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October 15, 2003
 Project No. SJ45-30L-1.000G

Mr. Scott Seery
 Environmental Health Services – Environmental Protection
 Alameda County Health Care Services Agency
 1131 Harbor Bay Parkway, Suite 250
 Alameda, California 94502-6577

Re: **Quarterly Monitoring Report – Third Quarter 2003**
Shell-branded Service Station
4530 Las Positas Road
Livermore, California

Dear Mr. Seery:

Delta Environmental Management, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following third quarter 2003 groundwater monitoring and sampling report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine), at the direction of Delta. A site location map is included as Figure 1.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring wells were gauged and sampled by Blaine on July 17, 2003. Depth to groundwater was measured in Wells MW-1 through MW-4. Groundwater elevation data are presented on Figure 2.

Groundwater samples were collected from Wells MW-1 through MW-4. Samples were submitted by Blaine to Severn Trent Laboratories, Inc. (STL) in Pleasanton, California for analysis for total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and the five fuel oxygenates methyl tert-butyl ether (MTBE), diisopropyl ether (DIPE), ethyl-t-butyl ether (ETBE), tert-amyl methyl ether (TAME), and tert-butanol (TBA); ethanol; 1, 2-dichloroethane (1, 2-DCA),

Alameda County
OCT 20 2003
Environmental Health

ethylene dibromide (EDB) using EPA Method 8260B. Benzene and MTBE concentrations are presented on Figure 3.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation data, historical and current analytical results, and field data records for the current monitoring event, is included as Attachment A.

DISCUSSION

The groundwater gradient on July 17, 2003 was complex. No clear groundwater flow direction could be established.

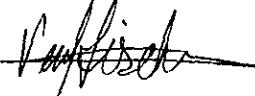
All analytes were below laboratory detection limits for all site wells.

Delta proposes that DIPE, ETBE, TAME, TBA, ethanol, 1, 2-DCA, and EDB be removed from the list of analyses. DIPE, ETBE, TAME, and TBA have never been detected in five quarters of monitoring. Ethanol, 1,2-DCA, and EDB were analyzed for the first time in the second quarter and have been below laboratory detection limits since sampling began.

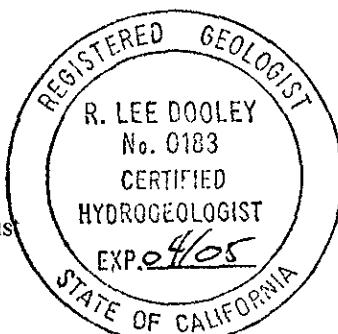
Please call if you have any questions regarding the contents of this letter.

Sincerely,

Delta Environmental Consultants, Inc.



Vera Fischer
Staff Geologist

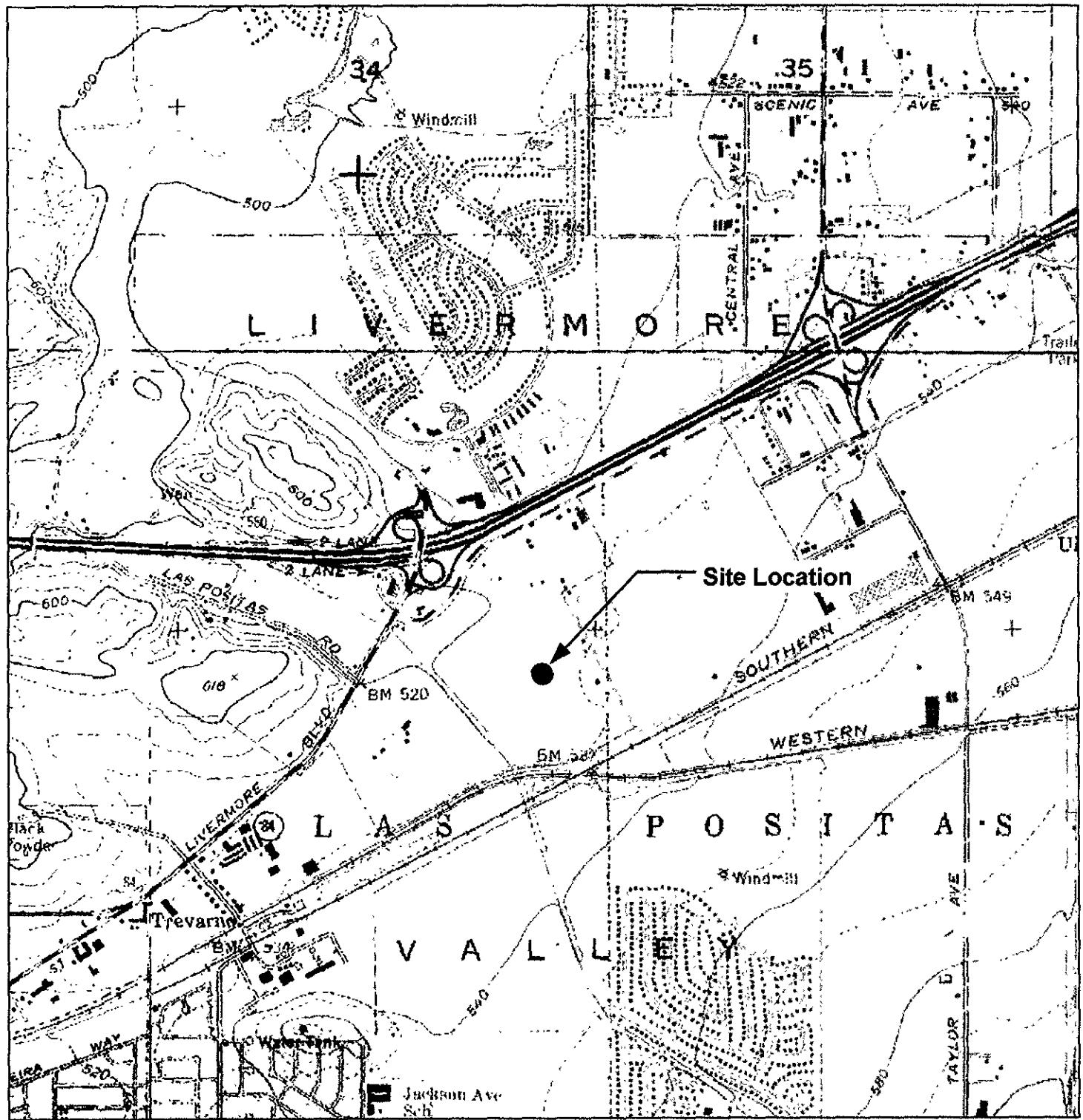

R. Lee Dooley
Senior Hydrogeologist
CHG 0183

Attachments:

- Figure 1 – Site Location Map
- Figure 2 – Groundwater Elevation Contour Map
- Figure 3 – Benzene and MTBE Concentration Map

Attachment A – Groundwater Monitoring and Sampling Report, August 4, 2003

cc: Karen Petryna, Shell Oil Products US, P.O. Box 7869, Burbank, CA 91501-7869
Chuck Headlee, RWQCB - San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612
Livermore-Pleasanton Fire Department, 4550 East Avenue, Livermore, CA 94550



GENERAL NOTES:

Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

North



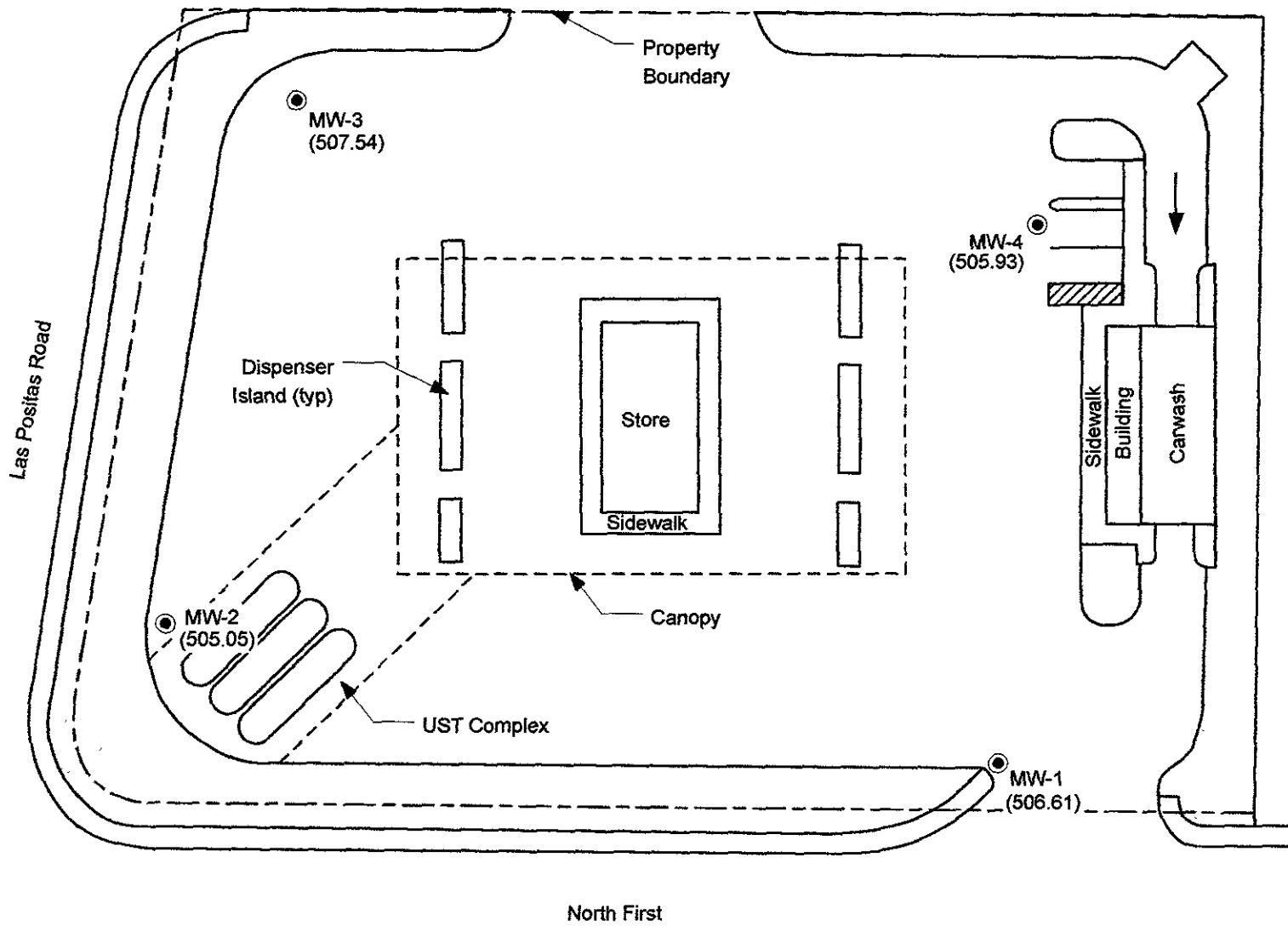
0 1,800 3,600
Scale, Feet

**FIGURE 1
SITE LOCATION MAP**

**SHELL-BRANDED SERVICE STATION
4530 Las Positas Rd
Livermore, California**

PROJECT NO. SJ45-30L-1.000G	DRAWN BY VF 9/26/03
FILE NO. SJ45-30L-1.000G	PREPARED BY VF
REVISION NO	REVIEWED BY





LEGEND

MW-2 ● GROUNDWATER MONITORING WELL
(507.22) GROUNDWATER ELEVATION (MSL), 7/17/03

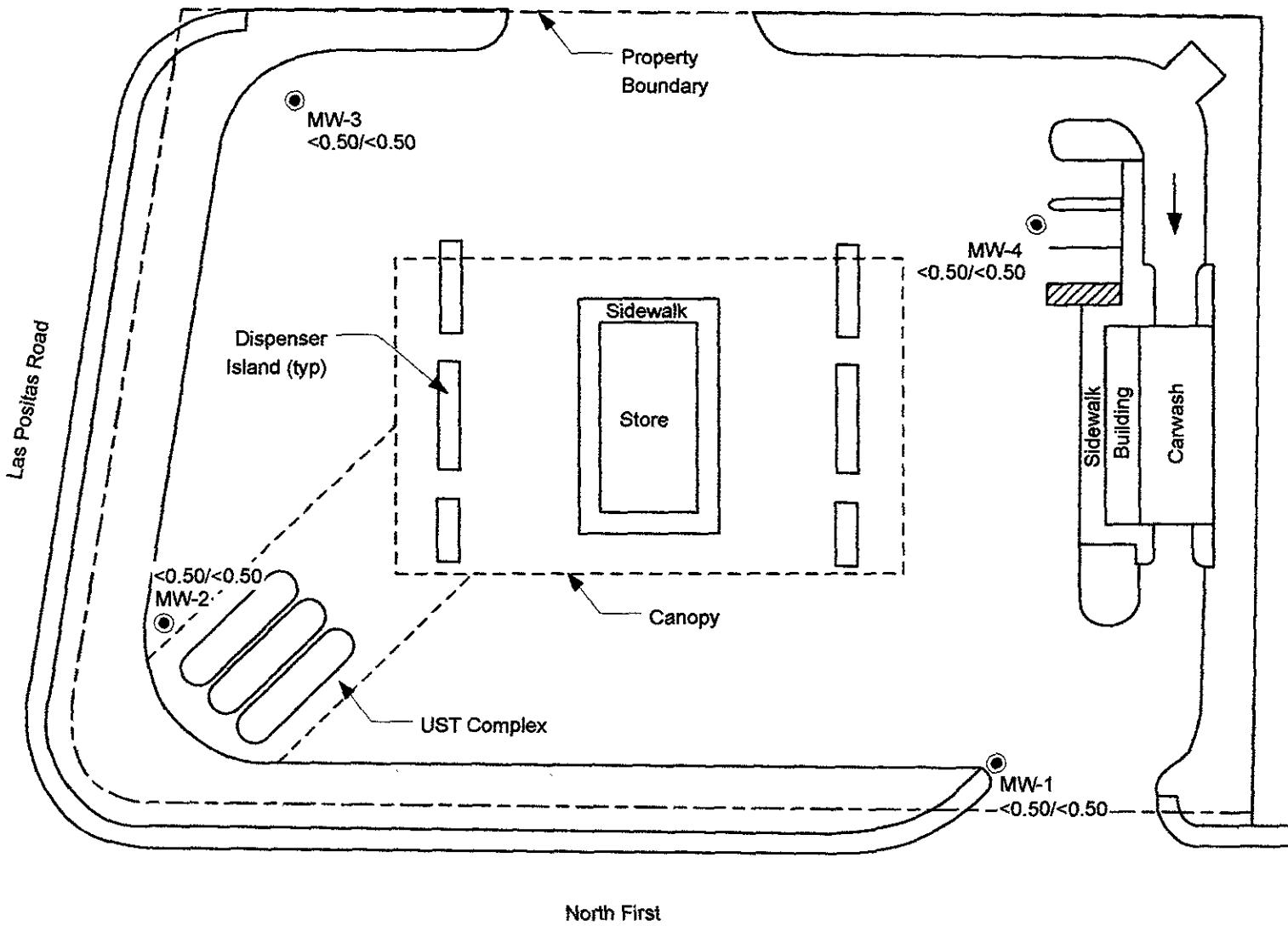
0 40 FT
APPROX. SCALE

FIGURE 2
GROUNDWATER ELEVATION MAP, JULY 17, 2003

SHELL-BRANDED SERVICE STATION
4530 Las Positas Road
Livermore, California

PROJECT NO. SJ45-30L-1.000G	DRAWN BY VF 9/30/03
FILE NO. SJ45-30-1.000G	PREPARED BY VF
REVISION NO. 1	REVIEWED BY





North First

LEGEND

- GROUNDWATER MONITORING WELL**
- PLANTER**
- <0.50/<0.50 **BENZENE/MTBE (UG/L), 7/17/03**



FIGURE 3
BENZENE AND MTBE CONCENTRATION MAP, JULY 17, 2003

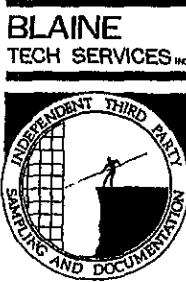
SHELL-BRANDED SERVICE STATION
4530 Las Positas Road
Livermore, California

PROJECT NO. SJ45-30L-1.000G	DRAWN BY VF 9/30/03
FILE NO. SJ45-30-1.000G	PREPARED BY VF
REVISION NO. 1	REVIEWED BY



Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT



1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

August 4, 2003

Karen Petryna
Shell Oil Products US
P.O. Box 7869
Burbank, CA 91510-7869

Third Quarter 2003 Groundwater Monitoring at
Shell-branded Service Station
4530 Las Positas Road
Livermore, CA

Monitoring performed on July 17, 2003

Groundwater Monitoring Report 030717-MM-2

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Garrett Haertel
KHM Environmental
6234 San Ignacio Avenue, Suite E
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
4530 Las Positas Road
Livermore, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	07/09/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	519.86	13.13	506.73
MW-1	10/25/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	519.86	13.17	506.69
MW-1	01/24/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	519.86	12.80	507.06
MW-1	04/15/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	519.86	12.64	507.22
MW-1	07/17/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	519.86	13.25	506.61
MW-2	07/09/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	518.50	12.41	506.09
MW-2	10/25/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	518.50	12.34	506.16
MW-2	01/24/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	518.50	11.56	506.94
MW-2	04/15/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	518.50	11.38	507.12
MW-2	07/17/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	518.50	13.45	505.05
MW-3	07/09/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	518.93	11.58	507.35
MW-3	10/25/2002	<50	<0.50	<0.50	<0.50	<0.50	<0.50	518.93	11.17	507.76
MW-3	01/24/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	518.93	11.18	507.75
MW-3	04/15/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	518.93	11.25	507.68
MW-3	07/17/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	518.93	11.39	507.54
MW-4	07/09/2002	<50	<0.50	<0.50	<0.50	<0.50	470	519.44	13.42	506.02
MW-4	10/25/2002	<50	<0.50	<0.50	<0.50	<0.50	22	519.44	13.42	506.02
MW-4	01/24/2003	<50	<0.50	<0.50	<0.50	<0.50	<0.50	519.44	13.07	506.37
MW-4	04/15/2003	<50	<0.50	<0.50	<0.50	<1.0	2.0	519.44	12.93	506.51
MW-4	07/17/2003	<50	<0.50	<0.50	<0.50	<1.0	<0.50	519.44	13.51	505.93

WELL CONCENTRATIONS
Shell-branded Service Station
4530 Las Positas Road
Livermore, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl-tertiary-butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft = Feet

< n = Below detection limit

NA = Not applicable

Notes:

Survey data provided by KHM Environmental Management, Inc.

Blaine Tech Services, Inc.

July 31, 2003

1680 Rogers Avenue
San Jose, CA 95112-1105

Attn.: Leon Gearhart

Project#: 030717-MM2

Project: 97464710

Site: 4530 Las Positas Rd., Livermore

Dear Mr.Gearhart,

Attached is our report for your samples received on 07/18/2003 14:30

This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

The report contains a Case Narrative detailing sample receipt and analysis.

Please note that any unused portion of the samples will be discarded after 09/01/2003 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.

You can also contact me via email. My email address is: tgranicher@stl-inc.com

Sincerely,



Tod Granicher
Project Manager

Blaine Tech Services, Inc.

July 31, 2003

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Leon Gearhart
Project#: 030717-MM2
Project: 97464710
Site: 4530 Las Positas Rd., Livermore

Case Narrative

General and Sample Comments

We (STL San Francisco) received 4 Water samples , on Friday, July 18, 2003 2:30 PM.

LCSD for QC batch 2003/07/29-2B.62 was outside of the control limits. MS/MSD verified accuracy for batch, data is reported as is.

Alcohols by GC-FID

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	07/17/2003 09:07	Water	1
MW-2	07/17/2003 09:35	Water	2
MW-3	07/17/2003 10:37	Water	3
MW-4	07/17/2003 10:21	Water	4

Alcohols by GC-FID

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Prep(s):	8015M Alcohols	Test(s):	8015Mod
Sample ID:	MW-1	Lab ID:	2003-07-0622-1
Sampled:	07/17/2003 09:07	Extracted:	7/25/2003 12:00
Matrix:	Water	QC Batch#:	2003/07/25-01-20

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Methanol	ND	0.50	mg/L	1.00	07/25/2003 16:29	
Surrogates(s) tert-Butyl alcohol	83.0	60-130	%	1.00	07/25/2003 16:29	

Alcohols by GC-FID

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Prep(s):	8015M Alcohols	Test(s):	8015Mod
Sample ID:	MW-2	Lab ID:	2003-07-0622-2
Sampled:	07/17/2003 09:35	Extracted:	7/25/2003 12:00
Matrix:	Water	QC Batch#:	2003/07/25-01-20

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Methanol	ND	0.50	mg/L	1.00	07/25/2003 16:44	
Surrogates(s)						
tert-Butyl alcohol	96.1	60-130	%	1.00	07/25/2003 16:44	

Alcohols by GC-FID

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Prep(s):	8015M Alcohols	Test(s):	8015Mod
Sample ID:	MW-3	Lab ID:	2003-07-0622-3
Sampled:	07/17/2003 10:37	Extracted:	7/25/2003 12:00
Matrix:	Water	QC Batch#:	2003/07/25-01.20

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Methanol	ND	0.50	mg/L	1.00	07/25/2003 16:55	
Surrogates(s)						
tert-Butyl alcohol	92.5	60-130	%	1.00	07/25/2003 16:55	

Alcohols by GC-FID

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Prep(s):	8015M Alcohols	Test(s):	8015Mod
Sample ID:	MW-4	Lab ID:	2003-07-0622 - 4
Sampled:	07/17/2003 10:21	Extracted:	7/25/2003 12:00
Matrix:	Water	QC Batch#:	2003/07/25-01:20

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Methanol	ND	0.50	mg/L	1.00	07/25/2003 17:07	
Surrogates(s) tert-Butyl alcohol	84.5	60-130	%	1.00	07/25/2003 17:07	

Alcohols by GC-FID

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Batch QC Report

Prep(s): 8015M Alcohols

Test(s): 8015Mod

Method Blank

QC Batch # 2003/07/25-01.20

MB: 2003/07/25-01.20-001

Water

Date Extracted: 07/25/2003 12:00

Compound	Conc.	RL	Unit	Analyzed	Flag
Methanol	ND	0.50	mg/L	07/25/2003 12:31	
Surrogates(s) tert-Butyl alcohol	70.0	60-130	%	07/25/2003 12:31	

Alcohols by GC-FID

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Batch QC Report

Prep(s): 8015M Alcohols

Test(s): 8015Mod

Laboratory Control Spike**Water**

QC Batch # 2003/07/25-01.20

LCS 2003/07/25-01.20-002

Extracted: 07/25/2003

Analyzed: 07/25/2003 12:44

LCSD 2003/07/25-01.20-003

Extracted: 07/25/2003

Analyzed: 07/25/2003 12:55

Compound	Conc. mg/L		Exp.Conc.	Recovery %		RPD %	Ctrl.Limits % Rec.	Flags	
	LCS	LCSD		LCS	LCSD			LCS	LCSD
Methanol	42.3	39.5	50.0	84.6	79.0	6.8	60-130	25	
<i>Surrogates(s)</i> tert-Butyl alcohol	48.9	45.9	50	97.8	91.8		60-130	0	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	07/17/2003 09:07	Water	1
MW-2	07/17/2003 09:35	Water	2
MW-3	07/17/2003 10:37	Water	3
MW-4	07/17/2003 10:21	Water	4

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	MW-1	Lab ID:	2003-07-0622-1
Sampled:	07/17/2003 09:07	Extracted:	7/30/2003 06:38
Matrix:	Water	QC Batch#:	2003/07/29-2B,62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	07/30/2003 06:38	
Benzene	ND	0.50	ug/L	1.00	07/30/2003 06:38	
Toluene	ND	0.50	ug/L	1.00	07/30/2003 06:38	
Ethylbenzene	ND	0.50	ug/L	1.00	07/30/2003 06:38	
Total xylenes	ND	1.0	ug/L	1.00	07/30/2003 06:38	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	07/30/2003 06:38	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	07/30/2003 06:38	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	07/30/2003 06:38	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	07/30/2003 06:38	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	07/30/2003 06:38	
1,2-DCA	ND	0.50	ug/L	1.00	07/30/2003 06:38	
EDB	ND	0.50	ug/L	1.00	07/30/2003 06:38	
Ethanol	ND	50	ug/L	1.00	07/30/2003 06:38	
Surrogates(s)						
1,2-Dichloroethane-d4	101.1	76-130	%	1.00	07/30/2003 06:38	
Toluene-d8	105.0	78-115	%	1.00	07/30/2003 06:38	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	MW-2	Lab ID:	2003-07-0622 - 2
Sampled:	07/17/2003 09:35	Extracted:	7/30/2003 19:46
Matrix:	Water	QC Batch#:	2003/07/30-1D.65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	07/30/2003 19:46	
Benzene	ND	0.50	ug/L	1.00	07/30/2003 19:46	
Toluene	ND	0.50	ug/L	1.00	07/30/2003 19:46	
Ethylbenzene	ND	0.50	ug/L	1.00	07/30/2003 19:46	
Total xylenes	ND	1.0	ug/L	1.00	07/30/2003 19:46	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	07/30/2003 19:46	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	07/30/2003 19:46	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	07/30/2003 19:46	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	07/30/2003 19:46	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	07/30/2003 19:46	
1,2-DCA	ND	0.50	ug/L	1.00	07/30/2003 19:46	
EDB	ND	0.50	ug/L	1.00	07/30/2003 19:46	
Ethanol	ND	50	ug/L	1.00	07/30/2003 19:46	
Surrogates(s)						
1,2-Dichloroethane-d4	96.9	76-130	%	1.00	07/30/2003 19:46	
Toluene-d8	101.0	78-115	%	1.00	07/30/2003 19:46	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	MW-3	Lab ID:	2003-07-0622 - 3
Sampled:	07/17/2003 10:37	Extracted:	7/30/2003 20:08
Matrix:	Water	QC Batch#:	2003/07/30-1D-65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	07/30/2003 20:08	
Benzene	ND	0.50	ug/L	1.00	07/30/2003 20:08	
Toluene	ND	0.50	ug/L	1.00	07/30/2003 20:08	
Ethylbenzene	ND	0.50	ug/L	1.00	07/30/2003 20:08	
Total xylenes	ND	1.0	ug/L	1.00	07/30/2003 20:08	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	07/30/2003 20:08	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	07/30/2003 20:08	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	07/30/2003 20:08	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	07/30/2003 20:08	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	07/30/2003 20:08	
1,2-DCA	ND	0.50	ug/L	1.00	07/30/2003 20:08	
EDB	ND	0.50	ug/L	1.00	07/30/2003 20:08	
Ethanol	ND	50	ug/L	1.00	07/30/2003 20:08	
Surrogates(s)						
1,2-Dichloroethane-d4	99.1	76-130	%	1.00	07/30/2003 20:08	
Toluene-d8	103.6	78-115	%	1.00	07/30/2003 20:08	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Prep(s):	5030B	Test(s):	8260FAB
Sample ID:	MW-4	Lab ID:	2003-07-0622-4
Sampled:	07/17/2003 10:21	Extracted:	7/30/2003 20:30
Matrix:	Water	QC Batch#:	2003/07/30-1D,65

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	07/30/2003 20:30	
Benzene	ND	0.50	ug/L	1.00	07/30/2003 20:30	
Toluene	ND	0.50	ug/L	1.00	07/30/2003 20:30	
Ethylbenzene	ND	0.50	ug/L	1.00	07/30/2003 20:30	
Total xylenes	ND	1.0	ug/L	1.00	07/30/2003 20:30	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	07/30/2003 20:30	
Methyl tert-butyl ether (MTBE)	ND	0.50	ug/L	1.00	07/30/2003 20:30	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	07/30/2003 20:30	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	07/30/2003 20:30	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	07/30/2003 20:30	
1,2-DCA	ND	0.50	ug/L	1.00	07/30/2003 20:30	
EDB	ND	0.50	ug/L	1.00	07/30/2003 20:30	
Ethanol	ND	50	ug/L	1.00	07/30/2003 20:30	
Surrogates(s)						
1,2-Dichloroethane-d4	96.7	76-130	%	1.00	07/30/2003 20:30	
Toluene-d8	103.6	78-115	%	1.00	07/30/2003 20:30	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Batch QC Report

Prep(s): 5030B

Method Blank

MB: 2003/07/29-2B.62-039

Test(s): 8260FAB

QC Batch #: 2003/07/29-2B.62

Date Extracted: 07/30/2003 00:39

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	07/30/2003 00:39	
Benzene	ND	0.5	ug/L	07/30/2003 00:39	
Toluene	ND	0.5	ug/L	07/30/2003 00:39	
Ethylbenzene	ND	0.5	ug/L	07/30/2003 00:39	
Total xylenes	ND	1.0	ug/L	07/30/2003 00:39	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	07/30/2003 00:39	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	07/30/2003 00:39	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	07/30/2003 00:39	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	07/30/2003 00:39	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	07/30/2003 00:39	
1,2-DCA	ND	0.5	ug/L	07/30/2003 00:39	
EDB	ND	0.5	ug/L	07/30/2003 00:39	
Ethanol	ND	50	ug/L	07/30/2003 00:39	
Surrogates(s)					
1,2-Dichloroethane-d4	94.3	76-130	%	07/30/2003 00:39	
Toluene-d8	103.1	78-115	%	07/30/2003 00:39	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Method Blank

QC Batch # 2003/07/30-1D.65

MB: 2003/07/30-1D.65-011

Date Extracted: 07/30/2003 10:11

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	07/30/2003 10:11	
Benzene	ND	0.5	ug/L	07/30/2003 10:11	
Toluene	ND	0.5	ug/L	07/30/2003 10:11	
Ethylbenzene	ND	0.5	ug/L	07/30/2003 10:11	
Total xylenes	ND	1.0	ug/L	07/30/2003 10:11	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	07/30/2003 10:11	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	07/30/2003 10:11	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	07/30/2003 10:11	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	07/30/2003 10:11	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	07/30/2003 10:11	
1,2-DCA	ND	0.5	ug/L	07/30/2003 10:11	
EDB	ND	0.5	ug/L	07/30/2003 10:11	
Ethanol	ND	50	ug/L	07/30/2003 10:11	
Surrogates(s)					
1,2-Dichloroethane-d4	93.4	76-130	%	07/30/2003 10:11	
Toluene-d8	103.6	78-115	%	07/30/2003 10:11	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike**Water**

QC Batch #: 2003/07/29-2B.62

LCS 2003/07/29-2B.62-048
LCSD 2003/07/29-2B.62-048

Extracted: 07/30/2003
Extracted: 07/30/2003

Analyzed: 07/30/2003 00:17
Analyzed: 07/30/2003 00:17

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Benzene	32.2	□	25	128.8	□	□	69-129	20	□,□	
Toluene	31.6	□	25	126.4	□	□	70-130	20	□,□	
Methyl tert-butyl ether (MTBE)	33.3	□	25	133.2	□	□	65-165	20	□,□	
Surrogates(s)										
1,2-Dichloroethane-d4	497	□	500	99.4	□	□	76-130		□,□	
Toluene-d8	525	□	500	105.0	□	□	78-115		□,□	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Laboratory Control Spike**Water****QC Batch # 2003/07/30-1D.65**

LCS 2003/07/30-1D.65-026

Extracted: 07/30/2003

Analyzed: 07/30/2003 09:26

LCSD 2003/07/30-1D.65-048

Extracted: 07/30/2003

Analyzed: 07/30/2003 09:48

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD %	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD		Rec.	RPD	LCS	LCSD
Benzene	26.0	26.2	25	104.0	104.8	0.8	69-129	20		
Toluene	26.5	26.1	25	106.0	104.4	1.5	70-130	20		
Methyl tert-butyl ether (MTBE)	22.9	21.2	25	91.6	84.8	7.7	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	437	446	500	87.4	89.2		76-130			
Toluene-d8	527	511	500	105.4	102.2		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Matrix Spike (MS / MSD)

Water

QC Batch # 2003/07/29-2B.62

AMW-5 >> MS

Lab ID: 2003-07-0636 -007

MS: 2003/07/29-2B.62-024

Extracted: 07/30/2003

Analyzed: 07/30/2003 01:24

MSD: 2003/07/29-2B.62-047

Extracted: 07/30/2003

Analyzed: 07/30/2003 01:47

Dilution: 1.00

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	30.4	27.1	ND	25	121.6	108.4	11.5	69-129	20		
Toluene	29.3	26.9	ND	25	117.2	107.6	8.5	70-130	20		
Methyl tert-butyl ether	36.2	35.7	4.31	25	127.6	125.6	1.6	65-165	20		
<i>Surrogate(s)</i>											
1,2-Dichloroethane-d4	493	502		500	98.6	100.3		76-130			
Toluene-d8	521	522		500	104.1	104.4		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 030717-MM2
97464710

Received: 07/18/2003 14:30

Site: 4530 Las Positas Rd., Livermore

Batch QC Report

Prep(s): 5030B

Test(s): 8260FAB

Matrix Spike (MS / MSD)

MW-2 >> MS

Water**QC Batch # 2003/07/30-1D.65**

MS: 2003/07/30-1D.65-001

Extracted: 07/30/2003

Lab ID: 2003-07-0622 - 002

MSD: 2003/07/30-1D.65-024

Extracted: 07/30/2003

Analyzed: 07/30/2003 19:07

Dilution: 1.00

Analyzed: 07/30/2003 19:24

Dilution: 1.00

Compound	Conc. ug/L			Spk.Level ug/L	Recovery %			Limits %		Flags	
	MS	MSD	Sample		MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	25.4	25.6	ND	25	101.6	102.4	0.8	69-129	20		
Toluene	26.0	25.4	ND	25	104.0	101.6	2.3	70-130	20		
Methyl tert-butyl ether	23.3	23.6	ND	25	93.2	94.4	1.3	65-165	20		
Surrogate(s)											
1,2-Dichloroethane-d4	480	485		500	96.0	97.0		76-130			
Toluene-d8	514	506		500	102.8	101.2		78-115			

LAB: SIL

SHELL Chain Of Custody Record

76192

Fac. Identification (if necessary)

Address:

City, State, Zip:

Shell Project Manager to be invoiced:



Karen Petryna

INCIDENT NUMBER (S&E ONLY)

9 7 4 6 4 7 1 0

DATE: 7/17/03

SAP/CRM NUMBER (TS/CRM)

PAGE: 1 of 1

Customer Name: Blaine Tech Services	Customer ID: BTSS
Address: 1680 Rogers Avenue, San Jose, CA 95112.	
Person Contacted (Name & Ext. if known): Leon Gearhart	
Telephone: 408-573-0555	FAX: 408-573-7771
EMAIL: lgearhart@blainetech.com	

2003-07-0622

SITE ADDRESS (Street and city):

4530 Las Postas Rd., Livermore

CUST. INFO.

pending

SUBMIT DATE PROJECT NO.

07/17/03

Owner Name (if known):

(408)224-4724

gheertel@deltaenv.com

LAB USE ONLY

MIKE - MIKETURNAROUND TIME (BUSINESS DAYS):
 10 DAYS 3 DAYS 72 HOURS 48 HOURS 24 HOURS LESS THAN 24 HOURS

REQUESTED ANALYSIS

 LA - MAINE REPORT FORM LIST AGENCY

GROSS MTBE CONIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL

SPECIAL INSTRUCTIONS OR NOTES: CHECKBOX IF EDD IS NOT NEEDED

FIELD NOTES:

Container/Preservative
or PID Readings
or Laboratory Notes2.2°C

USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH • GUS/PURPLE						TEMPERATURE ON RECEIPT/ON	
		DATE	TIME			BTEX	MTBE (0020B - 3000 PPM)	MTBE (0200B - 0.3000 PPM)	Oxygenates/6P by (8200B)	Etherens	Methylenes	EDCs	
1	MW-1	7/17/03	907	GW	6	X X	X	X	X	X	X	X	2.2°C
1	MW-2		935	L	X X			X	X	X	X		
1	MW-3		1037	L	X X			X	X	X	X		
1	MW-4	7	1021	L	X X			X	X	X	X		

Received by (Signature)

Received by (Signature)

Released by (Signature)

Released by (Signature)

Reprinted by (Signature)

Reprinted by (Signature)

Date

7/18/03

Time

14:30

Date

07/18/03

Time

15:50

Date

Time

OKO Graphic (714)895-0702

SHELL WELL MONITORING DATA SHEET

BTS #: 030717-MM2	Site: 4530 Las Positas Rd., Livermore	
Sampler: MM	Date: 7/17/03	
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8	
Total Well Depth (TD): 22.25	Depth to Water (DTW): 13.25	
Depth to Free Product:	Thickness of Free Product (feet):	
Referenced to: PVC	Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.05		

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible

Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

1.4 (Gals.) X 3 = 4.2 Gals.

1 Case Volume Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
856	70.2	7.3	1263	889	6.4	Slightly cloudy
859	72.4	7.3	1339	>1000	2.9	cloudy
902	69.8	7.2	1345	1000	4.2	cloudy

Did well dewater? Yes No Gallons actually evacuated: 4.2

Sampling Date: 7/17/03 Sampling Time: 907 Depth to Water: 13.20

Sample I.D.: MW-1 Laboratory: STL Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Benzene, Ethanol, Methanol, 1,2-DCT, EDDP

EB I.D. (if applicable): @ Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030717-MMZ	Site: 4530 Las Posadas Rd., Livermore	
Sampler: MM	Date: 7/17/03	
Well I.D.: M1 - 2	Well Diameter: 2 3 4 6 8	
Total Well Depth (TD): 22.70	Depth to Water (DTW): 13.45	
Depth to Free Product:	Thickness of Free Product (feet):	
Referenced to: PVC	Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.3		

Purge Method: Bailer
 Disposable Bailer
Middleburg
 Electric Submersible

Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other: _____

$$\frac{1.5 \text{ (Gals.)} \times 3}{1 \text{ Case Volume}} = \frac{4.5 \text{ Gals.}}{\text{Specified Volumes}} \quad \text{Calculated Volume}$$

Well Diameter	Multiplicator	Well Diameter	Multiplicator
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
925	71.7	7.3	1162	>1000	1.5	Cloudy, brown
927	69.9	7.3	1165	>1000	3.0	" "
929	69.4	7.3	1181	>1000	4.5	

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Date: 7/17/03 Sampling Time: 035 Depth to Water: 13.99

Sample I.D.: M1 - 2 Laboratory: STL ; Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: oxy's (6) by GLC, Ethanol, Methanol, 1,2-DCE, EW

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030717-MAZ	Site: 4530 Las Positas Rd., Livermore		
Sampler: M	Date: 7/17/03		
Well I.D.: M-1 - 3	Well Diameter: (2) 3 4 6 8		
Total Well Depth (TD): 22.20	Depth to Water (DTW): 11.39		
Depth to Free Product:	Thickness of Free Product (feet):		
Referenced to: PVC	Grade	D.O. Meter (if req'd): YSI	HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.5			

Purge Method:	Bailer Disposable Bailer Middleburg Electric Submersible	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
1.7 (Gals.) X 3 = 5.1 Gals.	1 Case Volume Specified Volumes Calculated Volume	Well Diameter Multiplier 1" 0.04 2" 0.16 3" 0.37	Well Diameter Multiplier 4" 0.65 6" 1.47 Other radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
953	73.0	7.5	1231	>1000	1.7	cloudy, light brown
955	71.9	8.0	1212	>1000	3.4	" "
957	70.9	8.0	1214	>1000	5.1	" " DTW - 17.15

Did well dewater? Yes No Gallons actually evacuated: 5.1

Sampling Date: 7/17/03 Sampling Time: 1037 Depth to Water: 1252

Sample I.D.: M-1 - 3 Laboratory: STL Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: ~~ANALYS~~ by 8,260, Ethanol, Methanol, 1,2-DCE, EDI

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

SHELL WELL MONITORING DATA SHEET

BTS #: 030717-MM2	Site: 4530 Las Positas Rd., Livermore
Sampler: MM	Date: 7/17/03
Well I.D.: M1W-4	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 22.61	Depth to Water (DTW): 13.51
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.33	

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible

Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Dedicated Tubing

Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

1.5 (Gals.) X 3 = 4.5 Gals.

1 Case Volume Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1011	71.0	7.8	1351	>1000	1.5	cloudy, brown
1013	70.1	7.9	1346	>1000	3.0	" "
1016	72.5	7.8	1327	>1000	4.5	clearing

Did well dewater? Yes No Gallons actually evacuated: 4.5

Sampling Date: 7/17/03 Sampling Time: 1021 Depth to Water: 15.20

Sample I.D.: M1W-4 Laboratory: STL Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Benzene, Ethanol, Methanol, 1,2-dichloroethane

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: mg/L Post-purge: mg/L

O.R.P. (if req'd): Pre-purge: mV Post-purge: mV

WELLHEAD INSPECTION CHECKLIST

Page 1 of 1

Client Shell Date 7/17/03

Site Address 4530 Las Positas Rd., Livermore

Job Number 036717-MMJ Technician MM

Well ID	Well Inspected - No Corrective Action Required	Waler Balled From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X							
MW-2	X							
MW-3	X							
MW-4	X							

NOTES:
