Atlantic Richfield Company

Chuck Carmel

Environmental Business Manager

PO Box 1257 San Ramon, CA 94583 Phone: (925) 275-3803 Fax: (925) 275-3815 E-Mail: charles.carmel@bp.com

RECEIVED

9:07 am, Jan 06, 2010

Alameda County Environmental Health

5 January 2010

Re:

Fourth Quarter 2009 Ground-Water Monitoring Report

Atlantic Richfield Company Station #2107 3310 Park Boulevard, Oakland, California

ACEH Case #RO0002526

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by,

Chuck Carmel Environmental Business Manager

Attachment:



Fourth Quarter 2009 Ground-Water Monitoring Report Atlantic Richfield Company Station #2107 3310 Park Boulevard, Oakland, California

ACEH Case #RO0002526

Prepared for

Mr. Chuck Carmel
Environmental Business Manager
Atlantic Richfield Company
P.O. Box 1257
San Ramon, California 94583

Prepared by



1324 Mangrove Avenue, Suite 212 Chico, California 95926 (530) 566-1400 www.broadbentinc.com

5 January 2010

Project No. 06-88-614



5 January 2010

Project No. 06-88-614

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Chuck Carmel

Re: Fo

Fourth Quarter 2009 Ground-Water Monitoring Report, Atlantic Richfield Company Station #2107, 3310 Park Boulevard, Oakland, California; ACEH Case #RO0002526

Dear Mr. Carmel:

Attached is the *Fourth Quarter 2009 Ground-Water Monitoring Report* for Atlantic Richfield Company (a BP affiliated company) Station #2107 located at, 3310 Park Boulevard, Oakland, Alameda County, California (Site). This report presents results of ground-water monitoring conducted at the Site during the Fourth Quarter of 2009.

Should you have questions regarding the work performed or results obtained, please do not hesitate to contact me at (530) 566-1400.

Sincerely,

BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E.

Senior Engineer

Enclosures

cc: Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp site)

Electronic copy uploaded to GeoTracker

NEVADA ARIZONA CALIFORNIA

TEXAS

STATION # 2107 QUARTERLY GROUND-WATER MONITORING REPORT

Facility: #2107 Address: 3310 Park Boulevard, Oakland, California

Environmental Business Manager: Mr. Chuck Carmel

Consulting Co./Contact Person: Broadbent & Associates, Inc.(BAI)/Mr. Tom Venus, PE

(530) 566-1400

Consultant Project No.: 06-88-614

Primary Agency/Regulatory ID No.: Alameda County Environmental Health (ACEH)

ACEH Case # RO0002526

Facility Permits/Permitting Agency: NA

WORK PERFORMED THIS QUARTER (Fourth Quarter 2009):

1. Prepared and submitted *Third Quarter 2009 Ground-Water Monitoring Report* (BAI, 10/30/2009).

2. Conducted ground-water monitoring/sampling for Fourth Quarter 2009. Work performed on 11 November 2009 by BAI.

WORK PROPOSED FOR NEXT QUARTER (First Quarter 2010):

1. Prepared and submitted this *Fourth Quarter 2009 Ground-Water Monitoring Report* (contained herein).

2. Conduct ground-water monitoring/sampling for First Quarter 2010.

QUARTERLY RESULTS SUMMARY:

Current phase of project: **Ground-Water Monitoring/Sampling** Quarterly: MW-11A, MW-11B, MW-12A, MW-12B, Frequency of ground-water monitoring:* MW-13A, MW-13B Frequency of ground-water **Quarterly: MW-11A, MW-11B, MW-12A, MW-12B,** sampling:* MW-13A, MW-13B Is free product (FP) present on-site: No FP recovered this quarter: None Current remediation techniques: NA Depth to ground water (below TOC): 3.49 ft (MW-13B) to 11.53 ft (MW-12B) General ground-water flow direction: North ('B' wells) Approximate hydraulic gradient: 0.05 ft/ft ('B' wells)

DISCUSSION:

Fourth quarter 2009 ground-water monitoring and sampling was conducted at Station #2107 on 11 November 2009 by BAI personnel. Water levels were gauged in the six wells associated with the Site. No irregularities were noted during water level gauging. Depth to water measurements ranged from 3.49 ft at MW-13B to 11.53 ft at MW-12B. Resulting ground-water surface elevations ranged from 113.61 ft above datum (NAVD88) in well MW-11B to 109.31 ft at well MW-12B. Water level elevations are summarized in Table 1. A review of the Fourth Quarter 2009 ground-water level elevations shows an upward vertical hydraulic gradient between paired wells MW-11A and MW-11B, a slight upward vertical hydraulic gradient (almost negligible) between paired wells MW-13A and MW-13B, but a downward vertical hydraulic gradient between paired wells MW-12A and MW-12B. These vertical gradients are similar to those documented since the First Quarter 2009. Water level elevations in the three 'B' wells

^{*} Current schedule through First Quarter 2010. Proposed modifications discussed below.

yielded a potentiometric ground-water flow direction and gradient to the north at approximately 0.05 ft/ft, generally consistent with previous monitoring events (see Table 3). Continued ground-water monitoring should determine whether this flow direction and gradient are representative of normal conditions at the Site and vicinity. Ground-water monitoring field data sheets are provided within Appendix A. Measured depths to ground water and respective ground-water elevations are summarized in Table 1. A Site Location Map is provided as Drawing 1. Potentiometric ground-water elevation contours are presented in Drawing 2.

Ground-water samples were collected from wells MW-11B, MW-12A, MW-12B, MW-13A, and MW-13B. Well MW-11A purged dry after two gallons and the water level had not recovered within two hours of being purged, therefore the well was not sampled this quarter. No other irregularities were reported during sampling. Samples were submitted under chain-of-custody protocol to Calscience Environmental Laboratories, Inc. (Garden Grove, California), for analysis of Gasoline Range Organics (GRO, C6-12) by EPA Method 8015B; for Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX) by EPA Method 8260B; and Methyl Tert-Butyl Ether (MTBE), Ethyl Tert-Butyl Ether (ETBE), Tert-Amyl Methyl Ether (TAME), Di-Isopropyl Ether (DIPE), 1,2-Dibromomethane (EDB), 1,2-Dicholorethane (1,2-DCA), Tert-Butyl Alcohol (TBA) and Ethanol by EPA Method 8260B. No significant irregularities were encountered during laboratory analysis of the samples. Ground-water sampling field data sheets and the laboratory analytical report, including chain-of-custody documentation, are provided in Appendix A.

Concentrations of GRO were detected above the laboratory reporting limit in one of the five wells sampled (MW-11B) at a concentration of 55 micrograms per liter (μ g/L). MTBE was detected above the laboratory reporting limit in each of the five wells sampled at concentrations up to 600 μ g/L in well MW-12B. The remaining fuel additives and oxygenates were not detected above their laboratory reporting limits in the five wells sampled this quarter.

Laboratory analytical results are summarized in Table 1 and Table 2. The most recent GRO, Benzene, and MTBE concentrations are also presented in Drawing 2. Ground-water monitoring data (GEO_WELL) and laboratory analytical results (EDF) were uploaded to the GeoTracker AB2886 database. Upload confirmation receipts are provided in Appendix B.

CONCLUSIONS AND RECOMMENDATIONS:

Preliminary review of the vertical gradients documented between co-located well pairs after four rounds of monitoring appears to show an upward vertical gradient at MW-11A/MW-11B, a negligible vertical gradient at MW-13A/MW-13B, and downward vertical gradient at MW-12A/MW-12B. As was mentioned in the *Ground-Water Investigation and First Quarter 2009 Ground-Water Monitoring Report* (BAI, 4/30/2009), over-drilling of well MW-13A to 24 ft bgs, then partially backfilling with bentonite to 19 ft bgs, and constructing the well screen from 11.5-16.5 ft bgs was a variation from the planned scope of work. The validity of data distinguishing ground-water conditions between wells MW-13A and MW-13B is therefore suspect.

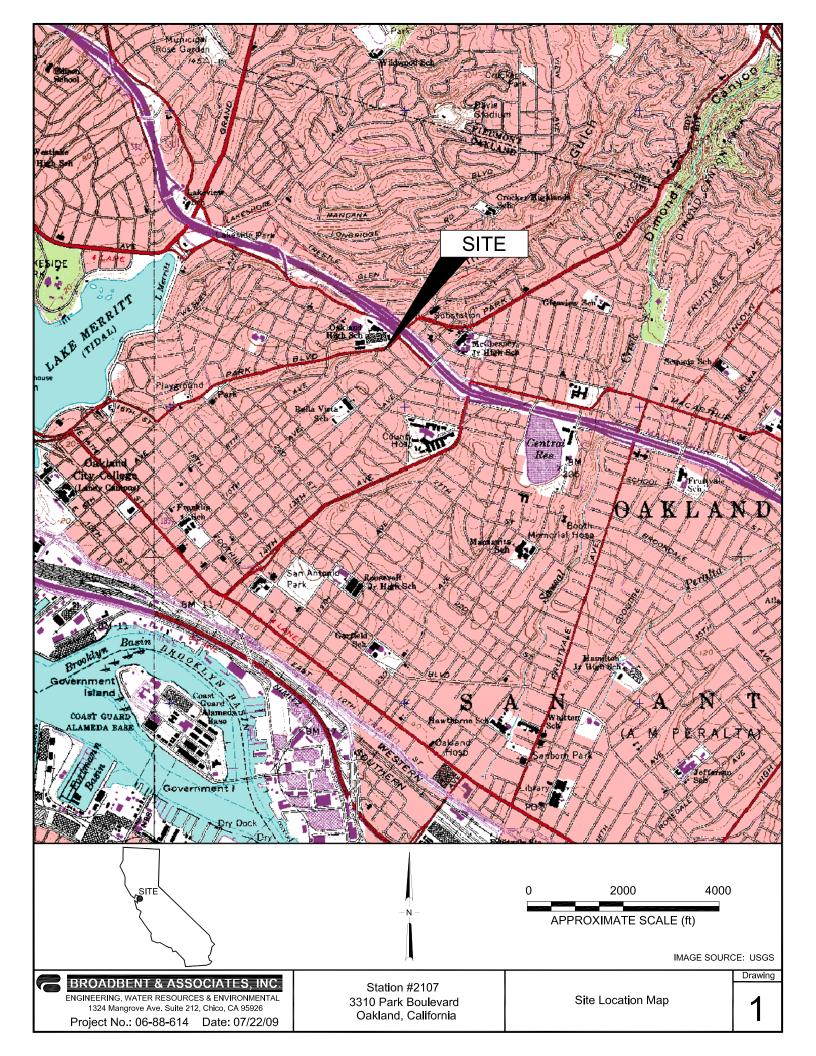
In accordance with the letter sent by Atlantic Richfield Company to ACEH dated 26 June 2009, BAI recommends continued quarterly monitoring and sampling (for at least one more calendar quarter through First Quarter 2010) to seek trends in the ground-water flow direction, vertical and horizontal gradients, contaminant concentrations, and to evaluate the reliability of data from the MW-13A/MW-13B paired wells. Subsequent gauging/sampling and reporting is recommended during the first and third calendar quarters, consistent with the State Water Resources Control Board Resolution #2009-0042.

CLOSURE:

The findings presented in this report are based upon: observations of Broadbent & Associates, Inc. and/or their subcontractors' personnel (see Appendix A), the points investigated, and results of laboratory tests performed by Calscience Environmental Laboratories, Inc. (Garden Grove, California). Our services were performed in accordance with the generally accepted standard of practice at the time this report was written. No other warranty, expressed or implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also, changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

ATTACHMENTS:

- Drawing 1. Site Location Map, Station #2107, 3310 Park Boulevard, Oakland, California
- Drawing 2. Ground-Water Elevation Contour and Analytical Summary Map, 11 November 2009, Station #2107, 3310 Park Boulevard, Oakland, California
- Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses, Station #2107, 3310 Park Boulevard, Oakland, California
- Table 2. Summary of Fuel Additives Analytical Data, Station #2107, 3310 Park Boulevard, Oakland, California
- Table 3. Historical Ground-Water Flow Direction and Gradient Data, Station #2107, 3310 Park Boulevard, Oakland, California
- Appendix A. BAI Ground-Water Sampling Data Package (Includes Field Data Sheets, Laboratory Analytical Report with Chain-of-Custody Documentation, and Field Procedures).
- Appendix B. GeoTracker Upload Confirmation Receipts



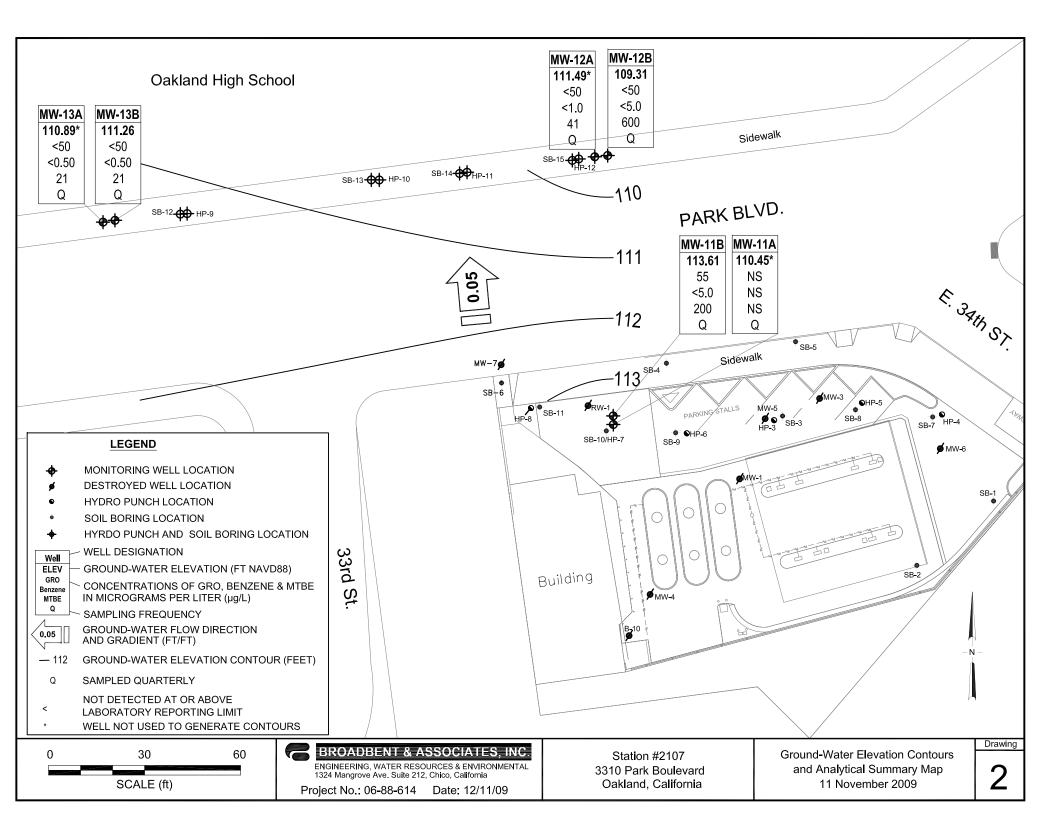


Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses
Station #2107, 3310 Park Boulevard, Oakland, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-11A															
3/9/2009	P		120.85	16	20	12.41	108.44	1,000	1.5	<1.0	13	4.8	60	9.20	12.74
6/18/2009	P	a	120.85	16	20	14.58	106.27	260	11	< 5.0	6.8	< 5.0	280		9.83
9/1/2009	P		120.85	16	20	8.75	112.10	1,400	28	20	61	6.7	340	1.40	7.84
11/11/2009			120.85	16	20	10.40	110.45							1.55	12.5
MW-11B															
3/9/2009	P		121.31	26	30	7.33	113.98	280	1.3	1.3	7.6	< 0.50	240	9.56	7.14
6/18/2009	P	a	121.31	26	30	7.38	113.93	130	< 5.0	< 5.0	<5.0	< 5.0	200		6.96
9/1/2009	P		121.31	26	30	7.66	113.65	69	<5.0	< 5.0	<5.0	<5.0	210	1.01	7.01
11/11/2009	P		121.31	26	30	7.70	113.61	55	<5.0	<5.0	<5.0	<5.0	200	0.38	6.7
MW-12A															
3/9/2009	P		120.64	13	18	8.70	111.94	< 50	< 0.50	< 0.50	< 0.50	< 0.50	41	4.62	6.76
6/18/2009	P	a	120.64	13	18	8.58	112.06	< 50	<1.0	<1.0	<1.0	<1.0	40		7.92
9/1/2009	P		120.64	13	18	9.21	111.43	<50	< 0.50	< 0.50	< 0.50	< 0.50	39	1.06	6.97
11/11/2009	P		120.64	13	18	9.15	111.49	< 50	<1.0	<1.0	<1.0	<1.0	41	0.51	6.2
MW-12B															
3/9/2009	P		120.84	27	30	14.89	105.95	< 50	< 0.50	0.55	< 0.50	< 0.50	150	5.87	7.74
6/18/2009	P	a	120.84	27	30	13.51	107.33	140	<2.5	<2.5	<2.5	<2.5	380		8.60
9/1/2009	P		120.84	27	30	9.54	111.30	89	<10	<10	<10	<10	460	0.99	6.88
11/11/2009	P		120.84	27	30	11.53	109.31	<50	<5.0	< 5.0	<5.0	<5.0	600	1.00	6.46
MW-13A															
3/9/2009	P		114.55	11.5	16.5	9.53	105.02	< 50	< 0.50	< 0.50	< 0.50	< 0.50	13	9.39	7.64
6/18/2009	P	a	114.55	11.5	16.5	2.88	111.67	< 50	< 0.50	< 0.50	< 0.50	< 0.50	23		7.21
9/1/2009	P		114.55	11.5	16.5	3.31	111.24	<50	< 0.50	< 0.50	< 0.50	< 0.50	34	0.96	6.90
11/11/2009	P		114.55	11.5	16.5	3.66	110.89	< 50	< 0.50	<0.50	<0.50	<0.50	21	1.79	6.5
MW-13B															
3/9/2009	P		114.75	18.5	22.5	2.96	111.79	< 50	< 0.50	< 0.50	< 0.50	< 0.50	13	8.44	6.99
6/18/2009	P	a	114.75	18.5	22.5	2.85	111.90	<50	< 0.50	< 0.50	< 0.50	< 0.50	12		6.92
9/1/2009	P		114.75	18.5	22.5	3.36	111.39	<50	< 0.50	< 0.50	< 0.50	<0.50	17	0.96	7.29

Table 1. Summary of Ground-Water Monitoring Data: Relative Water Elevations and Laboratory Analyses Station #2107, 3310 Park Boulevard, Oakland, CA

				Top of	Bottom of		Water Level			Concentra	tions in (µ	g/L)			
Well and			TOC	Screen	Screen	DTW	Elevation	GRO/			Ethyl-	Total		DO	
Sample Date	P/NP	Comments	(feet)	(ft bgs)	(ft bgs)	(feet)	(feet)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	pН
MW-13B Cont.															
11/11/2009	P		114.75	18.5	22.5	3.49	111.26	<50	<0.50	<0.50	<0.50	<0.50	21	2.45	6.39

ABBREVIATIONS AND SYMBOLS:

--/--- Not measured/applicable/analyzed/sampled

 $\mu g/L = Micrograms per liter$

DO = Dissolved oxygen

DTW = Depth to water in ft below TOC

GRO = Gasoline range organics mg/L = Milligrams per liter

MTBE = Methyl tert butyl ether

< = Not detected at or above specified laboratory reporting limit

NP = Well not purged prior to sampling

P = Well purged prior to sampling

TOC = Top of casing in ft above NAVD88 datum

FOOTNOTES:

NOTES:

a = DO meter not working.

Values for DO and pH were obtained through field measurements.

Table 2. Summary of Fuel Additives Analytical Data Station #2107, 3310 Park Boulevard, Oakland, CA

Well and				Concentrati					
Sample Date	Ethanol	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-11A									
3/9/2009		<20	60	<1.0	<1.0	<1.0			
6/18/2009	<3,000	<100	280	<5.0	<5.0	<5.0	<5.0	<5.0	
9/1/2009	<3,000	<100	340	<5.0	<5.0	5.3	<5.0	<5.0	
MW-11B	*								
3/9/2009		<10	240	-0.50	-0.50	2.1			
			240	<0.50	<0.50	3.1			
6/18/2009 9/1/2009	<3,000	<100 <100	200	<5.0	<5.0	<5.0	<5.0 <5.0	<5.0	
9/1/2009 11/11/2009	<3,000 <3,000	<100	200	<5.0 < 5.0	<5.0 < 5.0	<5.0 < 5.0	<5.0	<5.0 < 5.0	
MW-12A	3,000	100	200	25.0	3.0	2.0	3.0	~~~	
3/9/2009		<10	41	< 0.50	< 0.50	< 0.50			
6/18/2009	<600	<20	40	<1.0	<1.0	<1.0	<1.0	<1.0	
9/1/2009	<300	<10	39	<0.50	<0.50	<0.50	<0.50	< 0.50	
11/11/2009	<600	<20	41	<1.0	<1.0	<1.0	<1.0	<1.0	
MW-12B									
3/9/2009		<10	150	< 0.50	< 0.50	< 0.50			
6/18/2009	<1,500	< 50	380	<2.5	<2.5	<2.5	<2.5	<2.5	
9/1/2009	<6,000	<200	460	<10	<10	<10	<10	<10	
11/11/2009	<3,000	<100	600	<5.0	<5.0	<5.0	<5.0	<5.0	
MW-13A									
3/9/2009		<10	13	< 0.50	< 0.50	< 0.50			
6/18/2009	<300	<10	23	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/1/2009	<300	<10	34	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/11/2009	<300	<10	21	<0.50	<0.50	< 0.50	<0.50	<0.50	
MW-13B									
3/9/2009		<10	13	< 0.50	< 0.50	< 0.50			
6/18/2009	<300	<10	12	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
9/1/2009	<300	<10	17	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	
11/11/2009	<300	<10	21	<0.50	<0.50	< 0.50	<0.50	< 0.50	

ABBREVIATIONS AND SYMBOLS:

-- = Not analyzed/applicable/measurable

< = Not detected above reported detection limit

1,2-DCA = 1,2-Dichloroethane

 μ g/L = Micrograms per Liter DIPE = Di-isopropyl ether EDB = 1, 2-Dibromoethane

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether TAME = tert-Amyl methyl ether

TBA = tert-Butyl alcohol

FOOTNOTES:

NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Table 3. Historical Ground-Water Flow Direction and Gradient Station #2107, 3310 Park Boulevard, Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
3/9/2009	Northeast	0.06
6/18/2009	Northeast	0.06
9/1/2009	North-Northwest	0.03
11/11/2009	North	0.05

APPENDIX A

BAI GROUND-WATER SAMPLING DATA PACKAGE (Includes Field Data Sheets, Laboratory Analytical Report with Chain-Of-Custody Documentation, and Field Procedures)



DAILY REPORT Page _____ of ____

Project: BP 2107, BP 412 P	roject No.: <u>09-88-60</u> 1
Field Representative(s): EF 16 D	ay: Wed Date: 11/11/69
Time Onsite: From: To:; From:	To:; From: To:
✓ Signed HASP — Safety Glasses — Hard Safet	ed Proper Gloves
Equipment In Use: Serv. a Track Visitors:	
	SCRIPTION:
C600 @ office, paperall & Same 0830 Depart for BP 2107 1230 offste 2107 1250 cnsite BP472 1350 offste BP472	de 5hippis 3092

PROJECT NAME: 7 210 7 PERSONNEL: 76. E.F. WEATHER: Cloudy 60:5 PROJECT NO.: 06.08-614 HOW MEASURED/DEVICE: DTW Probe COMMENTS:		
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		(
DATE	TIME	WELL NO.	WATER DEPTH (++)	FREE PRODUCT THICK- NESS	WELL HEAD CONDITION: VAULT, BOLTS, CAP, LOCK, ETC OTHER NOTES
11/11/09		MW-134	3.66	_	Slight VAC
		MW-17B	3.49		
		MW-124			
		MW-12B			Pressurized
		MW-11A			
V		MW-118	7.70		
	-			· · · · · · · · · · · · · · · · · · ·	
			-		

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Well I.D.	:			MW	114						
Project N	lame/Lo	cation:	B	P21	07		Project	#: 66.08-614			
Sampler's	s Name	:	E,	F. TG			Date:	11/11/09			
Purging E	quipme	nt:	Do	iler	:						
Sampling	Equipn	nent:	00	iler							
Casing Ty	/pe: PV(C			•						
Casing Di	ameter	:			inch		*UNI	T CASING VOLUMES			
Total Wel	l Depth	•			20 feet		2"	2" = 0.16 gal/lin ft.			
Depth to	Water:				.40 feet 3" = 0.37 gal/lin ft.						
Water Co	lumn Th	ickness	*	<u> </u>	.8 feet 4" = 0.65 gal/lin ft.						
Unit Casir	ng Volur	ne*:			gallon /	/ foot	6"	' = 1.47 gal/lin ft.			
Casing Wa	ater Vol	ume:		_=	24 gaillons						
Casing Vo	lume:				3 each						
Estimated	Purge	Volume:		<u>= 3.</u>	74 gallons						
Free prod	uct mea	sureme	nt (if pr	esent):							
Purged (gallons)	Time (24:00)	DO M5/L	ORP (mV)	Fe	Conductance (μS)	Temperature (Fahrenheit)	pН	Observations			
0	1031	1.55	-143		11.93	20.1	12.5	Cal'd probe			
		×	×	х							
		х	X	Х							
		х	х	х							
		х	Х	X							
		×	×	×							
		Х	х	х							
		х	×	x							
Total Wate	r Volum	e Purge	ed:	_	2	gallons					
Depth to W	/ater at	Sample	Collect	ion:		feet					
Sample Co	ollectio	n Time		-	1043		Purg	ged Dry? (Y/N)			
Comments	<u>. V</u>	ry a	<u>229</u>	al. 1	Verified	total de	pth	at 18.20.			
Map	i's i	ncor	rect.	[1	A is clo	sist to b	vildi	ng.			
Wel	1 6+	ill de	ry 2		past pu			•			
			•								



Well I.D.			/	hw 1	113		_		
Project !		.ASPIAN.		210					
Sampler	•							#: 06-08-614	
Purging				F. To			Date:	11/11/09	
Sampling				iler	· · · · · · · · · · · · · · · · · · ·				
Casing T						····	·····		
Casing D	•) inch		*! (8)**	T CASING VOLUMES	
Total We					1.25 feet			' = 0.16 gal/lin ft.	
Depth to					70 feet			' = 0.37 gal/lin ft.	
Water Co		ickness	•	= 21.55 feet 4" = 0.65 g					
Unit Casi					l 6 gallon / f	oot		' = 1.47 gal/lin ft.	
Casing W	ater Vol	ume:			.4 gailons			3 . 1	
Casing Vo	olume:				3 each				
Estimated	l Purge \	Volume:		= 10	.3 gallons				
Free prod	uct mea	sureme	nt (if pr	esent):					
Purged (gallons)	Time (24:00)	DO Mg/L	ORP (mV)	Fe	Conductance (μS)	Temperature (Fahrenheit)	рH	Observations	
0.	1025	.38	-151		656.5	20.5	11.9	Cal'd Probe	
5	1030	х	×	×	624.3	19.7	8.21		
7.5	1033	х	х	X	730.7	19.6	6.7		
10	1043	х	х	X	728.8	19.6	6.7		
		Х	Х	Х					
		x	x	х					
		х	х	Х				·	
		х	x	×					
otal Wate	r Volum	e Purge	d:	_	10	gallons		·	
epth to V	vater at	Sample	Collect	ion:	7.93	řeet			
Sample C	ollectio	n Time	:		1043		Purg	ed Dry? (Y/N)	
omments	. D	1. 00	م ما	- 11/60	ation che	closed &	12		
Omnents		vi pre		WI TUT	Zitti Ville	VIIIV U	UI		
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Well I.D.:			\mathcal{M}_{\perp}	W-12	2A					
Project Na	me/Loca	ation:	OP	2107	7		Project #	t: 06-08-614		
Sampler's		•		5. Me	Ś		Date:	11/11/09		
Purging E		it:	150	ulec						
Sampling		`	To So	riber		-				
Casing Ty										
Casing Di				2	inchi	•	*UNIT	CASING VOLUMES		
Total Wel				18.	(C) feet		2"	= 0.16 gal/lin ft.		
Depth to				- 9,	15 feet	3'' = 0.37 gal/lin ft.				
Water Co		ckness:		= \$.	65 feet		4"	= 0.65 gal/lin ft.		
Unit Casir	ng Volum	ne*:		x	· 16 gallon / fo	6"	= 1.47 gal/lin ft.			
Casing W				=l	, Уgailons					
Casing Vo				x	3 each					
Estimated		/olume:	11.	= 4	<u>,,)</u> gallons					
Free prod				esent):						
Purged	Time	DO	ORP	Fe	Conductance	Temperature	pН	Observations		
(gallons)	(24:00)		(mV)		(μS)	(Fahrenheit)	0			
0	1/23	.5)	-24		7329	220	6.2			
2	1124	Х	×	х	739,9	21.9	6-2			
И	1140	Х	х	Х	744.8	21.9	6.2			
		Х	Х	х						
		Х	Х	Х						
		X	X	Х						
		Х	×	Х				·		
		Х	×	×						
Total Wat	or Volus	on Dura	od.	<u>l .</u>	4	gallons	1			
				tion	9.73	feet	•	/		
Depth to				.cioii.	1140		•	ged Dry? (Y(N)		
Sample	Jonectic	on man	e.		_11-1					
Comment	s:					·				
<u> </u>										



Well I.D.:			Mh	1-12l	}					
Project Na	me/Loca	ation.	BP	210	7		Project #	1: 06-08-614		
Sampler's		20.07.17	EFT) 2			Date: /	1/11/07		
Purging Ed		t:	Brito							
Sampling			Bar	/						
Casing Typ										
Casing Dia					inch		*UNIT CASING VOLUMES			
Total Well				30,	∂Ø_feet		2"	= 0.16 gal/lin ft.		
Depth to V			7	- 11.S.	3feet	•• · · · · · · · · · · · · · · · · · ·				
Water Col		ckness:		= 1 %/6	feet	4'' = 0.65 gal/lin ft.				
Unit Casin	g Volum	ıe*:		× 011	gallon / fo	gallon / foot 6" = 1.47 gal/lin				
Casing Wa				= 2.9	gallons					
Casing Vo				x	3each					
Estimated		/olume:		= 80	& gallons					
Free produ				esent):						
Purged	Time	DO	ORP	Fe	Conductance	Temperature (Eahrenheit)	pН	Observations		
(gallons)	(24:00)	3 .	(mV)		(μS)	(cameaner)	100			
<u>U</u>	1191	1.00	-3		1183	10111	6,07			
2	1125	Х	Х	Х	1191	21.4	6.50			
S	1127	Х	х	Х	1182	21.2	6.46			
		х	х	Х						
		х	Х	Х						
		Х	х	×						
		×	х	Х						
		×	×	х						
Total Wat	er Volur	ne Purq	ed:		3	gallons	_			
Depth to				tion:	17,34	feet		<u> </u>		
Sample ([3]		Pur	ged Dry? (Y/N)		
•	a h	colies								
Comment	s: 🗸 🗓	CCVIP4	<i>U</i> '	42						
				· · · · · · · · · · · · · · · · · · ·						
					- · · · · · · · · · · · · · · · · · · ·					



Well I.D.:			M	W-17	<u> </u>	M.C.				
Project Na	me/Loca	ation:	BP	2107	7		Project #	: 06.08.614		
Sampler's				scold	6-		Date:	1/11/09		
Purging Ed		t:	Bu	u(er						
Sampling			<u> </u>	ouile						
Casing Ty)					
Casing Dia					inch	*UNIT CASING VOLUMES				
Total Well				<u>\\</u>	<u>50</u> feet	2" = 0.16 gal/lin ft.				
Depth to				- 3.6	66 feet	3'' = 0.37 gal/lin ft.				
Water Col	umn Thi	ckness:		= 12	.\$4 feet			= 0.65 gal/lin ft.		
Unit Casir	g Volum	ıe*:		x gallon / foot $6'' = 1.47$ gal/lin ft.						
Casing Wa	ater Volu	ıme:		= <u>2.</u>	<u>O</u> gallons					
Casing Vo	lume:			×	3 each					
Estimated		/olume:	~,	=	<u>. O</u> gallons					
Free prod	uct mea	sureme	nt (if pr	esent):						
Purged	Time	DO	ORP	Fe	Conductance	Temperature	рН	Observations		
(gallons)	(24:00)		(mV)		(μS)	(Fahrenheit)	/ ***			
6	1205	1.71	57		1046	21.6	6/8			
2.5	1209	x	Х	X	1047	21.4	6.5			
3	1211	х	×	×	1051	21-2	6.5			
		х	х	×						
		Х	Х	/ X						
		X.		х						
		X	х	х						
			×	Х						
Total Wa	l Z	no Pura	ьd.	<u> </u>	3.5	gallons				
				rtion:	14.60	feet	_			
Depth to				.0111	1215		-	ged Dry? (Y/N)		
Sample	Collecti	QII IIIII	c.				-			
Commen	ts:									



Well I.D.:			M	W-13	\mathcal{B}						
Project Na	me/Loca	ation.	BP	N 07			Project #	t: 06/68·614			
Sampler's			GP T	TG.			Date: 11	t: 06/68·614 /11/07			
Purging Ed		t:	Ball								
Sampling			Bar	P							
Casing Ty				\sim							
Casing Dia				· X	inch		*UNIT	CASING VOLUMES			
Total Well				33'	60 feet		2"	= 0.16 gal/lin ft.			
Depth to \				- 3.4	<u> 9</u>		3"	= 0.37 gal/lin ft.			
Water Col		ckness:		= 190	//feet		4"	= 0.65 gal/lin ft.			
Unit Casin				x 0.	\mathcal{C} gallon / 1	gallon / foot $6" = 1.47$ gal/lin ft.					
Casing Wa				= 3,0.	Sgallons						
Casing Vo				×	3each						
Estimated		/olume:		= 901	7 gallons						
Free prod				esent):							
Purged	Time	DO	ORP	Fe	Conductance	Temperature	рН	Observations			
(gallons)	(24:00)		(mV)		(μS)	(Fahrenheit)	C00				
2	1790,	2.385	67		1019	121.4	6,37				
3.5	POY	Х	Х	Х	1046	2(1	6,39				
5	1208	Х	Х	Х	1049	2/10	6.39				
		х	х	×							
		Х	×	Х							
		Х	х	х							
		Х	×	х							
		х	х	×							
Total Wat	er Volun	ne Purg	ed:	•	5	gallons	_				
Depth to				tion:		feet	_				
Sample (1210		Pur	ged Dry? (Y/N)			
•											
Comment	s:		<u> </u>								
		····					<u></u>				
							· · · · · · · · · · · · · · · · · · ·				

FIELD PROCEDURES

A.1 QUALITY ASSURANCE/QUALITY CONTROL FIELD PROTOCOLS

Field protocols have been implemented to maximize the accuracy and reliability of data collection, ground-water sample collection, transportation and laboratory analysis. Discussion of these protocols is provided below.

A.1.1 Water Level & Free-Phase Product Measurement

Prior to ground-water sample collection from each monitor well, the presence of free-phase product and depth to ground water shall be measured. Depth to ground water will be measured with a standard M-Scope water level indicator (or equivalent) that has been decontaminated prior to its use in accordance with procedures discussed below. Depth to ground water will be gauged from a saw cut notch at the top of the well casing on each well head. Once depth to water has been measured, a new disposable bailer will be utilized to monitor for the presence and thickness of free-phase product.

A.1.2 Monitor Well Purging

Subsequent to measuring depth to ground water, a minimum of three casing volumes of water will be purged from each monitor well using a Geosquirt submersible pump (or equivalent) and disposable plastic tubing dedicated to each individual well. The well will be purged at a low flow rate to minimize the possibility of purging the well dry. To assure that the sample collected is representative of formation water, several field parameters will be monitored during the purging process and the sample will not be collected until these parameters have stabilized to within 10% of a measured value. These parameters will include temperature, pH, and conductivity. If a well is purged dry, the sample will not be collected until the well has recovered to a minimum 50% of its initial volume.

Ground-water sampling equipment (e.g., M-scope and the Geosquirt purge pump) will be thoroughly cleansed with a solution of Liquinox, rinsed with tap water, and finally rinsed with control water prior to use in each well. Pre-cleaned disposable bailers and disposable plastic tubing will be dedicated to each individual well.

A.1.3 Ground-Water Sample Collection

Once the wells are satisfactorily purged, water samples will be collected from each well. Water samples for organic analyses will be collected using a clean disposable bailer and transferred to laboratory-prepared 40 ml vials, in duplicate; such that no head space or air bubbles are present in the sample. The samples will be properly labeled (sample identification, sampler initials, date and time of collection, site location, and requested analyses), placed in an ice chest with blue ice, and delivered to an analytical laboratory.

A.1.4 Surface Water Sample Collection

Surface water samples will be collected from mid-depth in the central area of the associated stream. Water samples will be collected in laboratory-prepared 40 ml vials by dipping the vial into the stream water. Each vial will be inverted to check that no head space or bubbles are present. The samples will be properly labeled and transported as described above.

A.1.5 Chain of Custody Procedure

Sample identification documents will be carefully prepared so identification and chain of custody can be maintained and sample disposition can be controlled. The sample identification documents include Chain-of-Custody (COC) records and Daily Field Report forms. Chain of custody procedures are outlined below.

Field Custody Procedures

The field sampler is personally responsible for the care and custody of the samples collected until they are properly transferred.

Samples will have individual labels. The information on these labels will correspond to the COC which shows the identification of individual samples and the contents of the shipping container. The original COC will accompany the shipment and a copy will be retained by the sampler for the client.

The staff person conducting the sampling will determine whether proper custody procedures were followed during the field work.

Transfer of Custody and Shipment

A COC will accompany samples during transfer and shipment. When transferring samples, the individual's relinquishing and receiving the samples will sign, date, and note the time on the COC. This COC documents the sample custody transfer.

Samples will be packaged properly for shipment and dispatched to the appropriate laboratory for analysis, with a separate COC accompanying each shipment. Shipments will be accompanied by the original COC. Samples will be delivered by BAI personnel to the laboratory, or shipped by courier.

A.1.6 Field Records

In addition to sample identification numbers and Chain-of Custody records, Daily Field Report records will be maintained by staff personnel to provide daily records of significant events, observations, and measurements during field investigations. These documents will contain information such as: personnel present, site conditions, sampling procedures, measurement procedures, calibration records, etc. Field measurements will be recorded on the appropriate forms. Entries on the data forms will be signed and dated. The data forms will be kept as permanent records.





November 24, 2009

Tom Venus Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642

Subject: Calscience Work Order No.: 09-11-0985

Client Reference: BP 2107

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 11/12/2009 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental

Laboratories, Inc.

Richard Villafania

Richard Veller).

Project Manager

CA-ELAP

NELAP ID: 03220CA

CSDLAC ID: 10109

SCAQMD ID: 93LA0830

7440 Lincoln Way, Garden Grove, CA 92841-1427 ·

TEL:(714) 895-5494 ·

FAX: (714) 894-7501





Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642 Date Received: Work Order No: Preparation: Method: 11/12/09 09-11-0985 EPA 5030B EPA 8015B (M)

Project: BP 2107

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Project. BP 2107							P 2	age i oi z
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-11B		09-11-0985-1-E	11/11/09 10:43	Aqueous	GC 11	11/18/09	11/19/09 03:17	091118B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Gasoline Range Organics (C6-C12)	55	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	50	38-134						
MW-12A		09-11-0985-2-E	11/11/09 11:40	Aqueous	GC 11	11/18/09	11/19/09 03:50	091118B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	45	38-134						
MW-12B		09-11-0985-3-E	11/11/09 11:31	Aqueous	GC 11	11/18/09	11/19/09 04:24	091118B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	46	38-134						
MW-13A		09-11-0985-4-E	11/11/09 12:15	Aqueous	GC 11	11/18/09	11/19/09 04:57	091118B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	44	38-134						

RL - Reporting Limit

DF - Dilution Factor

Qual - Qualifiers





Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642 Date Received: Work Order No: Preparation: Method:

09-11-0985 EPA 5030B EPA 8015B (M)

11/12/09

Project: BP 2107							Pa	ge 2 of 2
Client Sample Number		Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW-13B		09-11-0985-5-E	11/11/09 12:10	Aqueous	GC 11	11/18/09	11/19/09 05:31	091118B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		Qual				
1,4-Bromofluorobenzene	46	38-134						
Method Blank		099-12-695-693	N/A	Aqueous	GC 11	11/18/09	11/18/09 16:02	091118B01
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Gasoline Range Organics (C6-C12)	ND	50	1		ug/L			
Surrogates:	REC (%)	Control Limits		<u>Qual</u>				
1,4-Bromofluorobenzene	43	38-134						





Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642 Date Received: Work Order No: Preparation: Method:

09-11-0985 EPA 5030B EPA 8260B

ug/L

11/12/09

Units:

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Project: BP 2107

Project. BP 2107										ray	e 1 01 3
Client Sample Number				ab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Ti Analyz		QC Batch ID
MW-11B			09-11-	0985-1-A	11/11/09 10:43	Aqueous	GC/MS BB	11/18/09	11/19/0 02:05		091118L02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	<u>RL</u>	DF	<u>Qual</u>
Benzene	ND	5.0	10		Methyl-t-Butyl	Ether (MTB	E)	200	5.0	10	
1,2-Dibromoethane	ND	5.0	10		Tert-Butyl Alc	ohol (TBA)		ND	100	10	
1,2-Dichloroethane	ND	5.0	10		Diisopropyl Et	her (DIPE)		ND	5.0	10	
Ethylbenzene	ND	5.0	10		Ethyl-t-Butyl E	ther (ETBE)	1	ND	5.0	10	
Toluene	ND	5.0	10		Tert-Amyl-Me	thyl Ether (Ta	AME)	ND	5.0	10	
Xylenes (total)	ND	5.0	10		Ethanol			ND	3000	10	
Surrogates:	REC (%)	Control Limits		<u>Qual</u>	Surrogates:			REC (%)	Control Limits		Qual
1,2-Dichloroethane-d4	108	80-128			Dibromofluoro	methane		102	80-127		
Toluene-d8	100	80-120			1,4-Bromofluc	orobenzene		95	68-120		
MW-12A			09-11-	0985-2-A	11/11/09 11:40	Aqueous	GC/MS BB	11/18/09	11/19/ 02:33		091118L02
Parameter	Result	RL	DF	Qual	Parameter			Result	RL	DF	Qual
Benzene	ND	1.0	2		Methyl-t-Butyl	Ether (MTR	E \	41	1.0	2	
1.2-Dibromoethane	ND	1.0	2		Tert-Butyl Alc		L)	ND	20	2	
1,2-Dichloroethane	ND	1.0	2		Diisopropyl Et			ND	1.0	2	
Ethylbenzene	ND	1.0	2		Ethyl-t-Butyl E	` ,		ND	1.0	2	
Toluene	ND	1.0	2		Tert-Amyl-Me			ND	1.0	2	
Xylenes (total)	ND	1.0	2		Ethanol	ulyi Eulei (17	AIVIL)	ND	600	2	
Surrogates:	REC (%)	Control	2	Qual	Surrogates:			REC (%)	Control	2	Qual
Surrogates.	<u>IXEC (76)</u>	Limits		Qual	Surrogates.			IXEC (70)	<u>Limits</u>		Qual
1,2-Dichloroethane-d4	116	80-128			Dibromofluoro	methane		107	80-127		
Toluene-d8	101	80-120			1,4-Bromofluc			97	68-120		
MW-12B		55 125	09-11-	0985-3-A	11/11/09 11:31		GC/MS BB		11/19/0 03:02		091118L02
Parameter	Result	RL	<u>DF</u>	Qual	Parameter			Result	<u>RL</u>	DF	Qual
Benzene	ND	5.0	10		Methyl-t-Butyl	Ether (MTR	F)	600	20	40	
1,2-Dibromoethane	ND	5.0	10		Tert-Butyl Alc	,	_,	ND	100	10	
1,2-Distribution 1,2-Di	ND	5.0	10		Diisopropyl Et	` ,		ND	5.0	10	
Ethylbenzene	ND	5.0	10		Ethyl-t-Butyl E	. ,	1	ND	5.0	10	
Toluene	ND	5.0 5.0	10		Tert-Amyl-Me	, ,		ND	5.0 5.0	10	
Xylenes (total)	ND	5.0	10		Ethanol	anyi Euror (1)	,	ND	3000	10	
Surrogates:	REC (%)	5.0 Control	10	Qual	Surrogates:			REC (%)	Control	10	Qual
Guirogales.	NEC (70)	Limits		<u> Quai</u>	ourrogates.			NEO (70)	Limits		<u>uai</u>
1,2-Dichloroethane-d4	110	80-128			Dibromofluoro	methane		105	80-127		
Toluene-d8	101	80-120			1,4-Bromofluc			94	68-120		
i diadrio do	101	00-120			.,- Diomonac			5 -7	00-120		



DF - Dilution Factor , Qual - Qualifiers





Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642 Date Received:
Work Order No:
Preparation:
Method:
Units:

09-11-0985 EPA 5030B EPA 8260B

11/12/09

ug/L

Project: BP 2107

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Project. BP 2107										ı uç	je 2 01 3
Client Sample Number				ib Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/T Analyz		QC Batch ID
MW-13A			09-11-	0985-4-A	11/11/09 12:15	Aqueous	GC/MS BB	11/18/09	11/19/ 03:3		091118L02
<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	Qual	<u>Parameter</u>			Result	<u>RL</u>	DF	<u>Qual</u>
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTBI	E)	21	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	ohol (TBA)		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	ther (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	Ether (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	thyl Ether (Ta	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	REC (%)	Control Limits		<u>Qual</u>	Surrogates:			REC (%)	Control Limits		<u>Qual</u>
1,2-Dichloroethane-d4	109	80-128			Dibromofluoro	omethane		100	80-127		
Toluene-d8	102	80-120			1,4-Bromofluo	orobenzene		95	68-120		
MW-13B			09-11-	0985-5-A	11/11/09 12:10	Aqueous	GC/MS BB	11/18/09	11/19/ 00:1		091118L02
Dorometer	Popult	DI	DF	Ougl	Doromotor			Dogult	DI	DF	Ougl
<u>Parameter</u>	Result	<u>RL</u>		<u>Qual</u>	<u>Parameter</u>		_`	Result	<u>RL</u>		<u>Qual</u>
Benzene	ND	0.50	1		Methyl-t-Butyl	,	E)	21	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	, ,		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	` ,		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	,		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	thyl Ether (T	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	<u>REC (%)</u>	<u>Control</u>		<u>Qual</u>	Surrogates:			REC (%)	<u>Control</u>		<u>Qual</u>
1,2-Dichloroethane-d4	106	<u>Limits</u> 80-128			Dibromofluoro	mothana		102	<u>Limits</u> 80-127		
Toluene-d8	100	80-120			1,4-Bromofluo			95	68-120		
	100	80-120			· ·						
Method Blank			099-12	-703-1,131	N/A	Aqueous	GC/MS BB	11/18/09	11/18/ 23:4		091118L02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	Parameter			Result	<u>RL</u>	DF	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTBI	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alc	•	•	ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	` ,		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E			ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Me	` ,		ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol	, = (17	,	ND	300	1	
Surrogates:	REC (%)	Control Limits	,	<u>Qual</u>	Surrogates:		<u> </u>	REC (%)	Control Limits	1	<u>Qual</u>
1,2-Dichloroethane-d4	111	80-128			Dibromofluoro	omethane		105	80-127		
Toluene-d8	100	80-120			1,4-Bromofluo			97	68-120		
. 5.55110 40	100	30 120			., . 5.0	. 5501120110		٠.	30 120		

Muhama





Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642 Date Received:
Work Order No:
Preparation:
Method:
Units:

09-11-0985 EPA 5030B EPA 8260B ug/L

11/12/09

Project: BP 2107

Page 3 of 3

Client Sample Number				ab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/T d Analyz		QC Batch ID
Method Blank			099-12	-703-1,134	N/A	Aqueous	GC/MS BB	11/19/09	11/19 23:4		091119L02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Parameter</u>			Result	<u>RL</u>	<u>DF</u>	Qual
Benzene	ND	0.50	1		Methyl-t-Butyl	Ether (MTB	E)	ND	0.50	1	
1,2-Dibromoethane	ND	0.50	1		Tert-Butyl Alco	ohol (TBA)		ND	10	1	
1,2-Dichloroethane	ND	0.50	1		Diisopropyl Et	her (DIPE)		ND	0.50	1	
Ethylbenzene	ND	0.50	1		Ethyl-t-Butyl E	ther (ETBE)		ND	0.50	1	
Toluene	ND	0.50	1		Tert-Amyl-Met	thyl Ether (T.	AME)	ND	0.50	1	
Xylenes (total)	ND	0.50	1		Ethanol			ND	300	1	
Surrogates:	REC (%)	Control		Qual	Surrogates:			REC (%)	Control		Qual
		<u>Limits</u>							<u>Limits</u>		
1,2-Dichloroethane-d4	109	80-128			Dibromofluoro	methane		102	80-127		
Toluene-d8	100	80-120			1,4-Bromofluo	robenzene		95	68-120		



Quality Control - Spike/Spike Duplicate



Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642

Date Received: Work Order No: Preparation: Method: 11/12/09 09-11-0985 EPA 5030B EPA 8015B (M)

Project BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
09-11-0984-2	Aqueous	GC 11	11/18/09		11/18/09	091118S01
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	76	76	38-134	0	0-25	

MMM_

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - Spike/Spike Duplicate



Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642

Date Received: Work Order No: Preparation: Method: 11/12/09 09-11-0985 EPA 5030B EPA 8260B

Project BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
MW-13B	Aqueou	s GC/MS BB	11/18/09	11/19/09		091118\$02
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	Qualifiers
Benzene	104	103	76-124	1	0-20	
Carbon Tetrachloride	102	101	74-134	1	0-20	
Chlorobenzene	101	99	80-120	2	0-20	
1,2-Dibromoethane	97	98	80-120	1	0-20	
1,2-Dichlorobenzene	101	102	80-120	1	0-20	
1,1-Dichloroethene	83	61	73-127	30	0-20	
Ethylbenzene	98	92	78-126	7	0-20	
Toluene	101	98	80-120	3	0-20	
Trichloroethene	100	100	77-120	0	0-20	
Vinyl Chloride	91	89	72-126	3	0-20	
Methyl-t-Butyl Ether (MTBE)	118	110	67-121	3	0-49	
Tert-Butyl Alcohol (TBA)	108	96	36-162	11	0-30	
Diisopropyl Ether (DIPE)	102	100	60-138	3	0-45	
Ethyl-t-Butyl Ether (ETBE)	103	100	69-123	3	0-30	
Tert-Amyl-Methyl Ether (TAME)	101	98	65-120	2	0-20	
Ethanol	93	88	30-180	5	0-72	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - Spike/Spike Duplicate



Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642

Date Received: Work Order No: Preparation: Method: 11/12/09 09-11-0985 EPA 5030B EPA 8260B

Project BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date Analyzed	MS/MSD Batch Number
09-11-0992-3	Aqueou	s GC/MS BB	11/19/09	11/20/09		091119S02
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	109	108	76-124	0	0-20	
Carbon Tetrachloride	109	110	74-134	1	0-20	
Chlorobenzene	105	104	80-120	1	0-20	
1,2-Dibromoethane	102	103	80-120	0	0-20	
1,2-Dichlorobenzene	104	103	80-120	1	0-20	
1,1-Dichloroethene	107	103	73-127	4	0-20	
Ethylbenzene	103	102	78-126	2	0-20	
Toluene	105	105	80-120	0	0-20	
Trichloroethene	105	107	77-120	2	0-20	
Vinyl Chloride	109	109	72-126	1	0-20	
Methyl-t-Butyl Ether (MTBE)	105	103	67-121	2	0-49	
Tert-Butyl Alcohol (TBA)	112	104	36-162	7	0-30	
Diisopropyl Ether (DIPE)	110	107	60-138	3	0-45	
Ethyl-t-Butyl Ether (ETBE)	107	103	69-123	4	0-30	
Tert-Amyl-Methyl Ether (TAME)	103	103	65-120	0	0-20	
Ethanol	137	117	30-180	16	0-72	



Quality Control - LCS/LCS Duplicate



Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642 Date Received: Work Order No: Preparation: Method: N/A 09-11-0985 EPA 5030B EPA 8015B (M)

Project: BP 2107

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Dat Analy		LCS/LCSD Batc Number	h
099-12-695-693	Aqueous	GC 11	11/18/09	11/18/	/09	091118B01	
							_
<u>Parameter</u>	LCS %	6REC LCSD	%REC 9	%REC CL	RPD	RPD CL	Qualifiers
Gasoline Range Organics (C6-C12)	91	83		78-120	10	0-20	

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Quality Control - LCS/LCS Duplicate



Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642 Date Received: Work Order No: Preparation: Method: N/A 09-11-0985 EPA 5030B EPA 8260B

Project: BP 2107

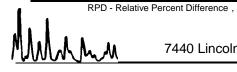
Quality Control Sample ID	Matrix	Instrument	Date Prepared		ate yzed	LCS/LCSD I Numbe	
099-12-703-1,131	Aqueous	GC/MS BB	11/18/09	11/18	/09	091118L	02
<u>Parameter</u>	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	104	105	80-120	73-127	1	0-20	
Carbon Tetrachloride	103	104	74-134	64-144	1	0-20	
Chlorobenzene	102	101	80-120	73-127	1	0-20	
1,2-Dibromoethane	103	104	79-121	72-128	2	0-20	
1,2-Dichlorobenzene	103	104	80-120	73-127	1	0-20	
1,1-Dichloroethene	106	105	78-126	70-134	1	0-28	
Ethylbenzene	102	103	80-120	73-127	1	0-20	
Toluene	103	103	80-120	73-127	1	0-20	
Trichloroethene	102	103	79-127	71-135	1	0-20	
Vinyl Chloride	97	100	72-132	62-142	3	0-20	
Methyl-t-Butyl Ether (MTBE)	107	109	69-123	60-132	1	0-20	
Tert-Butyl Alcohol (TBA)	97	91	63-123	53-133	7	0-20	
Diisopropyl Ether (DIPE)	107	110	59-137	46-150	2	0-37	
Ethyl-t-Butyl Ether (ETBE)	106	110	69-123	60-132	4	0-20	
Tert-Amyl-Methyl Ether (TAME)	104	106	70-120	62-128	2	0-20	
Ethanol	89	91	28-160	6-182	2	0-57	

Total number of LCS compounds: 16

Total number of ME compounds: 0

Total number of ME compounds allowed:

LCS ME CL validation result : Pass





Quality Control - LCS/LCS Duplicate



Broadbent & Associates, Inc. 1324 Mangrove Ave, Ste 212 Chico, CA 95926-2642 Date Received: Work Order No: Preparation: Method: N/A 09-11-0985 EPA 5030B EPA 8260B

Project: BP 2107

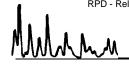
Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed		LCS/LCSD Numbe	
099-12-703-1,134	Aqueous	GC/MS BB	11/19/09	11/19	/09	091119L	02
<u>Parameter</u>	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	107	98	80-120	73-127	9	0-20	
Carbon Tetrachloride	107	98	74-134	64-144	9	0-20	
Chlorobenzene	103	115	80-120	73-127	11	0-20	
1,2-Dibromoethane	103	109	79-121	72-128	6	0-20	
1,2-Dichlorobenzene	106	102	80-120	73-127	3	0-20	
1,1-Dichloroethene	109	111	78-126	70-134	2	0-28	
Ethylbenzene	103	118	80-120	73-127	13	0-20	
Toluene	105	124	80-120	73-127	17	0-20	LQ
Trichloroethene	105	123	79-127	71-135	15	0-20	
Vinyl Chloride	108	116	72-132	62-142	6	0-20	
Methyl-t-Butyl Ether (MTBE)	104	110	69-123	60-132	5	0-20	
Tert-Butyl Alcohol (TBA)	102	103	63-123	53-133	1	0-20	
Diisopropyl Ether (DIPE)	111	114	59-137	46-150	3	0-37	
Ethyl-t-Butyl Ether (ETBE)	106	112	69-123	60-132	5	0-20	
Tert-Amyl-Methyl Ether (TAME)	106	99	70-120	62-128	7	0-20	
Ethanol	98	88	28-160	6-182	11	0-57	

Total number of LCS compounds: 16

Total number of ME compounds: 1

Total number of ME compounds allowed: 1

LCS ME CL validation result : Pass





Glossary of Terms and Qualifiers



Work Order Number: 09-11-0985

Qualifier	<u>Definition</u>
AX	Sample too dilute to quantify surrogate.
ВА	Relative percent difference out of control.
BA,AY	BA = Relative percent difference out of control. AY = Matrix interference suspected.
BB	Sample > 4x spike concentration.
BF	Reporting limits raised due to high hydrocarbon background.
ВН	Reporting limits raised due to high level of non-target analytes.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
BY	Sample received at improper temperature.
BZ	Sample preserved improperly.
CL	Initial analysis within holding time but required dilution.
CQ	Analyte concentration greater than 10 times the blank concentration.
CU	Surrogate concentration diluted to not detectable during analysis.
DF	Reporting limits elevated due to matrix interferences.
DU	Insufficient sample quantity for matrix spike/dup matrix spike.
ET	Sample was extracted past end of recommended max. holding time.
EY	Result exceeds normal dynamic range; reported as a min est.
GR	Internal standard recovery is outside method recovery limit.
IB	CCV recovery abovelimit; analyte not detected.
IH	Calibrtn. verif. recov. below method CL for this analyte.
IJ	Calibrtn. verif. recov. above method CL for this analyte.
J,DX	J=EPA Flag -Estimated value; DX= Value < lowest standard (MQL), but > than MDL.
LA	Confirmatory analysis was past holding time.
LG,AY	LG= Surrogate recovery below the acceptance limit. AY= Matrix interference suspected.
LH,AY	LH= Surrogate recovery above the acceptance limit. AY= Matrix interference suspected.
LM,AY	LM= MS and/or MSD above acceptance limits. See Blank Spike (LCS). AY= Matrix interference suspected.
LN,AY	LN= MS and/or MSD below acceptance limits. See Blank Spike (LCS). AY= Matrix interference suspected.
LQ	LCS recovery above method control limits.

Work Order Number: 09-11-0985

<u>Qualifier</u>	<u>Definition</u>
LR	LCS recovery below method control limits.
LW	Quantitation of unknown hydrocarbon(s) in sample based on gasoline.
LX	Quantitation of unknown hydrocarbon(s) in sample based on diesel.
MB	Analyte present in the method blank.
PC	Sample taken from VOA vial with air bubble > 6mm diameter.
PI	Primary and confirm results varied by > than 40% RPD.
RB	RPD exceeded method control limit; % recoveries within limits.
SG	A silica gel cleanup procedure was performed.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.

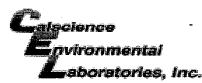


Laboratory Management Program LaMP Chain of Custody Record

BP/ARC Project Name: BP 2107 Req Due Date (mm/dd/yy):
BP/ARC Facility No: 2107 Lab Work Order Number:

(()	Page	_ of	
16983/	Rush TAT: Yes	_ No_	Х

Lab Name: Calscience						BP/ARC Facility Address: 3310 Park Blvd.										Consultant/Contractor: Broadbent & Associates, Inc.											
Lab Address: 7440 Lincoln Way					City, State, ZIP Code: Oakland, CA											Consultant/Contractor Project No: 06-88-614-1-813											
Lab PM: Richard Villafania					Lead Regulatory Agency: ACEH											Address: 1324 Mangrove Ave. Ste. 212, Chico, CA 95926											
Lab Phone: 714-895-5494				Cali	fornia	Glob	al ID	No.:		T060	19734	1306							Cons	ultan	t/Conf	tractor	PM:	Tom	Venus		
Lab S	hipping Acent:		9225	Enfo	Enfos Proposal No: 000TK-0002												Phon	ie:	530-	566-1	400						
Lab B	ottle Order No:			Accounting Mode: Provision X OOC-BU OOC-RM										Email EDD To: tvenus@broadbentinc.com													
Other	Info:			Stage: Appraise (1) Activity: Monitoring (13) Inv									Invoice To: BP/ARC X Contractor														
BP/AF	C EBM: Chuck Carmel				Matrix No. Containers / Pr							Pres	ervat	ive				Requ	uested Analyses						Report Type & QC Level		
EBM F	Phone:							s																	St	andard _X	_
EBM E	mail:						ŀ	Containers											6						Full Data P	ackage	-
Lab No.	Sample Description	Date	Time	Soil / Solid	Water / Liquid	Air / Vapor		Total Number of Cont	Unpreserved	+2SO₄	HNO ₃	IOH	Methanol		GRO (8015)	BTEX (8260)	5 Oxys (8260)	EDB (8260)	1,2-DCA (8260)	Ethanol (8260)						mments collected, ind	cate "No strike out
_	MW-11A not collected el	**/11/0			×	\dashv	\dashv					х_			Х	х	х	Х	Х	Х					- 20+	No Se	mela
	MW-11B	11/11/09	1043	-	Х							Х			х	х	х	х	Х	×		<u> </u>				,,,,	114 15
2	MW-12A		1140		Х							Х			х	х	х	х	х	х							
3	MW-12B		1131		Х							Х			Х	Х	х	Х	х	×						-	
	MW-13A		1215		Х							Х			х	х	х	Х	Х	х		Ì					
5	MW-13B		1210		Х							Х			Х	х	х	х	х	Х		<u> </u>				·	
٤	Trip blank	4																							# Hold +	vip bk	n4
Sampler's Name: Evi'C Fayrar				Relinquished By / Affiliation								Date Time				Accepted By / Affiliation Date Ti					Time						
Sampler's Company: BAI				Eric fund								u/ll/	11/1/09 1500														
Shipment Method: 650 Ship Date: /(/🖂															$\neg \neg$						age						
Shipment Tracking No: 106462452														Make 11/12/04 10450													
-	THIS LINE - LAB USE ONLY: Custody	y Seals In Place	e: Yes / No	7	emp	Blank	: Ye	s / No	<u> </u>	Cc	oler T	emn (on Re	ceint			°F/C	Ī	Trin	Blan	k: Va	e / No	1	140	/MCD Comple C /	:	
	THIS LINE - LAB USE ONLY: Custody Seals In Place: Yes / No Temp Blank: Yes / No Cooler Temp on Receipt: "F/C Trip Blank: Yes / No MS/MSD Sample Submitted: Yes / No Plank: Yes																										



WORK ORDER #: **09-11-** 9 9 5

SAMPLE RECEIPT FORM

Cooler ___ of ___

CLIENT: Broadbent DAT	E: <u>11</u>	112 / 09							
TEMPERATURE: (Criteria: 0.0 °C - 6.0 °C, not frozen) Temperature		ample							
☐ Received at ambient temperature, placed on ice for transport by Courier.									
Ambient Temperature: Air Filter Metals Only PCBs Only Initial:									
CUSTODY SEALS INTACT: Cooler		Initial:							
SAMPLE CONDITION: Chain-Of-Custody (COC) document(s) received with samples. COC document(s) received complete. Collection date/time, matrix, and/or # of containers logged in based on sample labels.	No z m	N/A							
☐ COC not relinquished. ☐ No date relinquished. ☐ No time relinquished. Sampler's name indicated on COC									
Sample container(s) intact and good condition									
Proper preservation noted on COC or sample container									
Tedlar bag(s) free of condensation □ CONTAINER TYPE:	. 🗆	P							
Solid: 40zCGJ									
□250PB □250PBn □125PB □125PBznna □100PJ □100PJna ₂ □	Checke	ed by:							

APPENDIX B

GEOTRACKER UPLOAD CONFIRMATION RECEIPTS

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

Submittal Type: GEO_WELL

Submittal Title: 4Q09 GEO_WELL 2107

Facility Global ID:T06019734306Facility Name:ARCO #2107File Name:GEO_WELL.zip

Organization Name: Broadbent & Associates, Inc.

<u>Username:</u> BROADBENT-C

<u>IP Address:</u> 67.118.40.90

<u>Submittal Date/Time:</u> 12/23/2009 10:13:29 AM

Confirmation Number: 2714148283

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STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found! Your file has been successfully submitted!

<u>Submittal Type:</u> EDF - Monitoring Report - Quarterly

Submittal Title: 4Q09 GW Monitoring

 Facility Global ID:
 T06019734306

 Facility Name:
 ARCO #2107

 File Name:
 09110985.zip

Organization Name: Broadbent & Associates, Inc.

Username: BROADBENT-C IP Address: 67.118.40.90

Submittal Date/Time: 12/8/2009 1:26:27 PM

Confirmation Number: 6537881314

VIEW QC REPORT

VIEW DETECTIONS REPORT

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