May 15, 2007
Project No. SJ67-50S-1
SAP: 135786

Mr. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Quarterly Groundwater Monitoring and Remediation Status Report – First Quarter 2007**
Shell Service Station
6750 Santa Rita Road
Pleasanton, California

DELTA

Dear Mr. Wickham:

On behalf of Shell Oil Products US (SHELL), Delta Environmental Consultants, Inc. (DELTA) has prepared this *First Quarter 2007 Groundwater Monitoring and Remediation Status Report* for the above referenced site.

This quarterly report represents DELTA's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between DELTA and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of DELTA's client and anyone else specifically listed on this report. DELTA will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, DELTA makes no express or implied warranty as to the contents of this report.

R. LEE DOOLEY
NO. 0183
CERTIFIED
HYDROGEOLOGIST
OF CALIFORNIA

Should you have any questions or comments regarding this report, please do not hesitate to contact Lee Dooley (Delta) at (408) 826-1880 or Denis Brown (Shell) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.

Matt Lambert
Staff Scientist

Lee Dooley, CHG 0183
Senior Hydrogeologist

Attachment: First Quarter 2007 Groundwater Monitoring and Remediation Status Report

cc: Denis Brown, Shell Oil Products US
Betty Graham, Regional Water Quality Control Board, San Francisco Bay Region
Beverly Howell, GS Management (property owner rep), Pleasanton

SHELL QUARTERLY STATUS REPORT

Station Address:	6750 Santa Rita Rd, Pleasanton, CA
DELTA Project No.:	SJ67-50S-1
SHELL Project Manager / Phone No.:	Denis Brown / (707) 865-0251
DELTA Site Manager / Phone No.:	Lee Dooley / (408) 826-1880
Primary Agency / Regulatory ID No.:	Alameda County Environmental Health / Mr. Jerry Wickham, P.G., CHG
Other Agencies to Receive Copies:	Regional Water Quality Control Board – San Francisco Bay

WORK PERFORMED THIS QUARTER (FIRST - 2007):

1. Quarterly groundwater monitoring and sampling. Submitted quarterly report.

WORK PROPOSED FOR NEXT QUARTER (SECOND - 2007):

1. Quarterly groundwater monitoring and sampling. Submit quarterly report.

Current Phase of Project:	Groundwater Monitoring
Frequency of Sampling:	Quarterly (Performed by Blaine Tech Services)
Frequency of Monitoring:	Quarterly
Frequency of System Sampling:	NA
Frequency of System Monitoring:	NA
Approximate Depth to Groundwater:	22.0 feet below top of casing (TOC) – on-site; 23 feet below TOC – off-site
Groundwater Gradient:	Site groundwater flow direction is towards the south-southeast at an average gradient of 0.02 ft/ft.

Is Separate Phase Hydrocarbon Present On-site (Well #'s): ☐ Yes ☒ No

Current Remediation Techniques:	None
Permits for Discharge:	None
Cumulative SPH Recovered to Date:	None
SPH Recovered This Quarter :	None

Comments:
None.

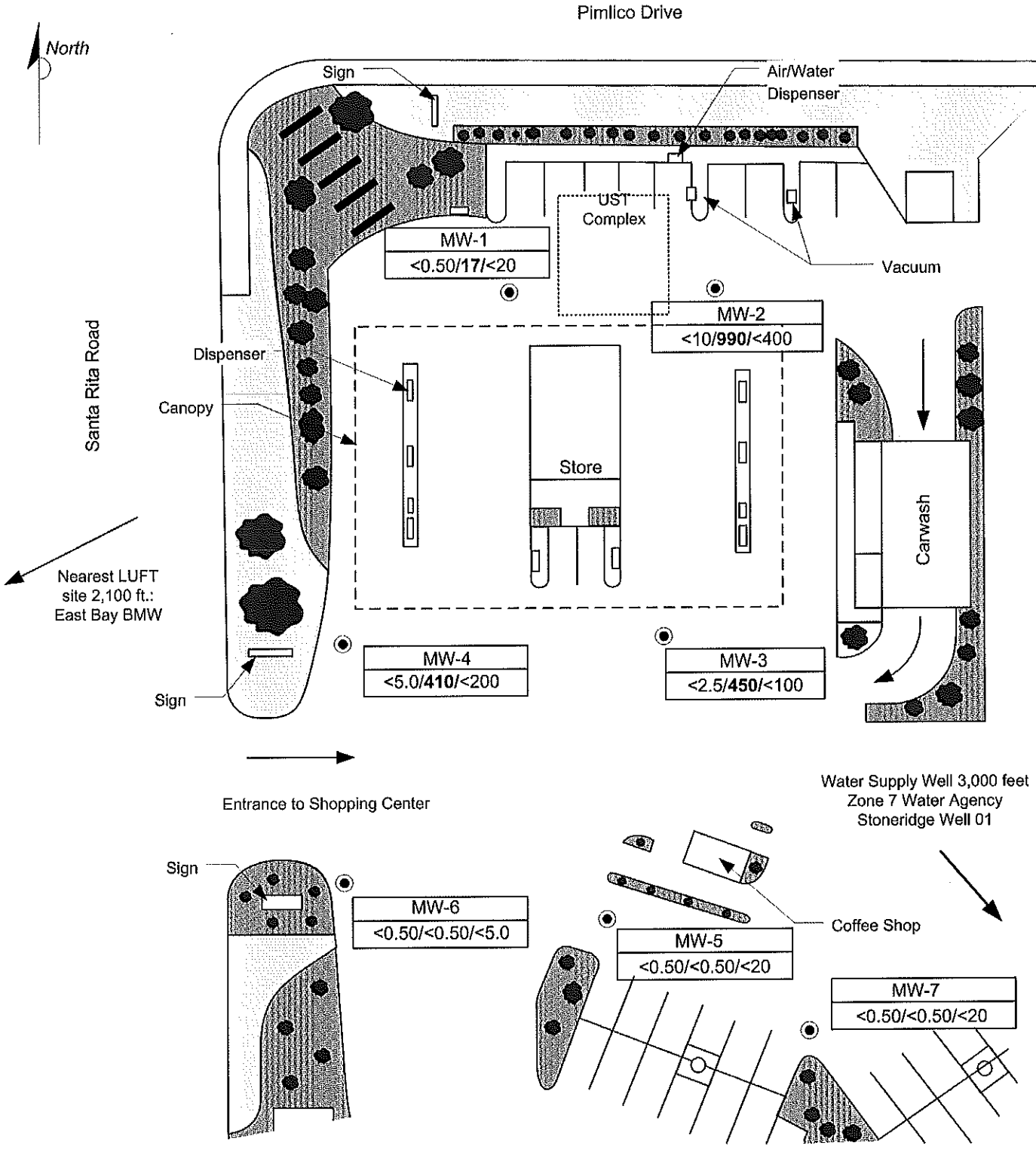
Recommendations: Plume Stable.

R DeDooley

Lee Dooley
Site Manager (DELTA)

ATTACHED:

- Figure 1 – Site Location Map and Well Survey Map
- Figure 2 – Groundwater Elevation Contour Map, January 22, 2006
- Figure 3 – Benzene, MTBE, and TBA Concentrations Map, January 22, 2006
- Attachment A – Groundwater Monitoring and Sampling Report, February 6, 2006



LEGEND

GROUNDWATER MONITORING WELL

MW-1
<0.50/**22.5**/<10.0

WELL ID

BENZENE/MTBE/TBA CONCENTRATIONS (UG/L) – 1/22/07

0 40 FT

APPROX. SCALE

FIGURE 3

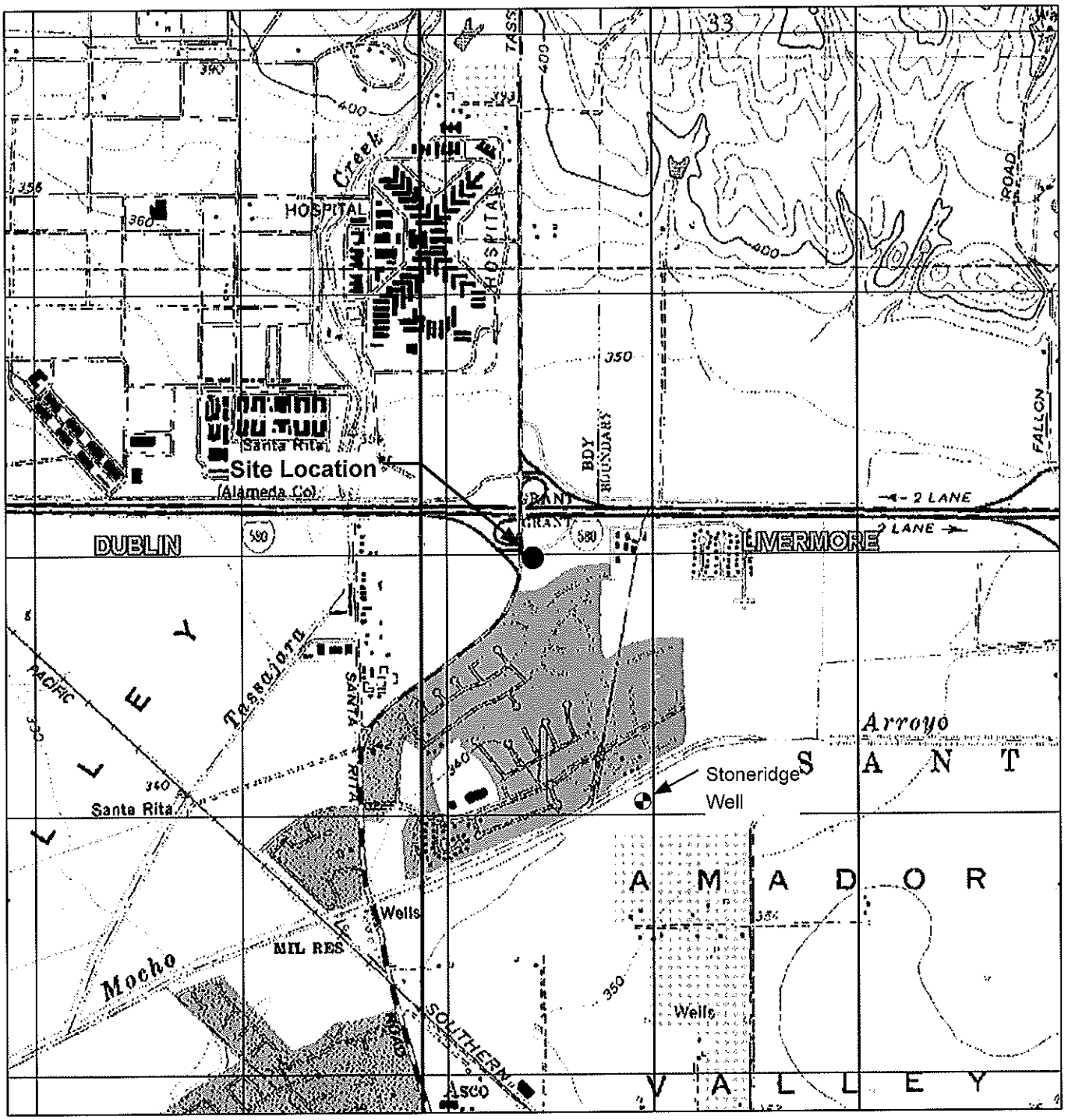
BENZENE, MTBE AND TBA CONCENTRATION MAP
JANUARY 22, 2007

SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY BH 11/2/06
FILE NO. SJ67-50S-1.2006	PREPARED BY ML
REVISION NO. 1	REVIEWED BY

DELTA

Figures



GENERAL NOTES:
Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

North

QUADRANGLE LOCATION

0 1,800 3,600
Scale, Feet

FIGURE 1
SITE LOCATION AND WELL SURVEY MAP

SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2004	DRAWN BY VF 12/04/03
FILE NO. SJ67-50S-1.2004	PREPARED BY VF
REVISION NO.	REVIEWED BY

Delta
Environmental
Consultants, Inc.

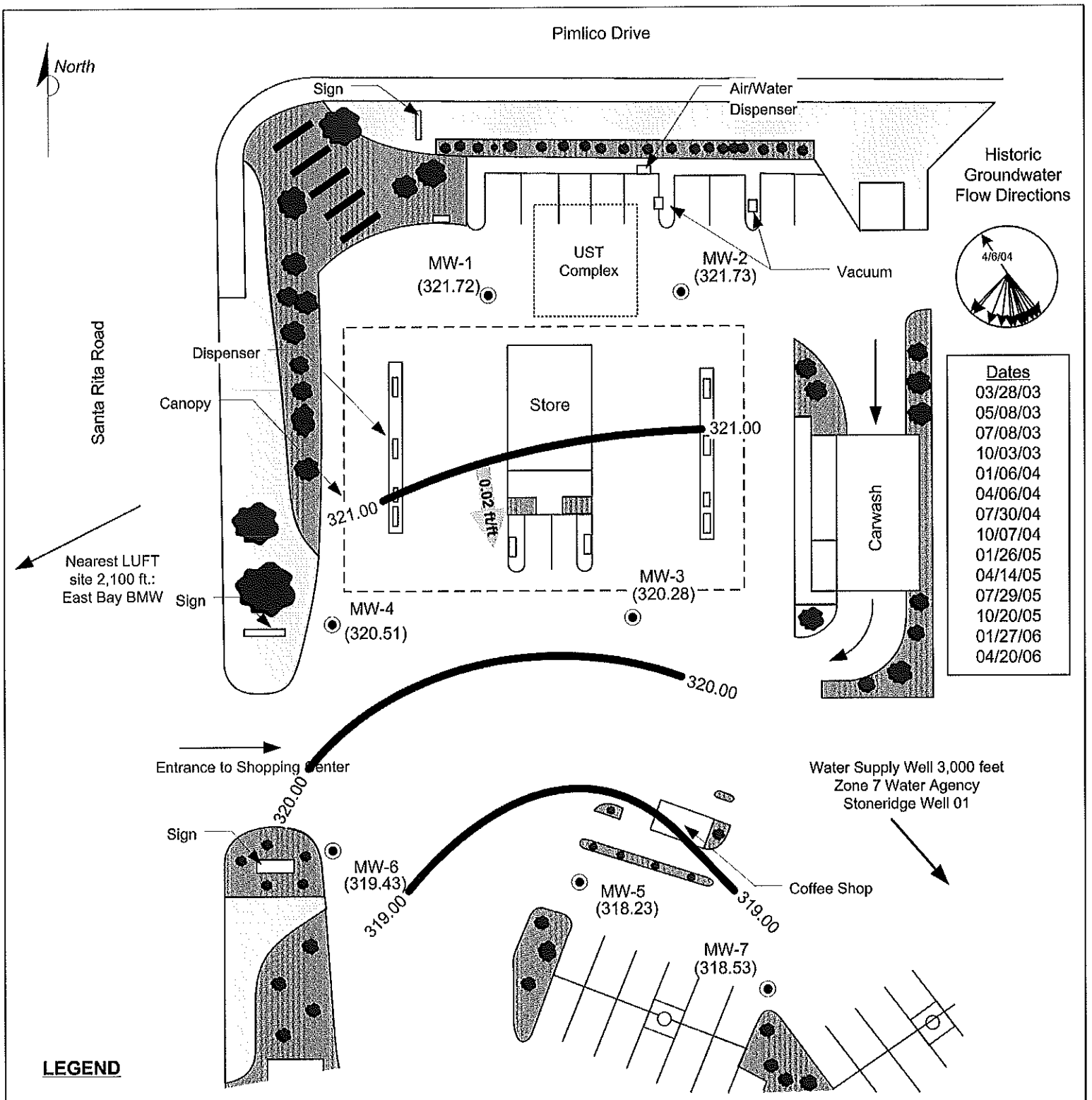


FIGURE 2
GROUNDWATER ELEVATION CONTOUR MAP,
JANUARY 22, 2007
SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY BH 11/1/06
FILE NO. SJ67-50S-1.2006	PREPARED BY ML
REVISION NO. 1	REVIEWED BY

DELTA

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

February 6, 2006

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

February 6, 2007

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2007 Groundwater Monitoring at
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Monitoring performed on January 22, 2007

Groundwater Monitoring Report **070122-BP-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Manager

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Debbie Bryan
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.75	NA
MW-1	12/22/2002	<50	81	<0.50	<0.50	<0.50	<0.50	62	<2.0	<2.0	<2.0	<50	NA	NA	NA	31.93	NA
MW-1	03/28/2003	<50	70	<0.50	<0.50	<0.50	<1.0	130	<2.0	<2.0	<2.0	43	NA	NA	343.48	31.59	311.89
MW-1	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	280	<10	<10	<10	200	NA	NA	343.48	31.10	312.38
MW-1	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.65	311.83
MW-1	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	160	<10	<10	<10	170	NA	NA	343.48	30.90	312.58
MW-1	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.53	311.95
MW-1	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.95	313.53
MW-1	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.99	313.49
MW-1	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	30.02	313.46
MW-1	10/03/2003	<500	NA	<5.0	<5.0	<5.0	<10	810	<20	<20	<20	540	NA	NA	343.48	29.89	313.59
MW-1	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.38	312.10
MW-1	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.71	313.77
MW-1	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.72	313.76
MW-1	01/06/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	400	<10	<10	<10	280	NA	NA	343.48	29.16	314.32
MW-1	04/06/2004	<1,300	NA	<13	<13	<13	<25	3,300	NA	NA	NA	3,500	NA	NA	343.48	31.38	312.10
MW-1	07/30/2004	<1,300	NA	<13	<13	<13	<25	1,000	NA	NA	NA	600	NA	NA	343.48	28.51	314.97
MW-1	10/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	530	NA	NA	NA	390	NA	NA	343.48	28.55	314.93
MW-1	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	320	<10	<10	<10	130	NA	NA	343.48	27.35	316.13
MW-1	04/14/2005	<150	NA	<1.5	<1.5	<1.5	<1.5	720	NA	NA	NA	260	NA	NA	343.48	26.70	316.78
MW-1	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	270	NA	NA	NA	150	NA	NA	343.48	26.33	317.15
MW-1	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	39	NA	NA	NA	<25	NA	NA	343.48	27.12	316.36
MW-1	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	30.1	NA	NA	NA	<10.0	NA	NA	343.48	25.25	318.23
MW-1	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	16.9	NA	NA	NA	12.4	NA	NA	343.48	21.37	322.11
MW-1	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	22.5	NA	NA	NA	<10.0	NA	NA	343.48	22.35	321.13
MW-1	10/20/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	1.7	NA	NA	NA	<5.0	NA	NA	343.48	22.67	320.81
MW-1	**01/22/2007**	**<50 d,f**	**NA**	**<0.50 d,f**	**<0.50 d,f**	**<0.50 d,f**	**<0.50 d,f**	**17 d,f**	**<0.50 d,f**	**<0.50 d,f**	**<0.50 d,f**	**<20 d,f**	**NA**	**NA**	**343.48**	**21.76**	**321.72**

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-2	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.25	NA
MW-2	12/22/2002	<200	120	<2.0	<2.0	<2.0	<2.0	660	<2.0	<2.0	<2.0	<50	NA	NA	NA	30.70	NA
MW-2	03/28/2003	<2,500	60	<25	<25	<25	<50	4,200	<100	<100	<100	2,500	NA	NA	342.86	30.30	312.56
MW-2	05/09/2003	<2,500	NA	<25	<25	<25	<50	4,000	<100	<100	<100	3,200	NA	NA	342.86	29.83	313.03
MW-2	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.45	312.41
MW-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	2,800	<80	<80	<80	2,900	NA	NA	342.86	29.86	313.00
MW-2	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.33	312.53
MW-2	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.33	313.53
MW-2	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.98	312.88
MW-2	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.21	312.65
MW-2	10/03/2003	<2,000	NA	<20	<20	<20	<40	3,600	<80	<80	<80	3,000	NA	NA	342.86	30.43	312.43
MW-2	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.79	313.07
MW-2	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.00	312.86
MW-2	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.14	312.72
MW-2	01/06/2004	<5,000	NA	<50	<50	<50	<100	4,500	<200	<200	<200	1,900	NA	NA	342.86	30.05	312.81
MW-2	04/06/2004	<2,000	NA	<20	<20	<20	<40	4,600	NA	NA	NA	5,100	NA	NA	342.86	29.30	313.56
MW-2	07/30/2004	<500	NA	<5.0	<5.0	<5.0	<10	1,000	NA	NA	NA	950	NA	NA	342.86	28.80	314.06
MW-2	10/07/2004	<2,500	NA	<25	<25	<25	<50	6,300	NA	NA	NA	6,500	NA	NA	342.86	28.02	314.84
MW-2	01/26/2005	<1,300	NA	<13	<13	<13	<25	2,100	<50	<50	<50	2,300	NA	NA	342.86	33.12	309.74
MW-2	04/14/2005	<500	NA	<5.0	<5.0	<5.0	<5.0	2,400	NA	NA	NA	1,100	NA	NA	342.86	25.55	317.31
MW-2	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,900	NA	NA	NA	1,500	NA	NA	342.86	25.98	316.88
MW-2	10/20/2005	<2,500	NA	<25	<25	<25	<50	2,500	NA	NA	NA	480	NA	NA	342.86	25.91	316.95
MW-2	01/27/2006	2,410	NA	<0.500	<0.500	<0.500	<0.500	3,160	NA	NA	NA	97.0	NA	NA	342.86	24.40	318.46
MW-2	04/20/2006	<50.0	NA	<0.500	0.880	<0.500	1.16	278	NA	NA	NA	72.2	NA	NA	342.86	25.85	317.01
MW-2	07/12/2006	1,120	NA	<0.500	<0.500	<0.500	<0.500	1,100	NA	NA	NA	<10.0	NA	NA	342.86	21.72	321.14
MW-2	10/20/2006	690 c	NA	<0.50	<0.50	<0.50	<0.50	1,100	NA	NA	NA	<5.0	NA	NA	342.86	21.72	321.14
MW-2	**01/22/2007**	**730**	**NA**	**<10**	**<10**	**<10**	**<10**	**990**	**<10**	**<10**	**<10**	**<400**	**NA**	**NA**	**342.86**	**21.13**	**321.73**

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-3	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.65	NA
MW-3	12/22/2002	<2,000	72	<20	<20	<20	<20	8,000	<20	<20	<20	1,500	NA	NA	NA	31.10	NA
MW-3	03/28/2003	<5,000	89	<50	<50	<50	<100	10,000	<200	<200	<200	6,100	NA	NA	342.23	30.76	311.47
MW-3	05/09/2003	11,000	NA	<100	<100	<100	<200	15,000	<400	<400	<400	9,300	NA	NA	342.23	30.04	312.19
MW-3	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.23	312.00
MW-3	07/08/2003	<10,000	NA	<100	<100	<100	<200	9,500	<400	<400	<400	2,500	NA	NA	342.23	30.11	312.12
MW-3	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.80	312.43
MW-3	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.05	312.18
MW-3	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.95	312.28
MW-3	10/03/2003	<10,000	NA	<100	<100	<100	<200	8,800	<400	<400	<400	6,600	NA	NA	342.23	29.97	312.26
MW-3	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.97	312.26
MW-3	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.43	312.80
MW-3	01/06/2004	<5,000	NA	<50	<50	<50	<100	9,800	<200	<200	<200	3,800	NA	NA	342.23	29.25	312.98
MW-3	04/06/2004	<5,000	NA	<50	<50	<50	<100	4,200	NA	NA	NA	2,100	NA	NA	342.23	28.82	313.41
MW-3	07/30/2004	<2,500	NA	<25	<25	<25	<50	3,000	NA	NA	NA	1,200	NA	NA	342.23	28.73	313.50
MW-3	10/07/2004	<1,000	NA	<10	<10	<10	<20	860	NA	NA	NA	320	NA	NA	342.23	28.72	313.51
MW-3	01/26/2005	<500	NA	<5.0	<5.0	<5.0	<10	820	<20	<20	<20	250	NA	NA	342.23	26.50	315.73
MW-3	04/14/2005	<400	NA	<4.0	<4.0	<4.0	<4.0	2,200	NA	NA	NA	590	NA	NA	342.23	26.15	316.08
MW-3	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,100	NA	NA	NA	1,700	NA	NA	342.23	25.50	316.73
MW-3	10/20/2005	<2,000	NA	<20	<20	<20	<40	1,700	NA	NA	NA	220	NA	NA	342.23	26.85	315.38
MW-3	01/27/2006	808	NA	<0.500	<0.500	<0.500	<0.500	736	NA	NA	NA	39.4	NA	NA	342.23	24.95	317.28
MW-3	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	364	NA	NA	NA	<10.0	NA	NA	342.23	21.51	320.72
MW-3	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	120	NA	NA	NA	<10.0	NA	NA	342.23	22.52	319.71
MW-3	10/20/2006	220 c	NA	<0.50	<0.50	<0.50	<0.50	260	NA	NA	NA	<5.0	NA	NA	342.23	22.01	320.22
MW-3	**01/22/2007**	**290 d,e,f**	**NA**	**<2.5 d,f**	**<2.5 d,f**	**<2.5 d,f**	**<2.5 d,f**	**450 d,f**	**<2.5 d,f**	**<2.5 d,f**	**<2.5 d,f**	**<100 d,f**	**NA**	**NA**	**342.23**	**21.95**	**320.28**

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-4	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.92	NA
MW-4	12/22/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	93	<2.0	<2.0	<2.0	<50	NA	NA	NA	32.20	NA
MW-4	03/28/2003	<50	67	<0.50	<0.50	<0.50	<1.0	2.4	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	32.07	311.37
MW-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	75	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.35	312.09
MW-4	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.42	312.02
MW-4	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	18	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.42	312.02
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.05	312.39
MW-4	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.15	312.29
MW-4	10/03/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	23	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.10	312.34
MW-4	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.14	312.30
MW-4	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.92	312.52
MW-4	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.82	312.62
MW-4	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	40	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	30.24	313.20
MW-4	04/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	16	NA	NA	NA	<5.0	NA	NA	343.44	30.10	313.34
MW-4	07/30/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	25	NA	NA	NA	<5.0	NA	NA	343.44	29.75	313.69
MW-4	10/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	35	NA	NA	NA	<5.0	NA	NA	343.44	29.79	313.65
MW-4	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	450	<10	<10	<10	43	NA	NA	343.44	27.60	315.84
MW-4	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	210	NA	NA	NA	<5.0	NA	NA	343.44	27.40	316.04
MW-4	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	57	NA	NA	NA	11	NA	NA	343.44	26.68	316.76
MW-4	10/20/2005	<50 a	NA	<0.50	<0.50	<0.50	<1.0	44	NA	NA	NA	<5.0	NA	NA	343.44	27.72	315.72
MW-4	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	98.4	NA	NA	NA	<10.0	NA	NA	343.44	28.90	314.54
MW-4	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	254	NA	NA	NA	<10.0	NA	NA	343.44	22.30	321.14
MW-4	07/12/2006	313	NA	<0.500	<0.500	<0.500	<0.500	358	NA	NA	NA	<10.0	NA	NA	343.44	23.54	319.90
MW-4	10/20/2006	450 c	NA	<0.50	<0.50	<0.50	<0.50	590	NA	NA	NA	<5.0	NA	NA	343.44	22.04	321.40
MW-4	**01/22/2007**	**310**	**NA**	**<5.0**	**<5.0**	**<5.0**	**<5.0**	**410**	**<5.0**	**<5.0**	**<5.0**	**<200**	**NA**	**NA**	**343.44**	**22.93**	**320.51**

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-5	02/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	340.88	26.83	314.05
MW-5	02/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	5.1	<2.0	<2.0	<2.0	<5.0	NA	NA	340.88	27.13	313.75
MW-5	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.44	314.44
MW-5	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.73	314.15
MW-5	10/20/2005	56	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.95	313.93
MW-5	01/27/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	26.15	314.73
MW-5	04/20/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	22.21	318.67
MW-5	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	340.88	23.72	317.16
MW-5	10/20/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	23.34	317.54
MW-5	**01/22/2007**	**<50**	**NA**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<20**	**NA**	**NA**	**340.88**	**22.65**	**318.23**
MW-6	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.97	27.44	315.53
MW-6	12/07/2005	<50	130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	342.97	26.15	316.82
MW-6	01/27/2006	<50.0	230	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	24.95	318.02
MW-6	04/20/2006	<50.0	<50.0 b	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	23.51	319.46
MW-6	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	342.97	23.92	319.05
MW-6	10/20/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	342.97	24.02	318.95
MW-6	**01/22/2007**	**<50**	**NA**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<20**	**NA**	**NA**	**342.97**	**23.54**	**319.43**
MW-7	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	341.21	27.48	313.73
MW-7	12/07/2005	<50	190	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	341.21	27.29	313.92
MW-7	01/27/2006	<50.0	<100	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	25.10	316.11
MW-7	04/20/2006	<50.0	<48.7 b	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	22.71	318.50
MW-7	07/12/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<0.500	NA	NA	NA	<10.0	NA	NA	341.21	23.40	317.81
MW-7	10/20/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	341.21	23.63	317.58
MW-7	**01/22/2007**	**<50**	**NA**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<20**	**NA**	**NA**	**341.21**	**22.68**	**318.53**

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B
EDB = 1,2-Dibromoethane or Ethylene dibromide, analyzed by EPA Method 504.1
TOC = Top of Casing Elevation
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)

Notes:

a = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

b = Diesel with Silica gel clean-up.

c = The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.

d = The sample, as received, was not preserved in accordance to the referenced analytical method.

e = Hydrocarbon result partly due to individual peak(s) in quantitation range.

f = pH=5

Site surveyed November 22, 2002 by Mid Coast Engineers.

MW-5 surveyed January 31, 2005 by Mid Coast Engineers of Watsonville, CA.

Wells MW-6 and MW-7 surveyed December 19, 2005 by Mid Coast Engineers.

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3 November, 2006

Michael Ninokata
Blaine Tech Services - San Jose [Shell]
1680 Rogers Avenue
San Jose, CA 95112

RE: 6750 Santa Rita Rd., Pleasanton
Work Order: MPJ0953

Enclosed are the results of analyses for samples received by the laboratory on 10/23/06 17:20. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Theresa Allen

Theresa Allen For Leticia Reyes
Project Manager

CA ELAP Certificate # 1210

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MPJ0953-01	Water	10/20/06 12:00	10/23/06 17:20
MW-2	MPJ0953-02	Water	10/20/06 14:00	10/23/06 17:20
MW-3	MPJ0953-03	Water	10/20/06 12:25	10/23/06 17:20
MW-4	MPJ0953-04	Water	10/20/06 13:30	10/23/06 17:20
MW-5	MPJ0953-05	Water	10/20/06 10:35	10/23/06 17:20
MW-6	MPJ0953-06	Water	10/20/06 10:07	10/23/06 17:20
MW-7	MPJ0953-07	Water	10/20/06 11:25	10/23/06 17:20

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Total Purgeable Hydrocarbons by GC/MS (CA LUFT)

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MPJ0953-01) Water Sampled: 10/20/06 12:00 Received: 10/23/06 17:20									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		*115 %*	*60-145*		"	"	"	"	
MW-2 (MPJ0953-02) Water Sampled: 10/20/06 14:00 Received: 10/23/06 17:20									
Gasoline Range Organics (C4-C12)	**690**	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	HC-11
Surrogate: 1,2-Dichloroethane-d4		*112 %*	*60-145*		"	"	"	"	
MW-3 (MPJ0953-03) Water Sampled: 10/20/06 12:25 Received: 10/23/06 17:20									
Gasoline Range Organics (C4-C12)	**220**	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	HC-11
Surrogate: 1,2-Dichloroethane-d4		*116 %*	*60-145*		"	"	"	"	
MW-4 (MPJ0953-04) Water Sampled: 10/20/06 13:30 Received: 10/23/06 17:20									
Gasoline Range Organics (C4-C12)	**450**	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	HC-11
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*60-145*		"	"	"	"	
MW-5 (MPJ0953-05) Water Sampled: 10/20/06 10:35 Received: 10/23/06 17:20									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6J26003	10/26/06	10/26/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		*122 %*	*60-145*		"	"	"	"	
MW-6 (MPJ0953-06) Water Sampled: 10/20/06 10:07 Received: 10/23/06 17:20									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6J26004	10/26/06	10/26/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-145*		"	"	"	"	
MW-7 (MPJ0953-07) Water Sampled: 10/20/06 11:25 Received: 10/23/06 17:20									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6J26004	10/26/06	10/26/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-145*		"	"	"	"	

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MPJ0953-01) Water Sampled: 10/20/06 12:00 Received: 10/23/06 17:20									
Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	1.7	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*99 %*		*75-130*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*115 %*		*60-145*		"	"	"	
Surrogate: Toluene-d8		*79 %*		*70-130*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*73 %*		*60-120*		"	"	"	
MW-2 (MPJ0953-02) Water Sampled: 10/20/06 14:00 Received: 10/23/06 17:20									
Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*98 %*		*75-130*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*112 %*		*60-145*		"	"	"	
Surrogate: Toluene-d8		*75 %*		*70-130*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*71 %*		*60-120*		"	"	"	
MW-2 (MPJ0953-02RE1) Water Sampled: 10/20/06 14:00 Received: 10/23/06 17:20									
Methyl tert-butyl ether	**1100**	25	ug/l	50	6J26003	10/26/06	10/26/06	EPA 8260B	
Surrogate: Dibromofluoromethane		*106 %*		*75-130*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*120 %*		*60-145*		"	"	"	
Surrogate: Toluene-d8		*76 %*		*70-130*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*66 %*		*60-120*		"	"	"	

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (MPJ0953-03) Water Sampled: 10/20/06 12:25 Received: 10/23/06 17:20									
Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*104 %*	*75-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*116 %*	*60-145*		"	"	"	"	
Surrogate: Toluene-d8		*76 %*	*70-130*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*70 %*	*60-120*		"	"	"	"	
MW-3 (MPJ0953-03RE1) Water Sampled: 10/20/06 12:25 Received: 10/23/06 17:20									
Methyl tert-butyl ether	**260**	5.0	ug/l	10	6J26003	10/26/06	10/26/06	EPA 8260B	
Surrogate: Dibromofluoromethane		*106 %*	*75-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*123 %*	*60-145*		"	"	"	"	
Surrogate: Toluene-d8		*76 %*	*70-130*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*65 %*	*60-120*		"	"	"	"	
MW-4 (MPJ0953-04) Water Sampled: 10/20/06 13:30 Received: 10/23/06 17:20									
Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*75-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*108 %*	*60-145*		"	"	"	"	
Surrogate: Toluene-d8		*74 %*	*70-130*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*68 %*	*60-120*		"	"	"	"	

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (MPJ0953-04RE1) Water Sampled: 10/20/06 13:30 Received: 10/23/06 17:20									
Methyl tert-butyl ether	**590**	10	ug/l	20	6J26003	10/26/06	10/26/06	EPA 8260B	
Surrogate: Dibromofluoromethane		*108 %*		*75-130*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*124 %*		*60-145*	"	"	"	"	
Surrogate: Toluene-d8		*76 %*		*70-130*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*66 %*		*60-120*	"	"	"	"	
MW-5 (MPJ0953-05) Water Sampled: 10/20/06 10:35 Received: 10/23/06 17:20									
Benzene	ND	0.50	ug/l	1	6J26003	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*103 %*		*75-130*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*122 %*		*60-145*	"	"	"	"	
Surrogate: Toluene-d8		*76 %*		*70-130*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*69 %*		*60-120*	"	"	"	"	
MW-6 (MPJ0953-06) Water Sampled: 10/20/06 10:07 Received: 10/23/06 17:20									
Benzene	ND	0.50	ug/l	1	6J26004	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*98 %*		*75-130*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*		*60-145*	"	"	"	"	
Surrogate: Toluene-d8		*91 %*		*70-130*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*		*60-120*	"	"	"	"	

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-7 (MPJ0953-07) Water Sampled: 10/20/06 11:25 Received: 10/23/06 17:20									
Benzene	ND	0.50	ug/l	1	6J26004	10/26/06	10/26/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*	*75-130*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*	*60-145*		"	"	"	"	
Surrogate: Toluene-d8		*92 %*	*70-130*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*60-120*		"	"	"	"	

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6J26003 - EPA 5030B P/T / LUFT GCMS										
Blank (6J26003-BLK1)				Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*2.59*		"	*2.50*		*104*	*60-145*			
Laboratory Control Sample (6J26003-BS2)				Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	464	50	ug/l	440		105	75-140			
Surrogate: 1,2-Dichloroethane-d4	*2.15*		"	*2.50*		*86*	*60-145*			
Matrix Spike (6J26003-MS1)	**Source: MPJ0951-03**			Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	3900	250	ug/l	2750	ND	142	75-140			QM01
Surrogate: 1,2-Dichloroethane-d4	*2.20*		"	*2.50*		*88*	*60-145*			
Matrix Spike Dup (6J26003-MSD1)	**Source: MPJ0951-03**			Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	3960	250	ug/l	2750	ND	144	75-140	2	20	QM01
Surrogate: 1,2-Dichloroethane-d4	*2.27*		"	*2.50*		*91*	*60-145*			
Batch 6J26004 - EPA 5030B P/T / LUFT GCMS										
Blank (6J26004-BLK1)				Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	ND	50	ug/l							
Surrogate: 1,2-Dichloroethane-d4	*2.37*		"	*2.50*		*95*	*60-145*			
Laboratory Control Sample (6J26004-BS2)				Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	422	50	ug/l	440		96	75-140			
Surrogate: 1,2-Dichloroethane-d4	*2.47*		"	*2.50*		*99*	*60-145*			
Matrix Spike (6J26004-MS1)	**Source: MPJ0996-03**			Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	10400	500	ug/l	5500	4100	115	75-140			
Surrogate: 1,2-Dichloroethane-d4	*2.27*		"	*2.50*		*91*	*60-145*			

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6J26004 - EPA 5030B P/T / LUFT GCMS										
Matrix Spike Dup (6J26004-MSD1)	**Source: MPJ0996-03**			Prepared & Analyzed: 10/26/06						
Gasoline Range Organics (C4-C12)	10000	500	ug/l	5500	4100	107	75-140	4	20	
Surrogate: 1,2-Dichloroethane-d4	*2.27*		"	*2.50*		*91*	*60-145*			

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1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6J26003 - EPA 5030B P/T / EPA 8260B										
Blank (6J26003-BLK1)				Prepared & Analyzed: 10/26/06						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	5.0	"							
Surrogate: Dibromofluoromethane	*2.26*		"	*2.50*		*90*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.59*		"	*2.50*		*104*	*60-145*			
Surrogate: Toluene-d8	*2.00*		"	*2.50*		*80*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*1.98*		"	*2.50*		*79*	*60-120*			
Laboratory Control Sample (6J26003-BS1)				Prepared & Analyzed: 10/26/06						
Benzene	9.49	0.50	ug/l	10.0		95	70-125			
Toluene	10.2	0.50	"	10.0		102	70-120			
Ethylbenzene	9.48	0.50	"	10.0		95	70-130			
Xylenes (total)	30.6	0.50	"	30.0		102	80-125			
Methyl tert-butyl ether	10.8	0.50	"	10.0		108	50-140			
tert-Butyl alcohol	189	20	"	200		94	60-135			
Surrogate: Dibromofluoromethane	*2.18*		"	*2.50*		*87*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.26*		"	*2.50*		*90*	*60-145*			
Surrogate: Toluene-d8	*2.22*		"	*2.50*		*89*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2.26*		"	*2.50*		*90*	*60-120*			
Matrix Spike (6J26003-MS1)	**Source: MPJ0951-03**			Prepared & Analyzed: 10/26/06						
Benzene	48.8	2.5	ug/l	50.0	ND	98	70-125			
Toluene	55.5	2.5	"	50.0	2.2	107	70-120			
Ethylbenzene	49.1	2.5	"	50.0	ND	98	70-130			
Xylenes (total)	156	2.5	"	150	2.7	102	80-125			
Methyl tert-butyl ether	58.2	2.5	"	50.0	ND	116	50-140			
tert-Butyl alcohol	983	100	"	1000	ND	98	60-135			
Surrogate: Dibromofluoromethane	*2.14*		"	*2.50*		*86*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.20*		"	*2.50*		*88*	*60-145*			
Surrogate: Toluene-d8	*2.24*		"	*2.50*		*90*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2.30*		"	*2.50*		*92*	*60-120*			

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6J26003 - EPA 5030B P/T / EPA 8260B										
Matrix Spike Dup (6J26003-MSD1)	**Source: MPJ0951-03**			Prepared & Analyzed: 10/26/06						
Benzene	48.6	2.5	ug/l	50.0	ND	97	70-125	0.4	15	
Toluene	54.6	2.5	"	50.0	2.2	105	70-120	2	15	
Ethylbenzene	48.5	2.5	"	50.0	ND	97	70-130	1	15	
Xylenes (total)	154	2.5	"	150	2.7	101	80-125	1	15	
Methyl tert-butyl ether	56.8	2.5	"	50.0	ND	114	50-140	2	25	
tert-Butyl alcohol	1050	100	"	1000	ND	105	60-135	7	35	
Surrogate: Dibromofluoromethane	*2.20*		"	*2.50*		*88*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.27*		"	*2.50*		*91*	*60-145*			
Surrogate: Toluene-d8	*2.24*		"	*2.50*		*90*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2.30*		"	*2.50*		*92*	*60-120*			
Batch 6J26004 - EPA 5030B P/T / EPA 8260B										
Blank (6J26004-BLK1)				Prepared & Analyzed: 10/26/06						
Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	5.0	"							
Surrogate: Dibromofluoromethane	*2.38*		"	*2.50*		*95*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.37*		"	*2.50*		*95*	*60-145*			
Surrogate: Toluene-d8	*2.27*		"	*2.50*		*91*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2.40*		"	*2.50*		*96*	*60-120*			
Laboratory Control Sample (6J26004-BS1)				Prepared & Analyzed: 10/26/06						
Benzene	9.41	0.50	ug/l	10.0		94	70-125			
Toluene	9.55	0.50	"	10.0		96	70-120			
Ethylbenzene	9.76	0.50	"	10.0		98	70-130			
Xylenes (total)	29.8	0.50	"	30.0		99	80-125			
Methyl tert-butyl ether	9.30	0.50	"	10.0		93	50-140			
tert-Butyl alcohol	176	20	"	200		88	60-135			
Surrogate: Dibromofluoromethane	*2.40*		"	*2.50*		*96*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.29*		"	*2.50*		*92*	*60-145*			
Surrogate: Toluene-d8	*2.40*		"	*2.50*		*96*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2.51*		"	*2.50*		*100*	*60-120*			

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6J26004 - EPA 5030B P/T / EPA 8260B										
Matrix Spike (6J26004-MS1)	**Source: MPJ0996-03**			Prepared & Analyzed: 10/26/06						
Benzene	95.8	5.0	ug/l	100	1.3	94	70-125			
Toluene	136	5.0	"	100	39	97	70-120			
Ethylbenzene	249	5.0	"	100	140	109	70-130			
Xylenes (total)	759	5.0	"	300	420	113	80-125			
Methyl tert-butyl ether	99.5	5.0	"	100	ND	100	50-140			
tert-Butyl alcohol	1900	200	"	2000	ND	95	60-135			
Surrogate: Dibromofluoromethane	*2.42*		"	*2.50*		*97*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.27*		"	*2.50*		*91*	*60-145*			
Surrogate: Toluene-d8	*2.41*		"	*2.50*		*96*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2.55*		"	*2.50*		*102*	*60-120*			
Matrix Spike Dup (6J26004-MSD1)	**Source: MPJ0996-03**			Prepared & Analyzed: 10/26/06						
Benzene	95.3	5.0	ug/l	100	1.3	94	70-125	0.5	15	
Toluene	135	5.0	"	100	39	96	70-120	0.7	15	
Ethylbenzene	262	5.0	"	100	140	122	70-130	5	15	
Xylenes (total)	791	5.0	"	300	420	124	80-125	4	15	
Methyl tert-butyl ether	88.8	5.0	"	100	ND	89	50-140	11	25	
tert-Butyl alcohol	1990	200	"	2000	ND	100	60-135	5	35	
Surrogate: Dibromofluoromethane	*2.44*		"	*2.50*		*98*	*75-130*			
Surrogate: 1,2-Dichloroethane-d4	*2.27*		"	*2.50*		*91*	*60-145*			
Surrogate: Toluene-d8	*2.35*		"	*2.50*		*94*	*70-130*			
Surrogate: 4-Bromofluorobenzene	*2.59*		"	*2.50*		*104*	*60-120*			

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Blaine Tech Services - San Jose [Shell]	Project: 6750 Santa Rita Rd., Pleasanton	MPJ0953
1680 Rogers Avenue	Project Number: 061020-JD1	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	11/03/06 20:04

Notes and Definitions

QM01	The spike recovery was above control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
HC-11	The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

LAB:
- [ ] TA - Irvine, California
- [X] TA - Morgan Hill, California
- [ ] TA - Sacramento, California
- [ ] TA - Nashville, Tennessee
- [ ] Calscience
- [ ] Other_____

SHELL Chain Of Custody Record

NAME OF PERSON TO BILL: Denis Brown

- [x] ENVIRONMENTAL SERVICES
- [ ] NETWORK DEV. / FE
- [ ] BILL CONSULTANT
- [ ] COMPLIANCE
- [ ] RMT/CRMT

[ ] CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 7 4 6 4 7 1 1

PO #:

SAP or CRMT #:

DATE: 10-20-06

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:
Blaine Tech Services	BTSS

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE:	FAX:	E-MAIL:
408-573-0555	408-573-7771	mninokata@blainetech.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
6750 Santa Rita Rd., Pleasanton	CA	T0600102532

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
Lena Martinez, Delta, San Jose Office	(408) 826-1861	lmartinez@deltaenv.com	BTS # 060620-JD1

SAMPLER NAME(S) (Print): Dan Rompf

LAB USE ONLY: HPJ0953

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
- [X] STD
- [ ] 5 DAY
- [ ] 3 DAY
- [ ] 2 DAY
- [ ] 24 HOURS
- [ ] RESULTS NEEDED ON WEEKEND

- [ ] LA - RWQCB REPORT FORMAT
- [ ] UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:
- [ ] EDD NOT NEEDED
- [ ] SHELL CONTRACT RATE APPLIES
- [ ] STATE REIMB RATE APPLIES
- [x] RECEIPT VERIFICATION REQUESTED

CC Debbie Arnold darnold@deltaenv.com and Justin Link jlink@deltaenv.com when sending final report.

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)	
01	MW-1	10/20	1200	H_2O	3	X		X		X	X													
02	MW-2		1400			X		X		X	X													
03	MW-3		1225			X		X		X	X													
04	MW-4		1330			X		X		X	X													
05	MW-5		1035			X		X		X	X													
06	MW-6		1007			X		X		X	X													
07	MW-7		1125			X		X		X	X													

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

TEMPERATURE ON RECEIPT C°: 5-2 C

	Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
1		Justin Link (sample custody seal)	10-20-06	1600
2		Received by: (Signature)	Date: 10/20/06	Time: 1630
3		Received by: (Signature) (MH)	Date: 10/23/06	Time: 1720

05/02/06 Revision

Q&Q Graphic (714) 898-9702

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: [illegible]
REC. BY (PRINT): EB
WORKORDER: MPJ6953

DATE REC'D AT LAB: 10-23-06
TIME REC'D AT LAB: 1720
DATE LOGGED IN: 10-25-06

For Regulatory Purposes?
DRINKING WATER YES / (NO)
WASTE WATER YES / (NO)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) (Present / ~~Absent~~) Intact / ~~Broken~~*								
2. Chain-of-Custody (Present / ~~Absent~~*)								
3. Traffic Reports or Packing List: Present / (Absent)								
4. Airbill: Airbill / Sticker (Present / ~~Absent~~)								
5. Airbill #:								
6. Sample Labels: (Present) / Absent								
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition: (Intact) / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? (Yes) / No*								
10. Sample received within hold time? (Yes) / No*								
11. Adequate sample volume received? (Yes) / No*								
12. Proper preservatives used? (Yes) / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / (No*)								
14. Read Temp: 5.2 C Corrected Temp: 5.2 C Is corrected temp 4 +/-2°C? (Yes) / No**								

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE or Problem COC

10/23/06 COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 10-20-06

Site Address 6750 Santa Rita Rd.

Job Number 061020-JD-1 Technician J.D.

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12"or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	X									
MW-2						X	X	X		
MW-3	X									
MW-4								X		
MW-5	X									
MW-6	X									
MW-7	X									

NOTES: MW-4 - Missing 1-2 bolts. MW-2 => missing 2/2 bolts

WELL GAUGING DATA

Project # 061020-SD1 Date 10-20-06 Client Shell

Site 6750 Santa Rita Rd., Pleasanton

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	0906	2					22.67	42.08		4
MW-2	0925	2					21.72	41.90		7
MW-3	0910	2					22.01	44.A		5
MW-4	0915	2					22.04	48.60		6
MW-7	0850	2					23.63	28.95		2
MW-6	0855	2					24.02	28.98		7
MW-5	0845	2					23.34	32.91		1

OR DTB R

BOTH

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-SD-1	Site: Shell, Pleasanton
Sampler: S.D.	Date: 10-20-06
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 42.08	Depth to Water (DTW): 22.67
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.6	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1 Case Volume	(Gals.) X	Specified Volumes	=	Calculated Volume	Gals.
3.1		3		9.3	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1142	70.0	7.7	1821	71,000	3.1	cloudy
1145	69.3	7.6	1736	71,000	6.2	cloudy
1148	68.6	7.6	1791	71,000	9.3	—

Did well dewater? Yes (No) Gallons actually evacuated: 9.3

Sampling Date: 10-20-06 Sampling Time: 1200 Depth to Water: 25.37

Sample I.D.: MW-1 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D (Other): TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-SD-1	Site: Shell, Pleasanton
Sampler: S.D.	Date: 10-20-06
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 41.90	Depth to Water (DTW): 21.72
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.86	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

3.2 (Gals.) X	3	=	9.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1340	70.4	7.5	2435	490	3.2	murky
1343	70.4	7.3	2400	466	6.4	—
1346	69.2	7.3	2482	461	9.6	—

Did well dewater? Yes (No)		Gallons actually evacuated:	9.6
Sampling Date: 10-20-06	Sampling Time: 1400	Depth to Water:	23.94
Sample I.D.: MW-2	Laboratory: STL (Other): TA		
Analyzed for: (TPH-G) BTEX (MTBE) TPH-D Other: TBA			
EB I.D. (if applicable): @ Time		Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D Other:			
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-SD-1	Site: Shell, Pleasanton
Sampler: S.D.	Date: 10-20-06
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 44.19	Depth to Water (DTW): 22.01
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.41	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

3.5 (Gals.) X 3 = 10.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1206	70.5	7.2	3619	1,000	3.5	murky
1209	70.1	7.3	3623	1,000	7.0	
1212	69.5	7.2	3571	368	10.5	clear

Did well dewater? Yes (No) Gallons actually evacuated: 10.5

Sampling Date: 10-20-06 Sampling Time: 1225 Depth to Water: 24.78

Sample I.D.: MW-3 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D (Other): TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-SD-1	Site: Shell, Pleasanton
Sampler: S.D.	Date: 10-20-06
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 44.60	Depth to Water (DTW): 22.04
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 26.6	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

3.6 (Gals.) X	3 =	10.8 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1305	81.5	7.3	3658	268	3.6	clear
1307	73.2	7.2	2457	167	7.2	—
1309	72.5	7.1	2250	96	10.8	—

Did well dewater? Yes (No) Gallons actually evacuated: 10.8

Sampling Date: 10-20-06 Sampling Time: 1330 Depth to Water: 24.68

Sample I.D.: MW-4 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D (Other): TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-SD-1	Site: Shell, Pleasanton
Sampler: S.D.	Date: 10-20-06
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 32.91	Depth to Water (DTW): 23.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.3	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.5 (Gals.) X 3 = 4.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1025	68.2	7.7	2671	71,000	1.5	
1027	68.4	7.5	3113	71,000	3.0	
1029	68.2	7.6	3173	71,000	4.5	

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Date: 10-20-06 Sampling Time: 1035 Depth to Water: 24.96

Sample I.D.: MW-5 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D (Other): TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-SD-1	Site: Shell, Pleasanton
Sampler: S.D.	Date: 10-20-06
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 28.98	Depth to Water (DTW): 24.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.02	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, Extraction Pump, Other_____

Sampling Method: (Bailer), Disposable Bailer, Extraction Port, Dedicated Tubing, Other:_____

1 Case Volume	Specified Volumes	Calculated Volume
8 (Gals.) X	3	= 2.4 Gals.

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1000	67.3	7.7	1886	+~~886~~ 266	.8	clear
1001	67.2	7.6	1902	249	1.6	—
1002	67.2	7.6	2187	231	2.4	—

Did well dewater? Yes (No) Gallons actually evacuated: 2.4

Sampling Date: 10-20-06 Sampling Time: 1007 Depth to Water: 25.04

Sample I.D.: MW-6 Laboratory: STL (Other) TA

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D (Other): TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 061020-SD-1	Site: Shell, Pleasanton
Sampler: S.D.	Date: 10-20-06
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 28.98	Depth to Water (DTW): 23.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.7	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:

.9 (Gals.) X	3	= 2.7 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1105	69.5	7.6	2810	356	.9	cloudy
1107	68.7	7.7	2716	77	1.8	-
1110	68.5	7.9	2575	131	2.7	-

Did well dewater? Yes (No) Gallons actually evacuated: 2.7

Sampling Date: 10-20-06 Sampling Time: 1125 Depth to Water: 23.91

Sample I.D.: MW-7 Laboratory: STL (Other): TA

Analyzed for: (TPH-G) BTEX (MTBE) TPH-D (Other): TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV