

Unit # 3832
3450 35th Street @ Quigley, Oakland, CA
Closed Store

Texaco Refining and Marketing Inc sold property to Exxon Corporation on 10/31/88

This location was closed by Exxon-Mobil in October 1998.

ExxonMobil sold to Valero on June 16, 2000

USTs were removed on June 14, 2002

Land Size = 16,055 square feet

Building Size = 1,265 square feet

35th and Quigley is located just off Highway 580. It is located at a non-signalized intersection. There is no visibility from Highway 580. The traffic count is approximately 15,000 cars per day, with most of it on 35th Street. It is surrounded by residential on all sides. To the North and East there is the Laurel Shopping District. The Laurel District is a ½ mile long retail district with an Albertson's, Hollywood Video, Auto Zone, and KFC. Gas competition is Chevron, Union 76, and Shell.

The demographics for immediate neighborhood are low income to the West (flatlands) and mid to higher income towards the hills. The local trade is in (broker's opinion) rough and unsafe at night.

The subject property is improved with a service station building that contains 1,305 square feet. The building was originally constructed in 1980. The building is rectangular shaped and is constructed of stucco on a reinforced concrete slab. The roof is flat mansard with metal deck. The interior of the building includes a retail sales / waiting area, an office, two restrooms, a storage room and two service bays. (The building has been boarded up and the property fenced in since Exxon closed the location.) The canopy is approximately 1,242 square feet with a clearance height of approximately 13 feet and covers two concrete pump islands. When ExxonMobil operated this station the three-year average volume was 65,000 gallons per month. This was a service bay unit so no inside sales numbers.

According to Joe Aldridge in the Environmental Department, Exxon-Mobil received regulatory closure for their environmental project before Valero purchased the station. When we removed the USTs we collected soil and water samples at the time of tank and fuel-line removal. There was some impact to the water in the tank pit. The regulatory agency did not request additional work. If it were to open the investigation back up, it would be ExxonMobil's responsibility because we did not operate the station; therefore, the impact was caused by them.

According to an email that I have, Rosemary Lee had reviewed this site and it was decided that there was not any interest in reopening the site and that since there was not any conflict at this store the location could be marketed without restrictions.

Unit # 3832
3450 35th Street @ Quigley, Oakland, CA
Closed Store

Page Two

According to an email that I have, Blair Skellie had made the comment that since there were no restrictions we should allow it to be bid out to our existing dealers in the Bay Area like they did for the Sunnyvale site and tie a supply agreement to the deal.

When Valero purchased this property from Exxon-Mobil they had the property appraised. The values came in as follows:

- Land Value = \$270,000
- Total Market Value = \$700,000 as an operating fuel unit

This location was booked into BNY package at a value of \$369,000

The Real Estate Department recently had a Brokers Opinion of Value done on this location. The value came in as follows:

- Land Value = \$288,990 - \$18.00 per square foot

Avery, Debbie

From: gene.n.ortega@exxonmobil.com
Sent: Tuesday, February 25, 2003 11:48 AM
To: echu@co.alameda.ca.us
Cc: Debbie.Avery@valero.com; Kristopher.Kennedy@valero.com;
joe.aldridge@valero.com
Subject: RE: 3450 35th Ave, Oakland, CA

Eva,
I am researching the site for sales/lease information. ExxonMobil is not an RP. I will get you more information soon. Let me know if you have any questions or comments. Thanks.

GENE N. ORTEGA
ExxonMobil Refining & Supply - Global Remediation
Territory Manager - West Area - US Retail Projects
2300 Clayton Road, Suite 1250 - Concord, CA - 94520
ID: gnorteg E-Mail: gene.n.ortega@exxonmobil.com
(925) 246-8747 (925) 246-8798 FAX

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<Joe.Aldridge@valero.com>
To: EChu@co.alameda.ca.us
cc: gene.n.ortega@exxonmobil.com, Debbie.Avery@valero.com,
Kristopher.Kennedy@valero.com
02/24/03 04:32 PM Subject: RE: 3450 35th Ave, Oakland, CA

Dear Eva,

Hello. This response has been prepared to provide confirmation/answers to you questions below:

- BNY Western is not affiliated with Valero. Valero is the Lessee of the property.
- Valero is not an RP. The station had not been operated by Valero and fuel had not been stored at the facility by Valero.
- ExxonMobil was the last station operator.

I hope this answers your questions. Thank you.

Joe Aldridge
Senior Project Manager
Retail Environmental Services
Valero Energy Corporation

-----Original Message-----

From: Chu, Eva, Env. Health [<mailto:EChu@co.alameda.ca.us>]

Sent: Monday, February 24, 2003 11:39 AM
To: joe Aldridge (E-mail)
Subject: 3450 35th Ave, Oakland, CA

Hi Joe,

The above referenced site will be re-opened as a new case for Alameda County LOP. The new case worker will be Don Hwang. I'm trying to set up the new folder for the case and wanted to confirm the property owner and responsible parties for the site. Parcel Quest shows that the property is owned by BNY Western Trust, with an address in Houston TX. Please confirm the following:

- is BNY Western affiliated with Valero?
- is valero an rp?
- is exxon an rp?
- any other rp?

If any of the above are rps please explain why. The site was give closure in June 2000 when Exxon operated the site. At that time MTBE was not detected.

Thanks for your help.

eva chu
Hazardous Materials Specialist
1131 Harbor Bay Parkway
(510) 567-6762
(510) 337-9335 (fax)

Avery, Debbie

From: Aldridge, Joe
Sent: Monday, February 10, 2003 3:15 PM
To: Avery, Debbie; Kennedy, Kristopher; Austin, Tom
Subject: RE: 35th & Quigly in Oakland

ExxonMobil received regulatory closure for their environmental project before the station was purchased by Valero.

We collected soil and water samples at the time of tank and fuel-line removal last year. There was some impact to the water in the tank pit. The regulatory agency did not requested additional work. I don't know it they will. If it were to open the investigation back up, it would be ExxonMobil's responsibility because we did not operate the station, therefore, the impact was caused by them.

Joe

-----Original Message-----

From: Avery, Debbie
Sent: Monday, February 10, 2003 1:02 PM
To: Kennedy, Kristopher; Austin, Tom; Aldridge, Joe
Cc: Wideman, Shay
Subject: RE: 35th & Quigly in Oakland

Tanks have been removed but this has not been bought out of the synthetic lease program. Do you know what the environmental status is? This has not been approved for sale by management as of yet.

Debbie S. Avery
Real Estate Admin Rep - Real Estate Dept.
<< OLE Object: Picture (Metafile) >>
6000 N Loop 1604 W
San Antonio, TX 78249-1112
210-592-4182
debbie.avery@Valero.com

-----Original Message-----

From: Kennedy, Kristopher
Sent: Monday, February 10, 2003 12:41 PM
To: Austin, Tom; Aldridge, Joe
Cc: Avery, Debbie
Subject: FW: 35th & Quigly in Oakland

Tom,

See below. I want to make sure this is approved for sale by the correct people before I move foreword. It is a closed Exxon station that Valero acquired in a package. It has never been operated by us. According to Ramon Estrada (Construction) the tanks were pulled 6/14/02. This site is a Synthetic and the buyout is \$369,000. It may have already been bought out. Not sure.

Joe,

Can you give us the status of this site environmentally?

Thanks

Kris

-----Original Message-----

From: Skellie, Blair
Sent: Thursday, February 06, 2003 7:19 AM
To: Kennedy, Kristopher
Cc: Goodrum, David
Subject: FW: 35th & Quigly in Oakland

Hey Kris. On this site, let's go ahead and bid it out to our existing dealers in the Bay Area like we did for the Sunnyvale site and tie a supply agreement to the deal. We can bid to the same list of folks as the Sunnyvale store. If you want to send me the list you used, I will ensure all are on it. Thanks.

-----Original Message-----

From: Lee-Retail, Rosemary
Sent: Wednesday, February 05, 2003 7:46 PM
To: Skellie, Blair
Cc: Kennedy, Kristopher
Subject: RE: 35th & Quigly in Oakland

Blair,

There isn't any conflict at this store, so I think we should allow Real Estate to market the site without restrictions for highest and best use (and price).

Rosemary Lee
Valero Retail Marketing - CA Bay Area
3410 East 2nd Street, Benicia, CA 94510
Phone: 707-747-3550 Fax: 3591

----- Forwarded by Rosemary Lee-Retail/PEUSA on 02/05/2003 07:44 PM -----

Kristopher To: Rosemary Lee-Retail/PEUSA@PEUSA cc: Subject: RE: 35th
Kennedy/HANFORD/UDSC@Exchange
02/05/2003 01:04 PM

Store is still ours. It has never been approved to be marketed. As far as I know it has never been decided whether or not to restrict it or not.

Kris

-----Original Message-----

From: Lee-Retail, Rosemary
Sent: Tuesday, February 04, 2003 6:22 PM
To: Kennedy, Kristopher
Cc: Skellie, Blair
Subject: FW: 35th & Quigly in Oakland

Kris,

Is this store on the market? This was the closed CORS 70234. It appears that we need to do site maintenance if it's still on our books.

Rosemary Lee
Valero Retail Marketing - CA Bay Area
3410 East 2nd Street, Benicia, CA 94510
Phone: 707-747-3550 Fax: 3591

— Forwarded by Rosemary Lee-Retail/PEUSA on 02/04/2003
04:20 PM —

Blair To: Rosemary Lee-Retail/PEUSA@PEUSA cc:
Skellie/WILMINGTON/UDSC@Exch
[ange](mailto:Skellie/WILMINGTON/UDSC@Exch) 02/04/2003 04:09 PM

Hey Rosemary. How are things going? Did you celebrate Chinese New Year and go into the city?

Need to pick you brain on this site. Wasn't this a base lease site that Exxon got out of? Thanks!

-----Original Message-----

From: <Vahlstromd@aol.com
<<mailto:Vahlstromd@aol.com>>>@PEUSA
Sent: Monday, February 03, 2003 1:27 PM
To: Blair_Skellie@valero.com
Subject: Re: 35th & Quigly in Oakland

Blair, thanks for the update. In the mean time can you tell me who is handling the property maintenace issues? We are concerned about it's blighted condition, especially the graffitti and the rent-a-fence being toppled over (which of coarse would be a liability concern for your company). Can you see that these are addressed? If not please let me know who I should contact. Thank you, David

In a message dated 2/3/2003 12:41:39 PM Pacific Standard Time, Blair_Skellie@valero.com writes:

Hi David. Yes, I remember our email exchange concerning this site. We are not going to reopen it. I will have to check with our real estate department. I would assume that we will sell it. I will get back to you and let you know. Thanks.

-----Original Message-----

From: <Vahlstromd@aol.com
<<mailto:Vahlstromd@aol.com>>>@PEUSA
To: SKellieB@valero.com
Sent: 1/30/2003 5:51 PM
Subject: 35th & Quigly in Oakland
Blair, we spoke by email about 2 years ago regarding the vacant gas

station site at 35th & Quigly in Oakland. I am writing on behalf of the
Laurel Merchants Association to inquire what is the status of the
site.

My understanding is that Valero did purchase the site but
decided not to
pursue opening it. Could you please update me on this?

Thank you, David

David Vahlstrom, Owner
Laurel ACE Hardware
4024 MacArthur Blvd.
Oakland, CA 94619

Reid, Debbie

From: Estrada, Ramon
Sent: Friday, July 26, 2002 8:55 AM
To: Kennedy, Kristopher
Cc: Avery, Debbie; Reid, Debbie
Subject: Re: #3832 Oakland

All,

Tanks and lines were pulled at this site 6/14/02(3-12KG DWF tanks). Let me know any other info you need. Thanks.

Ramon Estrada
Sr. M&C Engineer
Valero Refining Company- California
(510) 669- 0263
(510) 669- 0562 fax
(408) 315- 3016 cell
Ramon.Estrada@valero.com

Kristopher Kennedy/HANFORD/UDSC@Exchange 07/24/2002 03:18 PM

To: Ramon

Estrada/PEUSA@PEUSA cc: Debbie Avery/UDSCORP/UDSC@EXCHANGE, Debbie Dirks-Reid/UDSCORP/UDSC@EXCHANGE
Subject: #3832 Oakland

Ramon,

We need to get the tank information on Oakland. Date they were pulled, ect. Also, whenever we do a tank pull R.E. in San Antonio needs to be copied on the email so they can keep Station Master up to date.

Copy Debbie Avery and Debbie Reid.

Thanks.

Kris C. Kennedy
Valero Energy Corporation
Real Estate Representative
559/583-3356
Kristopher.Kennedy@valero.com

King, Kevin

From: Miller, Doug (Real Estate)
Sent: Wednesday, May 15, 2002 3:31 PM
To: Caldwell, Les; Rosa, Gary; Vagt, John; Dembroff, Glenn; Clark, Paul; Kennedy, Kristopher
Cc: Fraser, Jason; King, Kevin; Bowers, Kimberly; Thompson, Mike; Walsh, Richard; Austin, Tom; Shoaf, Tom; Avery, Debbie
Subject: 3832 \ tanks removal \ 3450 35th Ave., Oakland

I have been informed by Les Caldwell that through the assistance of Tom Shoaf we have been given approval by the lender to begin immediate removal of the fuel system at this property. The requirement to purchase the property out of the synthetic lease has been deferred to allow the removal to begin.

John Vagt and Glenn Dembroff: Please begin the notification process with the city and state to achieve the earliest possible approval to remove the fuel system. Note that we have been cited and fined by the city for abandoned tank violations, so this must be a high priority item.

Once the fuel system is out of the property and the environmental condition known, Real Estate will begin the process of purchasing the property out of the lease and marketing it for sale if appropriate.

Thanks to all for your help.

Doug Miller
Manager, Real Estate Services
210-592-4346

-----Original Message-----

From: Caldwell, Les
Sent: Monday, May 13, 2002 5:43 PM
To: Rosa, Gary
Cc: Miller, Doug (Real Estate); Fraser, Jason; King, Kevin; Bowers, Kimberly; Thompson, Mike; Walsh, Richard; Austin, Tom; Shoaf, Tom
Subject: RE: 3450 35th Ave., Oakland

Gary:

All I can tell you about the risk side of the equation is that I asked the lenders' counsel (Nick Sorensen) if we could pull the tanks and he said the only way we could do so without breaching the lease is by securing the consent of a majority of the lenders. He indicated that process could take 3-4 weeks and we might not be successful simply because some lenders would fail to act on our request, which equates to a "no" response. His suggestion was to simply buy the site out of the program, which process takes about a week and does not require lender consent.

So, unfortunately this is not a situation where one of our business people can call a friendly contact at the bank and get the tank pull "blessed".

Tom Shoaf: Do you have a contact with the lender that you would feel comfortable talking to about this? Maybe Nick was overreacting and it wouldn't be that hard to secure the necessary consents. I'm certainly happy to work with whoever to get this thing done.

The ironic thing here is that if we don't pull the tanks, we're also in breach of the lease, since it requires us to comply with all applicable laws and requirements of governmental authorities.

Gary, I'll follow up once I hear back from Tom.

Sorry I don't have an easier answer.

Regards, Les

Gary Rosa/UDSCORP/UDSC@EXCHANGE 05/13/2002 05:15 PM To: Les Caldwell/PEUSA@PEUSA, Tom Shoaf/PEUSA@PEUSA cc: Jason Fraser/PEUSA@PEUSA, Richard Walsh/PEUSA@PEUSA, Doug (Real Estate)

The simple answer is to pull the tanks and repair the yard. We can then put the property on the market...when a buyer is secured we can then initiate the lease buy-out and charge the cost against the sale proceeds. The risk here is that we are removing tanks that are technically owned by the synthetic lease company. If we don't get the extension to July the tanks must come out of the ground before we can buyout or get approval to remove the tanks. We are between a rock and a hard space here but I think the City has run out of patience with us and there is a serious risk of significant fines if we miss whatever the deadline is to remove the tanks.

Les is it too risky to assume that we will buy this out and just get the darn tanks out of the ground now? We have no experience with the Valero syn lease company. Somebody down there in Finance must have a relationship with this lender!?

At the risk of stepping on a toe or two...which certainly is not my intent...I hope that in the future we will not use synthetic leases for any retail site acquired much older than 10 years (specially closed ones!). In most all cases at 15 to 20 years retail improvements are at, or very near, the end of their useful life. Except for the real estate itself the "real" value of the improvements is extremely low. At 20 years the unit would be in need of a major remodel or complete rebuild to stay representative and competitive.

So...what do we do. Submit an AFE that has necessary funds to buy-out and pay fines...we can show anticipated revenue from a sale to offset a portion...but...it may be 1 to 2 years before this marginal real estate finally sells.

Doug/Kevin with all that Tom Austin has going on with dispositions can you please run this thing to ground...we can't afford to delay. If we need to do an AFE let's get it started right away...better include penalties if we can't pull tanks TODAY (see my note to Les above) and show the anticipated sale price as an off-set...don't know if we can keep the AFE open until the property is sold but it will make the pill less bitter and we can address when forced to close the AFE (if property is not sold). We need to move on this.

Thanks, Gary

-----Original Message-----

From: Caldwell, Les
Sent: Monday, May 13, 2002 2:54 PM
To: Shoaf, Tom
Cc: Fraser, Jason; Walsh, Richard; Miller, Doug (Real Estate); Austin, Tom; Rosa, Gary; King, Kevin; Bowers, Kimberly
Subject: Re: 3450 35th Ave., Oakland

Tom:

The short answer to your question is "no", we won't be able to get this done by May 20. Ever since you and I spoke about this several weeks ago, Real Estate has been trying to figure out how to get the money to pay for the partial release to Fuji. The latest on that front is that Diane Allison in Property Accounting has told Real Estate they have to prepare an AFE in order to secure funding. They are starting to work on the AFE, but there is no way they will get it through the system in time for me to get the bank's lawyers to prepare the closing documents. If I recall what you told me correctly, the next time we can close without penalty would be June 20.

Meanwhile, our environmental people have submitted a proposal to the City of Oakland Fire Department that, if approved, will give us until some time in July to pull the tanks.

By copy of this email to Gary Rosa, et al. in Real Estate, I am asking for confirmation of the above facts, and asking if a June 20 close will be too late. If so, the AFE will need to be for a higher amount (I don't know how much), to cover penalties associated with a prepayment on other than a monthly payment date. Gary, if your team needs that amount, please check with Tom Shoaf.

Regards, Les

Tom Shoaf 05/13/2002 02:19 PM

To: Les Caldwell/PEUSA@PEUSA cc: Richard

Walsh/PEUSA@PEUSA, Jason Fraser/PEUSA@PEUSA Subject: Re: 3450 35th Ave., Oakland

The next rent payment date for the Benicia retail stations is May 20th. Are we planning to pull station 70234 out of the lease on this date or some later date?

----- Forwarded by Tom Shoaf/PEUSA on 05/13/2002 01:36 PM -----

Mary Hoffmann 05/13/2002 10:50 AM To: Tom Shoaf/PEUSA@PEUSA cc: Subject: Re: 3450 35th Ave., Oakland << File: Tom Shoaf >>

Is this still happening? If so, do I need to do anything?

Tom Shoaf 04/17/2002 02:15 PM To: Danny Gibbons/PEUSA@PEUSA, Donna Titzman/PEUSA@PEUSA, Steve Blank/UDSCORP/UDSC@EXCHANGE, Mary Hoffmann/PEUSA@PEUSA cc: Les Caldwell/PEUSA@PEUSA, Richard Walsh/PEUSA@PEUSA, Jason Fraser/PEUSA@PEUSA Subject: 3450 35th Ave., Oakland

FYI

Les Caldwell (new Valero real estate attorney) has informed me that retail station #70234, which is a closed station in Oakland, has been sited for environmental violation(s) relating to its underground storage tanks. In order to remediate the problem, Valero will need to dig up and remove the tanks. This station is financed under our Benicia synthetic lease which does not allow removal of major improvements without the consent of all lenders. Therefore, rather than trying to get unanimous approval, we plan to purchase the station (lease balance of \$369,000) from the lessor on or around the May 20th rent payment date (pending appropriate Valero approvals).

Tom

----- Forwarded by Tom Shoaf/PEUSA on 04/17/2002 01:12 PM -----

Les Caldwell 04/17/2002 10:53 AM To: Tom Austin/UDSCORP/UDSC@EXCHANGE cc: Tom Shoaf/PEUSA@PEUSA Subject: 3450 35th Ave., Oakland

Tom:

I have spoken with the lender and Tom Shoaf in finance. The payoff amount (purchase price) for this site is \$369,000, which is below our 10% threshold, so we can buy it out of the syn lease without a problem. If we close on other than a rent payment date (meaning the 22nd day of any calendar month), we pay an additional breakage fee. The amount will vary depending on when we actually close; Tom can help us finesse that to minimize the amount, once we know the actual closing date. I suggest we target May 22 as the closing date to avoid it altogether. That time frame is no problem for me and the lenders' counsel, PROVIDED we have management approval within the next week or so, to give us some lead time to move forward with document preparation.

I trust that you can run the traps to obtain management approval for the purchase. I will keep Tom Shoaf in the loop as to closing date, so he can help with any breakage fees and so he'll know when this asset goes back on the books.

When management approval has been obtained, or when you are comfortable that it will be obtained, please let me know so I can contact the lenders' counsel and get started on the closing documents.

Regards, Les

CITY OF OAKLAND



FIRE SERVICES AGENCY • 1605 MARTIN LUTHER KING JR. WAY • OAKLAND, CALIFORNIA 94612

Office of Emergency Services

(510) 238-3938

FAX (510) 238-7761

TDD (510) 839-6451

February, 20 2002

Mr. Ramon Estrada
Sr. M&C Engineer
2506 Curran Court
Pinole, CA 94564

CERTIFIED MAIL: P 534 942 352

Re: Valero Store 7234 3450 35th Avenue, Oakland, CA 94619

Dear Mr. Estrada,

The underground storage tanks UST(s) located at 3450 35th Avenue have been temporarily closed in place since October 10, 1998. According to our records, a 12-month extension was requested on August 24, 1999; and another 6-month extension was requested in December 2000. The aforementioned extensions were granted. This office will grant no further extensions. It is the position of this office that your company is engaged in unfair competition. You must perform the following actions:

1. Per California Code of Regulations, Title 23, Chapter 3, Subpart 16, Underground Storage Tank Regulations you must submit a tank closure plan to this Department as required by Article 7, §2670;
2. Submit delinquent underground storage tank permit fees for 2000 and 2001 for three tanks: @ 2 x \$415.00 (\$830.00);
3. And, pay to this Office civil penalties of 3 x \$ 2,500.00 per UST (\$7,500.00) per Business and Professional Code § 17206

Please note, that § 25299 of the California Health and Safety Code states that any operator of an underground storage tank is liable for a civil penalty of not less than five hundred dollars or more than five thousand dollars per day for failure to obtain a permit, or failing to properly close an underground tank, as required by section 25298.

If you have any questions regarding this matter, please contact me at (510) 238-2396.

Sincerely,

A handwritten signature in cursive that reads "Keith Matthews".

Keith Matthews
Hazardous Material Inspector

Cc:

Leroy Griffin, Hazardous Material Program Manager
Henry Renteria, Director, Office of Emergency Services

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND ON WHITE PAPER



Valero Refining Co.-CA

P.O. Box 500
San Antonio, TX 78292-0500

50290543

70-1558
719

Date
03/22/2002

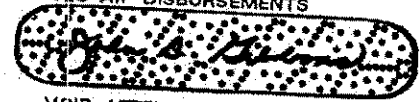
Amount
*****8,330.00* USD

PAY TO THE ORDER OF

CITY OF OAKLAND
FIRE SERVICES AGENCY
1605 MARTIN LUTHER KING JR WAY
OAKLAND CA 94612

PAY *****8,330 DOLLARS 00 CENTS
EXACTLY

VEC A/P DISBURSEMENTS



VOID AFTER SIX MONTHS
Authorized Signature

TO: Harris Bank Roselle - Roselle, Illinois

THE BACK OF THIS DOCUMENT CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

⑈50290543⑈ ⑆071915580⑆ 04⑈435⑈767⑈9⑈

"PAYMENT SUBJECT TO VERIFICATION AND
RIGHT TO RECOVER IMPROPER CHARGES"

THE ATTACHED CHECK IS IN FULLPAYMENT
OF ITEMS STATED. ENDORSEMENT MUST BE
IDENTICAL WITH THE PAYEE DESIGNATED.

DETACH BEFORE DEPOSITING
AND RETAIN FOR YOUR FILES

2006035
VENDOR NUMBER

Valero Refining Co.-CA
P.O. Box 500 San Antonio TX 78292-0500

Invoice Date	Invoice Number	Voucher Document	Deductions	Gross amount
03/21/2002	CR071970	1900020468	0.00	8,330.00
	UNDERGROUND STORAGE TANK PERMIT & PNLTS			
Sum total			0.00	8,330.00

2. 5/3 *

Payment document 1000408850	Check number 50290543	Date 03/22/2002	Currency USD	Payment amount *****8,330.00*
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RB

Gary
Rosa/UDSCORP/UDS
C@EXCHANGE

04/09/2002 04:17 PM

To: Christopher Quinn/PEUSA@PEUSA, Ramon Estrada/PEUSA@PEUSA
cc: Steve Motz/UDSCORP/UDSC@EXCHANGE, Mike
Thompson/UDSCORP/UDSC@EXCHANGE, Gary
Arthur/PEUSA@PEUSA, Blair Skellie/PEUSA@PEUSA, Rosemary
Lee/PEUSA@PEUSA, Kenneth Applegate/PEUSA@PEUSA, Tom
Shoaf/PEUSA@PEUSA, Paul Clark/UDSCORP/UDSC@EXCHANGE,
Tom Austin/UDSCORP/UDSC@EXCHANGE
Subject: FW: Closed Owned Wholesale Property in Oakland, CA

Chris,

Thanks for the quick reply and the list. I will ask **Tom Austin** to contact **Mr. Sul** immediately to determine his level of interest and to initiate the request to dispose as well as to explore the Syn Lease buyout.. We may be screwed on the timing of satisfying the Oakland FD on the tanks issue...we are nearly two years out of compliance!

Ramon...at this late date is there any breathing room on these tanks if we wish to sell as an operating unit (could take a couple of months if we find a buyer right away). I know the tanks are reasonably new...do they comply with current regs? Do we have a remediation situation here? We have no other units nearby so if we have a quantifiable environmental condition here and a fuel system that complies with the current regs we could sell as an operating unit and possibly retain a supply agreement. Just layout the options and we will proceed accordingly.

Thanks, Gary

-----Original Message-----

From: Quinn, Christopher
Sent: Tuesday, April 09, 2002 5:43 PM
To: Rosa, Gary
Cc: Motz, Steve; Thompson, Mike; Arthur, Gary; Skelle, Blair; Lee, Rosemary (Retail); Applegate, Kenneth; Shoaf, Tom
Subject: Re: Closed Owned Wholesale Property in Oakland, CA

Gary -

I have had a lot of interest in the past on the Oakland site from a gentleman named Bill Sul, who can be reached at (510) 305-1581, 3263 El Suyo Drive, San Ramon, CA 94583.

As for the synthetic lease, you need to talk to Tom Shoaf, who handles structured finance. He can be reached at (210) 370-2894. Questions: Do we have to pull the tanks? What if we started to negotiate with Mr. Sul and he wanted to keep the facility in service (better yet, as a Valero contract dealer)?

I would think that the disposition would have to be approved by Blair Skellie and Ken Applegate.

I agree with your assessment on the Vallejo site. It's a beaut. Chevron once had a station on this site, and remediated the property. Exxon picked it up in a package, and held onto it.

Attached is a list of the parties who have contacted me in the past about surplus retail sites in California. Let me know if you need anything else.

cq



Surplus property mail list.doc

	Gary Rosa/UDSCORP/UDSC@EXCHANGE 04/09/2002 05:11 PM	To: Christopher Quinn/PEUSA@PEUSA cc: Steve Motz/UDSCORP/UDSC Arthur/PEUSA@PEUSA Subject: Closed Owned Wholesale Property in O
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Chris...sorry to bother you with this but since in your past life were deeply involved in the disposition of several CA units acquired from Exxon there are some issues that I thought you would be most familiar with and could direct me accordingly.

Thanks for your help, Gary

Re: Valero Property 3832 (former Valero nbr 7234) is located at 3450 35th Ave., Oakland CA

This property (obviously a former Exxon) has been closed since 10/98. It is a small piece of property (16,000 Sq Ft) located in a very poor part of Oakland without much potential as a retail station. Three year average volume when open as an Exxon was 65,000 gal/mo. Since this was a service bay unit there are no store sales. Retail has reviewed the site and has determined that there is not an economic justification to re-open this property.

Given the above here are the issues:

- **IMPORTANT...**The storage tanks were "temporarily" closed 10/98...the temporary permit ran out long ago and the Oakland FD has issued a Notice Of Violation. We are paying that NOV and **must submit a Tank Closure Plan by 4/27/02.** This is the driving factor on getting the answers to the following questions quickly.
 - This unit apparently though this unit was closed it was placed into a Synthetic Lease program when acquired from Exxon...I would assume that we must obtain their (Syn Lease Co) approval to remove the tanks. It would be our intention to sell this property out of industry so we will need to buy the property out of the synthetic lease program. RE knows how to deal with the UDS Syn Leases but we do not who to talk with or how to proceed with the Valero Syn Lease on

these two issues. Finance?

- It is my understanding that this site is "administered" by the Wholesale Dept. Who can approve the tank pull and disposition of this closed unit.
- My info tells me that the allocated value during the Exxon acquisition was \$344,396. I have seen this site a couple of times and not only is it small it isn't very pretty. It will be a tough disposition and probably take some time to find a buyer for it. My guess is that once we are in a position to sell that we will be asking \$12-15 per foot so a sale would likely be less than \$200,000.

The two issues we need to resolve immediately are:

- Approval to submit the closure plan and subsequently remove the UG fuel tanks (as well as waste the oil tank and hoists if they exist).
- Approval to sell with a down-stop of \$160,000 (approval of a down-stop allows Real Estate to work the very best deal we can at "some" price above the down stop without further mgmt. approval. Prior to the sale we will of course need to understand how we go about buying this property out of the Synthetic Lease program.

OTHER FORMER EXXON VACANT PROPERTIES

There are three other properties that were similarly acquired as closed or vacant land (not sure they are on a synthetic lease...will need to verify). The vacant site is in Vallejo (3833 former 7893) and two former closed Exxon's...one in Sunnyvale (3811 former 7326) and the other in Martinez (3812 former 7947). Retail has an interest in re-opening Sunnyvale and Martinez. Retail management will be riding these two sites next week. Having seen these units I am most certain they will want to get these units on line ASAP. As a retail station property the Vallejo vacant land is very low grade. I have asked Kris Kennedy (our CA RE Rep) to value the property with the intention of selling.

Divestment Data

07-12-2004 06:04pm From=Valero Retail Marketing-CA

7077473581

T-837

P.004/008

F-316

Information			
Store Number : <u>VLO 7234 / 3832</u>			
Address: <u>3450 35 th Avenue</u>			
<u>Oakland</u>	<u>CA</u>	<u>94619</u>	
City	State	Zip	
Lease Expiration Date: <u>N/A</u> Base Lease Expiration: <u>N/A</u>			
Territory: <u>N/A</u> Number _____			
Area: <u>N/A</u> Number _____			
Market: <u>San Francisco/</u> Number _____			
<u>San Jose/Oakland</u>			
<u>MSA</u>			
Market Classification: G1 <input checked="" type="checkbox"/> G5 and C <input type="checkbox"/>			
Store volume (Last three years)			
1998	<u>78</u> kgm	1997	<u>52</u> kgm
Year	Year	Year	Year
Store Type: Bay <input checked="" type="checkbox"/> B/CW <input type="checkbox"/> CP <input type="checkbox"/> CP/CW <input type="checkbox"/> MFO <input type="checkbox"/>			
Other, (please specify) _____			
Tank Type: Fiberglass/FRP <input checked="" type="checkbox"/> Non-FRP <input type="checkbox"/>			
Line Type: Fiberglass/FRP <input checked="" type="checkbox"/> Non-FRP <input type="checkbox"/>			
Store Performance			
Mipred MFE <u>80</u> Date of Mipred <u>1997</u> Date of Study _____			
Retention of Store Economics _____ %IRR Market _____ %IRR			
CAP 90 Economics _____ NPV at _____ %			

Action Plan			
Group 1		Group 5 and C	
Nonrenewal <input type="checkbox"/>	<u>N/A</u>	Key Site <input type="checkbox"/>	Yes <input type="checkbox"/> No <input type="checkbox"/>
Mutual Termination			
Sale with Supply <input type="checkbox"/>	<u>N/A</u>	Sale to Dealer <input type="checkbox"/>	
Sale w/o Supply <input type="checkbox"/>	<u>N/A</u>	Sale to Distributor <input type="checkbox"/>	

Appraisal Data			
Appraisal		Original (as Exxon)	
Land	_____	Land	<u>\$124,396</u>
Improvements	_____	Improvement	<u>\$220,000</u>
Total	_____	Total	<u>\$344,396</u>
Per Square Feet	_____	Reserve	_____
Appraiser	_____	Net Book	_____
Date	_____		
Sale Price	\$ _____		
Image Reimbursement Yes <input type="checkbox"/> No <input type="checkbox"/>			

Comments/Notes

DIVESTMENT APPROVAL

RAS VLO 7234/3832
ADDRESS 3450 35th Avenue
 Oakland, CA 94619

REVIEW / ENDORSE:

DATE:

ZONE MANAGER

SRL

ASSET ACCOUNTING

APPROVE:

RETAIL BUSINESS MANAGER (<1M)

BUSINESS SERVICES MANAGER (<2M)

FUEL PRODUCTS MANAGER (<3M)

MARKETING VICE PRESIDENT (<5M)

Note: Divestment approval is a declaration that the subject retail store is surplus to needs and is/will be available for disposition.

DIVESTMENT WORKSCOPE REQUEST (Submit at least 30-90 days before closing)

SEND TO: M&C Engineer/Specialist

Remove and Deidentify Beginning after (Date) _____ The Following items:

Yes	No	Quantity	Item	Check if Sold to Dealer	Engineer Use Only		
					Dispose	Store	Location
X		3	12,000 DWF tanks		X		
X		4	Gilbarco MPDs			X	
X		1	EECO Monitoring System			X	
X		1	Allied Gary Safe			X	
X		1	Video Monitoring System			X	

CHECK THE FOLLOWING ITEMS THAT NEED TO BE COMPLETED:

- Remove all Bldg/canopy signs and spreaders;
- Board up/winterize bldg.
- Remove all ID from bldg. interior including display merchandisers, valances, and shelving
- Demolish bldg. / canopy
- Paint over bldg. ID
- Clean oil/water separator

Tankfield

Tankfield Classification _____

Tanks to be Sold/Removed by _____

Test Tanks for Sale? Yes No If No, Open Hold Agreement Signed? Yes (if yes, attach copy)

CHECK THE FOLLOWING ITEMS THAT NEED TO BE HANDLED:

- Pave all disturbed areas
- Remove _____ STP's
- Remove _____ pump islands
- Remove / Sell (Circle one) Tankfield

LIST ALL TANKS (INCLUDE WASTE AND FUEL OIL TANKS)

Number	Size	Type (Fiberglass/Steel/Interior Lined)
3	12,000	Owens Corning Double Wall FRP



Ramon Estrada
Sr. M&C Engineer
2506 Curran Court
Pinole, CA 94564

(510) 669 0263
(510) 669 0562 fax

December 5, 2000

Mr. Stephen W. Crawford
Hazardous Materials Inspector II
Office of Emergency Services
Fire Services Agency
City of Oakland
1605 Martin Luther King Jr. Way
Oakland, CA 94612

Re: Valero store 7234 3450 35th Avenue, Oakland, CA 94619

Dear Mr. Crawford,

This letter is to request or a 6- month extension of the Temporary Abandonment Permit of the underground storage tanks to April 22, 2001. Valero Refining Company-California took over this closed store from Exxon Company, U.S.A. last June 15, 2000 and we are considering plans to reopen the store soon. The facility is in full compliance with the December, 1998 UST upgrade requirements. All requirements for temporary abandonment of underground storage tanks continue to be in place.

We will appreciate if you approve this request.

Sincerely,


Ramon Estrada

Cc: Barbara Fairecloth
Rosemary Lee



Ramon Estrada
Sr. M&C Engineer
2506 Curran Court
Pinole, CA 94564

(510) 669 0263
(510) 669 0562 fax

December 5, 2000

Mr. Stephen W. Crawford
Hazardous Materials Inspector II
Office of Emergency Services
Fire Services Agency
City of Oakland
1605 Martin Luther King Jr. Way
Oakland, CA 94612

Re: Valero store 7234 3450 35th Avenue, Oakland, CA 94619

Dear Mr. Crawford,

This letter is to request or a 6- month extension of the Temporary Abandonment Permit of the underground storage tanks to **April 22, 2001**. Valero Refining Company-California took over this closed store from Exxon Company, U.S.A. last June 15, 2000 and we are considering plans to reopen the store soon. The facility is in full compliance with the December, 1998 UST upgrade requirements. All requirements for temporary abandonment of underground storage tanks continue to be in place.

We will appreciate if you approve this request.

Sincerely,


Ramon Estrada

Cc: Barbara Faircloth
Rosemary Lee

EXXON COMPANY, U.S.A.
2506 Curran Court, Pinole, Ca. 94564

Ramon Estrada
Sr. M&C Specialist
(510) 669-0263
(510) 669-0562 fax

August 24, 1999


Mr. Hernan Gomez
City of Oakland
Fire Services Agency
505 14th Street, Suite 510
Oakland, CA 94612

Re: Exxon store 70234 3450 35th Avenue, Oakland, CA 94619

This letter is to request for a 12 month extension of the Temporary Abandonment Permit of the underground storage tanks at this closed Exxon store to October 29, 2000. The facility is in full compliance with the December, 1998 UST upgrade requirements. All requirements for temporary abandonment will continue to be in place.

The facility is in the process of being sold and hopefully, its new business owners in the near future will reopen it. We will appreciate if you approve the request for an extension. Please advise.

Sincerely,


Ramon Estrada

Cc: Karen Madden
Barbara Faircloth

EXXON COMPANY, U.S.A.
2506 Curran Court, Pinole, Ca. 94564

Ramon Estrada
Sr. M&C Specialist
(510) 669-0263
(510) 669-0562 fax

August 24, 1999

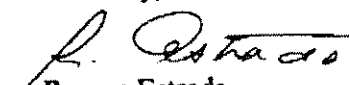
Mr. Hernan Gomez
City of Oakland
Fire Services Agency
505 14th Street, Suite 510
Oakland, CA 94612

Re: Exxon store 70234 3450 35th Avenue, Oakland, CA 94619

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The facility is in the process of being sold and hopefully, its new business owners in the near future will reopen it. We will appreciate if you approve the request for an extension. Please advise.

Sincerely,


Ramon Estrada

Cc: Karen Madden
Barbara Faircloth

EXXON COMPANY, U.S.A.
2506 Curran Court, Pinole, Ca. 94564

Ramon Estrada
Sr. M&C Specialist
(510) 669-0263
(510) 669-0562 fax

November 9, 1998

Mr. Hernan Gomez
Fire Department, Office of Emergency Services
City of Oakland
505 Fourteenth Street, Suite 510
Oakland, CA 94612

Re: Revised Forms A, B & Cs.

Dear Mr. Gomez,

As required, attached are revised Forms A, B and Cs for the following Exxon stores:

Exxon 70234 3450 35th Street
Exxon 70238 2200 East 12th Street
Exxon 70235 2225 Telegraph Avenue

Please take note that the Forms A & Bs for Exxon store 70234 is for Temporary Site Closure effective October 23, 1998.

If you find these forms in order, please advise when you plan to issue the tank permits, Certificate of Compliance, fill tags and decals. If you have any other concerns or questions, please call.

Sincerely,


Ramon Estrada

Cc: Rosemary Lee

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A
COMPLETE THIS FORM FOR EACH FACILITY/SITE



MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME EXXON 70234		NAME OF OPERATOR EXXON COMPANY U.S.A.		
ADDRESS 3450 35TH AVE.		NEAREST CROSS STREET QUIGLEY	PARCEL # (OPTIONAL)	
CITY NAME OAKLAND		STATE CA	ZIP CODE 94619	SITE PHONE # WITH AREA CODE (510) 482-4375
<input checked="" type="checkbox"/> BOX TO INDICATE <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS <input type="checkbox"/> COUNTY-AGENCY* <input type="checkbox"/> STATE-AGENCY* <input type="checkbox"/> FEDERAL-AGENCY*				
* If owner of UST is a public agency, complete the following: name of supervisor of division, section or office which operates the UST.				
TYPE OF BUSINESS		<input checked="" type="checkbox"/> 1 GAS STATION	<input type="checkbox"/> 2 DISTRIBUTOR	<input type="checkbox"/> 3 FARM
		<input type="checkbox"/> 4 PROCESSOR	<input type="checkbox"/> 5 OTHER	
		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE 3	E. P. A. I. D. # (optional) CA600028840

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) ESTRADA RAMON (GU) 1669-0263		PHONE # WITH AREA CODE (510) 1669-0263		DAYS: NAME (LAST, FIRST) EXXON RSS		PHONE # WITH AREA CODE (510) 992-3647	
NIGHTS: NAME (LAST, FIRST) EXXON RETAIL STORE SUPPORT		PHONE # WITH AREA CODE (510) 992-3647		NIGHTS: NAME (LAST, FIRST)		PHONE # WITH AREA CODE	

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME EXXON COMPANY, U.S.A.		CARE OF ADDRESS INFORMATION LE RA		
MAILING OR STREET ADDRESS P.O. BOX 4386, P. 2675		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME HOUSTON		STATE TX	ZIP CODE 77210-4386	PHONE # WITH AREA CODE (800) 350-0531

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER EXXON COMPANY, U.S.A.		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS P.O. BOX 4386 P. 2675		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME HOUSTON		STATE TX	ZIP CODE 77210-4386	PHONE # WITH AREA CODE (800) 350-0531

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ **44-000285**

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 7 STATE FUND
	<input type="checkbox"/> 8 STATE FUND & CHIEF FINANCIAL OFFICER LETTER	<input type="checkbox"/> 9 STATE FUND & CERTIFICATE OF DEPOSIT	<input type="checkbox"/> 10 LOCAL GOVT. MECHANISM	<input type="checkbox"/> 99 OTHER			

VI. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. II. III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE) RAMON ESTRADA	TANK OWNER'S TITLE MIC. SPECIALIST	DATE 11-4-98
---	--	------------------------

LOCAL AGENCY USE ONLY

COUNTY # <input type="text"/>	JURISDICTION # <input type="text"/>	FACILITY # <input type="text"/>
LOCATION CODE - OPTIONAL <input type="text"/>	CENSUS TRACT # - OPTIONAL <input type="text"/>	SUPVISOR - DISTRICT CODE - OPTIONAL <input type="text"/>

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.
OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: EXXON 70234

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>1</u>	B. MANUFACTURED BY: <u>OWENS CORNING</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1991</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE
C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 1c MIDGRADE UNLEADED <input type="checkbox"/> 2 LEADED		
<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)		
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____ C. A. S. #: _____		

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER _____
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 99 OTHER _____
C. INTERIOR LINING OR COATING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER _____
D. EXTERIOR CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION		
<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE <input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN <input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER _____		
E. SPILL AND OVERFILL, etc. SPILL CONTAINMENT INSTALLED (YEAR) <u>1991</u> OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1991</u> DROP TUBE YES <input checked="" type="checkbox"/> NO _____ STRIKER PLATE YES <input checked="" type="checkbox"/> NO _____ DISPENSER CONTAINMENT YES <input checked="" type="checkbox"/> NO _____		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 4 FLEXIBLE PIPING	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	A U 5 ALUMINUM
	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
					<input type="checkbox"/> 99 OTHER _____

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOOZE MONITORING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING	<input type="checkbox"/> 6 ANNUAL TANK TESTING
<input checked="" type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SIR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>10-23-98</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>NIL</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
--	---	---

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE) <u>RAMON ESTRADA</u>	DATE <u>11-4-98</u>
--	---------------------

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
[] [] [] []	[] []	[] [] [] []	[] [] [] [] [] [] [] []	[] [] [] [] [] [] [] []
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

FORM B (6-95)

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED
DBA OR FACILITY NAME WHERE TANK IS INSTALLED: <u>EXXON 70234</u>				

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN	
A. OWNER'S TANK I.D.# <u>2</u>	B. MANUFACTURED BY: <u>OWENS CORNING</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1991</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.					
A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 90 EMPTY	<input type="checkbox"/> 2 WASTE	<input checked="" type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 1c MIDGRADE UNLEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 8 M85
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED			C. A. S. #:		

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E				
A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM	<input type="checkbox"/> 95 UNKNOWN
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 99 OTHER	
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM	<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING	<input type="checkbox"/> 4 PHENOLIC LINING
	<input type="checkbox"/> 5 GLASS LINING	<input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___				
D. EXTERIOR CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL, etc.	SPILL CONTAINMENT INSTALLED (YEAR) <u>1991</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1991</u>	
	DROPTUBE YES ___ NO ___		DISPENSER CONTAINMENT YES ___ NO ___	

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE					
A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 4 FLEXIBLE PIPING	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE	
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP	
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER	
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
				<input type="checkbox"/> 99 OTHER	

V. TANK LEAK DETECTION					
<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VAOOZE MONITORING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING	<input type="checkbox"/> 6 ANNUAL TANK TESTING
<input checked="" type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SIR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)		
1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>10-23-98</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>NIL</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE) <u>RAMON ESTRADA</u>	DATE <u>11-4-98</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW			
STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE	TANK #

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: EXXON 70254

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I. D. # <u>3</u>	B. MANUFACTURED BY: <u>OWENS CORNING</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1991</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 90 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input checked="" type="checkbox"/> 1c MIDGRADE UNLEADED
			<input type="checkbox"/> 2 LEADED
			<input type="checkbox"/> 3 DIESEL
			<input type="checkbox"/> 4 GASAHOL
			<input type="checkbox"/> 5 JET FUEL
			<input type="checkbox"/> 6 AVIATION GAS
			<input type="checkbox"/> 7 METHANOL
			<input type="checkbox"/> 8 M85
			<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)

D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____ C. A. S. #: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 8 POLYVINYL CHLORIDE	<input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 7 ALUMINUM
			<input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP
			<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 4 PHENOLIC LINING
			<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. EXTERIOR CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
			<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL, etc.	SPILL CONTAINMENT INSTALLED (YEAR) <u>1991</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1991</u>
	DROPTUBE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		DISPENSER CONTAINMENT YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A <u>(U)</u> 2 PRESSURE	A U 3 GRAVITY
	A U 4 FLEXIBLE PIPING	A U 99 OTHER	
B. CONSTRUCTION	A U 1 SINGLE WALL	A <u>(U)</u> 2 DOUBLE WALL	A U 3 LINED TRENCH
	A U 95 UNKNOWN	A U 99 OTHER	
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)
	A U 4 FIBERGLASS PIPE	A U 5 ALUMINUM	A U 6 CONCRETE
	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP	A U 9 GALVANIZED STEEL
	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING
	<input checked="" type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input checked="" type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING
<input checked="" type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SIR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING
			<input type="checkbox"/> 5 GROUND WATER MONITORING
			<input type="checkbox"/> 6 ANNUAL TANK TESTING
			<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>10-23-98</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>NIL</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE) <u>RAMON ESTRADA</u>	DATE <u>11-4-98</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
 STATE WATER RESOURCES CONTROL BOARD
CERTIFICATION OF COMPLIANCE
FOR UNDERGROUND STORAGE TANK INSTALLATION
FORM C



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM

I. SITE LOCATION EXYON 70234
 STREET 3450 56TH AVE.
 CITY OAKLAND COUNTY ALAMEDA

II. INSTALLATION (mark all that apply):

- The installer has been certified by the tank and piping manufacturers.
- The installation has been inspected and certified by a registered professional engineer.
- The installation has been inspected and approved by the implementing agency.
- All work listed on the manufacturer's installation checklist has been completed.
- The installation Contractor has been certified or licensed by the Contractors State License Board.
- Another method was used as allowed by the implementing agency. (Please specify.)

III. OATH I certify that the information provided is true to the best of my belief and knowledge.

Tank Owner/Agent R. Estrada Date 11-4-98
 Print Name RAMON ESTRADA Phone (510) 669-0263
 Address 2506 CURLAN CT
HUNDEE, CA. 94564

LOCAL AGENCY USE ONLY

STATE	COUNTY #	JURISDICTION #	FACILITY #	TANK #
TANK I.D. #	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

EXXON COMPANY, U.S.A.

P. O. BOX 1817 Benicia, Ca. 94510-1817

B. M. FAIRCLOTH
WEST COAST AREA
MAINTENANCE & COMPLIANCE
(707)745-7968 FAX (707)745-7976

November 3, 1998

Mr. Hernan Gomez
City of Oakland
Fire Services Agency
505 Fourteenth Street, Ste. 510
Oakland, Ca. 94612

Dear Mr. Gomez:

Enclosed are the forms B on our locations 70235 and 70238 requested by you recently. You already have the forms A on these locations.

Also enclosed are forms A & B on our location 70234. We are requesting a temporary abandonment permit for that location. We have closed it but at this time we do not have a reopen date.

We know the California Regulations indicate that we can keep it closed for 12 months with a temporary abandonment permit. We are requesting same as of October 22, 1998, our approximate closure date.

If you need any further information regarding this closure, please let me know. I can be reached at the above number.

Sincerely,

B. M. Faircloth

C - R.O. Estrada
File 70234

STATE OF CALIFORNIA
 STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A
 COMPLETE THIS FORM FOR EACH FACILITY/SITE



MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME EXXON STATION 70234	NAME OF OPERATOR EXXON COMPANY USA		
ADDRESS 3450 - 35th AVE	NEAREST CROSS STREET QUIGLEY	PARCEL # (OPTIONAL)	
CITY NAME OAKLAND	STATE CA	ZIP CODE 94619	SITE PHONE # WITH AREA CODE 510 482-4375
<input checked="" type="checkbox"/> BOX TO INDICATE <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL-AGENCY DISTRICTS <input type="checkbox"/> COUNTY-AGENCY* <input type="checkbox"/> STATE-AGENCY* <input type="checkbox"/> FEDERAL-AGENCY*			
* If owner of UST is a public agency, complete the following: name of supervisor of division, section or office which operates the UST			
TYPE OF BUSINESS		# OF TANKS AT SITE	E. P. A. I. D. # (optional)
<input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) ESTRADA, RAMON	PHONE # WITH AREA CODE (510) 669-0263	DAYS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE
NIGHTS: NAME (LAST, FIRST) EXXON RETAIL STORE SUPPORT	PHONE # WITH AREA CODE 800 443-5739 (24 HRS)	NIGHTS: NAME (LAST, FIRST)	PHONE # WITH AREA CODE

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME EXXON COMPANY USA	CARE OF ADDRESS INFORMATION L&RA PERMITTING		
MAILING OR STREET ADDRESS P.O. Box 4386, Rm 2675	<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME HOUSTON	STATE TX	ZIP CODE 77210-4386	PHONE # WITH AREA CODE 800 350-0531 EXT 656-7087

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER EXXON COMPANY USA	CARE OF ADDRESS INFORMATION L&RA PERMITTING		
MAILING OR STREET ADDRESS P.O. Box 4386, Rm 2675	<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> STATE-AGENCY <input checked="" type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> FEDERAL-AGENCY		
CITY NAME HOUSTON	STATE TX	ZIP CODE 77210-4386	PHONE # WITH AREA CODE SAME

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ **44-000285**

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 7 STATE FUND
	<input type="checkbox"/> 8 STATE FUND & CHIEF FINANCIAL OFFICER LETTER	<input type="checkbox"/> 9 STATE FUND & CERTIFICATE OF DEPOSIT	<input type="checkbox"/> 10 LOCAL GOVT. MECHANISM	<input type="checkbox"/> 99 OTHER			

VI. LEGAL NOTIFICATION AND BILLING ADDRESS Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. II. III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNATURE) BARBARA FAIRCLOTH	TANK OWNER'S TITLE B.M. Faircloth Permit Admin	DATE MONTH/DAY/YEAR 10/29/98
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LOCAL AGENCY USE ONLY

COUNTY # <input type="text"/>	JURISDICTION # <input type="text"/>	FACILITY # <input type="text"/>
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.
 OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: EXXON STATION 70234

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN	
A. OWNER'S TANK I.D.# <u>38</u>	B. MANUFACTURED BY: <u>OWENS CORNING</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1991</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.			
A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input checked="" type="checkbox"/> 1b PREMIUM UNLEADED
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 1c MIDGRADE UNLEADED
			<input type="checkbox"/> 2 LEADED
			<input type="checkbox"/> 3 DIESEL
			<input type="checkbox"/> 4 GASAHOL
			<input type="checkbox"/> 5 JET FUEL
			<input type="checkbox"/> 6 AVIATION GAS
			<input type="checkbox"/> 7 METHANOL
			<input type="checkbox"/> 8 M85
			<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A-1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED			C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E			
A. TYPE OF SYSTEM	<input checked="" type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 4 PHENOLIC LINING
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
			<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER
D. EXTERIOR CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN
			<input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
			<input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL, etc.	SPILL CONTAINMENT INSTALLED (YEAR) <u>1991</u>		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1991</u>
	DROP TUBE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		DISPENSER CONTAINMENT YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>
	STRIKER PLATE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE			
A. SYSTEM TYPE	A U 1 SUCTION	A <u>U</u> 2 PRESSURE	A U 3 GRAVITY
			A U 4 FLEXIBLE PIPING
			A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A <u>U</u> 2 DOUBLE WALL	A U 3 LINED TRENCH
			A U 95 UNKNOWN
			A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)
	A U 5 ALUMINUM	A U 6 CONCRETE	A <u>U</u> 4 FIBERGLASS PIPE
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 8 100% METHANOL COMPATIBLE W/FRP
			A U 95 UNKNOWN
			A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING
			<input checked="" type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR
			<input checked="" type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
			<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION			
<input checked="" type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING
<input checked="" type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SIR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING
			<input type="checkbox"/> 5 GROUND WATER MONITORING
			<input type="checkbox"/> 6 ANNUAL TANK TESTING
			<input type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)		
1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED / SIGNATURE) <u>C. M. AIRCLOTH B.M. Fairchild</u>	DATE <u>10/29/98</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW			
STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #
			TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: EXXON STATION 70234

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN	
A. OWNER'S TANK I. D. # <u>28</u>	B. MANUFACTURED BY: <u>OWENS CORNING</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1991</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.		
A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE
C. <input type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 7 METHANOL <input checked="" type="checkbox"/> 1c MIDGRADE UNLEADED <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 8 M85 <input type="checkbox"/> 2 LEADED <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)		D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED
		C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E		
A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING OR COATING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER
D. EXTERIOR CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 2 COATING <input type="checkbox"/> 5 CATHODIC PROTECTION <input type="checkbox"/> 91 NONE		<input type="checkbox"/> 3 VINYL WRAP <input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL, etc. SPILL CONTAINMENT INSTALLED (YEAR) <u>1991</u> OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1991</u> DROP TUBE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> STRIKER PLATE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> DISPENSER CONTAINMENT YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE	
A. SYSTEM TYPE	A U 1 SUCTION A <u>U</u> 2 PRESSURE A U 3 GRAVITY A U 4 FLEXIBLE PIPING A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL A <u>U</u> 2 DOUBLE WALL A U 3 LINED TRENCH A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL A U 2 STAINLESS STEEL A U 3 POLYVINYL CHLORIDE (PVC) A U 4 FIBERGLASS PIPE A U 5 ALUMINUM A U 6 CONCRETE A U 7 STEEL W/ COATING A U 8 100% METHANOL COMPATIBLE W/FRP A U 9 GALVANIZED STEEL A U 10 CATHODIC PROTECTION A U 95 UNKNOWN A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR <input type="checkbox"/> 2 LINE TIGHTNESS TESTING <input checked="" type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING <input checked="" type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR <input checked="" type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN <input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION	
<input checked="" type="checkbox"/> 1 VISUAL CHECK <input checked="" type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION <input type="checkbox"/> 8 SIR
<input type="checkbox"/> 3 VADOZE MONITORING <input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING <input type="checkbox"/> 10 MONTHLY TANK TESTING
<input type="checkbox"/> 5 GROUND WATER MONITORING <input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 6 ANNUAL TANK TESTING <input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)		
1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED & SIGNED) <u>B.M. FAIRCLOTH</u>	DATE <u>10/29/98</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW				
STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input checked="" type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: EXXON STATION 70234

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I. D. # <u>1B</u>	B. MANUFACTURED BY: <u>DWENS CORNING</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>1991</u>	D. TANK CAPACITY IN GALLONS: <u>12,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input checked="" type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 1c MIDGRADE UNLEADED <input type="checkbox"/> 2 LEADED <input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 8 M85 <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED _____			C. A. S. #: _____

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input checked="" type="checkbox"/> 1 DOUBLE WALL <input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SINGLE WALL IN A VAULT	<input type="checkbox"/> 5 INTERNAL BLADDER SYSTEM <input type="checkbox"/> 99 OTHER _____
B. TANK MATERIAL (Primary Tank) <input type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input checked="" type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 8 100% METHANOL COMPATIBLE W/FRP <input type="checkbox"/> 99 OTHER _____
C. INTERIOR LINING OR COATING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input checked="" type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER _____
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. EXTERIOR CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input type="checkbox"/> 95 UNKNOWN <input checked="" type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER _____
E. SPILL AND OVERFILL, etc. SPILL CONTAINMENT INSTALLED (YEAR) <u>1991</u> OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) <u>1991</u> DROP TUBE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> STRIKER PLATE YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> DISPENSER CONTAINMENT YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A <u>U</u> 2 PRESSURE	A U 3 GRAVITY	A U 4 FLEXIBLE PIPING	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A <u>U</u> 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN	A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A <u>U</u> 4 FIBERGLASS PIPE	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 99 OTHER _____	
D. LEAK DETECTION	<input type="checkbox"/> 1 MECHANICAL LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input checked="" type="checkbox"/> 3 CONTINUOUS INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 4 ELECTRONIC LINE LEAK DETECTOR	<input checked="" type="checkbox"/> 5 AUTOMATIC PUMP SHUTDOWN
					<input type="checkbox"/> 99 OTHER _____

V. TANK LEAK DETECTION

<input checked="" type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 MANUAL INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input checked="" type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING	<input type="checkbox"/> 6 ANNUAL TANK TESTING
<input checked="" type="checkbox"/> 7 CONTINUOUS INTERSTITIAL MONITORING	<input type="checkbox"/> 8 SIR	<input type="checkbox"/> 9 WEEKLY MANUAL TANK GAUGING	<input type="checkbox"/> 10 MONTHLY TANK TESTING	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION (PERMANENT CLOSURE IN-PLACE)

1. ESTIMATED DATE LAST USED (MO/DAY/YR) _____	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING _____ GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

TANK OWNER'S NAME (PRINTED) D.M. PAIRALOTH B. M. Fairbank DATE 10/29/98

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED. FORM C MUST BE COMPLETED FOR INSTALLATIONS. THIS FORM SHOULD BE ACCOMPANIED BY A PLOT PLAN. FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

7

TANK OUT-OF-SERVICE / PUMP-OUT NOTIFICATION

To: Customer Service Center 713-680-5158
Fax _____ Name if known _____

RE: Store #: 70234 Date Needed: ASAP

WBS/AFE Number: 98030803

- Reason: Leak
 Pre-pay Account Holddown or Tank Test Load
 Product not in Seasonal Compliance
 Contamination/Mixture Take Product to: _____
 Store Being Sold

Other: Store closing

Product	Tank Size	Tank** Out-of-Service? (Y/N)	(Y/N)	Pump-Out Required? (Appx. gal)	Inches Water
<u>REG</u>	<u>10K</u>	<u>Y</u>	<u>Y</u>	<u>627</u>	<u>0.3"</u>
<u>PLUS</u>	<u>10K</u>	<u>Y</u>	<u>Y</u>	<u>560</u>	<u>0.1"</u>
<u>SUPREME</u>	<u>10K</u>	<u>Y</u>	<u>Y</u>	<u>701</u>	<u>0.3"</u>

**Tank(s) out of service until further notice. FPCS Customer Care Specialist will lock-out product from the order screen if tank is out of service. Person requesting the "Out-of-service" status or the Sales Manager must notify the Customer Service Center to re-open tank(s).

I attest that the product to be pumped out is of good quality*: _____

* If product is AFG or Diesel, attach lab test results (per Fuel Products Quality Control Manual, Section V Page 8) and a Quality Control Verification Matrix. Attestation in all other cases is to the best of your knowledge. All products being pumped out must be downgraded to regular grade for transportation and at the destination. If inches of water is greater than four(4), then product must be classified as slop.

Requested by: _____ Position: _____
 Phone: _____ Fax #: _____
 Date: _____

Above section to be completed by person making the request for pumpout or tank-out-of-service.

Received by: _____
Name Date Time

FPCS person receiving fax will sign, date and fax document back to requestor to verify receipt.

Carrier Name: _____ Date: _____ Job #: _____
 Phone: _____ Contact: _____
 Carrier Fax: _____ Fax to Carrier by: _____
 Destination: _____ Customer Acct. #: _____
 Product Class: _____ Carrier Shift & Start Time: _____

FPCS Customer Care Specialist scheduling pump-out will complete this section, fax to requestor & FDS 680-5128

Destination(s): _____ Date: _____

Gallons: _____
Sup Plus Reg Diesel

Carrier phones/faxes to FDS verification of gallons and destination.

TANK INVENTORY FOR 70234

EXXON #70234
3450 35TH AVENUE
OAKLAND CA 94617
510-530-9822
V005H

10-21-98 05:52:22

TANK INVENTORY:

TANK 1 PLUS

PRODUCT LEVEL:	9.1 "
GROSS VOLUME:	560 US GAL
NET VOLUME:	554 US GAL
PRODUCT TEMP:	74.8 OF
ULLAGE (TO 95%):	10486 US GAL
WATER LEVEL:	0.1 "
WATER VOLUME:	1 US GAL

TANK 2 REGULAR

PRODUCT LEVEL:	9.8 "
GROSS VOLUME:	627 US GAL
NET VOLUME:	621 US GAL
PRODUCT TEMP:	75.1 OF
ULLAGE (TO 95%):	10419 US GAL
WATER LEVEL:	0.3 "
WATER VOLUME:	4 US GAL

TANK 3 SUPREME

PRODUCT LEVEL:	10.7 "
GROSS VOLUME:	708 US GAL
NET VOLUME:	701 US GAL
PRODUCT TEMP:	75.3 OF
ULLAGE (TO 95%):	10350 US GAL

