Delta
Environmental Consultants, Inc.

Solving environment-related business problems worldwide

175 Bernal Road • Suite 200
San Jose, California 95119 USA

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Fax 408.225.8506

www.deltaenv.com

Letter of Transmittal

To: Alameda County Environmental Health Services
1131 Harbor Bay Pkwy
Alameda CA 94502

Date: 4/14/2004

Job No: SJ67-50S-1.2004

Attn: Mr. Scott Seery

We are sending the following items:

Date	Copies	Description
14-Apr-04	1	**1Q04 - Monitoring, Sampling & Rem. Status Report**
		Shell Service Station
		6750 Santa Rita Road
		Pleasanton, CA
		Incident No. 97464711

These are transmitted:

☐ For your Information ☐ For action specified below ☐ For review and comment ☒ For your use ☐ As requested

Remarks

By: Debbie Arnold

Title: Project Geologist

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April 14, 2004
Project No. SJ67-50S-1.2004

Mr. Scott O. Seery
Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **First Quarter 2004 - Quarterly Monitoring, Sampling and Remediation Status Report**
Shell Service Station
6750 Santa Rita Road
Pleasanton, California
Incident No. 97464711

Dear Mr. Seery:

Delta Environmental Consultants, Inc. (Delta), on behalf of Shell Oil Products US (Shell), has prepared the following first quarter 2004 groundwater monitoring and sampling report for the above referenced site. Groundwater sampling was performed by Blaine Tech Services (Blaine), at the direction of Delta. A site location map is included as Figure 1.

QUARTERLY GROUND WATER MONITORING PROGRAM

Groundwater monitoring wells were gauged and sampled by Blaine on January 6, 2004. Depth to groundwater was measured in Wells MW-1 through MW-4. Groundwater elevation data and contours are presented on Figure 2.

Groundwater samples were submitted by Blaine to Severn Trent Laboratories, Inc. in Pleasanton, California for analysis for total purgeable petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds); and fuel oxygenates methyl tert-butyl ether (MTBE), diisopropyl ether (DIPE), ethyl-t-butyl ether (ETBE), tert-amyl methyl ether (TAME), and tert-butanol (TBA) using EPA Method 8260B. Benzene and MTBE concentrations are presented on Figure 3.

Blaine's groundwater monitoring and sampling report, which includes historical and current groundwater elevation data, historical and current analytical results, and field data records for the current monitoring event, is included as Attachment A.

REMEDIATION SUMMARY

Monthly batch extraction on Wells MW-2 and MW-3 was initiated during the third quarter 2003, and continued through the fourth quarter 2003. This remedial action was taken to address the presence of MTBE in groundwater. Delta/Shell discontinued monthly groundwater batch extractions during the first quarter 2004. On average, less than 40 gallons of water could be extracted from each well during a two-hour period. The final groundwater batch extraction event occurred on December 29, 2003. Over the course of six months, the MTBE concentration in Well MW-3 was lowered from a historic high of 15,000 micrograms per liter (ug/l) to 9,800 ug/l. However during the fourth quarter 2003, the MTBE concentrations in Wells MW-2 and MW-3 increased by approximately 1,000 ug/l. Current MTBE concentrations are 4,500 ug/l (MW-2) and 9,800 ug/l (MW-3).

Delta plans to initiate a short-term groundwater extraction event involving Wells MW-2 and MW-3 during the second quarter 2004 (emphasis will be on MW-3). The duration of the extraction event will be approximately 14 days, and approximately 6,500 gallons of groundwater will be removed utilizing a submersible pump. A step-test and a constant-rate test will be conducted at the start of the event in order to determine an appropriate sustainable pumping rate. Extracted groundwater will be temporarily stored on-site in a Baker tank. The groundwater will be transported to the Shell refinery in Martinez, California for recycling following completion of the event. Delta considers that this method of bulk extraction will be more effective at reducing the mass of oxygenates beneath the site than a re-instatement of the former monthly batch extraction program.

DISCUSSION

Previous site data has indicated that the groundwater flow direction varies from southeast to southwest. The groundwater gradient on January 6, 2004 was toward the southeast at a magnitude of 0.01 feet/feet, consistent with the previous quarter.

MTBE continues to be detected in all site wells, current concentrations range from 40 ug/l to 9,800 ug/l. TBA concentrations in Wells MW-1, MW-2, and MW-3 have decreased since last quarter, current concentrations range from 280 ug/l to 3,800 ug/l. TBA has not been detected in Well MW-4. TPH-G and BTEX compounds remain below laboratory detection limits in all site wells.

In the second quarter 2004 Blaine will gauge and sample site wells and tabulate the data. Delta proposes to eliminate oxygenates DIPE, ETBE, and TAME from the list of monitoring parameters, as these constituents have never been detected in any site well since sampling began in December 2002. Delta will prepare a second quarter 2004 monitoring and sampling report for submittal to the Alameda County Health Care Services Agency.

REMARKS

The recommendations contained in this report represent Delta's professional opinions based upon the currently available information and are arrived at in accordance with currently acceptable professional standards. This report is based upon a specific scope of work requested by the client. The Contract between Delta and its client outlines the scope of work, and only those tasks specifically authorized by that contract or outlined in this report were performed. This report is intended only for the use of Delta's Client and anyone else specifically listed on this report. Delta will not and cannot be liable for unauthorized reliance by any other third party. Other than as contained in this paragraph, Delta makes no express or implied warranty as to the contents of this report.

Please call if you have any questions regarding the contents of this report.

Sincerely,
Delta Environmental Consultants, Inc.

D. Arnold

Debbie Arnold
Project Geologist

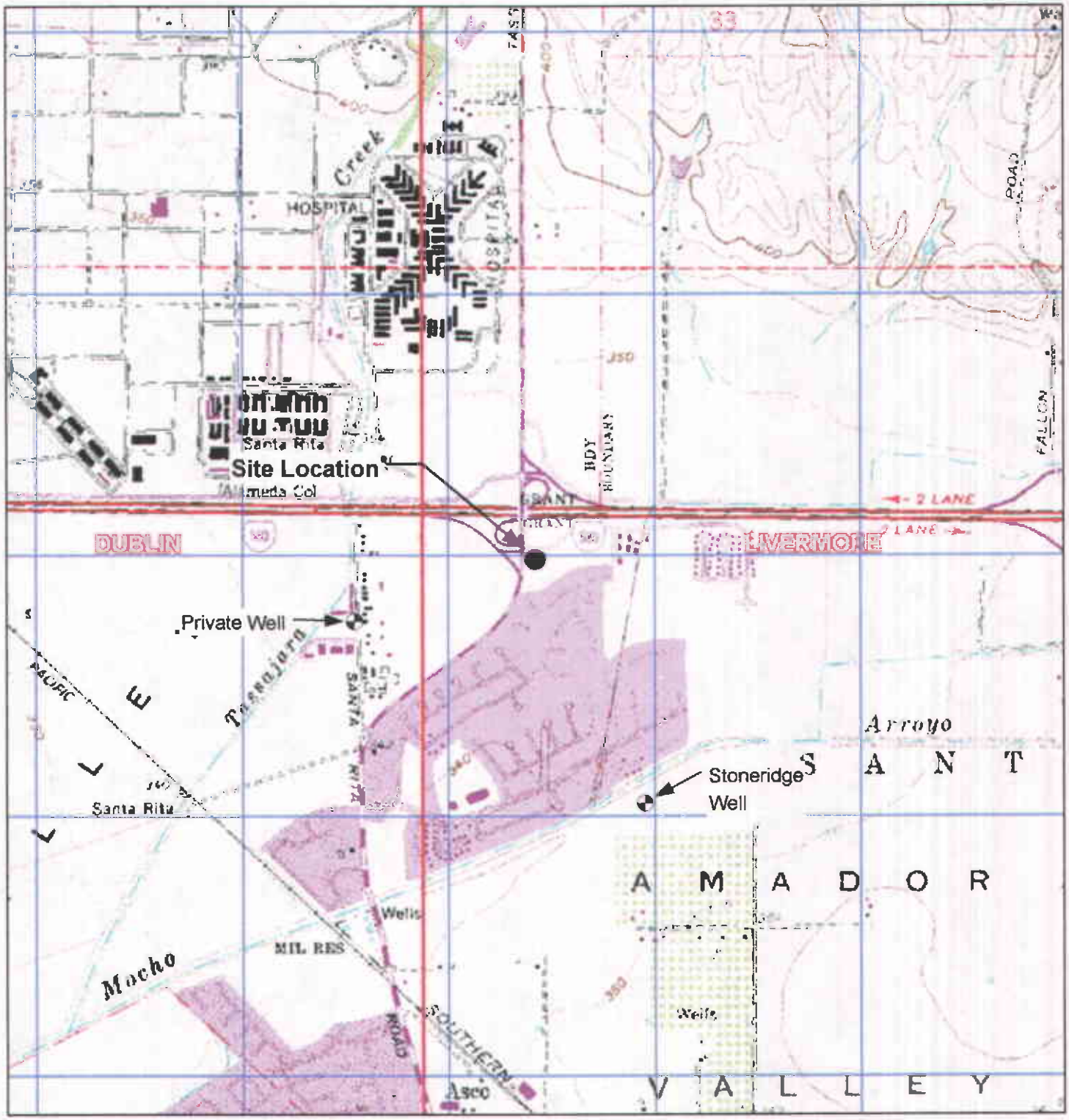
R. Lee Dooley
Senior Hydrogeologist
CHG 0183

REGISTERED GEOLOGIST
R. LEE DOOLEY
No. 0183
CERTIFIED
HYDROGEOLOGIST
EXP. 04/05
STATE OF CALIFORNIA

Attachments: Figure 1 – Site Location and Well Survey Map
Figure 2 – Groundwater Elevation Contour Map
Figure 3 – Benzene and MTBE Concentration Map

Attachment A – Groundwater Monitoring and Sampling Report, February 5, 2004

cc: Karen Petryna, Shell Oil Products US, Carson
Betty Graham, Regional Water Quality Control Board, San Francisco Bay Region



GENERAL NOTES:
Base Map from: DeLorme Yarmouth, ME 04096
Source Data: USGS

QUADRANGLE LOCATION

North

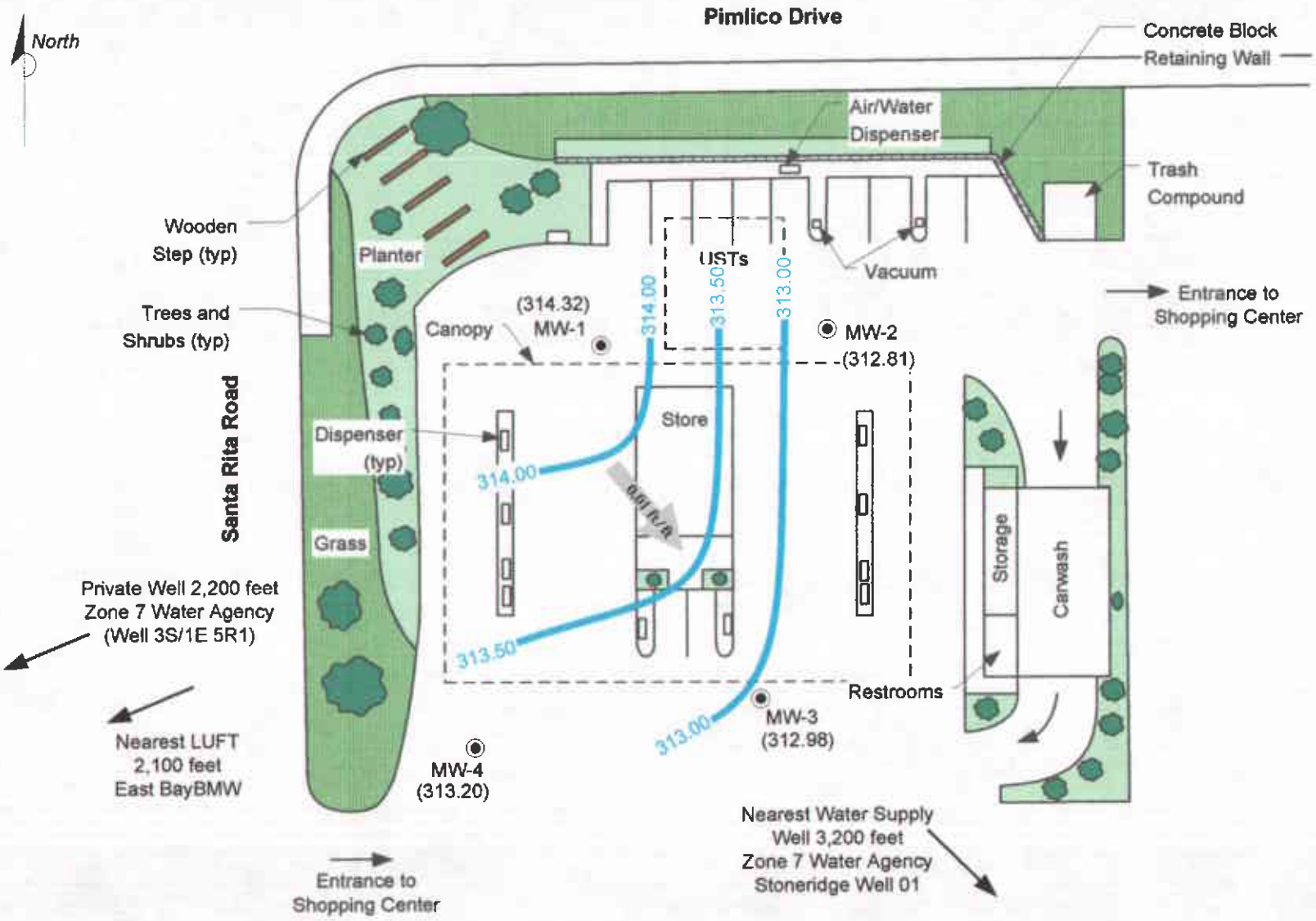
0 1,800 3,600
Scale, Feet

FIGURE 1
SITE LOCATION AND WELL SURVEY MAP

SHELL-BRANDED SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-505-1.2004	DRAWN BY VF 12/04/03
FILE NO. SJ67-505-1.2004	PREPARED BY VF
REVISION NO.	REVIEWED BY

Delta Environmental Consultants, Inc.



LEGEND

- MW-4 ◉ **GROUNDWATER MONITORING WELL**
- (312.09) **GROUNDWATER ELEVATION (FEET-MSL), 1/6/04**
- 312.25 **GROUNDWATER ELEVATION CONTOUR**
- 0.01 ft/ft **APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT**

0 40 FT

APPROX. SCALE

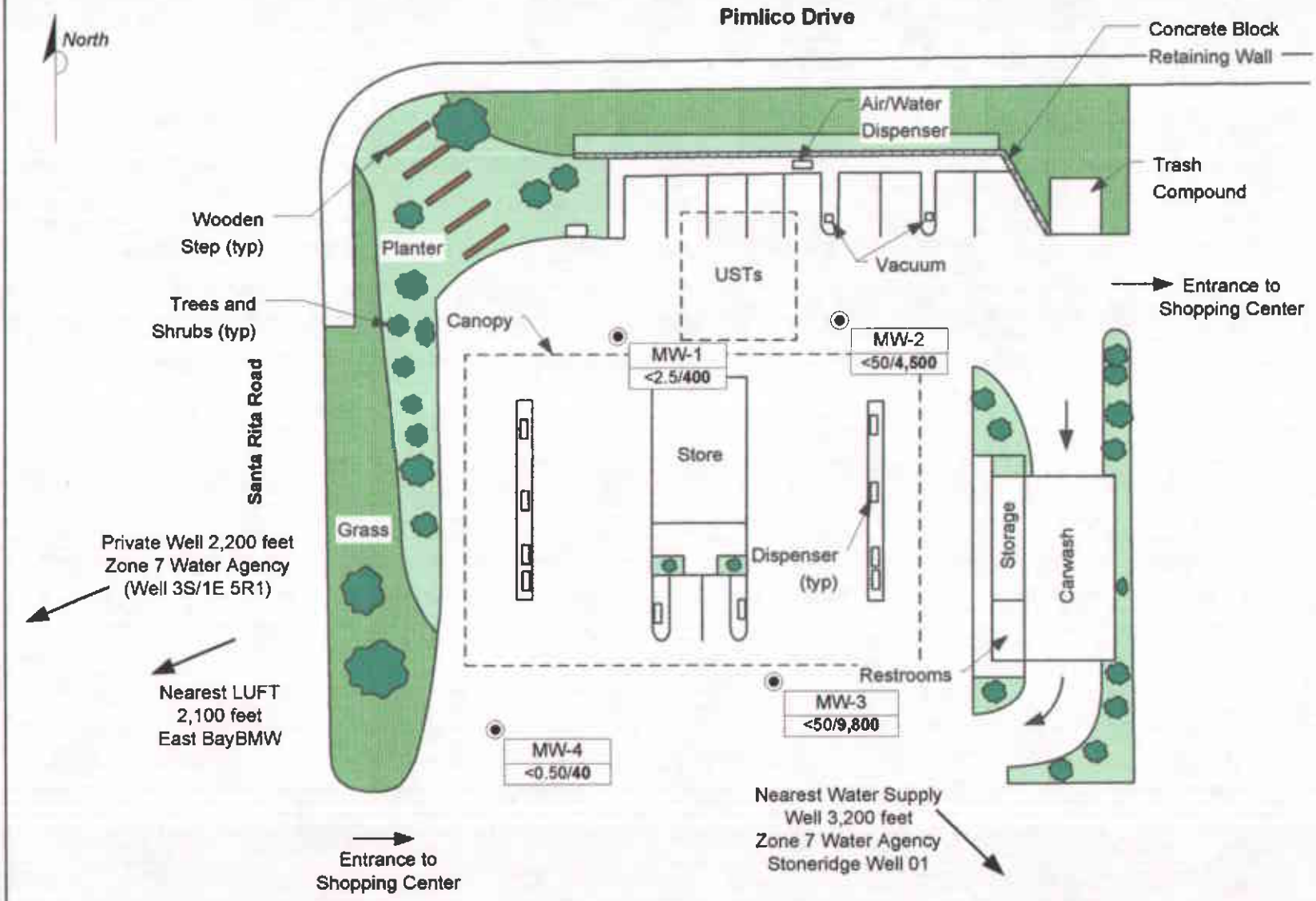
FIGURE 2

GROUNDWATER ELEVATION CONTOUR MAP, JANUARY 6, 2004

SHELL SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-505-1.2004	DRAWN BY VF
FILE NO. SJ67-505-1.2004	PREPARED BY VF
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc.



LEGEND

MW-4 ◉ **GROUNDWATER MONITORING WELL**

MW-4
<0.50/75

WELL ID
BENZENE/MTBE CONCENTRATIONS (UG/L), 1/6/04

0 40 FT

APPROX. SCALE

FIGURE 3
BENZENE AND MTBE CONCENTRATIONS MAP
JANUARY 6, 2004

SHELL SERVICE STATION
6750 Santa Rita Road
Pleasanton, California

PROJECT NO. SJ67-505-1.2004	DRAWN BY VF
FILE NO. SJ67-505-1.2004	PREPARED BY VF
REVISION NO. 1	REVIEWED BY

Delta Environmental Consultants, Inc.

Attachment A

GROUNDWATER MONITORING AND SAMPLING REPORT

BLAINE
TECH SERVICES INC

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE
CONTRACTOR'S LICENSE #746684
www.blainetech.com

February 5, 2004

Karen Petryna
Shell Oil Products US
P.O. Box 7869
Burbank, CA 91510-7869

First Quarter 2004 Groundwater Monitoring at
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Monitoring performed on January 6, 2004

Groundwater Monitoring Report **040106-MD-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/jt

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Debbie Arnold
Delta Environmental
175 Bernal Road, Suite 200
San Jose, CA 95119

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE	ETBE	TAME	TBA	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.75	NA
MW-1	12/22/2002	<50	81	<0.50	<0.50	<0.50	<0.50	62	<2.0	<2.0	<2.0	<50	NA	31.93	NA
MW-1	03/28/2003	<50	70	<0.50	<0.50	<0.50	<1.0	130	<2.0	<2.0	<2.0	43	343.48	31.59	311.89
MW-1	05/09/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	280	<10	<10	<10	200	343.48	31.10	312.38
MW-1	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.65	311.83
MW-1	07/08/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	160	<10	<10	<10	170	343.48	30.90	312.58
MW-1	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.53	311.95
MW-1	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.95	313.53
MW-1	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	29.99	313.49
MW-1	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	30.02	313.46
MW-1	10/03/2003	<500	NA	<5.0	<5.0	<5.0	<10	810	<20	<20	<20	540	343.48	29.89	313.59
MW-1	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.48	31.38	312.10
MW-1	**01/06/2004**	**<250**	**NA**	**<2.5**	**<2.5**	**<2.5**	**<5.0**	**400**	**<10**	**<10**	**<10**	**280**	**343.48**	**29.16**	**314.32**
MW-2	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.25	NA
MW-2	12/22/2002	<200	120	<2.0	<2.0	<2.0	<2.0	660	<2.0	<2.0	<2.0	<50	NA	30.70	NA
MW-2	03/28/2003	<2,500	60	<25	<25	<25	<50	4,200	<100	<100	<100	2,500	342.86	30.30	312.56
MW-2	05/09/2003	<2,500	NA	<25	<25	<25	<50	4,000	<100	<100	<100	3,200	342.86	29.83	313.03
MW-2	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.45	312.41
MW-2	07/08/2003	<2,000	NA	<20	<20	<20	<40	2,800	<80	<80	<80	2,900	342.86	29.86	313.00
MW-2	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.33	312.53
MW-2	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.33	313.53
MW-2	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.98	312.88
MW-2	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	30.21	312.65
MW-2	10/03/2003	<2,000	NA	<20	<20	<20	<40	3,600	<80	<80	<80	3,000	342.86	30.43	312.43
MW-2	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.86	29.79	313.07

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE	ETBE	TAME	TBA	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-2	**01/06/2004**	**<5,000**	**NA**	**<50**	**<50**	**<50**	**<100**	**4,500**	**<200**	**<200**	**<200**	**1,900**	**342.86**	**30.05**	**312.81**
MW-3	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	31.65	NA
MW-3	12/22/2002	<2,000	72	<20	<20	<20	<20	8,000	<20	<20	<20	1,500	NA	31.10	NA
MW-3	03/28/2003	<5,000	89	<50	<50	<50	<100	10,000	<200	<200	<200	6,100	342.23	30.76	311.47
MW-3	05/09/2003	11,000	NA	<100	<100	<100	<200	15,000	<400	<400	<400	9,300	342.23	30.04	312.19
MW-3	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.23	312.00
MW-3	07/08/2003	<10,000	NA	<100	<100	<100	<200	9,500	<400	<400	<400	2,500	342.23	30.11	312.12
MW-3	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.80	312.43
MW-3	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.94	312.29
MW-3	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	30.05	312.18
MW-3	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.95	312.28
MW-3	10/03/2003	<10,000	NA	<100	<100	<100	<200	8,800	<400	<400	<400	6,600	342.23	29.97	312.26
MW-3	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	342.23	29.97	312.26
MW-3	**01/06/2004**	**<5,000**	**NA**	**<50**	**<50**	**<50**	**<100**	**9,800**	**<200**	**<200**	**<200**	**3,800**	**342.23**	**29.25**	**312.98**
MW-4	12/04/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	32.92	NA
MW-4	12/22/2002	<50	<50	<0.50	<0.50	<0.50	<0.50	93	<2.0	<2.0	<2.0	<50	NA	32.20	NA
MW-4	03/28/2003	<50	67	<0.50	<0.50	<0.50	<1.0	2.4	<2.0	<2.0	<2.0	<5.0	343.44	32.07	311.37
MW-4	05/09/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	75	<2.0	<2.0	<2.0	<5.0	343.44	31.35	312.09
MW-4	06/30/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.42	312.02
MW-4	07/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	18	<2.0	<2.0	<2.0	<5.0	343.44	31.42	312.02
MW-4	07/17/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	07/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.05	312.39
MW-4	08/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.20	312.24
MW-4	09/23/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.15	312.29

WELL CONCENTRATIONS
Shell-branded Service Station
6750 Santa Rita Road
Pleasanton, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE	ETBE	TAME	TBA	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-4	10/03/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	23	<2.0	<2.0	<2.0	<5.0	343.44	31.10	312.34
MW-4	10/28/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	343.44	31.14	312.30
MW-4	**01/06/2004**	**<50**	**NA**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**40**	**<2.0**	**<2.0**	**<2.0**	**<5.0**	**343.44**	**30.24**	**313.20**

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.
MTBE = Methyl-tertiary-butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tert-butyl ether
TAME = Tert-amyl methyl ether
TBA = Tert-Butanol
TOC = Top of Casing Elevation
GW = Groundwater
ug/L = Parts per billion
MSL = Mean sea level
ft = Feet
<n = Below detection limit
NA = Not applicable

Notes:
Site surveyed November 22, 2002, by Mid Coast Engineers.

SEVERN TRENT STL

Submission#: 2004-01-0164

Blaine Tech Services, Inc.

January 19, 2004

1680 Rogers Avenue
San Jose, CA 95112-1105

Attn.: Leon Gearhart

Project#: 040106-MD1
Project: 97464711
Site: 6750 Santa Rita Rd., Pleasanton

Dear Mr.Gearhart,

Attached is our report for your samples received on 01/07/2004 16:44
This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 02/21/2004 unless you have requested otherwise.
We appreciate the opportunity to be of service to you. If you have any questions, please call me at (925) 484-1919.
You can also contact me via email. My email address is: vvancil@stl-inc.com

Sincerely,

Vincent Vancil
Project Manager

SEVERN TRENT STL

Submission #: 2004-01-0164

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Samples Reported

Sample Name	Date Sampled	Matrix	Lab #
MW-1	01/06/2004 09:25	Water	1
MW-2	01/06/2004 09:35	Water	2
MW-3	01/06/2004 09:50	Water	3
MW-4	01/06/2004 08:15	Water	4

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Prep(s): 5030B
Sample ID: **MW-1**
Sampled: 01/06/2004 09:25
Matrix: Water
Analysis Flag: o (See Legend and Note Section)

Test(s): 8260B
Lab ID: 2004-01-0164 - 1
Extracted: 1/14/2004 21:16
QC Batch#: 2004/01/14-02.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	250	ug/L	5.00	01/14/2004 21:16	
Benzene	ND	2.5	ug/L	5.00	01/14/2004 21:16	
Toluene	ND	2.5	ug/L	5.00	01/14/2004 21:16	
Ethylbenzene	ND	2.5	ug/L	5.00	01/14/2004 21:16	
Total xylenes	ND	5.0	ug/L	5.00	01/14/2004 21:16	
tert-Butyl alcohol (TBA)	280	25	ug/L	5.00	01/14/2004 21:16	
Methyl tert-butyl ether (MTBE)	400	2.5	ug/L	5.00	01/14/2004 21:16	
Di-isopropyl Ether (DIPE)	ND	10	ug/L	5.00	01/14/2004 21:16	
Ethyl tert-butyl ether (ETBE)	ND	10	ug/L	5.00	01/14/2004 21:16	
tert-Amyl methyl ether (TAME)	ND	10	ug/L	5.00	01/14/2004 21:16	
Surrogate(s)						
1,2-Dichloroethane-d4	101.9	76-130	%	5.00	01/14/2004 21:16	
Toluene-d8	102.0	78-115	%	5.00	01/14/2004 21:16	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Prep(s): 5030B
Sample ID: **MW-2**
Sampled: 01/06/2004 09:35
Matrix: Water
Analysis Flag: o (See Legend and Note Section)

Test(s): 8260B
Lab ID: 2004-01-0164 - 2
Extracted: 1/14/2004 21:38
QC Batch#: 2004/01/14-02.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	5000	ug/L	100.00	01/14/2004 21:38	
Benzene	ND	50	ug/L	100.00	01/14/2004 21:38	
Toluene	ND	50	ug/L	100.00	01/14/2004 21:38	
Ethylbenzene	ND	50	ug/L	100.00	01/14/2004 21:38	
Total xylenes	ND	100	ug/L	100.00	01/14/2004 21:38	
tert-Butyl alcohol (TBA)	1900	500	ug/L	100.00	01/14/2004 21:38	
Methyl tert-butyl ether (MTBE)	4500	50	ug/L	100.00	01/14/2004 21:38	
Di-isopropyl Ether (DIPE)	ND	200	ug/L	100.00	01/14/2004 21:38	
Ethyl tert-butyl ether (ETBE)	ND	200	ug/L	100.00	01/14/2004 21:38	
tert-Amyl methyl ether (TAME)	ND	200	ug/L	100.00	01/14/2004 21:38	
Surrogate(s)						
1,2-Dichloroethane-d4	112.3	76-130	%	100.00	01/14/2004 21:38	
Toluene-d8	105.8	78-115	%	100.00	01/14/2004 21:38	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Prep(s): 5030B
Sample ID: **MW-3**
Sampled: 01/06/2004 09:50
Matrix: Water
Analysis Flag: o (See Legend and Note Section)

Test(s): 8260B
Lab ID: 2004-01-0164 - 3
Extracted: 1/14/2004 22:00
QC Batch#: 2004/01/14-02.62

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	5000	ug/L	100.00	01/14/2004 22:00	
Benzene	ND	50	ug/L	100.00	01/14/2004 22:00	
Toluene	ND	50	ug/L	100.00	01/14/2004 22:00	
Ethylbenzene	ND	50	ug/L	100.00	01/14/2004 22:00	
Total xylenes	ND	100	ug/L	100.00	01/14/2004 22:00	
tert-Butyl alcohol (TBA)	3800	500	ug/L	100.00	01/14/2004 22:00	
Methyl tert-butyl ether (MTBE)	9800	50	ug/L	100.00	01/14/2004 22:00	
Di-isopropyl Ether (DIPE)	ND	200	ug/L	100.00	01/14/2004 22:00	
Ethyl tert-butyl ether (ETBE)	ND	200	ug/L	100.00	01/14/2004 22:00	
tert-Amyl methyl ether (TAME)	ND	200	ug/L	100.00	01/14/2004 22:00	
Surrogate(s)						
1,2-Dichloroethane-d4	114.3	76-130	%	100.00	01/14/2004 22:00	
Toluene-d8	104.4	78-115	%	100.00	01/14/2004 22:00	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Prep(s): 5030B
Sample ID: **MW-4**
Sampled: 01/06/2004 08:15
Matrix: Water

Test(s): 8260B
Lab ID: 2004-01-0164 - 4
Extracted: 1/15/2004 19:06
QC Batch#: 2004/01/15-2B.64

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline	ND	50	ug/L	1.00	01/15/2004 19:06	
Benzene	ND	0.50	ug/L	1.00	01/15/2004 19:06	
Toluene	ND	0.50	ug/L	1.00	01/15/2004 19:06	
Ethylbenzene	ND	0.50	ug/L	1.00	01/15/2004 19:06	
Total xylenes	ND	1.0	ug/L	1.00	01/15/2004 19:06	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	1.00	01/15/2004 19:06	
Methyl tert-butyl ether (MTBE)	40	0.50	ug/L	1.00	01/15/2004 19:06	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	1.00	01/15/2004 19:06	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	1.00	01/15/2004 19:06	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	1.00	01/15/2004 19:06	
Surrogate(s)						
1,2-Dichloroethane-d4	92.8	76-130	%	1.00	01/15/2004 19:06	
Toluene-d8	89.9	78-115	%	1.00	01/15/2004 19:06	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Batch QC Report

Prep(s): 5030B
Method Blank
MB: 2004/01/14-02.62-054

Water

Test(s): 8260B
QC Batch # 2004/01/14-02.62
Date Extracted: 01/14/2004 18:54

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	01/14/2004 18:54	
Benzene	ND	0.5	ug/L	01/14/2004 18:54	
Toluene	ND	0.5	ug/L	01/14/2004 18:54	
Ethylbenzene	ND	0.5	ug/L	01/14/2004 18:54	
Total xylenes	ND	1.0	ug/L	01/14/2004 18:54	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	01/14/2004 18:54	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	01/14/2004 18:54	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	01/14/2004 18:54	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	01/14/2004 18:54	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	01/14/2004 18:54	
Surrogates(s)					
1,2-Dichloroethane-d4	95.3	76-130	%	01/14/2004 18:54	
Toluene-d8	102.6	78-115	%	01/14/2004 18:54	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Batch QC Report

Prep(s): 5030B — Test(s): 8260B

Method Blank — **Water** — **QC Batch # 2004/01/15-2B.64**

MB: 2004/01/15-2B.64-026 — Date Extracted: 01/15/2004 18:26

Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline	ND	50	ug/L	01/15/2004 18:26	
tert-Butyl alcohol (TBA)	ND	5.0	ug/L	01/15/2004 18:26	
Methyl tert-butyl ether (MTBE)	ND	0.5	ug/L	01/15/2004 18:26	
Di-isopropyl Ether (DIPE)	ND	2.0	ug/L	01/15/2004 18:26	
Ethyl tert-butyl ether (ETBE)	ND	2.0	ug/L	01/15/2004 18:26	
tert-Amyl methyl ether (TAME)	ND	2.0	ug/L	01/15/2004 18:26	
Benzene	ND	0.5	ug/L	01/15/2004 18:26	
Toluene	ND	0.5	ug/L	01/15/2004 18:26	
Ethylbenzene	ND	0.5	ug/L	01/15/2004 18:26	
Total xylenes	ND	1.0	ug/L	01/15/2004 18:26	
Surrogates(s)					
1,2-Dichloroethane-d4	84.2	76-130	%	01/15/2004 18:26	
Toluene-d8	93.6	78-115	%	01/15/2004 18:26	

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/01/14-02.62**

LCS 2004/01/14-02.62-010 Extracted: 01/14/2004 Analyzed: 01/14/2004 18:10

LCSD 2004/01/14-02.62-032 Extracted: 01/14/2004 Analyzed: 01/14/2004 18:32

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene	21.9	21.9	25.0	87.6	87.6	0.0	69-129	20		
Toluene	27.0	26.5	25.0	108.0	106.0	1.9	70-130	20		
Methyl tert-butyl ether (MTBE)	18.5	18.8	25.0	74.0	75.2	1.6	65-165	20		
Surrogates(s)										
1,2-Dichloroethane-d4	458	437	500	91.6	87.4		76-130			
Toluene-d8	513	519	500	102.6	103.8		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Batch QC Report

Prep(s): 5030B

Test(s): 8260B

Laboratory Control Spike **Water** **QC Batch # 2004/01/15-2B.64**

LCS 2004/01/15-2B.64-027 Extracted: 01/15/2004 Analyzed: 01/15/2004 17:42

LCSD 2004/01/15-2B.64-004 Extracted: 01/15/2004 Analyzed: 01/15/2004 18:04

Compound	Conc. ug/L		Exp.Conc.	Recovery %		RPD	Ctrl.Limits %		Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Methyl tert-butyl ether (MTBE)	25.1	21.9	25	100.4	87.6	13.6	65-165	20		
Benzene	27.6	24.7	25	110.4	98.8	11.1	69-129	20		
Toluene	27.6	25.5	25	110.4	102.0	7.9	70-130	20		
Surrogates(s)										
1,2-Dichloroethane-d4	415	427	500	83.0	85.4		76-130			
Toluene-d8	464	458	500	92.8	91.6		78-115			

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.
Attn.: Leon Gearhart

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San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040106-MD1
97464711

Received: 01/07/2004 16:44

Site: 6750 Santa Rita Rd., Pleasanton

Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

LAB: SPL

SHELL Chain Of Custody Record

81780

Lab Identification (if necessary):
Address:
City, State, Zip:

Shell Project Manager to be invoiced:

- [x] SCIENCE & ENGINEERING
- [ ] TECHNICAL SERVICES
- [ ] CRMT HOUSTON

Karen Petryna

2004-01-0164

INCIDENT NUMBER (S&E ONLY): 9 7 4 6 4 7 1 1

SAP or CRMT NUMBER (TS/CRMT):

DATE: 1/6/04

PAGE: 1 of 1

SAMPLING COMPANY	Blaine Tech Services
LOG CODE	BTSS
SITE ADDRESS (Street and City)	6750 Santa Rita Rd., Pleasanton
GLOBAL ID NO.	pending
ADDRESS	1680 Rogers Avenue, San Jose, CA 95112
EDF DELIVERABLE TO (Responsible Party or Designee)	Garrett Haertel
PHONE NO.	(408)224-4724
E-MAIL	ghaertel@deltaenv.com
CONSULTANT PROJECT NO.	040106-MD
BTS #	
PROJECT CONTACT (Hardcopy or PDF Report to)	Leon Gearhart
SAMPLER NAME(S) (Print)	Johnathan De Jong
TELEPHONE	408-573-0555
FAX	408-573-7771
E-MAIL	lgearhart@blainetech.com
LAB USE ONLY	

TURNAROUND TIME (BUSINESS DAYS):
- [x] 10 DAYS
- [ ] 5 DAYS
- [ ] 72 HOURS
- [ ] 48 HOURS
- [ ] 24 HOURS
- [ ] LESS THAN 24 HOURS

- [ ] LA - RWQCB REPORT FORMAT
- [ ] UST AGENCY: ______

GC/MS MTBE CONFIRMATION: HIGHEST ______ HIGHEST per BORING ______ ALL ______

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED [ ]

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable	BTEX	MTBE (8021B - 5ppb RL)	MTBE (8260B - 0.5ppb RL)	Oxygenates (5) by (8260B)	TPH - Diesel, Extractable	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	MW-1	01/06/04	925	W	3	✓	✓			✓		
	MW-2		935		3	✓	✓			✓		
	MW-3		950		3	✓	✓			✓		
	MW-4		815		3	✓	✓			✓		

TEMPERATURE ON RECEIPT C°: 5.2

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature]	1/7/04	1215
[signature] 1/7/04 1644	[signature]	01/07/04	1644

C&O Graphic (714) 898-9702

WELLHEAD INSPECTION CHECKLIST

Client 97464711 Date 1/6/04

Site Address 6750 Santa Rita Rd., Pleasanton

Job Number 040106-MD1 Technician John DeJong

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1	✓							
MW-2	✓	✓						
MW-3	✓	✓						
MW-4	✓							

NOTES:

WELLHEAD INSPECTION CHECKLIST

Client Shell Date 12/29/03

Site Address 6750 Santa Rita Rd., Pleasanton

Job Number 031229-PC1 Technician P. Cornish

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
MW-1			X					X
MW-2	X		X					
MW-3	X	X	X					
MW-4	X		X					

NOTES:

WELL GAUGING DATA

Project # 040106-MD1 Date 1/6/04 Client 97464711

Site 6750 Santa Rita Rd., Pleasanton

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	2					29.16	44.00	TOC	(
MW-2	2	*				30.05	41.75	TOC	
MW-3	2					29.25	43.91	TOC	
MW-4	2					30.24	43.98	TOC	
		* Gauged w/ Slinger in well							

SHELL WELL MONITORING DATA SHEET

BTS #: 040106-MS-1	Site: 97464711
Sampler: John DeJong	Date: 01/06/04
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 44.00	Depth to Water (DTW): 29.16
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.13	

Purge Method: Bailer; Disposable Bailer; (Positive Air Displacement); Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

7.4 (Gals.) X	3	= 7.2 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
830	60.2	7.2	2693	7200	2.4	cloudy, odor
833	61.9	7.3	2665	>200	4.8	
836	62.3	7.1	2759	>200	7.2	DTW=37.91

Did well dewater? Yes (No) Gallons actually evacuated: 7.2

Sampling Date: 01/06/04 Sampling Time: 925 Depth to Water: 35.41 @ 5 hrs.

Sample I.D.: MW-1 Laboratory: (STL) Other_____

Analyzed for: (TPH-D) (BTEX) MTBE TPH-D Other: OXY's all by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 040106-MD-1	Site: 97464711
Sampler: John DeJong	Date: 01/06/04
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 41.75	Depth to Water (DTW): 30.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.39	

Purge Method: Bailer; Disposable Bailer; (Positive Air Displacement); Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

1.9 (Gals.) X 3 = 5.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
848	58.7	7.2	2827	7200	1.9	cloudy
851	61.3	7.1	2770	>200	3.8	
854	63.3	7.1	2871	>200	5.7	DTW=37.99

Did well dewater? Yes (No) Gallons actually evacuated: 5.7

Sampling Date: 01/06/04 Sampling Time: 935 Depth to Water: 29.23

Sample I.D.: MW2 Laboratory: (STL) Other_____

Analyzed for: (TPH-D) (BTEX) MTBE TPH-D Other: OXY's all by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 040106-MD-1	Site: 9746471
Sampler: John DeJong	Date: 01/06/04
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 43.91	Depth to Water (DTW): 29.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.18	

Purge Method: Bailer; Disposable Bailer; ~~Positive Air Displacement~~; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

7.3 (Gals.) X 3 = 6.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
905	61.5	7.3	2900	>200	2.3	Cloudy
908	63.4	7.1	2991	>200	4.6	
911	63.8	7.1	2985	>200	6.9	DTW: 35.71

Did well dewater? Yes (No) Gallons actually evacuated: 6.9

Sampling Date: 01/06/04 Sampling Time: 950 Depth to Water: 32.11

Sample I.D.: MW-3 Laboratory: (STL) Other_____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: OXY's all by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 040106-MD-1	Site: 9746471
Sampler: John DeJong	Date: 01/06/04
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 43.98	Depth to Water (DTW): 30.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.99	

Purge Method: Bailer; Disposable Bailer; (Positive Air Displacement); Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: (Bailer); Disposable Bailer; Extraction Port; Dedicated Tubing; Other:_____

2.2 (Gals.) X	3	= 6.6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
801	60.5	7.1	2541	>200	2.2	cloudy
804	62.3	7.1	2575	>200	4.4	
807	62.7	7.1	2585	>200	6.6	

Did well dewater? Yes (No) Gallons actually evacuated: 6.6

Sampling Date: 01/06/04 Sampling Time: 815 Depth to Water: 32.99

Sample I.D.: MW-4 Laboratory: (STL) Other_____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: OXY's all by 8260

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV