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RECEIVED
By lopprojectop at 9:10 am, May 16, 2006

May 15, 2006
Project No. SJ67-50S-1
SAP: 135786

Mr. Jerry Wickham
Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Quarterly Groundwater Monitoring and Remediation Status Report – First Quarter 2006**
Shell Service Station
6750 Santa Rita Road
Pleasanton, California

Dear Mr. Wickham:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following first quarter 2006 groundwater monitoring, sampling, and remediation status report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine), at the direction of Delta. A site location map is included as Figure 1.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring Wells MW-1 through MW-7 were gauged and sampled by Blaine on January 27, 2006. Depth to groundwater was measured in Wells MW-1 through MW-7. Groundwater elevation data and contours are presented on Figure 2.

Groundwater samples were submitted by Blaine to TestAmerica Analytical Testing Corporation, a California state-certified laboratory, in Nashville, Tennessee for analysis of total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds); and fuel oxygenates methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), and tertiary butyl alcohol (TBA) using EPA Method 8260B. Groundwater samples from MW-6 and MW-7 were additionally analyzed for total petroleum hydrocarbons as diesel (TPH-D) using EPA Method 8015M. Benzene, MTBE, and TBA concentrations are presented on Figure 3.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation data, historical and current analytical results, and field data records for the current monitoring event, is included as Attachment A.

PREVIOUS REMEDIATION SUMMARY

Monthly batch extraction on Wells MW-2 and MW-3 was initiated during third quarter 2003, and continued through the fourth quarter 2003. Over the course of six months, the MTBE concentration in Well MW-3 was lowered from a historic high of 15,000 micrograms per liter (ug/l) to 9,800 ug/l. However, on average, less than 40 gallons of water could be extracted from each well during a two-hour period, and Delta/Shell did not continue monthly groundwater batch extractions during first quarter 2004.

Due to increasing MTBE groundwater concentrations during first and second quarter 2004, Delta/Shell initiated an extended groundwater batch extraction event during third quarter 2004 utilizing Wells MW-1, MW-2 and MW-3. Approximately 4,705 gallons of groundwater were extracted during a six-week period, and an overall decrease in concentrations was observed in site wells during the extraction activities indicating the successful mass removal of oxygenates.

Due to increasing MTBE groundwater concentrations again during fourth quarter 2004, Delta/Shell initiated a second extended groundwater batch extraction event during first quarter 2005 utilizing Well MW-2. Approximately 2,950 gallons of groundwater were extracted during a two week period, and the concentration of MTBE in Well MW-2 decreased from 5,200 ug/l to 1,300 ug/l. The total mass of MTBE removed from groundwater beneath the site through January 2005 was approximately 0.274 pounds.

During fourth quarter 2005, Delta/Shell completed a third extended groundwater batch extraction event utilizing Well MW-2. Approximately 1,118 gallons of groundwater were extracted during a 10-day period in October 2005, and the concentration of MTBE in Well MW-2 decreased from 2,600 ug/l to 1,300 ug/l.

In order to mitigate periodic increases in MTBE concentrations, groundwater batch extractions were proposed to continue on a quarterly basis. During first quarter 2006, Shell revised the remediation strategy for the site and proposed to conduct a six-month groundwater extraction (GWE) event via installation of a temporary system at the site, utilizing Well MW-2. Mr. Jerry Wickham of the Alameda County Health Care Services Agency (ACHCSA) approved the revised GWE proposal during a telephone conversation with Delta on February 17, 2006. The temporary GWE system was installed on March 28, 2006, and has been extracting groundwater from Well MW-2 at a rate of approximately 0.5 gallons per minute. Analytical data and mass removal estimates will be provided in subsequent Quarterly Groundwater Monitoring and Remediation Status reports during 2006.

DISCUSSION

Depth to groundwater in Wells MW-1, MW-2, MW-3, MW-5, MW-6, and MW-7 has decreased by an average of approximately 1.5 feet since last quarter, while depth to groundwater in Well MW-4 increased by 1.18 feet. With the exception of second quarter 2004, previous site data has indicated that the groundwater flow direction at the site varies from southeast to southwest. In the second quarter 2004 groundwater flow was to the northwest. The groundwater gradient on January 27, 2006 was toward the southwest at an average magnitude of 0.03 feet/feet. (The groundwater elevation in Well MW-6 is considered anomalous, and was not used to contour the groundwater flow direction this quarter). A rose diagram of historic groundwater flow directions is included on Figure 2.

In first quarter 2006, MTBE continued to be detected in all on-site site Wells (MW-1 through MW-4). MTBE decreased in Wells MW-1 and MW-3 to concentrations of 30.1 ug/l and 736 ug/l, respectively, while MTBE increased in Wells MW-2 and MW-4 to concentrations of 3,160 ug/l and 98.4 ug/l, respectively. TBA continued to decrease in Wells MW-2 and MW-3 to concentrations of 97 ug/l and 39.4 ug/l, respectively, and was not detected in Wells MW-1 and MW-4 this quarter. With the exception of MTBE in Well MW-5 during first quarter 2005, MTBE and TBA have not been detected in any of the three off-site wells. TAME was detected for the first time in Wells MW-2 and MW-3 at concentrations of 2.35 and 2.09, respectively. TPH-G was detected for the first time in Well MW-2 at a concentration of 2,410 ug/l, and for the second time in Well MW-3 at a concentration of 808 ug/l. BTEX compounds remain below the laboratory detection limits in all site wells. TPH-D was the only analyte detected in off-site wells, at a maximum concentration of 230 ug/l in Well MW-6. All other analytes were below the laboratory reporting limits in all site area wells.

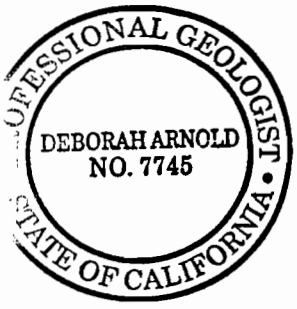
REMARKS

The recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report. Please call if you have any questions regarding the contents of this report.

Should you have any questions or comments regarding this report, please do not hesitate to contact Debbie Arnold (Delta) at (408) 826-1873 or Denis Brown (Shell) at (707) 865-0251.

Sincerely,
Delta Environmental Consultants, Inc.

Heather Buckingham
Senior Staff Geologist

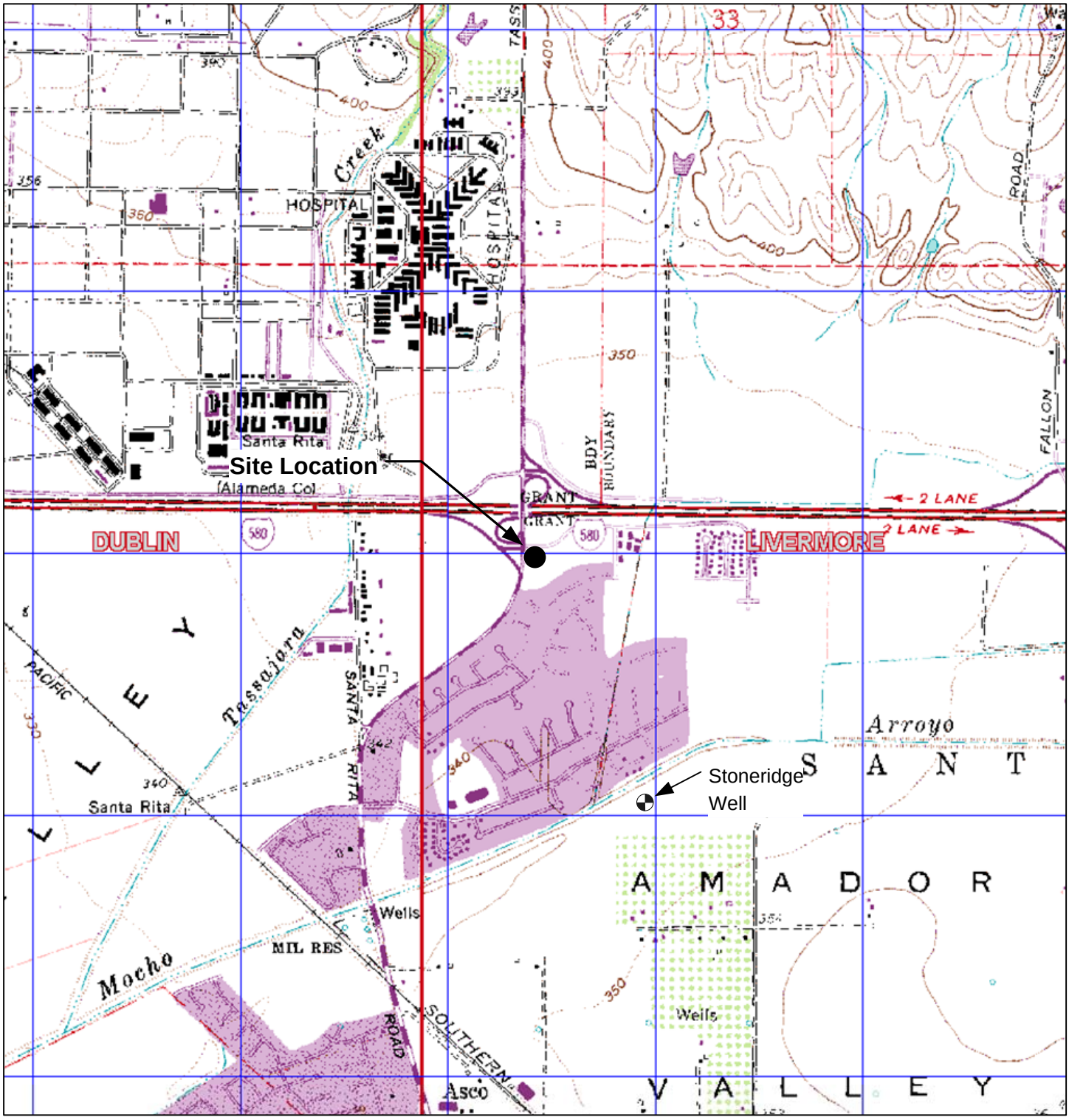


Debbie Arnold
Project Manager
PG 7745

Attachments: Figure 1 – Site Location and Well Survey Map
Figure 2 – Groundwater Elevation Contour Map, January 27, 2006
Figure 3 – Benzene, MTBE, and TBA Concentrations Map, January 27, 2006

Attachment A – Groundwater Monitoring and Sampling Report, March 2, 2006

cc: Denis Brown, Shell Oil Products US
Betty Graham, Regional Water Quality Control Board, San Francisco Bay Region
Beverly Howell, GS Management (property owner rep), Pleasanton



GENERAL NOTES:
Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

QUADRANGLE LOCATION

North

0 1,800 3,600

Scale, Feet

FIGURE 1

SITE LOCATION AND WELL SURVEY MAP

SHELL-BRANDED SERVICE STATION

6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2004	DRAWN BY VF 12/04/03
FILE NO. SJ67-50S-1.2004	PREPARED BY VF
REVISION NO.	REVIEWED BY

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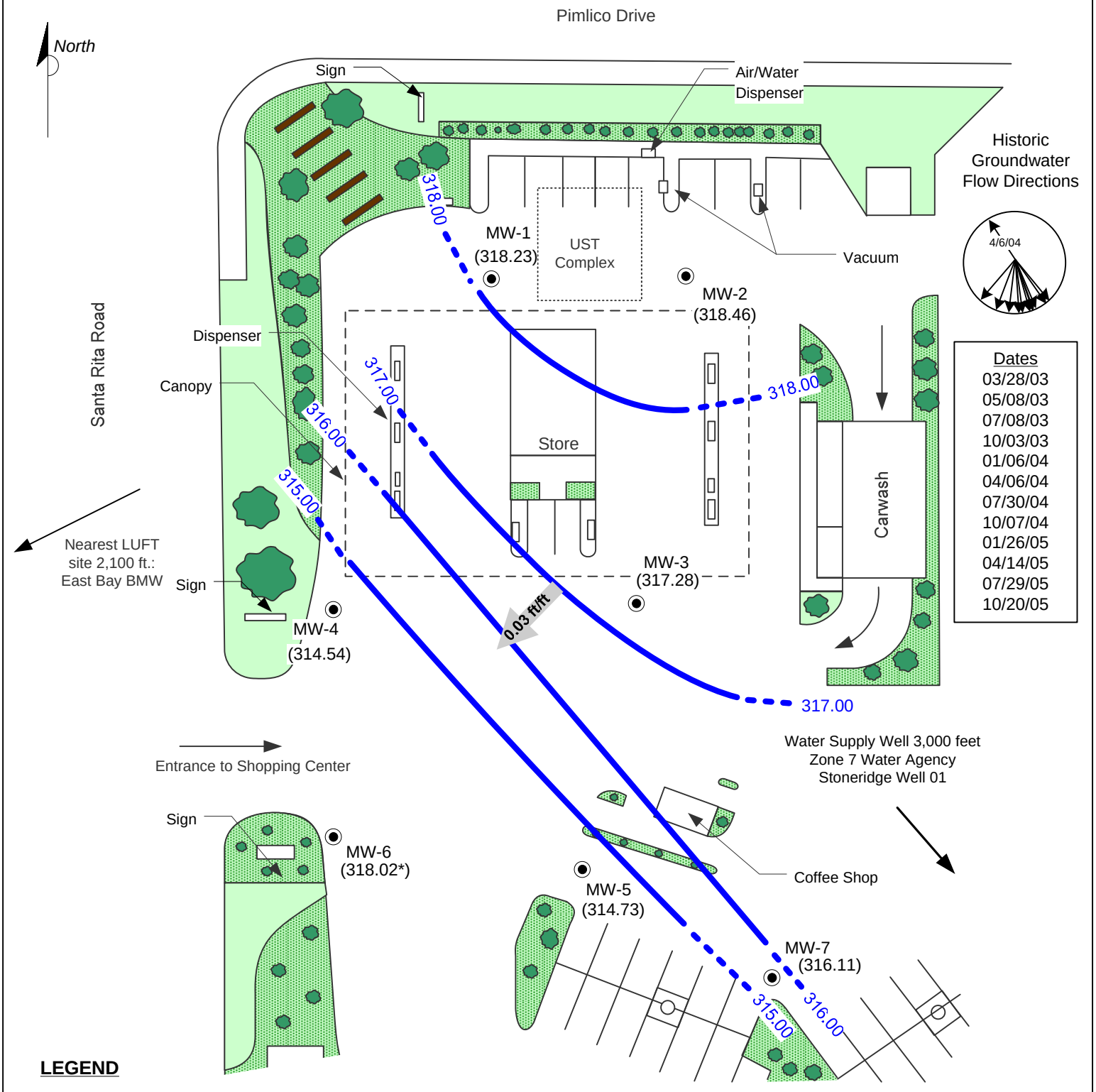


LEGEND

MW-1 **GROUNDWATER MONITORING WELL**

(318.13) **GROUNDWATER ELEVATION (FEET-MSL), 01/27/06**

316.00 **GROUNDWATER ELEVATION CONTOUR**

0.03 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRESTION AND GRADIENT**

* **NOT USED IN CONTOURING, DATA POINT IS ANOMALOUS**

0 40 FT

APPROX. SCALE

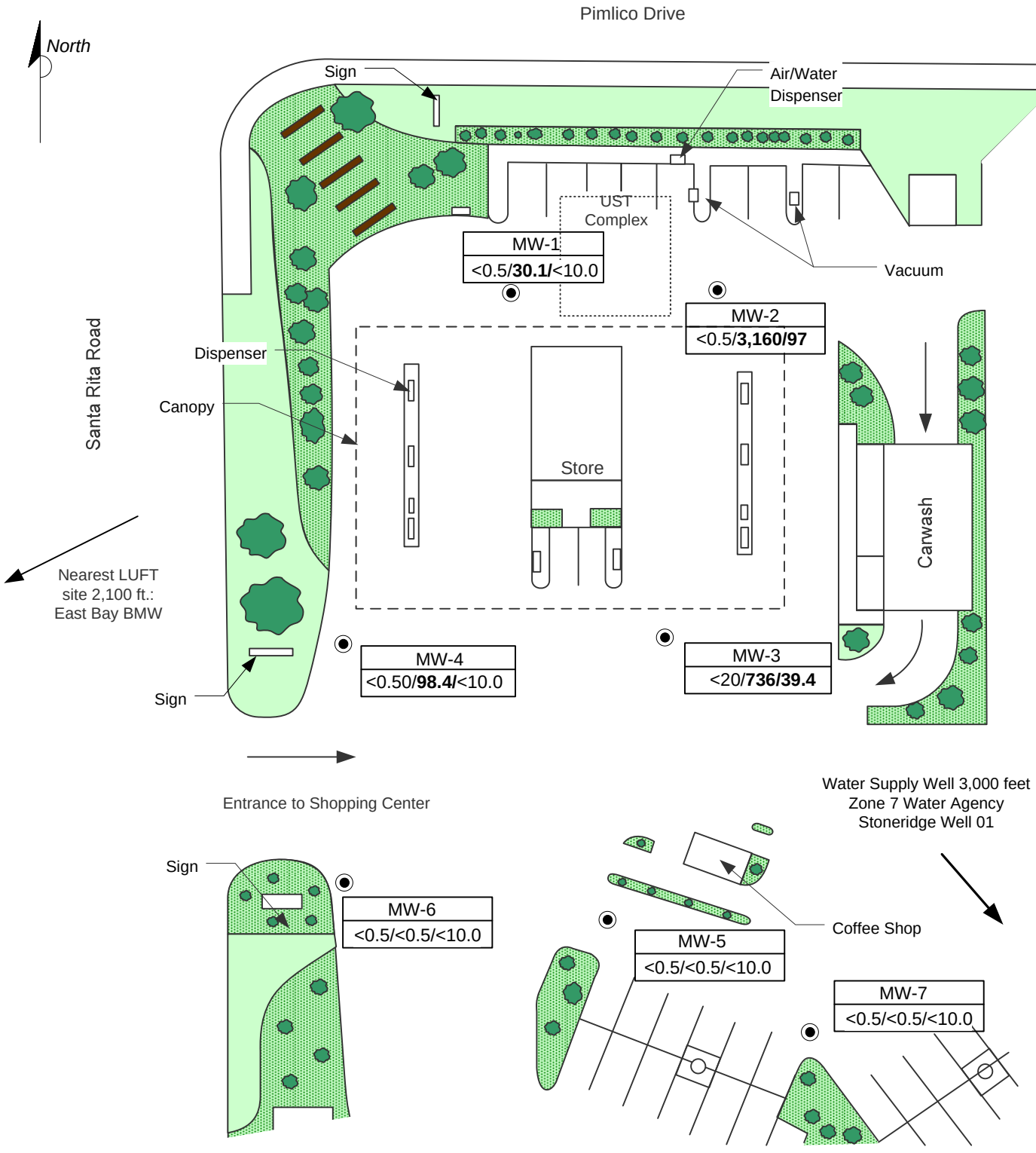
FIGURE 2

GROUNDWATER ELEVATION CONTOUR MAP, JANUARY 27, 2006

SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY JL 01/27/06
FILE NO. SJ67-50S-1.2006	PREPARED BY HB
REVISION NO. 2	REVIEWED BY

Delta Environmental Consultants, Inc.



LEGEND

GROUNDWATER MONITORING WELL

MW-5
<0.50/<0.50/<5.0

WELL ID

BENZENE/MTBE/TBA CONCENTRATIONS (UG/L) – 01/27/06

0 40 FT

APPROX. SCALE

FIGURE 3

BENZENE, MTBE AND TBA CONCENTRATION MAP
JANUARY 27, 2006

SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-50S-1.2006	DRAWN BY JL 03/09/06
FILE NO. SJ67-50S-1.2006	PREPARED BY HB
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc.

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

March 2, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Monitoring performed on January 27, 2006

Groundwater Monitoring Report **060127-SL-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Debbie Arnold
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.75	NA
MW-1	12/22/2002	<50	81	<0.50	<0.50	<0.50	<0.50	62	<2.0	<2.0	<2.0	<50	NA	NA	NA	31.93	NA
MW-1	03/28/2003	<50	70	<0.50	<0.50	<0.50	<1.0	130	<2.0	<2.0	<2.0	43	NA	NA	343.48	31.59	311.89
MW-1	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	280	<10	<10	<10	200	NA	NA	343.48	31.10	312.38
MW-1	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.65	311.83
MW-1	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	160	<10	<10	<10	170	NA	NA	343.48	30.90	312.58
MW-1	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.53	311.95
MW-1	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.95	313.53
MW-1	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.99	313.49
MW-1	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	30.02	313.46
MW-1	10/03/2003	<500	NA	<5.0	<5.0	<5.0	<10	810	<20	<20	<20	540	NA	NA	343.48	29.89	313.59
MW-1	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.38	312.10
MW-1	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.71	313.77
MW-1	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.72	313.76
MW-1	01/06/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	400	<10	<10	<10	280	NA	NA	343.48	29.16	314.32
MW-1	04/06/2004	<1,300	NA	<13	<13	<13	<25	3,300	NA	NA	NA	3,500	NA	NA	343.48	31.38	312.10
MW-1	07/30/2004	<1,300	NA	<13	<13	<13	<25	1,000	NA	NA	NA	600	NA	NA	343.48	28.51	314.97
MW-1	10/07/2004	<250	NA	<2.5	<2.5	<2.5	<5.0	530	NA	NA	NA	390	NA	NA	343.48	28.55	314.93
MW-1	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	320	<10	<10	<10	130	NA	NA	343.48	27.35	316.13
MW-1	04/14/2005	<150	NA	<1.5	<1.5	<1.5	<1.5	720	NA	NA	NA	260	NA	NA	343.48	26.70	316.78
MW-1	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	270	NA	NA	NA	150	NA	NA	343.48	26.33	317.15
MW-1	10/20/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	39	NA	NA	NA	<25	NA	NA	343.48	27.12	316.36
MW-1	**01/27/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**30.1**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**343.48**	**25.25**	**318.23**
MW-2	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.25	NA
MW-2	12/22/2002	<200	120	<2.0	<2.0	<2.0	<2.0	660	<2.0	<2.0	<2.0	<50	NA	NA	NA	30.70	NA

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-2	03/28/2003	<2,500	60	<25	<25	<25	<50	4,200	<100	<100	<100	2,500	NA	NA	342.86	30.30	312.56
MW-2	05/09/2003	<2,500	NA	<25	<25	<25	<50	4,000	<100	<100	<100	3,200	NA	NA	342.86	29.83	313.03
MW-2	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.45	312.41
MW-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	2,800	<80	<80	<80	2,900	NA	NA	342.86	29.86	313.00
MW-2	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.33	312.53
MW-2	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.33	313.53
MW-2	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.98	312.88
MW-2	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.21	312.65
MW-2	10/03/2003	<2,000	NA	<20	<20	<20	<40	3,600	<80	<80	<80	3,000	NA	NA	342.86	30.43	312.43
MW-2	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.79	313.07
MW-2	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.00	312.86
MW-2	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.14	312.72
MW-2	01/06/2004	<5,000	NA	<50	<50	<50	<100	4,500	<200	<200	<200	1,900	NA	NA	342.86	30.05	312.81
MW-2	04/06/2004	<2,000	NA	<20	<20	<20	<40	4,600	NA	NA	NA	5,100	NA	NA	342.86	29.30	313.56
MW-2	07/30/2004	<500	NA	<5.0	<5.0	<5.0	<10	1,000	NA	NA	NA	950	NA	NA	342.86	28.80	314.06
MW-2	10/07/2004	<2,500	NA	<25	<25	<25	<50	6,300	NA	NA	NA	6,500	NA	NA	342.86	28.02	314.84
MW-2	01/26/2005	<1,300	NA	<13	<13	<13	<25	2,100	<50	<50	<50	2,300	NA	NA	342.86	33.12	309.74
MW-2	04/14/2005	<500	NA	<5.0	<5.0	<5.0	<5.0	2,400	NA	NA	NA	1,100	NA	NA	342.86	25.55	317.31
MW-2	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,900	NA	NA	NA	1,500	NA	NA	342.86	25.98	316.88
MW-2	10/20/2005	<2,500	NA	<25	<25	<25	<50	2,500	NA	NA	NA	480	NA	NA	342.86	25.91	316.95
MW-2	**01/27/2006**	**2,410**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**3,160**	**<0.500**	**<0.500**	**2.35**	**97.0**	**NA**	**NA**	**342.86**	**24.40**	**318.46**

MW-3	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.65	NA
MW-3	12/22/2002	<2,000	72	<20	<20	<20	<20	8,000	<20	<20	<20	1,500	NA	NA	NA	31.10	NA
MW-3	03/28/2003	<5,000	89	<50	<50	<50	<100	10,000	<200	<200	<200	6,100	NA	NA	342.23	30.76	311.47
MW-3	05/09/2003	11,000	NA	<100	<100	<100	<200	15,000	<400	<400	<400	9,300	NA	NA	342.23	30.04	312.19

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-3	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.23	312.00
MW-3	07/08/2003	<10,000	NA	<100	<100	<100	<200	9,500	<400	<400	<400	2,500	NA	NA	342.23	30.11	312.12
MW-3	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.80	312.43
MW-3	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.05	312.18
MW-3	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.95	312.28
MW-3	10/03/2003	<10,000	NA	<100	<100	<100	<200	8,800	<400	<400	<400	6,600	NA	NA	342.23	29.97	312.26
MW-3	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.97	312.26
MW-3	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.43	312.80
MW-3	01/06/2004	<5,000	NA	<50	<50	<50	<100	9,800	<200	<200	<200	3,800	NA	NA	342.23	29.25	312.98
MW-3	04/06/2004	<5,000	NA	<50	<50	<50	<100	4,200	NA	NA	NA	2,100	NA	NA	342.23	28.82	313.41
MW-3	07/30/2004	<2,500	NA	<25	<25	<25	<50	3,000	NA	NA	NA	1,200	NA	NA	342.23	28.73	313.50
MW-3	10/07/2004	<1,000	NA	<10	<10	<10	<20	860	NA	NA	NA	320	NA	NA	342.23	28.72	313.51
MW-3	01/26/2005	<500	NA	<5.0	<5.0	<5.0	<10	820	<20	<20	<20	250	NA	NA	342.23	26.50	315.73
MW-3	04/14/2005	<400	NA	<4.0	<4.0	<4.0	<4.0	2,200	NA	NA	NA	590	NA	NA	342.23	26.15	316.08
MW-3	07/29/2005	<2,500	NA	<25	<25	<25	<50	3,100	NA	NA	NA	1,700	NA	NA	342.23	25.50	316.73
MW-3	10/20/2005	<2,000	NA	<20	<20	<20	<40	1,700	NA	NA	NA	220	NA	NA	342.23	26.85	315.38
MW-3	**01/27/2006**	**808**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**736**	**<0.500**	**<0.500**	**2.09**	**39.4**	**NA**	**NA**	**342.23**	**24.95**	**317.28**
MW-4	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.92	NA
MW-4	12/22/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	93	<2.0	<2.0	<2.0	<50	NA	NA	NA	32.20	NA
MW-4	03/28/2003	<50	67	<0.50	<0.50	<0.50	<1.0	2.4	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	32.07	311.37
MW-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	75	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.35	312.09
MW-4	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.42	312.02
MW-4	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	18	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.42	312.02

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.05	312.39
MW-4	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.15	312.29
MW-4	10/03/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	23	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	31.10	312.34
MW-4	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.14	312.30
MW-4	11/24/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.92	312.52
MW-4	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	30.82	312.62
MW-4	01/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	40	<2.0	<2.0	<2.0	<5.0	NA	NA	343.44	30.24	313.20
MW-4	04/06/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	16	NA	NA	NA	<5.0	NA	NA	343.44	30.10	313.34
MW-4	07/30/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	25	NA	NA	NA	<5.0	NA	NA	343.44	29.75	313.69
MW-4	10/07/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	35	NA	NA	NA	<5.0	NA	NA	343.44	29.79	313.65
MW-4	01/26/2005	<250	NA	<2.5	<2.5	<2.5	<5.0	450	<10	<10	<10	43	NA	NA	343.44	27.60	315.84
MW-4	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	210	NA	NA	NA	<5.0	NA	NA	343.44	27.40	316.04
MW-4	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	57	NA	NA	NA	11	NA	NA	343.44	26.68	316.76
MW-4	10/20/2005	<50 a	NA	<0.50	<0.50	<0.50	<1.0	44	NA	NA	NA	<5.0	NA	NA	343.44	27.72	315.72
MW-4	**01/27/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**98.4**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**343.44**	**28.90**	**314.54**
MW-5	02/08/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	340.88	26.83	314.05
MW-5	02/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	5.1	<2.0	<2.0	<2.0	<5.0	NA	NA	340.88	27.13	313.75
MW-5	04/14/2005	<50	NA	<0.50	<0.50	<0.50	<0.50	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.44	314.44
MW-5	07/29/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.73	314.15
MW-5	10/20/2005	56	NA	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	<5.0	NA	NA	340.88	26.95	313.93
MW-5	**01/27/2006**	**<50.0**	**NA**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**340.88**	**26.15**	**314.73**
MW-6	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.97	27.44	315.53

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-6	12/07/2005	<50	130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	342.97	26.15	316.82
MW-6	**01/27/2006**	**<50.0**	**230 b**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**342.97**	**24.95**	**318.02**
MW-7	12/01/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	341.21	27.48	313.73
MW-7	12/07/2005	<50	190	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.020	341.21	27.29	313.92
MW-7	**01/27/2006**	**<50.0**	**<100 b**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<0.500**	**<10.0**	**NA**	**NA**	**341.21**	**25.10**	**316.11**

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B
EDB = 1,2-Dibromoethane or Ethylene dibromide, analyzed by EPA Method 504.1
TOC = Top of Casing Elevation
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)

Notes:

a = The concentration reported reflects individual or discrete unidentified peaks not matching a typical fuel pattern.

b = Diesel with Silica gel clean-up.

Site surveyed November 22, 2002 by Mid Coast Engineers.

MW-5 surveyed January 31, 2005 by Mid Coast Engineers of Watsonville, CA.

Wells MW-6 and MW-7 surveyed December 19, 2005 by Mid Coast Engineers.

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

May 10, 2006

Client: Delta Env. Consultants (San Jose) / SHELL (13653)
175 Bernal Rd., Suite 200
San Jose, CA 95119
Attn: Heather Buckingham

Work Order: NPA3137
Project Name: 6750 Santa Rita Rd., Pleasanton, CA
Project Nbr: SAP 135786
P/O Nbr: 97464711
Date Received: 01/31/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPA3137-01	01/27/06 10:15
MW-2	NPA3137-02	01/27/06 11:20
MW-3	NPA3137-03	01/27/06 10:50
MW-4	NPA3137-04	01/27/06 09:20
MW-5	NPA3137-05	01/27/06 09:45
MW-6	NPA3137-06	01/27/06 12:00
MW-7	NPA3137-07	01/27/06 11:40

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Additional Laboratory Comments:
Revised Report - 5-10-06jh Added ETBE, DIPE and TAME to target oxygenates by method 8260. Added A-01 footnote for silica gel cleanup on diesel analysis.
California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

Report Approved By:

Jim Hatfield
Project Management

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3137-01 (MW-1 - water) Sampled: 01/27/06 10:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/05/06 21:49	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/05/06 21:49	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 21:49	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/05/06 21:49	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/05/06 21:49	SW846 8260B	6021213
Methyl tert-Butyl Ether	**30.1**		ug/L	0.500	1	02/05/06 21:49	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/05/06 21:49	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/08/06 01:00	SW846 8260B	6021329
Xylenes, total	ND		ug/L	0.500	1	02/05/06 21:49	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*91 %*					*02/05/06 21:49*	*SW846 8260B*	*6021213*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*85 %*					*02/08/06 01:00*	*SW846 8260B*	*6021329*
Surr: Dibromofluoromethane (79-122%)	*104 %*					*02/05/06 21:49*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/08/06 01:00*	*SW846 8260B*	*6021329*
Surr: Toluene-d8 (78-121%)	*101 %*					*02/05/06 21:49*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*100 %*					*02/08/06 01:00*	*SW846 8260B*	*6021329*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*02/05/06 21:49*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*02/08/06 01:00*	*SW846 8260B*	*6021329*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/05/06 21:49	CA LUFT GC/MS	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*91 %*					*02/05/06 21:49*	*CA LUFT GC/MS*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*104 %*					*02/05/06 21:49*	*CA LUFT GC/MS*	*6021213*
Surr: Toluene-d8 (0-200%)	*101 %*					*02/05/06 21:49*	*CA LUFT GC/MS*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*02/05/06 21:49*	*CA LUFT GC/MS*	*6021213*
Sample ID: NPA3137-02 (MW-2 - water) Sampled: 01/27/06 11:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**2.35**		ug/L	0.500	1	02/05/06 22:11	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/05/06 22:11	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 22:11	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/05/06 22:11	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/05/06 22:11	SW846 8260B	6021213
Methyl tert-Butyl Ether	**3160**		ug/L	25.0	50	02/08/06 07:17	SW846 8260B	6021329
Toluene	ND		ug/L	0.500	1	02/05/06 22:11	SW846 8260B	6021213
Tertiary Butyl Alcohol	**97.0**		ug/L	10.0	1	02/05/06 22:11	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/05/06 22:11	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*02/05/06 22:11*	*SW846 8260B*	*6021213*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*87 %*					*02/08/06 07:17*	*SW846 8260B*	*6021329*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*02/05/06 22:11*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/08/06 07:17*	*SW846 8260B*	*6021329*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/05/06 22:11*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*98 %*					*02/08/06 07:17*	*SW846 8260B*	*6021329*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*02/05/06 22:11*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*96 %*					*02/08/06 07:17*	*SW846 8260B*	*6021329*
Purgeable Petroleum Hydrocarbons								

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3137-02 (MW-2 - water) - cont. Sampled: 01/27/06 11:20								
Purgeable Petroleum Hydrocarbons - cont.								
Gasoline Range Organics	**2410**		ug/L	50.0	1	02/05/06 22:11	CA LUFT GC/MS	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*02/05/06 22:11*	*CA LUFT GC/MS*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*02/05/06 22:11*	*CA LUFT GC/MS*	*6021213*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/05/06 22:11*	*CA LUFT GC/MS*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*100 %*					*02/05/06 22:11*	*CA LUFT GC/MS*	*6021213*
Sample ID: NPA3137-03 (MW-3 - water) Sampled: 01/27/06 10:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	**2.09**		ug/L	0.500	1	02/05/06 22:33	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/05/06 22:33	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 22:33	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/05/06 22:33	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/05/06 22:33	SW846 8260B	6021213
Methyl tert-Butyl Ether	**736**		ug/L	5.00	10	02/08/06 07:40	SW846 8260B	6021329
Toluene	ND		ug/L	0.500	1	02/05/06 22:33	SW846 8260B	6021213
Tertiary Butyl Alcohol	**39.4**		ug/L	10.0	1	02/05/06 22:33	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/05/06 22:33	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/05/06 22:33*	*SW846 8260B*	*6021213*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*85 %*					*02/08/06 07:40*	*SW846 8260B*	*6021329*
Surr: Dibromofluoromethane (79-122%)	*108 %*					*02/05/06 22:33*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*103 %*					*02/08/06 07:40*	*SW846 8260B*	*6021329*
Surr: Toluene-d8 (78-121%)	*101 %*					*02/05/06 22:33*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*98 %*					*02/08/06 07:40*	*SW846 8260B*	*6021329*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*02/05/06 22:33*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*96 %*					*02/08/06 07:40*	*SW846 8260B*	*6021329*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	**808**		ug/L	50.0	1	02/05/06 22:33	CA LUFT GC/MS	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/05/06 22:33*	*CA LUFT GC/MS*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*108 %*					*02/05/06 22:33*	*CA LUFT GC/MS*	*6021213*
Surr: Toluene-d8 (0-200%)	*101 %*					*02/05/06 22:33*	*CA LUFT GC/MS*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*100 %*					*02/05/06 22:33*	*CA LUFT GC/MS*	*6021213*
Sample ID: NPA3137-04 (MW-4 - water) Sampled: 01/27/06 09:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/05/06 22:56	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/05/06 22:56	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 22:56	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/05/06 22:56	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/05/06 22:56	SW846 8260B	6021213
Methyl tert-Butyl Ether	**98.4**		ug/L	0.500	1	02/05/06 22:56	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/05/06 22:56	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/05/06 22:56	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/05/06 22:56	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*95 %*					*02/05/06 22:56*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*106 %*					*02/05/06 22:56*	*SW846 8260B*	*6021213*

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3137-04 (MW-4 - water) - cont. Sampled: 01/27/06 09:20								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Toluene-d8 (78-121%)	*101 %*					*02/05/06 22:56*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*101 %*					*02/05/06 22:56*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/05/06 22:56	CA LUFT GC/MS	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*95 %*					*02/05/06 22:56*	*CA LUFT GC/MS*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*106 %*					*02/05/06 22:56*	*CA LUFT GC/MS*	*6021213*
Surr: Toluene-d8 (0-200%)	*101 %*					*02/05/06 22:56*	*CA LUFT GC/MS*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*101 %*					*02/05/06 22:56*	*CA LUFT GC/MS*	*6021213*
Sample ID: NPA3137-05 (MW-5 - water) Sampled: 01/27/06 09:45								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/05/06 23:18	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/05/06 23:18	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 23:18	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/05/06 23:18	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/05/06 23:18	SW846 8260B	6021213
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 23:18	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/05/06 23:18	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/05/06 23:18	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/05/06 23:18	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/05/06 23:18*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*107 %*					*02/05/06 23:18*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*101 %*					*02/05/06 23:18*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*102 %*					*02/05/06 23:18*	*SW846 8260B*	*6021213*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/05/06 23:18	CA LUFT GC/MS	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/05/06 23:18*	*CA LUFT GC/MS*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*107 %*					*02/05/06 23:18*	*CA LUFT GC/MS*	*6021213*
Surr: Toluene-d8 (0-200%)	*101 %*					*02/05/06 23:18*	*CA LUFT GC/MS*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*102 %*					*02/05/06 23:18*	*CA LUFT GC/MS*	*6021213*
Sample ID: NPA3137-06 (MW-6 - Water) Sampled: 01/27/06 12:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/05/06 23:40	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/05/06 23:40	SW846 8260B	6021213
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 23:40	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/05/06 23:40	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/05/06 23:40	SW846 8260B	6021213
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/05/06 23:40	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/05/06 23:40	SW846 8260B	6021213
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/05/06 23:40	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/05/06 23:40	SW846 8260B	6021213
Surr: 1,2-Dichloroethane-d4 (70-130%)	*91 %*					*02/05/06 23:40*	*SW846 8260B*	*6021213*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/05/06 23:40*	*SW846 8260B*	*6021213*

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPA3137-06 (MW-6 - Water) - cont. Sampled: 01/27/06 12:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Toluene-d8 (78-121%)	*101 %*					*02/05/06 23:40*	*SW846 8260B*	*6021213*
Surr: 4-Bromofluorobenzene (78-126%)	*100 %*					*02/05/06 23:40*	*SW846 8260B*	*6021213*
Extractable Petroleum Hydrocarbons								
Diesel	**230**	A-01	ug/L	100	1	02/02/06 21:59	SW846 8015B	6015367
Surr: o-Terphenyl (55-150%)	*61 %*					*02/02/06 21:59*	*SW846 8015B*	*6015367*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/05/06 23:40	CA LUFT GC/MS	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*91 %*					*02/05/06 23:40*	*CA LUFT GC/MS*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*02/05/06 23:40*	*CA LUFT GC/MS*	*6021213*
Surr: Toluene-d8 (0-200%)	*101 %*					*02/05/06 23:40*	*CA LUFT GC/MS*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*100 %*					*02/05/06 23:40*	*CA LUFT GC/MS*	*6021213*
Sample ID: NPA3137-07 (MW-7 - water) Sampled: 01/27/06 11:40								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/06/06 00:02	SW846 8260B	6021213
Benzene	ND		ug/L	0.500	1	02/08/06 18:40	SW846 8260B	6021138
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 00:02	SW846 8260B	6021213
Diisopropyl Ether	ND		ug/L	0.500	1	02/06/06 00:02	SW846 8260B	6021213
Ethylbenzene	ND		ug/L	0.500	1	02/08/06 18:40	SW846 8260B	6021138
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/06/06 00:02	SW846 8260B	6021213
Toluene	ND		ug/L	0.500	1	02/08/06 18:40	SW846 8260B	6021138
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/06/06 00:02	SW846 8260B	6021213
Xylenes, total	ND		ug/L	0.500	1	02/08/06 18:40	SW846 8260B	6021138
Surr: 1,2-Dichloroethane-d4 (70-130%)	*93 %*					*02/06/06 00:02*	*SW846 8260B*	*6021213*
Surr: 1,2-Dichloroethane-d4 (70-130%)	*91 %*					*02/08/06 18:40*	*SW846 8260B*	*6021138*
Surr: Dibromofluoromethane (79-122%)	*102 %*					*02/08/06 18:40*	*SW846 8260B*	*6021138*
Surr: Dibromofluoromethane (79-122%)	*105 %*					*02/06/06 00:02*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*102 %*					*02/06/06 00:02*	*SW846 8260B*	*6021213*
Surr: Toluene-d8 (78-121%)	*89 %*					*02/08/06 18:40*	*SW846 8260B*	*6021138*
Surr: 4-Bromofluorobenzene (78-126%)	*94 %*					*02/08/06 18:40*	*SW846 8260B*	*6021138*
Surr: 4-Bromofluorobenzene (78-126%)	*99 %*					*02/06/06 00:02*	*SW846 8260B*	*6021213*
Extractable Petroleum Hydrocarbons								
Diesel	ND	A-01	ug/L	100	1	02/02/06 22:19	SW846 8015B	6015367
Surr: o-Terphenyl (55-150%)	*60 %*					*02/02/06 22:19*	*SW846 8015B*	*6015367*
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	02/06/06 00:02	CA LUFT GC/MS	6021213
Surr: 1,2-Dichloroethane-d4 (0-200%)	*93 %*					*02/06/06 00:02*	*CA LUFT GC/MS*	*6021213*
Surr: Dibromofluoromethane (0-200%)	*105 %*					*02/06/06 00:02*	*CA LUFT GC/MS*	*6021213*
Surr: Toluene-d8 (0-200%)	*102 %*					*02/06/06 00:02*	*CA LUFT GC/MS*	*6021213*
Surr: 4-Bromofluorobenzene (0-200%)	*99 %*					*02/06/06 00:02*	*CA LUFT GC/MS*	*6021213*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	6015367	NPA3137-06	1000.00	1.00	02/01/06 17:31	CEC	EPA 3510C
SW846 8015B	6015367	NPA3137-07	1000.00	1.00	02/01/06 17:31	CEC	EPA 3510C

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	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
6021138-BLK1						
Benzene	<0.200		ug/L	6021138	6021138-BLK1	02/07/06 15:39
Ethylbenzene	<0.200		ug/L	6021138	6021138-BLK1	02/07/06 15:39
Toluene	<0.200		ug/L	6021138	6021138-BLK1	02/07/06 15:39
Xylenes, total	<0.350		ug/L	6021138	6021138-BLK1	02/07/06 15:39
Surrogate: 1,2-Dichloroethane-d4	98%			6021138	6021138-BLK1	02/07/06 15:39
Surrogate: Dibromofluoromethane	107%			6021138	6021138-BLK1	02/07/06 15:39
Surrogate: Toluene-d8	91%			6021138	6021138-BLK1	02/07/06 15:39
Surrogate: 4-Bromofluorobenzene	94%			6021138	6021138-BLK1	02/07/06 15:39
6021213-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Benzene	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Ethyl tert-Butyl Ether	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Diisopropyl Ether	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Ethylbenzene	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Methyl tert-Butyl Ether	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Toluene	<0.200		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Tertiary Butyl Alcohol	<5.06		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Xylenes, total	<0.350		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 1,2-Dichloroethane-d4	92%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Dibromofluoromethane	102%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Toluene-d8	100%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 4-Bromofluorobenzene	100%			6021213	6021213-BLK1	02/05/06 20:42
6021329-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Ethyl tert-Butyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Diisopropyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Methyl tert-Butyl Ether	<0.200		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Tertiary Butyl Alcohol	<5.06		ug/L	6021329	6021329-BLK1	02/07/06 23:31
Surrogate: 1,2-Dichloroethane-d4	88%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: Dibromofluoromethane	104%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: Toluene-d8	99%			6021329	6021329-BLK1	02/07/06 23:31
Surrogate: 4-Bromofluorobenzene	97%			6021329	6021329-BLK1	02/07/06 23:31
Extractable Petroleum Hydrocarbons						
6015367-BLK2						
Diesel	<79.0		ug/L	6015367	6015367-BLK2	02/03/06 09:42
Surrogate: o-Terphenyl	115%			6015367	6015367-BLK2	02/03/06 09:42
Purgeable Petroleum Hydrocarbons						
6021213-BLK1						

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Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
6021213-BLK1						
Gasoline Range Organics	<50.0		ug/L	6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 1,2-Dichloroethane-d4	92%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Dibromofluoromethane	102%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: Toluene-d8	100%			6021213	6021213-BLK1	02/05/06 20:42
Surrogate: 4-Bromofluorobenzene	100%			6021213	6021213-BLK1	02/05/06 20:42

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	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6021138-BS1								
Benzene	50.0	51.4	MNR1	ug/L	103%	79 - 123	6021138	02/07/06 14:39
Ethylbenzene	50.0	50.6	MNR1	ug/L	101%	79 - 125	6021138	02/07/06 14:39
Toluene	50.0	48.4	MNR1	ug/L	97%	78 - 122	6021138	02/07/06 14:39
Xylenes, total	150	151	MNR1	ug/L	101%	79 - 130	6021138	02/07/06 14:39
Surrogate: 1,2-Dichloroethane-d4	50.0	47.2			94%	70 - 130	6021138	02/07/06 14:39
Surrogate: Dibromofluoromethane	50.0	52.3			105%	79 - 122	6021138	02/07/06 14:39
Surrogate: Toluene-d8	50.0	46.3			93%	78 - 121	6021138	02/07/06 14:39
Surrogate: 4-Bromofluorobenzene	50.0	40.0			80%	78 - 126	6021138	02/07/06 14:39
6021138-BS2								
Benzene	50.0	49.6	MNR1	ug/L	99%	79 - 123	6021138	02/08/06 11:15
Ethylbenzene	50.0	47.9	MNR1	ug/L	96%	79 - 125	6021138	02/08/06 11:15
Toluene	50.0	45.4	MNR1	ug/L	91%	78 - 122	6021138	02/08/06 11:15
Xylenes, total	150	142	MNR1	ug/L	95%	79 - 130	6021138	02/08/06 11:15
Surrogate: 1,2-Dichloroethane-d4	50.0	46.1			92%	70 - 130	6021138	02/08/06 11:15
Surrogate: Dibromofluoromethane	50.0	51.9			104%	79 - 122	6021138	02/08/06 11:15
Surrogate: Toluene-d8	50.0	45.5			91%	78 - 121	6021138	02/08/06 11:15
Surrogate: 4-Bromofluorobenzene	50.0	44.2			88%	78 - 126	6021138	02/08/06 11:15
6021213-BS1								
Tert-Amyl Methyl Ether	50.0	49.0		ug/L	98%	56 - 145	6021213	02/05/06 19:35
Benzene	50.0	52.5		ug/L	105%	79 - 123	6021213	02/05/06 19:35
Ethyl tert-Butyl Ether	50.0	48.7		ug/L	97%	64 - 141	6021213	02/05/06 19:35
Diisopropyl Ether	50.0	46.8		ug/L	94%	73 - 135	6021213	02/05/06 19:35
Ethylbenzene	50.0	46.1		ug/L	92%	79 - 125	6021213	02/05/06 19:35
Methyl tert-Butyl Ether	50.0	45.9		ug/L	92%	66 - 142	6021213	02/05/06 19:35
Toluene	50.0	47.3		ug/L	95%	78 - 122	6021213	02/05/06 19:35
Tertiary Butyl Alcohol	500	464		ug/L	93%	42 - 154	6021213	02/05/06 19:35
Xylenes, total	150	138		ug/L	92%	79 - 130	6021213	02/05/06 19:35
Surrogate: 1,2-Dichloroethane-d4	50.0	47.0			94%	70 - 130	6021213	02/05/06 19:35
Surrogate: Dibromofluoromethane	50.0	50.6			101%	79 - 122	6021213	02/05/06 19:35
Surrogate: Toluene-d8	50.0	49.5			99%	78 - 121	6021213	02/05/06 19:35
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	78 - 126	6021213	02/05/06 19:35
6021329-BS1								
Tert-Amyl Methyl Ether	50.0	49.1		ug/L	98%	56 - 145	6021329	02/07/06 22:24
Ethyl tert-Butyl Ether	50.0	47.0		ug/L	94%	64 - 141	6021329	02/07/06 22:24
Diisopropyl Ether	50.0	45.7		ug/L	91%	73 - 135	6021329	02/07/06 22:24
Methyl tert-Butyl Ether	50.0	40.7		ug/L	81%	66 - 142	6021329	02/07/06 22:24
Tertiary Butyl Alcohol	500	429		ug/L	86%	42 - 154	6021329	02/07/06 22:24
Surrogate: 1,2-Dichloroethane-d4	50.0	43.2			86%	70 - 130	6021329	02/07/06 22:24
Surrogate: Dibromofluoromethane	50.0	51.3			103%	79 - 122	6021329	02/07/06 22:24

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
6021329-BS1								
Surrogate: Toluene-d8	50.0	49.3			99%	78 - 121	6021329	02/07/06 22:24
Surrogate: 4-Bromofluorobenzene	50.0	47.2			94%	78 - 126	6021329	02/07/06 22:24
Extractable Petroleum Hydrocarbons								
6015367-BS1								
Diesel	1000	808	MNR1	ug/L	81%	49 - 118	6015367	02/02/06 20:59
Surrogate: o-Terphenyl	20.0	16.0	MNR1		80%	55 - 150	6015367	02/02/06 20:59
Purgeable Petroleum Hydrocarbons								
6021213-BS1								
Gasoline Range Organics	3050	2200		ug/L	72%	67 - 130	6021213	02/05/06 19:35
Surrogate: 1,2-Dichloroethane-d4	50.0	47.0			94%	70 - 130	6021213	02/05/06 19:35
Surrogate: Dibromofluoromethane	50.0	50.6			101%	70 - 130	6021213	02/05/06 19:35
Surrogate: Toluene-d8	50.0	49.5			99%	70 - 130	6021213	02/05/06 19:35
Surrogate: 4-Bromofluorobenzene	50.0	51.4			103%	70 - 130	6021213	02/05/06 19:35

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ANALYTICAL TESTING CORPORATION
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	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
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PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
6021213-MS1										
Tert-Amyl Methyl Ether	ND	53.2		ug/L	50.0	106%	45 - 155	6021213	NPA3163-03	02/06/06 04:29
Benzene	ND	52.0		ug/L	50.0	104%	71 - 137	6021213	NPA3163-03	02/06/06 04:29
Ethyl tert-Butyl Ether	ND	50.3		ug/L	50.0	101%	57 - 148	6021213	NPA3163-03	02/06/06 04:29
Diisopropyl Ether	ND	50.1		ug/L	50.0	100%	67 - 143	6021213	NPA3163-03	02/06/06 04:29
Ethylbenzene	ND	51.7		ug/L	50.0	103%	72 - 139	6021213	NPA3163-03	02/06/06 04:29
Methyl tert-Butyl Ether	0.950	49.0		ug/L	50.0	96%	55 - 152	6021213	NPA3163-03	02/06/06 04:29
Toluene	ND	51.2		ug/L	50.0	102%	73 - 133	6021213	NPA3163-03	02/06/06 04:29
Tertiary Butyl Alcohol	723	1450		ug/L	500	145%	19 - 183	6021213	NPA3163-03	02/06/06 04:29
Xylenes, total	ND	156		ug/L	150	104%	70 - 143	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	70 - 130	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	79 - 122	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Toluene-d8		49.9		ug/L	50.0	100%	78 - 121	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 4-Bromofluorobenzene		53.1		ug/L	50.0	106%	78 - 126	6021213	NPA3163-03	02/06/06 04:29
Purgeable Petroleum Hydrocarbons										
6021213-MS1										
Gasoline Range Organics	ND	2350		ug/L	3050	77%	60 - 140	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 1,2-Dichloroethane-d4		46.9		ug/L	50.0	94%	0 - 200	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	0 - 200	6021213	NPA3163-03	02/06/06 04:29
Surrogate: Toluene-d8		49.9		ug/L	50.0	100%	0 - 200	6021213	NPA3163-03	02/06/06 04:29
Surrogate: 4-Bromofluorobenzene		53.1		ug/L	50.0	106%	0 - 200	6021213	NPA3163-03	02/06/06 04:29

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
6021213-MSD1												
Tert-Amyl Methyl Ether	ND	51.5		ug/L	50.0	103%	45 - 155	3	24	6021213	NPA3163-03	02/06/06 04:51
Benzene	ND	50.5		ug/L	50.0	101%	71 - 137	3	23	6021213	NPA3163-03	02/06/06 04:51
Ethyl tert-Butyl Ether	ND	49.6		ug/L	50.0	99%	57 - 148	1	22	6021213	NPA3163-03	02/06/06 04:51
Diisopropyl Ether	ND	48.4		ug/L	50.0	97%	67 - 143	3	22	6021213	NPA3163-03	02/06/06 04:51
Ethylbenzene	ND	51.0		ug/L	50.0	102%	72 - 139	1	23	6021213	NPA3163-03	02/06/06 04:51
Methyl tert-Butyl Ether	0.950	49.2		ug/L	50.0	96%	55 - 152	0.4	27	6021213	NPA3163-03	02/06/06 04:51
Toluene	ND	50.2		ug/L	50.0	100%	73 - 133	2	25	6021213	NPA3163-03	02/06/06 04:51
Tertiary Butyl Alcohol	723	1530		ug/L	500	161%	19 - 183	5	39	6021213	NPA3163-03	02/06/06 04:51
Xylenes, total	ND	153		ug/L	150	102%	70 - 143	2	27	6021213	NPA3163-03	02/06/06 04:51
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	70 - 130			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Dibromofluoromethane		53.2		ug/L	50.0	106%	79 - 122			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	78 - 121			6021213	NPA3163-03	02/06/06 04:51
Surrogate: 4-Bromofluorobenzene		50.5		ug/L	50.0	101%	78 - 126			6021213	NPA3163-03	02/06/06 04:51
Purgeable Petroleum Hydrocarbons												
6021213-MSD1												
Gasoline Range Organics	ND	2100		ug/L	3050	69%	60 - 140	11	40	6021213	NPA3163-03	02/06/06 04:51
Surrogate: 1,2-Dichloroethane-d4		47.1		ug/L	50.0	94%	0 - 200			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Dibromofluoromethane		53.2		ug/L	50.0	106%	0 - 200			6021213	NPA3163-03	02/06/06 04:51
Surrogate: Toluene-d8		51.4		ug/L	50.0	103%	0 - 200			6021213	NPA3163-03	02/06/06 04:51
Surrogate: 4-Bromofluorobenzene		50.5		ug/L	50.0	101%	0 - 200			6021213	NPA3163-03	02/06/06 04:51

TestAmerica
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	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
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	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
CA LUFT GC/MS	Water	Gasoline Range Organics

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	Delta Env. Consultants (San Jose) / SHELL (13653)	Work Order:	NPA3137
	175 Bernal Rd., Suite 200	Project Name:	6750 Santa Rita Rd., Pleasanton, CA
	San Jose, CA 95119	Project Number:	SAP 135786
Attn	Heather Buckingham	Received:	01/31/06 08:00

DATA QUALIFIERS AND DEFINITIONS

A-01 Silica Gel Cleanup provided

MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

NPA3137

COOLER RECEIPT FORM BC#

Client Name : DELTA ENV

Cooler Received/Opened On: 1/31/2006 Accessioned By: David Zeman

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 0.7 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... (YES)...NO....NA
   a. If yes, how many and where: 1 Fr
3. Were custody seals on containers?..... (NO)...YES...NA
4. Were the seals intact, signed, and dated correctly?..... (YES)....NO...NA
5. Were custody papers inside cooler?..... (YES)....NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... (YES)....NO...NA
7. Did you sign the custody papers in the appropriate place?..... (YES)....NO...NA
8. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... (YES)...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... (YES)...NO...NA
12. Did all container labels and tags agree with custody papers?..... (YES)...NO...NA
13. Were correct containers used for the analysis requested?..... (YES)...NO...NA
14. a. Were VOA vials received?..... (YES)...NO...NA
    b. Was there any observable head space present in any VOA vial?..... (NO)...YES...NA
15. Was sufficient amount of sample sent in each container?..... (YES)...NO...NA
16. Were correct preservatives used?..... (YES)...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...(NA)
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

1459

(Fed-Ex) UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 4/5/05

SHELL Chain Of Custody Record

LAB: Test America STL Other TA

Lab Identification (if necessary):
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Nashville, Tennesee
- ☐ STL
- ☐ Other (location)_____

Shell Project Manager to be invoiced:
- ☑ ENVIRONMENTAL SERVICES — Denis Browr — NPA3137
- ☐ TECHNICAL SERVICES — 02/07/06 17:00
- ☐ CRMT HOUSTON
- ☐ NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY): 9 7 4 6 4 7 1 1

SAP or CRMT NUMBER (TS/CRMT):

DATE: 01/27/06

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

SITE ADDRESS: Street and City: 6750 Santa Rita Rd., Pleasanton

State: CA

GLOBAL ID NO.: T0600102532

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Responsible Party or Designee): Heather Buckingham, Delta, San Jose Office

PHONE NO.: (408)224-4724

E-MAIL: hbuckingham@deltaenv.com

CONSULTANT PROJECT NO.: 060127-SL1

BTS #

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SAMPLER NAME(S) (Print): Shawn Lane

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS): ☒ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:_____

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: MW-6 + MW-7 TPH-D w/ silica gel cleanup if detected

CHECK BOX IF EDD IS NOT NEEDED ☐

RECEIPT VERIFICATION REQUESTED ☑

REQUESTED ANALYSIS

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	Diesel (TPH-D)	EDB (504.1)	TEMPERATURE ON RECEIPT C°
	MW-1	1/27/06	1015	W	3 (1 VOA unpres)	X		X	X	X	X										NPA 3137-1
	MW-2		1120		3	X		X	X	X	X										-2
	MW-3		1050		3	X		X	X	X	X										-3
	MW-4		0920		3	X		X	X	X	X										-4
	MW-5		0945		3	X		X	X	X	X										-5
	MW-6		1200		5	X		X	X	X	X								X		-6
	MW-7		1140		5	X		X	X	X	X								X		-7
					(2) 1L amber unpres'd																

Relinquished by: (Signature)	Received by: (Signature) (Samples Custodian)	Date: 1/27/06	Time: 1315
Relinquished by: (Signature) SAMPLE CUSTODIAN	Received by: (Signature)	Date: 1/27/06	Time: 1543
Relinquished by: (Signature)	Received by: (Signature)	Date: 1/27/06	Time: 1706
Pink to Client. 1-30-06 14:00	Pink to Client.	01/31/06	0800

Q&Q Graphic (714) 898-9702

COURIER PICK-UP (CLIENT ADDRESS)

Date Requested:	09/15/05 8:10AM	**Delivery/Pickup Date:**	01/27/06 Anytime
Requested By:	Blaine Tech Services	**Client Contact:**	Mike Ninokata
Client Address:	Blaine Tech Services	**Client Phone#:**	x.202
	1680 Rogers Ave	**Created By:**	Lisa Race
	San Jose, CA 95112	**Project Manager:**	Theresa Allen

Miscellaneous Items Requested:

Cooler(s):	Ice:	COC's:	Misc Items:
None	None	None	None

Comments:

Cross Streets/Driving Directions: None Supplied
Comments: No Comments

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Shell / Blaine
REC. BY (PRINT) E. Fallin
WORKORDER:

DATE REC'D AT LAB: 1/27/06
TIME REC'D AT LAB: 1700
DATE LOGGED IN:

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERV ATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / ~~Absent~~ Intact / Broken*									
2. Chain-of-Custody ~~Present~~ / Absent*									
3. Traffic Reports or Packing List: Present / ~~Absent~~									
4. Airbill: Airbill / Sticker Present / ~~Absent~~									
5. Airbill #: —									
6. Sample Labels: (Present) / Absent									
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody									
8. Sample Condition: (Intact) / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? (Yes) / No*									
10. Sample received within hold time? Yes / ~~No~~*									
11. Adequate sample volume received? (Yes) / No*									
12. Proper preservatives used? (Yes) / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / (No)*									
14. Read Temp: 4.8 C Corrected Temp: 4.8 C Is corrected temp 4 +/-2°C? (Yes) / No**									
(Acceptance range for samples requiring thermal pres.)									
**Exception (if any): METALS / DFF ON ICE or Problem COC									

1/27/06 SR COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SRL Revision 7
Replaces Rev 5 (07/13/04)
Effective 07/19/05

WELLHEAD INSPECTION CHECKLIST

Date 01/27/06 Client Shell

Site Address 6750 Santa Rita Rd Pleasanton

Job Number 060127-SL1 Technician Shawn

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
MW-1	X							
MW-2	X							
MW-3	X							
MW-4	X							
MW-5	X							
MW-6	X							
MW-7	X							

NOTES:

WELL GAUGING DATA

Project # 060127-SL1 Date 01/27/06 Client Shell

Site 6750 Santa Rita Rd Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					25.25	41.75		
MW-2	2					24.40	41.35		
MW-3	2					24.95	44.05		
MW-4	2					28.90	43.90		
MW-5	2					26.15	32.90		
MW-6	2					24.95	28.85		
MW-7	2					25.10	28.85		

SHELL WELL MONITORING DATA SHEET

BTS #: 060127-SL1	Site: 97464711
Sampler: Shawn	Date: 01/27/06
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 41.75	Depth to Water (DTW): 25.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 28.55	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

2.6 (Gals.) X 3 = 7.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
0950	62.8	7.6	2051	410	2.6	cloudy
0955	64.0	7.5	2119	452	5.2	"
1000	63.6	7.5	2067	539	7.8	"
		waited for 80% recharge				

Did well dewater? Yes (No) Gallons actually evacuated: 7.8

Sampling Date: 01/27/06 Sampling Time: 1015 Depth to Water: 28.50

Sample I.D.: MW-1 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060127-SL1	Site: 97464711
Sampler: Shawn	Date: 01/27/06
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 41.35	Depth to Water (DTW): 24.40
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 27.79	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

2.7 (Gals.) X	3 =	8.1 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (uS))	Turbidity (NTUs)	Gals. Removed	Observations
1105	64.0	7.2	2621	>1000	2.7	silty
1110	65.0	7.3	2618	>1000	5.4	"
1115	65.1	7.3	2578	>1000	8.1	"

Did well dewater? Yes (No) Gallons actually evacuated: 8.1

Sampling Date: 01/27/06 Sampling Time: 1120 Depth to Water: 27.40

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060127-SL1	Site: 97464711
Sampler: Shawn	Date: 01/27/06
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 44.05	Depth to Water (DTW): 24.95
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 28.77	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other_____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: _____

3.1 (Gals.) X 3 = 9.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1030	62.6	7.3	3803	>1000	3.1	Silty
1037	64.9	7.3	3907	>1000	6.2	"
1045	65.1	7.3	3873	>1000	9.3	"

Did well dewater? Yes (No) Gallons actually evacuated: 9.3

Sampling Date: 01/27/06 Sampling Time: 1050 Depth to Water: 25.80

Sample I.D.: MW-3 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060127-SL1	Site: 97464711
Sampler: Shawn	Date: 01/27/06
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 43.90	Depth to Water (DTW): 28.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 31.90	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other ____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

2.4 (Gals.) X	3 =	7.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
9.05	61.5	7.2	2984	420	2.4	cloudy
9.10	63.0	7.1	2981	422	4.8	"
9.15	62.5	7.1	2903	317	7.2	"

Did well dewater? Yes (No) Gallons actually evacuated: 7.2

Sampling Date: 01/27/06 Sampling Time: 9.20 Depth to Water: 29.85

Sample I.D.: MW-4 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060127-SL1	Site: 97464711
Sampler: Shawn	Date: 01/27/06
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 32.90	Depth to Water (DTW): 26.15
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 27.50	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.1 (Gals.) X 3 = 3.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0930	62.5	7.0	2875	526	1.1	cloudy
0932	65.4	7.0	3047	782	2.2	"
0934	66.5	7.1	3113	958	3.3	"

Did well dewater? Yes (No) Gallons actually evacuated: 3.3

Sampling Date: 01/27/06 Sampling Time: 0945 Depth to Water: 27.50

Sample I.D.: MW-5 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060127-SL1	Site: 97464711
Sampler: SHAWN	Date: 01/27/06
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 28.85	Depth to Water (DTW): 24.95
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.73	

Purge Method: X Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other____

Sampling Method: X Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

0.6 (Gals.) X 3 = 1.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1150	64.2	7.0	2281	480	0.6	cloudy
1153	65.8	7.0	2196	270	1.2	"
1156	66.3	7.0	2192	288	1.8	"

Did well dewater? Yes (No) Gallons actually evacuated: 1.8

Sampling Date: 01/27/06 Sampling Time: 1200 Depth to Water: 25.70

Sample I.D.: MW-6 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060127-SL1	Site: 97464711
Sampler: Shawn	Date: 01/27/06
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 28.85	Depth to Water (DTW): 25.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.85	

Purge Method: X Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other____

Sampling Method: X Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

0.6 (Gals.) X 3 = 1.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1125	64.2	7.1	3104	452	0.6	cloudy
1127	66.3	7.1	3184	638	(1.2)	"
1130	66.8	7.1	3264	>1000	1.8	"

Did well dewater? Yes (No) Gallons actually evacuated: 1.8

Sampling Date: 01/27/06 Sampling Time: 1140 Depth to Water: Z

Sample I.D.: MW-7 Laboratory: STL Other TA

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other: TBA

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV