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**FOURTH QUARTER 2005
GROUNDWATER
MONITORING REPORT**

**BENNER AUTOMOTIVE
488 25TH STREET
OAKLAND, CALIFORNIA**

Prepared for

**JOSEPH & LORETTA BENNER FAMILY TRUST
OAKLAND, CALIFORNIA**

December 2005

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By lopprojectop at 8:51 am, Dec 22, 2005

December 19, 2005

Mr. Don Hwang
Hazardous Materials Specialist
Alameda County Health Care Services Agency
Department of Environmental Health – Local Oversight Program
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Subject: Fourth Quarter 2005 Groundwater Monitoring Report
Benner Automotive – 488 25th Street, Oakland, California
Alameda County Health Case No. RO002518
California GeoTracker Global ID T0600114301

Dear Mr. Hwang:

Enclosed is the Stellar Environmental Solutions, Inc. report presenting the findings of the Fourth Quarter 2005 groundwater monitoring event (the third site groundwater monitoring event since wells were installed in May 2005). This report was uploaded to the State Water Resources Control Board's GeoTracker system. I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions regarding this report, please contact us at (510) 644-3123.

Sincerely,



Bruce Rucker, R.G., R.E.A.
Project Manager and Senior Geologist



Richard S. Makdisi, R.G., R.E.A.
Principal

cc: Mr. Michael Benner – Representative of Benner Family Trust

**FOURTH QUARTER 2005
GROUNDWATER
MONITORING REPORT**

**BENNER AUTOMOTIVE
488 25TH STREET
OAKLAND, CALIFORNIA**

Prepared for:

**JOSEPH & LORETTA BENNER FAMILY TRUST
488 25TH STREET
OAKLAND, CALIFORNIA 94612**

Prepared by:

**STELLAR ENVIRONMENTAL SOLUTIONS, INC.
2198 SIXTH STREET
BERKELEY, CALIFORNIA 94710**

December 19, 2005

Project No. 2002-55

TABLE OF CONTENTS

Section	Page
1.0 INTRODUCTION.....	1
Project Background.....	1
Site and Vicinity Description.....	1
Current Event Objectives and Scope of Work.....	4
Regulatory Oversight.....	4
2.0 PHYSICAL SETTING.....	5
Lithology.....	5
Groundwater Hydrology.....	5
3.0 NOVEMBER 2005 GROUNDWATER WELL SAMPLING.....	8
4.0 REGULATORY CONSIDERATIONS.....	9
Regulatory Status.....	9
Residual Contamination Regulatory Considerations.....	9
Site Closure Criteria.....	10
Electronic Data Reporting Compliance.....	10
5.0 ANALYTICAL RESULTS AND FINDINGS DISCUSSION.....	12
6.0 SUMMARY, CONCLUSIONS, OPINION, AND RECOMMENDATIONS.....	15
Summary and Conclusions.....	15
Proposed Actions.....	16
7.0 REFERENCES.....	17
8.0 LIMITATIONS.....	19

Appendices

- Appendix A Well Monitoring and Sampling Field Records
- Appendix B Analytical Laboratory Report and Chain-of-Custody Record
- Appendix C Historical Groundwater Monitoring Well Analytical Results

TABLES AND FIGURES

Tables	Page
Table 1 Groundwater Monitoring Well Construction and Groundwater Elevation Data 488 25 th Street, Oakland, California	8
Table 2 November 28, 2005 Groundwater Analytical Results 488 25 th Street, Oakland, California	13

Figures	Page
Figure 1 Site Location Map.....	2
Figure 2 Site Plan With Historical Boreholes and Immediate Vicinity Utilities	3
Figure 3 November 2005 Groundwater Elevations.....	7
Figure 4 November 2005 Groundwater Analytical Results	14

1.0 INTRODUCTION

PROJECT BACKGROUND

Stellar Environmental Solutions, Inc. (SES) was retained by the Joseph & Loretta Benner Family Trust (as property owner) to conduct groundwater monitoring and sampling activities at 488 25th Street in Oakland, California. This work follows the removal of one gasoline underground fuel storage tank (UFST) in 2003, a Preliminary Site Assessment (PSA) in July 2003, additional site characterization (borehole drilling and sampling) in July 2004, and groundwater monitoring well installation and sampling activities in May 2005. Previous site corrective actions and investigations are summarized later in this report. The Alameda County Health Care Services Agency (Alameda County Health) Department of Environmental Health is the lead regulatory agency for the investigation, and has assigned the site as Fuel Leak Case No. RO002518.

SITE AND VICINITY DESCRIPTION

The project site is an active automobile service facility (Benner Automotive) at 488 25th Street, Oakland, Alameda County, California (site). The site is located in downtown Oakland on the north side of 25th Street, approximately 500 feet east of Telegraph Avenue. Figure 1 is a site location map. Figure 2 is a site plan showing the location of the former UFST.

Previous investigations are summarized as follows:

- **January 2003.** A 1,000-gallon gasoline UFST was removed from the subject site. Gasoline-range petroleum hydrocarbon contamination was detected in soil samples collected from the base of the tank excavation.
- **July 2003.** A preliminary borehole investigation was conducted to define the extent and type of contamination that resulted from the leaking UFST. Five boreholes were advanced to depths of 16 to 25 feet below ground surface (bgs); soil and groundwater samples collected from these boreholes indicated gasoline contamination beneath the former UFST and to the east and south, with minor to insignificant gasoline contamination to the west and northwest.
- **July 2004.** Six exploratory boreholes were drilled and sampled in the vicinity of the former UFST to further define the extent of groundwater and soil contamination. Additionally, a well search indicated no vicinity water wells that could intercept site-sourced groundwater



SITE LOCATION ON U.S.G.S. TOPOGRAPHIC MAP

488 25th Street
Oakland, CA

By: MJC

JANUARY 2003

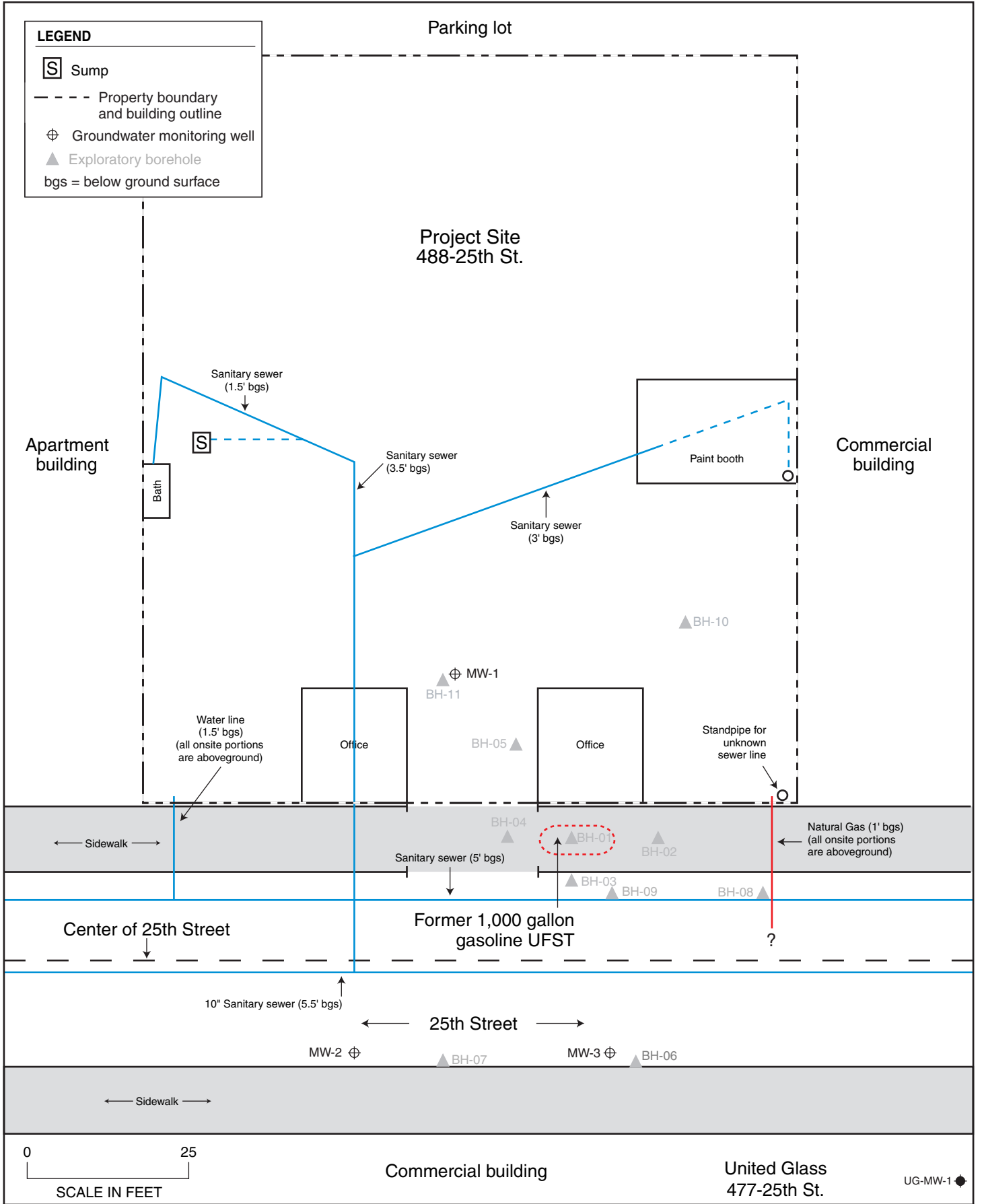
Figure 1

★ Stellar Environmental Solutions
Geoscience & Engineering Consulting

2002-55-01

LEGEND

- S Sump
- - - - Property boundary and building outline
- ⊕ Groundwater monitoring well
- ▲ Exploratory borehole
- bgs = below ground surface



SITE PLAN

Benner Automotive
488-25th St., Oakland, CA

By: MJC

JUNE 2005

Figure 2

Stellar Environmental Solutions, Inc.
Geoscience & Engineering Consulting

2002-555-59

contamination, except for an inactive groundwater monitoring well (installed to monitor a fuel release) at a property across the street. A preferential pathway survey was also conducted to identify underground utility trenches that may act as a preferential pathway for groundwater contamination. Only sanitary and storm sewer lines located approximately 150 feet west (crossgradient) of the subject property were potentially at the depth of groundwater. Based on the distance of these lines from the site, they are unlikely to intercept site-sourced groundwater and therefore to act as preferential contaminant migration pathways.

- **May 2005.** Three groundwater monitoring wells were installed, developed, surveyed, and sampled in May 2005. This was the first quarterly groundwater monitoring event at the subject site.
- **August 2005.** The three monitoring wells were sampled in August 2005 (second quarterly event).

CURRENT EVENT OBJECTIVES AND SCOPE OF WORK

This report discusses the following activities conducted/coordinated by SES between October 1 and December 31, 2005 (third quarterly sampling event):

- Collecting water levels in site wells to determine shallow groundwater flow direction; and
- Sampling site wells for contaminant analysis and indicators of natural attenuation.

REGULATORY OVERSIGHT

The lead regulatory agency for the site investigation and remediation is Alameda County Health. All workplans and reports are submitted to this agency. The most recent Alameda County Health directive regarding the site (letter dated January 6, 2004) approved the well installation and quarterly groundwater monitoring and sampling.

Electronic data format (EDF) files from all groundwater monitoring events have been successfully uploaded to the State Water Resources Control Board's GeoTracker database, in accordance with that agency's requirements for electronic submittals. In addition, electronic copies of technical documentation reports published since Q3 2005 have been uploaded to Alameda County Health's file transfer protocol (ftp) system.

2.0 PHYSICAL SETTING

This section discusses the site lithology and groundwater hydrology, based on the three borehole sampling programs, conducted in 2003 through 2005.

Including the 3 well installation boreholes advanced in May 2005, a total of 14 exploratory boreholes at the subject property have been geologically logged (using the visual method of the Unified Soils Classification System) and evaluated. The majority of site boreholes have been advanced to at least 24 feet bgs. One of the 2005 well installation boreholes was advanced to 30 feet bgs. These intervals include the upper water-bearing zone and the underlying low-permeability non-water-bearing zone (aquitard).

LITHOLOGY

A laterally-extensive clay (occasionally gravelly) is present in all boreholes, extending from ground surface to approximately 17 to 20 feet bgs. In two of the boreholes, a thin (1- to 3-foot-thick) sandy lens was encountered between 10 and 15 feet bgs. The clay layer is generally underlain by a sand or gravel unit, beginning at depths of 18.5 to 21.5 feet bgs. This more permeable unit varies in thickness from 2.5 feet to at least 5.5 feet. In the majority of boreholes, this unit consists of sand grading downward into gravel. A clay unit was encountered below the sand/gravel unit in most of the boreholes greater than 20 feet bgs. In several of the boreholes, the underlying clay unit was not reached, but is likely shallower than 30 feet bgs. The lithology is typical of this area of Oakland, showing lenticular lenses of more permeable sand and gravel (paleochannels) flanked by low-permeability clays and silts (overbank deposits). These deposits typically display small-scale lateral and vertical heterogeneity.

The borehole advanced through the former UFST excavation encountered backfill material (gravelly, clayey silt) to a depth of approximately 9 feet bgs, underlain by native soil (as described above).

GROUNDWATER HYDROLOGY







In the July 2003 borehole program, very moist to wet soil samples were encountered in site boreholes, at depths of approximately 9.5 to 12 feet bgs, with equilibrated groundwater levels in boreholes at approximately 10 feet bgs.

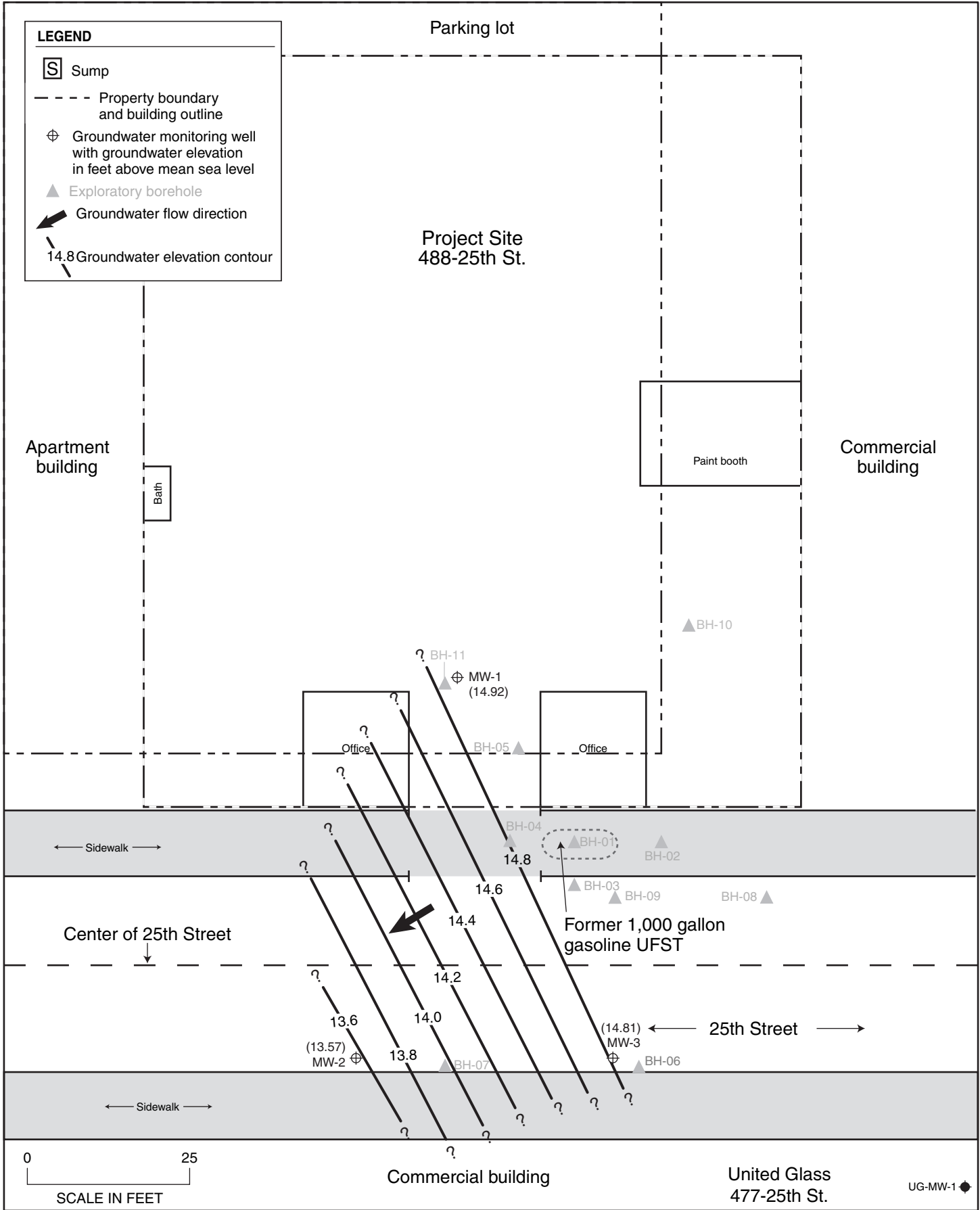
In the July 2004 program, there was no evidence of water in any boreholes above 12 feet bgs (either saturated samples or measurable water in boreholes). Water entered the boreholes after the sampling rods were advanced from 12 to 16 feet bgs, and the water quickly rose to depths of approximately 7 to 10 feet bgs. In the majority of boreholes, groundwater was first encountered in the upper clay unit rather than the underlying sand/gravel unit. Relatively dry soils were encountered below this upper water-bearing zone, and groundwater was again encountered in the fully saturated sands at approximately 20 feet bgs. The underlying clay unit showed little to no water.

In the May 2005 boreholes, there was no evidence of water in any boreholes above 20 feet bgs (either saturated samples or measurable water in boreholes). Water entered the boreholes after the sampling rods were advanced from 20 to 24 feet bgs, and the water quickly rose to depths of approximately 9 to 10 feet bgs. The underlying clay unit showed little to no moisture.

Depth to groundwater (equilibrated in wells) in the November 2005 monitoring event ranged from 9.05 to 10.32 feet below grade (13.57 to 14.92 feet above mean sea level). These equilibrated water levels in the wells were several feet above first occurrence of saturated cuttings in boreholes, indicating that groundwater at the site occurs under confining or semi-confining conditions. The direction of local groundwater flow in this event was to the southwest, with a hydraulic gradient of 0.03 feet/foot. Figure 3 shows groundwater elevations and flow contours. The direction of groundwater flow in the (surveyed) 2003 piezometers was to the south-southeast.


LEGEND

-  Sump
-  Property boundary and building outline
-  Groundwater monitoring well with groundwater elevation in feet above mean sea level
-  Exploratory borehole
-  Groundwater flow direction
-  14.8 Groundwater elevation contour



2002-555-67



NOVEMBER 2005 GROUNDWATER ELEVATIONS		
Benner Automotive 488-25th St., Oakland, CA	By: MJC	DECEMBER 2005
Figure 3		
		 STELLAR ENVIRONMENTAL SOLUTIONS, INC. GEOSCIENCE & ENGINEERING CONSULTING

3.0 NOVEMBER 2005 GROUNDWATER WELL SAMPLING

This section presents the groundwater monitoring and sampling methods for the recent groundwater sampling event. Analytical results are discussed in a subsequent section. Activities included:

- Measuring static water levels with an electric water level indicator;
- Purging wells to obtain representative formation water (and collecting aquifer stability parameters between each purging); and
- Collecting post-purge groundwater samples for laboratory analysis.

Groundwater monitoring well water level measurements, purging, and sampling activities were conducted on November 28, 2005 by Dysert Environmental, Inc. under the supervision of SES personnel. Table 1 shows the well construction and groundwater elevation data. Appendix A contains the groundwater monitoring field records for the sampling event.

Table 1
Groundwater Monitoring Well Construction and Groundwater Elevation Data
488 25th Street, Oakland, California

Well	Well Depth	Screened Interval	TOC Elevation	Groundwater Elevation (11/28/05)
MW-1	25	10 to 25	25.24	14.92
MW-2	25	10 to 25	23.71	13.57
MW-3	25	10 to 25	23.86	14.81

Notes:

TOC = Top of casing.

All wells are 1-inch-diameter. All elevations are in feet above mean sea level.

As the first task of the monitoring event, static water levels were measured using an electric water level indicator. Each well was then purged (with a downhole pump) of three wetted casing volumes. Aquifer stability parameters were measured between each purged casing volume to ensure that representative formation water entered the well before sampling. Neither separate-phase petroleum product nor sheen was observed during well purging/sampling.

The “Geo Well” data for this event (water levels) were uploaded in EDF format to the GeoTracker on-line database.

4.0 REGULATORY CONSIDERATIONS

REGULATORY STATUS

The lead regulatory agency for petroleum contamination cases in the City of Oakland is Alameda County Health, which is a Local Oversight Program (LOP) for the State Water Resources Control Board (covering Regional Water Quality Control Board [Water Board] Region 2). As such, Alameda County Health directly oversees soil and groundwater investigations/remediation on UFST sites (with or without Water Board guidance) until determining that case closure is appropriate, at which time Alameda County Health recommends case closure to the Water Board. Alameda County Health has designated the case as Fuel Leak Case No. RO002518. The site is listed in the GeoTracker database of reported releases from petroleum UFSTs (Global ID T0600114301).

RESIDUAL CONTAMINATION REGULATORY CONSIDERATIONS

The most applicable published numerical criteria governing residual soil and groundwater contamination at this site are the Water Board's Environmental Screening Levels (ESLs) (Water Board, 2005). These are screening-level criteria used to evaluate if additional investigation and/or remediation is warranted. Criteria to be considered in using the ESLs include: contamination limited to surface soil (less than 10 feet deep) or to subsurface soil; fine-grained vs. coarse-grained soil; residential or commercial/industrial land use; and whether groundwater is or is not a known or potential drinking water source. For the detected site contaminants, the ESL values are the same for surface soil and subsurface soil.

The appropriate ESLs for this site are for coarse-grained soil (a conservative assumption, as grain-size analysis has not been conducted and the soils are generally clay) and commercial/industrial land use (because the owner has no plans to redevelop the property with residential land use). Qualifying for the (usually higher) ESL values for sites where groundwater is not a current or potential drinking water source requires obtaining a site-specific variance from the Water Board. The Water Board completed an East Bay Beneficial Use Study (Water Board, 1999) that covers the Richmond-to-Hayward East Bay Basin Area and, based on multiple technical criteria, divided the Basin into three zones:

- Zone A (significant drinking water resource);
- Zone B (groundwater unlikely to be used as drinking water source); and
- Zone C (shallow groundwater proposed for redesignation as Municipal Supply Beneficial Use).

The subject site falls within Zone A. The most conservative assumption for the site is that there is a potential for private drinking water wells to be impacted. However, a search of vicinity water wells identified no wells downgradient of the subject property (SES, 2004c). There is an inactive groundwater monitoring well immediately downgradient of the site; however, that well was installed to monitor a fuel release. This suggests that the less conservative ESLs of “a potential or current drinking water source is not threatened” may be appropriate when the site is considered for case closure. Until case closure is considered, this report (and future reports) will discuss residual soil and groundwater contamination in the context of the more conservative ESL criteria (for the scenario where groundwater is a potential drinking water resource).

SITE CLOSURE CRITERIA

Alameda County Health and the Water Board generally require that the following criteria be met before issuing regulatory closure of petroleum release cases:

1. The contaminant source (i.e., the UFSTs and obviously-contaminated backfill material) has been removed. This criterion has been met, and the available soil analytical results indicate that the majority of contaminated soil has been removed and that residual gasoline contamination will not be an appreciable long-term source of groundwater contamination.
2. The groundwater contaminant plume is stable or reducing (i.e., groundwater contamination is not increasing in concentration or lateral extent). This criterion has not yet been met, and will be evaluated based on the ongoing quarterly groundwater sampling program.
3. If residual contamination (soil or groundwater) exists, there is no reasonable risk to sensitive receptors (e.g., surface water or water supply wells) or to site occupants. This criterion is generally met by conducting a sensitive receptor survey and/or a Risk-Based Corrective Action (RBCA) assessment that models the fate and transport of residual contamination in the context of potential impacts to sensitive receptors. This task is generally conducted after the previous two criteria have been met. Based on the apparent absence of benzene (the probable “risk driver” compound for this site) at elevated concentrations and the likely absence of sensitive receptors, if private wells are eliminated as potential receptors, the site would likely pass the RBCA assessment.

ELECTRONIC DATA REPORTING COMPLIANCE

This site is listed in the GeoTracker database, and all required electronic uploads have been made for previous site activities. Tasks conducted in this phase of work related to GeoTracker compliance include:

- Uploading *GeoWell* data (water level monitoring-related data for the Q4 2005 monitoring event).
- Uploading *GeoReport* (portable data format [pdf]) electronic copy of this report.
- Uploading *EDD* (electronic version) of the analytical laboratory report for the Q4 2005 groundwater sampling event.

A hard copy of this report was also mailed to Alameda County Health, and an electronic copy of the report was uploaded to Alameda County Health's ftp system.

5.0 ANALYTICAL RESULTS AND FINDINGS DISCUSSION

This section discusses the findings of the current sampling event. Historical groundwater monitoring well analytical results are included as Appendix C.

All groundwater samples in this groundwater monitoring event were analyzed for:

- Total volatile hydrocarbons – gasoline range (TVHg), by modified EPA Method 8015.
- BTEX (benzene, toluene, ethylbenzene, and xylenes); MTBE (methyl *tertiary*-butyl ether); fuel oxygenates (TAME, ETBE, DIPE, TBA, and ethanol); and lead scavengers (1,2-dibromoethane [EDB] and 1,2-dichloroethane [EDC]), by EPA Method 8260.

The groundwater samples were analyzed by EnTech Analytical Labs (Santa Clara, California), which maintains current ELAP certifications for all of the analytical methods utilized in this investigation. Appendix B contains the certified analytical laboratory reports and chain-of-custody records.

Table 2 summarizes the groundwater sample analytical results from the current well sampling event. Figure 4 displays the groundwater analytical results on the site plan.

Only one site contaminant was detected (and in only one monitoring well) in the current event. EDC was detected in MW-3 at 0.63 µg/L. The Water Board ESL for EDC is 0.5 µg/L. Contaminants analyzed for and not detected in the current event include TVHg, BTEX, MTBE, EDB, and all fuel oxygenates.

The analytical laboratory report was uploaded in EDF format to the GeoTracker on-line database.

Table 2
November 28, 2005 Groundwater Analytical Results
488 25th Street, Oakland, California ^(a)

Sample I.D.	TVHg	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	Lead Scavengers and Fuel Oxygenates ^(b)
MW-1	< 50	<0.50	<0.50	<0.50	<0.50	< 1.0	ND
MW-2	< 50	<0.50	<0.50	<0.50	<0.50	< 1.0	ND
MW-3	< 50	<0.50	<0.50	<0.50	<0.50	< 1.0	EDC = 0.63
Groundwater ESLs ^(c)	100	1.0	40	30	13	5.0	EDC = 0.50
Drinking Water Standards ^(d)	NLP	5.0	1,000	700	10,000	13 ^(e)	Various

Notes:

^(a) All concentrations are in µg/L.

^(b) Table shows only detected analytes. See Appendix B for full list of analytes.

^(c) ESLs = California Water Board, San Francisco Bay Region - Environmental Screening Levels for commercial/industrial sites where groundwater is a potential drinking water resource.

^(d) Primary Maximum Contaminant Level, unless specified otherwise.

^(e) State of California Public Health Goal.

EDC = 1,2-dichloroethane

TVHg = total volatile hydrocarbons – gasoline range

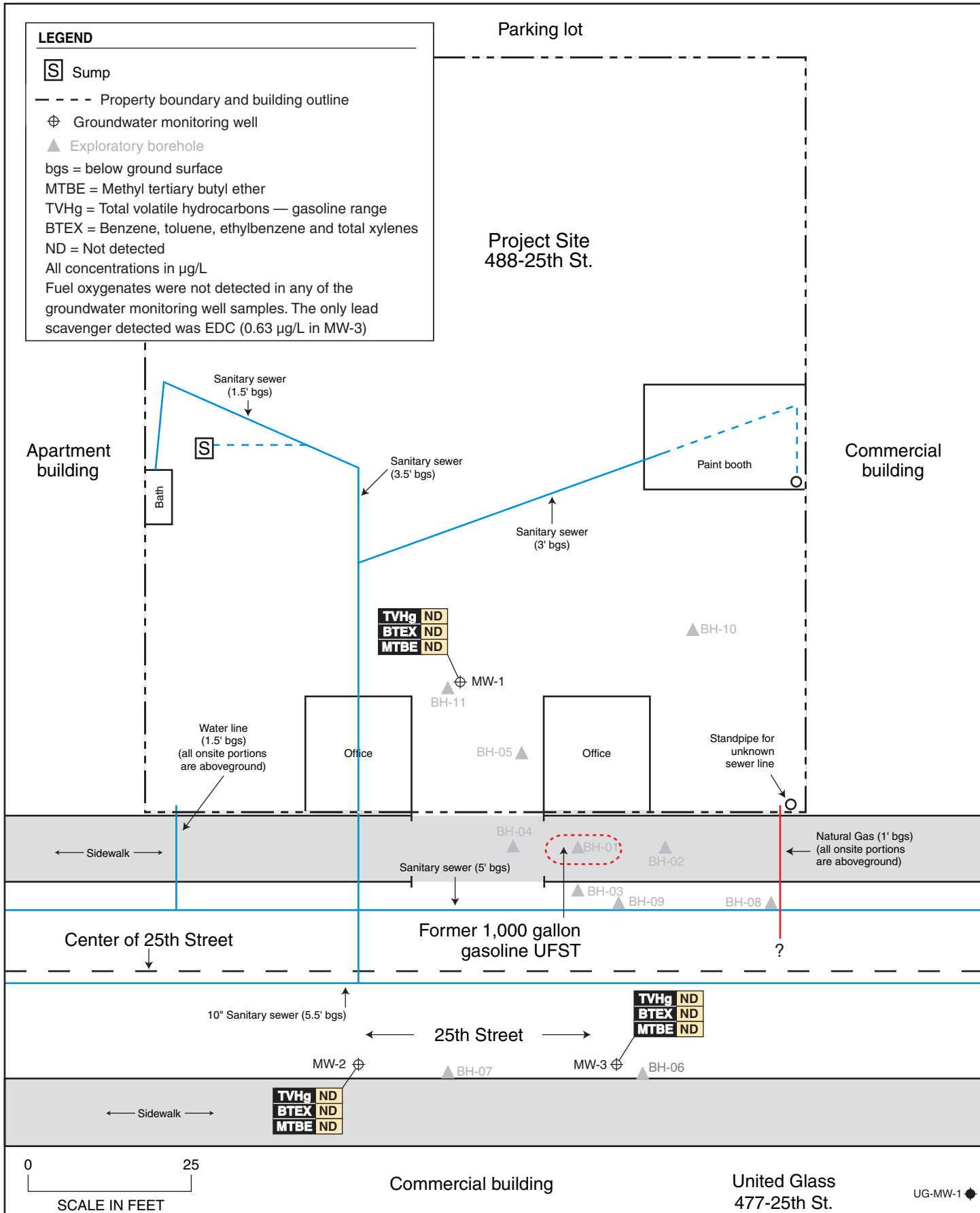
MTBE = methyl *tertiary*-butyl ether.

ND = not detected (see Appendix B for reporting limits)

NLP = no level published

LEGEND

- S Sump
- - - - Property boundary and building outline
- ⊕ Groundwater monitoring well
- ▲ Exploratory borehole
- bgs = below ground surface
- MTBE = Methyl tertiary butyl ether
- TVHg = Total volatile hydrocarbons — gasoline range
- BTEX = Benzene, toluene, ethylbenzene and total xylenes
- ND = Not detected
- All concentrations in µg/L
- Fuel oxygenates were not detected in any of the groundwater monitoring well samples. The only lead scavenger detected was EDC (0.63 µg/L in MW-3)



TVHg	ND
BTEX	ND
MTBE	ND

TVHg	ND
BTEX	ND
MTBE	ND

TVHg	ND
BTEX	ND
MTBE	ND

NOVEMBER 2005 GROUNDWATER ANALYTICAL RESULTS

**Benner Automotive
488-25th St., Oakland, CA**

By: MJC

DECEMBER 2005

Figure 4



2002-555-68

6.0 SUMMARY, CONCLUSIONS, OPINION, AND RECOMMENDATIONS

SUMMARY AND CONCLUSIONS

The available data support the following findings and conclusions:

- One 1,000-gallon gasoline UFST was removed in January 2003 under regulatory oversight, along with 40 tons of obviously-contaminated backfill material. Gasoline was detected at 2,500 mg/kg in native soil 2 feet beneath the UFST (at a depth of 9 feet); BTEX and MTBE concentrations were less than approximately 2 mg/kg each. Groundwater was not encountered (at the excavation depth of 9 feet).
- The lead agency for UFST-related petroleum contamination sites is Alameda County Health, which has provided oversight of this case since the UFST removal report was submitted in January 2003.
- The subject property is located within the Water Board Zone A (Significant Drinking Water Source Potential) designation, as described in the 1999 East Bay Plain Beneficial Use Study.
- Groundwater occurs under semi-confining conditions, equilibrating at depths approximately 10 feet above first occurrence (2005 program). Local groundwater flow direction is to the southwest with a relatively shallow hydraulic gradient.
- The lateral and vertical extent of soil contamination above regulatory agency screening levels is well defined by available data, and appears to be limited to an approximately 2-foot-thick zone above groundwater, in the immediate vicinity of the former UFST excavation. The data suggest that no significant mass of residual soil contamination exists to act as a long-term source of groundwater contamination; this is likely due to the age of the release and the subsequent diffusion of hydrocarbons to groundwater. No contamination above ESL criteria has been detected in the unsaturated clay unit that underlies the shallow water-bearing zone.
- Groundwater contamination in the 2005 well baseline sampling event was several orders of magnitude below concentrations in the 2003 and 2004 borehole programs. This could be due to a combination of factors, including the filtration of contaminated dissolved solids by the well annular filter pack and/or seasonal fluctuations in groundwater levels and concomitant

“pulses” of dissolved contamination. However, it is unlikely that the reduced concentrations are the result of either natural attenuation or plume migration.

- Current contaminant concentrations in groundwater do not exceed Water Board ESL criteria—except for EDC, which was detected just above the 0.5-µg/L ESL.
- The long axis of the groundwater contaminant plume is oriented approximately north-south (generally consistent with the southwesterly groundwater flow direction), with the eastern and western lateral limits well defined.
- Neither soil nor groundwater concentrations exceed ESL criteria for potential indoor air impacts.
- The property owner has been accepted into, and has been receiving reimbursement from, the State of California Underground Storage Tank Cleanup Fund (Fund) for regulatory agency-directed corrective action and investigation costs.
- All required electronic uploads for previous work have been made to the California GeoTracker on-line database system, and this report was also uploaded to the Alameda County Health ftp system.

PROPOSED ACTIONS

- The property owner proposes to continue the quarterly groundwater monitoring well monitoring and sampling program, in accordance with the technical workplan approved by Alameda County Health. This will include electronic uploads of water level and groundwater contamination data for future monitoring events to the GeoTracker system.
- Following the fourth consecutive quarterly groundwater monitoring event (to be conducted in February 2006), an Annual Summary Report will be prepared summarizing the first year of groundwater monitoring activities, and evaluating hydrochemical and hydraulic trends.
- The property owner will continue to pursue reimbursement of eligible incurred corrective action costs from the California UST Cleanup Fund.

7.0 REFERENCES

- Alameda County Health Care Services Agency, Environmental Health Services (Alameda County Health), 2004. Letter requesting scope of work revisions to technical workplan for 488 25th Street, Oakland, California. March 23.
- Alameda County Health Care Services Agency, Environmental Health Services (Alameda County Health), 2003a. Letter requesting technical workplan for 488 25th Street, Oakland, California. April 2.
- Alameda County Health Care Services Agency, Environmental Health Services (Alameda County Health), 2003b. Letter requesting scope of work revisions to technical workplan for 488 25th Street, Oakland, California. June 26.
- Alameda County Health Care Services Agency, Environmental Health Services (Alameda County Health), 2003c. Letter approving technical workplan for 488 25th Street, Oakland, California. July 8.
- Alameda County Health Care Services Agency, Environmental Health Services (Alameda County Health), 2003d. Letter requesting additional site characterization activities for 488 25th Street, Oakland, California. December 17.
- Regional Water Quality Control Board (Water Board), San Francisco Bay Region, 2005. Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater.
- Regional Water Quality Control Board (Water Board), San Francisco Bay Region, 1999. East Bay Plain Groundwater Basin Beneficial Use Evaluation Report. June.
- Stellar Environmental Solutions, Inc. (SES), 2005a. Groundwater Monitoring Well Installation and Sampling Specifications, Benner Automotive – 488 25th Street, Oakland, California. March 23.
- Stellar Environmental Solutions, Inc. (SES), 2005b. Groundwater Monitoring Well Installation and Baseline Groundwater Monitoring Report, Benner Automotive – 488 25th Street, Oakland, California. June 20.

Stellar Environmental Solutions, Inc. (SES), 2005c. Third Quarter 2005 Groundwater Monitoring Report, Benner Automotive – 488 25th Street, Oakland, California. September 15.

Stellar Environmental Solutions, Inc. (SES), 2004a. Workplan for Groundwater Characterization, Benner Automotive, 488 25th Street, Oakland, California. February 13.

Stellar Environmental Solutions, Inc. (SES), 2004b. Workplan Addendum for Groundwater Characterization, Benner Automotive, 488 25th Street, Oakland, California. March 26.

Stellar Environmental Solutions, Inc. (SES), 2004c. Additional Site Characterization Report, Benner Automotive Facility, 488 25th Street, Oakland, California. August 9.

Stellar Environmental Solutions, Inc. (SES), 2003a. Gasoline Underground Storage Tank Removal Report, Benner Automotive, 488 25th Street, Oakland, California. January 24.

Stellar Environmental Solutions, Inc. (SES), 2003b. Workplan for Site Investigation – Benner Auto Repair, Inc. Facility, 488 25th Street, Oakland, California. April 21.

Stellar Environmental Solutions, Inc. (SES), 2003c. Revisions to Workplan for Site Investigation – Benner Auto Repair, Inc. Facility, 488 25th Street, Oakland, California. July 2.

Stellar Environmental Solutions, Inc. (SES), 2003d. Preliminary Site Assessment Report – Benner Automotive, 488 25th Street, Oakland, California. July 2.

8.0 LIMITATIONS

This report has been prepared for the exclusive use of the Joseph and Loretta Benner Family Trust, Benner Automotive, their authorized representatives, and the regulatory agencies. No reliance on this report shall be made by anyone other than those for whom it was prepared.

The findings and conclusions presented in this report are based on a review of previous investigators' findings at the site, as well as site investigations conducted by SES since 2003. This report has been prepared in accordance with generally accepted methodologies and standards of practice. The SES personnel who performed this limited remedial investigation are qualified to perform such investigations and have accurately reported the information available, but cannot attest to the validity of that information. No warranty, expressed or implied, is made as to the findings, conclusions, and recommendations included in the report.

The findings of this report are valid as of the present. Site conditions may change with the passage of time, natural processes, or human intervention, which can invalidate the findings and conclusions presented in this report. As such, this report should be considered a reflection of the current site conditions as based on the activities completed.

APPENDIX A

Well Monitoring and Sampling Field Records

Dysert Environmental, Inc.

FLUID-LEVEL MONITORING DATA

Project No: _____ Date: 11.28.05

Project/Site Location: BENNER AUTO REPAIR 488.25TH ST., OAKLAND

Technician: JS Method: _____

Boring/ Well	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Total Well Depth (feet)	Comments
① MW-1	10.32			24.65	@ 1020
① MW-2	10.14			24.20	@ 1016
① MW-3	9.05			24.85	@ 1018

Measurements referenced to top of well casing.

DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA

PROJECT: BENNER AUTO REPAIR
SITE LOCATION: 488 - 25TH STREET

DATE: 11.28.05

CITY: OAKLAND STATE: CA

PURGE DEVICE

circle one 12volt submersible pump peristaltic pump bladder pump disposable bailer

SAMPLING DEVICE

circle one bladder pump peristaltic pump disposable bailer other

casing diameter (inches) circle one 0.75 2 4 6
casing volumes (gallons) circle one 0.02 0.2 0.7 1.52

WELL DATA

SAMPLER: JWS

WELL NUMBER / FIELD POINT ID: MW-1

A. TOTAL WELL DEPTH: 24.65

B. DEPTH TO WATER: 10.32

C. WATER HEIGHT (A-B): 14.33

D. WELL CASING DIAMETER: .75

E. CASING VOLUME: 0.02

F. SINGLE CASE VOLUME (Cx E): 0.29

G. CASE VOLUME (s) (Cx Ex 3): 0.86

H: 80% RECHARGE LEVEL (F+B): 10.61

PURGE DATA

START TIME: 10:16

PUMP DEPTH: ~14.0'

FINISH TIME: 11:22

PUMP DEPTH: ~17.5'

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 16.66 @ 11:25 (15.58 TIME MEASURED: 11:51)

GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): circle one YES (NO)

SAMPLE TIME: 1:55 DEPTH TO WATER:

SAMPLE APPEARANCE / ODOR: clear No odor

TOTAL GALLONS PURGED: 1.5 gal

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
Ph	6.35		6.36		6.42		6.39	6.30 ^{JWS} 6.42
TEMP in °C	17.7		19.3		19.0	19.1 ^{JWS}	19.1	19.0 ^{JWS} 19.2
COND / SC	338		171.3		173.3		175.6	166.8 ^{JWS} 178.3
DO in mg/L								1.92 ^{JWS} 1.88
DO in %								20.2 ^{JWS} 20.1%
ORP								
TURBIDITY								

SIGHT
TPN
ODOR.

**DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA**

PROJECT: BENNER AUTO REPAIR
SITE LOCATION: 488-25TH STREET

DATE: 11-28-05

CITY: OAKLAND

STATE: CA

PURGE DEVICE

circle one 12volt submersible pump peristaltic pump bladder pump disposable bailer

SAMPLING DEVICE

circle one bladder pump peristaltic pump disposable bailer other

casing diameter (inches) circle one 0.75 2 4 6

casing volumes (gallons) circle one 0.02 0.2 0.7 1.52

WELL DATA

SAMPLER: JWS

WELL NUMBER / FIELD POINT ID: MW-2

A. TOTAL WELL DEPTH: 24.20

B. DEPTH TO WATER: 10.14

C. WATER HEIGHT (A-B): 14.06

D. WELL CASING DIAMETER: .75

E. CASING VOLUME: 0.02

F. SINGLE CASE VOLUME (Cx E): .28

G. CASE VOLUME (s) (Cx Ex 3): 0.84 ←

H: 80% RECHARGE LEVEL (F+B): 10.42

PURGE DATA

START TIME: 10.32

PUMP DEPTH: ~10.5' → 220'

FINISH TIME: 1040

PUMP DEPTH: >20

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 16.57 @ 1043 // 14.24 @ 1056 TIME MEASURED: 11.87 @ 1132

GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): circle one YES (NO)

SAMPLE TIME: 1135 DEPTH TO WATER: 11.81

SAMPLE APPEARANCE / ODOR: CLEAR / No odor

TOTAL GALLONS PURGED: 1.0 gal

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
Ph	6.10	6.11 → 1/2			6.14		6.15	6.10
TEMP in °C	18.1	18.4 →			18.8		19.3	19.0
COND / SC	175.4	2.83 →			159.9		156.1	166.8
DO in mg/L								1.92
DO in %								26.4%
ORP	-							
TURBIDITY	-							

**DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA**

PROJECT: BENNER AUTO REPAIR
SITE LOCATION: 488 .25TH STREET

DATE: 11-28-05

CITY: OAKLAND

STATE: CA

PURGE DEVICE

circle one 12volt submersible pump peristaltic pump bladder pump disposable bailer

SAMPLING DEVICE

circle one bladder pump peristaltic pump disposable bailer other

casing diameter (inches) circle one 0.75 2 4 6

casing volumes (gallons) circle one 0.02 0.2 0.7 1.52

WELL DATA

SAMPLER: JWS

WELL NUMBER / FIELD POINT ID: MW-3

A. TOTAL WELL DEPTH: 24.85

B. DEPTH TO WATER: 9.05

C. WATER HEIGHT (A-B): 15.80

D. WELL CASING DIAMETER: 0.75

E. CASING VOLUME: 0.02

F. SINGLE CASE VOLUME (Cx): 0.32

G. CASE VOLUME (s) (CxEx 3): 0.95 ←

H: 80% RECHARGE LEVEL (F+B): 9.37

PURGE DATA

START TIME: 1049

PUMP DEPTH: 12.0' Below TOP OF CASING.

FINISH TIME: 1055

PUMP DEPTH: 18.0'

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 9.35 TIME MEASURED: 11.02

GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): circle one YES NO

SAMPLE TIME: 1105 DEPTH TO WATER: 9.32

SAMPLE APPEARANCE / ODOR: No Odor / Slightly Turbid out Case

TOTAL GALLONS PURGED: 1.25

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
Ph	6.41		6.28		6.26		6.23	6.26
TEMP in °C	18.5		19.2		19.3		19.1	19.1
COND / SC	155.9		152.6		151.1		150.3	152.9
DO in mg/L								1.92
DO in %								20.8%
ORP	-							-
TURBIDITY	-							-

APPENDIX B

Analytical Laboratory Report and Chain-of-Custody Record

Entech Analytical Labs, Inc.

3334 Victor Court (408) 588-0200
 Santa Clara, CA 95054 (408) 588-0201 - Fax

Chain of Custody / Analysis Request

Attention to: JOE DINAN / BRUCE RUCKER	Phone No.: 510.644.3123	Purchase Order No.:	Invoice to: (If Different)	Phone:
Company Name: STELLAR ENVIRONMENTAL SOLUTIONS	Fax No.: 510.644.3859	Project No.:	Company:	Quote No.:
Mailing Address: 2198 SIXTH STREET, STE. 201	Email Address: bruckere@stellar-env.com	Project Name: BENNER BREWERY AUTO REPAIR	Billing Address: (If Different)	
City: BERKELEY	State: CA	Zip Code: 94710	Project Location: 488-25TH STREET	City: OAKLAND
			State: CA	Zip:

Sampler:	Field Org. Code:	Turn Around Time		Matrix	No. of Containers	GC/MS Methods				GC Methods				General Chemistry				Remarks	
		<input type="checkbox"/> Same Day	<input type="checkbox"/> 1 Day			<input type="checkbox"/> 2 Day	<input type="checkbox"/> 3 Day	<input type="checkbox"/> 4 Day	<input type="checkbox"/> 5 Day	<input checked="" type="checkbox"/> 10 Day	EPA 8260B	BTEX <input type="checkbox"/> MTBE <input type="checkbox"/> TPH Gas <input type="checkbox"/> by 8260B	5 Oxygenates (MTBE, TBA, FTBA, DPE, F, JAME)	Lead Scavengers (1,2-DCA & EDB)	Base/Neutral/Acid Organics	8270C <input type="checkbox"/> PAH - 8270C <input type="checkbox"/> PAH - 8270C <input type="checkbox"/> Ethanol <input type="checkbox"/>	TPH Extractable: Diesel <input type="checkbox"/> Motor Oil <input type="checkbox"/> Other <input type="checkbox"/>		TPH as Gas/BTEX <input type="checkbox"/> MTBE <input checked="" type="checkbox"/> by 8015M/8020
Order ID:	Sample	Client ID / Field Point	Lab. No.	Date	Time														
JW8		MW-1	46514-001	11/28/05	1155	W	4		X										
Global ID: T0600114301		MW-2	002	↓	1135	W	4		X										
		MW-3	003	↓	1105	W	4		X										

Relinquished by: 	Received by: 	Date: 11-28-05	Time: 1700	Special Instructions or Comments <input type="checkbox"/> EDD Report <input checked="" type="checkbox"/> EDF Report <input type="checkbox"/> Plating <input type="checkbox"/> LUFT-5 <input type="checkbox"/> RCRA-8 <input type="checkbox"/> PPM-13 <input type="checkbox"/> CAM-17
Relinquished by: 	Received by: 	Date: 11-29-05	Time: 1300	
Relinquished by:	Received by:	Date:	Time:	

LOGI CODE = 5EJB
 Metals: FIELD POINT ID'S ARE SAME AS CLIENT ID
 Al, As, Sb, Ba, Be, Bi, B, Cd, Ce, Ca, Cr, Co, Cs, Cu, Fe, Pb, Mg, Mn, Ga, Ge, Hg, In, Li, Mo, Ni, P, K, Si, Ag, Na, S, Se, Sr, Ta, Te, Tl, Sn, Ti, Zn, V, W, Zr

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

**Bruce Rucker
Stellar Environmental Sol.
2198 Sixth Street Suite 201
Berkeley, CA 94710**

Lab Certificate Number: 46514

Issued: 12/09/2005

Project Name: Benner Auto Repair

Project Location: 488 25th St. /Oakland

Global ID: T0600114301

Certificate of Analysis - Final Report

On November 29, 2005, samples were received under chain of custody for analysis.

Entech analyzes samples "as received" unless otherwise noted. The following results are included:

<u>Matrix</u>	<u>Test</u>	<u>Comments</u>
Liquid	Electronic Deliverables Volatile-GC EPA 8260B - GC/MS	

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).

If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,



Erin Cunniffe
Operations Manager

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Stellar Environmental Sol.
2198 Sixth Street Suite 201
Berkeley, CA 94710
Attn: Bruce Rucker

Date Received: 11/29/2005 1:45:36 PM
Project ID: Benner Auto Repair

Project Name: Benner Auto Repair
GlobalID: T0600114301

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab #: 46514-001

Sample ID: MW-1

Matrix: Liquid Sample Date: 11/28/2005 11:55 AM

EPA 5030C EPA 8015 MOD. (Purgeable)

TPH as Gasoline

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	50	µg/L	N/A	N/A	12/2/2005	WGC051201

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 113 65 - 135

Analyzed by: mruan
Reviewed by: dba

EPA 8020

BTEX

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	12/2/2005	WGC051201

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 102 65 - 135

Analyzed by: mruan
Reviewed by: dba

EPA 5030C EPA 8260B EPA 624

8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	12/6/2005	WM2051206
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
1,2-Dichloroethane	ND		1.0	0.50	µg/L	N/A	N/A	12/6/2005	WM2051206
1,2-Dibromoethane (EDB)	ND		1.0	0.50	µg/L	N/A	N/A	12/6/2005	WM2051206
Ethanol	ND		1.0	100	µg/L	N/A	N/A	12/6/2005	WM2051206

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 98.9 70 - 130
Dibromofluoromethane 104 70 - 130
Toluene-d8 102 70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Stellar Environmental Sol.
2198 Sixth Street Suite 201
Berkeley, CA 94710
Attn: Bruce Rucker

Date Received: 11/29/2005 1:45:36 PM
Project ID: Benner Auto Repair

Project Name: Benner Auto Repair
GlobalID: T0600114301

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab #: 46514-002

Sample ID: MW-2

Matrix: Liquid Sample Date: 11/28/2005 11:35 AM

EPA 5030C EPA 8015 MOD. (Purgeable)

TPH as Gasoline

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	50	µg/L	N/A	N/A	12/2/2005	WGC051201

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 97.0 65 - 135

Analyzed by: mruan
Reviewed by: dba

EPA 8020

BTEX

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	12/2/2005	WGC051201

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 89.3 65 - 135

Analyzed by: mruan
Reviewed by: dba

EPA 5030C EPA 8260B EPA 624

8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	12/6/2005	WM2051206
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
1,2-Dichloroethane	ND		1.0	0.50	µg/L	N/A	N/A	12/6/2005	WM2051206
1,2-Dibromoethane (EDB)	ND		1.0	0.50	µg/L	N/A	N/A	12/6/2005	WM2051206
Ethanol	ND		1.0	100	µg/L	N/A	N/A	12/6/2005	WM2051206

Surrogate Surrogate Recovery Control Limits (%)
4-Bromofluorobenzene 97.8 70 - 130
Dibromofluoromethane 105 70 - 130
Toluene-d8 102 70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Stellar Environmental Sol.
2198 Sixth Street Suite 201
Berkeley, CA 94710
Attn: Bruce Rucker

Date Received: 11/29/2005 1:45:36 PM
Project ID: Benner Auto Repair

Project Name: Benner Auto Repair
GlobalID: T0600114301

Certificate of Analysis - Data Report

Sample Collected by: Client

Lab #: 46514-003

Sample ID: MW-3

Matrix: Liquid Sample Date: 11/28/2005 11:05 AM

EPA 5030C EPA 8015 MOD. (Purgeable)

TPH as Gasoline

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	50	µg/L	N/A	N/A	12/2/2005	WGC051201

Surrogate **Surrogate Recovery** **Control Limits (%)**
4-Bromofluorobenzene 103 65 - 135

Analyzed by: mruan
Reviewed by: dba

EPA 8020

BTEX

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	12/2/2005	WGC051201
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	12/2/2005	WGC051201

Surrogate **Surrogate Recovery** **Control Limits (%)**
4-Bromofluorobenzene 99.9 65 - 135

Analyzed by: mruan
Reviewed by: dba

EPA 5030C EPA 8260B EPA 624

8260Petroleum

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	12/6/2005	WM2051206
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	12/6/2005	WM2051206
1,2-Dichloroethane	0.63		1.0	0.50	µg/L	N/A	N/A	12/6/2005	WM2051206
1,2-Dibromoethane (EDB)	ND		1.0	0.50	µg/L	N/A	N/A	12/6/2005	WM2051206
Ethanol	ND		1.0	100	µg/L	N/A	N/A	12/6/2005	WM2051206

Surrogate **Surrogate Recovery** **Control Limits (%)**
4-Bromofluorobenzene 97.8 70 - 130
Dibromofluoromethane 107 70 - 130
Toluene-d8 102 70 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8015 MOD. (Purgeable) - TPH as Gasoline

QC Batch ID: WGC051201

Validated by: dba - 12/05/05

QC Batch Analysis Date: 12/1/2005

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	99.7	65 - 135

Laboratory Control Sample / Duplicate - Liquid - EPA 8015 MOD. (Purgeable) - TPH as Gasoline

QC Batch ID: WGC051201

Reviewed by: dba - 12/05/05

QC Batch ID Analysis Date: 12/1/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<50	120	133	µg/L	107	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	123	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<50	120	136	µg/L	109	2.3	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	118	65 - 135

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Method Blank - Liquid - EPA 8020 - BTEX

QC Batch ID: WGC051201

Validated by: dba - 12/05/05

QC Batch Analysis Date: 12/1/2005

Parameter	Result	DF	PQLR	Units
Benzene	ND	1	0.50	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	99.6	65 - 135

Laboratory Control Sample / Duplicate - Liquid - EPA 8020 - BTEX

QC Batch ID: WGC051201

Reviewed by: dba - 12/05/05

QC Batch ID Analysis Date: 12/1/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Benzene	<0.50	4.0	4.10	µg/L	102	65 - 135
Ethyl Benzene	<0.50	4.0	3.78	µg/L	94.5	65 - 135
Toluene	<0.50	4.0	3.80	µg/L	95.0	65 - 135
Xylenes, total	<0.50	12	11.3	µg/L	93.9	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.5	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	<0.50	4.0	3.90	µg/L	97.5	5.0	25.0	65 - 135
Ethyl Benzene	<0.50	4.0	3.59	µg/L	89.8	5.2	25.0	65 - 135
Toluene	<0.50	4.0	3.63	µg/L	90.8	4.6	25.0	65 - 135
Xylenes, total	<0.50	12	10.7	µg/L	89.1	5.3	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	92.4	65 - 135

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - EPA 8020 - MTBE by EPA 8020

QC Batch ID: WGC051201

Validated by: dba - 12/05/05

QC Batch Analysis Date: 12/1/2005

Parameter	Result	DF	PQLR	Units
Methyl-t-butyl Ether	ND	1	1.0	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	99.6	65 - 135

Laboratory Control Sample / Duplicate - Liquid - EPA 8020 - MTBE by EPA 8020

QC Batch ID: WGC051201

Reviewed by: dba - 12/05/05

QC Batch ID Analysis Date: 12/1/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
Methyl-t-butyl Ether	<1.0	4.0	4.01	µg/L	100	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.5	65 - 135

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
Methyl-t-butyl Ether	<1.0	4.0	3.78	µg/L	94.5	5.9	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	92.4	65 - 135

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054

Phone: (408) 588-0200

Fax: (408) 588-0201

Method Blank - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2051206

Validated by: MaiChiTu - 12/08/05

QC Batch Analysis Date: 12/6/2005

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	0.50	µg/L
1,2-Dichloroethane	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethanol	ND	1	100	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	102	70 - 130
Dibromofluoromethane	107	70 - 130
Toluene-d8	101	70 - 130

Laboratory Control Sample / Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2051206

Reviewed by: MaiChiTu - 12/08/05

QC Batch ID Analysis Date: 12/6/2005

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	20.8	µg/L	104	70 - 130
Benzene	<0.50	20	20.0	µg/L	100	70 - 130
Chlorobenzene	<0.50	20	21.8	µg/L	109	70 - 130
Methyl-t-butyl Ether	<1.0	20	20.2	µg/L	101	70 - 130
Toluene	<0.50	20	20.0	µg/L	99.8	70 - 130
Trichloroethene	<0.50	20	21.6	µg/L	108	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	104	70 - 130
Dibromofluoromethane	101	70 - 130
Toluene-d8	98.9	70 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	19.7	µg/L	98.6	5.3	25.0	70 - 130
Benzene	<0.50	20	19.1	µg/L	95.5	4.7	25.0	70 - 130
Chlorobenzene	<0.50	20	20.8	µg/L	104	4.9	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	19.5	µg/L	97.7	3.1	25.0	70 - 130
Toluene	<0.50	20	19.7	µg/L	98.4	1.4	25.0	70 - 130
Trichloroethene	<0.50	20	21.5	µg/L	108	0.36	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	104	70 - 130
Dibromofluoromethane	107	70 - 130
Toluene-d8	98.2	70 - 130

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Matrix Spike / Matrix Spike Duplicate - Liquid - EPA 8260B - 8260Petroleum

QC Batch ID: WM2051206

Reviewed by: MaiChiTu - 12/08/05

QC Batch ID Analysis Date: 12/6/2005

MS Sample Spiked: 46563-004

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	Recovery Limits
Benzene	ND	20	19.6	µg/L	12/6/2005	98.1	70 - 130
Methyl-t-butyl Ether	ND	20	18.2	µg/L	12/6/2005	91.2	70 - 130
Toluene	ND	20	19.1	µg/L	12/6/2005	95.4	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98	70 - 130
Dibromofluoromethane	97.2	70 - 130
Toluene-d8	97	70 - 130

MSD Sample Spiked: 46563-004

Parameter	Sample Result	Spike Amount	Spike Result	Units	Analysis Date	% Recovery	RPD	RPD Limits	Recovery Limits
Benzene	ND	20	19.4	µg/L	12/6/2005	96.9	1.2	25.0	70 - 130
Methyl-t-butyl Ether	ND	20	18.6	µg/L	12/6/2005	93.2	2.1	25.0	70 - 130
Toluene	ND	20	19.5	µg/L	12/6/2005	97.6	2.3	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	98.8	70 - 130
Dibromofluoromethane	96.3	70 - 130
Toluene-d8	97.9	70 - 130

APPENDIX C

Historical Groundwater Monitoring Well Analytical Results

Table C-1
Historical Groundwater Monitoring Well Analytical Results
488 25th Street, Oakland, California ^(a)

Sample I.D.	TVHg	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	Lead Scavengers and Fuel Oxygenates ^(b)
May 2005 Groundwater Sampling Event							
MW-1	64	<0.50	<0.50	<0.50	<1.0	<0.50	ND
MW-2	< 50	<0.50	<0.50	<0.50	<1.0	<0.50	ND
MW-3	57	<0.50	<0.50	<0.50	<1.0	<0.50	ND
August 2005 Groundwater Sampling Event							
MW-1	66	<0.50	0.57	<0.50	<1.0	<5.0	ND
MW-2	< 50	<0.50	<0.50	<0.50	<1.0	<5.0	ND
MW-3	< 50	<0.50	<0.50	<0.50	<1.0	<5.0	EDC = 0.62
November 2005 Groundwater Sampling Event							
MW-1	< 50	<0.50	<0.50	<0.50	<0.50	<1.0	ND
MW-2	< 50	<0.50	<0.50	<0.50	<0.50	<1.0	ND
MW-3	< 50	<0.50	<0.50	<0.50	<0.50	<1.0	EDC = 0.63
Groundwater ESLs ^(c)	100	1.0	40	30	13	5.0	EDC = 0.5
Drinking Water Standards ^(d)	NLP	5.0	1,000	700	10,000	13 ^(e)	Various

Notes:

^(a) All concentrations are in µg/L.

^(b) Table shows only detected analytes.

^(c) ESLs = Regional Water Quality Control Board, San Francisco Bay Region Environmental Screening Levels for commercial/industrial sites where groundwater is a potential drinking water resource.

^(d) Primary Maximum Contaminant Level, unless specified otherwise.

^(e) State of California Public Health Goal.

EDC = 1,2-dichloroethane
TVHg = total volatile hydrocarbons, gasoline range
MTBE = methyl *tertiary*-butyl ether.

ND = not detected (see Appendix B for reporting limits)
NLP = no level published