

DE JUNEO PRINCE

DATE: June 27, 1996

TO: Alameda County Health Care Services Agency

Department of Environmental Health 1130 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

ATTN: Mr. Dale Klettke, CHMM JOB NUMBER: 65-96-044/7000

SUBJECT: JAMES RIVER FLEXIBLE PACKAGING FACILITY

WE ARE TRANSMITTING THE FOLLOWING:

Enclosed you will find one revised copy of the Spring 1966 Ground Water Monitoring Report for the James River Flexible Packaging Facility. This document includes a revised Figure 4. If you have any questions or comments regarding this matter please contact me at (510) 685-4053.

CC: Ms. Regina Colbert (2 copies)

DIST:

LB

FILE

ORIGINATOR

ENVIRONMENTAL SCHENCE & ENGINEERING, INC.

BY David Blunt

Senior Geologist

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June 26, 1996

Mr. Dale Klettke, CHMM Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

SUBJECT:

REVISED SPRING 1996

GROUND WATER MONITORING REPORT

JAMES RIVER FLEXIBLE PACKAGING FACILITY

2101 WILLIAMS STREET SAN LEANDRO, CALIFORNIA **ESE PROJECT NO. 65-96-044**

Dear Mr. Klettke:

This report presents the results of the ground water monitoring activities conducted during the Spring of 1996 by Environmental Science & Engineering, Inc. (ESE). The ground water monitoring activities were conducted on behalf of the James River Flexible Packaging Facility located at 2101 Williams Street, San Leandro, California (Figure 1). This document was prepared under the supervision of a California Registered Geologist and for the exclusive use of the James River Corporation and the Alameda County Health Care Services Agency (ACHCSA), the only intended beneficiaries of our work. No other party may rely on the information contained in this report without prior written consent of ESE.

SPRING 1996 GROUND WATER MONITORING

Field Investigation

On April 11, 1996, ground water samples were collected from monitoring wells W-7, W-8, W-10, TW-2 and TW-3 for chemical analyses (well locations are shown on Figure 2 - Site Map). All ground water sampling was performed according to the ACHCSA. Field parameters are recorded on ESE's ground water sample collection logs which are presented in Appendix A.

Prior to purging and sampling, water-level measurements were obtained by an ESE representative using an electronic ground water well sounder with an accuracy of 0.01 foot. Ground water samples were collected from monitoring wells W-7, W-8, W-10, TW-2 and TW-3 after at least three well volumes of water was removed from each well using a vacuum extraction system. Vacuum extraction services were provided by Automated Environmental Services (AES) located in Modesto, California. Class 2000 PVC "stingers" have been designated to each of the site wells and are utilized by AES to purge each well prior to sampling. The use of a vacuum based system eliminates the possibility of cross contamination between wells, and thus does not require the decontamination. Ground water samples were collected using new disposable polyethylene bailers lowered into the wells with a new nylon cord. A new bailer and new cord were used for each well. Ground water from the second bailer volume removed from each well was decanted into laboratory supplied containers. The sample containers were sealed, labeled, placed on ice in a cooler and placed under chain-of-custody for transportation to McCampbell Analytical (MAL), a State-certified analytical laboratory of Pacheco, California. A laboratory-supplied trip blank, consisting Mr. Dale Klettke, CHMM June 26, 1996 Page 2

of deionized water, was transported with the other samples and analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX) and total petroleum hydrocarbons as hydraulic fluid (TPH-HF) using U.S. Environmental Protection Agency (EPA) Methods 8020 and 8015M, respectively. The purpose of the trip blank was to identify the presence of artifact laboratory chemicals in the sample bottles or contamination of volatile chemicals during transport. This sample was entered on the chain-of-custody form and delivered to the laboratory on ice in the cooler containing the ground water samples. ESE performed the fieldwork in accordance with ACHCSA and Tri-Regional Water Quality Control Board guidelines.

Ground water samples collected from wells W-7 and W-8 were analyzed for total petroleum hydrocarbons as diesel (TPH-D) and as hydraulic fluid (TPH-HF) using EPA Method 8015M. MAL routinely uses the direct injection method for analyzing hydraulic fluid oil-range constituents under EPA method 8015M and can achieve a lower minimum detection limit of 250 μ g/L. Ground water samples collected from W-10 were analyzed for acetone, methyl isobutyl ketone (MIBK) using EPA Method 8260 and BTEX using EPA Method 8020. Ground water samples collected from monitoring wells TW-1 and TW-2 were analyzed for TPH-D and TPH-HF.

Depth to Ground Water, Gradient and Flow Direction

Water-level measurements collected in 1996 are presented in Table 1. The depth to ground water ranged from 10.28 feet in W-1 to 14.89 feet in TW-2. The direction of ground water flow on April 11, 1996 was to the west at a gradient of approximately 0.0045 ft/ft (Figure 3). Ground water flow direction and gradient data are consistent with data collected from previous monitoring periods.

Chemical Analyses

Monitoring well locations and their respective concentrations of analytes detected in samples collected from each well are illustrated in Figure 4. Table 2 presents a summary of reported ground water sample analytical results for the period of December 1995 to April 1996. Concentrations of chemical analytes reported during this event are consistent with results reported during the previous sampling event, with the exception of the reduced concentrations of hydraulic fluid reported in monitoring well TW-2.

Concentrations of TPH-D of ground water samples collected from monitoring wells W-7 and W-8 were reported as below the method detection limit. Concentrations of TPH-HF of ground water samples collected from monitoring wells TW-2, TW-3, W-7 and W-8 were reported as below the method detection limit. Concentrations of BTEX of ground water samples collected from monitoring wells TW-2 and TW-3 were reported as below the method detection limit. Concentrations of acetone and MIBK were detected in the ground water sample collected from monitoring well W-10 at 14,000 μ g/L and 690 μ g/L, respectively. BTEX was detected in ground water samples collected from W-10 at concentrations of 2.2 μ g/L for benzene, 100 μ g/L for toluene, 12 μ g/L for ethylbenzene, and 62 μ g/L for xylenes, respectively. A copy of the laboratory report and chain-of-custody documentation are presented in Appendix B.

Mr. Dale Klettke, CHMM June 26, 1996 Page 3

Conclusions

Based on the results of the Spring 1996 ground water monitoring event, ESE presents the following conclusions:

- Depth to ground water ranged from 10.28 feet in W-1 to 14.89 feet in TW-2;
- The direction of ground water flow on April 11, 1996 was to the west at a gradient of approximately 0.0045 ft/ft (Figure 2);
- TPH-D in ground water samples collected from monitoring wells W-7 and W-8 were reported as below the method detection limit;
- TPH-HF in ground water samples collected from monitoring wells TW-2, TW-3, W-7 and W-8 were reported as below the method detection limit;
- Free-phase hydraulic fluid floating on ground water was encountered in monitoring well TW-1 and remediation of free-phase product by passive skimming is currently in progress;
- BTEX in ground water samples collected from monitoring wells TW-2 and TW-3 were reported
 as below the method detection limit;
- Acetone is reported in the ground water sample collected from monitoring well W-10 at a concentration of 14,000 μ g/L, which is above the EPA Preliminary Remediation Goal (PRG) in tap water of 770 μ g/L; and
- MIBK was detected in the ground water sample collected from monitoring well W-10 at 690 μ g/L, which is below the PRG in tap water of 1,800 μ g/L.

Results of annual ground water sampling and analysis performed during the Spring of 1966 indicate that TPH-HF concentrations are no longer being detected in the tested on-site monitoring wells. ESE believes, based on conversations with the ACHCSA, that monitoring for HF should be discontinued based on information presented by the State Water Resources Control Board memorandum LG-141: Permanent Hydraulic Fuel Tank Exemption. ESE also believes that monitoring should be discontinued and no further action be issued according to guidelines presented by both the State Water Board's - Interim Guidance on Required Cleanup at Low-Risk Fuel Sites, dated December 8, 1995 and by the California Regional Water Quality Control Board's memorandum concerning Supplemental Instructions to the aforementioned Interim Guidance. Accordingly, the James River Facility has satisfied these guidelines as outlined by the following:

Mr. Dale Klettke, CHMM June 26, 1996 Page 4

- The point source of the hydraulic fluid leak has been removed and the free phase product is being removed;
- The site soils and ground water have been adequately characterized;
- Ground water impact by chemicals of concern from the James River Site is now minimal and no human toxicity is reported for hydraulic fluid;
- No drinking water wells or other sensitive receptors are likely to be impacted; and
- The low levels and limited extent of the chemicals of concern do not pose a significant risk to human health and the environment.

Review of internal documents and interviews with on-site personnel by Ms. Regina Colbert of the James River Corporation has not revealed an on-site source for the acetone impact to ground water beneath the site. Acetone used by the facility at the on-site laboratory is estimated at a few gallons.

Recommendations

With continued decrease in the levels of the chemicals of concern, it is anticipated that levels below environmental concern will continue to be found in the monitoring wells. ESE thus suggests that the James River Facility case be closed upon review of these findings and that no further action be issued by the ACHCSA.

Mr. Dale Klettke, CHMM

June 26, 1996

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Should you have any questions pertaining to this report, please contact Eric Garcia at (510) 685-4053.

Respectfully submitted,

ENVIRONMENTAL SCIENCE & ENGINEERING, INC.

Chily Vall For

6.26-96

Eric W. Garcia

Date

Senior Staff Geologist

David J. Blunt, R.G. 4516

Date

Senior Geologist

Attachments:

Table 1 Summary of Ground Water Elevation Data

Table 2 Summary of Ground Water Sample Analytical Results

Figure 1 Location Map Figure 2 Site Map

Figure 3 Ground Water Elevation Contour Map, April 11, 1996
Figure 4 Ground Water Quality Analytical Results, April 11, 1996

Appendix A Sample Collection Logs

Appendix B Analytical Reports with Chain-of-Custody Documentation

TABLE 1 SUMMARY OF GROUND WATER ELEVATION DATA JAMES RIVER FLEXIBLE PRODUCT FACILITY SAN LEANDRO, CALIFORNIA

Monitoring Well Number	Date Measured	Top of Casing Elevation (feet MSL*)	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Ground Water Elevation (feet MSL*)
	May 1995	21.05	10.30		1	10.75
W-6	July 1995		13.75	-	1084	7.30
	Oct. 1995		12.47		-	8.58
	Jan. 1996	24.72*	11.48			13.24
	April 1996		11.30	-		13.42
	May 1995	20.41	10.30	-	_	10.11
W-7	July 1995		11.70	-	_	8.71
	Oct. 1995		12.39			8.02
	Jan. 1996	24.04*	11.60	-	_	12.44
	April 1996		10.86	0.7	1	13.18
	May 1995	20.50	10.55			9.95
W-8	July 1995		11.14		-	9.36
	Oct. 1995		11.81			8.69
	Jan. 1996	23.83*	11.01	-	-	12.82
	April 1996		10.23	-	-	13,60
	May 1995	20.22	10.95		-	9.27
W-10	July 1995		11.84		-	8.38
	Oct. 1995		12.54		-	7.68
	Jan. 1996	24.77*	11.67		-	13.10
	April 1996	2	10.88		-	13.89
	May 1995	20.59	10.34			10.25
B-1	July 1995		11.25			9.34
	Oct. 1995		11.98		-	8.61
	Jan. 1996	24.25*	11.12		-	13.13
	April 1996		10.30		+1	13.95

^{*}Elevation based on an arbitrary datum of 25 feet above Mean Sea Level (MSL) at southwest corner of aboveground storage tank pad. --= no product measured

TABLE 1 SUMMARY OF GROUND WATER ELEVATION DATA JAMES RIVER FLEXIBLE PRODUCT FACILITY SAN LEANDRO, CALIFORNIA

Monitoring Well ID	Date Measured	Top of Casing Elevation (feet MSL*)	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Ground Water *Elevation (feet MSL*)
TW-1	01/11/96	28.61	15.73	15.68	0.05	12.88
	04/11/96		14.85	ND	ND	ND
TW-2	01/11/96	25.79	15.29	77	-	10.50
	04/11/96	2	14.89	- 14-54-	-	10.90
TW-3	01/11/96	25.29	13.82		-	11.47
	04/11/96		13.25	70-	-	12.04

Notes:

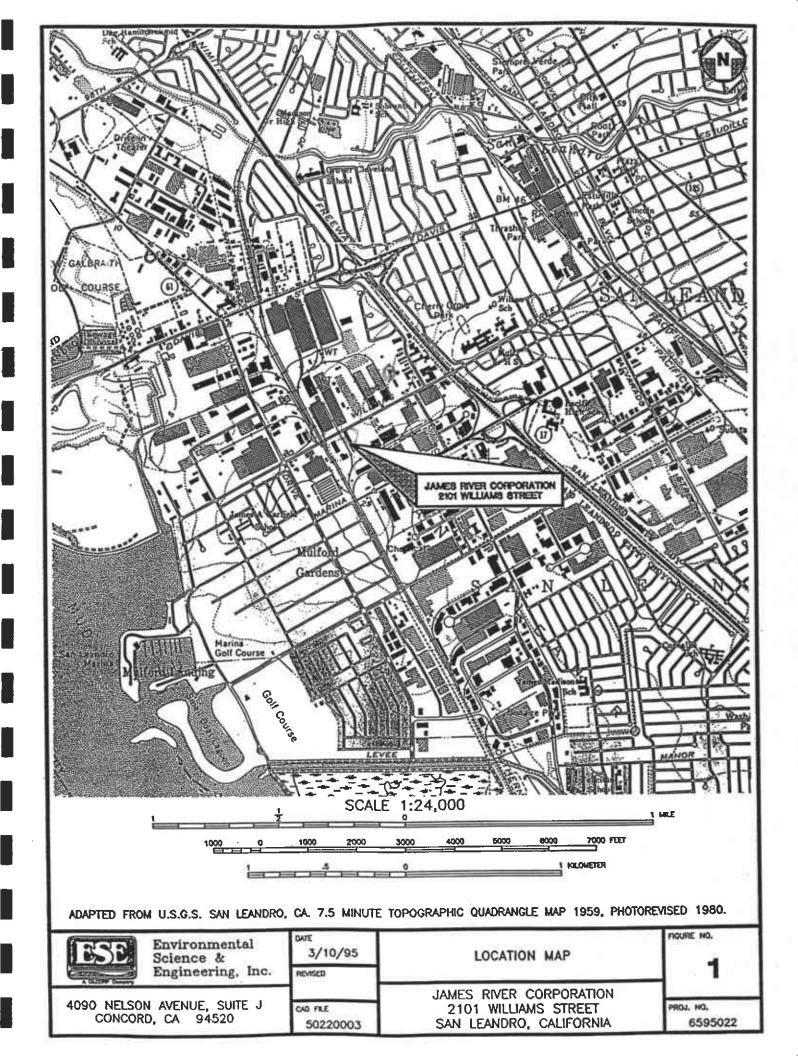
*Elevation based on an arbitrary datum of 25 feet above Mean Sea Level (MSL) at southwest corner of aboveground storage tank pad.

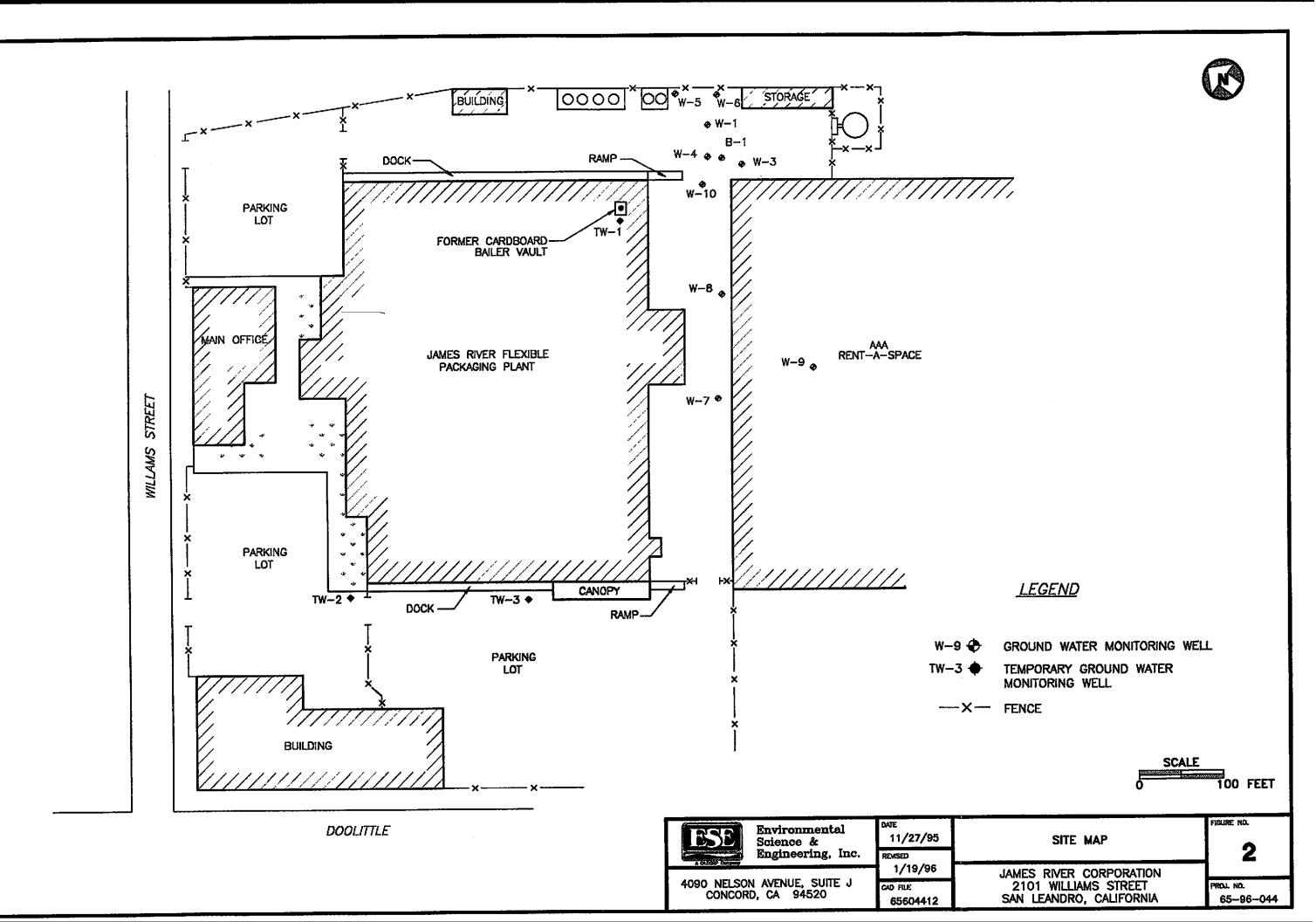
ND =Not determined - Product present, but unable to measure thickness and calculate ground water elevation.

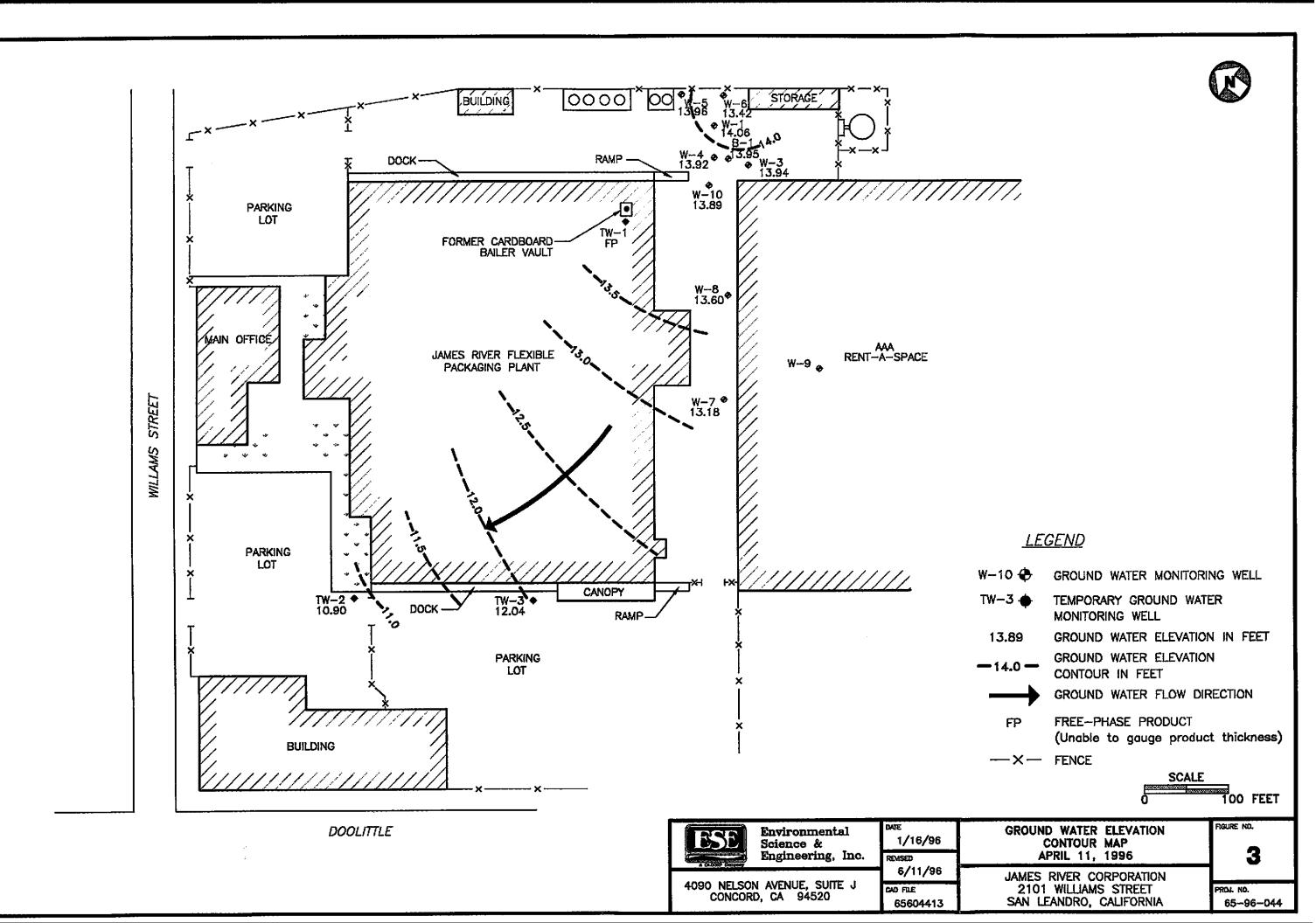
-= no product measured

TABLE 2
SUMMARY OF GROUND WATER SAMPLE ANALYTICAL RESULTS
JAMES RIVER FLEXIBLE PRODUCT FACILITY
SAN LEANDRO, CALIFORNIA

Sample ID	Sample Date	TPH-D (μg/L)	TPH-HF (μg/L)	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Total Xylenes (μg/L)	Acetone (μg/L)	MIBK (μg/L)
TW-2	12/28/95	NA	2,200	ND<0.5	ND<0.5	ND<0.5	ND<0.5	NA	NA
DUP	4/11/96 4/11/96	NA NA	ND < 250 ND < 250	ND < 0.5 ND < 0.5	ND < 0.5 ND < 0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	NA NA	NA NA
TW-3 DUP	12/28/95 12/28/95	NA . NA	ND<1,400 ND<1,400	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND < 0.5 ND < 0.5	NA NA	NA NA
	4/11/96	NA	ND < 250	0.58	ND<0.5	ND<0.5	ND<0.5	NA	NA
W-7	12/28/95	ND < 60	ND<1,500	ND<0.5	ND<0.5	ND<0.5	ND<0.5	NA	NA
	4/11/96	ND < 50	ND < 250	NA	NA NA	NA	NA	NA	NA
W-8	4/11/96	ND < 50	ND < 250	NA	NA	NA	NA	NA	NA
W-10	12/28/95	1,700	2,500	1.8	91	11	64	NA	NA
	4/11/96	NA	NA	2.2	100	12	62	14,000	690





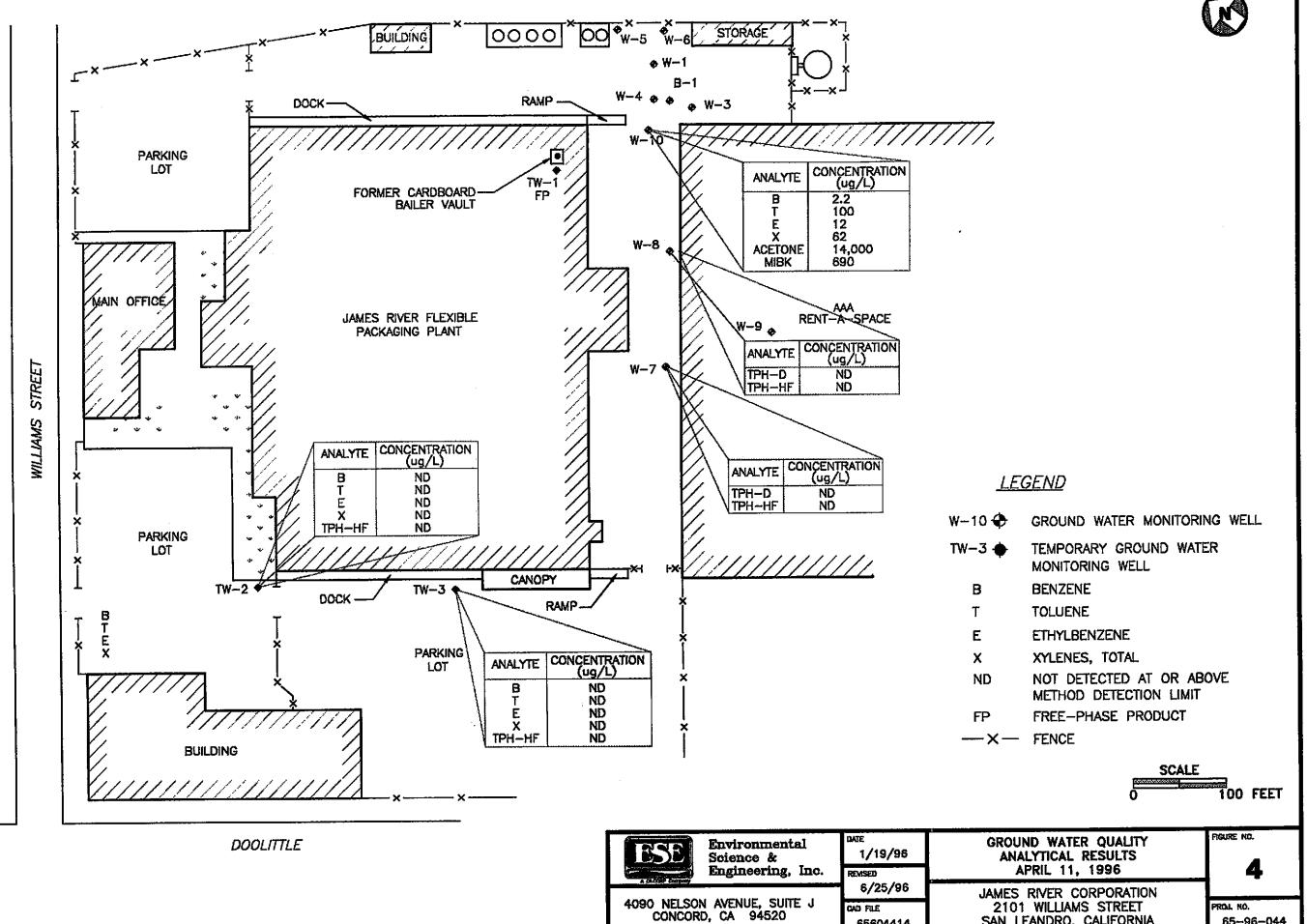




SAN LEANDRO, CALIFORNIA

65604414

65-96-044



Appendix A

Sample Collection Logs

PROJECT NO.

WELL MEASUREMENTS
6596044

LOCATION

2101 Williams St.

San Leandro, CA

STAFF

DATE AND TIME

0800

WELL NO	PRODUCT LEVEL (FT)	WATER LEVEL (FT)	COMMENTS
W-1		10.28	
w 3		10.55	
W.4		10.70	
W.5		11.43	
W. 6		11.30	
W.7		10.86	
W-8	ž.	10.23	
w.9		10.30	
W-10		10.88	
B-1		10.30	
TW.	*	14.85	KProduct Present unable to determine thickness
Tw.2		14.89	
TW-3		13.25	
A S	•		



A .CR.CORP Company	1 0				417
PROJECT NAME:	James Ki			E LOCATION I.D.	
PROJECT NO.:	659604		SAMPL		EWG
DATE:	4.11.96		PROJE	CT MANAGER:	EWU
		SAMPLE TYPE		WELL VO	LUMES PER UNIT
CASING DIAMETER		SAMPLE TIPE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		Ground Water		Well Casin	a
2°-		Surface Water		I.D. (inche	T
Other		Treat. Influent		2.0	0.1632
Otrici		Treat. Effluent		4 <u>.0</u>	0.6528
		Other		6.0	1,4690
DEPTH TO PRODUCT	: (ft.) P	RODUCT THICKNES	SS:(ft.)	MINIMUM PURGE	VOLUME
DEPTH TO WATER:	12 86 (ft) W	/ATER COLUMN: 🚄	25 64 (ft.)	_(3)or 4 WCV): <u></u> ≤	(gal) <u>چې ټ</u>
DEPTH OF WELL:	650 (ft.) W	ELL CASING VOLU	IME: <u>/</u>	ACTUAL VOLUME	PURGED:(gal)
\	/olume			perature Turb	
TIME	(GAL)	(Units) (Micro	omhos)	(F°) (NT	
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		<u> </u>	<u> </u>		
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PURGE	METHOD			SAMPLE MET	ПНОD
Displacement Pur		her Vac Truck		iller (Teflon/PVC/SS	
Baller (Teflon/PV		omersible Pump	_ <u>/</u> _Ba	iller (Disposable)	Other
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	, ID_	TIME	DATE	LAB A	NALYSES
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SAMPLER:			PROJECT MA		F (510) (05 5222
4090 Nelson Avenu	e Suite I	Concord, CA 94520	Phone	e (510) 685-4053	Fax (510) 685-5323



A CILCORP Company	1 0		. 11일 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 :		W-B
PROJECT NAME:		er	SAMPLE LOC	ATION J.D.:	w-v
PROJECT NO :	659604		SAMPLER:	<u> </u>	
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				WELL VOLUM	MES PER UNIT
CASING DIAMETER		SAMPLE TYPE		MELL AOLUM	NES PER UNIT
		Current Material		Well Casing	
2		Ground Water/_ Surface Water		i.D. (inches)	Gal/Ft.
4"		Treat. Influent	-)	2.0	0.1632
Other		Treat. Iffluent		4.0	0.6528
		Other	-	6.0	1.4690
		Other		0.0	1,4050
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gart <u>all al</u> and all a	Volume	pHE.C		(NTU)	Other
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PURG	E METHOD			AMPLE METHO)D
			그 회원을 가지 않다.		
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SAMPLE DUPLICATE SPLIT	1D 🛴				YSES LDJAAN HF
SAMPLE DUPLICATE	1D 🛴				XSES V.D.J.AM. HF
SAMPLE DUPLICATE SPLIT FIELD BLANK	1D 🛴				XSES UDJAM HF
SAMPLE DUPLICATE SPLIT	1D 🛴				XSES V.D. FINI HF
SAMPLE DUPLICATE SPLIT FIELD BLANK	1D 🛴				XSES V.D. FINI HF
SAMPLE DUPLICATE SPLIT FIELD BLANK	1D 🛴				XSES V.D. J. F. J. III - IIF
SAMPLE DUPLICATE SPLIT FIELD BLANK	1D 🛴				YSES LDJIII HF
SAMPLE DUPLICATE SPLIT FIELD BLANK	1D 🛴				YSES DAM HE
SAMPLE DUPLICATE SPLIT FIELD BLANK	1D 🛴	1015 5			XYSES 1.D/A/M-HF Fax (510) 685-5323



			W-10
PROJECT NAME: Jame	5 Kiver	SAMPLE LOCATION I.D.	<u> w-10</u>
	76844	PROJECT MANAGER:	ENG
DATE: 4.	. //. 10	THOSE THE STATE OF	
CASING DIAMETER	SAMPLE TYPE	WELLY	OLUMES PER UNIT
2 "	Ground Water Surface Water		
4* Other	Treat. Influent		0.1632
	Treat. EffluentOther	4.0 6.0	0.6528 1.4690
DEPTH TO PRODUCT:	(ft.) PRODUCT THICKNES	SS:(ft.) MINIMUM PURG	E VOLUME
DEPTH TO WATER: 10.8	8 (ft.) WATER COLUMN:	5.62 (ft.) (3 or 4 WCV):_ IME: 3.7 (gal) ACTUAL VOLUM	/// (gal)
DEPTH OF WELL: 16.5	_(IL) WELL CASING VOLU	IME. 3.7 (ga) AOTORE TOES	
		.C. Temperature Tu	rbid.
Volume TIME (GAL)	500 - 100 -		NTU) Other
1030 C	7.93	353 <u>62.8</u> _	- cloudy
1025 10	7 2	129 63.3 =	- Gondy
<u>- 20</u>		<u> </u>	-
INSTRUMENT CALIBRATION	ON		er i de la companya de la companya En la companya de la
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		DATE: TIME	BY.
	PEUNIT#	DATE: TIME:	BY:
TURBIDITY: TY	PEUNIT#	DATE: TIME:	BY:
	PEUNIT#	DATE: TIME:	BY:
TURBIDITY: TYI	PEUNIT#	DATE: TIME:	ETHOD SS)Dedicated
TURBIDITY: TYI PURGE METI Displacement Pump	PEUNIT#HOD	DATE: TIME:	ETHOD
TURBIDITY: TYI	PEUNIT#HOD	DATE:TIME:SAMPLE MBaller (Teflon/PVC/	ETHOD SS)Dedicated
TURBIDITY: TYI PURGE METI Displacement Pump Baller (Teflon/PVC/SS)	PEUNIT#HOD	DATE:TIME:SAMPLE MBaller (Teflon/PVC/	ETHOD SS)DedicatedOther
TURBIDITY: TYI PURGE METI Displacement Pump Baller (Teflon/PVC/SS) SAMPLES COLLECTED	HOD Other Vec Truck Submersible Pump	DATE: TIME:	ETHOD SS)Dedicated
TURBIDITY: TYI PURGE METI Displacement Pump Baller (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE	HOD // Other Vec Truck Submersible Pump	DATE:TIME:	ETHOD SS)DedicatedOther
PURGE METI PURGE METI Displacement Pump Baller (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE	HOD Other Vec Truck Submersible Pump	DATE: TIME:	ETHOD SS)DedicatedOther
PURGE METI Displacement PumpBaller (Tellon/PVC/SS) SAMPLES COLLECTED SAMPLE	HOD Other Vec Truck Submersible Pump	DATE: TIME:	ETHOD SS)DedicatedOther
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PURGE METI Displacement PumpBailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT FIELD BLANK	HOD Other Vec Truck Submersible Pump	DATE: TIME:	ETHOD SS)DedicatedOther
PURGE METI Displacement PumpBailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT FIELD BLANK	HOD Other Vec Truck Submersible Pump	DATE: TIME:	ETHOD SS)DedicatedOther
PURGE METIDisplacement PumpBaller (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT FIELD BLANK	HOD Other Vec Truck Submersible Pump	DATE: TIME:	ETHOD SS)DedicatedOther



ROJECT NAME Jewes	Rayer	SAMPLE LOCATION I.D.: 7	W- 2
ROJECT NO.: 6576	044	SAMPLER:	/
ATE: 4,1/.9		PROJECT MANAGER: EW	9
		음악 - 그런 아니를 살아 다.	$\mathcal{D}_{i,j} = \{ x \in \mathcal{E}_{i,j} \mid x \in \mathcal{E}_{i,j} \}$
ASING DIAMETER	SAMPLE TYPE	WELL VOLUM	IES PER UNIT
	Ground Water	Well Casing I.D. (inches)	Gal/Ft.
	Surface Water Treat. Influent	2.0	0.1632
ther	Treat Effluent	4.0_	0.6528
	Other	6.0	1.4690
			11845
EPTH TO PRODUCT:	(fL) PRODUCT THICKNESS:	(ft.) MINIMUM PURGE VO	COME (c
EPTH TO WATER: 14.89	(ft.) WAIER COLUMN: O	3.3 (gal) ACTUAL VOLUME PU	RGED: -20 (g
EPTH OF WELL: 🔌 🤲	(IL) WELL CASING TOLOIDE.	<u> </u>	
			•
Volume		Temperature Turbid.	.
TIME, (GAL)	(Units) (Micromho		Other S.It
0749	6.77 960	- <u>53.3°</u>	31t4 16.40
0751	68 776 716 789 796	- <u>- 58.3</u>	Cloude
0763 20	+-37		
<u>6800</u>			
	for the first term of the first of the contract of the contrac		
NSTRUMENT CALIBRATIO	N S		
可见于 美国国际外心 计自动操作 化甲基酚 经可提供收益 化二氯苯酚	医动脉性结膜 斯特尔 医多种氏管 医皮肤 医肾上腺 医二氏病	41 /0/ Pop	m Q
H/COND./TEMP:: TYP	e <i>lea</i> unit# <u>658/</u> _ d	ATE: 4.1.96 TIME: 0800	BY: 9
H/COND./TEMP:: TYP	F <i>Ba</i> UNIT# <i>658</i> / D	ATE: <u>4.11.91</u> TIME: <u>0800</u> ATE: TIME:	BY: 9 BY:
H/COND./TEMP: TYP	e <i>lea</i> unit# <u>658/</u> _ d	ATE: <u>4.11.94</u> TIME: <u>0.800</u> ATE: TIME:	_ · ·
H/COND./TEMP:: TYP URBIDITY: TYP	e <i>lea</i> unit# <i>658/</i> d e unit# d	ATE:	BY:
NSTRUMENT CALIBRATIO H/COND./TEMP:: TYPI TURBIDITY: TYPI PURGE METH	E <i>lea</i> UNIT# <i>658</i> / D E UNIT# D	ATE: <u>4.1.94</u> TIME: <u>0800</u> ATE: TIME: SAMPLE METHO	BY: DD
OH/COND./TEMP:: TYP: TURBIDITY: TYP: PURGE METH	E <i>lea</i> UNIT# <i>658</i> / D E UNIT# D	SAMPLE METHOBailer (Teffon/PVC/SS)	BY: DD
hH/COND./TEMP:: TYP: TURBIDITY: TYP: PURGE METH Displacement Pump	e <i>lea</i> unit# <i>658/</i> d e unit# d	SAMPLE METHO	BY: DD
OH/COND./TEMP:: TYP: FURBIDITY: TYP: PURGE METH	E <u>fen</u> UNIT# <u>658/</u> D E UNIT# D OD Other Vac Truck	SAMPLE METHOBailer (Teffon/PVC/SS)	BY: DD
DH/COND./TEMP:: TYPI TURBIDITY: TYPI PURGE METH Displacement Pump Bailer (Teflon/PVC/SS)	E <u>fen</u> UNIT# <u>658/</u> D E UNIT# D OD Other Vac Truck	SAMPLE METHOBailer (Teffon/PVC/SS)	BY: DD
DH/COND./TEMP:: TYPI TURBIDITY: TYPI PURGE METH Displacement Pump	Elen UNIT# 658/ D E UNIT# D OD Other Vac Frick Submersible Pump	SAMPLE METHO Bailer (Teflon/PVC/SS)Bailer (Disposable)	BY: DD Dedicated Other
H/COND./TEMP:: TYP: TURBIDITY: TYP: PURGE METH Displacement Pump Bailer (Teflon/PVC/SS)	ERA UNIT# 658/ DE UNIT# DO OD Other Vac Frick Submersible Pump	SAMPLE METHO Bailer (Teflon/PVC/SS)Bailer (Disposable)	BY: DD
H/COND./TEMP:: TYP: TURBIDITY: TYP: PURGE METH Displacement Pump Bailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE	E. UNIT# 658/ D E. UNIT# 658/ D OD Other Va< Tuck Submersible Pump ID TIME 9	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:
H/COND./TEMP:: TYPEURBIDITY: TYPEURBE METH Displacement Pump Bailer (Teflon/P.VC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE	ERA UNIT# 658/ DE UNIT# DO OD Other Vac Frick Submersible Pump	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:
H/COND./TEMP:: TYPEURBIDITY: TYPE PURGE METH Displacement Pump Bailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT	E. UNIT# 658/ D E. UNIT# 658/ D OD Other Va< Tuck Submersible Pump ID TIME 9	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:
H/COND./TEMP:: TYPEURBIDITY: TYPE PURGE METH Displacement Pump Bailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT	E. UNIT# 658/ D E. UNIT# 658/ D OD Other Va< Tuck Submersible Pump ID TIME 9	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:
H/COND./TEMP:: TYPE URBIDITY: TYPE PURGE METH Displacement PumpBailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT FIELD BLANK	E. UNIT# 658/ D E. UNIT# 658/ D OD Other Va< Tuck Submersible Pump ID TIME 9	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:
H/COND./TEMP:: TYPE URBIDITY: TYPE PURGE METH Displacement PumpBailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT FIELD BLANK	E. UNIT# 658/ D E. UNIT# 658/ D OD Other Va< Tuck Submersible Pump ID TIME 9	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:
H/COND./TEMP:: TYP: TURBIDITY: TYP: PURGE METH Displacement Pump Baller (Teflon/PVC/SS)	E. UNIT# 658/ D E. UNIT# 658/ D OD Other Va< Tuck Submersible Pump ID TIME 9	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:
H/COND./TEMP:: TYPE URBIDITY: TYPE PURGE METH Displacement PumpBailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT FIELD BLANK	E. UNIT# 658/ D E. UNIT# 658/ D OD Other Va< Tuck Submersible Pump ID TIME 9	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:
H/COND./TEMP:: TYPE URBIDITY: TYPE PURGE METH Displacement PumpBailer (Teflon/PVC/SS) SAMPLES COLLECTED SAMPLE DUPLICATE SPLIT FIELD BLANK	Elen UNIT# 658/ D E UNIT# D OD OD Other Vac Truck Submersible Pump TIME 9/2 OBOS 9/1	SAMPLE METHO Bailer (Teffon/PVC/SS) Bailer (Disposable)	BY:



ROJECT NAME:	omes Rive	<u> 1888 - 1888</u>		SAMPLE LOCA	TION LDZ	W-3
ROJECT NO.:	6596044			SAMPLER:		• 🗸
ATE:	4.11.96		F	PROJECT MAN	AGER: E	<i>UG</i>
					men voil	MEE DED HAIT
ASING DIAMETER		SAMPLE TYPE			METT AOTO	MES PER UNIT
		Ground Water_			Well Casing I.D. (inches)	Gal/Ft.
		Surface Water Treat. Influent			2.0	0.1632
ther		Treat. Effluent			4.0_	0.6528
		Other			6.0	1,4690
EPTH TO PRODUCT	r• = (Α) P	RODUCT THICKNE	SS:	(ft.) MINIM	UM PURGE VO	DLUME_
EPTH TO WATER:_	12 05 181 W	ATER COLUMN:	6.73	(ft.) ((2) or 4	WCV):	737
EPTH OF WELL:	-8 - (ft.) W	ELL CASING VOL	JME: <u>4</u>	(gal) ACTUA	L VOLUME PI	URGED:(
	Volume	pH l	E.C.	Temperature	Turbid.	
	(GAL)		romhos)	(F°)	(NTU)	Other
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0828	10		5 7	_ 58.2		Cloudoky
<u> </u>	<i>p</i> o .	<u>819</u> <u>8</u>	69	61.7	. 전 <u>- 크라</u> 스	cloude
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		<u></u>	 :			
NSTRUMENT CALL	BRATION					$-\alpha$
H/COND./TEMP.:	TYPE Pen	UNIT# 6581	DATE	4.11 96 TII	ME: 0800	BY: <u></u>
URBIDITY:	TYPE	UNIT#	DATE		ΛΕ:	BY:
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PURGE	METHOD					
Displacement Pu	The state of the s	her Vac Truck			on/PVC/SS)	Dedicated
Bailer (Teflon/PV	C/SS)Sul	omersible Pump		Baller (Dis	posable)	Other
SAMPLES COLLEC	TED					
	iD	TIME	PATE		milkell 1	LYSES BIEX
SAMPLE	<u>1w-3</u>	0835	4.11.	TICCE	Man 11	Z nijvion
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SAMPLER:	1/1/1	Tu-	PROJE		MI	111 6
		Concord, CA 94520		Phone (510) 685	4050	Fax (510) 685-5323

4090 Nelson Avenue, Suite J

Appendix B

Analytical Reports with Chain-of-Custody Documentation

Environmenta	al Science & Eng.	Client Pro	oject ID: # 65	596044; Ja m	nes River	Date Samp	led: 04/11/9	96
4090 Nelson A	Ave., Suite J					Date Recei	ved: 04/11/	96
Concord, CA	94520	Client Co	ntact: Eric C	arcia		Date Extra	cted: 04/22	/96
		Client P.0	D: # SMSA-C	C-021		Date Analy	zed: 04/22/	96
EPA methods 50	Gasoline Range	(C6-C12) 020 or 602; C	Volatile Hyd alifornia RWQ	lrocarbons CB (SF Bay R	as Gasolir egion) metho	ne*, with BT od GCFID(503	EX*	
Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene	Ethylben- zene	Xylenes	% Rec. Surrogate
63148	W-10	Water		2.2	100	12	62	#
			!					
Reporting	Limit unless other-	Water	50 ug/L	0.5	0.5	0.5	0.5	
tected above	ND means not de- e the reporting limit	Soil	1.0 mg/kg	0.005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622

Environment	al Science & Eng.	Client Pro	ject ID: # 6596044; James Ri	ver Date Sampled: 04/	11/96
4090 Nelson A	Ave., Suite J			Date Received: 04	11/96
Concord, CA	. 94520	Client Cor	ntact: Eric Garcia	Date Extracted: 04	/12/96
		Client P.O	:# SMSA-C-021	Date Analyzed: 04.	/1 2/9 6
			Range (C18+) Extractable E Fluid * mia RWQCB (SF Bay Region) meth		
Lab ID	Client ID	Matrix	TPH(d) ⁺	TPH(hf) [†]	% Recovery Surrogate
63146	W-7	Water	ND	ND	100
63147	W-8	Water	ND	ND	98
63149	TW-2	Water		ND	97
63150	TW-3	Water		ND	100
63151	Dup	Water		ND	100
63152	Trip	Water		ND	99
Reporting	Limit unless other-	Water	50 ug/L	250 ug/L	
wise stated	; ND means not de- ze the reporting limit	Soil	10 mg/kg	10 mg/kg	

^{*} water samples are reported in ug/L, soil samples in mg/kg, and all TCLP and STLC extracts in mg/L

[&]quot; cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel (?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 04/22/96

Matrix: Water

Analyte	Concentration Sample		3.		% Recovery			
· · · · · · · · · · · · · · · · · · ·	(#63369)	MS	MSD	Amount Spiked	Ms Ms	MSD	RPD -	
TPH (gas) Benzene Toluene Ethyl Benzene Xylenes	0.0	104.5 10.5 10.0 11.2 33.4	102.0 10.2 10.5 10.7 32.2	100.0 10.0 10.0 10.0 30.0	104.5 105.0 100.0 112.0 111.3	102.0 102.0 105.0 107.0 107.3	2.4 2.9 4.9 4.6 3.7	
TPH (diesel)	0	158	151	150	105	101	4.3	
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

* Rec. - (MS - Sample) / amount spiked x 100

RPD • (MS - MSD) / (MS + MSD) \times 2 \times 100

QC REPORT FOR HYDROCARBON ANALYSES

Date:

04/11/96

Matrix: Water

Analyte	Concent Sample	ration	(ug/L)		* Reco		
	(#63042)	MS	MSD	Amount Spiked	MS	MSD	RPD
TPH (gas) Benzene Toluene Ethyl Benzene Xylenes	0.0 0.0 0.0 0.0	100.5 10.4 10.7 11.0 33.1	105.3 10.6 11.0 11.3 33.7	100.0 10.0 10.0 10.0 30.0	100.5 104.0 107.0 110.0	105.3 106.0 110.0 113.0 112.3	4.6 1.9 2.8 2.7 1.8
TPH (diesel)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

t Rec. = (MS - Sample) / amount spiked x 100

RPD * (MS - MSD) / (MS + MSD) \times 2 \times 100

QC REPORT FOR HYDROCARBON ANALYSES

Date: 04/12/96

Matrix: Water

Analyte	Concent Sample	ration	(ug/L)		* Reco		
	(#63168)	MS	MSD	Amount Spiked	i Ms	MSD	RPD -
TPH (gas) Benzene Toluene Ethyl Benzene Xylenes	0.0 0.0 0.0 0.0	106.2 9.7 9.9 10.1 29.7	97.1 9.6 9.7 9.8 28.9	100.0 10.0 10.0 10.0 30.0	106.2 97.0 99.0 101.0 99.0	97.1 96.0 97.0 98.0 96.3	9.0 1.0 2.0 3.0 2.7
TPH (diesel)	a	165	164	150	110	109	0.5
TRPH (oil & grease)	0	24500	25500	23700	103	108	4.0

* Rec. = (MS - Sample) / amount spiked x 100

RPD = $(MS - MSD) / (MS + MSD) \times 2 \times 100$

QC REPORT FOR VOCs (EPA 624/8240/8260)

Date: 04/16/96-04/19/96 Matrix: Water

Analuma	Concent	ration	(ug/L)		% Reco		
Analyte	Sample	MS	MSD	Amount Spiked	MS	MSD	RPD -
1,1-Dichloroethe	0.00	4.50	4.50	5.0	90	90	0.0
Trichloroethene	0.00	4.70	4.60	5.0	94	92	2.2
EDB	0.00	5.30	5.00	5.0	106	100	5.8
Chlorobenzene	0.00	5.70	5.60	5.0	114	112	1.8
Benzene	0.00	5.20	4.70	5.0	104	94	10.1
Toluene	0.00	5.50	5.20	5.0	110	104	5.6

% Rec. = (MS - Sample) / amount spiked \times 100

RPD = (MS - MSD) / (MS + MSD) \times 2 \times 100

DATE 4.	11.96	PAGE	/_o		/			СН	AIN	OF ·	CUSTO	DDY RI	ECOI	RD		6	192 AF SE	X.316		
PROJECT N)F'	T												Environmental						
ADDRESS 2101 Williams Street						ANALYSES TO BE PERFORMED MATRIX										_	Science & Engineering, Inc.			
	Sin Leandre, CA							NIBE				1 1	M M	M	1 N	S S	A CALCORY Gorges			
PROJECT NO. 6596644							1	1,0	000			11		Ť	N C O M T A I E A I	T 4	090 Nelson Avenue	Pho	ne (510) 685-4	- 4053
SAMPLED BY					X	0	17	15 K	100			11	-	M A T R I X	Ŕ	i c	Concord, CA 94520	Fax	(510) 685-532	23
LAB NAME	McCa	sh 11			KA	1/3	1	30	X 63			11		Λ	0	E	-		77	_
SAMPLE #	DATE	TIME	LOCAT	ION	0	K	16.	220	37EX				l _M	(AT)		S	(CONTAINE	EMARKS R, SIZE,	ETC.)	general con
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TW-2		0800			X		X							1	3	\top	1 lamber	2VOAS	63	148
TW-3		0835			×		X					\top	1	\top	3		Lamber	SVOHS	Ro	146
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