

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



September 10, 2008

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Mr. Denis Brown
Shell Oil Products US
20945 S. Wilmington Ave.
Carson, CA 90810-1039

Subject: Fuel Leak Case No. RO0002524 and Geotracker Global ID T0600162519, Shell#13-5442, 809
East Stanley Boulevard, Livermore, CA 94550 – Case Closure

Dear Mr. Brown:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (<http://geotracker.swrcb.ca.gov>) and the Alameda County Environmental Health website (<http://www.acgov.org/aceh/index.htm>).

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Total petroleum hydrocarbons as gasoline remain in soil at concentrations up to 1,480 ppm.
- Xylenes remain in soil at concentrations up to 2.7 ppm.

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely,

A handwritten signature in black ink. The signature appears to read "Donna L. Drogos" followed by "P.E." and "LOP and Toxics Program Manager".

Donna L. Drogos, P.E.
LOP and Toxics Program Manager

Enclosures:

1. Remedial Action Completion Certificate
2. Case Closure Summary

CC:

Ms. Cherie McCaulou
SF- Regional Water Quality Control Board
1515 Clay Street, Suite 1400
Oakland, CA 94612

Closure Unit (w/enc)
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120

Danielle Stefani (w/enc)
Livermore-Pleasanton Fire Department
3560 Nevada Street
Pleasanton, CA 94566

Cheryl Dizon, QIC 80201 (w/enc)
Zone 7 Water Agency
100 North Canyons Parkway
Livermore, CA 94551

City of Livermore Planning Department (w/enc)
1052 South Livermore Avenue
Livermore, CA 94550

Richard Garlow (w/o enc)
Delta Environmental Consultants, Inc.
312 Piercy Road
San Jose, CA 95138

Jerry Wickham (w/orig enc), D. Drogos (w/enc), File (w/enc)

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REMEDIAL ACTION COMPLETION CERTIFICATION

September 10, 2008

Mr. Denis Brown
Shell Oil Products US
20945 S. Wilmington Ave.
Carson, CA 90810-1039

Subject: Fuel Leak Case No. RO0002524 and Geotracker Global ID T0600162519, Shell#13-5442, 809
East Stanley Boulevard, Livermore, CA 94550 – Case Closure

Dear Mr. Brown:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Aru Levi".

Aru Levi
Director
Alameda County Environmental Health

Alameda County Environmental Health**CASE CLOSURE SUMMARY
LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM****I. AGENCY INFORMATION**

Date: October 24, 2007

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6791
Responsible Staff Person: Jerry Wickham	Title: Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Shell #13-5442		
Site Facility Address: 809 East Stanley Boulevard, Livermore, CA 94550		
RB Case No.: ---	Local Case No.: ---	LOP Case No.: RO0002524
URF Filing Date: 12/16/2002	Geotracker ID: T0600162519	APN: 99-256-8
Responsible Parties	Addresses	Phone Numbers
Denis Brown, Shell Oil Products US	20945 S. Wilmington Avenue, Carson, CA 90810	707-865-0251

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
1 and 2	8,000 gallons	Gasoline	Removed	10/10/1986
3	10,000 gallons	Gasoline	Removed	10/10/1986
4	550 gallons	Waste Oil	Removed	10/10/1986
Piping			Removed	10/10/1986

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown. No holes, cracks, or other signs of failure were observed in the tanks during removal.		
Site characterization complete? Yes	Date Approved By Oversight Agency: -----	
Monitoring wells installed? Yes	Number: 4	Proper screened interval? See Considerations and Variances
Highest GW Depth Below Ground Surface: 17 feet bgs	Lowest Depth: 25 feet bgs	Flow Direction: North Northwest
Most Sensitive Current Use: Drinking water source.		

Summary of Production Wells in Vicinity: The nearest active water supply well is California Water Service municipal well 14-01 (3S/2E-08P02M), located approximately 1,700 feet north northwest (downgradient) of the site. California Water Service Well 14-01 was installed in 1958 and is approximately 530 feet deep with screened intervals from 140 to 515 feet bgs. California Water Service municipal well 03-01 (3S/2E-08N02) is located approximately 1,700 feet east northeast (crossgradient) of the site. Based on the distances from the site and relatively low levels of groundwater contamination detected in monitoring wells at the site, these water supply wells are not expected to be receptors for the site. Two former irrigation wells with a "destroyed" status are located approximately 1,000 feet east of the site. Based on the cross gradient location and relatively low levels of groundwater contamination detected in monitoring wells at the site, the irrigation wells are not expected to be receptors for the site.

Are drinking water wells affected? No	Aquifer Name: Mocho II Subbasin of Livermore-Amador Basin
Is surface water affected? No	Nearest SW Name: Arroyo Mocho canal is approximately 300 feet southwest of the site.
Off-Site Beneficial Use Impacts (Addresses/Locations): None	
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health and Livermore-Pleasanton Fire Department

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL			
Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	2 - 8,000 gallon tanks 1 – 10,000 gallon tank 1 - 550 gallon tank	Disposal destination not reported in December 4, 1986 Kaprealian Engineering soil sampling report	10/11/1986
Piping	Not reported	Disposal destination not reported in December 4, 1986 Kaprealian Engineering soil sampling report	10/11/1986
Free Product	--	--	--
Soil	--	--	--
Groundwater	--	--	--

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATION No information available from tank removals IONS
BEFORE AND AFTER CLEANUP

(Please see Attachments 1 through 6 for additional information on contaminant locations and concentrations)

Contaminant	Soil (ppm)		Water (ppb)	
	Before	After	Before	After
TPH (Gas)	1,480	1,480	<50	<50
TPH (Diesel)	NA	NA	NA	NA
Oil and Grease	NA	NA	NA	NA
Benzene	0.031	0.031	<0.5	<0.5
Toluene	<0.002	<0.002	<0.5	<0.5
Ethylbenzene	1.79	1.79	<0.5	<0.5
Xylenes	2.7	2.7	0.93	0.93
Heavy Metals	NA	NA	NA	NA
MTBE	<0.5	<0.5	3.6(1)	<0.5(1)
Other (8240/8270)	<50	<50	NA	NA

(1) MTBE was detected at a maximum concentration of 3.6 ppb in the initial groundwater sample collected from well MW-3 but was not detected during the last seven sampling events in MW-3 from January 2004 to November 2006. TBA was detected at a concentration of 1,000 ppb in groundwater from well MW-1 on January 10, 2006 but was not detected at concentrations greater than 5 ppb during the other 10 sampling events. No other fuel oxygenates or lead scavengers were detected at reporting limits ranging from 2 to 5 ppb.

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

The four monitoring wells at the site are screened from 32.5 to 47.5 feet bgs. Since static water levels have ranged from approximately 17 to 25 feet bgs, the screened intervals for the wells are not located across the water table to sample shallow groundwater. However, the highest concentrations of fuel hydrocarbons detected in soil were detected in soil samples collected from 35 to 40 feet bgs. Therefore, the monitoring wells appear to be screened within the zone with the highest concentrations of fuel hydrocarbons in soil. In addition, grab groundwater samples were collected from first encountered groundwater in five soil borings advanced adjacent to likely contaminant sources. TPH as gasoline, benzene, toluene, ethylbenzene, and fuel oxygenates were not detected in the grab groundwater samples. Xylenes were detected in the grab groundwater samples at concentrations ranging from 0.61 to 0.93 ppb.

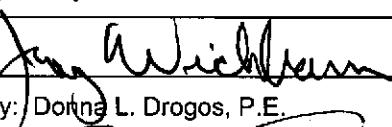
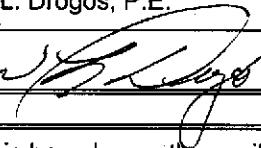
Tert butyl alcohol (TBA) was detected at a concentration of 1,000 ppb in a groundwater sample collected from well MW-1 on January 10, 2006. TBA was not detected in a subsequent groundwater sample collected on November 7, 2006 and was not detected at a concentration greater than 5 ppb in 8 groundwater sampling events prior to January 2006. MTBE was not detected in groundwater samples collected from well MW-1 during the 14 sampling events from September 2001 to November 2006. Based on these results, the detection of 1,000 ppb of TBA during the January 10, 2006 sampling event appears to be anomalous and does not represent groundwater quality in the area of well MW-1.

The soil sample collected during the removal of the waste oil tank was not analyzed for metals, oil and grease, fuel oxygenates, or PCBs. Based on the absence of evidence of a release from the waste oil tank as indicated by analytical results below reporting limits for petroleum hydrocarbons and visual observations during tank removal, further investigation of the waste oil tank does not appear to be warranted.

Conclusion:

Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment based upon the information available in our files to date. No further investigation or cleanup is necessary. ACEH staff recommend case closure for this site.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Jerry Wickham	Title: Hazardous Materials Specialist
Signature: 	Date: 03/26/08
Approved by: Donna L. Drogos, P.E.	Title: Supervising Hazardous Materials Specialist
Signature: 	Date: 03/26/08

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

Site History and Description of Corrective Actions:

The site is an active service station located at the intersection of East Stanley and Marietta Boulevards in Livermore, CA. The service station is bordered by commercial properties to the east, south, and west and by East Stanley Boulevard and an open area to the north. Prior to tank removal in November 1986, three soil borings were advanced adjacent to the gasoline USTs and one soil boring was advanced adjacent to the waste oil UST. TPH as gasoline and BTEX were not reported in soil samples collected between 4 and 20 feet bgs but an odor was observed in soil between depths of 27 to 35.5 feet bgs in the three borings adjacent to the fuel USTs.

Three gasoline USTs and one waste oil UST were removed from the southern portion of the site on November 10 and 11, 1986. TPH and BTEX were not detected in six soil samples collected during the tank removal. Following the November 1986 tank removal, three new gasoline USTs were installed in a new excavation in the northern portion of the site.

In September 2001, four groundwater monitoring wells were installed as part of Shell's Groundwater Assessment Program (GRASP). GRASP was a voluntary program by Shell to install groundwater at retail service stations that did not have active release cases but were in proximity to one or more public water supply wells. Groundwater was encountered in the monitoring well soil borings at depths of approximately 37 to 38 feet bgs. MTBE was the only analyte detected at a concentration of 3.6 micrograms per liter ($\mu\text{g}/\text{L}$) in the initial water sample collected from well MW-3. TPH as gasoline, BTEX, and fuel oxygenates were not detected in groundwater collected from the other three monitoring wells. The monitoring wells were sampled quarterly from July 2002 to November 2006. During the most recent sampling event on November 7, 2006, TPH as gasoline, BTEX, and fuel oxygenates were not detected in groundwater samples collected from the four monitoring wells.

On June 22 and 23, 2006, five soil borings (SB-1 through SB-5) were advanced in the areas of the new and former USTs, piping, and dispensers. Soil samples were collected at five-foot intervals from 10 feet bgs to the total depth of each soil boring. Grab groundwater samples were also collected from each of the soil borings. Soil boring SB-5 was advanced into the center of the former UST complex. TPH as gasoline was detected in soil samples collected from boring SB-5 at concentrations up to 1,480 ppm. Benzene and toluene were not detected in soil samples from boring SB-5 and ethylbenzene and xylenes were detected at maximum concentrations of 1.79 and 2.7 ppm, respectively. Fuel oxygenates and lead scavengers were not detected in soil samples from any of the five soil borings.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes		
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes		
Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions.		
Site Management Requirements: None		
Should corrective action be reviewed if land use changes? No		
Was a deed restriction or deed notification filed? No	Date Recorded: --	
Monitoring Wells Decommissioned: No	Number Decommissioned: ---	Number Retained: 4
List Enforcement Actions Taken: None		
List Enforcement Actions Rescinded: --		

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
RB Response: Concur, based solely upon information contained in this case closure summary.	Date Submitted to RB: 3/24/08
Signature: <i>Cherie McCaulou</i>	Date: 3/28/08

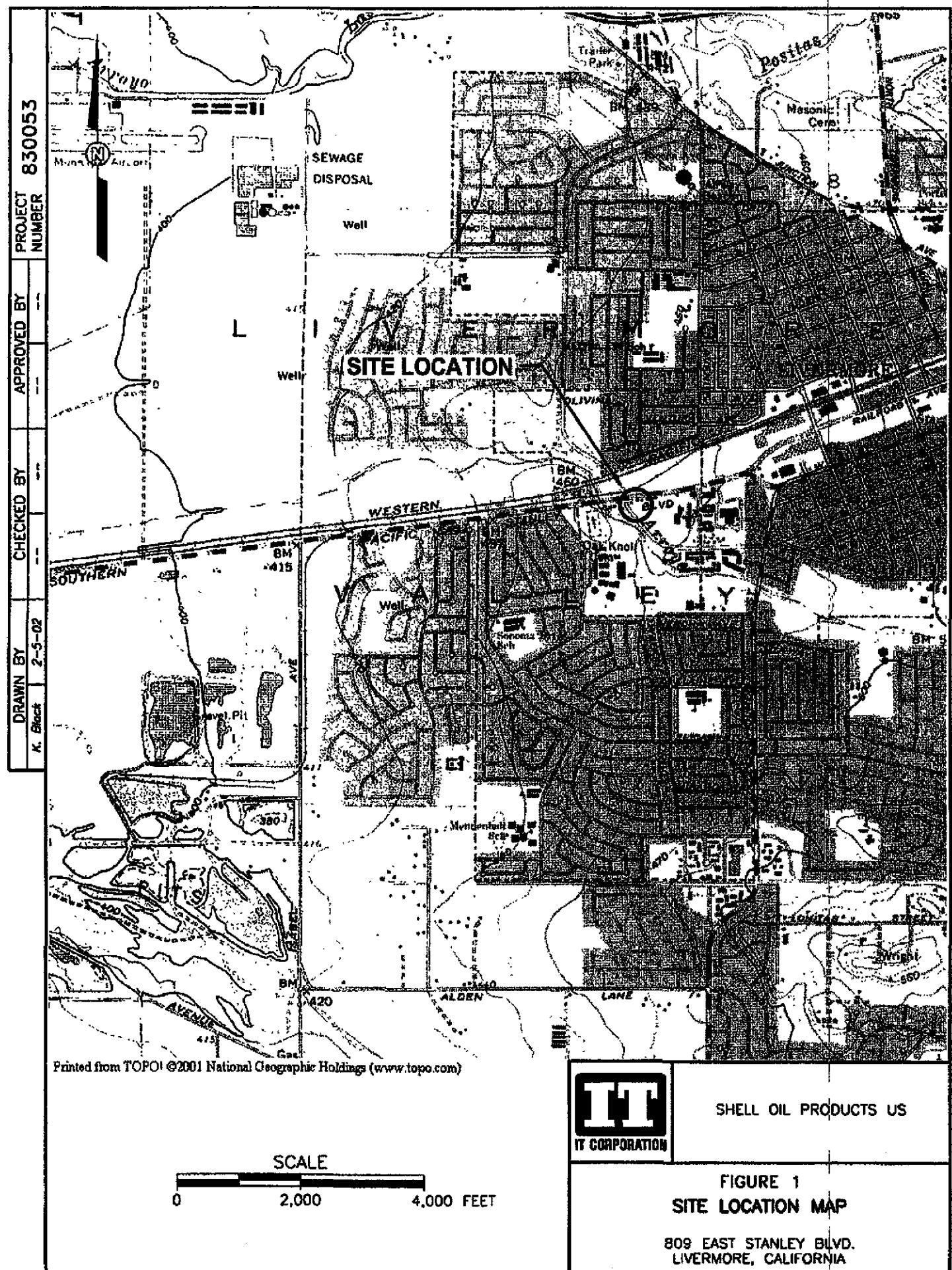
VIII. MONITORING WELL DECOMMISSIONING

Date Requested by ACEH: 03/28/08	Date of Well Decommissioning Report: 08/28/08	
All Monitoring Wells Decommissioned: Yes <input checked="" type="radio"/>	Number Decommissioned: 4	Number Retained: 0
Reason Wells Retained: NA		
Additional requirements for submittal of groundwater data from retained wells: None		
ACEH Concurrence - Signature: <i>Jay Wicksman</i>	Date: 09/10/08	

Attachments:

1. Site Location Map (1 page)
2. Soil Plans and Soil Boring Location Maps (4 pages)
3. Groundwater Elevation Contour Map – November 7, 2006 and TPH-g, Benzene, and MTBE Concentration Maps – November 7, 2006
4. Soil Analytical Data
5. Groundwater Analytical Data
6. Boring Logs

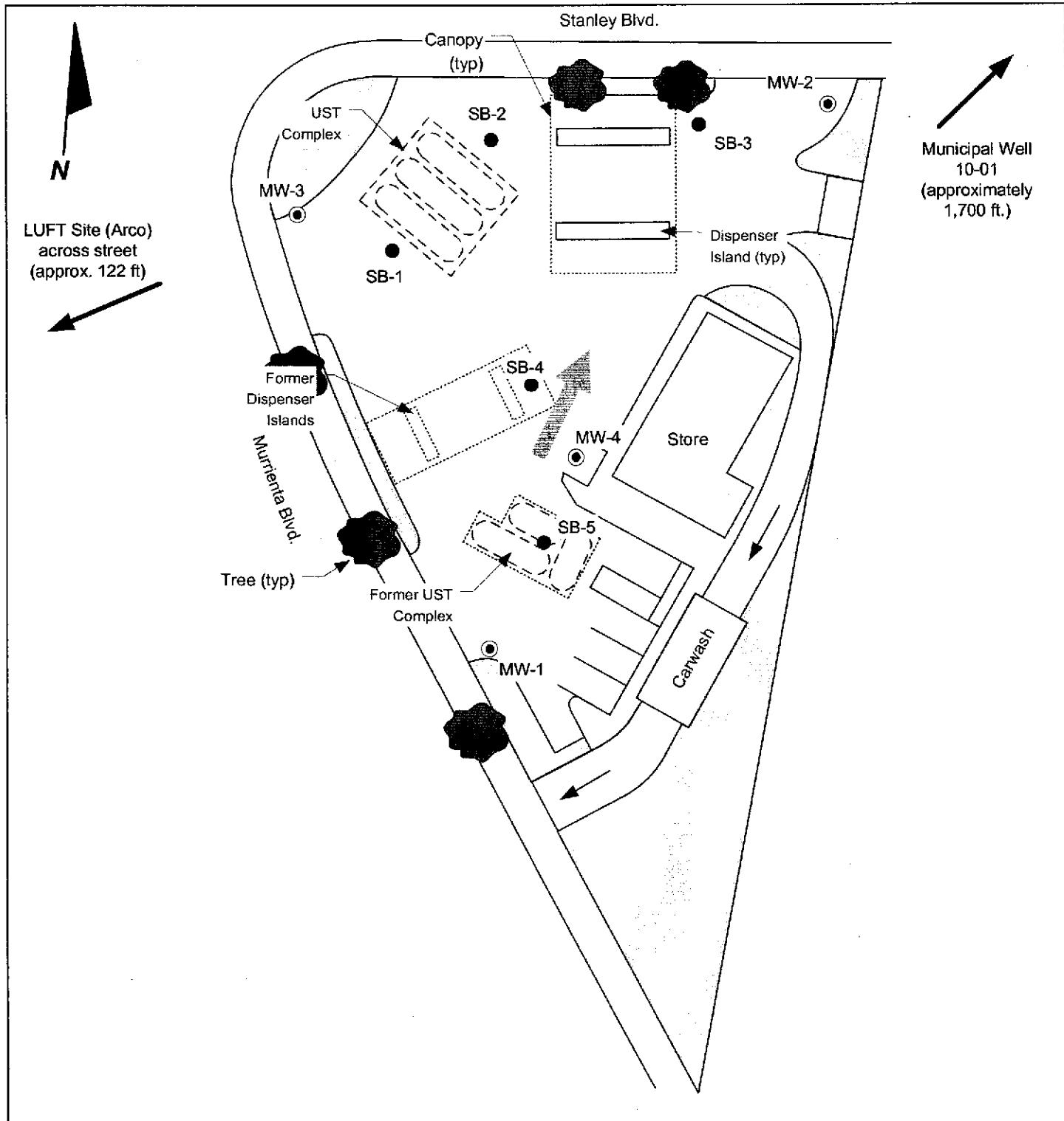
This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.



**FIGURE 1
SITE LOCATION MAP**

809 EAST STANLEY BLVD.
LIVERMORE, CALIFORNIA

ATTACHMENT 1



LEGEND

- MW-1 ● GROUNDWATER MONITORING WELL
- SB-1 ● SOIL BORING
- GROUNDWATER FLOW DIRECTION

0 40 FT
APPROX. SCALE

ATTACHMENT 2



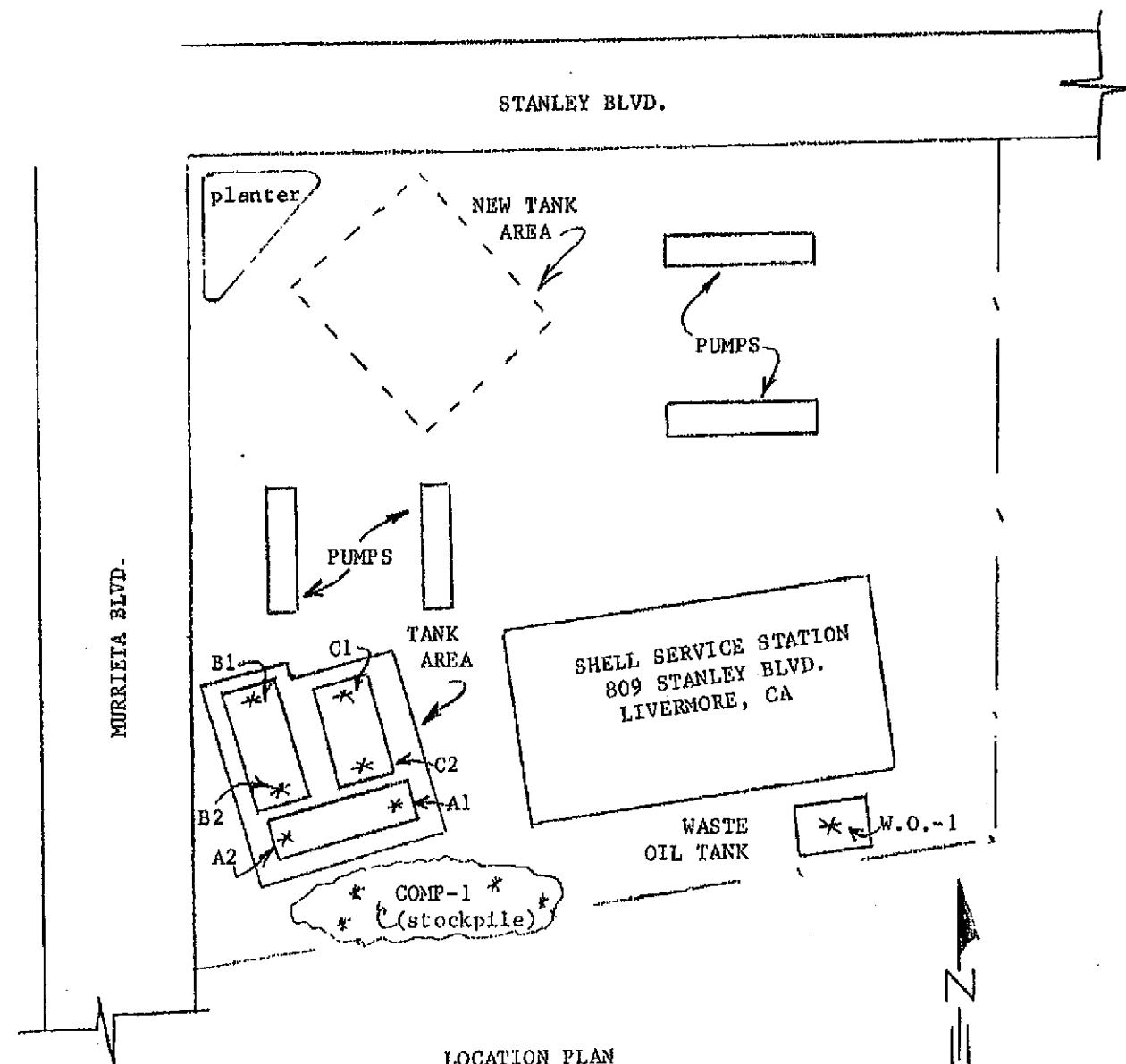
KAPREALIAN ENGINEERING, INC.

Consulting Engineers

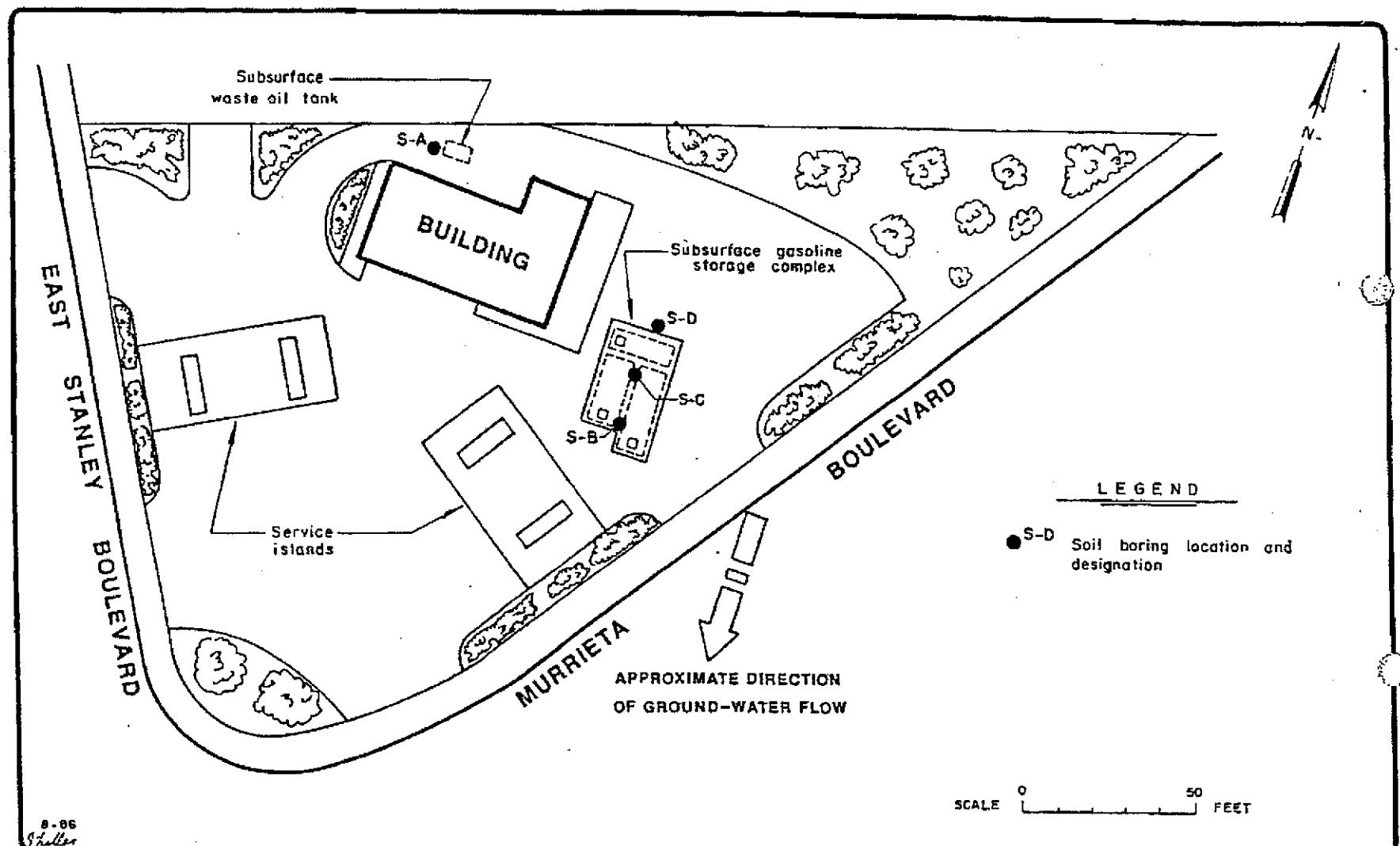
635 Main Street

Martinez, Ca. 94553

(415) 372-5444



* soil sample



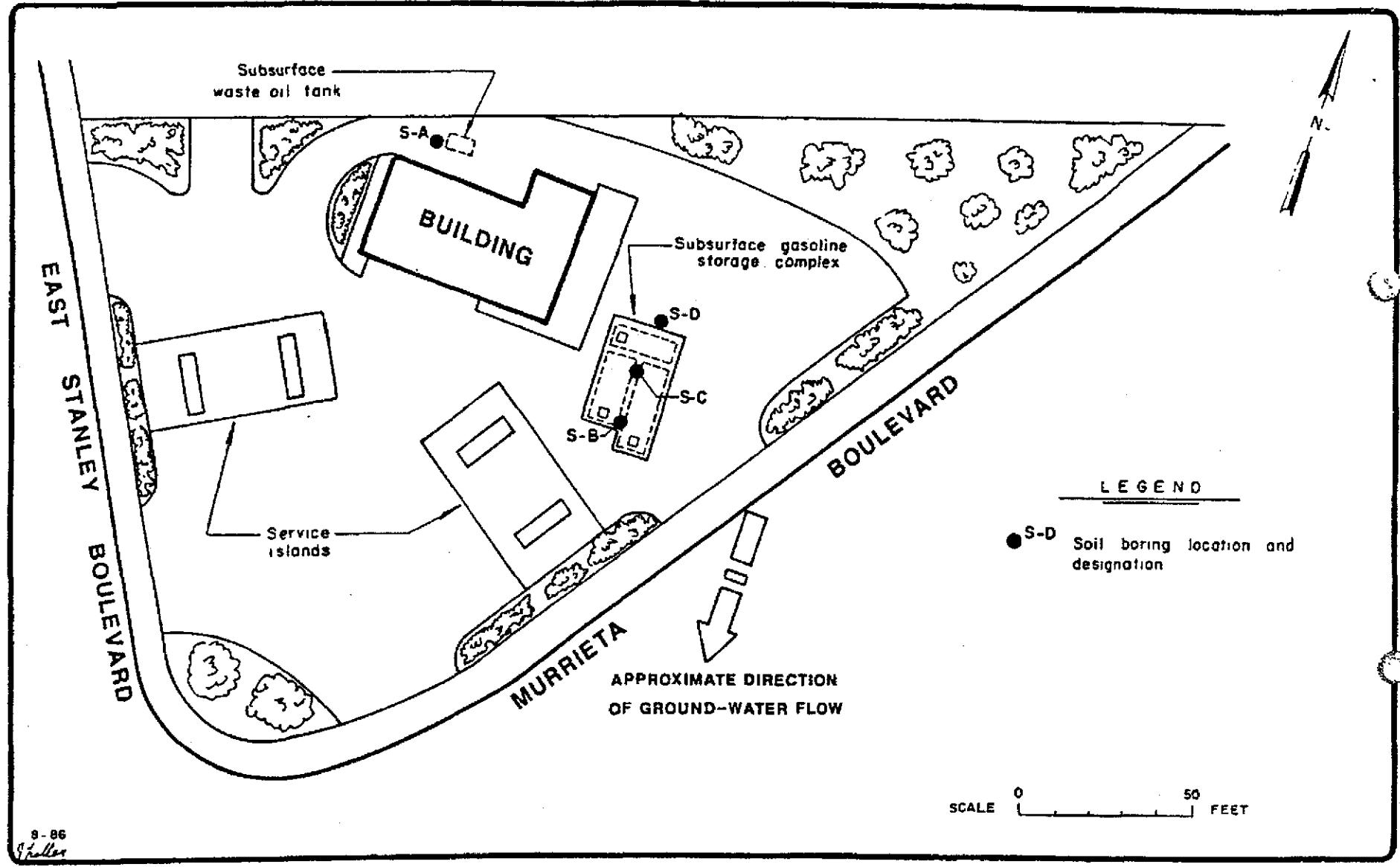
EMCON
Associates

GETTLER-RYAN, INC.
SUBSURFACE HYDROGEOLOGIC INVESTIGATION
SHELL STATION, EAST STANLEY BLVD. AND MURRIETA BLVD.
LIVERMORE, CALIFORNIA

SITE PLAN

FIGURE

I
PROJECT NO.
800-70.01



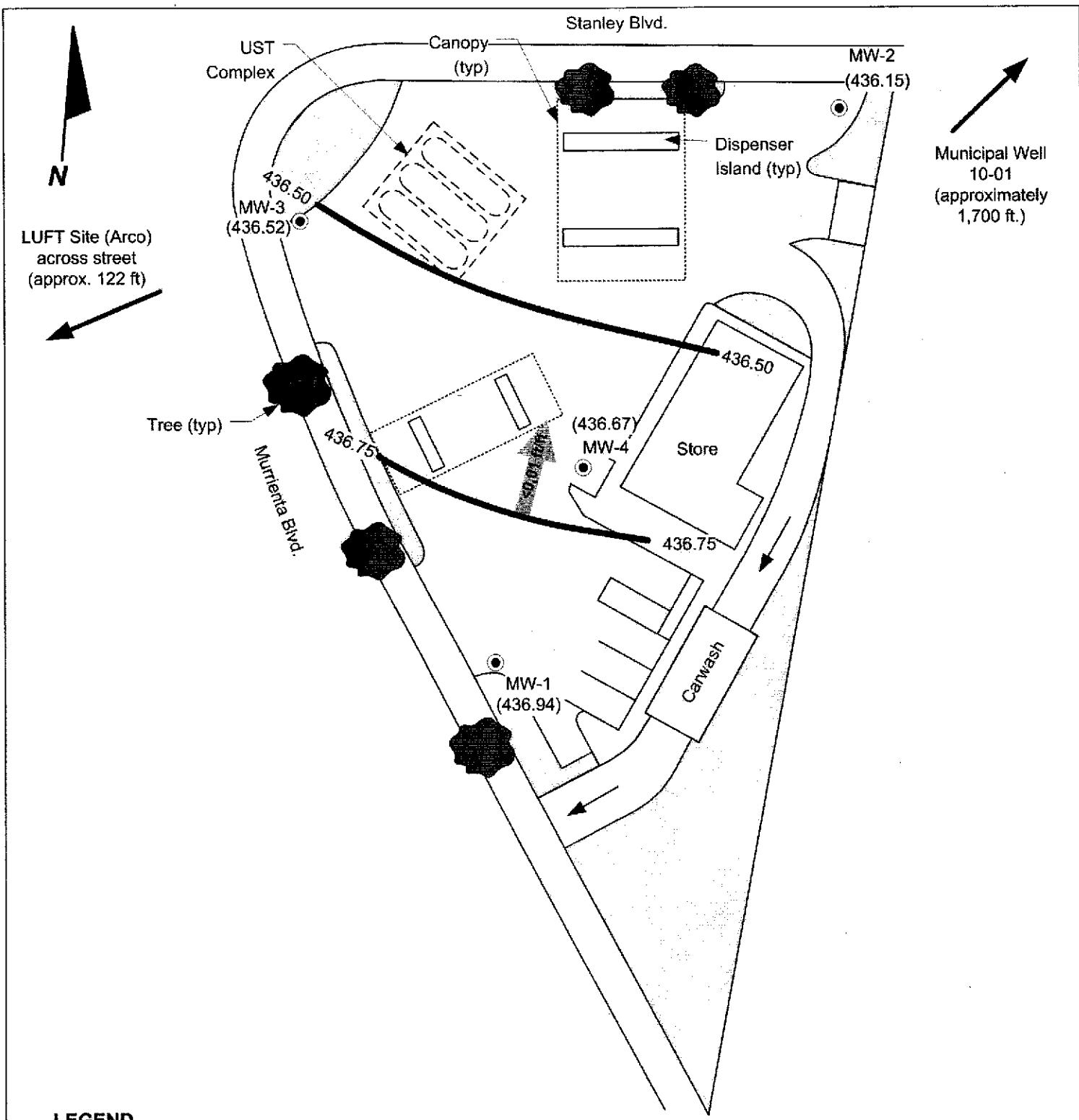
EMCON
Associates

GETTLER-RYAN, INC.
SUBSURFACE HYDROGEOLOGIC INVESTIGATION
SHELL STATION, EAST STANLEY BLVD. AND MURRIETA BLVD.
LIVERMORE, CALIFORNIA

SITE PLAN

FIGURE

PROJECT NO.
800-7001



LEGEND

- MW-1 ● **GROUNDWATER MONITORING WELL**
- (436.94) **GROUNDWATER ELEVATION (FEET-MSL), 11/7/06**
- 436.50 — **GROUNDWATER ELEVATION CONTOUR**
- ▼ **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

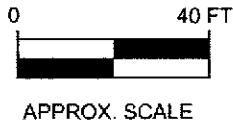


FIGURE 2	
GROUNDWATER ELEVATION CONTOUR MAP,	
NOVEMBER 7, 2006	
Shell-branded Service Station	
809 East Stanley Ave.	
Livermore, California	
PROJECT NO. SJ8-9ST-1.2006	DRAWN BY BH 8/29/06
FILE NO. SJ8-09ST-1.2006	PRE
REVISION NO. 1	REV

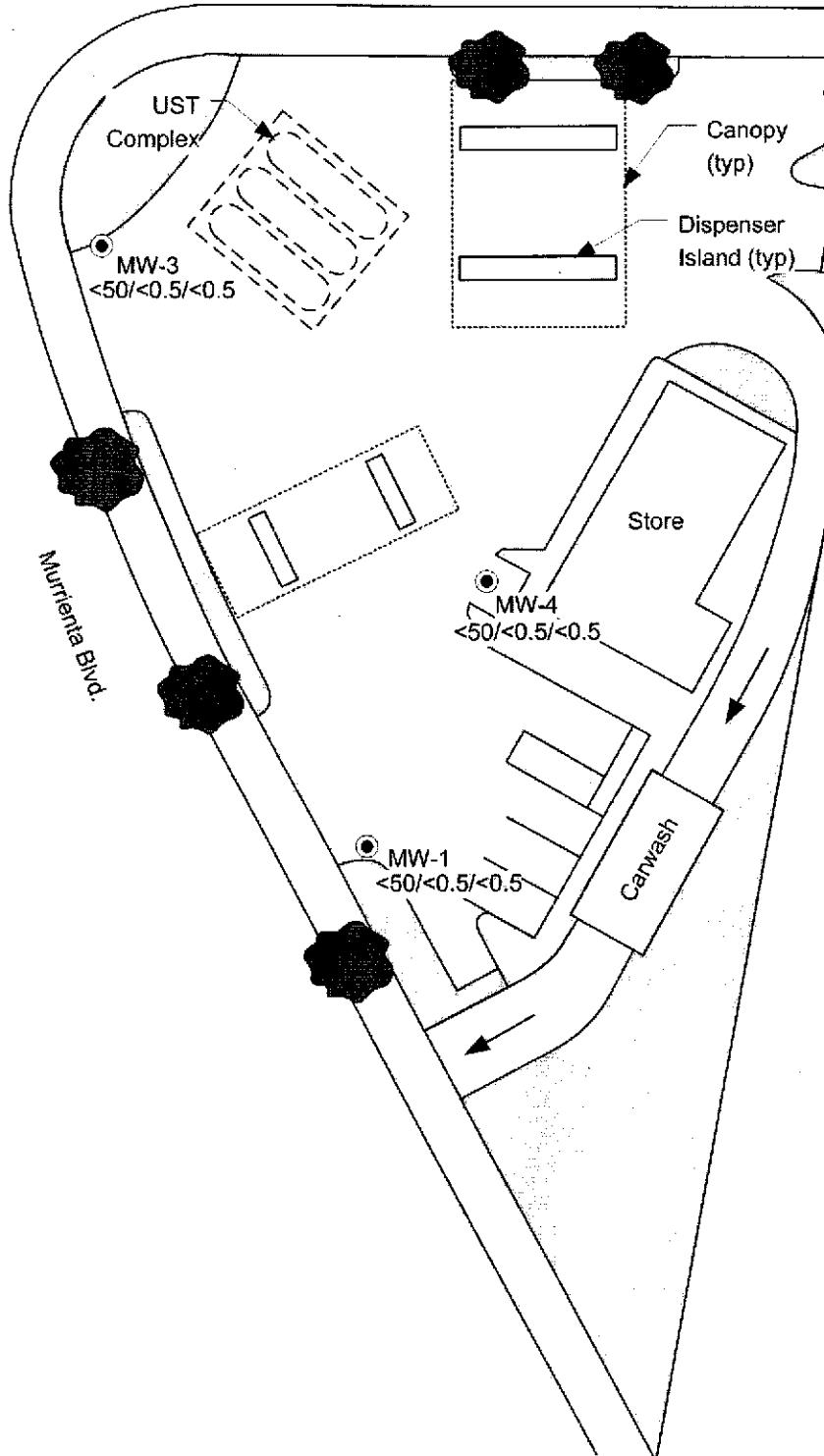
ATTACHMENT 3

Stanley Blvd.



Municipal Well
10-01
(approximately
1,700 ft.)

LUFT Site (Arco)
across street
(approx. 122 ft)



0 40 FT

APPROX. SCALE

LEGEND

MW-1 ●

**GROUNDWATER MONITORING
WELL**

<50/<0.5/<0.5

**TPH-G/BENZENE/MTBE
CONCENTRATIONS IN
GROUNDWATER (ug/l), 11/7/06**

FIGURE 3
TPH-G, BENZENE, AND MTBE CONCENTRATIONS MAP,
NOVEMBER 7, 2006

Shell-branded Service Station
809 East Stanley Ave.
Livermore, California

PROJECT NO.
SJ80-BST-1.2006

DRAWN BY
BH 08/29/06

FILE NO.
SJ8-09ST-1.2006

PREPARED BY
HB

REVISION NO.
1

REVIEWED BY



Table 1
Summary of Soil Analytical Data
Shell Service Station
809 E Stanley Blvd., Livermore, California

Table 1
Summary of Soil Analytical Data
Shell Service Station
809 E Stanley Blvd., Livermore, California

Sample Designation	Date Sampled	Depth (feet)	Ethyl-										TAME (mg/kg)	TBA (mg/kg)	1,2 -DCA (mg/kg)	EDB (mg/kg)	Ethanol (mg/kg)
			TPH-G (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	benzene (mg/kg)	Xylene (mg/kg)	MTBE (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)					
SB 5 @ 30'	6/23/2006	30	0.281	ND<0.002	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.2		
SB 5 @ 35'	6/23/2006	35	1,480	ND<0.002	ND<0.002	1.79	2.70	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.002	ND<0.2	
SB 5 @ 40'	6/23/2006	40	391	ND<0.002	ND<0.002	0.00618	0.0310	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.002	ND<0.2	
SB 5 @ 43.5'	6/23/2006	43.5	380	ND<0.002	ND<0.002	0.0178	0.0315	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.002	ND<0.2	
SB 5 @ 50'	6/23/2006	50	15.7	ND<0.002	ND<0.002	0.0407	0.0808	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.002	ND<0.2	
SB 5 @ 55'	6/23/2006	55	2.33	ND<0.002	ND<0.002	0.00563	0.00676	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.002	ND<0.2	
SB 5 @ 60'	6/23/2006	60	ND<0.1	ND<0.002	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.002	ND<0.2	
SB 5 @ 65'	6/23/2006	65	0.321	ND<0.002	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.002	ND<0.2	
SB 5 @ 68.5'	6/23/2006	68.5	3.02	ND<0.002	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.002	ND<0.005	ND<0.002	ND<0.05	ND<0.002	ND<0.002	ND<0.002	ND<0.2	

Notes:

mg/kg = milligrams per kilogram

TPH-G = Total petroleum hydrocarbons as gasoline

MTBE = Methyl tert-butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

TAME = Tert amy-methyl ether

TBA = tert-Butyl alcohol

1,2 - DCA = 1, 2 dichloroethane

EDB = 1, 2 Dibromoethane



SEQUOIA Analytical Laboratory

2549 Middlefield Road
Redwood City, CA 94063 • (415) 364-9222

Kaprelian Engineering, Inc.
535 Main Street, Suite 309
Martinez, CA 94553
Attn: Mardo Kaprelian, P.E.
President

Date Sampled: 11/11/86
Date Received: 11/11/86
Date Reported: 11/25/86

Sample Number
6110591

Sample Description
Soil, A-1
Shell-Livermore

ANALYSIS

	<u>Detection Limit</u> ppm	<u>Sample Results</u> ppm
Total Hydrocarbons	1	< 1.0
Benzene	0.1	< 0.1
Toluene	0.1	< 0.1
Xylenes	0.1	< 0.1

NOTE: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director

sem



SEQUOIA Analytical Laboratory

2549 Middlefield Road
Redwood City, CA 94063 • (415) 364-9222

Kaprealian Engineering, Inc.
535 Main Street, Suite 309
Martinez, CA 94553
Attn: Mardo Kaprealian, P.E.
President

Date Sampled: 11/11/86
Date Received: 11/11/86
Date Reported: 11/25/86

Sample Number
6110592

Sample Description
Soil, A-2
Shell-Livermore

ANALYSIS

	<u>Detection Limit</u> ppm	<u>Sample Results</u> ppm
Total Hydrocarbons	1	< 1.0
Benzene	0.1	< 0.1
Toluene	0.1	< 0.1
Xylenes	0.1	< 0.1

NOTE: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director

sem



SEQUOIA Analytical Laboratory

2549 Middlefield Road
Redwood City, CA 94063 • (415) 364-9222

Kaprealian Engineering, Inc.
535 Main Street, Suite 309
Martinez, CA 94553
Attn: Mardo Kaprealian, P.E.
President

Date Sampled: 11/11/86
Date Received: 11/11/86
Date Reported: 11/25/86

Sample Number
6110593

Sample Description
Soil, B-1
Shell-Livermore

ANALYSIS

	Detection Limit ppm	Sample Results ppm
Total Hydrocarbons	1	< 1.0
Benzene	0.1	< 0.1
Toluene	0.1	< 0.1
Xylenes	0.1	< 0.1

NOTE: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director

sem



SEQUOIA Analytical Laboratory

2549 Middlefield Road
Redwood City, CA 94063 • (415) 364-9222

Kaprealian Engineering, Inc.
535 Main Street, Suite 309
Martinez, CA 94553
Attn: Mardo Kaprealian, P.E.
President

Date Sampled: 11/11/86
Date Received: 11/11/86
Date Reported: 11/25/86

Sample Number
6110594

Sample Description
Soil, B-2
Shell-Livermore

ANALYSIS

	<u>Detection Limit</u> ppm	<u>Sample Results</u> ppm
Total Hydrocarbons	1	< 1.0
Benzene	0.1	< 0.1
Toluene	0.1	< 0.1
Xylenes	0.1	< 0.1

NOTE: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

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President

Date Sampled: 11/11/86
Date Received: 11/11/86
Date Reported: 11/25/86

Sample Number
6110595

Sample Description
Soil, C-1
Shell-Livermore

ANALYSIS

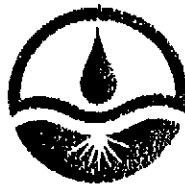
	Detection Limit ppm	Sample Results ppm
Total Hydrocarbons	1	< 1.0
Benzene	0.1	< 0.1
Toluene	0.1	< 0.1
Xylenes	0.1	< 0.1

NOTE: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

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President

Date Sampled: 11/11/86
Date Received: 11/11/86
Date Reported: 11/25/86

Sample Number
6110596

Sample Description
Soil, C-2
Shell-Livermore

ANALYSIS

	<u>Detection Limit</u> ppm	<u>Sample Results</u> ppm
Total Hydrocarbons	1	< 1.0
Benzene	0.1	< 0.1
Toluene	0.1	< 0.1
Xylenes	0.1	< 0.1

NOTE: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

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535 Main Street, Suite 309
Martinez, CA 94553
Attn: Mardo Kaprelian, P.E.
President

Date Sampled: 11/10/86
Date Received: 11/11/86
Date Reported: 11/12/86

Sample Number

6110581

Sample Description
Shell - Livermore, Soil
Comp. #1

ANALYSIS

	<u>Detection Limit</u> ppm	<u>Sample Results</u> ppm
Total Hydrocarbons	1	< 1.0
Benzene	0.1	< 0.1
Toluene	0.1	< 0.1
Xylenes	0.1	< 0.1

NOTE: Analysis was performed using EPA methods 5020 and 8015 with method 8020 used for BTX distinction.

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Kaprealian Engineering, Inc.
535 Main Street, Suite 309
Martinez, CA 94553
Attn: Mardo Kaprealian, P.E.
President

Date Sampled: 11/13/86
Date Received: 11/13/86
Date Reported: 11/20/86

<u>Sample Number</u>	<u>Sample Description</u>	<u>Detection Limit</u> ppm	<u>Total Hydrocarbons as Gasoline</u> ppm
6110770	Shell - Livermore, Soil W.O. #1	1.0	< 1.0

NOTE: Analysis was performed using EPA methods 5020 and 8015.

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Martinez, CA 94553
Attn: Mardo Kaprealian, P.E.
President

Date Sampled: 11/13/86
Date Received: 11/13/86
Date Extracted: 11/17/86
Date Reported: 11/20/86

Sample Number

6110770

Sample Description
Shell - Livermore,
Soil W.O. #1

PRIORITY POLLUTANTS

VOLATILE ORGANIC COMPOUNDS
results in ppb

Acrolein.....	< 10,000	trans-1,2-Dichloroethane.....	< 50
Acrylonitrile.....	< 10,000	1,2-Dichloropropane.....	< 50
Benzene.....	< 50	1,3-Dichloropropene.....	< 50
Bromomethane.....	< 50	Ethylbenzene.....	< 50
Bromodichloromethane.....	< 50	Methylene chloride.....	< 50
Bromoform.....	< 50	1,1,2,2-Tetrachloroethane.....	< 50
Carbon tetrachloride.....	< 50	Tetrachloroethane.....	< 50
Chlorobenzene.....	< 50	1,1,1-Trichloroethane.....	< 50
Chloroethane.....	< 50	1,1,2-Trichloroethane.....	< 50
2-Chloroethylvinyl ether.....	< 50	Trichloroethene.....	< 50
Chloroform.....	< 50	Toluene.....	< 50
Chloromethane.....	< 50	Vinyl chloride.....	< 50
Dibromochloromethane.....	< 50	1,2-Dichlorobenzene.....	< 50
1,1-Dichloroethane.....	< 50	1,3-Dichlorobenzene.....	< 50
1,2-Dichloroethane.....	< 50	1,4-Dichlorobenzene.....	< 50
1,1-Dichloroethene.....	< 50		

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton
Laboratory Director

NOTE: Methods 8010 & 8020 of the
EPA were used for this analysis.

Table 2
Summary of Grab Groundwater Analytical Data
 Shell Service Station
 809 East Stanley Boulevard, Livermore, California

Sample Designation	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Xylene (ug/l)	MTBE (ug/l)	DIPE (ug/l)	ETBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2 -DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)
SB-1	6/22/2006	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	ND<0.5	ND<0.5	ND<50
SB-2	6/22/2006	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	ND<0.5	ND<0.5	ND<50
SB-3	6/22/2006	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	ND<0.5	ND<0.5	ND<50
SB-4	6/23/2006	ND<50	ND<0.5	ND<0.5	ND<0.5	0.930	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	ND<0.5	ND<0.5	ND<50
SB-5	6/23/2006	ND<50	ND<0.5	ND<0.5	ND<0.5	0.610	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<10	ND<0.5	ND<0.5	ND<50
Notes:														
ug/l = milligrams per kilogram														
TPH-G = Total petroleum hydrocarbons as gasoline														
MTBE = Methyl tert-butyl ether														
DIPE = Di-isopropyl ether														
ETBE = Ethyl tert-butyl ether														
TAME = Tert amy-methyl ether														
TBA = tert-Butyl alcohol														
1,2 - DCA = 1, 2 dichloroethane														
EDB = 1, 2 Dibromoethane														

ATTACHMENT 5

WELL CONCENTRATIONS
Shell-branded Service Station
809 East Stanley Boulevard
Livermore, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/l)	ETBE (ug/l)	TAME (ug/l)	TBA (ug/l)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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MW-1	09/25/2001	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	NA	NA	NA
MW-1	07/09/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	455.49	20.06	435.43
MW-1	10/25/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	455.49	19.71	435.78
MW-1	01/24/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	455.49	18.05	437.44
MW-1	04/21/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	455.49	17.57	437.92
MW-1	07/17/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	455.49	18.76	436.73
MW-1	10/20/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	5.0	455.49	20.01	435.48
MW-1	01/13/2004	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	455.49	16.58	438.91
MW-1	07/27/2004	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	455.49	19.43	436.06
MW-1	01/06/2005	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	455.49	17.20	438.29
MW-1	07/20/2005	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	455.49	17.69	437.80
MW-1	01/10/2006	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1,000	455.49	16.03	439.46
MW-1	07/28/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	NA	455.49	19.51	435.98
MW-1	11/07/2006	<50	<0.500	<0.500	<0.500	<1.0	<0.500	<2.0	<2.0	<2.0	<5.0	455.49	18.55	436.94

MW-2	09/25/2001	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	NA	NA	NA
MW-2	07/09/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	454.84	20.40	434.44
MW-2	10/25/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	454.84	20.17	434.67
MW-2	01/24/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	454.84	18.30	436.54
MW-2	04/21/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	454.84	17.93	436.91
MW-2	07/17/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	454.84	19.01	435.83
MW-2	10/20/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	454.84	20.36	434.48
MW-2	01/13/2004	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	454.84	16.99	437.85
MW-2	07/27/2004	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	454.84	19.64	435.20
MW-2	01/06/2005	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	454.84	17.60	437.24
MW-2	07/20/2005	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	454.84	17.90	436.94

WELL CONCENTRATIONS
Shell-branded Service Station
809 East Stanley Boulevard
Livermore, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/l)	ETBE (ug/l)	TAME (ug/l)	TBA (ug/l)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-2	01/10/2006	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	24	454.84	16.27	438.57
MW-2	07/28/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	NA	454.84	19.59	435.25
MW-2	11/07/2006	<50	<0.500	<0.500	<0.500	<1.0	<0.500	<2.0	<2.0	<2.0	<5.0	454.84	18.69	436.15
MW-3	09/25/2001	NA	<0.50	<0.50	<0.50	<0.50	3.6	<2.0	<2.0	<2.0	<50	NA	NA	NA
MW-3	07/09/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	454.87	19.95	434.92
MW-3	10/25/2002	<50	<0.50	<0.50	<0.50	<0.50	0.83	<2.0	<2.0	<2.0	<50	454.87	19.63	435.24
MW-3	01/24/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	454.87	17.90	436.97
MW-3	04/21/2003	<50	<0.50	<0.50	<0.50	<1.0	0.71	<2.0	<2.0	<2.0	<5.0	454.87	17.45	437.42
MW-3	07/17/2003	<50	<0.50	<0.50	<0.50	<1.0	0.69	<2.0	<2.0	<2.0	<5.0	454.87	18.69	436.18
MW-3	10/20/2003	<50	<0.50	<0.50	<0.50	<1.0	0.64	<2.0	<2.0	<2.0	<5.0	454.87	19.90	434.97
MW-3	01/13/2004	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	454.87	16.50	438.37
MW-3	07/27/2004	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	454.87	19.31	435.56
MW-3	01/06/2005	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	454.87	17.15	437.72
MW-3	07/20/2005	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	454.87	17.53	437.34
MW-3	01/10/2006	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	454.87	15.94	438.93
MW-3	07/28/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	NA	454.87	19.33	435.54
MW-3	11/07/2006	<50	<0.500	<0.500	<0.500	<1.0	<0.500	<2.0	<2.0	<2.0	<5.0	454.87	18.35	436.52
MW-4	09/25/2001	NA	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	NA	NA	NA
MW-4	07/09/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	456.24	21.15	435.09
MW-4	10/25/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	456.24	20.85	435.39
MW-4	01/24/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<2.0	<2.0	<2.0	<50	456.24	19.15	437.09
MW-4	04/21/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	456.24	18.65	437.59
MW-4	07/17/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	456.24	19.87	436.37
MW-4	10/20/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	456.24	21.12	435.12

WELL CONCENTRATIONS
Shell-branded Service Station
809 East Stanley Boulevard
Livermore, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/l)	ETBE (ug/l)	TAME (ug/l)	TBA (ug/l)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
---------	------	----------------	-------------	-------------	-------------	-------------	------------------------	----------------	----------------	----------------	---------------	--------------	----------------------------	--------------------------

MW-4	01/13/2004	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	456.24	17.65	438.59
MW-4	07/27/2004	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	456.24	20.50	435.74
MW-4	01/06/2005	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<2.0	<2.0	<2.0	<5.0	456.24	18.29	437.95
MW-4	07/20/2005	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	456.24	18.73	437.51
MW-4	01/10/2006	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	456.24	17.08	439.16
MW-4	07/28/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	NA	456.24	20.55	435.69
MW-4	11/07/2006	<50	<0.500	<0.500	<0.500	<1.0	<0.500	<2.0	<2.0	<2.0	<5.0	456.24	19.57	436.67

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary butyl alcohol or tertiary butanol, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

Notes:

Survey data provided by KHM Environmental Management, Inc.

Delta
Environmental
Consultants, Inc.

		Project No: SJ80-9ST-1		Client: Shell Oil Products US		Well No: SB-1		
Logged By: Andy Persio		Location: 809 E. Stanley Blvd., Livermore		Page 1 of 2				
Driller: Gregg		Date Drilled: 6/19-22/06		Location Map				
Drilling Method: HSA		Hole Diameter: 6"						
Sampling Method: Split Spoon		Hole Depth: 40'						
Casing Type: NA		Well Diameter: NA						
Slot Size: NA		Well Depth: NA						
Gravel Pack: NA		Casing Stickup: NA						
			Elevation	Northing	Easting			
Well Completion Backfill Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Grout								
18.5' ▽	2:38p	moist	1	air knifed & hand augered	1		AF	4" asphalt, 4-5" baserock
19.2' ▽	2:33p	moist	1.7		2		SC	Clayey SAND: brown, 30-40% fines, trace gravels up to 1" b-axis diameter
		moist	1.7		3			(gravel content varies from trace to up to 25% with b-axis diameters up to 2", large cobbles interspersed up to 6" b-axis diameter)
		moist	1.7		4			
		moist	1.7		5			
		moist	1.7		6			
		moist	1.7		7			
		moist	1.7		8			
		moist	1.7		9		SC	Clayey SAND with Gravel: brown, med. dense, 0-5% fines, well graded, 30-40% gravels up to 2" dia.
		moist	1.7		10		CL	Lean CLAY with Sand: light brown, hard, med. plasticity, 15-25% fine grained sands
		moist	1.7		11			
		moist	1.7		12			
		moist	1.7		13			
		moist	1.7		14			
		moist	1.7		15			
		moist	0.4		16			
		moist	0.4		17			
		moist	0.4		18			
		moist	0.4		19		CL	Sandy Lean CLAY: light brown, hard, high plasticity, 25-35%, fine grained sands
		moist	0.4		20		SC	Clayey SAND w/Gravel

ATTACHMENT 6

Delta
Environmental
Consultants, Inc.

		Project No: SJ80-9ST-1		Client: Shell Oil Products US		Well No: SB-1		
Logged By: Andy Persio		Location: 809 E. Stanley Blvd., Livermore		Well No: SB-1		Page 2 of 2		
Driller: Gregg		Date Drilled: 6/19-22/06		Hole Diameter: 6"		Location Map		
Drilling Method: HSA		Hole Depth: 40'		Well Diameter: NA		Please see site map		
Sampling Method: Split Spoon		Well Depth: NA		Casing Stickup: NA				
Casing Type: NA		Well Depth: NA		Casing Stickup: NA				
Slot Size: NA		Well Depth: NA		Casing Stickup: NA				
Gravel Pack: NA		Well Depth: NA		Casing Stickup: NA				
		Elevation		Northing		Easting		
Well Completion Backfill Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
20.7' ▽	3:23p	wet	0.9	9 19 28	21 22 23 24		SC	Clayey SAND with Gravel: brown, dense, 0-5% fines, well graded, coarse grained, 25-35% gravels up to 1.5" dia.
21.0' ▽	3:13p	moist	0.4	10 12 28	25 26 27 28 29 30	(10-20% gravels up to 0.5" dia.)	CL	Sandy Lean CLAY: light brown, med. plasticity, 25-35% fine grained sands, trace gravels up to 0.5" dia.
		moist	0.1	16 35 45	31 32 33 34 35			
		moist	0.5	8 37 43	36 37 38 39 40	(35-45% fine grained sands)		
								Bottom of boring at 40 ft bg

Delta
Environmental
Consultants, Inc.

			Project No: SJ80-9ST-1		Client: Shell Oil Products US		Well No: SB-2	
Logged By: Andy Persio			Location: 809 E. Stanley Blvd., Livermore		Page 1 of 2			
Driller: Gregg			Date Drilled: 6/19-22/06		Location Map			
Drilling Method: HSA			Hole Diameter: 6"					
Sampling Method: Split Spoon			Hole Depth: 40'					
Casing Type: NA			Well Diameter: NA					
Slot Size: NA			Well Depth: NA					
Gravel Pack: NA			Casing Stickup: NA					
			Elevation	Northing	Easting		Please see site map	
Well Completion Backfill Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Recovery Interval	Soil Type	LITHOLOGY / DESCRIPTION
Grout							AF	~4" asphalt, 4-5" baserock
					1		SC	Clayey SAND with Gravel: dark brown, 30-40% fines, 10-20% gravels up to 2" b-axis dia.
					2			(occasional cobbles up to 6" b-axis diameter)
					3			
					4			
					5			
		moist	3.3	air knifed & hand augered	6			
					7			
					8			
					9		CL	Lean CLAY: dark brown, stiff, medium plasticity, 5-15% fine grained sands
					10			
		moist	1		11			
					12			
					13			
					14		CL	Lean CLAY with Sand: light brown, very stiff, 15-25% fine grained sands, medium plasticity
					15			
		moist	0.8		16			
					17			
					18			
					19		SC	Clayey SAND with Gravel: brown, dense, 5-15% fines, 20-30% gravels up to 2" diameter, sand is well graded
					20			
18.8'	11:30a							

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<p>Delta Environmental Consultants, Inc.</p>		Project No:	SJ80-9ST-1	Client:	Shell Oil Products US	Well No: SB-2		
		Logged By:	Andy Persio	Location:	809 E. Stanley Blvd., Livermore	Page 2 of 2		
Driller:	Gregg	Date Drilled:	6/19-22/06	Hole Diameter:	6"	Location Map		
Drilling Method:	HSA	Hole Depth:	40'	Well Diameter:	NA	Please see site map		
Sampling Method:	Split Spoon	Well Depth:	NA	Casing Stickup:	NA			
Casing Type:	NA							
Slot Size:	NA							
Gravel Pack:	NA							
Elevation		Northing			Easting			
Well Completion Backfill Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Grout								
23.2'	12:34				21		SC	Clayey SAND with Gravel (cont.)
24.2'	12:28	wet	0.5	17	22			
25.8'	12:23			28	23			
				37	24		SC	Clayey SAND with Gravel: brown, very dense, 5-15% fines, well graded, coarse grained, 10-20% gravels up to 1" diameter
					25			
					26			
					27			
					28			
					29			(No Recovery)
					30			
					31			
					32			
					33			
		moist	0.4	15	34		CL	Lean CLAY: light brown, med. plasticity, 5-15% fine grained sands
				32	35			
				40	36			
					37			
					38			
					39			(trace gravels)
		moist	0.3	24	40			Bottom of boring at 40 ft bg
				50				
				54				

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Project No:	SJ80-9ST-1	Client:	Shell Oil Products US	Well No: SB-3
Logged By:	Andy Persio	Location:	809 E. Stanley Blvd., Livermore	Page 2 of 2
Driller:	Gregg	Date Drilled:	6/19-22/06	Location Map
Drilling Method:	HSA	Hole Diameter:	6"	
Sampling Method:	Split Spoon	Hole Depth:	40'	Please see site map
Casing Type:	NA	Well Diameter:	NA	
Slot Size:	NA	Well Depth:	NA	
Gravel Pack:	NA	Casing Stickup:	NA	
Elevation	Northing	Easting		

Well Completion		Backfill Casing		Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Recovery Interval	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION
Grout											
				wet	0.6	12 25 28	21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	24	24	SC	Clayey SAND with Gravel (cont.) (very dense)
				wet	0.1	16 35 50	29 30 31 32 33 34 35	29	29		(25-35% gravels up to 2" dia.)
				wet	1.3	15 30 40	34 35 36 37 38 39 40	34	34	CL	Lean CLAY with Gravel: brown, hard, high plasticity, 5-15% sand, 10-20% gravels up to 1" dia.
				moist	0.4	16 35 36	39 40	39	39	CL	Lean CLAY with Sand: brown, medium plasticity, 15-25% sand, trace gravels Bottom of boring at 40 ft bg



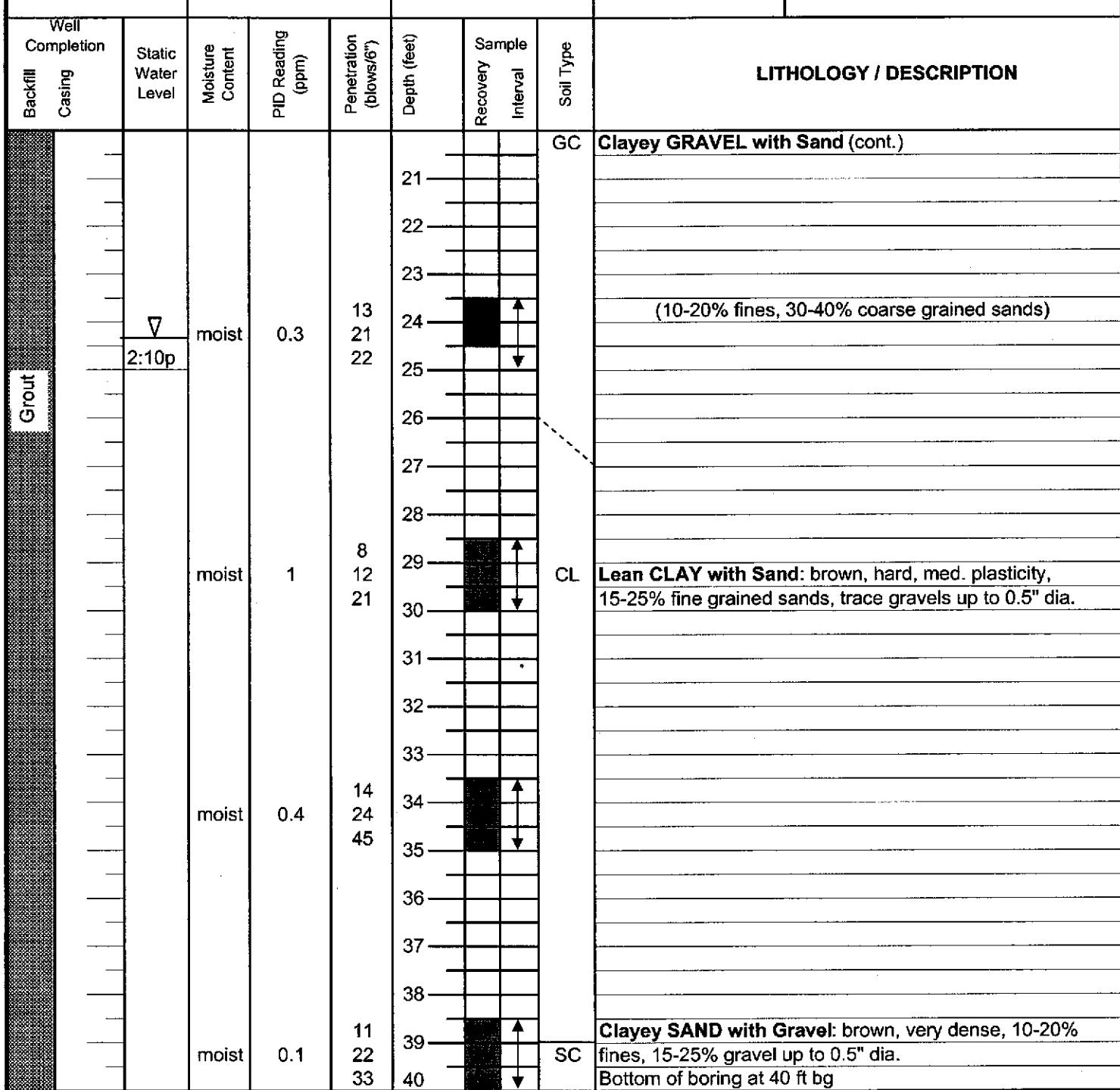
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Project No:	SJ80-9ST-1	Client:	Shell Oil Products US	Well No: SB-4
Logged By:	Andy Persio	Location:	809 E. Stanley Blvd., Livermore	Page 2 of 2
Driller:	Gregg	Date Drilled:	6/19-23/06	Location Map
Drilling Method:	HSA	Hole Diameter:	6"	
Sampling Method:	Split Spoon	Hole Depth:	40'	Please see site map
Casing Type:	NA	Well Diameter:	NA	
Slot Size:	NA	Well Depth:	NA	
Gravel Pack:	NA	Casing Stickup:	NA	

Elevation Northing Easting

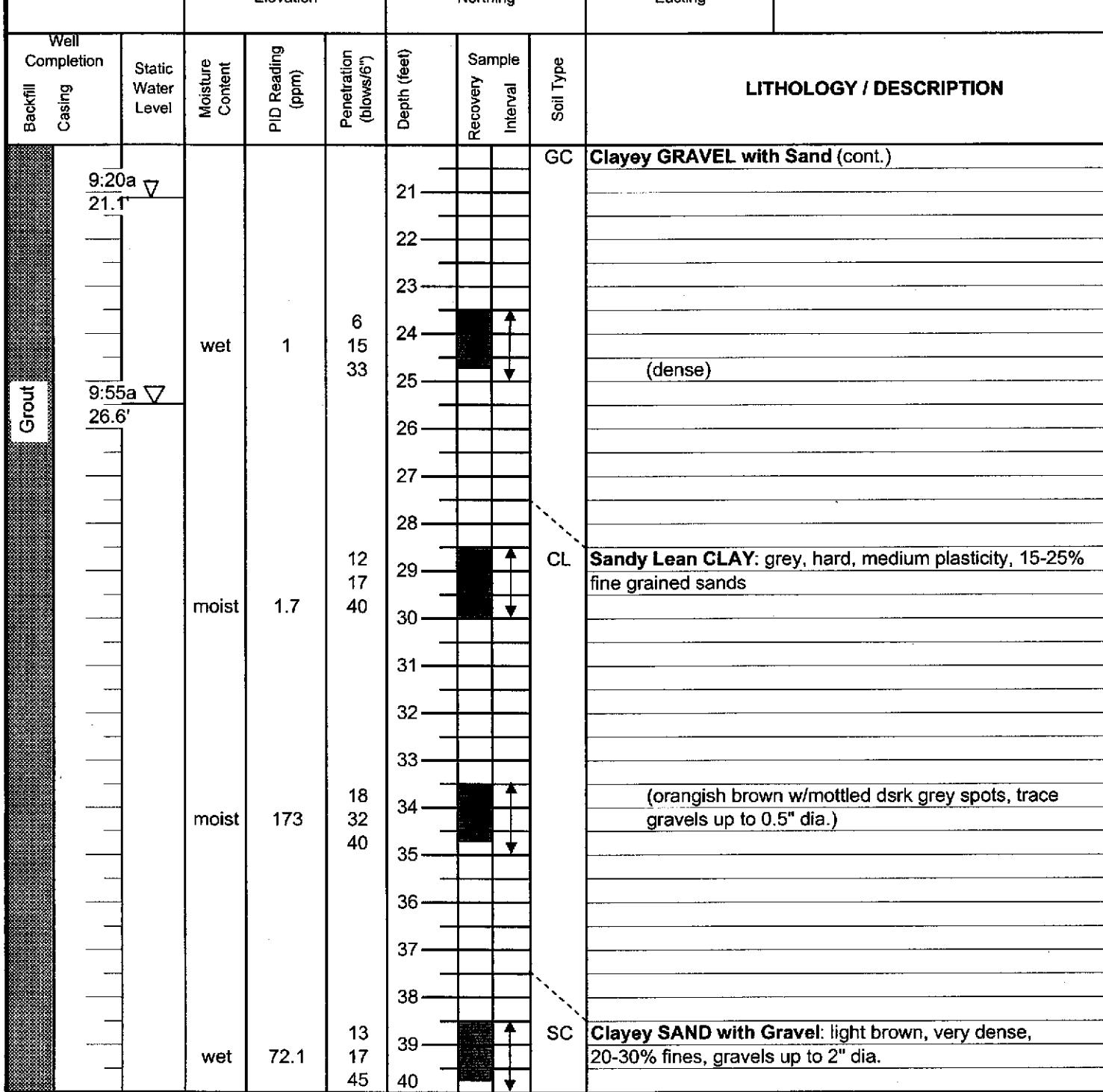




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Project No:	SJ80-9ST-1	Client:	Shell Oil Products US	Well No: SB-5
Logged By:	Andy Persio	Location:	809 E. Stanley Blvd., Livermore	Page 2 of 4
Driller:	Gregg	Date Drilled:	6/19-23/06	Location Map
Drilling Method:	HSA	Hole Diameter:	6"	
Sampling Method:	Split Spoon	Hole Depth:	40'	Please see site map
Casing Type:	NA	Well Diameter:	NA	
Slot Size:	NA	Well Depth:	NA	
Gravel Pack:	NA	Casing Stickup:	NA	



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Delta Environmental Consultants, Inc.		Project No: SJ80-9ST-1		Client: Shell Oil Products US		Well No: SB-5			
		Logged By: Andy Persio	Location: 809 E. Stanley Blvd., Livermore	Date Drilled: 6/19-23/06	Hole Diameter: 6"	Page 3 of 4			
Driller: Gregg	Sampling Method: Split Spoon	Casing Type: NA	Hole Depth: 40'	Well Diameter: NA	Well Depth: NA	Location Map			
Slot Size: NA	Gravel Pack: NA	Casing Stickup: NA				Please see site map			
Elevation		Northing			Easting				
Backfill Casing	Static Water Level	Moisture Content	PID Reading (ppm)	Penetration (blows/6")	Depth (feet)	Sample Interval	Soil Type	LITHOLOGY / DESCRIPTION	
Grout		moist	11.6	32 36 50/4	41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60	Recovery	SC	Clayey SAND with Gravel (cont.)	
		moist	49.5	30 50/4			CL	Lean CLAY with Sand: light brown, hard, medium plasticity, 15-25% fine grained sands	
		moist	7.4	50/4			CL	(No Recovery)	
		moist	23 50/6				CL	Sandy Lean CLAY: light brown, hard, medium plasticity, 25-35% fine grained sands	

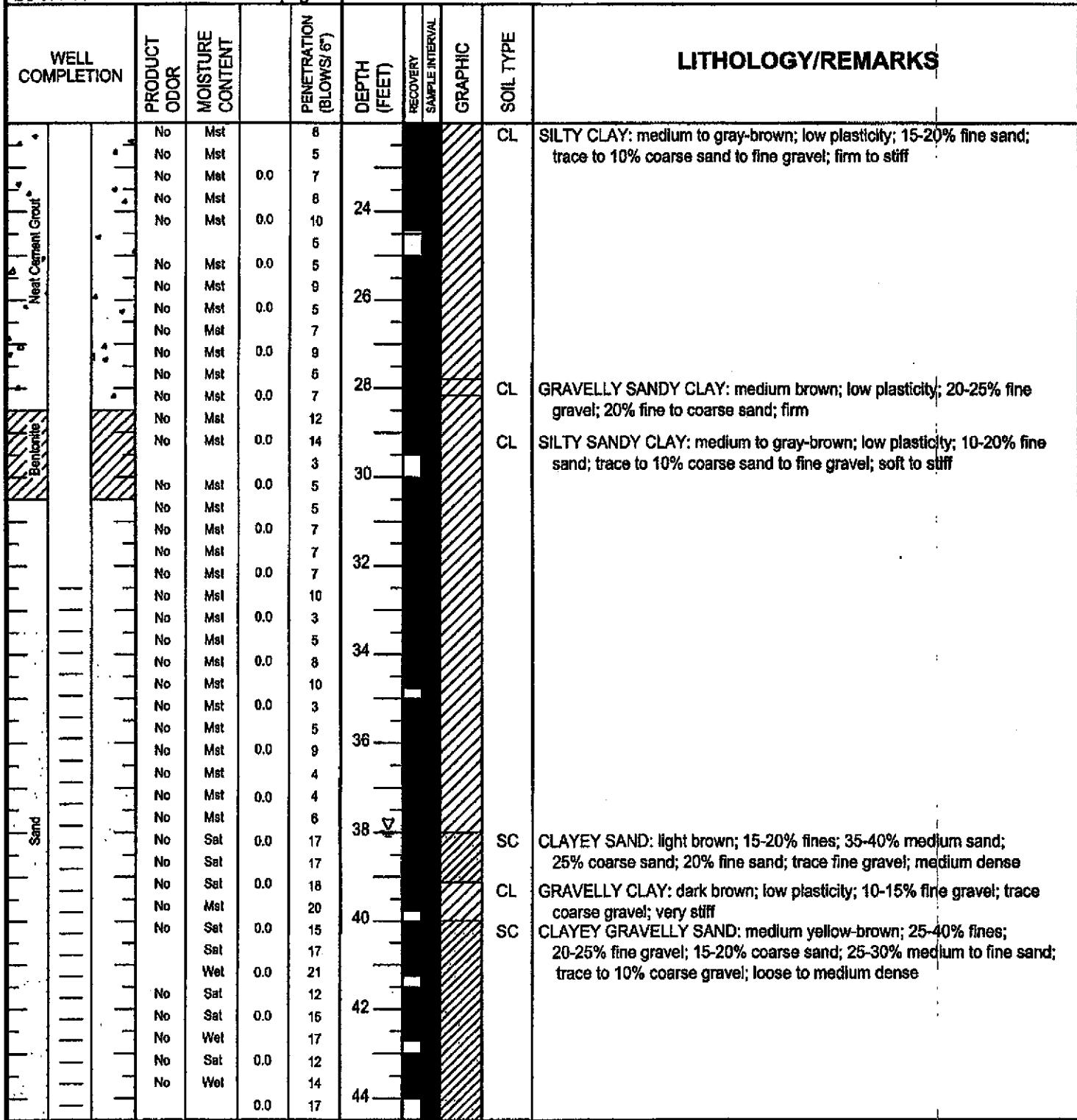
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Project No:	SJ80-9ST-1	Client:	Shell Oil Products US	Well No: SB-5
Logged By:	Andy Persio	Location:	809 E. Stanley Blvd., Livermore	Page 4 of 4
Driller:	Gregg	Date Drilled:	6/19-23/06	Location Map
Drilling Method:	HSA	Hole Diameter:	6"	
Sampling Method:	Split Spoon	Hole Depth:	40'	Please see site map
Casing Type:	NA	Well Diameter:	NA	
Slot Size:	NA	Well Depth:	NA	
Gravel Pack:	NA	Casing Stickup:	NA	

<p>LOCATION MAP</p>								WELL NO. MW-1 PAGE 1 OF 3			
PROJECT NO: 830053 LOGGED BY: RMB DRILLER: WDC DRILLING METHOD: HSA SAMPLING METHOD: CAL MOD CASING TYPE: SCH 40 PVC SLOT SIZE: 0.02" GRAVEL PACK: NO.3						CLIENT: EQUIVA DATE DRILLED: 9-21-01 LOCATION: 809 EAST STANLEY BOULEVARD HOLE DIAMETER: 8" HOLE DEPTH: 47.5' WELL DIAMETER: 2" WELL DEPTH: 47.5' CASING STICKUP: NA					
WELL COMPLETION						LITHOLOGY/REMARKS					
PRODUCT ODOR	MOISTURE CONTENT		PENETRATION (BLOWS/6")	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	SOIL TYPE				
No	Dmp	0.0					SW	Asphalt GRAVELLY SAND: dark brown; 5-10% fines; 10% coarse gravel; 25-30% fine gravel; 25-30% medium to fine sand; 20-25% coarse sand; trace to 5% cobbles			
No	Mst	0.0	9				SW/SC	As above; fines increase with depth; loose to medium dense			
No	Mst	0.0	10								
No	Mst	0.0	10								
No	Mst	0.0	25								
No	Mst	0.0	15								
No	Mst	0.0	9								
No	Mst/Wet	0.0	5								
No	Dmp	0.0	5								
No	Dmp	0.0	4								
No	Dmp	0.0	3	2			SP	SAND: yellow-brown; 5-10% fines; 60% coarse sand; 25% fine gravel; 15% fine to medium sand; very loose			
No	Dmp/Mst	0.0	3	3							
No	Dmp	0.0	3	3							
No	Dmp/Mst	0.0	5	5			CL	SILTY CLAY: medium brown; low plasticity; trace to 10% fine to medium sand; soft to firm			
No	Dmp/Mst	0.0	5	12							
No	Dmp/Mst	0.0	3	12							
No	Dmp/Mst	0.0	3	14							
No	Dmp/Mst	0.0	6	14							
No	Dmp/Mst	0.0	6	18							
No	Dmp/Mst	0.0	2	18							
No	Dmp/Mst	0.0	4	20							
No	Dmp/Mst	0.0	7	20			CL	GRAVELLY SANDY CLAY: medium brown; low plasticity; 20% fine gravel; trace to 5% coarse gravel; 15% coarse sand; 5-10% fine to medium sand; firm to stiff			
No	Dmp/Mst	0.0	7	22							
No	Mst	0.0	12				CL	SANDY SILTY CLAY: medium brown to gray-brown; low plasticity; 15-20% fine sand; trace to 10% coarse sand to fine gravel; firm to stiff			
No	Mst	0.0	14								
No	Mst	0.0	5								
No	Mst	0.0	8								

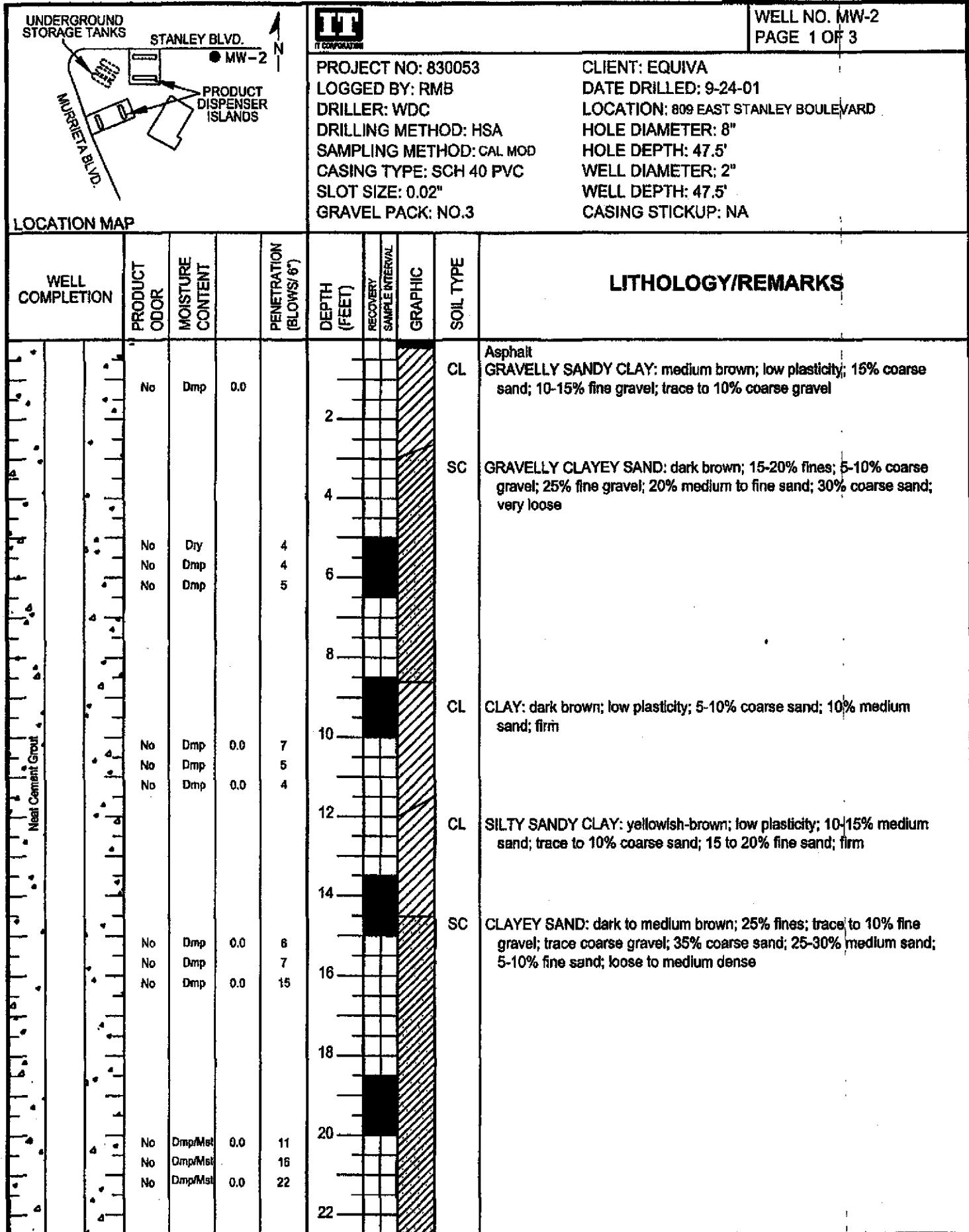
WELL NO. MW-1
PAGE 2 OF 3PROJECT NO: 830053
LOGGED BY: RMB
DRILLER: WDC
DRILLING METHOD:
SAMPLING METHOD:
CASING TYPE:
SLOT SIZE:
GRAVEL PACK:CLIENT: EQUIVA
DATE DRILLED: 9-21-01
LOCATION: 809 EAST STANLEY BOULEVARD
HOLE DIAMETER:
HOLE DEPTH:
WELL DIAMETER:
WELL DEPTH:
CASING STICKUP:

LOCATION MAP See page 1



WELL NO. MW-1
PAGE 3 OF 3

LOCATION MAP								See page 1		PROJECT NO: 830053 LOGGED BY: RMB DRILLER: WDC DRILLING METHOD: SAMPLING METHOD: CASING TYPE: SLOT SIZE: GRAVEL PACK:				CLIENT: EQUIVA DATE DRILLED: 9-21-01 LOCATION: 809 EAST STANLEY BOULEVARD HOLE DIAMETER: HOLE DEPTH: WELL DIAMETER: WELL DEPTH: CASING STICKUP:							
WELL COMPLETION			PRODUCT ODOR	MOISTURE CONTENT	PENETRATION (BLOWS/6')	DEPTH (FEET)	RECOVERY SAMPLE INTERVAL	GRAPHIC	SOIL TYPE	LITHOLOGY/REMARKS											
Sand			No	Sat	0.0	17			SC	CLAYEY GRAVELLY SAND: medium yellow-brown; 25-40% fines; 20-25% fine gravel; 15-20% coarse sand; 25-30% medium to fine sand; trace to 10% coarse gravel; loose to medium dense											
			No	Sat	0.0	24				SAND (46.5'): dark brown; 5% fines; 75% fine to medium sand; 20% coarse sand; loose											
			No	Sat	0.0	7				SAND: grey-brown; 5% fines; 10% fine gravel; 40% coarse sand; 25% medium sand; 20% fine sand; loose											
			No	Sat	0.0	12				46											
			No	Sat	0.0	21				48											
			No	Sat	0.0	8				BOTTOM OF HOLE=47.5'											
			No	Sat	0.0	10															



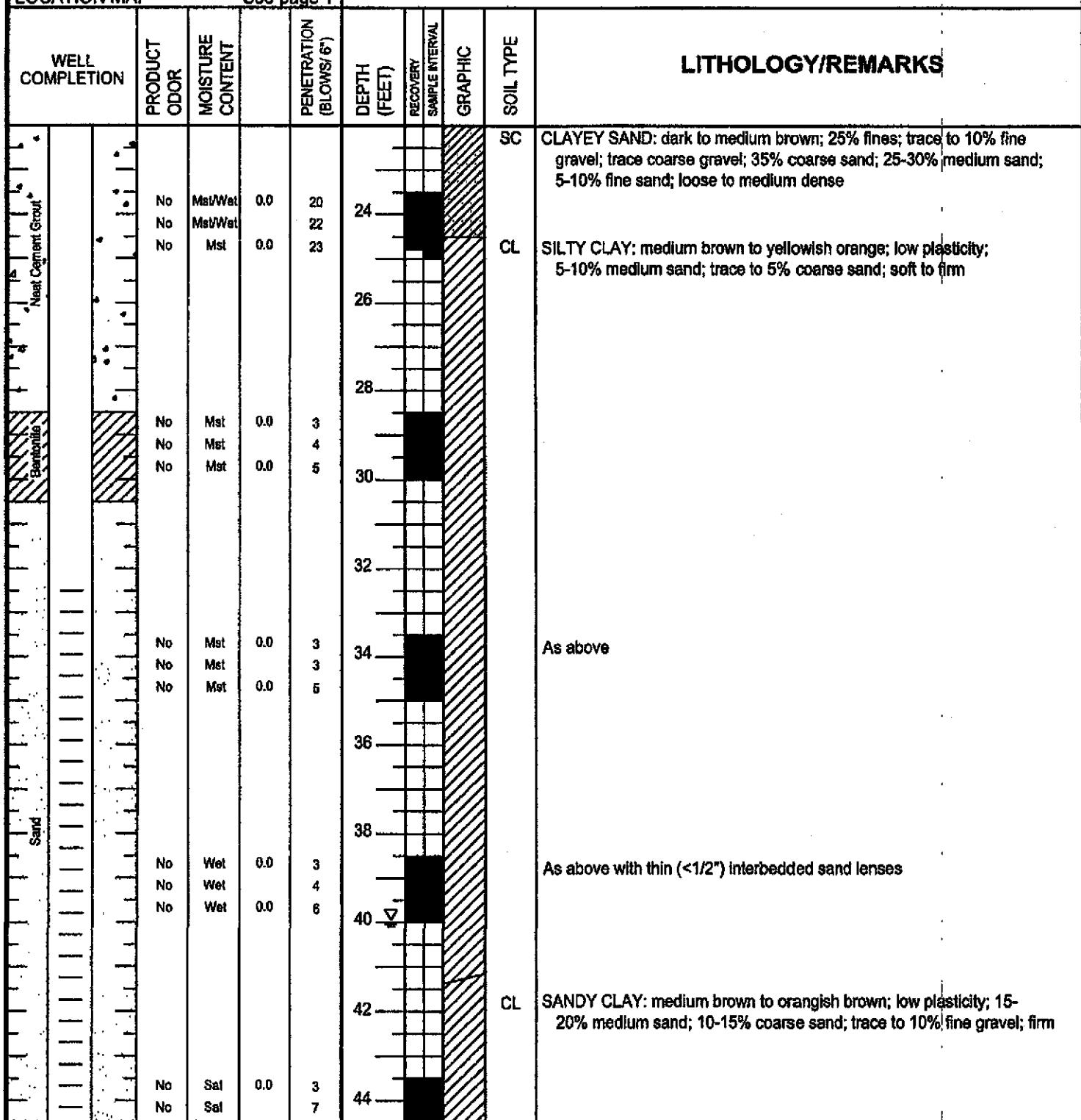
WELL NO. MW-2
PAGE 2 OF 3

PROJECT NO: 830053
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DRILLER: WDC
DRILLING METHOD:
SAMPLING METHOD:
CASING TYPE:
SLOT SIZE:
GRAVEL PACK:

CLIENT: EQUIVA
DATE DRILLED: 9-24-01
LOCATION: 809 EAST STANLEY BOULEVARD
HOLE DIAMETER:
HOLE DEPTH:
WELL DIAMETER:
WELL DEPTH:
CASING STICKUP:

LOCATION MAP

See page 1





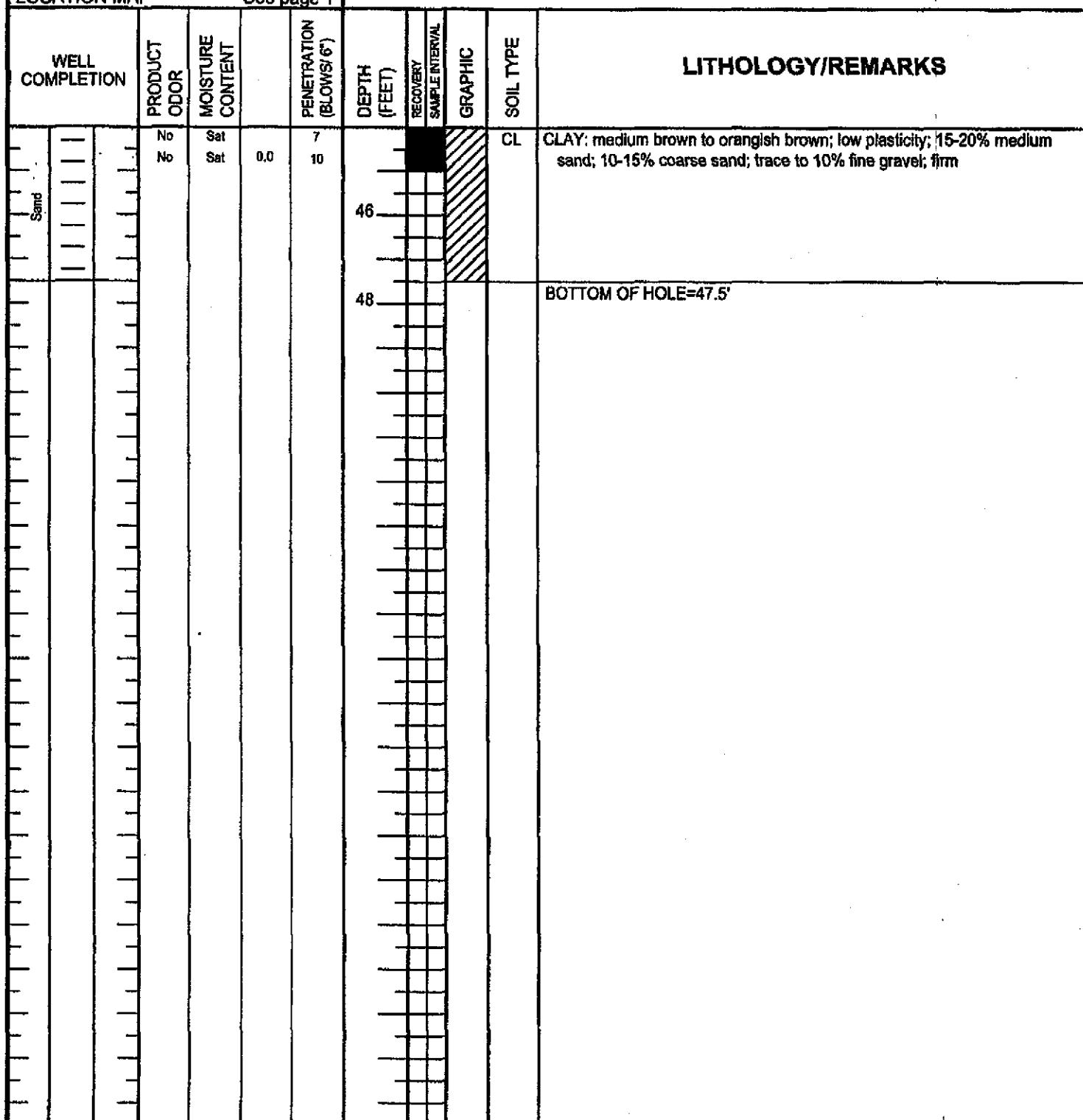
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PAGE 3 OF 3

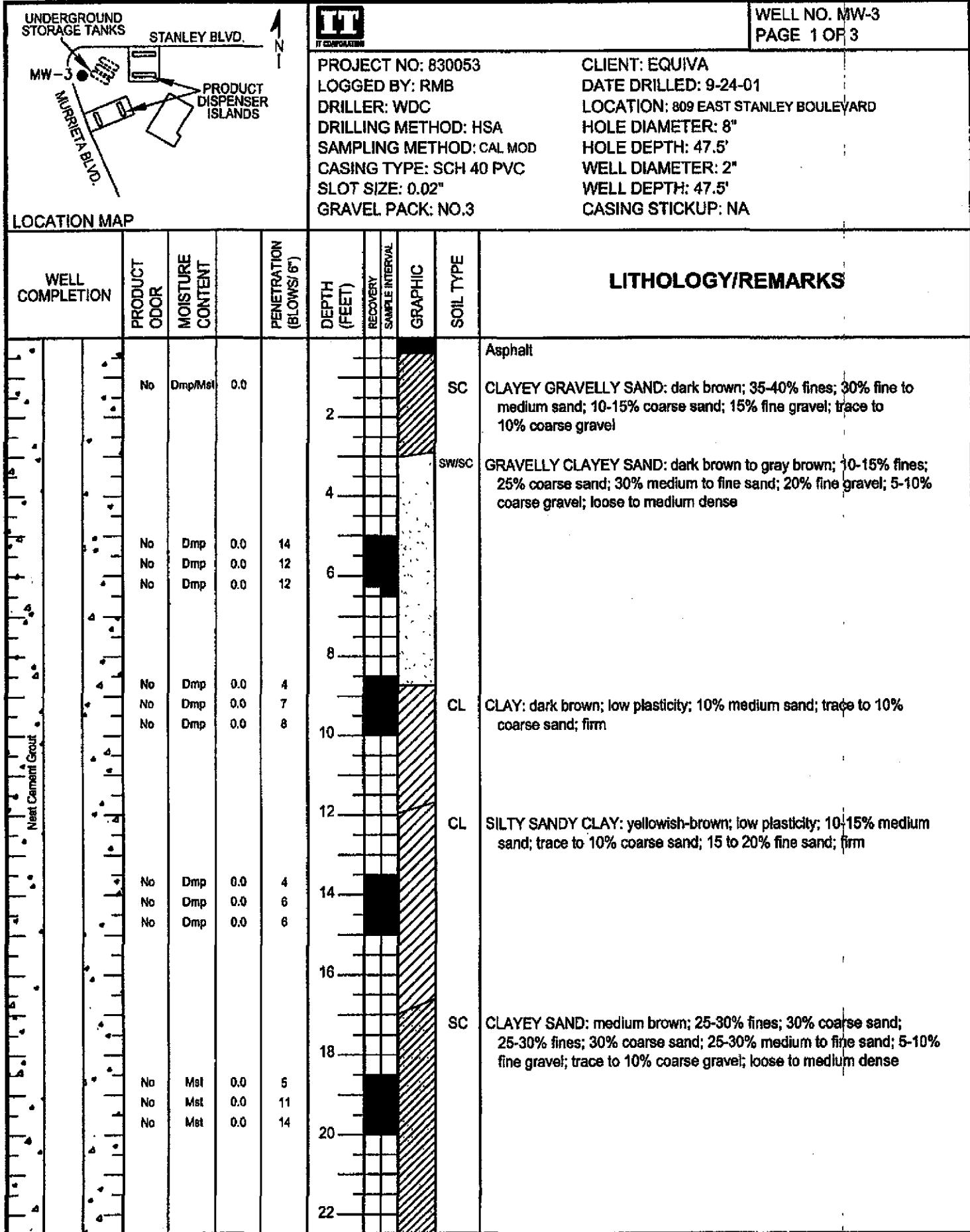
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LOGGED BY: RMB
DRILLER: WDC
DRILLING METHOD:
SAMPLING METHOD:
CASING TYPE:
SLOT SIZE:
GRAVEL PACK:

CLIENT: EQUIVA
DATE DRILLED: 9-24-01
LOCATION: 809 EAST STANLEY BOULEVARD
HOLE DIAMETER:
HOLE DEPTH:
WELL DIAMETER:
WELL DEPTH:
CASING STICKUP:

LOCATION MAP

See page 1





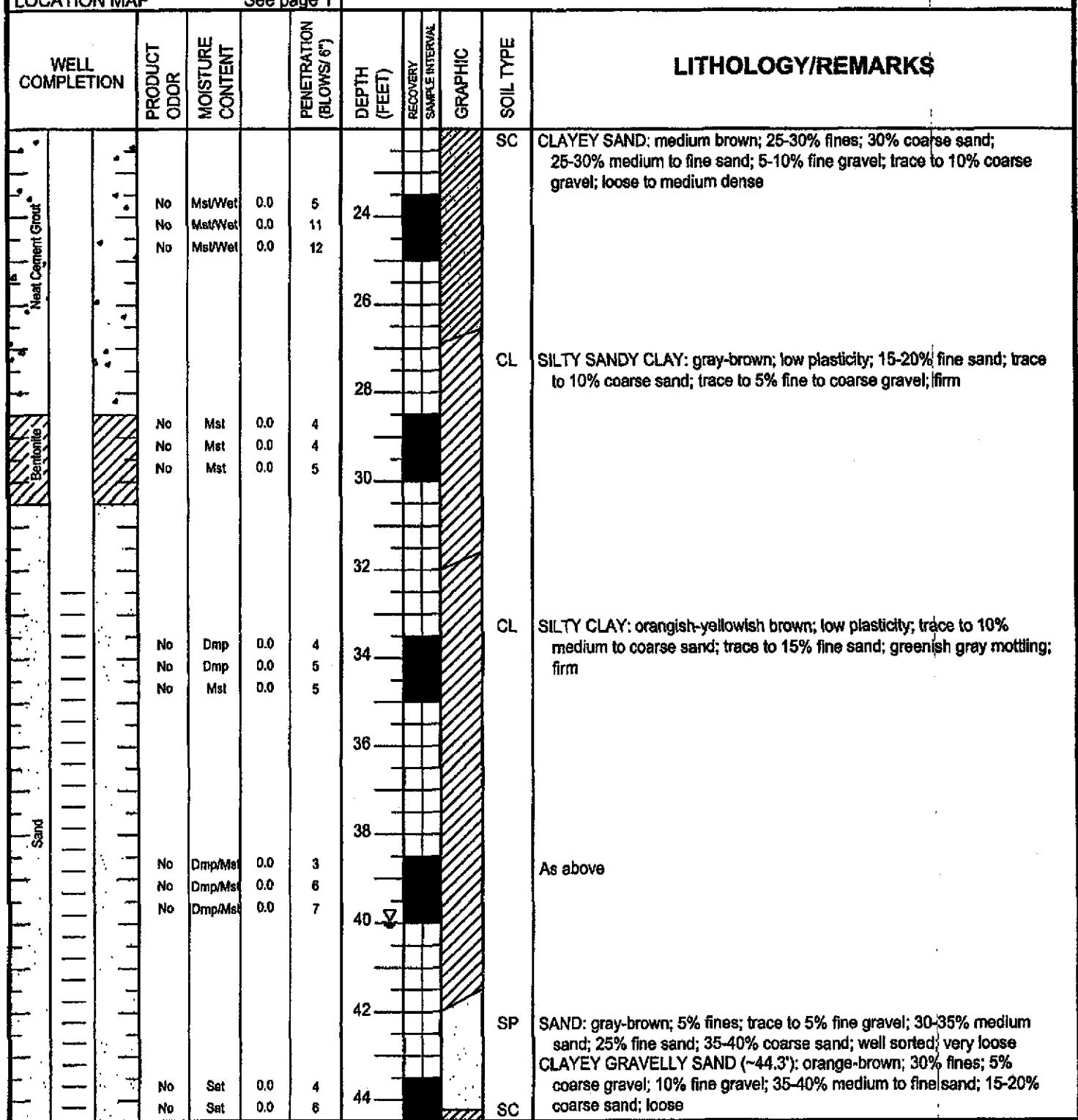
WELL NO. MW-3
PAGE 2 OF 3

PROJECT NO: 830053
LOGGED BY: RMB
DRILLER: WDC
DRILLING METHOD:
SAMPLING METHOD:
CASING TYPE:
SLOT SIZE:
GRAVEL PACK:

CLIENT: EQUIVA
DATE DRILLED: 9-24-01
LOCATION: 809 EAST STANLEY BOULEVARD
HOLE DIAMETER:
HOLE DEPTH:
WELL DIAMETER:
WELL DEPTH:
CASING STICKUP:

LOCATION MAP

See page 1





WELL NO. MW-3
PAGE 3 OF 3

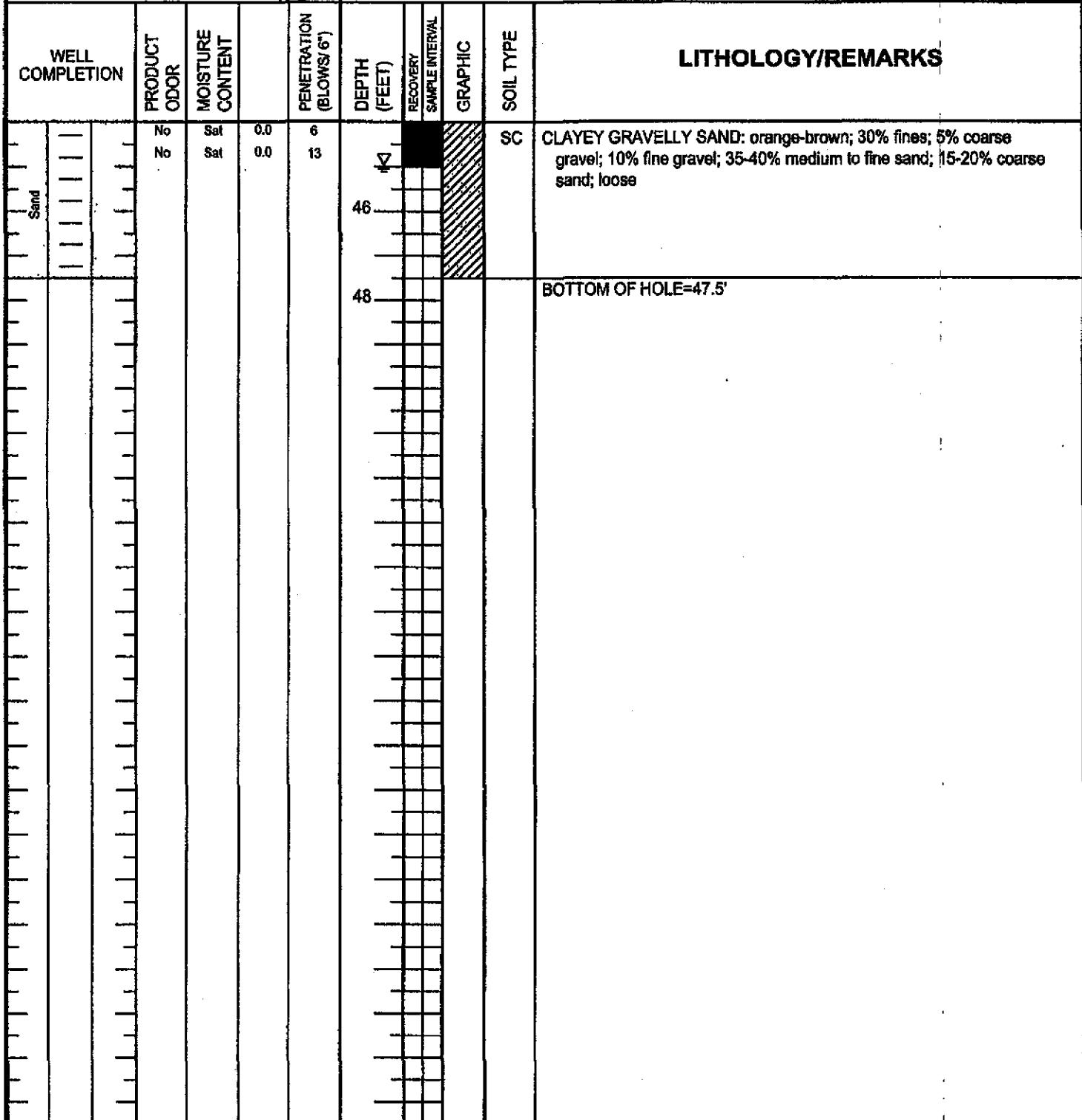
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DRILLING METHOD:
SAMPLING METHOD:
CASING TYPE:
SLOT SIZE:
GRAVEL PACK:

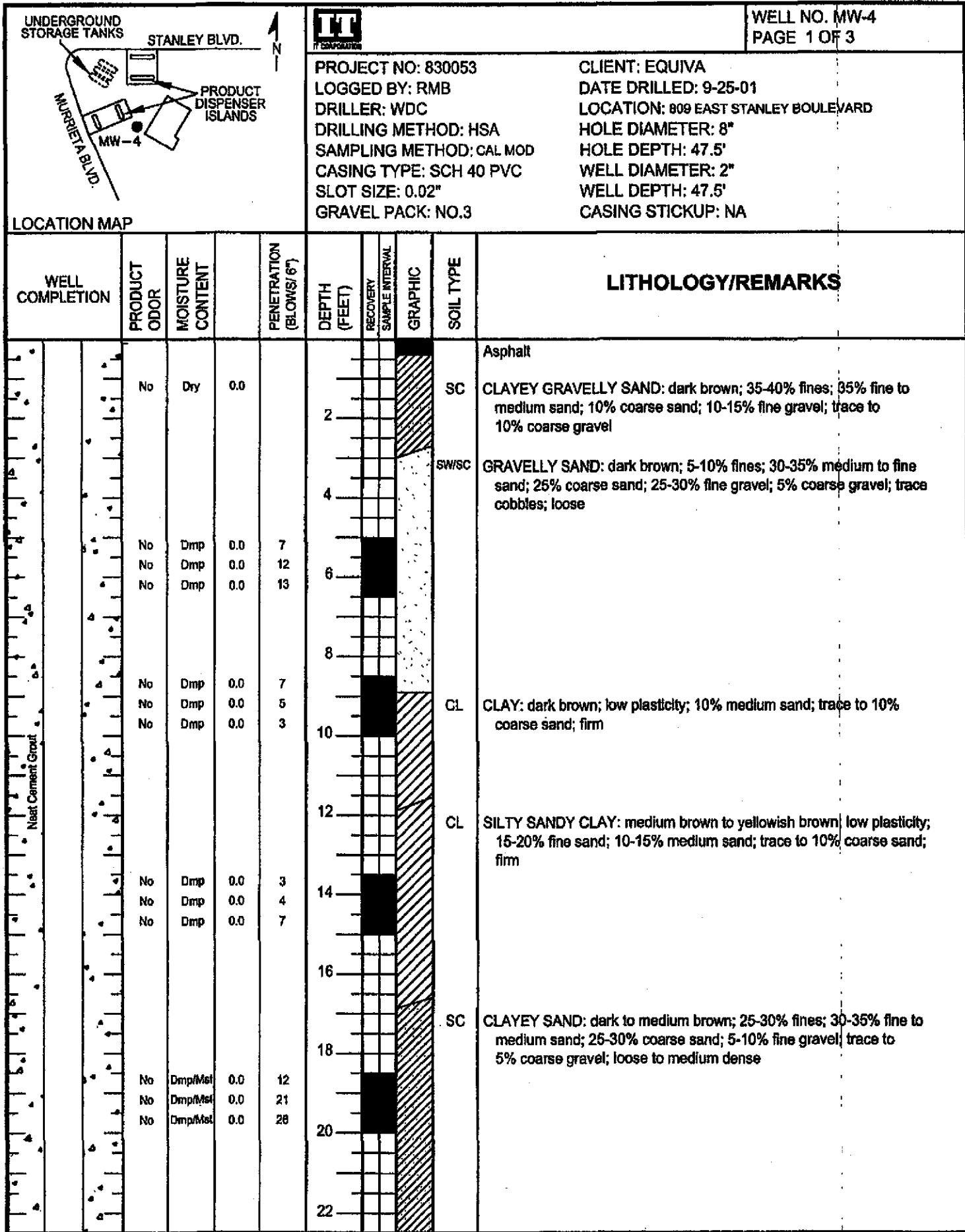
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DATE DRILLED: 9-24-01
LOCATION: 809 EAST STANLEY BOULEVARD
HOLE DIAMETER:
HOLE DEPTH:
WELL DIAMETER:
WELL DEPTH:
CASING STICKUP:

LOCATION MAP

See page 1

LITHOLOGY/REMARKS

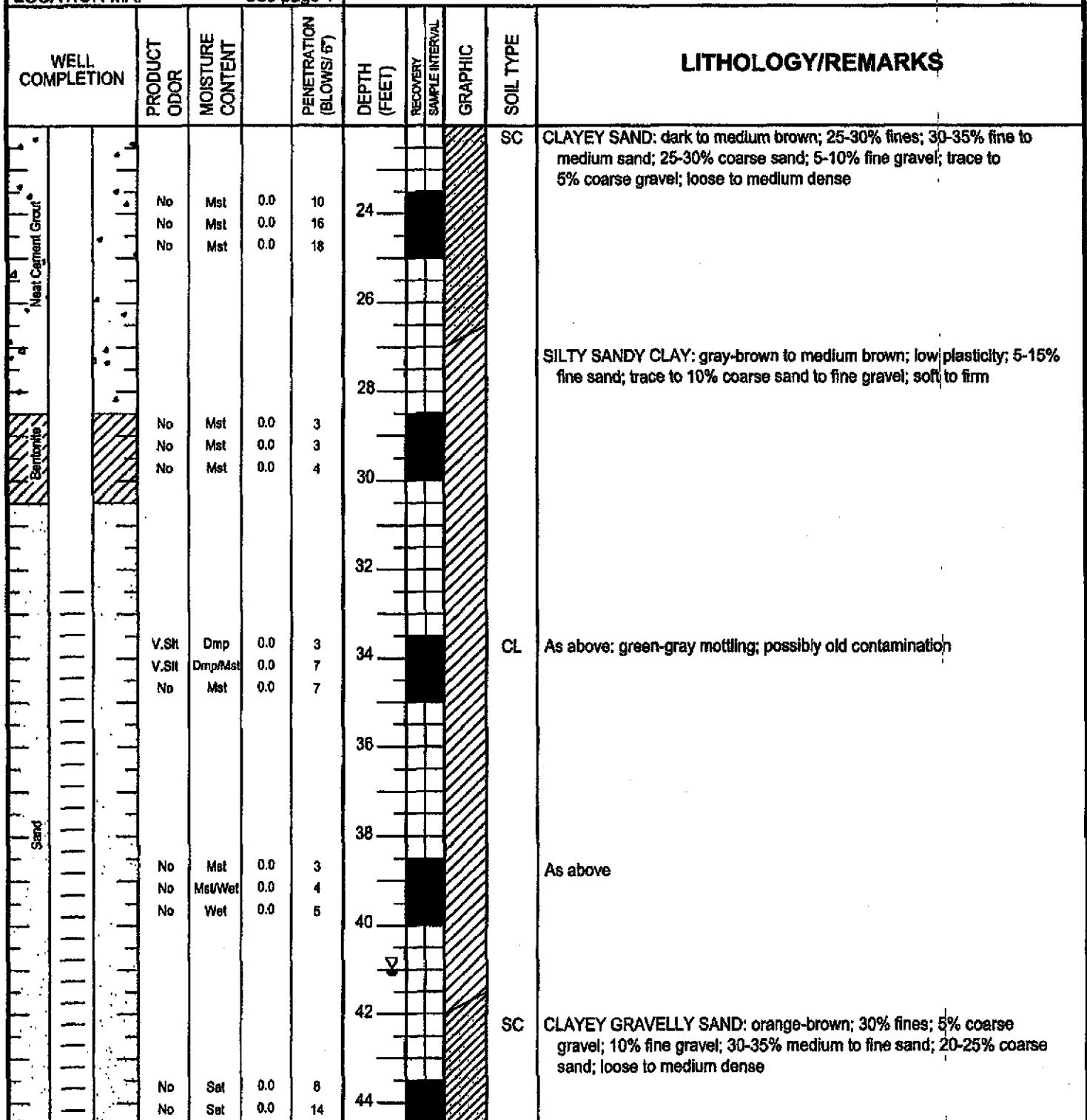




WELL NO. MW-4
PAGE 2 OF 3PROJECT NO: 830053
LOGGED BY: RMB
DRILLER: WDC
DRILLING METHOD:
SAMPLING METHOD:
CASING TYPE:
SLOT SIZE:
GRAVEL PACK:CLIENT: EQUIVA
DATE DRILLED: 9-25-01
LOCATION: 809 EAST STANLEY BOULEVARD
HOLE DIAMETER:
HOLE DEPTH:
WELL DIAMETER:
WELL DEPTH:
CASING STICKUP:

LOCATION MAP

See page 1





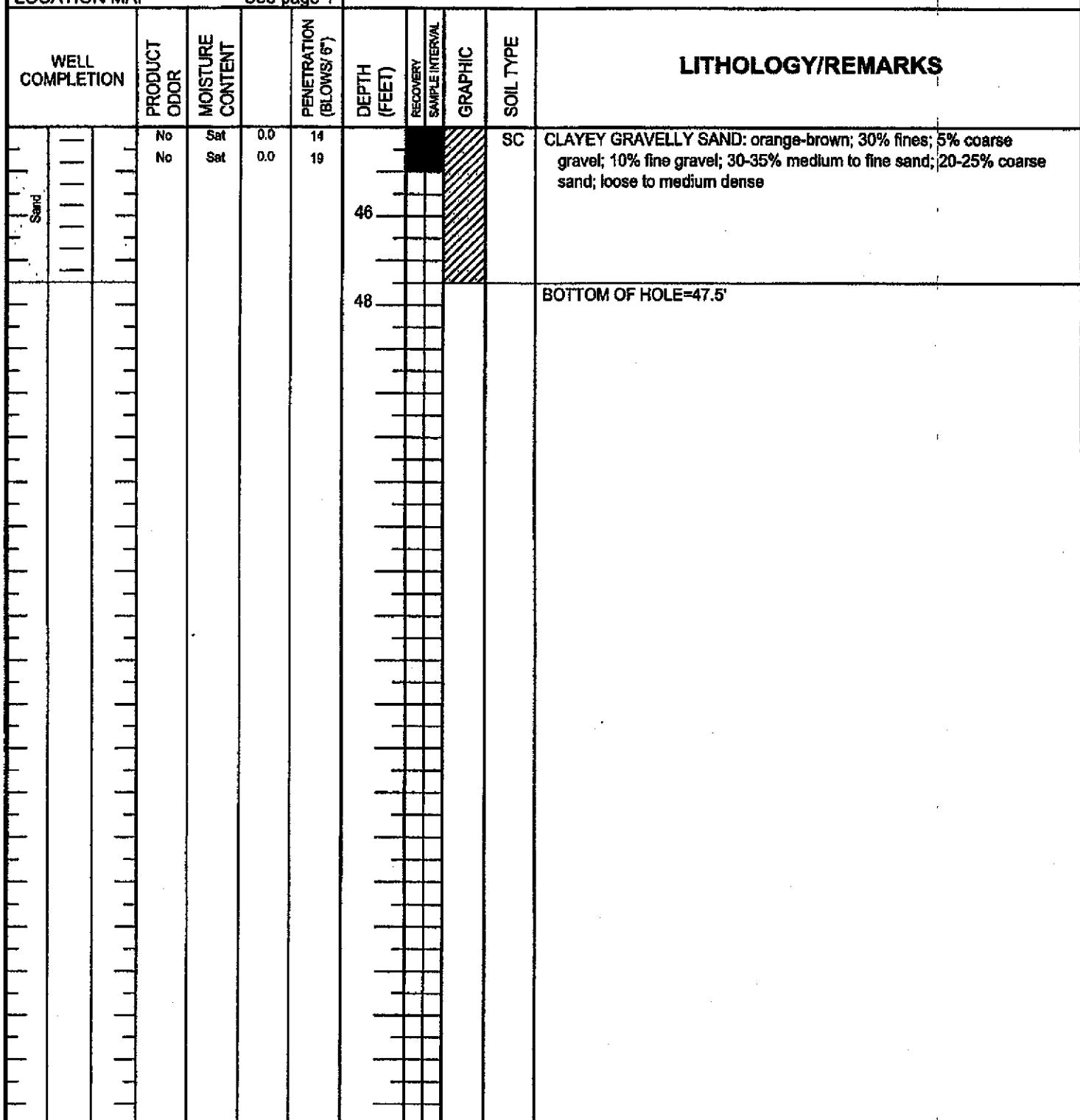
WELL NO. MW-4
PAGE 3 OF 3

PROJECT NO: 830053
LOGGED BY: RMB
DRILLER: WDC
DRILLING METHOD:
SAMPLING METHOD:
CASING TYPE:
SLOT SIZE:
GRAVEL PACK:

CLIENT: EQUIVA
DATE DRILLED: 9-25-01
LOCATION: 809 EAST STANLEY BOULEVARD
HOLE DIAMETER:
HOLE DEPTH:
WELL DIAMETER:
WELL DEPTH:
CASING STICKUP:

LOCATION MAP

See page 1

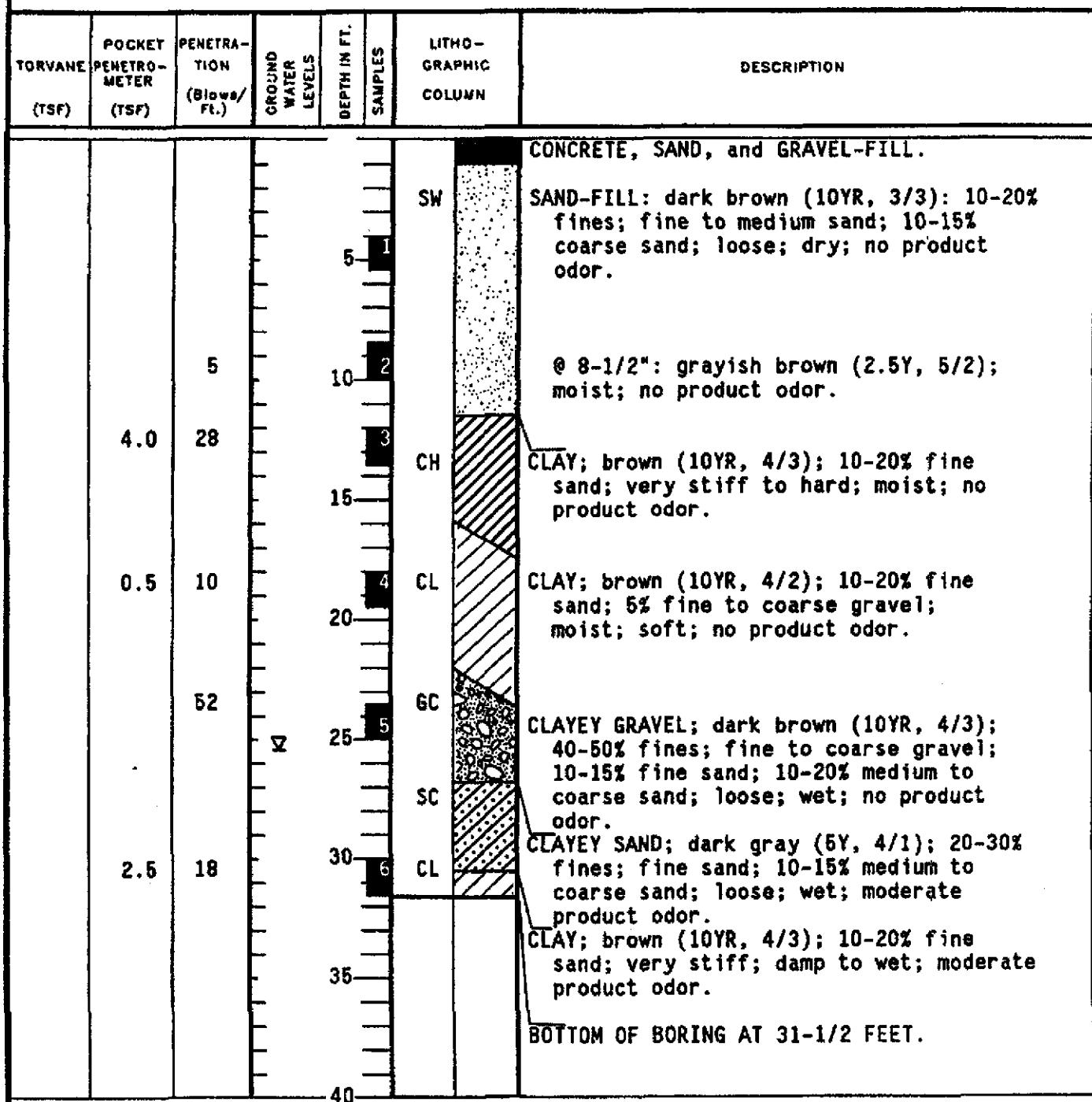


LOG OF EXPLORATORY BORING

PROJECT NUMBER 800-70.01

BORING NO. S-C

PROJECT NAME Gettler-Ryan, Shell, E. Stanley & Murrieta, PAGE 1 OF 1
BY EBL DATE 8/11/86 Livermore SURFACE ELEV. 455'±



REMARKS

Drilled by 8-inch continuous-flight, hollow-stem auger; samples collected with 2-inch California modified split-spoon sampler. Boring backfilled with Bentonite to 30-1/2 feet; cuttings to 1 foot; concrete to surface.

LOG OF EXPLORATORY BORING

PROJECT NUMBER 800-70.01

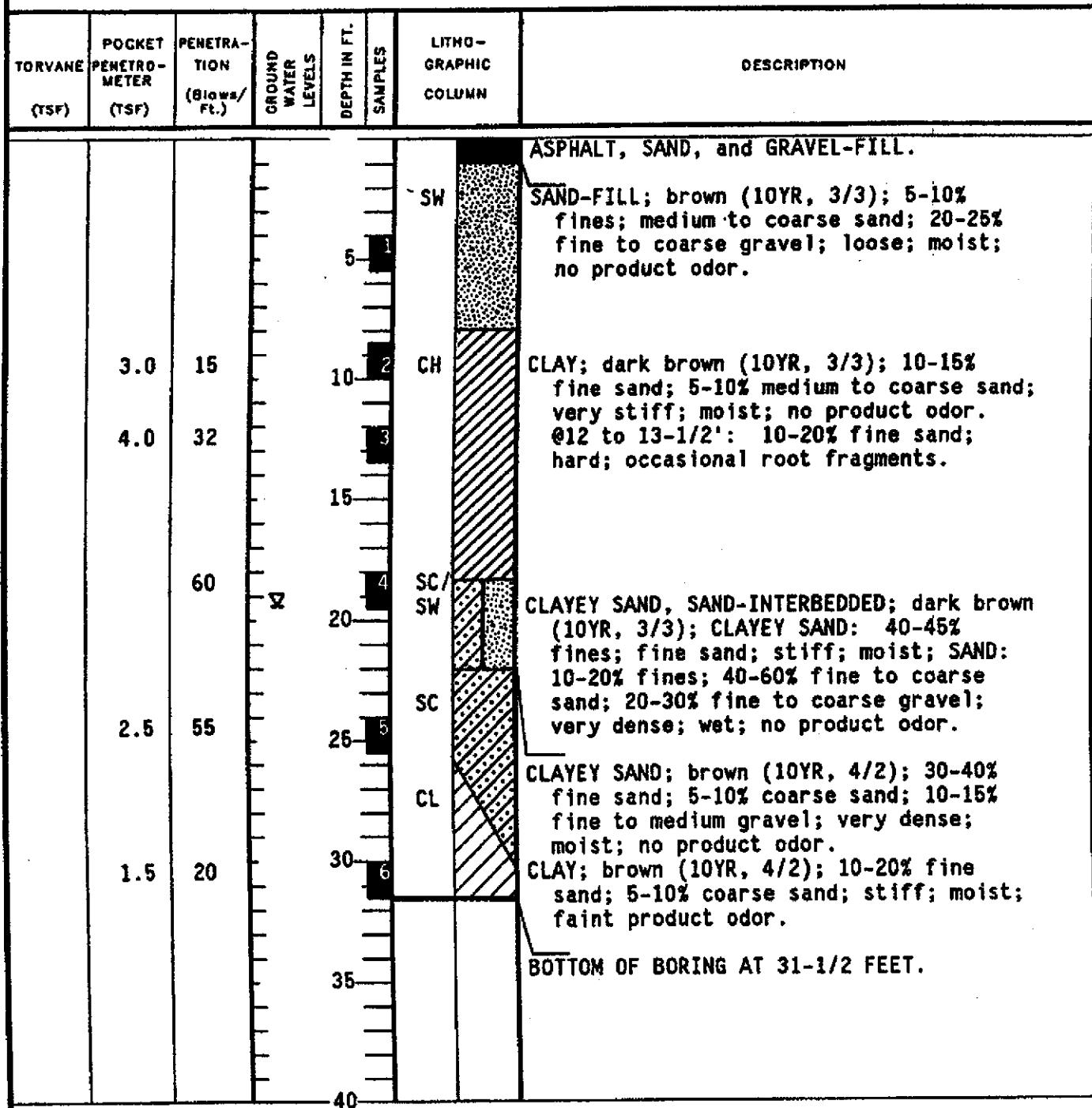
BORING NO. S-D

PROJECT NAME Gettler-Ryan, Shell, E. Stanley & Murrieta, PAGE 1 OF 1

BY EBL DATE 8/11/86

Livermore

SURFACE ELEV. 455'±



REMARKS

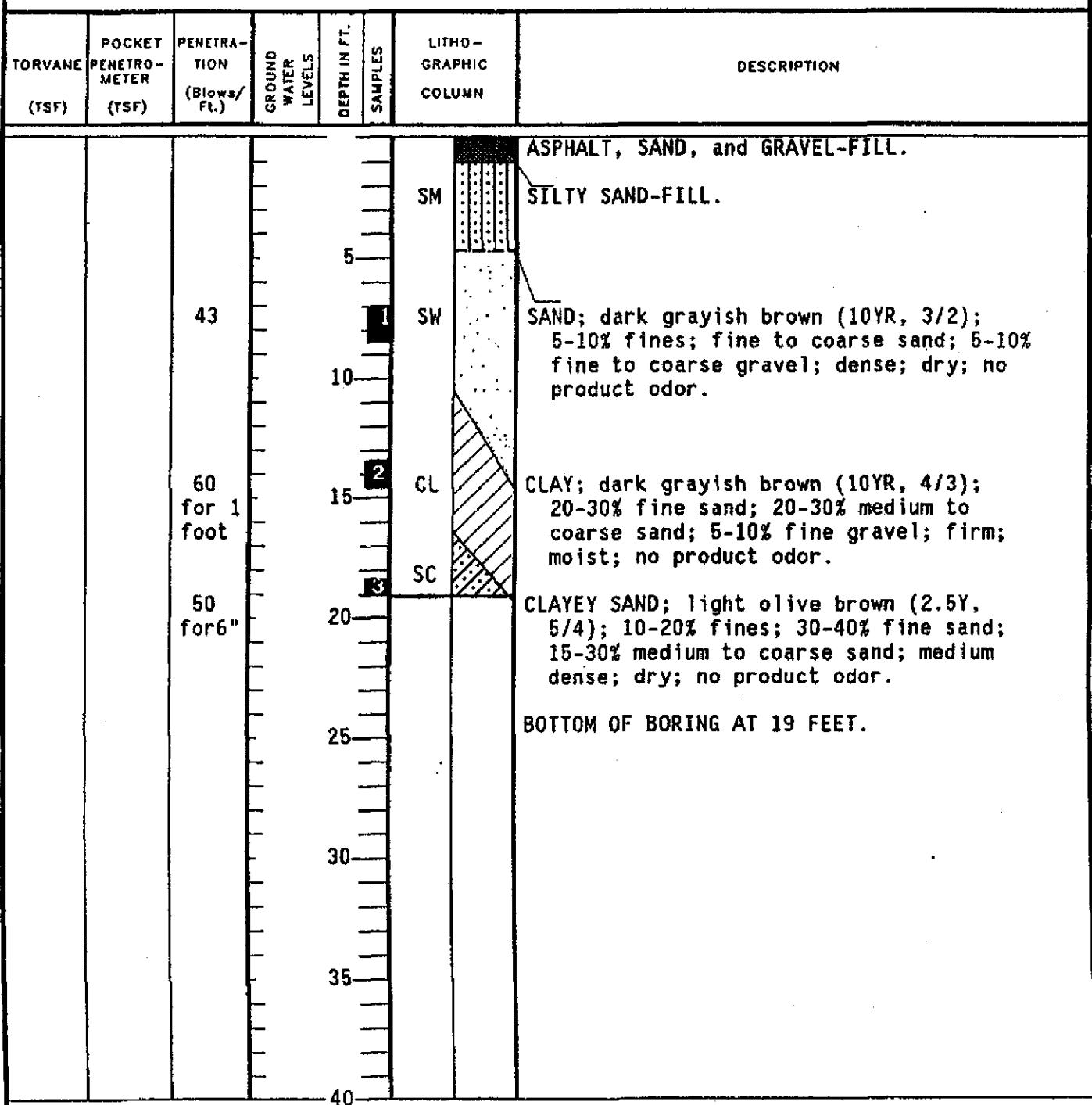
Drilled by 8-inch continuous-flight, hollow-stem auger; samples collected with 2-inch California modified split-spoon sampler. Boring backfilled with Bentonite to 27-1/2 feet; concrete to 20 feet; cuttings to 1 foot; concrete to surface

LOG OF EXPLORATORY BORING

PROJECT NUMBER 800-70.01

BORING NO. S-A

PROJECT NAME Gettier-Ryan, Shell, E. Stanley & Murrieta PAGE 1 OF 1
BY EBL DATE 8/11/86 Livermore SURFACE ELEV. 455' ±



REMARKS

Drilled by 5-inch continuous-flight, solid-stem auger; samples collected with 2-inch California modified split-spoon sampler. Boring backfilled with cuttings to 1 foot; concrete to surface.

LOG OF EXPLORATORY BORING

PROJECT NUMBER 800-70.01

BORING NO. S-B

PROJECT NAME Gettier-Ryan, Shell, E. Stanley & Murrieta, PAGE 1 OF 1

BY EBL DATE 8/11/86

Livermore SURFACE ELEV. 455'±

TORVANE (TSF)	POCKET PENETRO- METER (TSF)	PENETRA- TION (Blows/ ft.)	GROUND WATER LEVELS	DEPTH IN FT.	SAMPLES	LITHO- GRAPHIC COLUMN	DESCRIPTION
							CONCRETE, SAND, and GRAVEL-FILL.
							SILTY SAND-FILL; dark grayish brown (10YR, 4/2); 10-20% fines; 15-25% medium to coarse sand; loose; dry; no product odor.
							SAND-FILL; dark brown (10YR, 3/3); 10-15% fines; fine to medium sand; 5-10% coarse sand; loose; moist; no product odor. @ 8-1/2': 10-20% fine to coarse gravel.
4.0	11	6		5	1	SM	
4.5	38			10	2	SW	
				15	3	CH	
				20	4	GC	
				25	5		CLAYEY GRAVEL; dark brown (10YR, 3/3); 40-50% fines; 50-60% coarse sand to coarse gravel; very dense; damp to wet; no product odor. @ 24-1/2': brown (10YR, 4/3); 40-50% fines; 10-20% fine to medium sand; 40-50% coarse sand to coarse gravel.
			65	30	6	SC	
			75 for 1 foot	35	7	CL	CLAYEY SAND; dark grayish brown (2.5Y, 4/2); 20-30% fines; 40-50% fine sand; 10-20% medium to coarse sand; trace gravel; medium dense; damp to wet; strong product odor; root holes.
1.0	22			40			CLAY; light olive brown (2.5Y, 5/6); 15-25% fine sand; firm to stiff; damp to wet; strong product odor; root holes and root fragments.
							BOTTOM OF BORING AT 35-1/2 FEET.

REMARKS

Drilled by 8-inch continuous-flight, hollow-stem auger; samples collected with 2-inch California modified split-spoon sampler. Boring backfilled with Bentonite to 33 feet, cuttings to 1 foot; concrete to surface.