## ENVIRONMENTAL MANAGEMENT, INC



January 16, 2003 Project C81-6750

Ms. Danielle Stefani Hazardous Materials Coordinator Livermore-Pleasanton Fire Department 4550 East Ave. Livermore, CA 94550

Re: Unauthorized Release Report Shell Service Station 6750 Santa Rita Road Pleasanton, California

Dear Ms. Stefani,

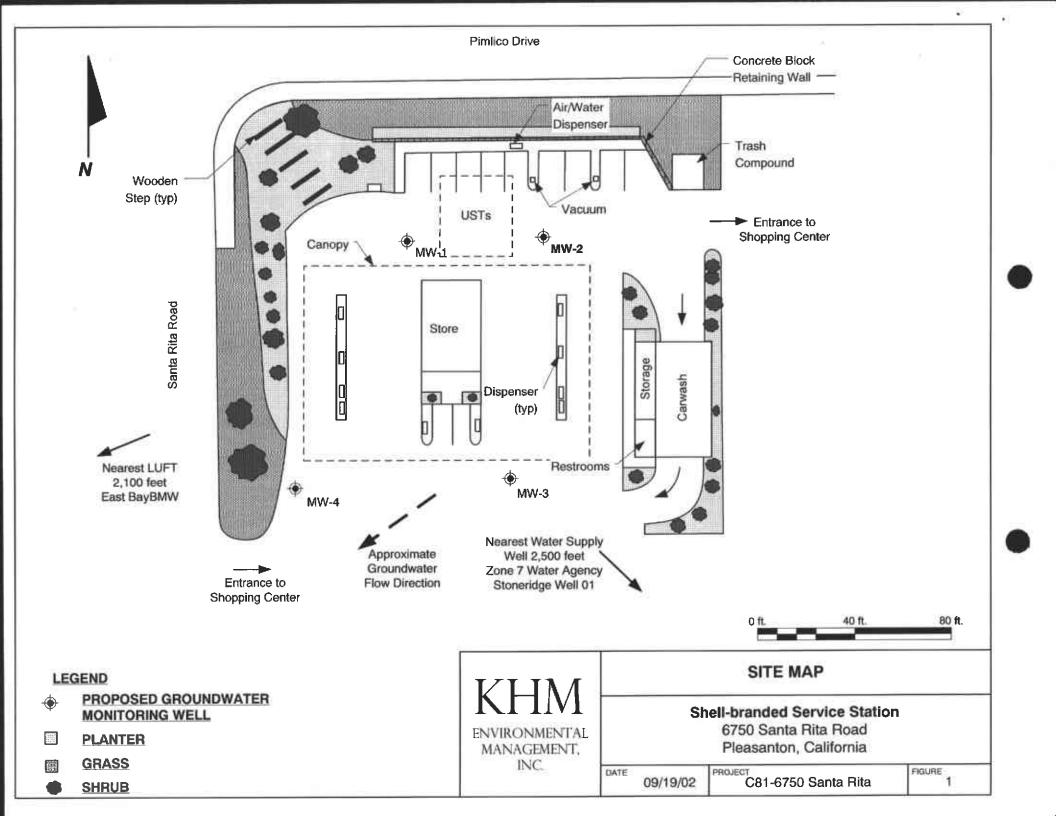
KHM Environmental Management, Inc. (KHM) has been contracted by Equilon Enterprises LLC dba Shell Oil Products US to assess groundwater conditions at 6750 Santa Rita Road, Pleasanton, CA.

In October 2002, four monitoring wells were installed at the site. During installation, soil samples were collected and submitted for chemical analysis based on elevated photoionization detector (PID) readings. Soil samples analyzed were from borings MW-2 and MW-3 (Figure 1). The soil analysis did not detect any petroleum hydrocarbons or fuel oxygenates.

The wells were developed and sampled by Blaine Tech Services in December 2002, and KHM received the groundwater analytical results in January 2003. Petroleum hydrocarbons were detected in the groundwater samples taken from all four wells. Maximum MTBE and TBA concentrations of 8000 ug/L and 1500 ug/L, respectively, were detected in MW-3.

Based on these groundwater concentrations, KHM is submitting this letter to you with the attached Unauthorized Release Report. A Site Assessment Report, detailing the monitoring well installations, is being prepared, and will also be submitted to your office.

On behalf of Shell, KHM requests that your office open an environmental case for the subject location and direct Shell as to what additional action should be taken. If your office



UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT					
EME	RGENCY HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? YES YES NO	FOR LOCAL AGENCY USE ONLY  1 HERBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.			
REPO	RT DATE CASE				
Q.		SKINED DATE SKINATURE			
	V 0	559) 645-9306 signature			
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	P.O. Box 7869 Bu	OV DANK CA 71510			
SITE LOCATION PARTY	NAME	CONTACT PERSON PHONE			
	Shell Oil Products US WHIKNOW	m Karen Petryna (559)645-9306			
	address 2255 N. Ontario Burban	als CA 91504			
	FACILITY NAME (IF APPLICABLE)	OPERATOR PHONE			
	Shell Service Station	( )			
	ADDRESS	Alameda 94588			
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PLEMENTIN	REGIONAL BOARD	PHONE			
를	San Francisco Bay Region, RWac	Chuck Headlee (510)286-0435			
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UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT					
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