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Jennifer C. Sedlachek
Project Manager

ExxonMobil

March 15, 2012

Ms. Barbara Jakub
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

RE: Former Exxon RAS #70234/3450 35th Avenue, Oakland, California.

Dear Ms. Jakub:

Attached for your review and comment is a copy of the letter report entitled ***Well Installation Report,*** dated March 15, 2012, for the above-referenced site. The report was prepared by Cardno ERI of Petaluma, California, and details activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: Cardno ERI's ***Well Installation Report,*** dated March 15, 2012

cc: w/ attachment
Mr. Shay Wideman, The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Janice A. Jacobson, Cardno ERI

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March 15, 2012
Cardno ERI 247605.R05

Ms. Jennifer C. Sedlachek
ExxonMobil Environmental Services
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT **Well Installation Report**
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California 94601

Ms. Sedlachek:

At the request of ExxonMobil Environmental Services (EMES), on behalf of Exxon Mobil Corporation, Cardno ERI prepared this well installation report for the above-referenced site (Plate 1). The purpose of the work was to install a groundwater recovery well to observe aquifer characteristics and to assess the feasibility of groundwater pump and treat as a remedial strategy to remove dissolved-phase petroleum hydrocarbon concentrations in groundwater underlying the site.

The work was conducted in accordance with Cardno ERI's *Work Plan for Well Installation and Feasibility Testing* (Work Plan), dated December 5, 2011 (Cardno ERI, 2011).

SITE DESCRIPTION

Former Exxon Service Station 70234 is located at 3450 35th Avenue, on the eastern corner of the intersection of 35th Avenue and Quigley Street, in Oakland, California (Plate 1). The surrounding areas consist of residential and commercial properties. An active ConocoPhillips 76 Service Station (ConocoPhillips) is located southwest of the site directly across Quigley Street (Plate 2).

The subject site is a former Exxon-branded service station, which was sold to Valero Energy Corporation (Valero) in 2000 and decommissioned with the removal of the underground fueling facilities in 2002

(TRC, 2002). The station building and canopy remain on site; however, the property is vacant and fenced, and the property redevelopment plans are not known at this time. The former UST cavity is filled with gravel and its surface is finished with cement.

GEOLOGY AND HYDROGEOLOGY

The site lies at an approximate elevation of 195 feet above msl, and the local topography slopes toward the southwest. The site is located along the eastern margin of the San Francisco Bay within the East Bay Plain (Hickenbottom and Muir, 1988). The surficial deposits in the site vicinity are mapped as Holocene and Pleistocene alluvial fan and fluvial deposits (Graymer, 2000). The site is located approximately 650 feet southeast of Peralta Creek. The active northwest trending Hayward fault is located approximately ½ mile northeast of the site.

The East Bay Plain is regionally divided into two major groundwater basins: the San Pablo and the San Francisco Basin. These basins are tectonic depressions that are filled primarily with a sequence of coalescing alluvial fans. The San Francisco Basin is further divided into seven sub-areas. The site is located in the Oakland Sub-Area, which is filled primarily by alluvial deposits that range from 300 to 700 feet thick with no well-defined aquitards (CRWQCB, 1999). Under natural conditions, the direction of groundwater flow in the East Bay Plain is east to west.

The site is located approximately 2 miles northeast of the Oakland Estuary tidal canal, which connects to San Leandro Bay to the south and the Oakland Inner Harbor to the west, which connects to the San Francisco Bay. Groundwater flow direction is predominantly to the southwest towards the bay, consistent with site data. Groundwater recharge in the shallow aquifer occurs by infiltration from precipitation, irrigation, and stream flow.

Past assessment activities indicate that the soil beneath the site consists of clayey sand and sandy clay with varying amounts of silt and gravel to 45 feet bgs, the maximum depth investigated (ERI, 2009). Free groundwater occurs in a sandy gravel layer from approximately 29 to 40 feet bgs. During the November 23, 2011 groundwater monitoring and sampling event, the DTW in the wells ranged from 29.25 to 33.49 feet, and the groundwater flow direction was to the southwest with a horizontal gradient of 0.013 to 0.016 (Plate 3).

PREVIOUS WORK

Cumulative groundwater monitoring analytical results are summarized on Tables 1A and 1B. Cumulative soil analytical results are summarized in Tables 2A and 2B. Well construction details are presented on Table 3.

Fueling System Activities

In 1991, three 8,000-gallon gasoline USTs were excavated and removed from the site and replaced with three 12,000-gallon USTs (IT, 1992). In 2002, the service station was abandoned and the three 12,000-gallon USTs and associated product piping were excavated and removed from the site. The former UST cavity and product line trenches were backfilled with gravel (TRC, 2002).

Site Assessment Activities

Multiple phases of assessment were conducted from 1986 to 2000 (prior to the initial closure of the environmental case at the site), including the drilling of soil borings B1 through B10, EB1, EB2, SB1, and SB2 and the installation of groundwater monitoring wells MW1 through MW3 (HLA, 1988; Alton, 1991; IT, 1992; and EA, 1997). Assessment results indicated maximum dissolved-phase TPHg, benzene, and MTBE concentrations of 75.0 µg/L, 6.6 µg/L, and 1.87 µg/L, respectively. The groundwater monitoring wells were destroyed in 2000 when the Alameda County Health Care Services Agency, Environmental Health Services (ACEH) closed the environmental case for the site (ERI, 2000).

The ACEH re-opened the environmental case for the site in March 2007 based on the discovery of dissolved-phase MTBE in groundwater samples collected from the UST cavity during its excavation and removal in 2002 (TRC, 2002). In September and November 2007, Environmental Resolutions, Inc. (ERI) observed the drilling of borings B11 through B18 (ERI, 2007).

In March 2009, ERI observed the drilling of borings B19 through B21 and the installation of monitoring wells MW4 through MW9 (ERI, 2009). Maximum dissolved-phase TPHg and MTBE concentrations of 4,400 µg/L and 7,100 µg/L, respectively, were reported in grab groundwater samples collected at 35 feet bgs from boring B19, located on the southwestern edge of the former UST cavity. Concentrations of TPHg, BTEX, and MTBE were reported in soil samples collected from boring B19, MW5, and MW6.

Remediation Activities

In 1991, International Technology Corporation (IT) excavated approximately 1,200 cubic yards of fill material and native soil when the gasoline USTs, dispensers, and product lines were removed and the UST pit was enlarged to accommodate larger new USTs (IT, 1992). Concentrations of TPHg and benzene were reported at up to 5 mg/kg and 0.36 mg/kg, respectively, in soil samples collected from the limits of the overexcavation.

In 2002, approximately 170 cubic yards of pea gravel and native soil were excavated and removed during the removal of the 12,000-gallon USTs (TRC, 2002). Petroleum hydrocarbons were not reported in the four soil samples collected from the sidewalls of the excavation. Residual TPHg (24 mg/kg), benzene (0.057 mg/kg), toluene (0.11 mg/kg), ethylbenzene (0.12 mg/kg), total xylenes (1.2 mg/kg), and MTBE (0.020 mg/kg) were reported at 4.9 feet bgs in soil sample B, collected from beneath the northeastern dispenser island.

Groundwater Monitoring Activities

Groundwater monitoring was conducted quarterly at the site from 1992 to 1995, and once in 1999. NAPL was not encountered. Dissolved-phase TPHg, benzene, and MTBE were reported in groundwater samples from well MW1, located west of the northern corner of the UST cavity, and well MW3, located upgradient of the fueling system. Groundwater monitoring wells MW1 through MW3 were destroyed in 2000 when the ACEH closed the environmental case for the site (ERI, 2000).

Groundwater monitoring wells MW4 through MW9 have been monitored since March 2009. Maximum dissolved-phase TPHg, benzene, and MTBE concentrations have been reported in well MW5, located southeast of the former UST pit, and well MW6, located southwest of the former UST pit.

SUBSURFACE INVESTIGATION

Based on the results reported in ERI's *Site Assessment Report*, dated April 28, 2009 (ERI, 2009) and cumulative groundwater monitoring and sampling results, Cardno ERI installed a groundwater recovery well (RW1) adjacent to monitoring wells MW5 and MW6, in the area of maximum dissolved-phase hydrocarbon concentrations. The purpose of installing well RW1 is to conduct feasibility testing, including a step-drawdown and a constant rate groundwater pumping test and a multi-day pump test, to see if groundwater pump and treat is a viable remedial strategy. Cardno ERI performed the fieldwork in accordance with the Work Plan, Cardno ERI's standard field protocol (Appendix A), a site-specific health and safety plan, and applicable regulatory guidelines under the advisement of a professional geologist.

Pre-Field Activities

Prior to field activities, Cardno ERI obtained a drilling permit from the Alameda County Public Works Agency (Appendix B), notified Underground Service Alert (USA), and contracted a private utility-locating company to locate underground utilities at the site.

Groundwater Monitoring Well Installations

On December 22, 2011, Cardno ERI observed Cascade Drilling LP (Cascade) install recovery well RW1 to a depth of 40 feet bgs using the procedures described in the field protocols included in Appendix A. Select soil samples were preserved for laboratory analysis.

Well RW1 was completed as a 4-inch well with a continuous wrap stainless steel 0.020-inch screen, set from 25 to 39.5 feet bgs. Groundwater was first encountered at 29 feet bgs. Well construction details are presented on the boring logs in Appendix C and in Table 3.

Well Development

On December 30, 2011 and February 3, 2012, Cardno ERI observed Cascade develop/redevelop recovery well RW1 using a drill rig equipped with a 4-inch diameter surge block and an electric pump equipped with a digital flow meter in accordance with the well development protocols provided in Appendix A. Field data are included in Appendix D.

Laboratory Analyses

Cardno ERI submitted soil samples for analysis to a state-certified laboratory, under COC protocol. Laboratory analytical reports and COC records are provided in Appendix E. Soil sample analytical data and testing methods are summarized in Tables 2A and 2B.

Site Survey

On December 30, 2011, Cardno ERI observed Morrow Surveying (Morrow) of West Sacramento, California survey the location and elevation of well RW1. Survey data is included in Appendix F.

Waste Management

The decontamination rinsate water and drill cuttings were temporarily stored on site in DOT-approved, sealed 55-gallon drums. On January 31, 2012, a drum containing sludge was transported to Crosby & Overton in Long Beach, California, an EMES-approved disposal site, for disposal. On January 31, 2012, drums containing soil cuttings were transported to Soil Safe of CA, Inc. located in Adelanto, California, and EMES-approved disposal site, for disposal. On January 31, 2012 and February 22, 2012, decontamination/development water was transported to Crosby & Overton, of Long Beach, California, an EMES-approved facility, for recycling. On

February 17, 2012, development water along with water generated during feasibility testing was transported to InStrat, Inc., of Rio Vista, California, an EMES-approved facility for recycling. Copies of the waste disposal documentation for disposal of soil, sludge, concrete and groundwater are included in Appendix G.

RESULTS OF INVESTIGATION

Site Geology

During this investigation, fill material was observed beneath the site to approximately 14 feet bgs. Native soil consisted of clay mixed with sand and gravel to 40 feet bgs. Groundwater was encountered at 29 feet bgs.

Hydrocarbons in Soil

Concentrations of TPHg, toluene, ethylbenzene, total xylenes, TBA, and MTBE were reported in soil samples collected from boring RW1 during this investigation (Plate 4). Concentrations of benzene, DIPE, ETBE, TAME, 1,2-DCA, and EDB were not reported above laboratory reporting limits in soil samples collected from boring RW1 during this investigation (Tables 2A and 2B).

CONCLUSIONS

Sediments observed during the installation of well RW1 were consistent with observations made during previous investigations at the site.

RECOMMENDATIONS

Cardno ERI recommends conducting feasibility testing, including a step-drawdown and a constant rate groundwater pumping test, to observe aquifer characteristics and to assess the feasibility of groundwater pump and treat as a remediation strategy to remove dissolved-phase petroleum hydrocarbon concentrations in groundwater underlying the site. A report documenting the feasibility testing will be submitted under separate cover.

CONTACT INFORMATION

The responsible party contact is Ms. Jennifer C. Sedlachek, ExxonMobil Environmental Services, 4096 Piedmont Avenue #194, Oakland, California, 94611. The consultant contact is Ms. Janice A. Jacobson, Cardno ERI, 601 North McDowell Boulevard, Petaluma, California, 94954. The agency contact is Ms. Barbara Jakub,

Alameda County Health Care Services Agency, Environmental Health Services, 1131 Harbor Bay Parkway, Suite 250, Alameda, California, 94502-6577.

LIMITATIONS

For any documents cited that were not generated by ERI, the data taken from those documents is used "as is" and is assumed to be accurate. ERI does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document was prepared in accordance with generally accepted standards of environmental, geological, and engineering practices in California at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

Please contact Ms. Janice A. Jacobson, Cardno ERI's project manager for this site, at janice.jacobson@cardno.com or at (707) 766-2000 with any questions regarding this report.

Sincerely,

SCANNED IMAGE

Nadya M. Vicente
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for Cardno ERI
707 766 2000
Email: nadya.vicente@cardno.com

SCANNED IMAGE

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STATE OF CALIFORNIA

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cc: Ms. Barbara Jakub, Alameda County Health Care Services Agency, Environmental Health Services, 1131 Harbor Bay Parkway, Suite 250, Alameda, California, 94502-6577

Mr. Shay Wideman, The Valero Companies, Environmental Liability Management, P.O. Box 696000, San Antonio, Texas, 78269

Enclosures:

References

Acronym List

Plate 1	Site Vicinity Map
Plate 2	Generalized Site Plan
Plate 3	Groundwater Elevations Map, November 23, 2011
Plate 4	Select Soil Analytical Results
Table 1A	Cumulative Groundwater Monitoring and Sampling Data
Table 1B	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2A	Cumulative Soil Analytical Results
Table 2B	Additional Cumulative Soil Analytical Results
Table 3	Well Construction Details
Appendix A	Field Protocols
Appendix B	Permits
Appendix C	Boring Logs
Appendix D	Field Data
Appendix E	Laboratory Analytical Reports and Chain-of-Custody Records
Appendix F	Survey Data
Appendix G	Waste Disposal Documentation

REFERENCES

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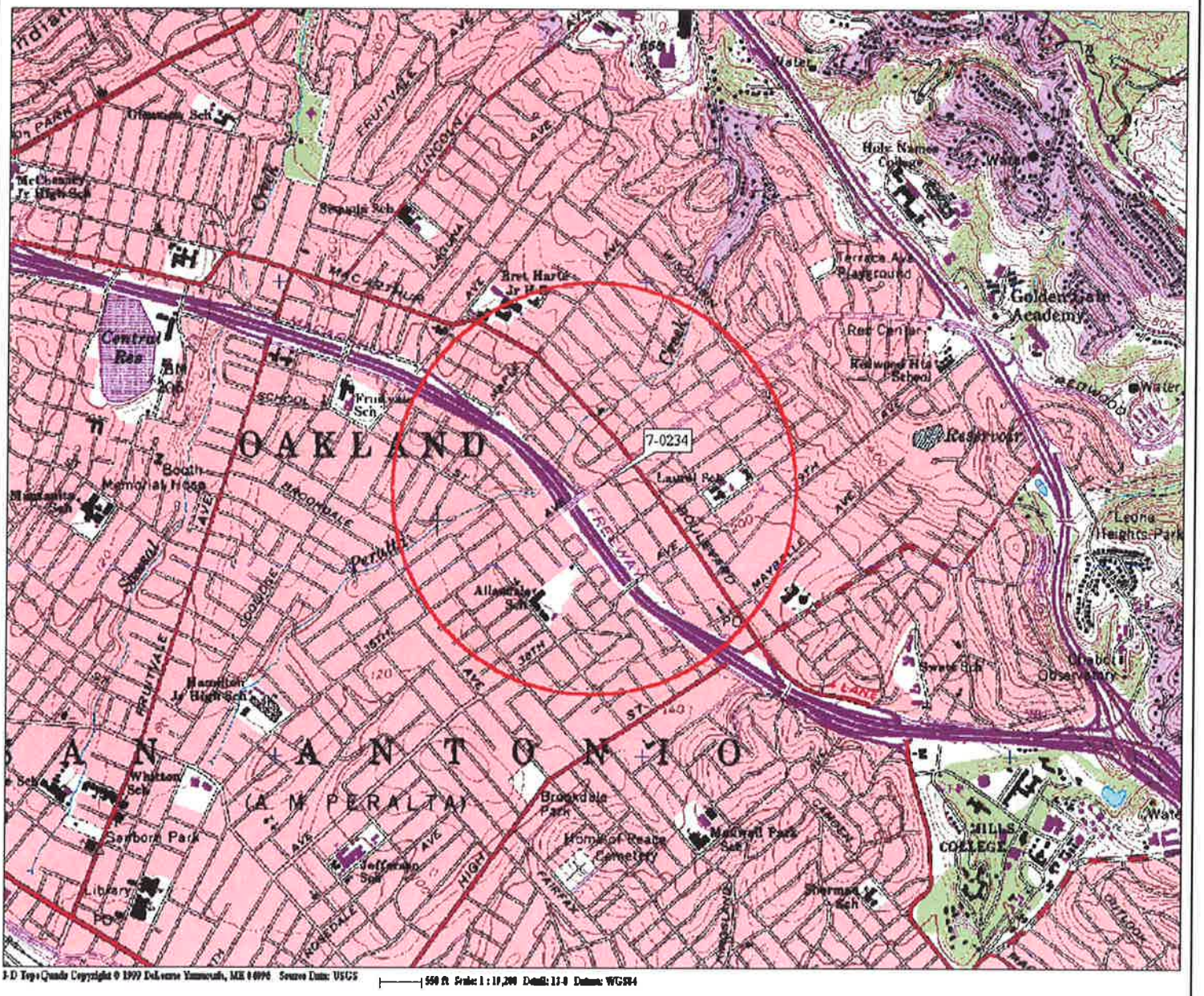
TRC. September 24, 2002. *Report on Underground Storage Tank and Product Piping Removal, Valero Facility No. 3832, 3450 35th Avenue, Oakland, California.* TRC Project No. 41-0412-01.

ACRONYM LIST

µg/L	Micrograms per liter
µs	Microsiemens
1,2-DCA	1,2-dichloroethane
acfm	Actual cubic feet per minute
AS	Air sparge
bgs	Below ground surface
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
CEQA	California Environmental Quality Act
cfm	Cubic feet per minute
COC	Chain of Custody
CPT	Cone Penetration (Penetrometer) Test
DIPE	Di-isopropyl ether
DO	Dissolved oxygen
DOT	Department of Transportation
DPE	Dual-phase extraction
DTW	Depth to water
EDB	1,2-dibromoethane
EPA	Environmental Protection Agency
ESL	Environmental screening level
ETBE	Ethyl tertiary butyl ether
FID	Flame-ionization detector
fpm	Feet per minute
GAC	Granular activated carbon
gpd	Gallons per day
gpm	Gallons per minute
GWPTS	Groundwater pump and treat system
HVOC	Halogenated volatile organic compound
J	Estimated value between MDL and PQL (RL)
LEL	Lower explosive limit
LPC	Liquid-phase carbon
LRP	Liquid-ring pump
LUFT	Leaking underground fuel tank
LUST	Leaking underground storage tank
MCL	Maximum contaminant level
MDL	Method detection limit
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
mg/m^3	Milligrams per cubic meter
MPE	Multi-phase extraction
MRL	Method reporting limit
msl	Mean sea level
MTBE	Methyl tertiary butyl ether
MTCA	Model Toxics Control Act
NAI	Natural attenuation indicators
NAPL	Non-aqueous phase liquid
NEPA	National Environmental Policy Act
NGVD	National Geodetic Vertical Datum
NPDES	National Pollutant Discharge Elimination System
O&M	Operations and Maintenance
ORP	Oxidation-reduction potential
OSHA	Occupational Safety and Health Administration
OVA	Organic vapor analyzer
P&ID	Process & Instrumentation Diagram
PAH	Polycyclic aromatic hydrocarbon
PCB	Polychlorinated biphenyl
PCE	Tetrachloroethene or perchloroethylene
PID	Photo-ionization detector
PLC	Programmable logic control
POTW	Publicly owned treatment works
ppmv	Parts per million by volume
PQL	Practical quantitation limit
psi	Pounds per square inch
PVC	Polyvinyl chloride
QA/QC	Quality assurance/quality control
RBSL	Risk-based screening levels
RCRA	Resource Conservation and Recovery Act
RL	Reporting limit
scfm	Standard cubic feet per minute
SSTL	Site-specific target level
STLC	Soluble threshold limit concentration
SVE	Soil vapor extraction
SVOC	Semivolatile organic compound
TAME	Tertiary amyl methyl ether
TBA	Tertiary butyl alcohol
TCE	Trichloroethene
TOC	Top of well casing elevation; datum is msl
TOG	Total oil and grease
TPHd	Total petroleum hydrocarbons as diesel
TPHg	Total petroleum hydrocarbons as gasoline
TPHmo	Total petroleum hydrocarbons as motor oil
TPHs	Total petroleum hydrocarbons as stoddard solvent
TRPH	Total recoverable petroleum hydrocarbons
UCL	Upper confidence level
USCS	Unified Soil Classification System
USGS	United States Geologic Survey
UST	Underground storage tank
VCP	Voluntary Cleanup Program
VOC	Volatile organic compound
VPC	Vapor-phase carbon



2476TOPO

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

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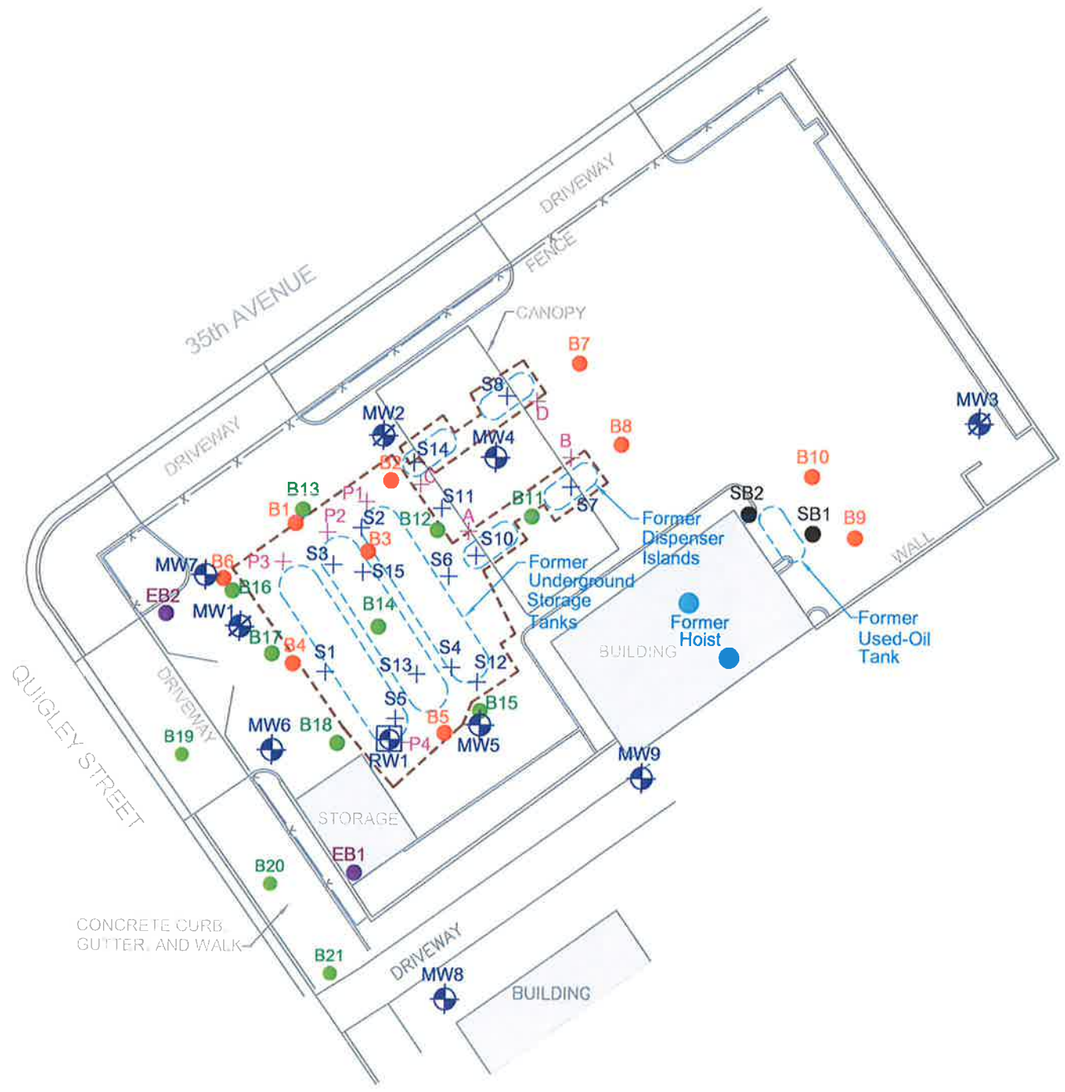
Shaping the Future

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 70234
3450 35th Avenue
Oakland, California

PROJECT NO.
2476

PLATE
1



APPROXIMATE SCALE

0 30 60 Feet

FN 2476 12 R05 GSP_SP

Excavated Area

SOURCE: Modified from maps provided by MORROW SURVERING

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GENERALIZED SITE PLAN

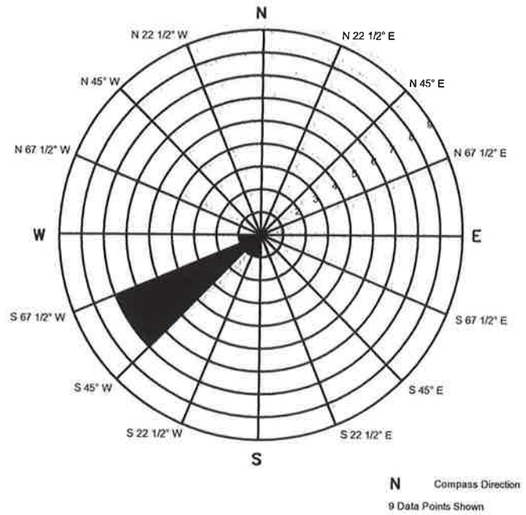
FORMER
EXXON SERVICE STATION 70234
3450 35th Avenue
Oakland, California

EXPLANATION

- MW9 — Groundwater Monitoring Well
- MW1 — Destroyed Groundwater Monitoring Well
- B21 — Soil Boring (ERI)
- SB2 — Soil Boring (GTI, 1986)
- EB2 — Soil Boring (HLA, 1988)
- B10 — Soil Boring (Alton, 1991)
- P4 — Soil Sample Location (TRC, 2002)
- S15 — Soil Sample Location (Alton, 1991)
- RW1 — Recovery Groundwater Monitoring Well

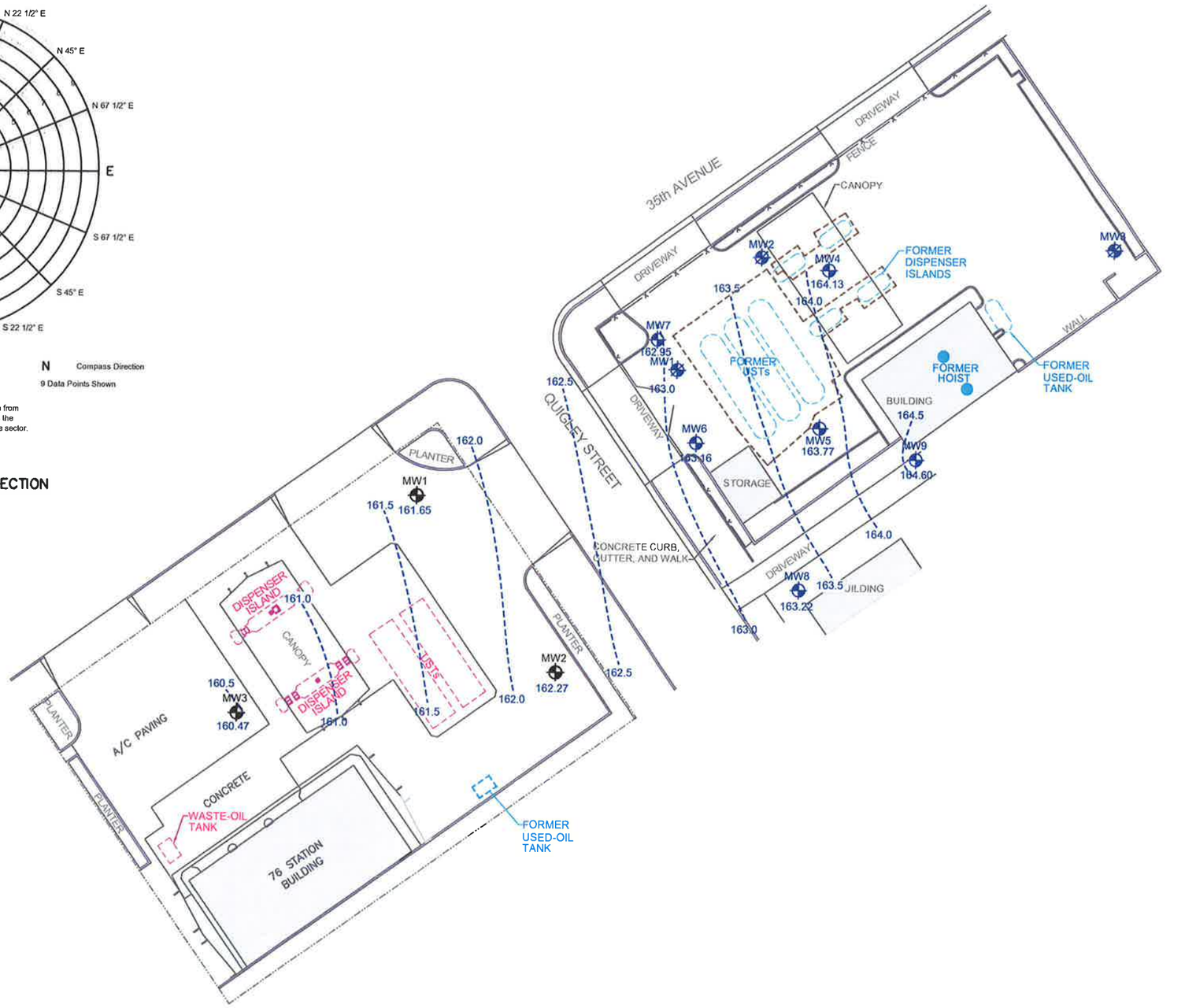
PROJECT NO. 2476

PLATE 2



Rose diagram developed by evaluating the groundwater gradient direction from the quarterly monitoring data. Each circle on the rose diagram represents the number of monitoring events that the gradient plotted in that 22 1/2 degree sector. March 30, 2009 to November 23, 2011

GROUNDWATER FLOW DIRECTION ROSE DIAGRAM



APPROXIMATE SCALE

0 40 80 Feet

FN 2476 12 R05 11 4QTR QM_SP

SOURCE: Modified from maps provided by MORROW SURVEING AND TRC

Cardno ERI
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GROUNDWATER ELEVATION MAP
November 23, 2011

FORMER
EXXON SERVICE STATION 70234
3450 35th Avenue
Oakland, California

EXPLANATION

- MW9 — Groundwater Monitoring Well
- 164.60 — Groundwater elevation in feet; datum is mean sea level
- MW1 — Destroyed Groundwater Monitoring Well
- MW3 — Groundwater Monitoring Well By Others
- Excavated Area
- 164.5 ----- Line of Equal Groundwater Elevation; datum is mean sea level

PROJECT NO. 2476

PLATE 3

Analyte Concentrations in mg/kg

Sample Date
Sampled Depth
Total Petroleum Hydrocarbons as gasoline
Benzene
Methyl Tertiary Butyl Ether

< Less Than the Stated Laboratory Reporting Limit

mg/kg Milligrams per kilogram

e Hydrocarbon pattern does not match that of the specified standard.

g Compound did not meet method-described identification guidelines. Identification was based on additional GM/MS characteristics.

12/22/11									
5 FT.	15 FT.	25 FT.	28 FT.	31 FT.	32.5 FT.	34 FT.	37 FT.	38.5 FT.	40 FT.
<0.50	1.3e	6.5e	27e	1.7	0.95	2.3e	420	<0.50	440
<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.50	<0.0050	<1.0
<0.0050	0.0053	0.0066g	<0.0050	0.50	0.72	0.94	<0.50	0.0071	<1.0

APPROXIMATE SCALE

0 30 60 Feet

FN 2476 12 R05 TPHG_SP

Excavated Area

SOURCE: Modified from maps provided by MORROW SURVERING

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SELECT SOIL ANALYTICAL RESULTS

FORMER
EXXON SERVICE STATION 70234
3450 35th Avenue
Oakland, California

EXPLANATION

MW9 Groundwater Monitoring Well

MW3 Destroyed Groundwater Monitoring Well

B21 Soil Boring (ERI)

RW1 Recovery Groundwater Monitoring Well

PROJECT NO. 2476

PLATE 4

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total Pb (µg/L)	Organic Pb (mg/L)
Monitoring Well Samples														
MW1	07/15/92	---	---	Well installed.										
MW1	07/17/92	---	192.00	33.02	158.98	No	67	---	6.6	6.9	2.0	4.5	17	---
MW1	10/22/92	---	192.00	34.07	157.93	No	<50	---	2.9	<0.5	<0.5	<0.5	16	---
MW1	02/04/93	---	192.00	29.43	162.57	No	<50	---	0.8	<0.5	<0.5	<0.5	4	---
MW1	05/03/93	---	192.00	29.72	162.28	No	71	---	2.8	7.2	2.2	22	40	---
MW1	07/30/93	---	192.00	32.95	159.05	No	<50	---	<0.5	<0.5	<0.5	<0.5	5	---
MW1	10/19/93	---	192.00	34.34	157.66	No	<50	---	<0.5	<0.5	<0.5	<0.5	12	---
MW1	02/23/94	---	192.00	31.72	160.28	No	<50	---	<0.5	<0.5	<0.5	<0.5	4	---
MW1	06/06/94	---	192.00	31.77	160.23	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3	---
MW1	08/18/94	---	192.00	33.76	158.24	No	<50	---	<0.5	<0.5	<0.5	<0.5	130	---
MW1	11/15/94	---	192.00	34.08	157.92	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3.0	<100
MW1	02/06/95	---	192.00	28.50	163.50	No	<50	---	<0.5	<0.5	<0.5	<0.5	---	---
MW1	05/10/95	---	192.00	29.30	162.70	No	<50	---	<0.5	<0.5	<0.5	<0.5	---	---
MW1	09/20/99	---	192.00	33.30	158.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<75	<50
MW1	Well destroyed in June 2000.													
MW2	07/15/92	---	---	Well installed.										
MW2	07/17/92	---	194.85	34.65	160.20	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3	---
MW2	10/22/92	---	194.85	35.64	159.21	No	<50	---	<0.5	<0.5	<0.5	<0.5	--	---
MW2	02/04/93	---	194.85	31.13	163.72	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3	---
MW2	05/03/93	---	194.85	31.08	163.77	No	<50	---	<0.5	<0.5	<0.5	<0.5	3	---
MW2	07/30/93	---	194.85	34.34	160.51	No	<50	---	<0.5	<0.5	<0.5	<0.5	14	---
MW2	10/19/93	---	194.85	36.00	158.85	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3	---
MW2	02/23/94	---	194.85	33.92	160.93	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3	---
MW2	06/06/94	---	194.85	33.50	161.35	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3	---
MW2	08/18/94	---	194.85	35.38	159.47	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3.0	---
MW2	11/15/94	---	194.85	35.93	158.92	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3.0	<100
MW2	02/06/95	---	194.85	30.38	164.47	No	<50	---	<0.5	<0.5	<0.5	<0.5	---	---
MW2	05/10/95	---	194.85	30.77	164.08	No	<50	---	<0.5	<0.5	<0.5	<0.5	---	---
MW2	09/20/99	---	194.85	35.15	159.70	No	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<75	<0.5
MW2	Well destroyed in June 2000.													
MW3	07/15/92	---	---	Well installed.										
MW3	07/17/92	---	196.90	37.24	159.66	No	<50	---	<0.5	<0.5	<0.5	<0.5	50	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total Pb (µg/L)	Organic Pb (mg/L)
MW3	10/22/92	---	196.90	35.95	160.95	No	<50	---	<0.5	<0.5	<0.5	<0.5	9	---
MW3	02/04/93	---	196.90	29.85	167.05	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3	---
MW3	05/03/93	---	196.90	29.87	167.03	No	<50	---	<0.5	<0.5	<0.5	<0.5	3	---
MW3	07/30/93	---	196.90	33.85	163.05	No	<50	---	<0.5	<0.5	<0.5	<0.5	22	---
MW3	10/19/93	---	196.90	35.89	161.01	No	<50	---	<0.5	<0.5	<0.5	<0.5	12	---
MW3	02/23/94	---	196.90	32.88	164.02	No	<50	---	<0.5	<0.5	<0.5	<0.5	25	---
MW3	06/06/94	---	196.90	32.40	164.50	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3	---
MW3	08/18/94	---	196.90	35.07	161.83	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3.0	---
MW3	11/15/94	---	196.90	35.97	160.93	No	<50	---	<0.5	<0.5	<0.5	<0.5	<3.0	<100
MW3	02/06/95	---	196.90	28.39	168.51	No	<50	---	<0.5	<0.5	<0.5	<0.5	---	---
MW3	05/10/95	---	196.90	28.90	168.00	No	<50	---	<0.5	<0.5	<0.5	<0.5	---	---
MW3	09/20/99	---	196.90	34.68	162.22	No	75.0	1.87	<0.5	11.5	1.8	18.0	<75	<0.5
MW3	Well destroyed in June 2000.													
MW4	03/02/09	---	---	Well installed.										
MW4	03/30/09	---	197.62	30.94	166.68	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
MW4	04/02/09	---	197.62	Well surveyed.										
MW4	05/28/09	---	197.62	32.00	165.62	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
MW4	08/31/09	---	197.62	35.43	162.19	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
MW4	12/11/09	---	197.62	35.01	162.61	No	<50	<0.50	<0.50	0.83	<0.50	1.1	---	---
MW4	05/07/10	---	197.62	29.11	168.51	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0	---	---
MW4	11/01/10	---	197.62	34.95	162.67	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0	---	---
MW4	05/27/11 d	---	197.62	30.65	166.97	No	---	---	---	---	---	---	---	---
MW4	**11/23/11**	**---**	**197.62**	**33.49**	**164.13**	**No**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**---**
MW5	03/06/09	---	---	Well installed.										
MW5	03/30/09	---	196.35	30.05	166.30	No	4,200	1,900	540	140	<12	310	---	---
MW5	04/02/09	---	196.35	Well surveyed.										
MW5	05/28/09	---	196.35	31.45	164.90	No	5,300	3,600	890	150	<25	140	---	---
MW5	08/31/09	---	196.35	34.70	161.65	No	5,800	3,500	550	<100	<100	<100	---	---
MW5	12/11/09	---	196.35	34.52	161.83	No	4,000b	3,800	230	<100	<100	<100	---	---
MW5	05/07/10	---	196.35	30.84	165.51	No	2,700b	1,700	73	5.3	3.6	6.5	---	---
MW5	11/01/10	---	196.35	33.93	162.42	No	2,400b	3,400	320	71	21	40	---	---
MW5	05/27/11 d	---	196.35	31.65	164.70	No	---	---	---	---	---	---	---	---
MW5	**11/23/11**	**---**	**196.35**	**32.58**	**163.77**	**No**	**1,900b**	**3,200**	**72**	**2.7**	**3.1**	**8.1**	**---**	**---**
MW6	03/09/09	---	---	Well installed.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total Pb (µg/L)	Organic Pb (mg/L)
MW6	03/30/09	---	192.41	26.94	165.47	No	2,800	4,800	0.91	<0.50	<0.50	<0.50	---	---
MW6	04/02/09	---	192.41	Well surveyed.										
MW6	05/28/09	---	192.41	28.04	164.37	No	2,800	6,000	<100	<100	<100	<100	---	---
MW6	08/31/09	---	192.41	30.57	161.84	No	4,900	6,600	<100	<100	<100	<100	---	---
MW6	12/11/09	---	192.41	30.78	161.63	No	4,900b	6,200	<100	<100	<100	<100	---	---
MW6	05/07/10	---	192.41	25.42	166.99	No	2,900b	3,700	2.7	<0.50	0.74c	<1.0	---	---
MW6	11/01/10	---	192.41	30.68	161.73	No	850b	6,100	2.1	<0.50	<0.50	<1.0	---	---
MW6	05/27/11 d	---	192.41	27.07	165.34	No	---	---	---	---	---	---	---	---
MW6	**11/23/11**	**---**	**192.41**	**29.25**	**163.16**	**No**	**1,600b**	**6,400**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**---**
MW7	03/09/09	---	---	Well installed.										
MW7	03/30/09	---	194.34	29.15	165.19	No	55	66	<0.50	<0.50	<0.50	<0.50	---	---
MW7	04/02/09	---	194.34	Well surveyed.										
MW7	05/28/09	---	194.34	30.16	164.18	No	50	67	<1.0	<1.0	<1.0	<1.0	---	---
MW7	08/31/09	---	194.34	33.31	161.03	No	<50	12	<0.50	0.60	<0.50	<0.50	---	---
MW7	12/11/09	---	194.34	32.71	161.63	No	<50	31	0.78	1.7	0.62	2.4	---	---
MW7	05/07/10	---	194.34	27.54	166.80	No	510b	700	<0.50	<0.50	<0.50	<1.0	---	---
MW7	11/01/10	---	194.34	32.82	161.52	No	68b	140	<0.50	<0.50	<0.50	<1.0	---	---
MW7	05/27/11 d	---	194.34	28.85	165.49	No	---	---	---	---	---	---	---	---
MW7	**11/23/11**	**---**	**194.34**	**31.39**	**162.95**	**No**	**190b**	**300**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**---**
MW8	03/04/09	---	---	Well installed.										
MW8	03/30/09	---	192.96	27.35	165.61	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
MW8	04/02/09	---	192.96	Well surveyed.										
MW8	05/28/09	---	192.96	28.72	164.24	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
MW8	08/31/09	---	192.96	31.93	161.03	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
MW8	12/11/09	---	192.96	31.24	161.72	No	<50	<0.50	0.74	1.6	0.59	2.3	---	---
MW8	05/07/10	---	192.96	25.68	167.28	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0	---	---
MW8	11/01/10	---	192.96	31.18	161.78	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0	---	---
MW8	05/27/11	---	192.96	27.55	165.41	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0	---	---
MW8	**11/23/11**	**---**	**192.96**	**29.74**	**163.22**	**No**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**---**
MW9	03/05/09	---	---	Well installed.										
MW9	03/30/09	---	195.16	28.31	166.85	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
MW9	04/02/09	---	195.16	Well surveyed.										
MW9	05/28/09	---	195.16	29.69	165.47	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
MW9	08/31/09	---	195.16	33.20	161.96	No	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	TOC Elev. (feet)	DTW (feet)	GW Elev. (feet)	NAPL (feet)	TPHg (µg/L)	MTBE (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	Total Pb (µg/L)	Organic Pb (mg/L)
MW9	12/11/09	---	195.16	32.62	162.54	No	<50	<0.50	0.73	1.7	0.54	2.2	---	---
MW9	05/07/10	---	195.16	26.59	168.57	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0	---	---
MW9	11/01/10	---	195.16	32.45	162.71	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0	---	---
MW9	05/27/11	---	195.16	29.62	165.54	No	<50	<0.50	<0.50	<0.50	<0.50	<1.0	---	---
MW9	**11/23/11**	**---**	**195.16**	**30.56**	**164.60**	**No**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**---**	**---**
Grab Groundwater Samples														
Pit Water	06/14/02	11.5a	---	---	---	---	5,600	12,000	140	840	100	530	---	---
UST Pit	06/19/02	13.5a	---	---	---	---	680	640	2.7	36	18	130	---	---
W-38-B11	11/14/07	38	---	---	---	---	<50	<0.50	<0.50	<0.50	<0.50	<0.50	---	---
W-15-B12	11/13/07	15	---	---	---	---	8,400	78	67	<5.0	140	150	---	---
W-40-B13	11/12/07	40	---	---	---	---	<50	0.53	<0.50	<0.50	<0.50	<0.50	---	---
W-15-B14	11/13/07	15	---	---	---	---	2,500	16	1.7	3.0	26	13	---	---
W-38-B15	11/15/07	38	---	---	---	---	18,000	12,000	3,400	2,500	330	2,000	---	---
W-40-B16	11/15/07	40	---	---	---	---	<50	7.7	<0.50	<0.50	<0.50	<0.50	---	---
W-37-B17	11/13/07	37	---	---	---	---	630	2,200	1.8	<0.50	4.1	1.4	---	---
W-38-B18	11/12/07	38	---	---	---	---	4,300	1,400	52	<12	56	96	---	---
W-35-B19	03/03/09	35	---	---	---	---	4,400	7,100	<0.50	<0.50	<0.50	<1.0	---	---
W-35-B20	03/03/09	35	---	---	---	---	640	440	<0.50	<0.50	<0.50	<1.0	---	---
W-35-B21	03/03/09	35	---	---	---	---	<50	1.4	<0.50	<0.50	<0.50	<1.0	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Notes:		Data prior to 1999 provided by EA Environmental Science and Engineering in previously submitted reports.
TOC Elev.	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8260B8020/8021B; during March 2009, analyzed using EPA Method 8020/8021B.
Total Pb	=	Total lead analyzed using EPA Method 6010.
Organic Pb	=	Organic lead analyzed using CA DHS LUFT method.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dicloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
mg/L	=	Milligrams per liter.
<	=	Less than the stated laboratory reporting limit.
---	=	Not sampled/Not analyzed/Not measured/Not applicable.
a	=	Approximate depth to groundwater surface at time of sampling.
b	=	Hydrocarbon pattern does not match the requested fuel.
c	=	Analyte presence was not confirmed by second column or GC/MS analysis.
d	=	Well inaccessible for sampling.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
Monitoring Well Samples									
MW1	07/17/92 - 09/20/99	---	Not analyzed for these analytes.						
MW1	Well destroyed in June 2000.	---							
MW2	07/17/92 - 09/20/99	---	Not analyzed for these analytes.						
MW2	Well destroyed in June 2000.	---							
MW3	07/17/92 - 09/20/99	---	Not analyzed for these analytes.						
MW3	Well destroyed in June 2000.	---							
MW4	03/30/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW4	05/28/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW4	08/31/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW4	12/11/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW4	05/07/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW4	11/01/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW4	05/27/11 d	---	---	---	---	---	---	---	---
MW4	**11/23/11**	**---**	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	**---**
MW5	03/30/09	---	<12	17	<12	450	<12	<12	---
MW5	05/28/09	---	<25	<25	<25	530	<25	<25	---
MW5	08/31/09	---	<100	<100	<100	<1,000	<100	<100	---
MW5	12/11/09	---	<100	<100	<100	2,000	<100	<100	---
MW5	05/07/10	---	<25	<25	<25	400	<25	<25	---
MW5	11/01/10	---	<50	<50	<50	1,500	<50	<50	---
MW5	05/27/11 d	---	---	---	---	---	---	---	---
MW5	**11/23/11**	**---**	**<50**	**<50**	**<50**	**<500**	**<50**	**<50**	**---**
MW6	03/30/09	---	<0.50	<0.50	1.3	410	<0.50	0.82	---
MW6	05/28/09	---	<100	<100	<100	<1,000	<100	<100	---
MW6	08/31/09	---	<100	<100	<100	1,100	<100	<100	---
MW6	12/11/09	---	<100	<100	<100	2,600	<100	<100	---
MW6	05/07/10	---	<100	<100	<100	<1,000	<100	<100	---
MW6	11/01/10	---	<50	<50	<50	2,400	<50	<50	---
MW6	05/27/11 d	---	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6	**11/23/11**	---	**<100**	**<100**	**<100**	**<1,000**	**<100**	**<100**	---
MW7	03/30/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW7	05/28/09	---	<1.0	<1.0	<1.0	<10	<1.0	<1.0	---
MW7	08/31/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW7	12/11/09	---	<0.50	<0.50	<0.50	12	<0.50	<0.50	---
MW7	05/07/10	---	<0.50	<0.50	<0.50	130	<0.50	<0.50	---
MW7	11/01/10	---	<2.5	<2.5	<2.5	27	<2.5	<2.5	---
MW7	05/27/11 d	---	---	---	---	---	---	---	---
MW7	**11/23/11**	---	**<5.0**	**<5.0**	**<5.0**	**<50**	**<5.0**	**<5.0**	---
MW8	03/30/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW8	05/28/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW8	08/31/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW8	12/11/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW8	05/07/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW8	11/01/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW8	05/27/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW8	**11/23/11**	---	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	---
MW9	03/30/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW9	05/28/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW9	08/31/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW9	12/11/09	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW9	05/07/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW9	11/01/10	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW9	05/27/11	---	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	---
MW9	**11/23/11**	---	**<0.50**	**<0.50**	**<0.50**	**<5.0**	**<0.50**	**<0.50**	---
Grab Groundwater Samples									
Pit Water	06/14/02	11.5a	---	---	---	---	---	---	---
UST Pit	06/19/02	13.5a	---	---	---	---	---	---	---
W-38-B11	11/14/07	38	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50
W-15-B12	11/13/07	15	<5.0	<5.0	<5.0	<100	<5.0	<5.0	<500
W-40-B13	11/12/07	40	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Well ID	Sampling Date	Depth (feet)	EDB (µg/L)	1,2-DCA (µg/L)	TAME (µg/L)	TBA (µg/L)	ETBE (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
W-15-B14	11/13/07	15	<1.0	<1.0	<1.0	<20	<1.0	<1.0	<100
W-38-B15	11/15/07	38	<25	<25	<25	1,900	<25	<25	<2,500
W-40-B16	11/15/07	40	<0.50	<0.50	<0.50	<10	<0.50	<0.50	85
W-37-B17	11/13/07	37	<0.50	<0.50	<0.50	58	<0.50	<0.50	<50
W-38-B18	11/12/07	38	<12	<12	<12	<250	<12	<12	<1,200
W-35-B19	03/03/09	35	<50	<50	<50	<500	<50	<50	<5,000
W-35-B20	03/03/09	35	<0.50	<0.50	<0.50	12	<0.50	<0.50	<50
W-35-B21	03/03/09	35	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<50

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Notes:		Data prior to 1999 provided by EA Environmental Science and Engineering in previously submitted reports.
TOC Elev.	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
NAPL	=	Non-aqueous phase liquid.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8260.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8260B8020/8021B; during March 2009, analyzed using EPA Method 8020/8021B.
Total Pb	=	Total lead analyzed using EPA Method 6010.
Organic Pb	=	Organic lead analyzed using CA DHS LUFT method.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dicloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
mg/L	=	Milligrams per liter.
<	=	Less than the stated laboratory reporting limit.
---	=	Not sampled/Not analyzed/Not measured/Not applicable.
a	=	Approximate depth to groundwater surface at time of sampling.
b	=	Hydrocarbon pattern does not match the requested fuel.
c	=	Analyte presence was not confirmed by second column or GC/MS analysis.
d	=	Well inaccessible for sampling.

TABLE 2A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	Kerosene (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	TPHmo (mg/kg)	EHC-HO (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
Used-Oil UST Confirmation Soil Sample														
T1-12	06/18/97	---	---	200b	8.6a	680c	---	---	ND	0.038	0.016	0.046	---	---
Hydraulic Hoist Confirmation Samples														
H1-8	06/18/97	---	---	---	---	---	99d	---	---	---	---	---	---	---
H2-8	06/18/97	---	---	---	---	---	2,100d	---	---	---	---	---	---	---
Samples from the UST Cavity Sidewall														
Pit1@12'	06/14/02	12	---	---	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.005	---	---
Pit2@11.5'	06/14/02	11.5	---	---	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.005	---	---
Pit3@11'	06/14/02	11	---	---	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.005	---	---
Pit4@10'	06/14/02	10	---	---	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.005	---	---
Samples from Beneath Product Piping														
A-6.4	06/25/02	6.4	---	---	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.005	---	---
B-4.9	06/25/02	4.9	---	---	24	---	---	0.020	0.057	0.11	0.12	1.2	---	---
C-6.5	06/25/02	6.5	---	---	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.005	---	---
D-5.2	06/25/02	5.2	---	---	<1.0	---	---	<0.005	<0.005	<0.005	<0.005	<0.005	---	---
Soil Borings														
S-1	08/28/91	10	---	---	<1.0	---	---	---	<0.005	<0.005	<0.005	<0.005	<5	---
S-2	08/28/91	10	---	---	<1.0	---	---	---	<0.005	<0.005	<0.005	<0.005	<5	---
S-3	08/28/91	10	---	---	<1.0	---	---	---	<0.005	<0.005	<0.005	<0.005	<5	---
S-4	08/28/91	10	---	---	290	---	---	---	2.8	6.5	2	27	<5	---
S-5	08/28/91	10	---	---	3.5	---	---	---	0.27	0.096	0.064	0.32	<5	---
S-6	08/28/91	11	---	---	4.1	---	---	---	0.19	0.13	0.056	0.23	<5	---
S-7	08/28/91	3	---	---	4.0	---	---	---	0.66	0.040	0.11	0.13	<5	---
S-8	08/28/91	3	---	---	<1.0	---	---	---	<0.005	<0.005	<0.005	<0.005	<5	---
S-9	08/28/91	3	---	---	210	---	---	---	1.4	7.2	3.0	18	<5	---
S-10	08/28/91	3	---	---	<1.0	---	---	---	<0.005	0.031	0.031	0.067	<5	---
S-11	08/28/91	1.5	---	---	<1.0	---	---	---	<0.005	<0.005	<0.005	<0.005	<5	---
S-12	08/28/91	15	---	---	3.1	---	---	---	0.36	0.048	0.048	0.16	---	---
S-13	08/28/91	15	---	---	1.8	---	---	---	0.26	0.008	0.008	0.041	---	---
S-14	08/28/91	4	---	---	5.0	---	---	---	0.047	0.063	0.063	0.041	---	---
S-15	08/28/91	15	---	---	<1.0	---	---	---	<0.005	<0.005	<0.005	<0.005	---	---
B-1	3/20/91	15.5	---	---	<1.0	---	---	---	0.011	0.007	0.011	0.04	---	---
B-1	3/20/91	20.5	---	---	<1.0	---	---	---	0.012	0.007	0.01	0.04	---	---
B-2	3/20/91	15.5	---	---	<1.0	---	---	---	0.036	0.026	0.012	0.055	---	---
B-2	3/20/91	20.5	---	---	<1.0	---	---	---	0.0073	0.0063	0.0098	0.038	---	---
B-3	3/20/91	10.5	---	---	1	---	---	---	0.006	0.006	0.008	0.036	---	---

TABLE 2A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	Kerosene (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	TPHmo (mg/kg)	EHC-HO (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
B-3	3/20/91	15.5	---	---	440	---	---	---	0.7	5.4	4.7	24	---	---
B-4	3/20/91	10.5	---	---	5	---	---	---	0.013	0.019	0.014	0.082	<5	---
B-4	3/20/91	15.5	---	---	6.6	---	---	---	0.039	0.043	0.027	0.12	---	---
B-4	3/20/91	20.5	---	---	<1.0	---	---	---	0.0076	0.0073	0.011	0.054	---	---
B-5	3/20/91	10.5	---	---	26	---	---	---	0.055	0.061	0.17	0.67	---	---
B-6	3/20/91	10.5	---	---	240	---	---	---	0.28	2.2	2.8	13	---	---
B-6	3/20/91	15.5	---	---	1.4	---	---	---	0.0055	0.0054	0.009	0.034	---	---
B-7	3/20/91	10.5	---	---	<1.0	---	---	---	0.006	0.006	0.008	0.033	---	---
B-8	3/20/91	10.5	---	---	<1.0	---	---	---	0.006	0.005	0.008	0.035	---	---
B-9	3/20/91	10.5	---	---	---	---	---	---	---	---	---	---	---	<50
B-10	3/20/91	10.5	---	---	---	---	---	---	---	---	---	---	---	<50
S-5-B11	09/05/07	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-10-B11	09/10/07	10	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-13.5-B11	09/10/07	13.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-18-B11	09/11/07	18	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-20-B11	09/11/07	20	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-25.5-B11	11/14/07	25.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-29.5-B11	11/14/07	29.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-34.5-B11	11/14/07	34.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-5-B12	09/04/07	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-15.5-B12	11/13/07	15.5	---	---	43	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-20.5-B12	11/13/07	20.5	---	---	3.2	---	---	0.15	0.076	<0.0050	0.0053	<0.0050	---	---
S-5-B13	09/05/07	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-10-B13	09/10/07	10	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-14.5-B13	09/10/07	14.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-20-B13	09/10/07	20	---	---	4.3	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-25-B13	11/12/07	25	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-30-B13	11/12/07	30	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-35-B13	11/12/07	35	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-5.0-B14	09/06/07	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-16-B14	11/13/07	16	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-20.5-B14	11/13/07	20.5	---	---	<0.50	---	---	0.031	<0.0050	<0.0050	<0.0050	<0.0050	---	---

TABLE 2A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	Kerosene (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	TPHmo (mg/kg)	EHC-HO (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
S-5-B15	09/04/07	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-10.5-B15	11/15/07	10.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-15.5-B15	11/15/07	15.5	---	---	1.1	---	---	0.12	0.32	0.019	0.017	0.074	---	---
S-20-B15	11/15/07	20	---	---	300	---	---	<0.25	6.1	36	14	72	---	---
S-25.5-B15	11/15/07	25.5	---	---	220	---	---	<0.12	3.1	18	6.8	36	---	---
S-30.5-B15	11/15/07	30.5	---	---	59	---	---	<0.25	2.9	5.6	1.5	20	---	---
S-35.5-B15	11/15/07	35.5	---	---	3.3	---	---	0.26	0.28	0.21	0.26	0.79	---	---
S-5-B16	09/04/07	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-11-B16	11/14/07	11	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-15.5-B16	11/14/07	15.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-21-B16	11/14/07	21	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-26-B16	11/14/07	26	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-30.5-B16	11/14/07	30.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-34.5-B16	11/14/07	34.5	---	---	<0.50	---	---	0.021	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-38.5-B16	11/14/07	38.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-5-B17	09/05/07	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-11-B17	11/13/07	11	---	---	90	---	---	0.036	0.052	<0.0050	0.086	0.020	---	---
S-16-B17	11/13/07	16	---	---	<0.50	---	---	0.099	0.0052	<0.0050	<0.0050	<0.0050	---	---
S-21-B17	11/13/07	21	---	---	<0.50	---	---	0.011	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-24.5-B17	11/13/07	24.5	---	---	<0.50	---	---	0.59	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-31-B17	11/13/07	31	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-35.5-B17	11/13/07	35.5	---	---	0.85	---	---	1.7	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-5-B18	09/04/07	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-10-B18	11/12/07	10	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-15-B18	11/12/07	15	---	---	<0.50	---	---	0.0051	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-20-B18	11/12/07	20	---	---	<0.50	---	---	0.019	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-25-B18	11/12/07	25	---	---	<0.50	---	---	0.18	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-30-B18	11/12/07	30	---	---	<0.50	---	---	0.54	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-35-B18	11/12/07	35	---	---	24	---	---	0.53	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-5-B19	02/25/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10-B19	03/02/09	10	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15.5-B19	03/03/09	15.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-20.5-B19	03/03/09	20.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-25.5-B19	03/03/09	25.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-30.5-B19	03/03/09	30.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-35.5-B19	03/03/09	35.5	---	---	<0.50	---	---	0.51	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-39.5-B19	03/03/09	39.5	---	---	<0.50	---	---	0.048	<0.0050	<0.0050	<0.0050	<0.010	---	---

TABLE 2A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	Kerosene (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	TPHmo (mg/kg)	EHC-HO (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
S-5-B20	02/25/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10.5-B20	03/03/09	10.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15.0-B20	03/03/09	15.0	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-20.5-B20	03/03/09	20.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-25.5-B20	03/03/09	25.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-30.5-B20	03/03/09	30.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-35.5-B20	03/03/09	35.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-39.5-B20	03/03/09	39.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-5-B21	02/25/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10.5-B21	03/04/09	10.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15-B21	03/04/09	15	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-20.5-B21	03/04/09	20.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-25.5-B21	03/04/09	25.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-30.5-B21	03/04/09	30.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-35.5-B21	03/04/09	35.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-39.5-B21	03/04/09	39.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
Monitoring and Recovery Wells														
MW1	07/14/92	8	---	---	<1.0	---	---	---	<0.0050	<0.0050	<0.0050	0.0064	<10	---
MW2	07/14/92	29.5	---	---	<1.0	---	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<10	---
MW3	07/14/92	28	---	---	<1.0	---	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<10	---
MW4	07/14/92	29.5	---	---	<1.0	---	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<10	---
S-5-MW4	02/25/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10.5-MW4	03/02/09	10.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15.5-MW4	03/02/09	15.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-20.5-MW4	03/02/09	20.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-25.5-MW4	03/02/09	25.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-30.5-MW4	03/02/09	30.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-35.5-MW4	03/02/09	35.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-40-MW4	03/02/09	40	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-44.5-MW4	03/02/09	44.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-5-MW5	02/27/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10-MW5	03/05/09	10	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15-MW5	03/05/09	15	---	---	0.70	---	---	0.036	0.22	0.022	0.071	0.31	---	---
S-20-MW5	03/05/09	20	---	---	260	---	---	<5.0	5.4	19	11	63	---	---
S-25-MW5	03/06/09	25	---	---	41	---	---	<0.50	<0.0050	0.069	0.15	0.75	---	---
S-30-MW5	03/06/09	30	---	---	0.91	---	---	<0.50	0.14	0.0061	0.011	0.036	---	---
S-35-MW5	03/06/09	35	---	---	5.4	---	---	<0.50	<0.050	3.9	1.5	15	---	---

TABLE 2A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	Kerosene (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	TPHmo (mg/kg)	EHC-HO (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
S-39.5-MW5	03/06/09	39.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-5-MW6	02/27/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10-MW6	03/09/09	10	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15.5-MW6	03/09/09	15.5	---	---	<0.50	---	---	0.011	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-20.5-MW6	03/09/09	20.5	---	---	<0.50	---	---	0.015	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-25.5-MW6	03/09/09	25.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-30.5-MW6	03/09/09	30.5	---	---	<0.50	---	---	0.063	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-35.5-MW6	03/09/09	35.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-39.5-MW6	03/09/09	39.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-5-MW7	02/27/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10.5-MW7	03/09/09	10.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15.5-MW7	03/09/09	15.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-20.5-MW7	03/09/09	20.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-25.5-MW7	03/09/09	25.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-30.5-MW7	03/09/09	30	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-35.5-MW7	03/09/09	35.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-39.5-MW7	03/09/09	39.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-5-MW8	02/25/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10.5-MW8	03/04/09	10.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15.5-MW8	03/04/09	15.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-20.5-MW8	03/04/09	20.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-25.5-MW8	03/04/09	25.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-30.5-MW8	03/04/09	30.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-35.5-MW8	03/04/09	35.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-39.5-MW8	03/04/09	39.5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-5-MW9	02/25/09	5	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-10-MW9	03/05/09	10	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-15-MW9	03/05/09	15	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-20-MW9	03/05/09	20	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-25-MW9	03/05/09	25	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-30-MW9	03/05/09	30	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-35-MW9	03/05/09	35	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-40-MW9	03/05/09	40	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	---	---
S-5.0-RW1	12/22/11	5.0	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-15.0-RW1	12/22/11	15.0	---	---	1.3e	---	---	0.0053	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-25.0-RW1	12/22/11	25.0	---	---	6.5e	---	---	0.0066g	<0.0050	<0.0050	<0.0050	0.029	---	---
S-28.0-RW1	12/22/11	28.0	---	---	27e	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---

TABLE 2A
CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	Kerosene (mg/kg)	TPHd (mg/kg)	TPHg (mg/kg)	TPHmo (mg/kg)	EHC-HO (mg/kg)	MTBE (mg/kg)	B (mg/kg)	T (mg/kg)	E (mg/kg)	X (mg/kg)	Lead (mg/kg)	TOG (mg/kg)
S-31.0-RW1	12/22/11	31.0	---	---	1.7	---	---	0.50	<0.0050	0.0072	<0.0050	0.096	---	---
S-32.5-RW1	12/22/11	32.5	---	---	0.95	---	---	0.72	<0.0050	<0.0050	<0.0050	0.0087	---	---
S-34.0-RW1	12/22/11	34.0	---	---	2.3e	---	---	0.94	<0.0050	<0.0050	<0.0050	0.0053	---	---
S-37.0-RW1	12/22/11	37.0	---	---	420	---	---	<0.50	<0.50	<0.50	0.88	10	---	---
S-38.5-RW1	12/22/11	38.5	---	---	<0.50	---	---	0.0071	<0.0050	<0.0050	<0.0050	<0.0050	---	---
S-40.0-RW1	12/22/11	40.0	---	---	440	---	---	<1.0	<1.0	<1.0	2.1	29	---	---
Soil Stockpile Samples														
SP-1(S-SP1-S-SP4)	09/12/07	---	---	---	<0.10	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	7.2	---
SP(1-4)	06/18/97	---	---	47b	ND	150c	---	---	ND	ND	ND	ND	8.7	---
SP-2	03/09/09	---	---	---	<0.50	---	---	<0.0050	<0.0050	<0.0050	<0.0050	<0.010	5.83	---
S-SP1 (1,2,3,4)	12/22/11	---	8.0	<5.0	40	<25	---	<0.50	0.0068	0.012	0.048	0.46	4.50	---

Notes:

Kerosene	=	Kerosene analyzed using EPA Method 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 8015M.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B/8260B
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B/8260B.
Lead	=	Lead analyzed using EPA Method 6010B.
TOG	=	Total oil and grease.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'l SVOCs	=	Additional semi-volatile organic compounds.
HVOCs	=	Halogenated volatile organic compounds analyzed using EPA Method 8260B.
feet bgs	=	Feet below ground surface.
mg/kg	=	Milligrams per kilogram.
ND	=	Not detected at or above the laboratory reporting limit.
<	=	Less than the stated laboratory reporting limit.
---	=	Not analyzed/Not applicable.
a	=	Unidentified C8-C12.
b	=	Unidentified C9-C24.
c	=	Unidentified C16-C36.
d	=	Unidentified C16-C40.
e	=	Hydrocarbon pattern does not match that of the specified standard.
f	=	1.1 mg/kg 1,2,4-trimethylbenzene; 0.16 mg/kg 1,3,5-trimethylbenzene; 0.022 mg/kg isopropyltoluene; 0.078 mg/kg naphthalene; 0.059 mg/kg n-Butylbenzene; 0.091 mg/kg n-Propylbenzene; 0.0070 p-Isopropyltoluene; 0.012 sec-Butylbenzene.
g	=	Compound did not meet method-described identification guidelines. Identification was based on additional GM/MS characteristics.

TABLE 2B
ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	1,2-DCA (mg/kg)	EDB (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)	VOCs (mg/kg)	SVOCs (mg/kg)	HVOCs (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
Used-Oil UST Confirmation Soil Sample																
T1-12	06/18/97	---	---	---	---	---	---	---	---	---	ND	ND	ND	47	56	84
Hydraulic Hoist Confirmation Samples																
Not analyzed for these analytes.																
Samples from the UST Cavity Sidewall																
Not analyzed for these analytes.																
Samples from Beneath Product Piping																
Not analyzed for these analytes.																
Soil Borings																
Soil borings sampled prior to 2007 not analyzed for these analytes.																
S-5-B11	09/05/07	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-10-B11	09/10/07	10	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-13.5-B11	09/10/07	13.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-18-B11	09/11/07	18	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-20-B11	09/11/07	20	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-25.5-B11	11/14/07	25.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-29.5-B11	11/14/07	29.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-34.5-B11	11/14/07	34.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-5-B12	09/04/07	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-15.5-B12	11/13/07	15.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-20.5-B12	11/13/07	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-5-B13	09/05/07	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-10-B13	09/10/07	10	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-14.5-B13	09/10/07	14.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-20-B13	09/10/07	20	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-25-B13	11/12/07	25	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-30-B13	11/12/07	30	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-35-B13	11/12/07	35	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-5.0-B14	09/06/07	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-16-B14	11/13/07	16	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-20.5-B14	11/13/07	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-5-B15	09/04/07	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-10.5-B15	11/15/07	10.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15.5-B15	11/15/07	15.5	0.011	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	1,2-DCA (mg/kg)	EDB (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)	VOCs (mg/kg)	SVOCs (mg/kg)	HVOCs (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-20-B15	11/15/07	20	<0.25	<0.25	<2.5	<0.50	<0.50	<0.50	<12	---	---	---	---	---	---	---
S-25.5-B15	11/15/07	25.5	<0.12	<0.12	<1.2	<0.25	<0.25	<0.25	<6.2	---	---	---	---	---	---	---
S-30.5-B15	11/15/07	30.5	<0.25	<0.25	<2.5	<0.50	<0.50	<0.50	<12	---	---	---	---	---	---	---
S-35.5-B15	11/15/07	35.5	<0.0050	<0.0050	0.25	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5-B16	09/04/07	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-11-B16	11/14/07	11	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-15.5-B16	11/14/07	15.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-21-B16	11/14/07	21	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-26-B16	11/14/07	26	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-30.5-B16	11/14/07	30.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-34.5-B16	11/14/07	34.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-38.5-B16	11/14/07	38.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-5-B117	09/05/07	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-11-B17	11/13/07	11	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-16-B17	11/13/07	16	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-21-B17	11/13/07	21	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-24.5-B17	11/13/07	24.5	<0.0050	<0.0050	0.20	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-31-B17	11/13/07	31	<0.0050	<0.0050	0.15	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-35.5-B17	11/13/07	35.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-5-B18	09/04/07	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-10-B18	11/12/07	10	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-15-B18	11/12/07	15	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-20-B18	11/12/07	20	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-25-B18	11/12/07	25	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-30-B18	11/12/07	30	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-35-B18	11/12/07	35	<0.0050	<0.0050	0.70	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-5-B19	02/25/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10-B19	03/02/09	10	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15.5-B19	03/03/09	15.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20.5-B19	03/03/09	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-25.5-B19	03/03/09	25.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-30.5-B19	03/03/09	30.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-35.5-B19	03/03/09	35.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-39.5-B19	03/03/09	39.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5-B20	02/25/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10.5-B20	03/03/09	10.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15.0-B20	03/03/09	15.0	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20.5-B20	03/03/09	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	1,2-DCA (mg/kg)	EDB (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)	VOCs (mg/kg)	SVOCs (mg/kg)	HVOCs (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-25.5-B20	03/03/09	25.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-30.5-B20	03/03/09	30.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-35.5-B20	03/03/09	35.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-39.5-B20	03/03/09	39.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5-B21	02/25/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10.5-B21	03/04/09	10.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15-B21	03/04/09	15	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20.5-B21	03/04/09	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-25.5-B21	03/04/09	25.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-30.5-B21	03/04/09	30.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-35.5-B21	03/04/09	35.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-39.5-B21	03/04/09	39.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
Monitoring and Recovery Wells																
MW1	07/14/92	8	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW2	07/14/92	29.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW3	07/14/92	28	---	---	---	---	---	---	---	---	---	---	---	---	---	---
MW4	07/14/92	29.5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-5-MW4	02/25/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10.5-MW4	03/02/09	10.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15.5-MW4	03/02/09	15.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20.5-MW4	03/02/09	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-25.5-MW4	03/02/09	25.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-30.5-MW4	03/02/09	30.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-35.5-MW4	03/02/09	35.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-40-MW4	03/02/09	40	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-44.5-MW4	03/02/09	44.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5-MW5	02/27/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10-MW5	03/05/09	10	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15-MW5	03/05/09	15	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20-MW5	03/05/09	20	<5.0	<5.0	<50	<10	<10	<10	<250	---	---	---	---	---	---	---
S-25-MW5	03/06/09	25	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	<25	---	---	---	---	---	---	---
S-30-MW5	03/06/09	30	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	<25	---	---	---	---	---	---	---
S-35-MW5	03/06/09	35	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	<25	---	---	---	---	---	---	---
S-39.5-MW5	03/06/09	39.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5-MW6	02/27/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10-MW6	03/09/09	10	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15.5-MW6	03/09/09	15.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20.5-MW6	03/09/09	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	1,2-DCA (mg/kg)	EDB (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)	VOCs (mg/kg)	SVOCs (mg/kg)	HVOCs (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-25.5-MW6	03/09/09	25.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-30.5-MW6	03/09/09	30.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-35.5-MW6	03/09/09	35.5	<0.0050	<0.0050	0.054	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-39.5-MW6	03/09/09	39.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5-MW7	02/27/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10.5-MW7	03/09/09	10.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15.5-MW7	03/09/09	15.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20.5-MW7	03/09/09	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-25.5-MW7	03/09/09	25.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-30.5-MW7	03/09/09	30	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-35.5-MW7	03/09/09	35.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-39.5-MW7	03/09/09	39.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5-MW8	02/25/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10.5-MW8	03/04/09	10.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15.5-MW8	03/04/09	15.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20.5-MW8	03/04/09	20.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-25.5-MW8	03/04/09	25.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-30.5-MW8	03/04/09	30.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-35.5-MW8	03/04/09	35.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-39.5-MW8	03/04/09	39.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5-MW9	02/25/09	5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-10-MW9	03/05/09	10	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-15-MW9	03/05/09	15	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-20-MW9	03/05/09	20	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-25-MW9	03/05/09	25	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-30-MW9	03/05/09	30	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-35-MW9	03/05/09	35	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-40-MW9	03/05/09	40	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	---	---	---	---	---
S-5.0-RW1	12/22/11	5.0	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-15.0-RW1	12/22/11	15.0	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-25.0-RW1	12/22/11	25.0	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-28.0-RW1	12/22/11	28.0	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-31.0-RW1	12/22/11	31.0	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-32.5-RW1	12/22/11	32.5	<0.0050	<0.0050	0.17	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-34.0-RW1	12/22/11	34.0	<0.0050	<0.0050	0.42	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---

TABLE 2B
ADDITIONAL CUMULATIVE SOIL ANALYTICAL RESULTS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Sample ID	Sampling Date	Depth (feet bgs)	1,2-DCA (mg/kg)	EDB (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	Ethanol (mg/kg)	VOCs (mg/kg)	SVOCs (mg/kg)	HVOCs (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Nickel (mg/kg)	Zinc (mg/kg)
S-37.0-RW1	12/22/11	37.0	<0.50	<0.50	<5.0	<1.0	<1.0	<1.0	---	---	---	---	---	---	---	---
S-38.5-RW1	12/22/11	38.5	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	---	---	---	---	---	---	---	---
S-40.0-RW1	12/22/11	40.0	<1.0	<1.0	<10	<2.0	<2.0	<2.0	---	---	---	---	---	---	---	---
Soil Stockpile Samples																
SP-1(S-SP1-S-SP4)	09/12/07	---	<0.0050	<0.0050	<0.020	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---
SP(1-4)	06/18/97	---	---	---	---	---	---	---	---	ND	ND	---	ND	55	53	43
SP-2	03/09/09	---	<0.0050	<0.0050	<0.050	<0.010	<0.010	<0.010	<0.25	---	---	ND	---	---	---	---
S-SP1 (1,2,3,4)	12/22/11	---	<0.0050	<0.0050	0.076	<0.010	<0.010	<0.010	---	f	---	---	---	---	---	---

Notes:

Kerosene	=	Kerosene analyzed using EPA Method 8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 8015M.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B/8260B
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B/8260B.
Lead	=	Lead analyzed using EPA Method 6010B.
TOG	=	Total oil and grease.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
Add'l SVOCs	=	Additional semi-volatile organic compounds.
HVOCs	=	Halogenated volatile organic compounds analyzed using EPA Method 8260B.
feet bgs	=	Feet below ground surface.
mg/kg	=	Milligrams per kilogram.
ND	=	Not detected at or above the laboratory reporting limit.
<	=	Less than the stated laboratory reporting limit.
---	=	Not analyzed/Not applicable.
a	=	Unidentified C8-C12.
b	=	Unidentified C9-C24.
c	=	Unidentified C16-C36.
d	=	Unidentified C16-C40.
e	=	Hydrocarbon pattern does not match that of the specified standard.
f	=	1.1 mg/kg 1,2,4-trimethylbenzene; 0.16 mg/kg 1,3,5-trimethylbenzene; 0.022 mg/kg isopropyltoluene; 0.078 mg/kg naphthalene; 0.059 mg/kg n-Butylbenzene; 0.091 mg/kg n-Propylbenzene; 0.0070 p-Isopropyltoluene; 0.012 sec-Butylbenzene.
g	=	Compound did not meet method-described identification guidelines. Identification was based on additional GM/MS characteristics.

TABLE 3
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 70234
3450 35th Avenue
Oakland, California

Well ID	Well Installation Date	Well Destruction Date	TOC Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet bgs)	Well Depth (feet bgs)	Casing Diameter (inches)	Well Casing Material	Screened Interval (feet bgs)	Slot Size (inches)	Filter Pack Interval (feet bgs)	Filter Pack Material
MW1	07/15/92	Jun-00	192.00	11	45	45	4	Schedule 40 PVC	25-45	0.010	23-45	2/12 Lonestar Sand
MW2	07/15/92	Jun-00	194.85	11	45	45	4	Schedule 40 PVC	25-45	0.010	23-45	2/12 Lonestar Sand
MW3	07/15/92	Jun-00	196.90	11	45	45	4	Schedule 40 PVC	25-45	0.010	23-45	2/12 Lonestar Sand
MW4	03/02/09	---	197.62	8	45	45	2	PVC	35-45	0.2	33-45	#3 Sand
MW5	03/06/09	---	196.35	8	40	40	2	PVC	30-40	0.2	28-40	#3 Sand
MW6	03/09/09	---	192.41	8	40	39	2	PVC	29-39	0.2	27-39	#3 Sand
MW7	03/09/09	---	194.34	8	40	40	2	PVC	30-40	0.2	28-40	#3 Sand
MW8	03/04/09	---	192.96	8	40	40	2	PVC	30-40	0.2	28-40	#3 Sand
MW9	03/05/09	---	195.16	8	40	40	2	PVC	30-40	0.2	28-40	#3 Sand
RW1	12/22/11	---	195.15	10	40	40	4	Stainless Steel	25-39.5	0.020	23-40	#2/12 Sand

Notes:
TOC = Top of well casing elevation; datum is mean sea level.
PVC = Polyvinyl chloride.
feet bgs = feet below ground surface.

APPENDIX A

FIELD PROTOCOLS

Cardno ERI
Soil Boring and Well Installation
Field Protocol

Preliminary Activities

Prior to the onset of field activities at the site, Cardno ERI obtains the appropriate permit(s) from the governing agency(s). Advance notification is made as required by the agency(s) prior to the start of work. Cardno ERI marks the borehole locations and contacts the local one call utility locating service at least 48 hours prior to the start of work to mark buried utilities. Borehole locations may also be checked for buried utilities by a private geophysical surveyor. Prior to drilling, the borehole location is cleared in accordance with the client's procedures. Fieldwork is conducted under the advisement of a registered professional geologist and in accordance with an updated site-specific safety plan prepared for the project, which is available at the job site during field activities.

Drilling and Soil Sampling Procedures

Cardno ERI contracts a licensed driller to advance the boring and collect soil samples. The specific drilling method (e.g., hollow-stem auger, direct push method, or sonic drilling), sampling method [e.g., core barrel or California-modified split spoon sampler (CMSSS)] and sampling depths are documented on the boring log and may be specified in a work plan. Soil samples are typically collected at the capillary fringe and at 5-foot intervals to the total depth of the boring. To determine the depth of the capillary fringe prior to drilling, the static groundwater level is measured with a water level indicator in the closest monitoring well to the boring location, if available.

The borehole is advanced to just above the desired sampling depth. For CMSSSs, the sampler is placed inside the auger and driven to a depth of 18 inches past the bit of the auger. The sampler is driven into the soil with a standard 140-pound hammer repeatedly dropped from a height of 30 inches onto the sampler. The number of blows required to drive the sampler each 6-inch increment is recorded on the boring log. For core samplers (e.g., direct push), the core is driven 18 inches using the rig apparatus.

Soil samples are preserved in the metal or plastic sleeve used with the CMSSS or core sampler, in glass jars or other manner required by the local regulatory agency (e.g., Environmental Protection Agency Method 5035). Sleeves are removed from the sample barrel, and the lowermost sample sleeve is immediately sealed with Teflon™ tape, capped, labeled, placed in a cooler chilled to 4° Celsius and transported to a state-certified laboratory. The samples are transferred under chain-of-custody (COC) protocol.

Field Screening Procedures

Cardno ERI places the soil from the middle of the sampling interval into a plastic re-sealable bag. The bag is placed away from direct sunlight for a period of time which allows volatilization of chemical constituents, after which the tip of a photo-ionization detector (PID) or similar device is inserted through the plastic bag to measure organic vapor concentrations in the headspace. The PID measurement is recorded on the boring log. At a minimum, the PID or other device is calibrated on a daily basis in accordance with manufacturer's specifications using a hexane or isobutylene standard. The calibration gas and concentration are recorded on a calibration log. Instruments such as the PID are useful for evaluating relative concentrations of volatilized hydrocarbons, but they do not measure the concentration of petroleum hydrocarbons in the soil matrix with the same precision as laboratory analysis. Cardno ERI trained personnel describe the soil in the bag according to the Unified Soil Classification System and record the description on the boring log, which is included in the final report.

Air Monitoring Procedures

Cardno ERI performs a field evaluation for volatile hydrocarbon concentrations in the breathing zone using a calibrated photo-ionization detector or lower explosive level meter.

Groundwater Sampling

A groundwater sample, if desired, is collected from the boring by using Hydropunch™ sampling technology or installing a well in the borehole. In the case of using Hydropunch™ technology, after collecting the capillary fringe soil sample, the boring is advanced to the top of the soil/groundwater interface and a sampling probe is pushed to approximately 2 feet below the top of the static water level. The probe is opened by partially withdrawing it and thereby exposing the screen. A new or decontaminated bailer is used to collect a water sample from the probe. The water sample is then emptied into laboratory-supplied containers constructed of the correct material and with the correct volume and preservative to comply with the proposed laboratory test. The container is slowly filled with the retrieved water sample until no headspace remains and then promptly sealed with a Teflon-lined cap, checked for the presence of bubbles, labeled, entered onto a COC record and placed in chilled storage at 4° Celsius. Laboratory-supplied trip blanks accompany the water samples as a quality assurance/quality control procedure. Equipment blanks may be collected as required. The samples are kept in chilled storage and transported under COC protocol to a client-approved, state-certified laboratory for analysis.

Backfilling of Soil Boring

If a well is not installed, the boring is backfilled from total depth to approximately 5 feet below ground surface (bgs) with either neat cement or bentonite grout using a tremie pipe and either the boring is backfilled from 5 feet bgs to approximately 1 foot bgs with hydrated bentonite chips or backfill is continued to just below grade with neat cement grout. The borehole is completed to surface grade with material that best matches existing surface conditions and meets local agency requirements. Site-specific backfilling details are shown on the respective boring log.

Well Construction

A well (if constructed) is completed using materials documented on the boring log or specified in a work plan. The well is constructed with slotted casing across the desired groundwater sampling depth(s) and completed with blank casing to within 6 inches of surface grade. No further construction is conducted on temporary wells. For permanent wells, the annular space of the well is backfilled with Monterey sand from the total depth to approximately 2 feet above the top of the screened casing. A hydrated granular bentonite seal is placed on top of the sand filter pack. Grout may be placed on top of the bentonite seal to the desired depth using a tremie pipe. The well may be completed to surface grade with a 1-foot thick concrete pad. A traffic-rated well vault and locking cap for the well casing may be installed to protect against surface-water infiltration and unauthorized entry. Site-specific well construction details including type of well, well depth, casing diameter, slot size, length of screen interval and sand size are documented on the boring log or specified in the work plan.

Well Development and Sampling

If a permanent groundwater monitoring well is installed, the grout is allowed to cure a minimum of 48 hours before development. Cardno ERI personnel or a contracted driller use a submersible pump or surge block to develop the newly installed well. Prior to development, the pump is decontaminated by allowing it to run and re-circulate while immersed in a non-phosphate solution followed by successive immersions in potable water and de-ionized water baths. The well is developed until sufficient well casing volumes are removed so that turbidity is within allowable limits and pH, conductivity and temperature levels stabilize in the purge water. The volume of groundwater extracted is recorded on a log.

Following development, groundwater within the well is allowed to recharge until at least 80% of the drawdown is recovered. A new or decontaminated bailer is slowly lowered past the air/water interface in the well, and a water sample is collected and checked for the presence of non-aqueous phase liquid, sheen or emulsions. The water sample is then emptied into laboratory-supplied containers as discussed above.

Surveying

If required, wells are surveyed by a licensed land surveyor relative to an established benchmark of known elevation above mean sea level to an accuracy of +/- 0.01 foot. The casing is notched or marked on one side to identify a consistent surveying and measuring point.

Decontamination Procedures

Cardno ERI or the contracted driller decontaminates soil and water sampling equipment between each sampling event with a non-phosphate solution, followed by a minimum of two tap water rinses. De-ionized water may be used for the final rinse. Downhole drilling equipment is steam-cleaned prior to drilling the borehole and at completion of the borehole.

Waste Treatment and Soil Disposal

Soil cuttings generated from the drilling or sampling are stored on site in labeled, Department of Transportation-approved, 55-gallon drums or other appropriate storage container. The soil is removed from the site and transported under manifest to a client- and regulatory-approved facility for recycling or disposal. Decontamination fluids and purge water from well development and sampling activities, if conducted, are stored on site in labeled, regulatory-approved storage containers. Fluids are subsequently transported under manifest to a client- and regulatory-approved facility for disposal or treated with a permitted mobile or fixed-base carbon treatment system.

APPENDIX B

PERMITS

Alameda County Public Works Agency - Water Resources Well Permit

399 Elmhurst Street
Hayward, CA 94544-1395
Telephone: (510)670-6633 Fax:(510)782-1939

Application Approved on: 12/13/2011 By jamesy

Permit Numbers: W2011-0756
Permits Valid from 12/15/2011 to 02/15/2012

Application Id: 1323718584232
Site Location: 3450 35th Avenue, Oakland, CA
City of Project Site: Oakland
Project Start Date: 12/15/2011
Completion Date: 02/15/2012
Assigned Inspector: Contact Steve Miller at (510) 670-5517 or stevem@acpwa.org

Applicant: Cardno ERI - Nadya Vicente
601 N McDowell Blvd., Petaluma, CA 94954
Phone: 707-766-2000

Property Owner: The Valero Co.
PO Box 696000, San Antonio, TX 78269
Phone: 210-345-4663

Client: ExxonMobil Corp
4096 Piedmont Ave, #194, Oakland, CA 94611
Phone: 510-547-8196

Receipt Number: WR2011-0368
Payer Name : Environmental Solutions

Total Due: $397.00
Total Amount Paid: $397.00
Paid By: CHECK
PAID IN FULL

Works Requesting Permits:

Well Construction-Monitoring-Monitoring - 1 Wells
Driller: Cascade - Lic #: 938110 - Method: hstem

Work Total: $397.00

Specifications

Permit #	Issued Date	Expire Date	Owner Well Id	Hole Diam.	Casing Diam.	Seal Depth	Max. Depth
W2011-0756	12/13/2011	03/14/2012	RW1	10.00 in.	2.00 in.	22.00 ft	40.00 ft

Specific Work Permit Conditions

1. Permittee shall assume entire responsibility for all activities and uses under this permit and shall indemnify, defend and save the Alameda County Public Works Agency, its officers, agents, and employees free and harmless from any and all expense, cost, liability in connection with or resulting from the exercise of this Permit including, but not limited to, properly damage, personal injury and wrongful death.

2. Permittee, permittee's contractors, consultants or agents shall be responsible to assure that all material or waters generated during drilling, boring destruction, and/or other activities associated with this Permit will be safely handled, properly managed, and disposed of according to all applicable federal, state, and local statutes regulating such. In no case shall these materials and/or waters be allowed to enter, or potentially enter, on or off-site storm sewers, dry wells, or waterways or be allowed to move off the property where work is being completed.

3. Prior to any drilling activities, it shall be the applicant's responsibility to contact and coordinate an Underground Service Alert (USA), obtain encroachment permit(s), excavation permit(s) or any other permits or agreements required for that Federal, State, County or City, and follow all City or County Ordinances. No work shall begin until all the permits and requirements have been approved or obtained. It shall also be the applicants responsibilities to provide to the Cities or to Alameda County an Traffic Safety Plan for any lane closures or detours planned. No work shall begin until all the permits and requirements have been approved or obtained.

4. Compliance with the well-sealing specifications shall not exempt the well-sealing contractor from complying with appropriate State reporting-requirements related to well construction or destruction (Sections 13750 through 13755 (Division 7, Chapter 10, Article 3) of the California Water Code). Contractor must complete State DWR Form 188 and

mail original to the Alameda County Public Works Agency, Water Resources Section, within 60 days. Include permit number and site map.

5. Applicant shall submit the copies of the approved encroachment permit to this office within 60 days.

6. Applicant shall contact Steve Miller for an inspection time at (510) 670-5517 or email to stevem@acpwa.org at least five (5) working days prior to starting, once the permit has been approved. Confirm the scheduled date(s) at least 24 hours prior to drilling.

7. Wells shall have a Christy box or similar structure with a locking cap or cover. Well(s) shall be kept locked at all times. Well(s) that become damaged by traffic or construction shall be repaired in a timely manner or destroyed immediately (through permit process). No well(s) shall be left in a manner to act as a conduit at any time.

8. Minimum surface seal thickness is two inches of cement grout placed by tremie.

9. Minimum seal (Neat Cement seal) depth for monitoring wells is 5 feet below ground surface(BGS) or the maximum depth practicable or 20 feet.

10. Copy of approved drilling permit must be on site at all times. Failure to present or show proof of the approved permit application on site shall result in a fine of $500.00.

Jennifer L. Hauver

From: Miller, Steve <stevem@acpwa.org>
Sent: Tuesday, December 13, 2011 4:56 PM
To: Jennifer L. Hauver
Cc: Nadya Vicente; Vincent Battaglia
Subject: RE: Grout Inspection - 3450 35th Ave., Oakland, CA

Hi Jennifer,

We're all set!

Thanks,
Steve

From: Jennifer L. Hauver [mailto:jennifer.hauver@cardno.com]
Sent: Tuesday, December 13, 2011 11:52 AM
To: Miller, Steve
Cc: Nadya Vicente; Vincent Battaglia
Subject: Grout Inspection - 3450 35th Ave., Oakland, CA

Hello,

I need to schedule a grout inspection for the 3450 35th Ave., Oakland on Thursday, 12/22/2011 at 11:00am.

Please see below for info.

Thank you,

Jennifer Hauver
Staff Scientist
Cardno ERI
601 North McDowell Blvd., Petaluma, CA 94954
Phone: 707 766 2000 **Extension:** 122029 **Mobile:** 707 280 8042 **Fax:** 707 789 0414

From: Nadya Vicente
Sent: Tuesday, December 13, 2011 11:29 AM
To: Vincent Battaglia; Jennifer L. Hauver
Subject: FW: Alameda County Well Permit Approval Notification

Nadya Vicente
Staff Geologist
Cardno ERI
601 North McDowell Blvd., Petaluma, CA 94954
Phone: 707 766 2000 **Direct:** 707 766 2015 **Mobile:** 707 280 7487 **Fax:** 707 789 0414

From: wells@acpwa.org [mailto:wells@acpwa.org]
Sent: Tuesday, December 13, 2011 11:27 AM
To: Nadya Vicente
Cc: shay.wideman@valero.com; jennifer.c.sediachek@exxonmobil.com; Janice Jacobson
Subject: Alameda County Well Permit Approval Notification

Thank you for your Online Request for Wells Permits.
Your Application Id is: 1323718584232
Application submitted on: 12/12/2011
roject Site City/Location: Oakland / 3450 35th Avenue, Oakland, CA
Project Start Date: 12/15/2011 **Completion Date:** 02/15/2012

Your Permit Application has been approved.
Permit Number(s) Issued: W2011-0756 Valid from 12/15/2011 to 02/15/2012

Inspection is REQUIRED.
To avoid possible delay of your project, you must contact your assigned inspector, Steve Miller at stevem@acpwa.org or (510) 670-5517, no later than 5 days before the Project Start Date listed on your permit to schedule your inspection.

The attached PDF file serves as your receipt and permit(s), please print for your record.
Note: You need to have the free Adobe Reader to open the pdf file.

Conditions of Permit:
Please follow instructions stated on our website.
In addition, you must comply with all specific conditions listed in your permit.

If you need further assistance regarding your permit, please visit our website at: http://www.acgov.org/pwa/wells/ or contact us at wells@acpwa.org, and include your application id number.

Thank you,
Public Works Agency-Water Resources

APPENDIX C

BORING LOGS

UNIFIED SOIL CLASSIFICATION SYSTEM

MAJOR DIVISIONS		LTR	DESCRIPTION	MAJOR DIVISIONS		LTR	DESCRIPTION
COARSE GRAINED SOILS	GRAVEL AND GRAVELLY SOILS	GW	Well-graded gravels or gravel sand mixtures, little or no fines	FINE GRAINED SOILS	SILTS AND CLAYS LL<50	ML	Inorganic silts and very fine-grained sands, rock flour, silty or clayey fine sands or clayey silts with slight plasticity
		GP	Poorly-graded gravels or gravel sand mixture, little or no fines			CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
		GM	Silty gravels, gravel-sand-clay mixtures			OL	Organic silts and organic silt-clays of low plasticity
		GC	Clayey gravels, gravel-sand-clay mixtures		SILTS AND CLAYS LL>50	MH	Inorganic silts, micaceous or diatomaceous fine-grained sandy or silty soils, elastic silts
	SAND AND SANDY SOILS	SW	Well-graded sands or gravelly sands, little or no fines			CH	Inorganic clays of high plasticity, fat clays
		SP	Poorly-graded sands or gravelly sands, little or no fines			OH	Organic clays of medium to high plasticity
		SM	Silty sands, sand-silt mixtures				
		SC	Clayey sands, sand-clay mixtures	HIGHLY ORGANIC SOILS		Pt	Peat and other highly organic soils

SAMPLE CONDITION

- NO RECOVERY
- SAMPLED INTERVAL
- DESCRIBED SAMPLE
- PRESERVED SAMPLE
- GROUNDWATER LEVEL OBSERVED FROM FIRST WET SOIL SAMPLE IN BORING
- STATIC GROUNDWATER LEVEL
- OVM — ORGANIC VAPOR METER READING IN PARTS PER MILLION BY VOLUME
- PID — PHOTO-IONIZATION DETECTOR READING IN PARTS PER MILLION BY VOLUME

WELL DESIGN

- SAND PACK
- BENTONITE ANNULAR SEAL
- NEAT CEMENT ANNULAR SEAL
- BLANK CASING
- SLOTTED CASING
- NR — NOT RECORDED
- NA — NOT ANALYZED

BLOW/FT. REPRESENTS THE NUMBER OF BLOWS OF A 140-POUND HAMMER FALLING 30 INCHES TO DRIVE THE SAMPLER THROUGH THE LAST 12 INCHES OF AN 18-INCH OR 24-INCH PENETRATION.

DASHED LINES SEPARATING UNITS ON THE LOG REPRESENT APPROXIMATE BOUNDARIES ONLY. ACTUAL BOUNDARIES MAY BE GRADUAL. LOGS REPRESENT SUBSURFACE CONDITIONS AT THE BORING LOCATION AT THE TIME OF DRILLING ONLY.

Cardno ERI
Shaping the Future

UNIFIED SOIL CLASSIFICATION SYSTEM AND LOG OF BORINGS SYMBOL KEY

Cardno ERI
Shaping the Future

BORING LOG RW1

(Page 1 of 2)

Project No.:	: Former Exxon Service Station 70234
Site:	: 3450 35th Avenue, Oakland, CA
Logged By:	: Vincent T. Battaglia
Reviewed By:	: David R. Daniels, P.G. 8737
Signature:	:

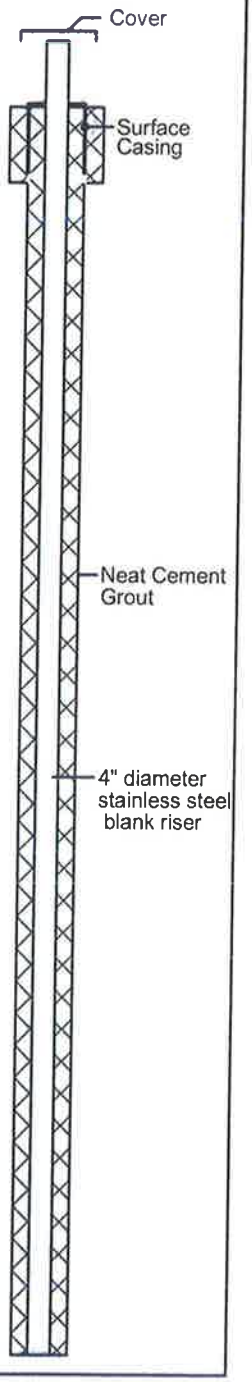
Date Drilled:	: 12/22/2011
Drilling Co.:	: Cascade Drilling
Drilling Method:	: Hollow Stem Auger
Sampling Method:	: Split Spoon
Borehole Diameter:	: 10"
Casing Diameter:	: 4"
Location N-S	: 2115521.4
Location E-W	: 6069882.6
Total Depth:	: 40 fbgs
First GW Depth:	: 29 fbgs

Sample Condition
- No Recovery
- Interval Not Sampled
- Described Sample
- Preserved Sample

Water Levels
- After Completion: 32.08 fbgs
- During drilliing: 29 fbgs

Well: RW1
TOC Elev.: 195.15

Depth (ft)	Blow Count	OVM/PID (ppmv)	USCS	DESCRIPTION
0				6-inches of Concrete
			GP	GRAVEL (FILL): gray, dry, poorly graded, rounded (0,0,0,100)
				SAND with Gravel and Clay: fine-to coarse-grained, brown, damp, poorly graded, subangular, fine gravel, subangular gravel (10,0,75,15)
			SP	
5		4.0		Cleared to 5 fbgs using air-vacuum rig, 12/22/2011
	4			
	4			
10	2			No Recovery.
	10			
	12		CL	CLAY with Sand and Gravel: brown with gray mottling, moist, low plasticity, trace calcium carbonate precipitates, stiff (60,0,20,20)
15	13	4.0		
	50/5			
20				No Recovery.



Cardno ERI
Shaping the Future

BORING LOG RW1

(Page 2 of 2)

Project No.:	: Former Exxon Service Station 70234
Site:	: 3450 35th Avenue, Oakland, CA
Logged By:	: Vincent T. Battaglia
Reviewed By:	: David R. Daniels, P.G. 8737
Signature:	:

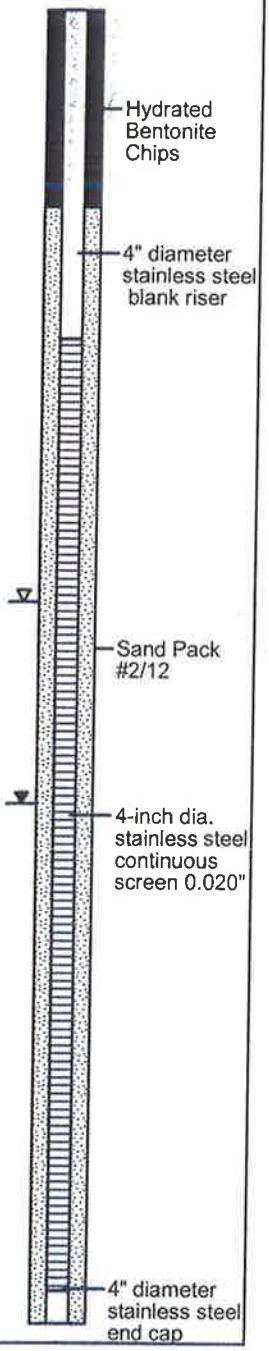
Date Drilled:	: 12/22/2011
Drilling Co.:	: Cascade Drilling
Drilling Method:	: Hollow Stem Auger
Sampling Method:	: Split Spoon
Borehole Diameter:	: 10"
Casing Diameter:	: 4"
Location N-S	: 2115521.4
Location E-W	: 6069882.6
Total Depth:	: 40 fbgs
First GW Depth:	: 29 fbgs

Sample Condition
- No Recovery
- Interval Not Sampled
- Described Sample
- Preserved Sample

Water Levels
- After Completion: 32.08 fbgs
- During drilliing: 29 fbgs

Well: RW1
TOC Elev.: 195.15

Depth (ft)	Blow Count	OVM/PID (ppmv)	USCS	DESCRIPTION
20				
	11		CL	CLAY with Sand: brown with gray mottling, moist, low plasticity, stiff, subangular sand (80,0,20,0)
	12			
25	13	48		
	50/5			
	13		CL	CLAY with Sand and Gravel: brown with greenish gray mottling, moist, low plasticity, stiff, trace calcium carbonate precipitates, subangular sand, subangular gravel (65,0,25,10)
	13			
	15	187		
	4			
	4			
	4			
30	13		CL	CLAY with Sand and Gravel: brown with gray mottling, damp to moist, low plasticity, fine-to coarse-grained sand, subangular sand, calcium carbonate precipitates, fine-grained gravel, subangular gravel (65,0,25,10)
	13			
	14	>999		
	10		CL	CLAY with Sand: reddish brown, moist, low to medium plasticity, fine-to coarse-grained sand, subangular sand (80,0,20,0)
	12	231		
	13			
	9		CL	CLAY with Sand: reddish brown, moist, medium plasticity, fine-grained sand, subangular sand (90,0,10,0)
	9			
	11	160		
35	9			
	9			
	9		CL	CLAY with Sand and Gravel: reddish brown, saturated, low plasticity, firm, fine-to coarse-grained sand, subangular sand, fine-grained gravel (65,0,25,10)
	7			
	9			
	9	343		
	10			
	10	806		
	11			
	9			Total Depth of Boring at 40 fbgs, 12/22/11. 1410.
	11	102		Free Groundwater Encountered at 29 fbgs.
40				



APPENDIX D

FIELD DATA

ERI Job#	2476	Quarter	4th	Year	2011
Client/Site:	Exxon Mobil Oil Company / #70234				
Location:	3450 35th Ave, Oakland, CA				
Name.:	Vince Battaglia				
DATE:	12/30/2011				
Weather:	Cloudy, dry w/ slight breeze				
WELL ID					

Surging		
Start 1150	Stop 1200	
Start 1200	Stop 1210	@ DTW = 31.5 @ 1210
Start 1330	Stop 1340	
Start 1340	Stop 1350	→ DTW = 33.
Start	Stop	

TIME	PURGE VOLUME	Temp	COND	pH	Turbidity
hr:min	Gal	deg C F		unit	NTU
		1 deg	10%	0.1	Less Than 5
1215	2.5	18.1	645	6.1	Too high
1220	2.5	18.8	655	6.3	Too high
1225	2.5	18.3	670	6.3	Too high
1230	1.5	18.5	648	6.5	Too high
1235	1.0	18.1	640	6.3	Too high
1400	2.5	17.9	650	6.8	Too high
1405	2.5	18.0	650	6.7	Too high
1410	1.5	18.1	645	6.3	Too high
1415	1.5	17.9	655	6.5	Too high
1420	0.5	17.8	655	6.5	Too high
1425	0.5	18.0	650	6.3	Too high
1430	0.5	18.1	655	6.5	Too high
Total Purge Volume	29.5 Gallons				

1st (Dry ~)

2nd (Dry) → 1430: Water still holding a lot of fine sediments – Recharge slow ~0.5 gal/min

Drums
4 - soil
1 - Sludge/wat well dev. w
3 - water (~100 gal)
1 - Construction

CASING VOL. FACTOR		WELL INFORMATION	
		Time	
diameter	4-inch	TD:	40.35'
2"-dia:	0.163	DTW :	32.08'
4"-dia:	0.652	h:	8.27'
6"-dia:	1.457	csg vol:	5.39

COMMENTS

Bailed approx. 10 gal of sludge/water mixture @ 1045 (heavy fines entrained in water column - unable to take measurements)

Recharge #2
39.1' @ 1233 (set DTW @ 33' bgs) → 33.9' @ 1325 (going to surge 2nd time)

Recharge #1
39.2' @ 1102 → 38.2' @ 1105 → 35' @ 1116 → 33.85' @ 1126 → 33.9 @ 1140

ERI Job# 2476	Quarter 1	Year 2012	Surging	
Client/Site: EXXON MOBIL / 70234			Start 0845	Stop 0900
Location: 3450, 35th Ave. Oakland, CA			Start 0950	Stop 1007
Name.: Azat Magdanov			Start —	Stop —
DATE: 02/03/2012			Start —	Stop —
Weather: Sunny			Start —	Stop —

WELL ID					
TIME	PURGE VOLUME	Temp	COND	pH	Turbidity
hr:min	Gal	deg C F		unit	NTU
0900	6	1 deg	10%	0.1	Less Than 5
0907	6	—			>1100
0915	12				>1100
1014	21				>1100
1056	24				1100
1102	30				1038
1110	36				1100
1159	42				835.7
1211	48				755.9
1219	54				633.8
1303	60				137.0
1319	66				222.5
1332	72				253.7
1347	78				122.4
1400	84				166.1

Total Purge Volume	Gallons
CASING VOL. FACTOR	84

diameter		WELL INFORMATION			
		Time	0930	← init.	1400
		TD:	40.10	final →	40.10
2"-dia:	0.163	DTW :	31.43		37.04
4"-dia:	0.652	h:	8.67		3.06
6"-dia:	1.457	csg vol:	5.65		—

COMMENTS

Very slow recovery ~ 7-9 min per gal.

APPENDIX E

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY RECORDS

Calscience Environmental Laboratories, Inc.

CALSCIENCE

WORK ORDER NUMBER: 11-12-1938

The difference is service

AIR | SOIL | WATER | MARINE CHEMISTRY

RECEIVED
JAN 11 2012
BY:.....

Analytical Report For

Client: Cardno ERI

Client Project Name: ExxonMobil 70234

Attention: Janice Jacobson
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Cecile deGuia

Approved for release on 01/9/2012 by:
Cecile deGuia
Project Manager

ResultLink ▸

Email your PM ▸

Calscience Environmental Laboratories certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety. Note that the Chain-of-Custody Record and Sample Receipt Form are integral parts of this report.

Calscience Environmental Laboratories, Inc.

Contents

Client Project Name: ExxonMobil 70234
Work Order Number: 11-12-1938

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-5.0-RW1	**11-12-1938-1-A**	**12/22/11 11:30**	**Solid**	**GC 4**	**12/29/11**	**12/29/11 19:33**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	0.50	1	U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	72	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-15.0-RW1	**11-12-1938-2-A**	**12/22/11 12:15**	**Solid**	**GC 4**	**12/29/11**	**12/29/11 21:06**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	1.3	0.50	1	HD	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	80	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-25.0-RW1	**11-12-1938-3-A**	**12/22/11 12:45**	**Solid**	**GC 4**	**12/29/11**	**12/29/11 21:37**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	6.5	0.50	1	HD	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	91	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-28.0-RW1	**11-12-1938-4-A**	**12/22/11 12:50**	**Solid**	**GC 4**	**12/29/11**	**12/29/11 22:08**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	27	0.50	1	HD	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	121	42-126	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

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Analytical Report

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Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-31.0-RW1	**11-12-1938-5-A**	**12/22/11 13:35**	**Solid**	**GC 4**	**12/29/11**	**12/29/11 22:39**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	1.7	0.50	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	74	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-32.5-RW1	**11-12-1938-6-A**	**12/22/11 13:40**	**Solid**	**GC 4**	**12/29/11**	**12/29/11 23:10**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	0.95	0.50	1		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	73	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-34.0-RW1	**11-12-1938-7-A**	**12/22/11 13:45**	**Solid**	**GC 4**	**12/29/11**	**12/29/11 23:41**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	2.3	0.50	1	HD	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	79	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-37.0-RW1	**11-12-1938-8-A**	**12/22/11 13:55**	**Solid**	**GC 4**	**12/31/11**	**12/31/11 14:48**	**111231B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	420	10	20		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	88	42-126	

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RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

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Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-38.5-RW1	**11-12-1938-9-A**	**12/22/11 14:00**	**Solid**	**GC 4**	**12/29/11**	**12/30/11 00:11**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	0.50	1	U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	76	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-40.0-RW1	**11-12-1938-10-A**	**12/22/11 14:05**	**Solid**	**GC 4**	**12/31/11**	**12/31/11 15:19**	**111231B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	440	10	20		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	84	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-14-571-131**	**N/A**	**Solid**	**GC 4**	**12/29/11**	**12/29/11 17:30**	**111229B02**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	0.50	1	U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	72	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-14-571-132**	**N/A**	**Solid**	**GC 4**	**12/31/11**	**12/31/11 14:17**	**111231B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	4.0	8	U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	77	42-126	

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RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

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Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 12/28/11
Work Order No: 11-12-1938
Preparation: EPA 5030C
Method: EPA 8260B
Units: mg/kg

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-5.0-RW1	**11-12-1938-1-A**	**12/22/11 11:30**	**Solid**	**GC/MS UU**	**12/28/11**	**12/30/11 12:55**	**111230L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	ND	0.0050	1	U	1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1	U	1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	93	60-132		Dibromofluoromethane	96	63-141	
1,2-Dichloroethane-d4	113	62-146		Toluene-d8	97	80-120	

S-15.0-RW1	11-12-1938-2-A	12/22/11 12:15	Solid	GC/MS UU	12/28/11	12/30/11 17:30	111230L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	ND	0.0050	1	U	1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	0.0053	0.0050	1		1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	95	60-132		Dibromofluoromethane	96	63-141	
1,2-Dichloroethane-d4	114	62-146		Toluene-d8	103	80-120	

S-25.0-RW1	11-12-1938-3-A	12/22/11 12:45	Solid	GC/MS UU	12/28/11	12/30/11 19:19	111230L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	0.029	0.0050	1		1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	0.0066	0.0050	1	QO	1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	97	60-132		Dibromofluoromethane	103	63-141	
1,2-Dichloroethane-d4	114	62-146		Toluene-d8	99	80-120	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

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Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 12/28/11
Work Order No: 11-12-1938
Preparation: EPA 5030C
Method: EPA 8260B
Units: mg/kg

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-28.0-RW1	**11-12-1938-4-A**	**12/22/11 12:50**	**Solid**	**GC/MS UU**	**12/28/11**	**12/30/11 19:47**	**111230L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	ND	0.0050	1	U	1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1	U	1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	111	60-132		Dibromofluoromethane	105	63-141	
1,2-Dichloroethane-d4	114	62-146		Toluene-d8	104	80-120	

S-31.0-RW1	11-12-1938-5-A	12/22/11 13:35	Solid	GC/MS UU	12/28/11	01/03/12 16:57	120103L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	0.0072	0.0050	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	0.096	0.0050	1		1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	0.50	0.50	100		1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	100	60-132		Dibromofluoromethane	104	63-141	
1,2-Dichloroethane-d4	114	62-146		Toluene-d8	97	80-120	

S-32.5-RW1	11-12-1938-6-A	12/22/11 13:40	Solid	GC/MS UU	12/28/11	12/30/11 17:57	111230L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	0.0087	0.0050	1		1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	0.72	0.50	100		1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	0.17	0.050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	98	60-132		Dibromofluoromethane	102	63-141	
1,2-Dichloroethane-d4	113	62-146		Toluene-d8	98	80-120	

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RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

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Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 12/28/11
Work Order No: 11-12-1938
Preparation: EPA 5030C
Method: EPA 8260B
Units: mg/kg

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-34.0-RW1	**11-12-1938-7-A**	**12/22/11 13:45**	**Solid**	**GC/MS UU**	**12/28/11**	**12/30/11 18:24**	**111230L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	0.0053	0.0050	1		1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	0.94	0.50	100		1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	0.42	0.050	1						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	98	60-132		Dibromofluoromethane	104	63-141	
1,2-Dichloroethane-d4	110	62-146		Toluene-d8	99	80-120	

S-37.0-RW1	11-12-1938-8-A	12/22/11 13:55	Solid	GC/MS UU	12/28/11	01/03/12 12:50	120103L02

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	100	U	Diisopropyl Ether (DIPE)	ND	1.0	100	U
Toluene	ND	0.50	100	U	Ethyl-t-Butyl Ether (ETBE)	ND	1.0	100	U
Ethylbenzene	0.88	0.50	100		Tert-Amyl-Methyl Ether (TAME)	ND	1.0	100	U
Xylenes (total)	10	0.50	100		1,2-Dibromoethane	ND	0.50	100	U
Methyl-t-Butyl Ether (MTBE)	ND	0.50	100	U	1,2-Dichloroethane	ND	0.50	100	U
Tert-Butyl Alcohol (TBA)	ND	5.0	100	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	102	60-132		Dibromofluoromethane	97	63-141	
1,2-Dichloroethane-d4	107	62-146		Toluene-d8	101	80-120	

S-38.5-RW1	11-12-1938-9-A	12/22/11 14:00	Solid	GC/MS UU	12/28/11	12/30/11 18:52	111230L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	ND	0.0050	1	U	1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	0.0071	0.0050	1		1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	96	60-132		Dibromofluoromethane	105	63-141	
1,2-Dichloroethane-d4	120	62-146		Toluene-d8	100	80-120	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

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Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	mg/kg
Project: ExxonMobil 70234			Page 4 of 5

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-40.0-RW1	**11-12-1938-10-A**	**12/22/11 14:05**	**Solid**	**GC/MS UU**	**12/28/11**	**01/03/12 14:40**	**120103L02**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	1.0	200	U	Diisopropyl Ether (DIPE)	ND	2.0	200	U
Toluene	ND	1.0	200	U	Ethyl-t-Butyl Ether (ETBE)	ND	2.0	200	U
Ethylbenzene	2.1	1.0	200		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	200	U
Xylenes (total)	29	1.0	200		1,2-Dibromoethane	ND	1.0	200	U
Methyl-t-Butyl Ether (MTBE)	ND	1.0	200	U	1,2-Dichloroethane	ND	1.0	200	U
Tert-Butyl Alcohol (TBA)	ND	10	200	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	98	60-132		Dibromofluoromethane	99	63-141	
1,2-Dichloroethane-d4	105	62-146		Toluene-d8	101	80-120	

Method Blank	099-12-882-1,241	N/A	Solid	GC/MS UU	12/30/11	12/30/11 12:01	111230L01

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	ND	0.0050	1	U	1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1	U	1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	92	60-132		Dibromofluoromethane	96	63-141	
1,2-Dichloroethane-d4	114	62-146		Toluene-d8	95	80-120	

Method Blank	099-12-882-1,246	N/A	Solid	GC/MS UU	01/03/12	01/03/12 12:23	120103L02

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	100	U	Diisopropyl Ether (DIPE)	ND	1.0	100	U
Toluene	ND	0.50	100	U	Ethyl-t-Butyl Ether (ETBE)	ND	1.0	100	U
Ethylbenzene	ND	0.50	100	U	Tert-Amyl-Methyl Ether (TAME)	ND	1.0	100	U
Xylenes (total)	ND	0.50	100	U	1,2-Dibromoethane	ND	0.50	100	U
Methyl-t-Butyl Ether (MTBE)	ND	0.50	100	U	1,2-Dichloroethane	ND	0.50	100	U
Tert-Butyl Alcohol (TBA)	ND	5.0	100	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	98	60-132		Dibromofluoromethane	101	63-141	
1,2-Dichloroethane-d4	118	62-146		Toluene-d8	96	80-120	

Return to Contents

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B
		Units:	mg/kg
Project: ExxonMobil 70234			Page 5 of 5

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-882-1,247**	**N/A**	**Solid**	**GC/MS UU**	**01/03/12**	**01/03/12 11:56**	**120103L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	Diisopropyl Ether (DIPE)	ND	0.010	1	U
Toluene	ND	0.0050	1	U	Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U
Ethylbenzene	ND	0.0050	1	U	Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U
Xylenes (total)	ND	0.0050	1	U	1,2-Dibromoethane	ND	0.0050	1	U
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1	U	1,2-Dichloroethane	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	94	60-132		Dibromofluoromethane	100	63-141	
1,2-Dichloroethane-d4	115	62-146		Toluene-d8	95	80-120	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-882-1,248**	**N/A**	**Solid**	**GC/MS UU**	**12/30/11**	**12/30/11 12:28**	**111230L02**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	100	U	Diisopropyl Ether (DIPE)	ND	1.0	100	U
Toluene	ND	0.50	100	U	Ethyl-t-Butyl Ether (ETBE)	ND	1.0	100	U
Ethylbenzene	ND	0.50	100	U	Tert-Amyl-Methyl Ether (TAME)	ND	1.0	100	U
Xylenes (total)	ND	0.50	100	U	1,2-Dibromoethane	ND	0.50	100	U
Methyl-t-Butyl Ether (MTBE)	ND	0.50	100	U	1,2-Dichloroethane	ND	0.50	100	U
Tert-Butyl Alcohol (TBA)	ND	5.0	100	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	98	60-132		Dibromofluoromethane	95	63-141	
1,2-Dichloroethane-d4	111	62-146		Toluene-d8	95	80-120	

Return to Contents

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)

Project ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
S-5.0-RW1	**Solid**	**GC 4**	**12/29/11**	**12/29/11**	**111229S01**

Parameter	SPIKE ADDED	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	10.00	100	101	48-114	1	0-23	

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B

Project ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
S-5.0-RW1	**Solid**	**GC/MS UU**	**12/28/11**	**12/30/11**	**111230S01**

Parameter	SPIKE ADDED	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	0.05000	95	95	61-127	0	0-20	
Toluene	0.05000	96	93	63-123	3	0-20	
Ethylbenzene	0.05000	96	95	57-129	1	0-22	
Methyl-t-Butyl Ether (MTBE)	0.05000	95	93	57-123	2	0-21	
Tert-Butyl Alcohol (TBA)	0.2500	88	96	30-168	9	0-34	
Diisopropyl Ether (DIPE)	0.05000	102	97	57-129	5	0-20	
Ethyl-t-Butyl Ether (ETBE)	0.05000	92	90	55-127	3	0-20	
Tert-Amyl-Methyl Ether (TAME)	0.05000	90	91	58-124	1	0-20	
Ethanol	0.5000	111	121	17-167	9	0-47	
1,1-Dichloroethene	0.05000	103	99	47-143	4	0-25	
1,2-Dibromoethane	0.05000	96	99	64-124	3	0-20	
1,2-Dichlorobenzene	0.05000	88	86	35-131	3	0-25	
1,2-Dichloroethane	0.05000	106	105	80-120	1	0-20	
Carbon Tetrachloride	0.05000	110	102	51-135	8	0-29	
Chlorobenzene	0.05000	96	94	57-123	2	0-20	
Trichloroethene	0.05000	96	94	44-158	2	0-20	
Vinyl Chloride	0.05000	114	105	49-139	8	0-47	

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B

Project ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
S-37.0-RW1	**Solid**	**GC/MS UU**	**12/28/11**	**01/03/12**	**120103S01**

Parameter	SPIKE ADDED	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	5.000	99	99	61-127	0	0-20	
Toluene	5.000	101	100	63-123	1	0-20	
Ethylbenzene	5.000	96	93	57-129	3	0-22	
Methyl-t-Butyl Ether (MTBE)	5.000	105	102	57-123	3	0-21	
Tert-Butyl Alcohol (TBA)	25.00	93	88	30-168	6	0-34	
Diisopropyl Ether (DIPE)	5.000	102	98	57-129	3	0-20	
Ethyl-t-Butyl Ether (ETBE)	5.000	95	95	55-127	0	0-20	
Tert-Amyl-Methyl Ether (TAME)	5.000	96	93	58-124	4	0-20	
Ethanol	50.00	124	117	17-167	6	0-47	
1,1-Dichloroethene	5.000	99	94	47-143	5	0-25	
1,2-Dibromoethane	5.000	97	98	64-124	1	0-20	
1,2-Dichlorobenzene	5.000	96	90	35-131	6	0-25	
1,2-Dichloroethane	5.000	101	99	80-120	2	0-20	
Carbon Tetrachloride	5.000	102	100	51-135	2	0-29	
Chlorobenzene	5.000	97	96	57-123	1	0-20	
Trichloroethene	5.000	96	93	44-158	3	0-20	
Vinyl Chloride	5.000	111	108	49-139	3	0-47	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-14-571-132	**Solid**	**GC 4**	**12/31/11**	**12/31/11**	**111231B01**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	10.00	114	115	70-124	0	0-18	

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-14-571-131	Solid	GC 4	12/29/11	12/29/11	111229B02

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	10.00	112	110	70-124	2	0-18	

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-882-1,241	**Solid**	**GC/MS UU**	**12/30/11**	**12/30/11**	**111230L01**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	0.05000	89	91	78-120	71-127	2	0-20	
Toluene	0.05000	91	94	77-120	70-127	3	0-20	
Ethylbenzene	0.05000	93	90	76-120	69-127	3	0-20	
Methyl-t-Butyl Ether (MTBE)	0.05000	95	93	77-120	70-127	2	0-20	
Tert-Butyl Alcohol (TBA)	0.2500	85	82	68-122	59-131	3	0-20	
Diisopropyl Ether (DIPE)	0.05000	101	98	78-120	71-127	2	0-20	
Ethyl-t-Butyl Ether (ETBE)	0.05000	92	92	78-120	71-127	0	0-20	
Tert-Amyl-Methyl Ether (TAME)	0.05000	86	91	75-120	68-128	7	0-20	
Ethanol	0.5000	95	97	56-140	42-154	2	0-20	
1,1-Dichloroethene	0.05000	102	98	74-122	66-130	4	0-20	
1,2-Dibromoethane	0.05000	99	100	80-120	73-127	0	0-20	
1,2-Dichlorobenzene	0.05000	89	88	75-120	68-128	2	0-20	
1,2-Dichloroethane	0.05000	98	99	80-120	73-127	1	0-20	
Carbon Tetrachloride	0.05000	105	101	49-139	34-154	4	0-20	
Chlorobenzene	0.05000	94	93	79-120	72-127	1	0-20	
Trichloroethene	0.05000	91	94	80-120	73-127	3	0-20	
Vinyl Chloride	0.05000	107	110	68-122	59-131	3	0-20	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-882-1,248	Solid	GC/MS UU	12/30/11	12/30/11	111230L02

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	0.05000	89	91	78-120	71-127	2	0-20	
Toluene	0.05000	91	94	77-120	70-127	3	0-20	
Ethylbenzene	0.05000	93	90	76-120	69-127	3	0-20	
Methyl-t-Butyl Ether (MTBE)	0.05000	95	93	77-120	70-127	2	0-20	
Tert-Butyl Alcohol (TBA)	0.2500	85	82	68-122	59-131	3	0-20	
Diisopropyl Ether (DIPE)	0.05000	101	98	78-120	71-127	2	0-20	
Ethyl-t-Butyl Ether (ETBE)	0.05000	92	92	78-120	71-127	0	0-20	
Tert-Amyl-Methyl Ether (TAME)	0.05000	86	91	75-120	68-128	7	0-20	
Ethanol	0.5000	95	97	56-140	42-154	2	0-20	
1,1-Dichloroethene	0.05000	102	98	74-122	66-130	4	0-20	
1,2-Dibromoethane	0.05000	99	100	80-120	73-127	0	0-20	
1,2-Dichlorobenzene	0.05000	89	88	75-120	68-128	2	0-20	
1,2-Dichloroethane	0.05000	98	99	80-120	73-127	1	0-20	
Carbon Tetrachloride	0.05000	105	101	49-139	34-154	4	0-20	
Chlorobenzene	0.05000	94	93	79-120	72-127	1	0-20	
Trichloroethene	0.05000	91	94	80-120	73-127	3	0-20	
Vinyl Chloride	0.05000	107	110	68-122	59-131	3	0-20	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: N/A
Work Order No: 11-12-1938
Preparation: EPA 5030C
Method: EPA 8260B

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-882-1,247	**Solid**	**GC/MS UU**	**01/03/12**	**01/03/12**	**120103L01**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	0.05000	89	93	78-120	71-127	5	0-20	
Toluene	0.05000	94	90	77-120	70-127	4	0-20	
Ethylbenzene	0.05000	94	93	76-120	69-127	1	0-20	
Methyl-t-Butyl Ether (MTBE)	0.05000	96	95	77-120	70-127	1	0-20	
Tert-Butyl Alcohol (TBA)	0.2500	87	84	68-122	59-131	3	0-20	
Diisopropyl Ether (DIPE)	0.05000	98	101	78-120	71-127	3	0-20	
Ethyl-t-Butyl Ether (ETBE)	0.05000	92	91	78-120	71-127	1	0-20	
Tert-Amyl-Methyl Ether (TAME)	0.05000	94	97	75-120	68-128	3	0-20	
Ethanol	0.5000	106	94	56-140	42-154	12	0-20	
1,1-Dichloroethene	0.05000	98	97	74-122	66-130	1	0-20	
1,2-Dibromoethane	0.05000	96	96	80-120	73-127	0	0-20	
1,2-Dichlorobenzene	0.05000	92	90	75-120	68-128	2	0-20	
1,2-Dichloroethane	0.05000	98	100	80-120	73-127	3	0-20	
Carbon Tetrachloride	0.05000	104	105	49-139	34-154	1	0-20	
Chlorobenzene	0.05000	95	93	79-120	72-127	2	0-20	
Trichloroethene	0.05000	94	92	80-120	73-127	2	0-20	
Vinyl Chloride	0.05000	102	103	68-122	59-131	1	0-20	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1938
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-882-1,246	**Solid**	**GC/MS UU**	**01/03/12**	**01/03/12**	**120103L02**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	0.05000	89	93	78-120	71-127	5	0-20	
Toluene	0.05000	94	90	77-120	70-127	4	0-20	
Ethylbenzene	0.05000	94	93	76-120	69-127	1	0-20	
Methyl-t-Butyl Ether (MTBE)	0.05000	96	95	77-120	70-127	1	0-20	
Tert-Butyl Alcohol (TBA)	0.2500	87	84	68-122	59-131	3	0-20	
Diisopropyl Ether (DIPE)	0.05000	98	101	78-120	71-127	3	0-20	
Ethyl-t-Butyl Ether (ETBE)	0.05000	92	91	78-120	71-127	1	0-20	
Tert-Amyl-Methyl Ether (TAME)	0.05000	94	97	75-120	68-128	3	0-20	
Ethanol	0.5000	106	94	56-140	42-154	12	0-20	
1,1-Dichloroethene	0.05000	98	97	74-122	66-130	1	0-20	
1,2-Dibromoethane	0.05000	96	96	80-120	73-127	0	0-20	
1,2-Dichlorobenzene	0.05000	92	90	75-120	68-128	2	0-20	
1,2-Dichloroethane	0.05000	98	100	80-120	73-127	3	0-20	
Carbon Tetrachloride	0.05000	104	105	49-139	34-154	1	0-20	
Chlorobenzene	0.05000	95	93	79-120	72-127	2	0-20	
Trichloroethene	0.05000	94	92	80-120	73-127	2	0-20	
Vinyl Chloride	0.05000	102	103	68-122	59-131	1	0-20	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 11-12-1938

Qualifier	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
U	Undetected at detection limit.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
MPN - Most Probable Number

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Calscience Environmental Laboratories, Inc.

7440 Lincoln Way
Garden Grove, CA 92841
Phone: 714-895-5494
Fax: 714-894-7501

ExxonMobil

11-12-1938

Consultant Name: Cardno ERI
Address: 601 N. McDowell Blvd.,
City/State/Zip: Petaluma, California
ExxonMobil Territory Mgr: Jennifer Sedlachek
Consultant Project Mgr: Janice Jacobson
Consultant Telephone Number: 707-766-2000 **Fax No.:** 707-789-0414
Sampler Name: (Print) Jennifer Hauver
Sampler Signature:

Account #: 4512312717 **PO# 247605X**
Invoice To: Jennifer Sedlachek
Report To: Janice A. Jacobson
Project Name: Former Exxon 70234
ExxonMobil Si# 70234 **Major Project (AFE#):** NA
Site Address 3450 35th Avenue
City, State, Zip Oakland, CA
Regulatory District (CA) Alameda County, Environmental Health

	Sample	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	HCl (Blue Label)	NaOH (Orange Label)	H_2SO_4 Plastic (Yellow Label)	H_2SO_4 Glass (Yellow Label)	HNO_3 (Red Label)	None (Black Label)	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Other (specify):	Analyze For: API R40/ASTM D2216	ASTM D425M	API R40/EPA 9100	ASTM D4464	TPHg -EPA 8015B	TPHd - EPA 8015B	BTEX - EPA 8260B	Oxy's - EPA 8260B	Lead Scav - EPA8260B	Methanol-Method 8015B	TPHmo-Method 8015B	TPHk-Method 8015B	RUSH TAT (Pre-Schedule)	TAT request (in Bus. Days): Standard 10-day TAT	Due Date of Report
1	S-5.0-RW1	RW1	12/22/11	1130	1	X															X						X	X	X	X					X	
2	S-15.0-RW1	RW1		1215																																
3	S-25.0-RW1	RW1		1245																																
4	S-28.0-RW1	RW1		1250																																
5	S-31.0-RW1	RW1		1335																																
6	S-32.5-RW1	RW1		1340																																
7	S-34.0-RW1	RW1		1345																																
8	S-37.0-RW1	RW1		1355																																
9	S-38.5-RW1	RW1		1400																																
10	S-40.0-RW1	RW1	12/22/11	1405																																

Comments/Special Instructions: Analyze for:

Laboratory Comments:
Temperature Upon Receipt:

Sample Containers Intact? Y N
VOCs Free of Headspace? Y N

QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - if yes, please attach pre-schedule w/ TestAmerica
Project Manager or attach specific instructions

GLOBAL ID # T06019757161

PLEASE E-MAIL ALL EDF FILES TO geotracker01@eri-us.com

Relinquished by:		Date	Time	Received by:	Date	Time
		12/22/11 TO				
		12/22/11	1017	Jon O'Malley CEC	12/27/11	1017
Relinquished by:		Date	Time	Received by (Lab personel)	Date	Time
Jon O'Malley TO GSO		12/27/11	1736		12/28/11	1100

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T938

GSO

WebShip > > > > >

800-322-5555 www.gso.com

Ship From:
ALAN KEMP
CAL SCIENCE- CONCORD
5063 COMMERCIAL CIRCLE #H
CONCORD, CA 94520

Ship To:
SAMPLE RECEIVING
CEL
7440 LINCOLN WAY
GARDEN GROVE, CA 92841

COD:
$0.00

Reference:
CARDNO ERI, STANTEC

Delivery Instructions:

Signature Type:
SIGNATURE REQUIRED

Tracking #: 518126591

NPS

ORC

A

GARDEN GROVE

D92841A

97243282

Print Date : 12/27/11 15:01 PM

Package 1 of 1

Send Label To Printer | ☑ Print All | Edit Shipment | Finish

LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.
STEP 2 - Fold this page in half.
STEP 3 - Securely attach this label to your package, do not cover the barcode.
STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

ADDITIONAL OPTIONS:

Send Label Via Email | Create Return Label

TERMS AND CONDITIONS:

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section.
Our liability for loss or damage to any package is limited to your actual damages or $100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is $500. For other shipments the highest declared value is $10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is $500. Items of "extraordinary value" include, but or not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value.

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 11-12-[1][9][3][8]

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: CardnENRI DATE: 12/28/11

TEMPERATURE: Thermometer ID: SC3 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 3.6 °C - 0.3 °C (CF) = 3.3 °C ☑ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐ Air ☐ Filter Initial: JP

CUSTODY SEALS INTACT:

☑ Cooler ☐_____ ☐ No (Not Intact) ☐ Not Present ☐ N/A Initial: JP

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present Initial: DGG

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
☐ No analysis requested. ☐ Not relinquished. ☐ No date/time relinquished.			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☑	☐	☐
Proper containers and sufficient volume for analyses requested	☑	☐	☐
Analyses received within holding time	☑	☐	☐
pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours	☐	☐	☑
Proper preservation noted on COC or sample container	☐	☐	☑
☐ Unpreserved vials received for Volatiles analysis .			
Volatile analysis container(s) free of headspace	☐	☐	☑
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☑Sleeve (5) ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☐VOAh ☐VOAna_2 ☐125AGB ☐125AGBh ☐125AGBp ☐1AGB ☐1AGBna_2 ☐1AGBs ☐500AGB ☐500AGJ ☐500AGJs ☐250AGB ☐250CGB ☐250CGBs ☐1PB ☐1PBna ☐500PB ☐250PB ☐250PBn ☐125PB ☐125PBznna ☐100PJ ☐100PJna_2 ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® **Other:** ☐_____ **Trip Blank Lot#:**_____ **Labeled/Checked by:** DGG

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope **Reviewed by:** PT

Preservative: h: HCL n: HNO_3 na_2:$Na_2S_2O_3$ na: NaOH p: H_3PO_4 s: H_2SO_4 u: Ultra-pure znna: $ZnAc_2$+NaOH f: Filtered **Scanned by:** PT

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Calscience Environmental Laboratories, Inc.

CALSCIENCE

WORK ORDER NUMBER: 11-12-1939

The difference is service

AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: Cardno ERI

Client Project Name: ExxonMobil 70234

Attention: Janice Jacobson
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Cecile deGuia

Approved for release on 01/9/2012 by:
Cecile deGuia
Project Manager

ResultLink

Email your PM

Calscience Environmental Laboratories certifies that the test results provided in this report meet all NELAC requirements for parameters for which accreditation is required or available. Any exceptions to NELAC requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety. Note that the Chain-of-Custody Record and Sample Receipt Form are integral parts of this report.

Calscience Environmental Laboratories, Inc.

Contents

Client Project Name: ExxonMobil 70234
Work Order Number: 11-12-1939

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234 — Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-SP1 (1,2,3,4)	**11-12-1939-5-A**	**12/22/11 14:45**	**Solid**	**GC 48**	**12/29/11**	**12/29/11 22:15**	**111229B04S**

Parameter	Result	RL	DF	Qual	Units
TPH as Motor Oil	ND	25	1	SG,U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	110	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-254-2,296**	**N/A**	**Solid**	**GC 48**	**12/29/11**	**12/29/11 19:01**	**111229B04S**

Parameter	Result	RL	DF	Qual	Units
TPH as Motor Oil	ND	25	1	U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	108	61-145	

Return to Contents

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234 Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-SP1 (1,2,3,4)	**11-12-1939-5-A**	**12/22/11 14:45**	**Solid**	**GC 48**	**12/29/11**	**12/29/11 22:15**	**111229B05S**

Parameter	Result	RL	DF	Qual	Units
TPH as Kerosene	8.0	5.0	1	SG	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	110	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-291-65**	**N/A**	**Solid**	**GC 48**	**12/29/11**	**12/29/11 19:01**	**111229B05S**

Parameter	Result	RL	DF	Qual	Units
TPH as Kerosene	ND	5.0	1	U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	108	61-145	

Return to Contents

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-SP1 (1,2,3,4)	**11-12-1939-5-A**	**12/22/11 14:45**	**Solid**	**GC 48**	**12/29/11**	**12/29/11 22:15**	**111229B03S**

Parameter	Result	RL	DF	Qual	Units
TPH as Diesel	ND	5.0	1	SG,U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	110	61-145	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-275-4,323**	**N/A**	**Solid**	**GC 48**	**12/29/11**	**12/29/11 19:01**	**111229B03S**

Parameter	Result	RL	DF	Qual	Units
TPH as Diesel	ND	5.0	1	U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
Decachlorobiphenyl	108	61-145	

Return to Contents

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234 Page 1 of 1

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-SP1 (1,2,3,4)	**11-12-1939-5-A**	**12/22/11 14:45**	**Solid**	**GC 22**	**01/03/12**	**01/03/12 15:29**	**120103B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	40	4.0	8		mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	92	42-126	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-14-571-136**	**N/A**	**Solid**	**GC 22**	**01/03/12**	**01/03/12 13:11**	**120103B01**

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	4.0	8	U	mg/kg

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene - FID	90	42-126	

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RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 12/28/11
Work Order No: 11-12-1939
Preparation: EPA 5030C
Method: EPA 8260B
Units: mg/kg

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-SP1 (1,2,3,4)	**11-12-1939-5-A**	**12/22/11 14:45**	**Solid**	**GC/MS Q**	**12/28/11**	**01/03/12 21:08**	**120103L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	0.0068	0.0050	1		2-Chlorotoluene	ND	0.0050	1	U
Toluene	0.012	0.0050	1		4-Chlorotoluene	ND	0.0050	1	U
Ethylbenzene	0.048	0.0050	1		4-Methyl-2-Pentanone	ND	0.050	1	U
Xylenes (total)	0.46	0.0050	1		Acetone	ND	0.12	1	U
Methyl-t-Butyl Ether (MTBE)	ND	0.50	100	U	Bromobenzene	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	0.076	0.050	1		Bromochloromethane	ND	0.0050	1	U
Diisopropyl Ether (DIPE)	ND	0.010	1	U	Bromoform	ND	0.0050	1	U
Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U	Bromomethane	ND	0.025	1	U
Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U	Carbon Disulfide	ND	0.050	1	U
1,1,1,2-Tetrachloroethane	ND	0.0050	1	U	Carbon Tetrachloride	ND	0.0050	1	U
1,1,1-Trichloroethane	ND	0.0050	1	U	Chlorobenzene	ND	0.0050	1	U
1,1,2,2-Tetrachloroethane	ND	0.0050	1	U	Dibromochloromethane	ND	0.0050	1	U
1,1,2-Trichloroethane	ND	0.0050	1	U	Chloroethane	ND	0.0050	1	U
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.050	1	U	Chloroform	ND	0.0050	1	U
1,1-Dichloroethane	ND	0.0050	1	U	Chloromethane	ND	0.025	1	U
1,1-Dichloroethene	ND	0.0050	1	U	Dibromomethane	ND	0.0050	1	U
1,1-Dichloropropene	ND	0.0050	1	U	Bromodichloromethane	ND	0.0050	1	U
1,2,3-Trichlorobenzene	ND	0.010	1	U	Dichlorodifluoromethane	ND	0.0050	1	U
1,2,3-Trichloropropane	ND	0.0050	1	U	Hexachloro-1,3-Butadiene	ND	0.10	1	U
1,2,4-Trichlorobenzene	ND	0.0050	1	U	Isopropylbenzene	0.022	0.0050	1	
1,2,4-Trimethylbenzene	1.1	0.50	100		2-Butanone	ND	0.050	1	U
1,3,5-Trimethylbenzene	0.16	0.0050	1		Methylene Chloride	ND	0.050	1	U
c-1,2-Dichloroethene	ND	0.0050	1	U	2-Hexanone	ND	0.050	1	U
1,2-Dibromo-3-Chloropropane	ND	0.010	1	U	Naphthalene	0.078	0.050	1	
1,2-Dibromoethane	ND	0.0050	1	U	n-Butylbenzene	0.059	0.0050	1	
1,2-Dichlorobenzene	ND	0.0050	1	U	n-Propylbenzene	0.091	0.0050	1	
1,2-Dichloroethane	ND	0.0050	1	U	p-Isopropyltoluene	0.0070	0.0050	1	
1,2-Dichloropropane	ND	0.0050	1	U	sec-Butylbenzene	0.012	0.0050	1	
t-1,2-Dichloroethene	ND	0.0050	1	U	Styrene	ND	0.0050	1	U
c-1,3-Dichloropropene	ND	0.0050	1	U	tert-Butylbenzene	ND	0.0050	1	U
1,3-Dichlorobenzene	ND	0.0050	1	U	Tetrachloroethene	ND	0.0050	1	U
1,3-Dichloropropane	ND	0.0050	1	U	Trichloroethene	ND	0.0050	1	U
t-1,3-Dichloropropene	ND	0.0050	1	U	Trichlorofluoromethane	ND	0.050	1	U
1,4-Dichlorobenzene	ND	0.0050	1	U	Vinyl Chloride	ND	0.0050	1	U
2,2-Dichloropropane	ND	0.0050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	117	60-132		Dibromofluoromethane	113	63-141	
1,2-Dichloroethane-d4	114	62-146		Toluene-d8	110	80-120	

Return to Contents

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 12/28/11
Work Order No: 11-12-1939
Preparation: EPA 5030C
Method: EPA 8260B
Units: mg/kg

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-882-1,249**	**N/A**	**Solid**	**GC/MS Q**	**01/03/12**	**01/03/12 15:48**	**120103L01**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.0050	1	U	2-Chlorotoluene	ND	0.0050	1	U
Toluene	ND	0.0050	1	U	4-Chlorotoluene	ND	0.0050	1	U
Ethylbenzene	ND	0.0050	1	U	4-Methyl-2-Pentanone	ND	0.050	1	U
Xylenes (total)	ND	0.0050	1	U	Acetone	ND	0.12	1	U
Methyl-t-Butyl Ether (MTBE)	ND	0.0050	1	U	Bromobenzene	ND	0.0050	1	U
Tert-Butyl Alcohol (TBA)	ND	0.050	1	U	Bromochloromethane	ND	0.0050	1	U
Diisopropyl Ether (DIPE)	ND	0.010	1	U	Bromoform	ND	0.0050	1	U
Ethyl-t-Butyl Ether (ETBE)	ND	0.010	1	U	Bromomethane	ND	0.025	1	U
Tert-Amyl-Methyl Ether (TAME)	ND	0.010	1	U	Carbon Disulfide	ND	0.050	1	U
1,1,1,2-Tetrachloroethane	ND	0.0050	1	U	Carbon Tetrachloride	ND	0.0050	1	U
1,1,1-Trichloroethane	ND	0.0050	1	U	Chlorobenzene	ND	0.0050	1	U
1,1,2,2-Tetrachloroethane	ND	0.0050	1	U	Dibromochloromethane	ND	0.0050	1	U
1,1,2-Trichloroethane	ND	0.0050	1	U	Chloroethane	ND	0.0050	1	U
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	0.050	1	U	Chloroform	ND	0.0050	1	U
1,1-Dichloroethane	ND	0.0050	1	U	Chloromethane	ND	0.025	1	U
1,1-Dichloroethene	ND	0.0050	1	U	Dibromomethane	ND	0.0050	1	U
1,1-Dichloropropene	ND	0.0050	1	U	Bromodichloromethane	ND	0.0050	1	U
1,2,3-Trichlorobenzene	ND	0.010	1	U	Dichlorodifluoromethane	ND	0.0050	1	U
1,2,3-Trichloropropane	ND	0.0050	1	U	Hexachloro-1,3-Butadiene	ND	0.10	1	U
1,2,4-Trichlorobenzene	ND	0.0050	1	U	Isopropylbenzene	ND	0.0050	1	U
1,2,4-Trimethylbenzene	ND	0.0050	1	U	2-Butanone	ND	0.050	1	U
1,3,5-Trimethylbenzene	ND	0.0050	1	U	Methylene Chloride	ND	0.050	1	U
c-1,2-Dichloroethene	ND	0.0050	1	U	2-Hexanone	ND	0.050	1	U
1,2-Dibromo-3-Chloropropane	ND	0.010	1	U	Naphthalene	ND	0.050	1	U
1,2-Dibromoethane	ND	0.0050	1	U	n-Butylbenzene	ND	0.0050	1	U
1,2-Dichlorobenzene	ND	0.0050	1	U	n-Propylbenzene	ND	0.0050	1	U
1,2-Dichloroethane	ND	0.0050	1	U	p-Isopropyltoluene	ND	0.0050	1	U
1,2-Dichloropropane	ND	0.0050	1	U	sec-Butylbenzene	ND	0.0050	1	U
t-1,2-Dichloroethene	ND	0.0050	1	U	Styrene	ND	0.0050	1	U
c-1,3-Dichloropropene	ND	0.0050	1	U	tert-Butylbenzene	ND	0.0050	1	U
1,3-Dichlorobenzene	ND	0.0050	1	U	Tetrachloroethene	ND	0.0050	1	U
1,3-Dichloropropane	ND	0.0050	1	U	Trichloroethene	ND	0.0050	1	U
t-1,3-Dichloropropene	ND	0.0050	1	U	Trichlorofluoromethane	ND	0.050	1	U
1,4-Dichlorobenzene	ND	0.0050	1	U	Vinyl Chloride	ND	0.0050	1	U
2,2-Dichloropropane	ND	0.0050	1	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	103	60-132		Dibromofluoromethane	109	63-141	
1,2-Dichloroethane-d4	110	62-146		Toluene-d8	100	80-120	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

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Calscience Environmental Laboratories, Inc.

Analytical Report

Cardno ERI	Date Received: 12/28/11
601 North McDowell Blvd.	Work Order No: 11-12-1939
Petaluma, CA 94954-2312	Preparation: EPA 5030C
	Method: EPA 8260B
	Units: mg/kg

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-882-1,250**	**N/A**	**Solid**	**GC/MS Q**	**01/03/12**	**01/03/12 18:39**	**120103L02**

Parameter	Result	RL	DF	Qual	Parameter	Result	RL	DF	Qual
Benzene	ND	0.50	100	U	2-Chlorotoluene	ND	0.50	100	U
Toluene	ND	0.50	100	U	4-Chlorotoluene	ND	0.50	100	U
Ethylbenzene	ND	0.50	100	U	4-Methyl-2-Pentanone	ND	5.0	100	U
Xylenes (total)	ND	0.50	100	U	Acetone	ND	12	100	U
Methyl-t-Butyl Ether (MTBE)	ND	0.50	100	U	Bromobenzene	ND	0.50	100	U
Tert-Butyl Alcohol (TBA)	ND	5.0	100	U	Bromochloromethane	ND	0.50	100	U
Diisopropyl Ether (DIPE)	ND	1.0	100	U	Bromoform	ND	0.50	100	U
Ethyl-t-Butyl Ether (ETBE)	ND	1.0	100	U	Bromomethane	ND	2.5	100	U
Tert-Amyl-Methyl Ether (TAME)	ND	1.0	100	U	Carbon Disulfide	ND	5.0	100	U
1,1,1,2-Tetrachloroethane	ND	0.50	100	U	Carbon Tetrachloride	ND	0.50	100	U
1,1,1-Trichloroethane	ND	0.50	100	U	Chlorobenzene	ND	0.50	100	U
1,1,2,2-Tetrachloroethane	ND	0.50	100	U	Dibromochloromethane	ND	0.50	100	U
1,1,2-Trichloroethane	ND	0.50	100	U	Chloroethane	ND	0.50	100	U
1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	5.0	100	U	Chloroform	ND	0.50	100	U
1,1-Dichloroethane	ND	0.50	100	U	Chloromethane	ND	2.5	100	U
1,1-Dichloroethene	ND	0.50	100	U	Dibromomethane	ND	0.50	100	U
1,1-Dichloropropene	ND	0.50	100	U	Bromodichloromethane	ND	0.50	100	U
1,2,3-Trichlorobenzene	ND	1.0	100	U	Dichlorodifluoromethane	ND	0.50	100	U
1,2,3-Trichloropropane	ND	0.50	100	U	Hexachloro-1,3-Butadiene	ND	10	100	U
1,2,4-Trichlorobenzene	ND	0.50	100	U	Isopropylbenzene	ND	0.50	100	U
1,2,4-Trimethylbenzene	ND	0.50	100	U	2-Butanone	ND	5.0	100	U
1,3,5-Trimethylbenzene	ND	0.50	100	U	Methylene Chloride	ND	5.0	100	U
c-1,2-Dichloroethene	ND	0.50	100	U	2-Hexanone	ND	5.0	100	U
1,2-Dibromo-3-Chloropropane	ND	1.0	100	U	Naphthalene	ND	5.0	100	U
1,2-Dibromoethane	ND	0.50	100	U	n-Butylbenzene	ND	0.50	100	U
1,2-Dichlorobenzene	ND	0.50	100	U	n-Propylbenzene	ND	0.50	100	U
1,2-Dichloroethane	ND	0.50	100	U	p-Isopropyltoluene	ND	0.50	100	U
1,2-Dichloropropane	ND	0.50	100	U	sec-Butylbenzene	ND	0.50	100	U
t-1,2-Dichloroethene	ND	0.50	100	U	Styrene	ND	0.50	100	U
c-1,3-Dichloropropene	ND	0.50	100	U	tert-Butylbenzene	ND	0.50	100	U
1,3-Dichlorobenzene	ND	0.50	100	U	Tetrachloroethene	ND	0.50	100	U
1,3-Dichloropropane	ND	0.50	100	U	Trichloroethene	ND	0.50	100	U
t-1,3-Dichloropropene	ND	0.50	100	U	Trichlorofluoromethane	ND	5.0	100	U
1,4-Dichlorobenzene	ND	0.50	100	U	Vinyl Chloride	ND	0.50	100	U
2,2-Dichloropropane	ND	0.50	100	U					

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	105	60-132		Dibromofluoromethane	110	63-141	
1,2-Dichloroethane-d4	110	62-146		Toluene-d8	104	80-120	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

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Calscience Environmental Laboratories, Inc.

Analytical Report

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3050B
		Method:	EPA 6010B

Project: ExxonMobil 70234

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
S-SP1 (1,2,3,4)	**11-12-1939-5-A**	**12/22/11 14:45**	**Solid**	**ICP 5300**	**12/30/11**	**12/30/11 18:43**	**111230L03**

Parameter	Result	RL	DF	Qual	Units
Lead	4.50	0.500	1		mg/kg

Method Blank	097-01-002-15,556	N/A	Solid	ICP 5300	12/30/11	12/30/11 17:18	111230L03

Parameter	Result	RL	DF	Qual	Units
Lead	ND	0.500	1	U	mg/kg

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RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3050B
		Method:	EPA 6010B

Project ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
11-12-1776-1	**Solid**	**ICP 5300**	**12/30/11**	**12/30/11**	**111230S03**

Parameter	SPIKE ADDED	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Lead	25.00	114	84	75-125	11	0-20	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - PDS / PDSD

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3050B
		Method:	EPA 6010B

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	PDS / PDSD Batch Number
11-12-1776-1	**Solid**	**ICP 5300**	**12/30/11**	**12/30/11**	**111230S03**

Parameter	SPIKE ADDED	PDS %REC	PDSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Lead	25.00	94	94	75-125	0	0-20	

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI	Date Received:	12/28/11
601 North McDowell Blvd.	Work Order No:	11-12-1939
Petaluma, CA 94954-2312	Preparation:	EPA 3550B
	Method:	EPA 8015B (M)

Project ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
S-SP1 (1,2,3,4)	**Solid**	**GC 48**	**12/29/11**	**12/29/11**	**111229S04**

Parameter	SPIKE ADDED	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Motor Oil	400.0	115	128	64-130	11	0-15	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	12/28/11
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)

Project ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
S-SP1 (1,2,3,4)	**Solid**	**GC 48**	**12/29/11**	**12/29/11**	**111229S03**

Parameter	SPIKE ADDED	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Diesel	400.0	96	102	64-130	6	0-15	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: 12/28/11
Work Order No: 11-12-1939
Preparation: EPA 3550B
Method: EPA 8015B (M)

Project ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
S-SP1 (1,2,3,4)	**Solid**	**GC 48**	**12/29/11**	**12/29/11**	**111229S05**

Parameter	SPIKE ADDED	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Kerosene	400.0	92	97	64-130	6	0-15	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI	Date Received:	12/28/11
601 North McDowell Blvd.	Work Order No:	11-12-1939
Petaluma, CA 94954-2312	Preparation:	EPA 5030C
	Method:	EPA 8260B

Project ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
12-01-0029-3	**Solid**	**GC/MS Q**	**01/03/12**	**01/03/12**	**120103S01**

Parameter	SPIKE ADDED	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	0.05000	96	93	61-127	3	0-20	
Toluene	0.05000	95	92	63-123	4	0-20	
Ethylbenzene	0.05000	91	86	57-129	6	0-22	
Methyl-t-Butyl Ether (MTBE)	0.05000	110	106	57-123	4	0-21	
Tert-Butyl Alcohol (TBA)	0.2500	79	75	30-168	5	0-34	
Diisopropyl Ether (DIPE)	0.05000	106	101	57-129	5	0-20	
Ethyl-t-Butyl Ether (ETBE)	0.05000	107	102	55-127	4	0-20	
Tert-Amyl-Methyl Ether (TAME)	0.05000	108	104	58-124	4	0-20	
Ethanol	0.5000	36	25	17-167	11	0-47	
1,1-Dichloroethene	0.05000	101	96	47-143	6	0-25	
1,2-Dibromoethane	0.05000	101	94	64-124	7	0-20	
1,2-Dichlorobenzene	0.05000	82	77	35-131	7	0-25	
1,2-Dichloroethane	0.05000	106	100	80-120	5	0-20	
Carbon Tetrachloride	0.05000	108	105	51-135	3	0-29	
Chlorobenzene	0.05000	89	84	57-123	6	0-20	
Trichloroethene	0.05000	100	96	44-158	4	0-20	
Vinyl Chloride	0.05000	97	90	49-139	7	0-47	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3050B
		Method:	EPA 6010B

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
097-01-002-15,556	**Solid**	**ICP 5300**	**12/30/11**	**12/30/11**	**111230L03**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Lead	25.00	104	105	80-120	1	0-20	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-254-2,296	**Solid**	**GC 48**	**12/29/11**	**12/29/11**	**111229B04S**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Motor Oil	400.0	122	122	75-123	0	0-12	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-275-4,323	**Solid**	**GC 48**	**12/29/11**	**12/29/11**	**111229B03S**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Diesel	400.0	99	102	75-123	3	0-12	

Return to Contents

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 3550B
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-291-65	**Solid**	**GC 48**	**12/29/11**	**12/29/11**	**111229B05S**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Kerosene	400.0	98	94	75-123	4	0-12	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8015B (M)

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-14-571-136	**Solid**	**GC 22**	**01/03/12**	**01/03/12**	**120103B01**

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	10.00	81	80	70-124	1	0-18	

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI		Date Received:	N/A
601 North McDowell Blvd.		Work Order No:	11-12-1939
Petaluma, CA 94954-2312		Preparation:	EPA 5030C
		Method:	EPA 8260B

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-882-1,249	Solid	GC/MS Q	01/03/12	01/03/12	120103L01

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	0.05000	91	89	78-120	71-127	2	0-20	
Toluene	0.05000	89	88	77-120	70-127	1	0-20	
Ethylbenzene	0.05000	87	85	76-120	69-127	3	0-20	
Methyl-t-Butyl Ether (MTBE)	0.05000	101	103	77-120	70-127	2	0-20	
Tert-Butyl Alcohol (TBA)	0.2500	77	76	68-122	59-131	2	0-20	
Diisopropyl Ether (DIPE)	0.05000	98	98	78-120	71-127	0	0-20	
Ethyl-t-Butyl Ether (ETBE)	0.05000	98	99	78-120	71-127	1	0-20	
Tert-Amyl-Methyl Ether (TAME)	0.05000	97	100	75-120	68-128	3	0-20	
Ethanol	0.5000	67	61	56-140	42-154	9	0-20	
1,1-Dichloroethene	0.05000	95	91	74-122	66-130	5	0-20	
1,2-Dibromoethane	0.05000	96	94	80-120	73-127	2	0-20	
1,2-Dichlorobenzene	0.05000	86	84	75-120	68-128	2	0-20	
1,2-Dichloroethane	0.05000	99	98	80-120	73-127	0	0-20	
Carbon Tetrachloride	0.05000	103	101	49-139	34-154	2	0-20	
Chlorobenzene	0.05000	87	84	79-120	72-127	3	0-20	
Trichloroethene	0.05000	94	92	80-120	73-127	2	0-20	
Vinyl Chloride	0.05000	87	85	68-122	59-131	2	0-20	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

Cardno ERI
601 North McDowell Blvd.
Petaluma, CA 94954-2312

Date Received: N/A
Work Order No: 11-12-1939
Preparation: EPA 5030C
Method: EPA 8260B

Project: ExxonMobil 70234

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-882-1,250	Solid	GC/MS Q	01/03/12	01/03/12	120103L02

Parameter	SPIKE ADDED	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	0.05000	91	89	78-120	71-127	2	0-20	
Toluene	0.05000	89	88	77-120	70-127	1	0-20	
Ethylbenzene	0.05000	87	85	76-120	69-127	3	0-20	
Methyl-t-Butyl Ether (MTBE)	0.05000	101	103	77-120	70-127	2	0-20	
Tert-Butyl Alcohol (TBA)	0.2500	77	76	68-122	59-131	2	0-20	
Diisopropyl Ether (DIPE)	0.05000	98	98	78-120	71-127	0	0-20	
Ethyl-t-Butyl Ether (ETBE)	0.05000	98	99	78-120	71-127	1	0-20	
Tert-Amyl-Methyl Ether (TAME)	0.05000	97	100	75-120	68-128	3	0-20	
Ethanol	0.5000	67	61	56-140	42-154	9	0-20	
1,1-Dichloroethene	0.05000	95	91	74-122	66-130	5	0-20	
1,2-Dibromoethane	0.05000	96	94	80-120	73-127	2	0-20	
1,2-Dichlorobenzene	0.05000	86	84	75-120	68-128	2	0-20	
1,2-Dichloroethane	0.05000	99	98	80-120	73-127	0	0-20	
Carbon Tetrachloride	0.05000	103	101	49-139	34-154	2	0-20	
Chlorobenzene	0.05000	87	84	79-120	72-127	3	0-20	
Trichloroethene	0.05000	94	92	80-120	73-127	2	0-20	
Vinyl Chloride	0.05000	87	85	68-122	59-131	2	0-20	

Total number of LCS compounds : 17
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

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RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

ACCREDITED IN ACCORDANCE WITH nelac

Work Order Number: 11-12-1939

Qualifier	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported without further clarification.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS/LCSD Recovery Percentage is within Marginal Exceedance (ME) Control Limit range.
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
U	Undetected at detection limit.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
MPN - Most Probable Number

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Calscience Environmental Laboratories, Inc.

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Garden Grove, CA 92841

Phone: 714-895-5494
Fax: 714-894-7501

ExxonMobil

11-12-1939

Consultant Name: Cardno ERI
Consultant Address: 601 North Mcdowell Blvd.
Consultant City/State/Zip: Petaluma, California 94954
ExxonMobil Project Mgr: Jennifer Sedlacheck
Consultant Project Mgr: Janice Jacobson
Consultant Telephone Number: 707-766-2000 **Fax No.:** 707-789-0414
Sampler Name (Print): Jennifer Hawver
Sampler Signature:

Account #: 4512312717 **PO#:** 247605X
Invoice To: Cardno ERI
Report To: Janice Jacobson
Project Name: Former Exxon 70234
ExxonMobil Site #: 70234 **Major Project (**
Site Address: 3450 35th Avenue
Site City, State, Zip: Oakland, California
Oversight Agency: Alameda County, Environmental Health

	Sample ID	Field Point Name	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Methanol	Sodium Bisulfate	HCl (Blue Label)	NaOH (Orange Label)	H_2SO_4 Plastic (Yellow Label)	H_2SO_4 Glass (Yellow Label)	HNO_3 (Red Label)	Ice	Other	None (Black Label)	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Air	Other (specify):	Analyze For: TPHk-Method 8015B	TPHd-Method 8015B	TPHg-Method 8015B	TPHmo-Method 8015B	BTEX-Method 8260B	Oxy's-Method 8260B	Total Lead 6010	8260 Full Scan	RUSH TAT (Pre-Schedule)	5-day TAT	Standard 10-day TAT	Due Date of Report
1	S-SP1-1	SP1	12/22/11	1445	1		X																X			X	X	X	X	X	X	X	X			X	
2	S-SP1-2	SP1	12/22/11	1445	1		X																X			X	X	X	X	X	X	X	X			X	
3	S-SP1-3	SP1	12/22/11	1445	1		X																X			X	X	X	X	X	X	X	X			X	
4	S-SP1-4	SP1	12/22/11	1445	1		X																X			X	X	X	X	X	X	X	X			X	

Comments/Special Instructions:
Oxy's = MTBE, ETBE, DIPE, TAME, TBA
Composite 4 sleeves into single sample SP1
GLOBAL ID # T06019757161

TPHD use silica gel cleanup

PLEASE E-MAIL ALL PDF FILES TO
(varies by branch: E1 = geotracker01@eri-us.com)

Relinquished by:		Date	Time	Received by:	Date	Time
		12/22/11	1017	Tom O'Malley	12/27/11	1017
Relinquished by:		Date	Time	Received by (Lab personnel):	Date	Time
Tom O'Malley + OSO		12/27/11	1730		12/28/11	1100

Return to Client

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N
QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - If yes, please attach pre-schedule w/ TestAmerica
Project Manager or attach specific instructions

7939

GSO

WebShip > > > > >

800-322-5555 www.gso.com

Ship From:
ALAN KEMP
CAL SCIENCE- CONCORD
5063 COMMERCIAL CIRCLE #H
CONCORD, CA 94520

Ship To:
SAMPLE RECEIVING
CEL
7440 LINCOLN WAY
GARDEN GROVE, CA 92841

COD:
$0.00

Reference:
CARDNO ERI, STANTEC

Delivery Instructions:

Signature Type:
SIGNATURE REQUIRED

Tracking #: 518126591

NPS

ORC **A**

GARDEN GROVE

D92841A

97243282

Print Date : 12/27/11 15:01 PM

Package 1 of 1

Send Label To Printer ☑ Print All Edit Shipment Finish

LABEL INSTRUCTIONS:

Do not copy or reprint this label for additional shipments - each package must have a unique barcode.

STEP 1 - Use the "Send Label to Printer" button on this page to print the shipping label on a laser or inkjet printer.
STEP 2 - Fold this page in half.
STEP 3 - Securely attach this label to your package, do not cover the barcode.
STEP 4 - Request an on-call pickup for your package, if you do not have scheduled daily pickup service or Drop-off your package at the nearest GSO drop box. Locate nearest GSO dropbox locations using this link.

ADDITIONAL OPTIONS:

Send Label Via Email Create Return Label

TERMS AND CONDITIONS:

By giving us your shipment to deliver, you agree to all the service terms and conditions described in this section.
Our liability for loss or damage to any package is limited to your actual damages or $100 whichever is less, unless you pay for and declare a higher authorized value. If you declare a higher value and pay the additional charge, our liability will be the lesser of your declared value or the actual value of your loss or damage. In any event, we will not be liable for any damage, whether direct, incidental, special or consequential, in excess of the declared value of a shipment whether or not we had knowledge that such damage might be incurred including but not limited to loss of income or profit. We will not be liable for your acts or omissions, including but not limited to improper or insufficient packaging, securing, marking or addressing. Also, we will not be liable if you or the recipient violates any of the terms of our agreement. We will not be liable for loss, damage or delay caused by events we cannot control, including but not limited to acts of God, perils of the air, weather conditions, act of public enemies, war, strikes, or civil commotion. The highest declared value for our GSO Priority Letter or GSO Priority Package is $500. For other shipments the highest declared value is $10,000 unless your package contains items of "extraordinary value", in which case the highest declared value we allow is $500. Items of "extraordinary value" include, but or not limited to, artwork, jewelry, furs, precious metals, tickets, negotiable instruments and other items with intrinsic value.

Return to Contents

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 11-12-1 9 3 4

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: Cardno ERT DATE: 12/28/11

TEMPERATURE: Thermometer ID: SC3 (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 3.6 °C - 0.3 °C (CF) = 3.3 °C ☑ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ Received at ambient temperature, placed on ice for transport by Courier.

Ambient Temperature: ☐ Air ☐ Filter Initial: HP

CUSTODY SEALS INTACT:

☑ Cooler ☐_____ ☐ No (Not Intact) ☐ Not Present ☐ N/A Initial: HP

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present Initial: KM

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
☐ No analysis requested. ☐ Not relinquished. ☐ No date/time relinquished.			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☑	☐	☐
Proper containers and sufficient volume for analyses requested	☑	☐	☐
Analyses received within holding time	☑	☐	☐
pH / Res. Chlorine / Diss. Sulfide / Diss. Oxygen received within 24 hours	☐	☐	☑
Proper preservation noted on COC or sample container	☐	☐	☑
☐ Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace	☐	☐	☑
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☑Sleeve (S) ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☐VOAh ☐VOAna_2 ☐125AGB ☐125AGBh ☐125AGBp ☐1AGB ☐1AGBna_2 ☐1AGBs ☐500AGB ☐500AGJ ☐500AGJs ☐250AGB ☐250CGB ☐250CGBs ☐1PB ☐1PBna ☐500PB ☐250PB ☐250PBn ☐125PB ☐125PBznna ☐100PJ ☐100PJna_2 ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® **Other:** ☐_____ **Trip Blank Lot#:**_____ **Labeled/Checked by:** KM

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar B: Bottle Z: Ziploc/Resealable Bag E: Envelope **Reviewed by:** PT

Preservative: h: HCL n: HNO_3 na_2:$Na_2S_2O_3$ na: NaOH p: H_3PO_4 s: H_2SO_4 u: Ultra-pure znna: $ZnAc_2$+NaOH f: Filtered **Scanned by:** PT

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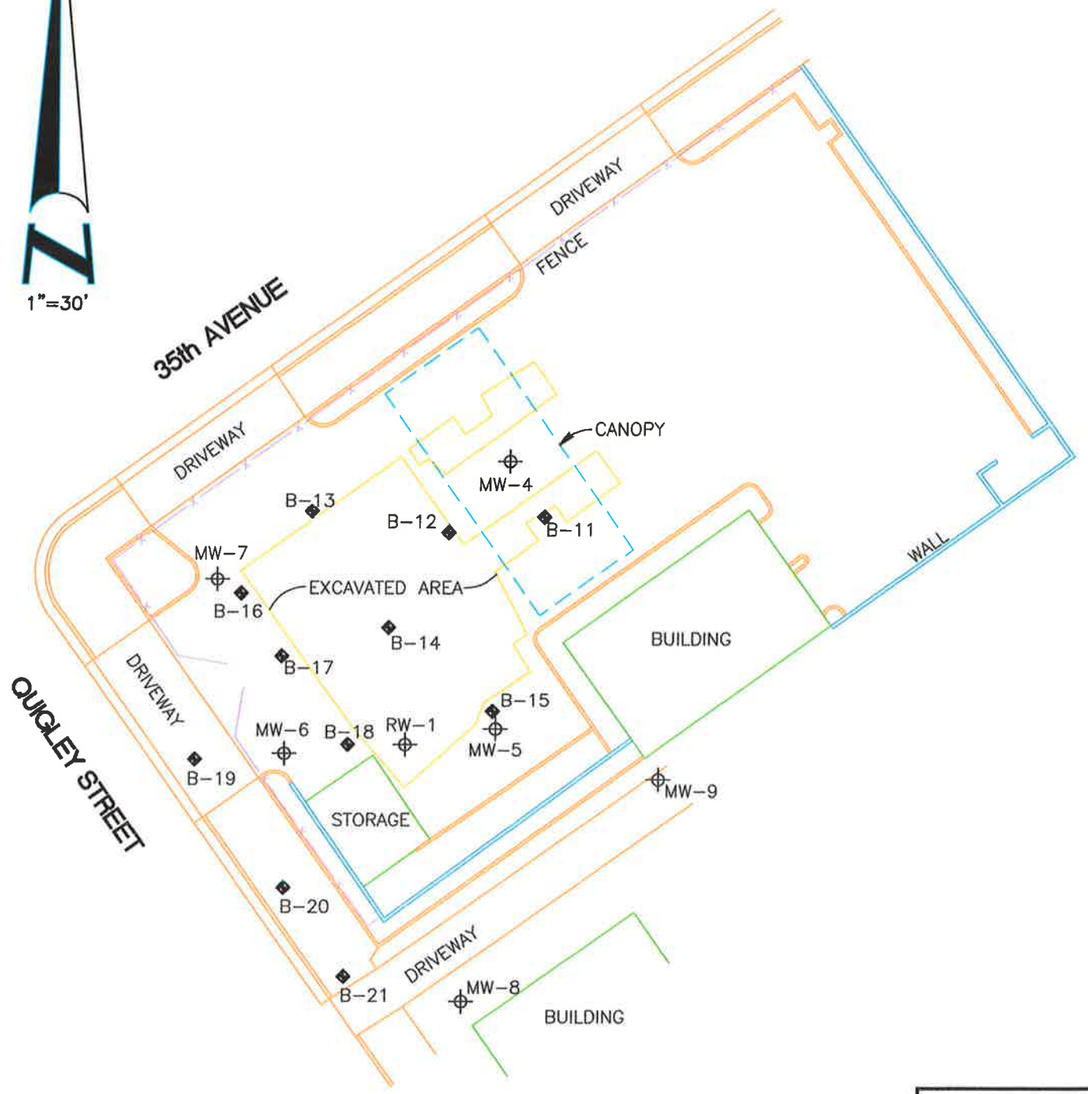
APPENDIX F

SURVEY DATA

Monitoring Well Exhibit

Prepared For:

Environmental Resolutions, Inc.



DESCRIPTION	NORTHING	EASTING	LATITUDE	LONGITUDE	ELEV (PVC)	ELEV (GND)
B-11	2115566.3	6069910.0	37.7926801	-122.2019528		197.8
B-12	2115563.4	6069891.0	37.7926709	-122.2020186		196.8
B-13	2115567.5	6069863.8	37.7926810	-122.2021127		196.2
B-14	2115544.6	6069879.2	37.7926187	-122.2020581		196.0
B-15	2115528.0	6069899.9	37.7925743	-122.2019856		196.8
B-16	2115551.3	6069849.9	37.7926359	-122.2021601		194.7
B-17	2115538.9	6069858.0	37.7926022	-122.2021310		194.5
B-18	2115521.4	6069871.2	37.7925549	-122.2020844		194.4
B-19	2115518.5	6069840.7	37.7925451	-122.2021898		192.0
B-20	2115493.1	6069858.6	37.7924763	-122.2021263		191.6
B-21	2115475.5	6069870.6	37.7924287	-122.2020835		191.4
MW-4	2115577.4	6069903.2	37.7927102	-122.2019772	197.62	197.90(rim)
MW-5	2115524.5	6069900.5	37.7925647	-122.2019831	196.35	196.73(rim)
MW-6	2115519.6	6069858.6	37.7925492	-122.2021277	192.41	192.99(rim)
MW-7	2115554.1	6069845.1	37.7926432	-122.2021767	194.34	194.65(rim)
MW-8	2115470.5	6069894.0	37.7924161	-122.2020024	192.96	193.32(rim)
MW-9	2115514.5	6069933.1	37.7925389	-122.2018699	195.16	195.54(rim)
WELL SURVEYED ON 12-30-11:						
RW-1	2115521.4	6069882.6	37.7925552	-122.2020447	195.15	195.36(rim)

BASIS OF COORDINATES AND ELEVATIONS:

COORDINATES ARE CALIFORNIA STATE PLANE ZONE 3 COORDINATES FROM GPS OBSERVATIONS USING UNIVERSITY OF CALIFORNIA BAY AREA DEFORMATION CORS STATION OBSERVATION FILES AND BASED ON THE CALIFORNIA SPATIAL REFERENCE CENTER DATUM, REFERENCE EPOCH 2000.35.

COORDINATE DATUM IS NAD 83(CORS).

DATUM ELLIPSOID IS GRS80.

REFERENCE GEOID IS GEOID99.

CORS STATIONS USED WERE FARB AND SUTB.

VERTICAL DATUM IS NAVD 88 FROM GPS OBSERVATIONS.

Former Exxon Station 7-0234
3450 35th Avenue
Oakland
Alameda County
California

Morrow Surveying
LAND SURVEYORS

1255 Starboard Drive
West Sacramento
California 95691
(916) 372-8124
mark@morrowsurveying.com

Date: 11-27-07
Scale: 1" = 30'
Sheet 1 of 1
Revised: 4-2-09,1-4-12
Field Book: MW-38,43
Dwg. No. 1873-139 MAM

APPENDIX G

WASTE DISPOSAL DOCUMENTATION

D0174-18

NO. 697740

NON-HAZARDOUS WASTE DATA FORM

BESI # 201175

GENERATOR

Generator's Name and Mailing Address
EXXONMOBIL OIL CORP.
ATTN: EMES ADMINISTRATOR
2555 W. 190TH ST. #106
TORRANCE, CA 90504

Generator's Site Address (if different than mailing address)
EXXONMOBIL 70234 (FORMER)
3450 35TH AVENUE
OAKLAND, CA

Generator's Phone: 310-212-2938

Container type removed from site:
☒ Drums ☐ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck
☐ Other _____
Quantity 1

Container type transported to receiving facility:
☒ Drums ☐ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck
☐ Other _____
Quantity 1 Volume 55 gallons

WASTE DESCRIPTION NON-HAZARDOUS WATER

GENERATING PROCESS WELL PURGING / DECON WATER

COMPONENTS OF WASTE	PPM	%
1. WATER		99-100%
2. TPH		<1%
3.		
4.		

Waste Profile 12620 PROPERTIES: pH 7-10 ☐ SOLID ☒ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PROTECTIVE CLOTHING.

Cardno ERI - Petaluma
on behalf of ExxonMobil

Generator Printed/Typed Name: Janice A. Jacobson | Signature | Month 12 Day 22 Year 12

The Generator certifies that the waste as described is 100% non-hazardous

TRANSPORTER

Transporter 1 Company Name: BELSHIRE | Phone# 949-460-5200

Transporter 1 Printed/Typed Name: Larry Mostmart | Signature | Month 12 Day 22 Year 12

Transporter Acknowledgment of Receipt of Materials

Transporter 2 Company Name: Belshire | Phone# 949-460-5200

Transporter 2 Printed/Typed Name: Paul Dellera | Signature | Month 3 Day 2 Year 12

Transporter Acknowledgment of Receipt of Materials

RECEIVING FACILITY

Designated Facility Name and Site Address
CROSBY & OVERTON
1630 W. 17TH STREET
LONG BEACH, CA 90813

Phone# 562-432-5445

Printed/Typed Name: J. Kellen | Signature | Month 03 Day 02 Year 12

Designated Facility Owner or Operator: Certification of receipt of materials covered by this data form.

D60295

NO. 697060

NON-HAZARDOUS WASTE DATA FORM

BES# 201175

GENERATOR

Generator's Name and Mailing Address
EXXONMOBIL OIL CORP.
ATTN: EMES ADMINISTRATOR
2555 W. 190TH ST. #1105
TORRANCE, CA 90504
9714D

Generator's Site Address (if different than mailing address)
EXXONMOBIL 70234 (FORMER)
3460 35TH AVENUE
OAKLAND, CA

Generator's Phone: 310-212-2938

D60295

Container type removed from site:
☒ Drums ☐ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck
☐ Other

Container type transported to receiving facility:
☒ Drums ☐ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck
☐ Other

Quantity 3

Quantity 3 Volume 165 gallons

WASTE DESCRIPTION NON-HAZARDOUS WATER

GENERATING PROCESS WELL PURGING / DECON WATER

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. WATER		99-100%	3.		
2. TPH		<1%	4.		

Waste Profile 12620 PROPERTIES: pH 7-10 ☐ SOLID ☒ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER 1135

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PROTECTIVE CLOTHING.

On behalf of ExxonMobil:

Generator Printed/Typed Name: Janice Jacobson | Signature | Month Day Year: 1 20 12

The Generator certifies that the waste as described is 100% non-hazardous

TRANSPORTER

Transporter 1 Company Name: BELSHIRE | Phone#: 949-460-5200

Transporter 1 Printed/Typed Name: Darrell Parks | Signature: DParks | Month Day Year: 1 31 12

Transporter Acknowledgment of Receipt of Materials

Transporter 2 Company Name: Belshire | Phone#: 949-460-5200

Transporter 2 Printed/Typed Name: Lukasz Pilch | Signature: Pilch Lukasz | Month Day Year: P B D

Transporter Acknowledgment of Receipt of Materials

RECEIVING FACILITY

Designated Facility Name and Site Address
CROSBY & OVERTON
1630 W. 17TH STREET
LONG BEACH, CA 90813
70234
716609

Phone#: 562-432-5445

Printed/Typed Name: Laura Chinstrom | Signature | Month Day Year: 12 12 12

Designated Facility Owner or Operator: Certification of receipt of materials covered by this data form.

D60059

NO. 697059

NON-HAZARDOUS WASTE DATA FORM

DESI # 201175

GENERATOR

Generator's Name and Mailing Address
EXXONMOBIL OIL CORP.
ATTN: EMES ADMINISTRATOR
2555 W. 190TH ST. #1105
TORRANCE, CA 90504

Generator's Site Address (if different than mailing address)
EXXONMOBIL 70234 (FORMER)
3450 35TH AVENUE
OAKLAND, CA

Generator's Phone: 310-212-2938

Container type removed from site:
☒ Drums ☐ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck
☐ Other

Quantity 1

Container type transported to receiving facility:
☒ Drums ☐ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck
☐ Other

Quantity 1 Volume 55 gallons

WASTE DESCRIPTION NON-HAZARDOUS SLUDGE

GENERATING PROCESS DRILLING SLUDGE/WATER MIX

	COMPONENTS OF WASTE	PPM	%		COMPONENTS OF WASTE	PPM	%
1.	WATER		60-100%	3.	SOLIDS		1-40%
2.	TPH		<1%	4.			

Waste Profile 58346 PROPERTIES: pH 4-10 ☐ SOLID ☒ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: WEAR ALL APPROPRIATE PROTECTIVE CLOTHING.

On behalf of Exxon Mobil:

Generator Printed/Typed Name: Janice Johnson | Signature | Month Day Year: 1 1 2012

The Generator certifies that the waste as described is 100% non-hazardous

TRANSPORTER

Transporter 1 Company Name: BELSHIRE | Phone#: 949-460-5200

Transporter 1 Printed/Typed Name: Darrell Parks | Signature: DParks | Month Day Year: 1 31 12

Transporter Acknowledgment of Receipt of Materials

Transporter 2 Company Name: Belshire | Phone#: 949-460-5200

Transporter 2 Printed/Typed Name: Lukasz Patela | Signature: Patela Lukasz | Month Day Year: 2 3 12

Transporter Acknowledgment of Receipt of Materials

RECEIVING FACILITY

Designated Facility Name and Site Address
CROSBY & OVERTON
1630 W. 17TH STREET
LONG BEACH, CA 90813
70234
716608

Phone#: 562-432-5445

Printed/Typed Name: J Pelleza | Signature | Month Day Year: 02 03 12

Designated Facility Owner or Operator: Certification of receipt of materials covered by this data form.

Manifest

SOIL SAFE OF CA – TPST
Non-Hazardous Soils

↓ Manifest # ↓

Date of Shipment:	Responsible for Payment:	Transport Truck #:	Facility #:	Approval Number:	Load #
1 1		111 733	A07	38649	1001

Generator and/or Consultant

Generator's Name and Billing Address: EXXONMOBIL OIL CORP. ATTN: EMES ADMINISTRATOR 2555 W. 190TH ST, #1105 TORRANCE, CA 90504	Generator's Phone #: 310-212-2938 Person to Contact: FAX#:	Customer Account Number
Consultant's Name and Billing Address:	Consultant's Phone #: Person to Contact: FAX#:	Customer Account Number
Generation Site (Transport from): *(name & address)* EXXONMOBIL 70234 (FORMER) 3450 35TH AVENUE OAKLAND, CA	Site Phone #: Person to Contact: FAX#:	
Designated Facility (Transport to): *(name & address)* SOIL SAFE 12328 HIBISCUS AVENUE ADELANTO, CA 92301	Facility Phone #: (800) 862-8001 Person to Contact: DELLENA JEFFREY FAX#: (760) 246-8004	
Transporter Name and Mailing Address: BELSHIRE 25971 TOWNE CENTRE DRIVE FOOTHILL RANCH, CA 92610 BESI: 201175	Transporter's Phone #: 949-460-5200 Person to Contact: LARRY MOOTHART FAX#: 949-460-5210	CAR000183913 460847 Customer Account Number

Description of Soil	Moisture Content	Contaminated by:	Approx. Qty:	Description of Delivery	Gross Weight	Tare Weight	Net Weight
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐	4 dms		38460	36240	2220
Sand ☐ Organic ☐ Clay ☐ Other ☐	0 - 10% ☐ 10 - 20% ☐ 20% - over ☐	Gas ☐ Diesel ☐ Other ☐					1.11

List any exception to items listed above: Bin # 0965 Scale Ticket # 99875

Generator's and/or consultant's certification: I/We certify that the soil referenced herein is taken entirely from those soils descried in the Soil Data Sheet completed and certified by me/us for the Generation Site shown above and nothing has been added or done to such soil that would alter it in any way. On behalf of ExxonMobil

Print or Type Name: Generator ☐ Consultant ☒ Janice Yuntosova — Signature and date: — Month 1 Day 20 Year 12

Transporter

Transporter's certification: I/We acknowledge receipt of the soil referenced above and certify that such soil is being delivered in exactly the same condition as when received. I/We further certify that the soil is being directly transported from the Generation Site to the Designated Facility without off-loading, adding to, subtracting from or in any way delaying delivery to such site.

Print or Type Name: Darrell Parks — Signature and date: DParks — Month 1 Day 31 Year 12

Recycling Facility

Discrepancies:
70234
722508

Recycling Facility certifies the receipt of the soil covered by this manifest except as noted above:

Print or Type Name: D. JEFFREY/J. PROVANSAL — Signature and date: 2.16.12

Please print or type.

TRANSPORTER COPY

NON-HAZARDOUS Waste Hauler Document

Daily Field Ticket No. 72399 80781

GENERATOR

Name: Exxon mobil [illegible] 70231

EPA # _____

Address: [illegible] 32nd Ave

Oakland Ca

DESIGNATED TSD FACILITY

Name: [illegible]

EPA # _____

Address: [illegible]

[illegible]

ALTERNATE TDS FACILITY

Name: _____

EPA # _____

Address: _____

Order Placed: _____ Order Date: _____

WASTE

☐ - DRILLING MUD ☐ - GASWELL WATER ☑ - OTHER [illegible]

Weight/Volume 200 Units [illegible] Container: ☐ - Dump Truck ☑ - Tank Truck

This material is nonhazardous because:
1) it is a drilling mud containing only the additives listed by the Department in its exemption letter and contains no significant concentrations of toxic materials from natural sources, or
2) is a sulfur-dioxide scrubber solution from a sodium hydroxise or sodium carbonate oil field boiler scrubber system, and possesses no characteristics that would require its handling as a hazardous waste.

[signature] _____
SIGNATURE OF AUTHORIZED AGENT DATE

TRANSPORTER

Warren E. Gomes Exc., Inc.
P. O. Box 369
Rio Vista, CA 94571
(707) 374-2881
EPA # CAD076557370

Job No. Carbon - EKE

Unit No. 24

Pick-Up Date 2/1/12

[signature] _____
SIGNATURE OF BUYER

TSD FACILITY

Name _____ QTY Measured _____

EPA # _____ ☐ - BBL ☐ - TONS ☐ - OTHER

SIGNATURE OF AUTHORIZED AGENT DATE

Method of Disposal:

- ☐ - Injection Well
- ☐ - Landfill
- ☐ - Land Treatment
- ☐ - Surface Impoundment
- ☐ - Other _____

GENERATOR COPY