R02522

Wickham, Jerry, Env. Health

To:

Debbie Arnold

Subject: RE: 6750 Santa Rita Road, Pleasanton: GWE system

Hi Debbie.

That seems reasonable. I would agree with evaluating system operation following the October sampling.

Regards,
Jerry Wickham
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway
Suite 250
Alameda, CA 94502-6577
510-567-6791 phone
510-337-9335 Fax
jerry.wickham@acgov.org

From: Debbie Arnold [mailto:darnold@deltaenv.com]

Sent: Wednesday, August 09, 2006 11:16 AM

To: Wickham, Jerry, Env. Health

Subject: RE: 6750 Santa Rita Road, Pleasanton: GWE system

Hi Jerry,

This email is a follow up to our correspondence last month (see below).

In actuality, full evaluation of GWE activities at this site really depends upon the 3Q06 monitoring results in order to assess the oxygenate rebound.

Site wells were sampled in April for 2Q06, and wells were sampled in July for 3Q06. System ran into June.

I have the 3Q06 results back now, and they are attached.

We see a rebound in MTBE from 278 ppb in Well MW-2 in April (during operation) to 1,100 ppb in July (post-operation). The mass removal data table included in the 2Q06 QMR (coming to you next week and attached here) essentially shows that GWE on MW-2 removes minimal mass for cost at the current concentrations.

I would propose in the 2Q06 QMR that Shell not restart the system at this point, but that we watch rebound for one more quarterly event to see if the mass is still really there. Would you agree? This means that operation of the system is really to be evaluated in 4Q06, following the October sampling.

Downgradient Well MW-3 appears stable, and no detections reported in off-site Wells MW-5 through MW-7.

Thank you,

Debbie Arnold Project Geologist

Delta Environmental Consultants, Inc.

Ph: 408-826-1873 Fax: 408-225-8506 darnold@deltaenv.com

Confidentiality Notice: This email and document(s) accompanying this email contains confidential information that is legally privileged. This information is intended for the use of the intended recipient(s) named above. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution, or the taking of any action in reliance on the contents of this email and its attachments, except its direct delivery to the intended recipient(s) named above, is strictly prohibited. If you have received this email in error, please notify us immediately by telephone.

----Original Message----

From: Wickham, Jerry, Env. Health [mailto:jerry.wickham@acgov.org]

Sent: Friday, July 14, 2006 10:59 AM

To: Debbie Arnold

Cc: Brown, Denis L SOPUS-OP-COR-H

Subject: RE: 6750 Santa Rita Road, Pleasanton: GWE system

Debbie,

Temporary suspension of the GWE system operation for the above-referenced site is acceptable. Operation of the system is to be evaluated in the 2Q06 monitoring report

Regards,

Jerry Wickham
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway
Suite 250
Alameda, CA 94502-6577
510-567-6791 phone
510-337-9335 Fax
jerry.wickham@acgov.org

From: Debbie Arnold [mailto:darnold@deltaenv.com]

Sent: Friday, July 14, 2006 10:37 AM **To:** Wickham, Jerry, Env. Health

Subject: 6750 Santa Rita Road, Pleasanton: GWE system

Jerry,

Per our discussion this morning, Delta has discontinued the temp-GWE system at the above site for the time being due to logistical issues with the over-ground piping.

Included in the 2Q06 QMR, Delta will evaluate the need to reinstate GWE at the site based on mass removal calculations and rebound concentrations.

Thanks,

Debbie Arnold Project Geologist

Delta Environmental Consultants, Inc.

Ph: 408-826-1873 Fax: 408-225-8506 darnold@deltaenv.com

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----Original Message----

From: denis.l.brown@shell.com [mailto:denis.l.brown@shell.com]

Sent: Wednesday, July 12, 2006 7:41 AM

To: Debbie Arnold

Subject: RE: 6750 Santa Rita Road, Pleasanton: GWE system

Agree.

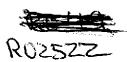
However, why don't you call Jerry, tell him we are having issues with keeping the system running as a temp. system, been forced to shut it down, and would like to keep down since we have minimal returns vs. costs, headaches, and since we have recent sampling, we would like to access rebound but at 200 ppb, we are not getting much for return. I think he would appreciate that and can formalize in report if verbally gives OK.

Thanks

Denis Brown Project Manager

Shell Oil Products US 20945 S. Wilmington Ave. Carson, CA 90810-1039

707-865-0251 707-865-2542 (Fax) 707-290-9101 (Cell)



Wickham, Jerry, Env. Health

To:

Debbie Arnold

Cc:

'Brown, Denis L SOPUS-OP-COR-H'

Subject: RE: 6750 Santa Rita Road, Pleasanton: GWE system

Debbie.

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Regards,

Jerry Wickham
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway
Suite 250
Alameda, CA 94502-6577
510-567-6791 phone
510-337-9335 Fax
jerry.wickham@acaov.org

From: Debbie Arnold [mailto:darnold@deltaenv.com]

Sent: Friday, July 14, 2006 10:37 AM **To:** Wickham, Jerry, Env. Health

Subject: 6750 Santa Rita Road, Pleasanton: GWE system

Jerry,

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Thanks.

Debbie Arnold Project Geologist

Delta Environmental Consultants, Inc.

Ph: 408-826-1873 Fax: 408-225-8506 darnold@deltaenv.com

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Sent: Wednesday, July 12, 2006 7:41 AM

To: Debbie Arnold

Subject: RE: 6750 Santa Rita Road, Pleasanton: GWE system

Agree.

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Thanks

Denis Brown Project Manager

Shell Oil Products US 20945 S. Wilmington Ave. Carson, CA 90810-1039

707-865-0251 707-865-2542 (Fax) 707-290-9101 (Cell)

ALAMEDA COUNTY HEALTH CARE SERVICES







DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

February 17, 2006

Mr. Denis Brown Shell Oil Products US 20945 S. Wilmington Ave. Carson, CA 90810-1039

Subject: Fuel Leak Case No

CA

V

Shell#13-5786, 6750 Santa Rita Road, Pleasanton,

Dear Mr. Brown:

Alameda County Environmental Health (ACEH) staff has reviewed the case file and the reports entitled, "Site Conceptual Model/Soil and Groundwater Investigation," dated January 18, 2006 and "Quarterly Groundwater Monitoring and Remediation Status Report – Fourth Quarter 2005," dated January 18, 2006. Both reports were prepared on behalf of Shell by Delta Environmental Consultants, Inc. The Site Conceptual Model/Soil and Groundwater Investigation, report presents results from soil sampling in the source area and boring logs from two additional off-site monitoring wells. The Quarterly Groundwater Monitoring and Remediation Status Report – Fourth Quarter 2005, presents water level measurements and analytical results from sampling activities conducted on October 20, 2005 for monitoring wells MW-1 through MW-5.

We request that you address the following technical comments, perform the proposed work, and send us the reports described below.

TECHNICAL COMMENTS

- Source Area Characterization. The source area characterization indicates that two residual source areas are present on site (UST complex and western dispenser island). Based on the results presented, no further investigation is required at this time in the source area.
- Quarterly Groundwater Monitoring and Interim Groundwater Extraction. ACEH concurs with the recommendations to continue quarterly groundwater monitoring and groundwater extraction activities. Additional wells MW-6 and MW-7 are to be included in future quarterly groundwater monitoring. Groundwater samples are to be analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and xylenes (BTEX), and fuel oxygenates methyl tert-butyl ether and tert-butyl alcohol (TBA) using EPA Method 8260B. Please include results from the quarterly groundwater monitoring and interim groundwater extraction in the reports requested below.

Mr. Denis Brown February 17, 2006 Page 2

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Mr. Jerry Wickham), according to the following schedule:

- May 15, 2006 Quarterly Monitoring and Remediation Status Report for the First Quarter 2006
- August 15, 2006 Quarterly Monitoring and Remediation Status Report for the Second Quarter 2006
- November 15, 2006 Quarterly Monitoring and Remediation Status Report for the Third Quarter 2006

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at jerry.wickham@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following:

Mr. Denis Brown February 17, 2006 Page 3

"I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791.

Sincerely,

Jerry Wickham

Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

Mr. Denis Brown February 17, 2006 Page 4

cc: Debbie ArnoldDelta Environmental Consultants, Inc.175 Bernal RoadSan Jose, CA 95119

Matt Katen, QIC 80201 Zone 7 Water Agency 100 North Canyons Parkway Livermore, CA 94551

Danielle Stefani Livermore-Pleasanton Fire Department 3560 Nevada Street Pleasanton, CA 94566

Donna Drogos, ACEH Jerry Wickham, ACEH File

Wickham, Jerry, Env. Health

From:

Debbie Arnold [darnold@deltaenv.com]

Sent:

Tuesday, November 08, 2005 1:16 PM

To:

Wickham, Jerry, Env. Health

Cc:

Heather Buckingham

Subject: Shell: 6750 Santa Rita Rd., Pleasanton

Hi Jerry,

Per our approved SCM/Work Plan (ACEH approval letter dated 9/7/05), Delta plans to advance the on-site soil borings between November 11th and 18th.

We will be air-knifing the boring locations to clear for utilities on the 11th. Drilling and sampling will start on Monday, November 14th.

The two off-site wells are currently scheduled for Tuesday, November 22nd (to be confirmed).

Heather Buckingham will be the staff geologist on-site.

Regards,

Please note my new direct line phone number below

Debbie Arnold Project Geologist

Delta Environmental Consultants, Inc.

Ph: 408-826-1873 Fax: 408-225-8506 darnold@deltaenv.com





DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9432

September 7, 2005

Denis Brown Shell Oil Products US 20945 S. Wilmington Ave. Carson, CA 90810-1039

Subject: Fuel Leak Case No. R. Shell#13-5786, 6750 Santa Rita Road, Pleasanton, CA – Work Plan Approval

Dear Mr. Brown:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site and the documents provided on CD entitled, "Initial Site Conceptual Model and Work Plan," submitted on August 22, 2005, prepared on your behalf by Delta Environmental Consultants, Inc. The work plan proposes a scope of work to advance eleven soil borings and install two monitoring wells to further define the extent of petroleum hydrocarbons in soil and groundwater. The work plan also proposes batch groundwater extraction on a quarterly basis. ACEH concurs with the proposed scope of work provided that the technical comment below is addressed. The Initial Site Conceptual Model (SCM) summarizes site conditions, identifies data gaps, and includes recommendations for additional investigation. The electronic SCM was concise and well written. We received a hard copy and the electronic files include a signed perjury statement. On future electronic technical documents, please also include the certification by a licensed professional.

We request that you address the following technical comment, perform the proposed work, and send us the reports described below. Please provide 72-hour advance written notification to this office (e-mail preferred to jerry.wickham@acgov.org) prior to the start of field activities.

TECHNICAL COMMENTS

Boring B-4. We request that boring B-4 be extended in depth to a depth of approximately 45
feet below ground surface to collect a groundwater sample, similar to the groundwater
sampling proposed for borings B-1, B-7, and B-11.

Denis Brown September 7, 2005 Page 2

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

- November 15, 2005 Quarterly Monitoring and Remediation Status Report for the Third Quarter 2005
- January 19, 2006 Updated Site Conceptual Model with Soil and Groundwater Investigation Results
- February 15, 2006 Quarterly Monitoring and Remediation Status Report for the Fourth Quarter 2005

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) now request submission of reports in electronic form. The electronic copy is intended to replace the need for a paper copy and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all reports is required in Geotracker (in PDF format). Please visit the State Water Resources Control Board for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

Denis Brown September 7, 2005 Page 3

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791.

Sincerely,

Jerry Wickham

Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Debbie Arnold, Delta Environmental Consultants, 175 Bernal Road, San Jose, CA 95119

Colleen Winey, QIC 80201, Zone 7 Water Agency, 100 North Canyons Parkway, Livermore, CA 94551

Danielle Stefani, Livermore-Pleasanton Fire Department, 3560 Nevada Street, Pleasanton, CA 94566

Donna Drogos, ACEH Jerry Wickham, ACEH File

Wickham, Jerry, Env. Health

From:

Wickham, Jerry, Env. Health

Sent:

Thursday, August 11, 2005 4:16 PM

To:

'Debbie Arnold'

Subject: RE: Shell: 6750 Santa Rita Road, Pleasanton

Debbie,

An extension is fine. I will change the report requested date by one week to August 23.

Regards,

Jerry Wickham

Hazardous Materials Specialist Alameda County Environmental Health 1131 Harbor Bay Parkway

Suite 250

Alameda, CA 94502-6577

510-567-6791 phone

510-337-9335 Fax

jerry.wickham@acgov.org

From: Debbie Arnold [mailto:darnold@deltaenv.com]

Sent: Thursday, August 11, 2005 3:24 PM

To: Wickham, Jerry, Env. Health

Subject: Shell: 6750 Santa Rita Road, Pleasanton

Jerry,

Would it be permissible to take an extension of a couple of days on the work plan for the above referenced site that is due next Tuesday, August 16th?

I have been out sick for a couple of days this week, and I am now behind schedule for allowing Denis Brown time to review the plan before submittal.

If I could have it to you by the 18th instead, that would be very helpful.

Many thanks,

Debbie Arnold Project Geologist

Delta Environmental Consultants, Inc.

Ph: 408-224-4724 Fax: 408-225-8506 darnold@deltaenv.com







DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

June 13, 2005

Mr. Denis Brown Shell Oil Products US 20945 S. Wilmington Ave. Carson, CA 90810-1039

Subject: Fuel Leak Case No. Report Fiell#13-5786, 6750 Santa Rita Road, Pleasanton, CA – Comments on CPT Groundwater Investigation

Dear Mr. Brown:

Alameda County Environmental Health (ACEH) staff has reviewed the case file and the reports entitled, "Cone Penetration Test (CPT) Groundwater Investigation," dated March 3, 2004, and "Quarterly Groundwater Monitoring and Remediation Status Report – First Quarter 2005," dated April 15, 2005. Both reports were prepared on behalf of Shell by Delta Environmental Consultants, Inc. The CPT Groundwater Investigation report presents the results from three CPT borings drilled in December 2003. The purpose of the CPT borings was to provide lateral and vertical definition of fuel oxygenates and total petroleum hydrocarbons in groundwater.

Based on staff review of the documents referenced above, we request that you prepare a work plan for additional characterization of the site. Please address the following technical comments, perform the proposed work, and send us the reports described below. The technical comments are to be addressed in the work plan requested below.

TECHNICAL COMMENTS

- Source Area Characterization. The extent of soil and groundwater contamination within the
 area of the USTs and dispensers has not been characterized. Therefore, please propose an
 investigation to characterize the extent of contamination within the source area. Please
 present plans for the source area investigation to include soil and groundwater sampling in
 the work plan requested below.
- 2. Groundwater Samples in Boring CPT-1. Two groundwater samples were collected from boring CPT-1 at depths of 56 and 70 feet below ground surface (bgs), respectively. A sand layer that extends from 43 to 49 feet bgs was the shallowest and thickest coarse-grained zone encountered in boring CPT-1. ACEH requests that a depth-discrete groundwater sample be collected from this sand interval within the central portion of the plume.
- 3. Monitoring Well MW-1. Figure 2 of the report shows the concentration of MTBE in the "50-foot groundwater zone." Wells MW-2 and MW-3, which have the highest concentrations of MTBE detected at the site, appear to be screened within a clayey sand unit at the base of the wells (the wells extend to depths of 42.5 and 44 feet bgs, respectively. Well MW-1, which extends to a depth of 42 feet bgs does not appear to intersect a coarse-grained layer near

Mr. Denis Brown June 13, 2005 Page 2

the base of the well. Please include plans to investigate the extent of groundwater contamination below 42 feet bgs in the area of MW-1.

- 4. Well MW-5. Well MW-5 was installed on January 26, 2005. ACEH concurs with the installation of well MW-5 as a downgradient monitoring well. However, due to the variations in the apparent groundwater flow direction at the site, ACEH requests that a downgradient monitoring well also be installed east of CPT-3. Plans for monitoring well installation are to be presented in the work plan requested below.
- 5. Groundwater Elevation Contour Map. Please present the most recent groundwater elevation contour map in the work plan requested below. The groundwater elevation contour map is to include a rose diagram to show the variations in groundwater flow direction over time.
- Interim Groundwater Remediation. Please include plans for interim groundwater extraction or remediation in the work plan requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Mr. Jerry Wickham), according to the following schedule:

- July 15, 2005 Quarterly Report for the Second Quarter 2005
- August 16, 2005 Work Plan for Additional Soil and Groundwater Investigation
- October 17, 2005 Quarterly Report for the Third Quarter 2005
- January 17, 2006 Quarterly Report for the Fourth Quarter 2005

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

PERJURY STATEMENT

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Mr. Denis Brown June 13, 2005 Page 3

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UNDERGROUND STORAGE TANK CLEANUP FUND

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AGENCY OVERSIGHT

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If you have any questions, please call me at (510) 567-6791.

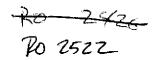
Sincerely.

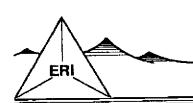
Jerry Wickham, P.G.

Hazardous Materials Specialist

cc: Debbie Arnold Delta Environmental Consultants, Inc. 175 Bernal Road San Jose, CA 95119

> Matt Katen, Zone 7 Water District, QIC 80201 Donna Drogos, ACEH Jerry Wickham, ACEH File





ENVIRONMENTAL RESOLUTIONS, INC.

FACSIMILE COVER SHEET

FROM: DO: Scott Seery:

COMPANY: A Jameda County

PHONE: (810) SG7-6783

FAX: (510)-337-9335

FROM:

LIZ CULLMANN

COMPANY: PHONE:

ENVIRONMENTAL RESOLUTIONS, INC.

(415) 382-4309

FAX:

(415) 382-1856

DATE:

9/23/03

PAGES (Including Cover):

SUBJECT: DWR Release Form

COMMENTS:

Flease fill out + fax back to the above fax number.

2003,10-20 08:48 **510 337 9335** ALAMEDA CO EHS HAZ-OPS

COM No.	REMOTE STATION	START TIME	DURATION	PAGES	RESULT	USER ID	REMARKS
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10/09/03 08:18 FAX E.R	. 1		٠.
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FACSIMILE COVER SHEET

FROM: TO: Scott Seery	△
COMPANY: A Jamedo PHONE: (810) SG7-1	r County
PHONE: (810) 567-6	e783
FAX: (510)-337-	9335

LIZ CULLMANN

COMPANY: ENVIRONMENTAL RESOLUTIONS, INC.

PHONE:

(415) 382-4309

FAX:

(415) 382-1856

DATE:

PAGES (Including Cover):

COMMENTS:

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STATE OF CALIFORNIA-THE RESOURCES AGENCY

PETE WILSON, Governor

DEPARTMENT OF WATER RESOURCES

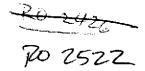
NORTHERN DISTRICT 2440 MAIN STREET RED BLUFF CA 96080-239B (530) 529-7300

Release of information



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Project: <u>3431144</u> Contract Number: <u>7-3567</u>
Township, Range, Section: TS, RIE, SCC (Co.
County: Slameda Date: 1/18/03
Request is made for permission to inspect or copy Water Well Drillers Reports made pursuant to Section 13751 of the California Water Code, copies of which are on file in your office.
In consideration of such permission, it is stipulated and agreed that such reports, or any copy or copies made thereof, will not be made available for inspection by the public but
will be used solely by this governmental agency for making studies, in accordance with
each copy will be stamped "CONFIDENTIAL" or "FOR OFFICIAL USE ONLY" and will be kent in a restricted file, access to which is limited to the staff of this agency or to its
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Telephone Telephone

(570) 337-9335





ENVIRONMENTAL MANAGEMENT, INC.

April 30, 2003 Project C85 – 6750 Santa Rita

Environmental Health

Alameda County

MAY 0 2 2003

Mr. Scott Seery Alameda County Environmental Health Services **Environmental Protection** 1131Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

RE: Shell-Branded Service Station 6750 Santa Rita Road Pleasanton, California

Dear Mr. Seery:

KHM Environmental Management, Inc. (KHM), on behalf of Shell Oil Products US (Shell), requests a two week extension of the deadline for submittal of a soil and water investigation (SWI) work plan and an extension until May 15, 2003 for submittal of a first quarter 2003 quarterly report required in a letter by the Alameda County Environmental Health Services Agency (ACEHSA) dated March 24, 2003 for 6750 Santa Rita Road, Pleasanton, California (site).

BACKGROUND

In its letter dated March 24, 2003, the ACEHSA required that a SWI work plan be submitted by May 9, 2003 including a preferential pathway study, site conceptual model and a soil and groundwater contaminant plume definition. This letter was received by KHM on April 28, 2003.

In the same letter a quarterly monitoring report (QMR) for the first quarter 2003 was requested to be submitted by April 15, 2003. The site was sampled on March 28, 2003 by Blaine Tech Services (Blaine). Blaine submitted the site samples to the laboratory for analysis and have not received the results. The laboratory has stated that the results will be provided to Blaine by May 7, 2003. Once the results are received and processed KHM can prepare the QMR to be submitted.

REQUEST

KHM requests an extension of the deadline for issuance of the SWI work plan to May 23, 2003. KHM also requests and extension of the deadline for issuance of the QMR for the first quarter 2003 to May 21, 2003. These extensions will allow the preparation of reports containing all the necessary and requested information.

Please call if you have any questions.

Sincerely,

KHM Environmental Management, Inc.

Garrett T. Haerte

Staff Engineer

R. LEE DOOLEY No. 0183

CERTIFIED HYDROGEOLOGIST

R. Lee Dooley, C

Senior Hydrogeologist

cc:

Ms. Karen Petryna PE, Shell Oil Products US, P.O. Box 7869, Burbank, CA 91510-7869

Ms. Betty Graham, Regional Water Quality Control Board, San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612

Mr. Dave Charter, SWRCB UST Fund, 1001 I Street, 17th Floor, Sacramento, CA, 95814

Mr. Matt Katen, Zone 7 Water Agency, 5997 Parkside Drive, Pleasanton, CA 94588

Ms. Danielle Stefani, Livermore-Pleasanton Fire Department, 3560 Nevada Street, Pleasanton, CA 94566



ENVIRONMENTAL MANAGEMENT, INC.

April 8, 2003 Project C85-6750 Santa Rita

Mr. Scott Seery Alameda County Health Care Services Agency Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Current Property Owner 6750 Santa Rita Road Pleasanton, California 94566

Dear Mr. Seery:

The Alameda County Health Care Services Agency, in a letter to Shell Oil Products US (Shell) dated March 7, 2003, required that Shell submit a letter to your office that identifies all current record owners of fee title for the property referenced above. KHM Environmental Management, Inc., on behalf of Shell, contacted the Alameda County Assessors Office regarding the site property owner. The current property owner was identified as:

Equilon Enterprises LLC Care of Stewart Title Company 1980 Post Oak Blvd, #110 Houston, TX 77056

Equilon Enterprises LLC dba Shell Oil Products US will be represented by Ms. Karen Petryna, the Shell environmental engineer for the site area. Ms. Petryna will receive copies of all documents related to the existence of petroleum hydrocarbons in soil and groundwater beneath the subject property.

If you have any questions, please call me at (408) 224-4724.

Sincerely,

KHM Environmental Management, Inc.

R. Lee Dooley Project Manager Cc. Ms. Lori Casias, California State Water Resource Control Board Ms. Karen Petryna, Shell Oil Products US

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



RO0002522

March 24, 2003

Ms. Karen Petryna Shell Oil Products Company US P.O. Box 7869 Burbank, CA 91510-7869 **ENVIRONMENTAL HEALTH SERVICES**

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

RE: SWI and SCM for Shell Station, 6750 Santa Rita Road, Pleasanton, CA

Dear Ms. Petryna:

This letter follows a review of the fuel leak case file for the above referenced site. This office is particularly concerned with the presence of the gasoline oxygenates Methyl tert-Butyl Ether (MtBE) and tert-Butanol (TBA) at the site, and the site's location within the recharge zone of the groundwater basin. This letter presents a request to complete a Soil and Water Investigation (SWI) and prepare a Site Conceptual Model (SCM) for the subject site in accordance with California Code of Regulations (CCR), Title 23, Division 3, Chapter 16, Article 11, "Corrective Action Requirements"; State Water Resources Control Board Resolution 9249, "Policies and Procedure for Investigation, Cleanup and Abatement of Discharges Under Water Code Section 13304"; and the Regional Water Quality Control Board (Regional Board) Water Quality Control Plan for the basin.

The following technical comments address investigation and related performance objectives that shall be considered as part of the required SWI and SCM. We request that you prepare and submit a work plan for the SWI by May 9, 2003, that addresses each of the following comments.

TECHNICAL COMMENTS

1. Preferential Pathway Study

A conduit and well survey shall be prepared for the site. This survey will include, among other components, the submittal of map(s) showing the location, within ½ mile of the site, of all wells (monitoring and production wells: active, inactive, standby, destroyed, abandoned), surface water (creeks, flood control channels), and location and depth of all utility lines and trenches (e.g., sewer and storm drain lines) identified in the study.

The conduit study and data from the previous investigation at the site will aid you in the development of the initial three-dimensional SCM of site conditions. You are to use this initial SCM to determine the appropriate configuration for samplings points in the SWI phase of work at this site. Discuss your analysis and interpretation of the results of the conduit study and explain your rationale for the configuration of sampling points in the SWI work plan. You shall also evaluate the probability of the contaminant plume encountering preferential pathways and conduits that could spread the contamination, particularly in the vertical direction to deeper aquifers, and discuss this in the work plan.

Ms. Karen Petryna Re: 3790 Hopyard Rd., Pleasanton March 24, 2003 Page 2 of 5

You may present the preferential pathway study in the pending SWI workplan.

2. Site Conceptual Model

Starting with a critical review of the completed conduit study and data from the previous investigation and tank operational records for this site, you are to develop the initial three-dimensional SCM of site conditions. A SCM is a set of working hypotheses pertaining to all aspects of the contaminant release, including site geology, hydrogeology, release history, residual and dissolved contamination, attenuation mechanisms, pathways to nearby receptors, and likely impacts to receptors. The SCM is used to identify data gaps that are subsequently filled as the investigation proceeds. As the data gaps are filled, the working hypotheses are modified, and the overall SCM is refined and strengthened. Subsurface investigations continue until the SCM no longer changes as new data are collected. At this point the SCM is considered "validated". The validated SCM forms the foundation for developing the most cost-effective final Corrective Action Plan (CAP).

Your attention is directed to "Strategies for Characterizing Subsurface Releases of Gasoline Containing MtBE," American Petroleum Institute Publication No. 4699, dated February 2000 as a resource for development of the SCM. Your attention is also directed to the State Water Resources Control Board (SWRCB) "Guidelines for Investigation and Cleanup of MTBE and Other Ether-Based Oxygenates, Final Draft", dated March 27, 2000, as well as the June 2002 ChevronTexaco Energy Research and Technology Company technical bulletin entitled "Mass Flux Estimates to Assist Decision-Making" to help in development of the SCM, among other related tasks. I can provide copies of any of these documents if you need them

You are requested to use this initial SCM to help you determine the appropriate configuration for samplings points in the pending SWI phase of work at this site. Please discuss in the SWI workplan your analysis and interpretation of the results of the conduit study and SCM, and explain your rationale for the configuration of proposed sampling points.

3. Contaminant Plume Definition - Soil and Groundwater

The purpose of contaminant plume definition is to determine the *three-dimensional* extent of contamination in soil and groundwater, including a determination of 3-D extent of impacts in the source area(s) and released contaminant mass, and a demarcation of potential geogenic and anthropomorphic flow pathways. As you know, up to 8,000 parts per billion (ppb) MtBE and 1500 ppb TBA were detected in well MW-3 as recently as December 2002.

Conventional investigation techniques and monitoring well networks currently used at fuel leak sites are generally insufficient to adequately characterize impacts posed by MtBE and other fuel oxygenates. It is recommended that your investigation initially incorporate expedited site assessment techniques and borings. The borings are to be continuously cored and logged, with close attention paid to changes in lithologies that might facilitate solute transport. The methodology employed should minimize the potential for cross-contamination.

Ms. Karen Petryna

Re: 3790 Hopyard Rd., Pleasanton

March 24, 2003 Page 3 of 5

Soil samples should be collected for laboratory analysis at 5 foot intervals, areas of obvious contamination, the soil/groundwater interface, and at each lithologic change noted during boring advancement, at a minimum. Water samples are to be collected at discrete depths to total depth explored. Detailed cross-sections, fence diagrams, structural contours and isopachs, and rose diagrams for groundwater flow (incorporating all historic data), should be subsequently incorporated into the SWI report, as appropriate. Cross-sections should be scaled to clearly illustrate subsurface lithologies, including the locations of stringers and other zones of relatively-higher permeability, particularly in those areas where such zones may be intercepted by buried utilities.

Final well locations and screen depths/lengths will be substantially based on the results of the SWI and refined SCM. The monitoring of multiple discrete water-bearing zones with short-screened intervals may be anticipated. Generally, these screened intervals should not be greater than 2' in length when assessing fuel oxygenate releases. We will expect that the SWI Report will propose the locations of such wells, the anticipated well screen depths, their configurations (e.g., single, well cluster or multilevel), and the reasoning behind the location and configuration of each.

Discuss your proposal for performing this work outlined, above, in the SWI work plan. The results of the conduit study, and the initial SCM, are to be presented and discussed in the SWI work plan to justify your proposed scope of work.

Expedited site assessment tools and methods are a scientifically valid and cost-effective approach to fully define the three-dimensional extent of the plume. Technical protocol for expedited site assessments are provide in the US EPA "Expedited Site Assessment Tools for Underground Storage Tank Sites: A guide for Regulators" (EPA 510-B-97-001), dated March 1997.

4. Corrective Action Plan

The purpose of the CAP is to use the information obtained during investigation activities to propose cost-effective final cleanup objectives and remedial alternatives for both soil and groundwater impacts, including those caused by MtBE and other fuel oxygenates, that will adequately protect human health and safety, the environment, eliminate nuisance conditions, and protect water resources.

A final CAP for the soil and groundwater impacts caused by an unauthorized release at the site will be requested upon completion of the final phase of the SWI in accordance with a schedule to be specified at a later time. The CAP shall address at least two technically and economically feasible methods to restore and protect beneficial uses of water and to meet the cleanup objectives for each contaminant established in the CAP. The CAP must propose verification monitoring to confirm completion of corrective actions and evaluate CAP implementation effectiveness.

TECHINCAL REPORT REQUEST

Please submit technical reports according to, or otherwise comply with, the following schedule:

May 9, 2003 - Work plan for Soil and Water Investigation

Ms. Karen Petryna

Re: 3790 Hopyard Rd., Pleasanton

February 27, 2003

Page 4 of 5

60 Days from SWI Work Plan Approval - Soil and Water Investigation Report

April 15, 2003 – Quarterly Report for the First Quarter 2003

July 15, 2003 – Quarterly Report for the Second Quarter 2003

October 15, 2003 – Quarterly Report for the Third Quarter 2003

January 15, 2004 – Quarterly Report for the Fourth Quarter 2003

These reports and work plans are being requested pursuant to the Regional Board's authority under Section 13267(b) of the California Water Code. Each technical report shall include conclusions and recommendations for the next phases of work required at the site should more appear necessary to refine the SCM. We request that all required work be performed in a prompt and timely manner, as suggested by the noted schedule, above. Revisions to this schedule shall be requested in writing with appropriate justification for anticipated delays.

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that all work plans and technical reports containing professional geologic or engineering evaluations and/or judgments be completed under the direction of an appropriately-registered or certified professional. This registered or certified professional shall sign and wet stamp all such reports and work plans.

All reports and work plans are to be submitted under cover, signed under penalty of perjury, by the Responsible Party(ies) who have taken a lead role in compliance with corrective action directives.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the Alameda County District Attorney, for possible enforcement follow up. Enforcement follow up may include administrative action or monetary penalties of up to \$10,000 per day for each day of violation of the California Health and Safety Code, Division 20, Chapter 6.76.

If you have any questions, I can be reached at (510) 567-6783.

Sincerely,

Scott O. Seefy, CHMM

Hazardous Materials Specialist

Ms. Karen Petryna

Re: 3790 Hopyard Rd., Pleasanton

March 24, 2003 Page 5 of 5

c:

Betty Graham, RWQCB Dave Charter, SWRCB UST Fund Matt Katen, Zone 7 Water Agency

Danielle Stefani, Livermore-Pleasanton Fire Department



RO 2522

Fire Department

Alameria County January 22, 2003 FEB 0.3 2003

Ms. Donna Drogos PE

Alameda County Mewironmental Health Department Hazardous Materials Division Division Oversight Program 1131 Harbor Bay Parkway

Alameda, CA 94502

Alameda Charley

FEB 03;

Environmental Health

Re: Referral of Shell Service Station, 6750 Santa Rita Rd., Pleasanton, CA 94566 for evaluation regarding subsurface contamination

Dear Donna:

This letter follows up on our recent phone conversation concerning analytical results reported in an Underground Storage Tank, Product Piping and Dispenser Removals Report, dated December 19, 2002 prepared by KHM Environmental Management, Inc for the subject site. I witnessed the removal of four underground tanks and all associated piping on November 6, 2002. Tanks and piping have now been replaced and the facility is now fully operational.

Results in the report indicated contamination from Total Petroleum Hydrocarbons as diesel (TPHd), Total Petroleum Hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylene and methyl tert-butyl ether (mtbe) in soil and groundwater. Based on these results I am referring this case to your office for review and necessary mitigative actions.

I also phoned the consultant KHM on December 26, 2002 and requested that they complete Unauthorized Leak Report and provide a copy of the Tank Closure Report to your office.

Please feel free to contact me if you have any further questions concerning this site at (925) 454-2339.

Sincerely,

Paul M. Smith

Paul m. D

Hazardous Materials Inspector

c:

- Janet Yantis, Project Geologist, KHM Environmental Management, Inc., 6284 San Ignacio Ave., Suite E, San Jose, CA 95119
- Karen Petryna PE, Shell Oil Products US, P.O. Box 7869, Burbank, CA 91510-7869
- Jim Martin, Shell Oil Products US, 126 Pearlgrass Ct., San Ramon, CA 94583
- Chuck Headlee, CA Regional Water Quality Control Board-San Francisco Bay Region 515 Clay St., Suite 1400, Oakland, CA 94612

3560 Nevada Street, Pleasanton, CA 94566

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NEWSOLK CHARFET CASE SCHEGE INSPONSINGALITHEN	DATE DISCOVERED HOW DISCOVERED IN CALL OF COLUMN CAP STEED COLUMN COLUM	IVENTORY CONTROL. SUBSURFACE MONITORING ANK REMOVAL OTHER METHOD USED TO STOP DECHARGE ICHECK ALL THAT REMOVE CONTENTS CLOSE TANK A REMOV REPAIR TANK CLOSE TANK & FELL SH REPAIR TANK OTHER SI OVERELL RUPTURES ALLURE CONTROSION UNKNOWN ENT WORKPLAN SUBMITTED POLICION CHE ENT WORKPLAN SUBMITTED POLICION CHE ENT UNDERTWAY POST CLEANUR UNDER THE DOS UNNECESSARY) CLEANUR UNDER TO DUMP A THEAT GROUNDWATER IS IN THE OTHER WATER IS IN THE OTHER UNDER THE OTHER WAY POST CLEANUR UNDER THE OTHER WAY PRODUCT (FPS) THE OTHER WAY AND ALLOWER UNDER THE OTHER WAY AND ALLOWER UNDER	APPLY SPEL OTHER SHAVE ACCURACY BEEN AFFECTEDS AND FORMOUN PROGRESS SHAVE AND FORMOUN PROGRESS SHAVE LIST ANCED BEO DESRABATION (1) REPLACE SUPPLY (FIS)			
NEWSOLAL CHARGE CASE SOMEOF INCOMERGANIZATION	DATE DISCOVERED HOW DISCOVERED IN CALL OF COL 2 COL 3 TANK TEBT TO DATE DISCOVERED BEGAN M. M. B. DI T. V. WEKNOWN MAS DISCHARGE BEEN STOPPED 7 YEB NO 1F YES, DATE W. DISCOVERED CAUSED TANK LEAK DISCOVERED CAUSED TANK LEAK DISCOVERED CAUSED CHECK ONE ONLY CHECK APPROPRIATE ACTION (S) INSTANCE OF CHECK ONLY CHECK APPROPRIATE ACTION (S) INSTANCE OF CHECK ONLY CAP SITE (COL) CAP SITE (COL) CONTAINMENT BARRIER (CB) VACUUM EXTRACT (VE) CONTAINMENT BARRIER (CB) VACUUM EXTRACT (VE) CONTAINMENT BARRIER (CB)	IVENTORY CONTROL. SUBSURFACE MONITORING ANK REMOVAL OTHER METHOD USED TO STOP DESCHARGE ICHECK ALL THAT REMOVE CONTENTS CLOSE TANK A REMOV REPAIR TANK CLOSE TANK & FEL SH REPAIR TANK OTHER STOVERFILL CORROSION DRINKING WATER (OSECK ONLY IF WATER WELLS ENT UNDERWAY MPLETED OR UNNECESSARY) CHEARGE TANK POST CLEARING TO PUMP & TREAT GROUNDEWATER (1857) STAN TREATMENT AT HOOKUP (181) STAN TO PUMP & TREAT GROUNDEWATER (1857) STAN TREATMENT AT HOOKUP (181)	APPLY SPEL OTHER SHAVE ACCULABLY BEEN AFFECTED AND TORING IN PROGRESS SHAVE ACCURACY BEEN AFFECTED AND TORING IN PROGRESS SHAVE LIST ANCED BIO DESTRABATION (IT REPLACE SUPPLY (RIS)			

	UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT					
EMERGENCY HAS STATE OFFICE OF EMERGENCY SERVICES FOR LOCAL AGENCY: USE ONLY REPORT BEEN FILED? HEREBY CERTIFY THAT I: HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE						
	DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.					
REPORT DATE CASE # POUL TYN #775— DATE DATE						
	NAME OF INDIVIDUAL FILING REPORT PHONE		2000,000,000,000,000,000,000,000			
}	Karen Petryna 155	1 W 1 J J J J J J J J J J J J J J J J J				
RTED	REPRESENTING OWNER/OPERATOR REGIONAL BOARD	COMPANY OR AGENCY NAME	10			
REPORTED	LOCAL AGENCY OTHER	Shell Oil Products U	GITIO			
_	P.O. Box 7869 Bur	-bank CA	91510 STATE ZIP			
3	NAME	CONTACT PERSON	PHONE			
ONSIB VRTY	Shell Oil Products US UNKNOWN	Karen Petryna	15591645-9306			
RESPONSIBLE PARTY	2256 1/2 Ontario Burbank	CA	91504 ZIP			
	FACILITY NAME (IF APPLICABLE)	OPERATOR	PHONE			
Ng.	Shell Service Station		()			
SITE LOCATION	6750 Santa Rita Rd Pleo	isanton A lameda	94588			
SITE	CROSS STREET	GITY	COUNTY ZIP			
	Pimlico Dr.	<u> </u>				
2 ″	LOCAL AGENCY AGENCY NAME	CONTACT PERSON	PHONE 100 C VICH 0 77 C			
NO.		Panielle Stefani	(925)454-2338			
IMPLEMENTING AGENCIES	San Francisco Bay Region, RWACB	Chuck Headlee	(510)286-0435			
<u> </u>	(1) NAME	-	QUANTITY LOST (GALLONS)			
TANC Z	MTBE, TPH-D, Tert	- Butano	≥ UNIKNOWN			
SUBSTANCES	(2)	·	UNKNOWN			
├		VENTORY CONTROL SUBSURFACE MONITORING	NUISANCE CONDITIONS			
YABATEMENT	CM IN CO CO CY JY	NK REMOVAL OTHER	T-000110			
(ABA)	DATE DISCHARGE BEGAN	METHOD USED TO STOP DISCHARGE (CHECK ALL THAT	· ·			
	M M O D V V V UNKNOWN HAS DISCHARGE BEEN STOPPED?	REPAIR TANK CLOSE TANK & FILL IN				
DISCOVER	YES NO IF YES, DATE M M D D V	REPLACE TANK OTHER				
	ONLIDES OF DISCURDES CALISEIS		SPALL			
SOURCE/	TANK LEAK WINKNOWN JO	WERFILL RUPTURE/FAILURE [CORROSION	OTHER			
<u> </u>						
CHECK ONE ONLY SE UNDETERMINED SOIL ONLY GROUNDWATER DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE AC						
 -	CHECK ONE ONLY	THOUSE STORY	IARACTERIZATION			
CURRENT	NO ACTION TAKEN PRELIMINARY SITE ASSESSMENT LEAK BEING CONFIRMED PRELIMINARY SITE ASSESSMENT		P MONITORING IN PROGRESS			
ୢୄ୲ଌ୕	REMEDIATION PLAN CASE CLOSED (CLEANUP COMP		ERWAY			
-	CHECK APPROPRIATE ACTION(S) EXCAVATE & DISPOSE (E	D) REMOVE FREE PRODUCT (FP)	ENHANCED BIO DEGRADATION (IT)			
REMEDIAL	CAP SITE (CD) EXCAVATE & TREAT (ET)		REPLACE SUPPLY (RS) VENT SOIL (VS)			
AEM.	CONTAINMENT BARRIER (CB) NO ACTION REQUIRED (N VACUUM EXTRACT (VE) OTHER (OT)		T TERES SOIL (40)			
-	Canada da Gamolac Canada	• • • • • • • • • • • • • • • • • • • •				
SINE	Groundwater Samples from Max MTBE = 8000 US/L, Max Max TBA =	TOH - 100 09%	• •			
COMMENTS	Max MTBE = 8000 JL , Max	177-0-120 96,				
	$\Lambda \Lambda_{A}$, $\Lambda \Pi D \Lambda_{A}$	1500 771				



Alameda County

JAN 2 2 2003

ENVIRONMENTAL MANAGEMENT, INC.

Environmental Health

		-	•		····oimental Health
letter of Tra	ınsınitt.				
Γo: Al	ameda C	ounty Environmental	Da	ite: 1/17/2003	00111111111111111111111111111111111111
He	ealth Serv	vices			
11	31 Harb	or Bay Pkwy, 2nd Floor	Job I	No: C81-6750	11.18.11
		CA 94502	<u> </u>		
		Drogos, Local Oversig	ht Program Manager		
Re:		8,	588	· · · · · · · · · · · · · · · · · · ·	
We are sen	ding the	following items:			
	_				
Date	_	Copies	Description	e control de control	
1/16/20	003	1	Unauthorized Relea	se Report for 675	0 Santa Rita Rd,
			Pleasanton.		
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***			L		
These are to	ransmitte	ed:			
☐ For you	ur 🗆	For action	For review	▼ For your	\square As
Inform		specified	and comment	use	requested
		1			1
Remarks					
	<u>-</u>				
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Copies to:				By: Debbie Arnol	d
			Tì	tle: Senior Staff G	eologist
		transmission is confidential and on			
that any disclosure, o	opying, distr	ibution or action taken in reliance	on the contents of this facsimile	transmittal is strictly proh	ibited. If you have received this
acsimile in error, pl	case call us in	nmediately to arrange for the return	n of these documents.		
6284 SAN IGNAC	IO AVENU	E, SUITE E • SAN JOSE, CA	ALIFORNIA • 95119 • F	PHONE: (408) 224-4724	FAX: (408) 224-4518