Harding Lawson Associates



94 FEB 16 MILLI 48

February 11, 1994

26560 1

Ms. Madhulla Logan Alameda County Health Agency Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

Quarterly Groundwater Monitoring, Aerial Photograph Review, Agency File Search, and Degradation Products Research James River Corporation San Leandro, California

Dear Ms. Logan:

This report presents the results of the quarterly groundwater monitoring program, aerial photograph review, and agency file search for the James River Corporation facility at 2101 Williams Street, San Leandro, California. The work was authorized by the James River Corporation, and was performed in accordance with Harding Lawson Associates' (HLA) letter proposal dated November 1, 1993.

QUARTERLY GROUNDWATER MONITORING

Field Investigation

Currently, 10 monitoring wells are onsite (Plate 1); on November 22, 1993, groundwater samples were collected from 8 of the wells for chemical analysis. Monitoring Wells W-3, W-5, W-6, W-7, W-8, W-9, W-10, and B-1, which range in total depth from 17 to 48 feet, were sampled.

All sampling equipment was steam cleaned before sampling activities began. The equipment was then rinsed with deionized water and placed in clean containers to minimize the possibility of cross-contamination.

Before the eight wells were purged and sampled, water-level measurements were obtained using a steel survey tape graduated in hundredths of a foot. Water-level measurements were also obtained for the two wells (W-1 and W-4) that were not sampled. The measurements were repeated twice, or until consecutive measurements differed by less than 0.01 foot. After each water level was recorded, an observation sample was collected from the well and its visual quality was evaluated. Each well padlock was then replaced with a combination lock, and the combination given to Mr. James Yu of James River Corporation.

Each well was purged of at least three well volumes of water using a clean centrifugal pump. Ten well volumes were purged from Well W-7, because water had been observed in the below grade traffic box; however, standing water was not present the day of sampling. Temperature, specific conductance, pH, and turbidity were monitored during purging, and samples were collected after the readings had stabilized (Table 1). Copies of HLA's groundwater sampling forms are attached.

After purging, the groundwater sample was collected from each well using a clean stainless steel bailer. To minimize the potential for cross-contamination, a new dropline and a different bailer were used for each well. Each sample was decanted into three 40-milliliter volatile organic analysis (VOA) bottles. Samples were assigned sequential numbers unrelated to the well of origin (to maintain sample anonymity during laboratory analysis), stored on ice, and delivered with a chain of custody record to Anametrix Laboratories (Anametrix), San Jose, California.

A trip blank was submitted to the laboratory as a quality assurance (QA) check. The purpose of the trip blank was to identify the presence of artifact laboratory chemicals in the sample bottles. This sample was entered on the chain of custody form and delivered to the laboratory with the cooler containing the well samples. A copy of the chain of custody record is attached.

Groundwater Gradient and Flow Direction

Potentiometric surface elevations from the November 1993 water-level survey are presented in Table 2. The direction of groundwater flow is toward the southwest at an approximate gradient of 0.001 to 0.005 ft/ft (Plate 2). Groundwater flow direction and gradient data are consistent with such data from previous monitoring periods.

Chemical Analyses

Samples collected on November 22, 1993, were submitted to Anametrix, which is state certified to perform the requested analyses. The samples were analyzed using EPA Test Method 8240.

Table 3 compares November and February 1993 analytical data. Chemical concentrations reported in November were in most cases lower than the concentrations detected in February 1993, especially in Wells W-10, W-3, and W-5. In the February 1993 results for Well W-10, acetone and MIBK concentrations were reported at 420,000 and 18,000 μ g/l, respectively; the concentrations of these chemicals in the November sample were 210,000 and 6,000 μ g/l. In Well W-3, the concentrations of TCE and PCE decreased from 190 and 250 μ g/l, respectively, in February, to nondetect in November. The results for the other two chemicals historically detected in this well, vinyl chloride and cis-1,2 DCE, remained unchanged. Somewhat smaller decreases in chemical concentrations were noted in Well W-5; cis-1,2 DCE decreased from 2,500 to 1,000 μ g/l, PCE decreased from 3,600 to 2,100 μ g/l, and TCE decreased from 740 to 500 μ g/l.

The concentrations of chemicals detected in groundwater samples from the remaining five wells, W-6, W-7, W-8, W-9, and B-1, were similar in November to the concentrations detected in February. In summary, chemical concentrations detected in the November samples were generally lower than concentrations detected in the February samples. A copy of the laboratory report is attached.

DEGRADATION PRODUCTS

During a meeting with Alameda County Department of Environmental Health (ACDEH) on October 12, 1993, it was agreed that HLA would provide information on the degradation of chemicals formerly stored in five underground storage tanks (USTs) at the San Leandro facility. (The tanks were removed in June 1989.) The principal reason for this analysis is to document that the compounds formerly stored in the USTs do not degrade or decompose to chlorinated hydrocarbons, which have been detected in groundwater at the facility. HLA believes that the chlorinated compounds are from an offsite source and have migrated to the facility from a hydraulically upgradient area.

The USTs contained either alcohols or acetates (carboxylic esters) that included the following specific chemicals:

- Ethyl Acetate (CH₃C₂OH)
- Butyl Acetate (CH₃COOCH₂[CH₂]₂CH₃)
- Isopropyl Acetate (CH₃COOCH[CH₃]₂)
- N-propyl Acetate (CH₃COOCH₂CH₂CH₃)
- Ethyl Alcohol (CH₃C₂OH)
- N-propyl Alcohol (CH₃CH₂CH₂OH)

Acetates break down readily to acetic acid (CH₃COOH), carbon dioxide, and water. These compounds have relatively short half-lives in soil and groundwater and do not produce any intermediate chemical products. These compounds are also a primary source of carbon for microbes and are easily biodegraded. When HLA performed groundwater monitoring at the facility during the mid-1980s, acetate degradation could easily be traced in groundwater by monitoring pH, which was slightly depressed as the acetates degraded to acetic acid. The groundwater pH returned to normal within a short distance of the USTs. Current groundwater monitoring has not detected any decrease in pH or acetate compounds.

The alcohols that were stored in the USTs are totally miscible in water and, like the acetates, are readily degraded and thus have short half-lives in the environment. Alcohols break down readily to carbon dioxide and water with no intermediate daughter products. These compounds are also readily biodegraded in the environment by naturally occurring microbes.

The ketones MIBK and acetone have been detected in water from Well W-10, although these compounds are not known to have been stored in the USTs. Acetone is a common laboratory contaminant reported on laboratory data sheets; however, the acetone concentrations detected in this well are higher than can normally be attributed to laboratory contamination alone. Both MIBK and acetone readily degrade to carbon dioxide and water with no intermediate degradation

products. MIBK and acetone are used as solvents for resins and are associated with the formulation of acetates.

In summary, the compounds formerly stored in the USTs readily degrade in the environment to water and carbon dioxide. It is impossible for any of the acetates, alcohols, or ketones to degrade into chlorinated hydrocarbons that have been detected in groundwater beneath the facility. Given these facts and that chlorinated hydrocarbon concentrations are higher at the upgradient boundary of the facility than at the downgradient monitoring point, it is apparent that the chlorinated hydrocarbons originate from an offsite area. The existence of an upgradient source is also supported by the recent regional investigation performed under the direction of the California Environmental Protection Agency.

AERIAL PHOTOGRAPH REVIEW

Historical and current land uses of the James River facility and the adjacent area were reviewed by examining aerial photographs at Pacific Aerial Surveys, Oakland, California. Aerial photographs of the area taken in 1947, 1953, 1957, 1959, 1963, 1966, 1969, 1961, 1971, 1973, 1975, 1977, 1979, 1981, 1983, 1986, 1988, 1990 and 1992 were reviewed. The photos are described below:

- 1947. The James River facility site is part of a large agricultural parcel. Surrounding areas are also primarily agricultural with some residential and light commercial development. A large industrial facility is present northeast of the site at the intersection of the railroad tracks and Williams Street. An industrial plant approximately 1 mile northwest of the site and just north of the future Oyster Bay Regional Park consists of several buildings, one smoke stack, and three large aboveground tanks.
- 1953. The existing James River building has been constructed. A large industrial facility is present on the property that borders the site to the east. The property northwest of the site across Williams Street contains two sheet metal buildings and a large unpaved parking lot. Bay fill has been emplaced northwest of the site to create Oyster Bay Regional Park.
- 1957. There is no change to the site. The lot across Williams Street appears to be used as a truck dispatch yard, as many truck cabs and trailers are present in the parking lot. A smaller building with parking lot has been constructed south of the main James River building; south of this, property remains plowed cropland. Southeast of the main James River building, on the eastern edge of the plowed field, eight vertical aboveground tanks are present. Approximately one block east of the site, a large industrial building has been constructed with one aboveground tank on the property.
- 1959. An addition has been built onto the south side of the main James River building. The Dodge plant has been constructed north of the site (east of the railroad tracks), and contains four aboveground tanks. The parking area across Williams Street from the site

appears to have a limited number of parked trucks, with approximately 20 cabs and over 40 trailers present. A large industrial building with one aboveground storage tank has been constructed northwest of the site.

- 1963. There have been no changes to the James River building. Residences and a golf course have been constructed south of the site.
- 1966. The site is unchanged. A large aboveground tank has been placed southeast of the site at the eastern edge of the field. The industrial plant north of Oyster Bay Regional Park has been replaced with a water treatment plant.
- 1968. Additions have been made to the south and east sides of the main James River
 building. The parking lot across Williams Street from the site has been replaced with two
 commercial buildings and a smaller paved parking lot. No parked trucks are present. The
 aboveground tank on the property one block east of the site has been removed.
- 1969. The site and adjacent properties have not changed.
- 1971. The plowed field south of the site has been paved, two buildings have been constructed, and six additional vertical tanks have been added along the eastern property boundary.
- 1973. The James River facility and adjacent properties have not changed.
- 1975. An addition had been built on the east side of the main James River building. The parking lot south of the building is being used for heavy vehicle storage.
- 1977. The parking lot south of the main James River building is empty. The property is being graded for construction.
- 1979. A large commercial facility has been constructed on the property south of the site. One of the vertical tanks east of the site has been replaced with a larger one.
- 1981 and 1983. There are no changes to the site or adjacent properties.
- 1986. The Dodge plant has been enlarged.
- 1988. An addition has been built onto the south side of the main James River building.
- 1990 and 1992. There have been no changes to the site or adjacent properties.

Aerial photograph review revealed that development since 1947 has principally been industrial within a quarter mile of the site and commercial, industrial and residential within 1 mile of the site.

AGENCY FILE REVIEW

At HLA's request, Environmental Data Resources, Inc. (EDR) prepared a list of properties within a specified distance of the site that have been listed by regulatory agencies as having (1) documented hazardous materials problems and (2) documentation of hazardous material use, storage, or generation or hazardous waste transport or disposal. HLA specifically attempted to identify sites that have known chlorinated hydrocarbon contamination that are hydraulically upgradient that may have impacted the James River facility. The EDR report is attached.

Given the industrial nature of the area, it is not surprising that within the nominal search radius, approximately 220 sites were identified on one or more of the agency lists. Several upgradient properties east of the James River facility have been identified as potential sources of chlorinated hydrocarbon contamination. Results of a December 1993 investigation into sources of chlorinated and nonchlorinated hydrocarbons has recently been released to the public. The investigation was sponsored by the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC). DTSC conducted investigations at several hazardous waste sites in San Leandro confirming that a regional shallow groundwater problem is present. This investigation identified several major sources of chlorinated hydrocarbons that have led to significant groundwater contamination in San Leandro.

One of these major sites is the property at 1964 Williams Street. The federal EPA conducted a preliminary assessment on this site and initially indicated that it was a "High Priority" for further investigation based on extremely high concentrations of chlorinated hydrocarbons detected in soil and groundwater. The federal EPA reversed its stance several months later and indicated that no further action was required. Based on the existing data, DTSC has listed the property as one of the five major contributors of chlorinated hydrocarbons to groundwater in San Leandro. The 1964 Williams Street site is upgradient and less than 1/2 mile east of the James River facility; up to 520,000 μ g/l TCE, 22,000 μ g/l 1,1,1-TCA, 92 μ g/l PCE, and 1,000 μ g/l 1,1-DCE have been detected in groundwater beneath the site.

CONCLUSIONS AND RECOMMENDATIONS

Results of quarterly groundwater sampling and analysis performed during November 1993, indicate that chlorinated hydrocarbons continue to be present in the shallow groundwater beneath the James River facility in San Leandro. However, the chemicals handled by James River, principally alcohols and acetates, degrade readily in nature and do not degrade to chlorinated hydrocarbons. Since monitoring began, concentrations of the chlorinated hydrocarbons have been higher at Well MW-5, located at the upgradient edge of the facility, than at Well MW-7, located at the downgradient property boundary. If the James River facility were a contributor of chlorinated hydrocarbons to the shallow groundwater system, concentrations of chlorinated hydrocarbons should be higher in a downgradient direction, not lower. A search of agency records has identified 1964 Williams Street as a major source of chlorinated hydrocarbons; this site is upgradient of the James River facility.

On the basis of the data presented above, it is evident that the chlorinated hydrocarbons detected in the shallow groundwater at the James River San Leandro facility originated from an upgradient offsite source, possibly 1964 Williams Street. James River is committed to remediating soil and groundwater problems resulting from their activities; however, they should not be required to remediate groundwater containing chlorinated hydrocarbons that have migrated onto their facility from an offsite source.

This document was prepared for the sole use of the James River Corporation and the ACDEH, the only intended beneficiaries of our work. No other party may rely on the information contained in this report without prior written consent of HLA.

The next groundwater monitoring event is scheduled to take place in February 1994. If you have any questions regarding this report, please contact the undersigned at (415) 883-0112.

Very truly yours,

HARDING LAWSON ASSOCIATES

Richard J. Hutton Senior Hydrologist

R. Bruce Scheibach, R.G. 5062

Principal Hydrogeologist

cc: Mr. Dan Wegleitner, James River Corporation

Attachments: Table 1: Field Parameter Measurements of Water Purged from Wells

Before Sampling

Table 2: Water-Level Measurements

Table 3: Analytical Results for Groundwater Samples

Plate 1: Area Map

Plate 2: Groundwater Level and Contour Map

Plate 3: Groundwater Quality Analytical Results, November 22, 1993

Groundwater Sampling Forms

Chain of Custody Form Anametrix Analytical Data EDR - Radius Map™ Report

RJH/RBS:gj/gj32428-JR

Table 1. Field Parameter Measurements of Water Purged from Wells Before Sampling

James River Corporation San Leandro, California November 22, 1993

Vell No.	Gallons Purged	pН	Specific Conductance* (µmhos/cm)	Temperature (° C)	Turbidity (NTU)
	<u> </u>				
B-1	0	6.6	336	19.0	17.1
	30	6.6	336	19.0	
	70	6.7	504	19.0	11.7
W-3	0	5.9	588	19.0	62.7
	25	6.1	565	18.5	
	48	6.1	560	19.0	28.0
W-5	0	6.7	526	19.0	>1000
	5	6.6	528	20.0	
	10	6.6	539	20.0	>1000
W-6	0	6.7	536	18.0	>1000
	6	6.7	504	19.0	
	11	6.7	500	19.5	>1000
W-7	0	6.4	538	19.0	16.7
	70	6.5	515	19.0	
	110	6.5	515	19.0	
	153	6.5	515	19.0	38.9
W-8	0	6.6	4 59	19.0	>1000
	20	6.4	526	19.0	61.6
	43	6.3	523	20.0	39.1
W-9	0	7.5	559	18.0	39.0
	18	7.4	550	20.0	
	37	7.4	550	20.0	22.7
W-10	0	6.5	570	18.0	71.7
	4	6.3	520	23.0	
	8	6.3	520	23.0	33.6

 $[\]begin{array}{lll} * & & \text{at } 25 ^{\circ} \, \mathrm{C} \\ \mu \mathrm{mhos/cm} & & \text{Micromhos per centimeter} \\ ^{\circ} \, \mathrm{C} & & \text{Degrees Celsius} \end{array}$

Table 2. Water-Level Measurements

James River Corporation San Leandro, California

Well Number	Date	Top of Well Casing Elevation (feet above MSL)	Depth to Water Below Top of Casing (feet)	Water Table Elevation (feet above MSL)
W-1	9-6-90	20.67	13.15	7.52
	12-27-90	20.67	12.67	8.00
	8-27-91	20.67	12.98	7.69
	11-19-91	20.67	13.03	7.64
	2-13-92	20.67	10.54	10.13
	5-22-92	20.67	11.94	8.73
	2-19-93	20.67	8.90	11.77
	11-22-93	20.67	12.31	8.36
W-3	9-6-90	20.80	13.37	7.43
	12-27-90	20.80	12.8 9	7.91
	8-27-91	20.80	13.00	7.80
	11-19-91	20.80	13.25	7.55
	2-13-92	20.80	10.84	9.96
	5-22-92	20.80	12.22	8.58
	2-19-93	20.80	9.30	11.50
	11-22-93	20.80	12.47	8.33
W-4	9-6-90	21.00	13.50	7.50
	12-27-90	21.00	13.07	7.93
	8-27-91	21.00	13.34	7.66
	11-19-91	21.00	13.35	7.65
	2-13-92	21.00	10.92	10.08
	5-22-92	21.00	12.33	8.67
	2-19-93	21.00	9.53	11.47
	11-22-93	21.00	12.64	8.36
W-5	9-6-90	21.64	14.22	7.42
	12-27-90	21.64	13.62	8.02
	8-27-91	21.64	14.03	7.61
	11-19-91	21.64	14.04	7.60
	2-13-92	21.64	12.68	8.96
	5-22-92	21.64	12.98	8.66
	2-19-93	21.64	9.92	11.72
	11-22-93	21.64	13.30	8.34

Table 2. Water-Level Measurements

James River Corporation San Leandro, California (Continued)

Well Number Date		Top of Well Casing Elevation (feet above MSL)	Depth to Water Below Top of Casing (feet)	Water Table Elevation (feet above MSL)	
				in the second se	
W-6	9-6-90	21.05	13.53	7.52	
	12-27-90	21.05	13.04	8.01	
	8-27-91	21.05	13.34	7.71	
	11-19-91	21.05	13.37	7.68	
	2-13-92	21.05	10.88	10.17	
	5-22-92	21.05	12.30	8.75	
	2-19-93	21.05	9.26	11.79	
	11-22-93	21.05	12.64	8.41	
W-7	9-6-90	20.41	13.47	6.94	
	12-27-90	20.41	13.08	7.33	
	8-27-91	20.41	13.32	7.09	
	11-19-91	20.41	13.34	7.07	
	2-13-92	20.41	11.28	9.13	
	5-22-92	20.41	12.36	8.05	
	2-19-93	20.41	9.98	10.43	
	11-22-93	20.41	12.62	7.79	
W-8	9-6-90	20.50	12.98	7.52	
	12-27-90	20.50	12.58	7.92	
	8-27-91	20.50	12.78	7.72	
	11-19-91	20.50	12.81	7.69	
	2-13-92	20.50	10.60	9.90	
	5 - 22-92	20.50	11.80	8.70	
	2-19-93	20.50	9.12	11.38	
	11-22-93	20.50	12.07	8.43	
W-9	9-6-90	20.16	13.00	7.16	
	12-27-90	20.16	12.56	7.60	
	8-27-91	20.16	12.84	7.32	
	11-19-91	20.16	12.84	7.32	
	2-13-92	20.16	10.78	9.38	
	5-22-92	20.16	11.90	8.26	
	2-19-93	20.16	9.38	10.78	
	11-22-93	20.16	12.11	8.05	

Table 2. Water-Level Measurements

James River Corporation San Leandro, California (Continued)

Well Number	Date	Top of Well Casing Elevation (feet above MSL)	Depth to Water Below Top of Casing (feet)	Water Table Elevation (feet above MSL)
W-10	9-6-90	20.22		
44-1O	9-6-90 12-27-90	20.22		
	8-27-91	20.22		
	11-19-91	20.22	13.58	6.64
	2-13-92	20,22	11.06	9.16
	5-22-92	20.22	12.58	7.64
	2-19-93	20.22	9.60	10.62
	11-22-93	20.22	12.87	7.35
B-1	9-6-90	20.59	13.12	7. 4 7
	12-27-90	20.59	12.68	7.91
	8-27-91	20.59	12.95	7.64
	11-19-91	20.59	12.95	7.64
	2-13-92	20.59	10.72	9.87
	5-22-92	20.59	11.91	8.68
	2-19-93	20.59	9.04	11.55
	11-22-93	20.59	12.22	8.37

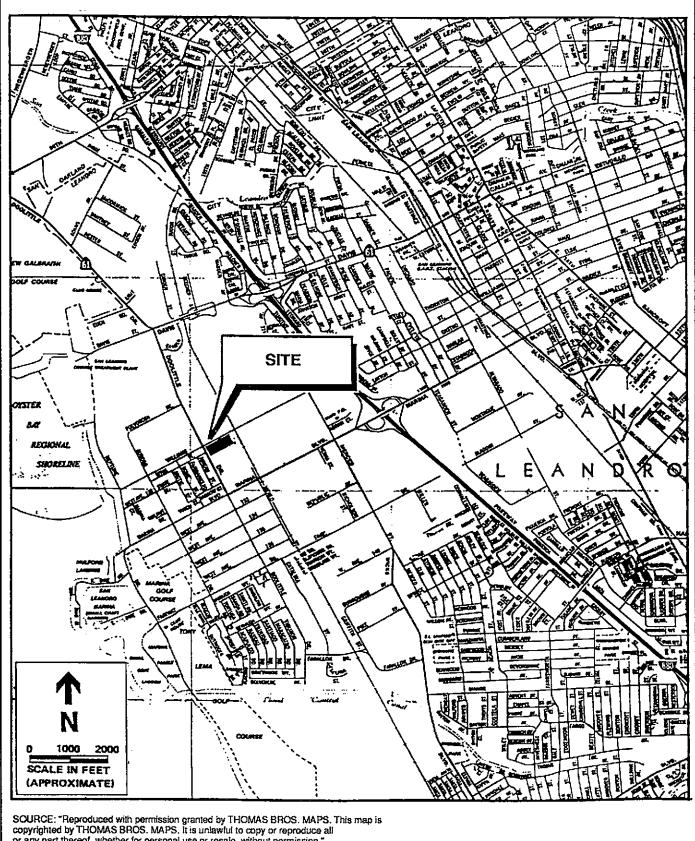
Data recorded on 11-22-93 were provided by Harding Lawson Associates, Novato, CA. Data recorded on all dates prior to 11-22-93 shown above were provided by Brown & Caldwell Consultants, Emeryville, CA.

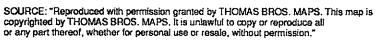
Table 3: Analytical Results for Groundwater Samples

James River Corporation San Leandro, California (Concentrations in ug/l)

Well Name	Sample Date	Benzene	Ethylbenzene	Toluene	Xylenes	TCE	Vinyl Chloride	PCE	TCA	CIS-1,2 DCE	1,1 DCA	Acetone	MIBK
W-3	Feb-93	<1	<1	<1	<1	190	19	250	<1	24	<1	<10	<5
	Nov-93	<5	<5	<5	<5	<5	26	<5	<5	14	<5	<20	<10
W-5	Feb-93	<30	<30	<30	<30	740	190	3600	<30	2500	<30	NA	NA
	Nov-93	<50	<50	<50	<50	500	160	2100	<50	1000	<50	<200	<100
W-6	Feb-93	<5	<5	<5	<5	340	<5	520	5.1	<5	<5	NA	NA
	Nov-93	<10	<10	<10	<10	170	<10	280	<10	<10	<10	23	<20
W -7	Feb-93	<3	<3	<3	<3	200	51	270	4.9	6 6	<3	NA	NA
	Nov-93	<10	<10	<10	<10	160	<20	190	<10	15	<10	<40	<20
W-8	Feb-93	<1	<1	<1	<1	7.6	170	<1	<1	200	4.1	NA	NA
	Nov-93	<5	<5	<5	<5	3	130	<5	<5	150	3	NA	NA
W-9	Feb-93	<.05	<.05	<.05	<.05	99	<.05	22	16	1,8	3.3	NA	NA
	Nov-93	<5	<5	<5	<5	92	<5	11	5	<5*	3	<20	<10
W-10	Feb-93	<300	<300	3400	<300	<300	<300	<300	<300	<300	<300	420000	18000
	Nov-93	<5000	<5000	<5000	<5000	<5000	<10000	<5000	<5000	<5000	<5000	210000	6000
B-1	Feb-93	<1	<1	<1	<1	<1	<1	3.4	<1	<1	<1	<10	<5
	Nov-93	<5	<5	<5	<5	<5	<5	3	<5	<5	<5	<20	<10

^{* 4} ug/l of 1,1-DCE detected in W-9 on Nov-93







Harding Lawson Associates

Engineering and Environmental Services

Area Map

James River Corporation 2101 Williams Street San Leandro, California

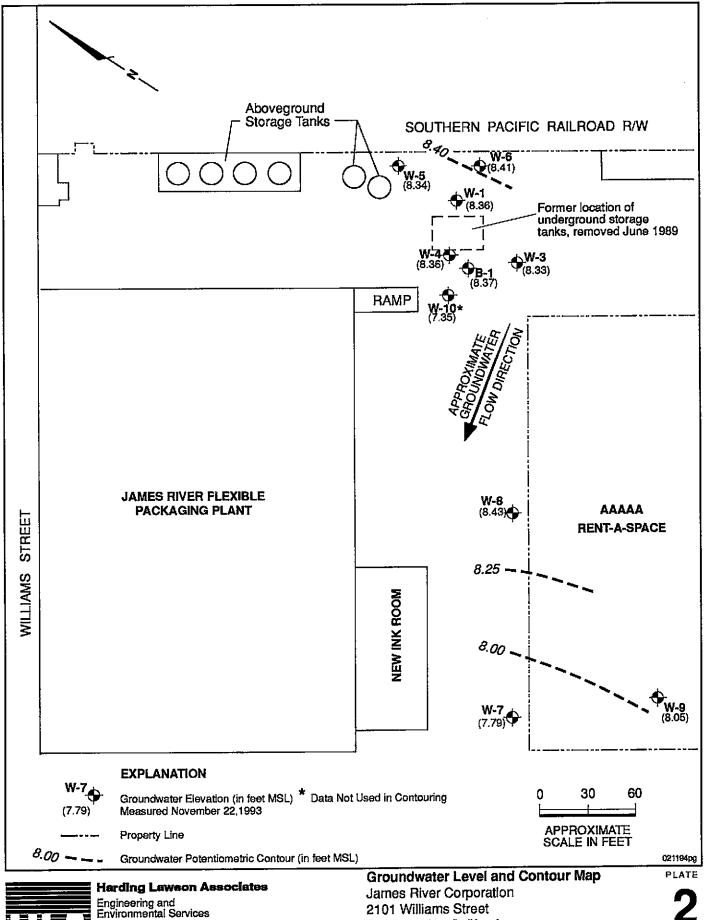
PLATE

DRAWN JOB NUMBER 26560 1

APPROVED RBS

DATE 1/94

REVISED DATE





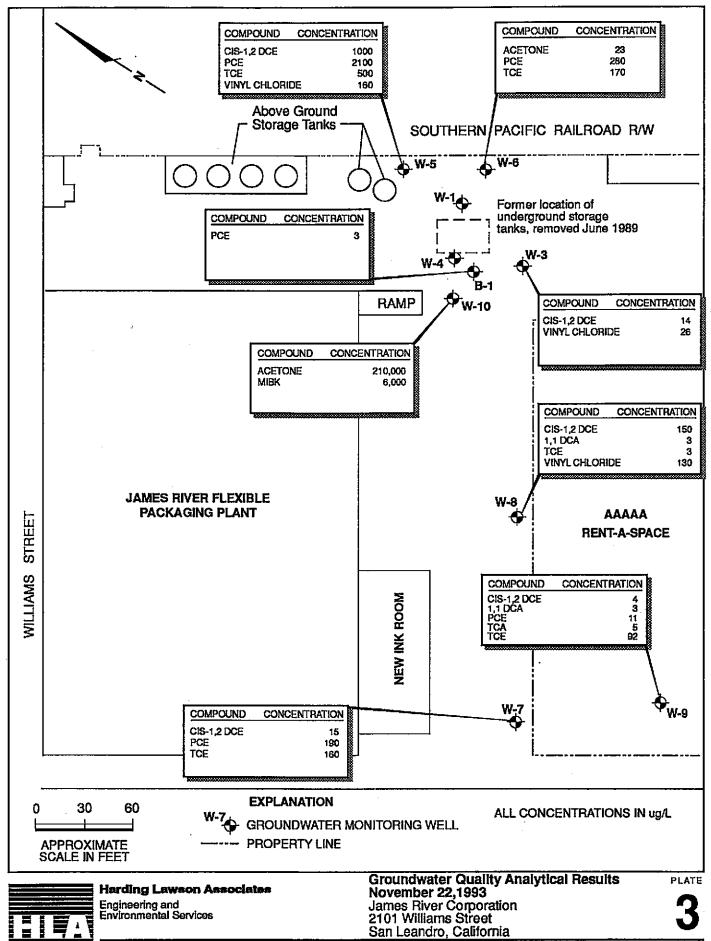
San Leandro, California

DRAWN JOB NUMBER **DJPc** 26560 1

APPROVED RES

DATE 2/94

REVISED DATE





DATE

REVISED DATE

DRAWN JOB NUMBER 26560 1

1/94

GROUNDWATER SAMPLING FORMS

GROUND-WATER SAMPLING FORM **Harding Lawson Associates** Engineering and Well No. <u>₩-3</u> **Environmental Services** Well Type: Monitor □ Extraction □ Other _____ Job Name ______ River ____ Well Material: ☑ PVC ☐ St. Steel □ Other _____ Job Number <u>26≤60 ⋅ \</u> Time ______ Date 11.22.93 Sampled by RWE - SAK (minute) Recorded by __ WELL PURGING PURGE METHOD PURGE VOLUME ☐ Bailer - Type: _ Casing Diameter (D in inches): ☐ Submersible ☑ Centrifugal ☐ Bladder; Pump No.:___ □ 2-inch □ 4-inch □ 6-inch □ Other ___ ☐ Other - Type: Total Depth of Casing (TD in feet BTOC): _________ PUMP INTAKE SETTING. Water Level Depth (WL in feet BTOC): 12.43 Number of Well Volumes to be purged (# Vols) B Near Bottom □ Near Top □ Other_ □ Other _ 53.3 □ 4 Depth in feet (BTOC): _____ Screen Interval in Feet (BTOC) from _____ to ___ PURGE VOLUME CALCULATION: _ X _ <u>3</u> X 0.0408 = <u>48</u> Calculated Purge Volume D (inches) # Vois TD (feet) WL (feet) ACTUAL PURGE VOLUME PURGE RATE PURGETIME initial <u>s</u> gpm Final <u>s</u> gpm _____ gallons Und Start 1135 Stop Elapsed FIELD PARAMETER MEASUREMENT Cond. Minutes Since Minutes Since Cond. Other turk Нa (µmhos/cm) (umhos/cm) Pumping Began Pumping Began initial. 5.4 まてさ 19.0 63.7 6. L 18.5 25 · Gals. 500 46 - 4 Ø 6 0 12.0 28.0 6.6 Meter Nos. 2385 et roton P49 4389 Observations During Purging (Well Condition, Turbidity, Color, Odor): __ clear - oder Discharge Water Disposal: ☐ Sanitary Sewer ☐ Storm Sewer ☐ Other ☐ Disposal - WELL SAMPLING □ Same As Above SAMPLING METHOD ☐ Grab - Type: _____ Bailer - Type: _____55. ☐ Submersible ☐ Centrifugal ☐ Bladder; Pump No.: ____ _____ □ Other - Type: _____ Sample Series: 3311 SAMPLING DISTRIBUTION Lab Preservatives Volume/Cont. Analysis Requested Sample No. Anametric JR 04 3 VOA **B240**

QUALITY CONTROL SAMPLES

Duplicate	Duplicate Samples						
Original Sample No.	Duplicate Sample No.	Туре	<u> </u>				
····							

Blank Sa	mples	Other Samples			
Туре	Sample No.	Туре	Sample No		
			-		

Other

Comments

Jo

Harding Lawson Associates

Engineering and

GROUND-WATER SAMPLING FORM

Environ	mental Services			.Noنہا_		·		
nh Name	James Pine			Type: 🖼				ther
				Material:				other
	•			11-22	.93	Tim	10 <u>12.55</u>	<u> </u>
ecorded by	Piel Erdy	MOU_	Sam	pled by <u>R</u>	ساق	SJK (Initia	ris)	
	and the second	WE	LL PURGII	VG	Section 1			
PURGE VOLU	ME		Pi	JRGE ME	THOD			
Casing Diameter (D	Spiritual services			ailer - Type:			<u>.</u>	
	h 🗆 6-inch 🗀 Ot	her				ifugal 🗆 Blado	ier; Pump N	lo.:
Total Depth of Cas	ing (TD in feet BTOC): <u>33 </u>		ther - Type:	anto a del monto t o terro con de	tas americani eco rolo di tati		
Water Level Depth	(WL in feet B100): _ lumes to be purged (i	13.30 T	Profession and the second con-	JMP INTA	COMPANY CONTRACTOR AND ADDRESS OF THE PERSON NAMED OF THE PERSON N	The Artifaction of the Assessment		
		her				rTop □Oth Scr		in Feet (BTOC)
PI BGE VOI H	ME CALCULATE	ON:		(=	.00,			to
/ /	,	2	2 V	0.0400 .	=	15		gallane
33 -	13.36 X	2 X Z X	# Vols	U.U4U6 :	-	Calculated Pr	ırge Volume	yallons
	•	***************************************	den commence translations			group to the contract of	Control of the Contro	
PURGE TIME		EVE	GE RATE			ACTU	AL FUHG	E VOLUME
Start in	48 Stop 5	Elapsed Initial	gpm	Final	<u>2.</u> .	mag	10	gallons
	METER MEASUR			, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		31-		Ĭ
Minutes Since	pH Cond.	TO C Other		tes Since	рН	Cond.	T	Other
Pumping Began	· · · · · · · · · · · · · · · · · · ·			ing Began	1	(µmhos/cm)		
initial	_	1900 > 100	-					
5.040.		2.0.0			-			
10 "	6.6 490	20.0 710						
		Bat	Me	ter Nos.			<u> </u>	
Observations During		dition, Turbidity, Color, O		the throw	<u></u>			
		ry Sewer 🗆 Storm Sew		•				
Discourage			LSAMPL	and the second s				100
F								
SAMPLING M	CONTROL OF THE PARTY OF THE PAR			ne As Above				
Bailer - Type: _	-							
	Market Company of the	adder; Pump No.:		er - Type: _			· 	
SAMPLING D	AND DESCRIPTION OF THE PARTY OF THE PARTY.	Sample Series: 9311				1 -1-	1 ~	omments
Sample No.	Volume/Cont.	Analysis Requested	Preserva			Lab		Jillilletit2
1201	3 VOA	8240	Her-		Ada	<u>mexica</u>	 	
<u> </u>	+		·				1	
				<u> </u>				
			T					
				_				
	 -	· -						
QUALITY CO	NTHOL SAMPLE	5						
Dupli	icate Samples		Blank Samples				ther Sampl	
Original Sample	No. Duplicate Samp	le No. Type	Si	ample No.	-	Туре		Sample No.
					-			
-					-			
	<u></u> _							

Harding Lawson Associates

Engineering and

GROUND-WATER SAMPLING FORM

Environmental Services		Well No. w-6
Job Name James River		Well Type: ☑ Monitor ☐ Extraction ☐ Other
Job Number 26560 . I		Well Material: № PVC ☐ St. Steel ☐ Other
Recorded by Eal E	•	Date 11.22.63 Time 1228
(Signature)	ustanista (Kritino) liita tii na	Sampled by RWE - SJK (Indials)
	WELL P	URGING
PURGE VOLUME		PURGE METHOD
Casing Diameter (D in inches):		☐ Bailer - Type: ☐ Bladder; Pump No.:
M2-inch □ 4-inch □ 6-inch □ Other		☐ Other - Type:
Water Level Depth (WL in feet BTOC): 12.64		PUMP INTAKE SETTING
Number of Well Volumes to be purged (# Vols) 2 3		Near Bottom
PURGE VOLUME CALCULATION:		Depth in feet (BTOC): Screen Interval in Feet (BTOC from to
43 00 00 00 00 00 00 00 00 00 00 00 00 00	2	
TD (feet) WL (feet) D (inches)	ـــــــــــــــــــــــــــــــــــــ	X 0.0408 = gallor Calculated Purge Volume
	PURGE R	
PURGETIME	FUNCES	HIE AUTORE FORGE-VOLUME
1718 Start 1724 Stop 6. Llapsed	Initial	gpm Final _2 gpm gailon
FIELD PARAMETER MEASUREMENT		
Minutes Since pH Cond. T M °C (μmhos/cm)	Other bed	Minutes Since Pumping Began pH Cond. T Cond. (μmhos/cm) T Cond.
initial 6.3 470 18.0	71000	
6-Gals 6.7 450 19-0		
LL . 6.7 450 19.5	> 1000	
2862 4989	240	Meter Nos.
		silby brown
Discharge Water Disposal: Sanitary Sewer		`
	WELL SI	AMPLING
SAMPLING METHOD		☐ Same As Above
Bailer - Type: 5.5.	<u> </u>	☐ Grab - Type:
☐ Submersible ☐ Centrifugal ☐ Bladder; Pump I	No.:	Other - Type:
SAMPLING DISTRIBUTION Sample Serie	s: <u>931 (</u>	
Sample No. Volume/Cont. Analysis Re	1	Preservatives Lab Comments
1806 3 VDA 8240).	HCL Anometrik
		·
OHART CONTROL EMPLES		
QUALITY CONTROL SAMPLES Duplicate Samples	Blank !	Samples Other Samples
Original Sample No. Duplicate Sample No.	Туре	Sample No. Type Sample No.
		<u></u>

GROUND-WATER SAMPLING FORM Harding Lawson Associates Engineering and Environmental Services Well No. W-7 Well Type: ☐ Monitor ☐ Extraction ☐ Other _____ Job Name James River Well Material: ☑ PVC ☐ St. Steel ☐ Other _____ Job Number 26560 . L Date 11-22-93 Time __ 1354 Recorded by _ Sampled by RWE - SAK WELL PURGING PURGE METHOD PURGE VOLUME ☐ Bailer - Type: _ Casing Diameter (D in inches): ☐ Submersible ☐ Centrifugal ☐ Bladder; Pump No.:___ □ 2-inch ☑ 4-inch □ 6-inch □ Other _ ☐ Other - Type: __ Total Depth of Casing (TD in feet BTOC): 3L Water Level Depth (WL in feet BTOC): 12.62 PUMP INTAKE SETTING Number of Well Volumes to be purged (# Vols) Near Bottom □ Near Top □ Other_ □5 ₩ 10 □ Other }_3 Depth in feet (BTOC): _____ Screen Interval in Feet (BTOC) from _____ to ____ PURGE VOLUME CALCULATION: X 4 X 3 10 X 0.0408 = 153 - 12.62 Calculated Purge Volume D (inches) TD (feet) WL (feet) ACTUAL PURGE VOLUME PURGE RATE PURGE TIME 1334 Start 1349 Stop 15 - Elapsed ./≤3_____ gallons Initial 10 gpm Final 10 gpm FIELD PARAMETER MEASUREMENT Cond. Minutes Since Minutes Since Cond. Other tost pН (µmhos/cm) Pumping Began (µmhos/cm) Pumping Began initial_ 6.4 480. 19.0 F.31 70 · Cals. 6.5 460 14.0 460 6.3 19.0 110-4 38.9 460 19.0 153." 6.5 Meter Nos. 4989 Observations During Purging (Weil Condition, Turbidity, Color, Odor): __ cloon Discharge Water Disposal: Sanitary Sewer Storm Sewer Other Discharge WELL SAMPLING SAMPLING METHOD ☐ Same As Above 🕦 Bailer - Type: <u>5.5.</u> ☐ Grab - Type: _____ ☐ Submersible ☐ Centrifugal ☐ Bladder; Pump No.: ___ Sample Series: _9311 SAMPLING DISTRIBUTION Lab Analysis Requested Preservatives Sample No. Volume/Cont. YorkamenA

Comments 8240 3 VOA JROS QUALITY CONTROL SAMPLES Blank Samples Other Samples **Duplicate Samples** Original Sample No. Duplicate Sample No. Sample No. Type Sample No. Type

_____ gallons

まります Engine	ering and nmental S				Well No. <u>u</u>	J-B			
ob Name	-lame	a River			Well Type: 1				
		 -			Well Material:	-			her
					Date <u>11-2</u>				
Recorded by	<u> Pirl</u>	<u>Lou</u>	mature)	· · · · · · · ·	Sampled by	RWE - 5	(initiels)		
				NELL P	URGING				
PURGE VOLL	JME				PURGE M	The Contract of the Contract o			
Casing Diameter (□ Bailer - Type□ Submersible			Dumo No	•
			ner		☐ Other - Type				
			: <u>34</u> :12.03		PUMP INT				···
Number of Well Vo	olumes to	be purged (#	Vois)		Da Near Bottom	AINE OLI I	on DOther		
36.3 🗆 4 🗆	5 🗆	10 🗆 Oti	ner		Depth in feet (i				
PURGE VOLU	IME CA	LCULATIO	N:			,	from _	ŧ	o
CONTRACTOR OF STREET	gara-successor sone	Chichen Brother's DK 1910 ONG A.B. 1400	2	a	Y 0.0409	_ 43			gallor
TD (feet)	VVI /f	-^ (teet)	D (inches)	# Vois	X 0.0408		aiculated Purge	Volume	ganor
PURGE TIME		outy .			ATE	-	gamento hacento de la francisco de la francisc		VOLUME
ւ <u> </u>	^	Stop Guant	3	enderson entre of the contract	gpm Final _	≤ . non			gallon
FIELD PARAM	enere a sen tamen artista		CONTRACTOR OF STATES	ation	gpm ma	Sla.			guion
Minutes Since Pumping Began	рН	Cond. (µmhos/cm)	T □ °C Oth	er turb	Minutes Since Pumping Began		Cond. nhos/cm)	T□°C □°F	Other
initial	6.6	410	19.0	2 1000					
20 · Crats.	64	430	0.91	-1.6-				1	
45- 11	6.3	475	20.0	<u>59. (</u>					
					Meter Nos.	1			
					silty blac	<u>K</u> -> s	leaved .	~ Pres	30
Discharge Water I	Disposal:	☐ Sanitar	y Sewer 🛚 Storm						
			V	VELLS	AMPLING				
SAMPLING M	ETHOE	5			☐ Same As Abov	/e			
Baller - Type:	5.5 .				☐ Grab - Type: _				
* *		ifugal 🗆 Bla	idder; Pump No.: _						
SAMPLING D	CONTRACTOR OF THE CONTRACTOR		Sample Series: 93		-				
Sample No.		me/Cont.	Analysis Requeste		Preservatives	La	b	Con	nments
1808		AOV	8240		40-	Anan	بنملاه		
	-	44-7	U 6 1 V	_					
	-		•						
		Į.							
	_								
	-								

QUALITY CONTROL SAMPLES

Duplicate	Samples
Original Sample No.	Duplicate Sample No.
	<u> </u>
	Į.

Blank Samples						
Type	Sample No.					
	- 					

T	OIn No.
Туре	Sample No.
	<u> </u>
	İ

Engin	eering and onmental S		tes			•		VATER SA		G FORM
Job Name;	Tamne	R tues				Well Type:	Monit	or 🗅 Extract	•	
								/C □ St. Ste		Other
Job Number							-	Tin		
Recorded by _	Piel	Eigh	ature)			Sampled by	RUF	-5K.T	ials)	•
				WE	LL PU	RGING	Hgi - (il)			
PURGE VOL	anisatas irandikana					PURGE		δ		
propriest and an experience of the	CONTRACTOR S COMME					Post home deservation of the artists	TO SEE STATE OF THE PERSON NAMED IN	tivi (ili)		
Casing Diameter			ır			☐ Submersi	ble MaCe	ntrifugal 🗆 Blad	der; Pump N	lo.:
Total Depth of Ca						Other - Ty	ype:			
Water Level Dept						PUMP II	VTAKE S	SETTING		
Number of Well V						CONTRACTOR SOCIETY CONTRACTOR SAN	70 × 20 × 40 × 40 × 40 × 40	ear Top 🚨 Oth	her	
№ 3 □4 t	35 D	10 🗆 Othe	ır		_			Sci		
PURGE VOL	UME CA	LCULATIO	V:	_				fros	m	to
1 31	- 17	\ x		2 X	3	X n.040	8 =	31		gallor
TD (feet)	WL (fi	eet)	O (inches)		# Vols	. / 0.0.0	•	33 Calculated Pr	urge Volume)
PURGETIME						Ē				E VOLUME
	in i			Lietzer 11.	A SERVICE	recipation				
0932 Start :	2944 S	top <u>۱۲ - سب</u> ر	Elapsed	Initial .	_3	gpm Fina	ــــــــــــــــــــــــــــــــــــــ	. gpm3	17.	gallon
FIELD PARA	METER	MEASURE	MENT							
Minutes Since Pumping Began	рН	Cond. (µmhos/cm)	τ <u>%</u> °¢	Other 1	urb	Minutes Sinc Pumping Bega		Cond. (µmhos/cm)	T□°C	Other
initial	1.5	490	180	390						
18 · Crades	7.4	\$10	70.0						<u> </u>	·
37. "	7.4	\$50	20.0	22.3	-					<u> </u>
		4000		2.45		Meter Nos.			<u></u>	1
metar nos.			· · · · · · · · · · · · · · · · · · ·				<u> </u>			
Observations Dur							1-10-	ON LOOPIE	259 -2 -	00r act
Discharge Water	Disposai:	⊔ Sanπary				IPLING				A the second of
)						
SAMPLING N	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_				3 Same As Al				
🕅 Bailer - Type:	-									
☐ Submersible			der; Pump N	o.:		Other - Type	a:			
SAMPLING D	ISTRIB	JTION S	ample Series	<u> </u>						
Sample No.	Volur	me/Cont.	Analysis Rec	uested	Pre	Preservatives Lab		Co	omments	
JROI		UDA	8240		н	در	Au	<u> </u>		·
	<u> </u>		<u>-</u> .						+	
			_			<u>-</u>				
				1						

Comments

QUALITY CONTROL SAMPLES

Dublicate	
Original Sample No.	Duplicate Sample No.

Blank	Samples
Type	Sample No.
trip	52-02
 _	

Oners	samples
Type	Sample No.
	

GROUND-WATER SAMPLING FORM Harding Lawson Associates Engineering and **Environmental Services** Well No. <u>w - 10</u> Well Type: ™ Monitor □ Extraction □ Other _____ Job Name _______ River ____ Well Material: 2 PVC St. Steel ☐ Other Job Number 26560 . I Time Date 11-22-93 Sampled by RWE - SKI Recorded by WELL PURGING PURGE METHOD PURGE VOLUME ☐ Bailer - Type: _ Casing Diameter (D in inches): □ 2-inch □ 4-inch □ 6-inch □ Other __ □ Other - Type: Total Depth of Casing (TD in feet BTOC): __________ Water Level Depth (WL in feet BTOC): ____ 12.87 PUMP INTAKE SETTING Number of Well Volumes to be purged (# Vols) ☑ Near Bottom ☐ Near Top ☐ Other_ **□5** □10 ☐ Other __ ₩3 **4** Depth in feet (BTOC): ______ Screen interval in Feet (BTOC) PURGE VOLUME CALCULATION: from _____ to ____ - 12.87 <u>3</u> X 0.0408 = <u>8</u> Calculated Purge Volume WL (feet) D (inches) # Vols TD (feet) ACTUAL PURGE VOLUME **PURGETIME** PURGE PATE Initial 2 gpm Final 2 gpm Start Link Stop4... Elapsed FIELD PARAMETER MEASUREMENT. Cand. Minutes Since Cond. Minutes Since Other turb (µmhos/cm) Pumping Began (mmhos/cm) Pumping Began initial 6.5 **>**00 18.0 21.3 4 - Grades 6.3 **⇔**⊅o 33.0 <u>8- "</u> 6.3 **500** 13.0 33.6 Meter Nos. 2862 cm 849 4989 Discharge Water Disposal: ☐ Sanitary Sewer ☐ Storm Sewer ☐ Other ☐ WELL SAMPLING SAMPLING METHOD □ Same As Above St. Bailer - Type: _____ S.S. ☐ Grab - Type: _____ ☐ Submersible ☐ Centrifugal ☐ Bladder; Pump No.: _____ ☐ Other - Type: ___ SAMPLING DISTRIBUTION Sample Series: 9311 Lab Preservatives Analysis Requested Volume/Cont. Sample No. Hec .__ Susingeria 8240 JROB BOU &

Comments

							A 100 CO		
1000	100	1.7	4			-	-400		PLES
	1,000	488	2.1.3		200		3.0	JA B A	100
· 8.	1111		20				4166		THE RESERVE OF THE PARTY OF THE
			P. A	774		CORPORATE AND ADDRESS.	Commenced Street		Marine and market will
464		2014340	70 March 1993	C. 4796	and and	X10			

Duplicate	Samples
Original Sample No.	Duplicate Sample No.
	·

Blank	Samples
Type	Sample No.
· · · · · · · · · · · · · · · · · · ·	
	

Otriei	
Type	Sample No.
·	
	1

____ gallons

GROUND-WATER SAMPLING FORM Harding Lawson Associates Engineering and **Environmental Services** Well No. _ B -1_ Well Type: 🕸 Monitor □ Extraction □ Other ____ Job Name ______ River Well Material: R PVC ☐ St. Steel □ Other _____ Job Number 26560 . I Time 12.0 Date ________ Recorded by _ Sampled by RWE - 51K WELL PURGING PURGE METHOD PURGE VOLUME ☐ Bailer - Type: _ Casing Diameter (D in inches): □ 2-inch □ 6-inch □ Other _ □ Other - Type: _ Total Depth of Casing (TD in feet BTOC): ____45 Water Level Depth (WL in feet BTOC): ___ 12-22 PUMP INTAKE SETTING Number of Well Volumes to be purged (# Vols) ☐ Near Bottom ☐ Near Top ☐ Other_ □ 10 □ Other Depth in feet (BTOC): _____ Screen Interval in Feet (BTOC) from _____ to ____ PURGE VOLUME CALCULATION: . X __ $3 \times 0.0408 = 70$ Calculated Purge Volume # Vols WL (feet) D (inches) TD (feet) ACTUAL PURGE VOLUME PURGE RATE PURGE TIME ____ gallons المحدد Stari المحدد Elapsed المحدد Elapsed Initial ____ gpm Final ____ gpm FIELD PARAMETER MEASUREMENT Cond. Minutes Since Cond. Minutes Since Other web pΗ (µmhos/cm) Pumping Began (µmhos/cm) Pumping Began 6.6 300 0.91 13.1 initial 30 Gals. 6.6 300 19.0 6.7 <u> 1≎o_</u> ;Q.0 11.7 70- H Meter Nos. 4989 849 m = trans 2962 Discharge Water Disposal: Sanitary Sewer Storm Sewer Other WELLSAMPLING SAMPLING METHOD □ Same As Above A Bailer - Type: ____ \$.5 -☐ Grab - Type: _____ ☐ Submersible ☐ Centrifugal ☐ Bladder; Pump No.: ___ ____ D Other - Type: ___ SAMPLING DISTRIBUTION Sample Series: 9311 Lab Comments Analysis Requested Preservatives Sample No. Volume/Cont. Augustria 3 VOA 8240 HCL 1205

QUALITY CONTROL SAMPLES

	Samples
Original Sample No.	Duplicate Sample No.

Blank Samples					
Type	Sample No.				
	 				
<u></u>	<u> </u>				

Other Samples						
Type	Sample No.					
	<u> </u>					
	 					

____ galions

CHAIN OF CUSTODY FORM



Harding Lawson Associates 200 Rush Landing Road P.O. Box 6107 Novato, California 94948 415/892-0821 Telecopy: 415/892-1586

CHAIN OF CUSTODY FORM



		Tele	сору	415/	892-1	1586													5	3a	m	ρl	er	S	:	<u>St</u>	و	eve Korbay	L			Α	N.	AL.	YSI	IS F	₹EC)UE	STI	ED			
		ümt																								R	ء	ek Erdman															
Name/Location: Jones River - San Leandro Project Manager: Rruce Sheibach Recorder: Recorder: (Signature Required) MATRIX #CONTAINERS SAMPLE NUMBER DATE STATION DESCRIPTION/																																											
					#1	COI & P	NTA RES	INE	RS V.			S/ NU	MI M!	PLE BEI	3		Ī				DA	AT E	Ε					STATION DESCRIPTION/	601/8010	8020	8249	0/28/	اد	M/TPH									
SOURCE		Water Sediment	=	_[Dres.	H, 504	NO ₃	1				Νt	7	BEI							<u>-</u>							NOTES	EPA 601	EPA 602/8020	A 624	7A b25	P ME :	A 8015									
_		3 %	တို	<u> </u>	_ ⊃	Ξ	듸	7	Ш	Ľ	r	W	Ϥ		Sec	1	Ļ	Yr	M	lo		У		Tir	ne	Ц			Ü		ω i	<u> </u>	<u> </u>	쁴		\bot	\bot	\bot	Щ	$ \longrightarrow $	\bot	\bot	\perp
D 23		x					-	3	Ш	9	3	1	Ц	3	B (24	c	3 3	l	1	2	2	0	વ	4	5	L	·	Ш		x	\perp	┵	\perp			\perp	L					
9 43	3	x			l		-	3		9	3	i	ı١	ا د	وار	, lz	<u> </u> 4	13		ı	Z	2		D	٥	2			11	,	X					-					-		
3 23		x					3	3		۹		\neg	\neg	7			Т	13	1 1			٧	1			۵	Г		П		X		T						П			1	T
3) 23		×						3	\Box	۹	~		\neg	_	Т	$\neg \neg$	┰	13				\neg	П		·	0			П		V	T	T	\top	\top			1	П			\top	T
9 2 3		¥	П	T		П		3			3	Т	Т	7	Т	7	Т	13								0	Ī		П		x	T	T	\top	\top	\top	\top		П	\sqcap	\top		T
23		x	\Box		T			3		a	7				T		Т	3				\neg				ð	ţ		П		X	T	T	1		+	\top	1			_	\top	†
7/2/2		Y	\Box	1	1			-		a	_		П	т	Т	Т	Т	3	П			\neg					Г			\neg	X	\dagger	十	1	1	1	1	T	П		\top	\top	Ť
1 23			$\dagger \dagger$		1		 	3	\Box	П	3		1	- 1	· [- [-	1	3	1 1							٥	İ				7	\dagger	\dagger	十	_	+	+	T	\vdash	\Box	十	十	+
3 23		X X	\sqcap	\top	T		ŀ	_	П	a			┰	Т		_	Т.	3	1 1			1	1		1 1	ŏ	l		H	+		十	+	十	十	+	+	+		\dashv	十	十	十
ツ ー	H		† †	+	†	-	\Box	┪-	T		٦	+	+	4	7	47	Ť	13	H	-		-	Н	4.2	U	4	l		H	十	7	\dagger	+	+	+	+	十	+	\vdash	\vdash	+	+	+
	سبل		1 1			l			لــــــــــــــــــــــــــــــــــــــ	لـــا			_	_				1	ш		Щ	لـــا				لييا	L		L			ㅗ	_	-			<u> </u>		ш	Щ			—

	N	LAE UMB			- 1	PTI IN		CC MT	О		QA OD		MISCELLANEOUS	ALL SAMPLES COLD PROPER CONTAINEN NO RUBBLES CHAIN OF CUSTODY RECORD
Υr	W	ĸ	Se	q	Fŧ	EET		CI	ן				•	
							 			.				RECEIVED BY: (Signature) RECEIVED BY: (Signature) RECEIVED BY: (Signature) RECEIVED BY: (Signature) RECEIVED BY: (Signature) RECEIVED BY: (Signature) RECEIVED BY: (Signature) RECEIVED BY: (Signature) RECEIVED BY: (Signature) DATE/TIME
													lish.	RELINQUISHED BY: (Signature) RECEIVED BY: (Signature) DATE/TIME RECEIVED BY: (Signature) DATE/TIME RECEIVED FOR LAB BY: DATE/TIME RECEIVED FOR LAB BY: DATE/TIME RECEIVED FOR LAB BY: DATE/TIME 1739 METHOD OF SHIPMENT

ANAMETRIX ANALYTICAL DATA



Inchcape Testing Services Anametrix Laboratories

1961 Concourse Drive Suite E San Jose, CA 95131 Tel: 408-432-8192 Fax: 408-432-8198

MR. BRUCE SHEIBACH

HARDING LAWSON ASSOCIATES - NOVATO

105 DIGITAL DRIVE NOVATO, CA 94949

Workorder # : 9311339 Date Received : 11/24/93 Project ID : 26560.1

Purchase Order: N/A

The following samples were received at Anametrix, Inc. for analysis :

			The state of the s
ANAMETRIX ID		CLIENT SAMPLE ID	HARDING LAYSON ASSES
9311339- 2 T- 9311339- 3 W-	-6 -5 -8	9311JR01 9311JR02 9311JR03 9311JR04 9311JR05 9311JR06 9311JR07 9311JR08 9311JR09	DEC - 6 1993
	•		I

This report consists of 16 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen, Ph.D.

Laboratory Director

12-02-93

ate



ANAMETRIX REPORT DESCRIPTION GCMS

Organic Analysis Data Sheets (OADS)

OADS forms contain tabulated results for target compounds. The OADS are grouped by method and, within each method, organized sequentially in order of increasing Anametrix ID number.

Tentatively Identified Compounds (TICs)

TIC forms contain tabulated results for non-target compounds detected in GC/MS analyses. TICs must be requested at the time samples are submitted at Anametrix. TIC forms immediately follow the OADS form for each sample. If TICs are requested but not found, then TIC forms will not be included with the report.

Surrogate Recovery Summary (SRS)

SRS forms contain quality assurance data. An SRS form will be printed for each method, \underline{if} the method requires surrogate compounds. They will list surrogate percent recoveries for all samples and any method blanks. Any surrogate recovery outside the established limits will be flagged with an "*", and the total number of surrogates outside the limits will be listed in the column labelled "Total Out".

Matrix Spike Recovery Form (MSR)

MSR forms contain quality assurance data. They summarize percent recovery and relative percent difference information for matrix spikes and matrix spike duplicates. This information is a statement of both accuracy and precision. Any percent recovery or relative percent difference outside established limits will be flagged with an "*", and the total number outside the limits will be listed at the bottom of the page. Not all reports will contain an MSR form.

Qualifiers

Anametrix uses several data qualifiers (Q) in it's report forms. These qualifiers give additional information on the compounds reported. They should help a data reviewer to verify the integrity of the analytical results. The following is a list of qualifiers and their meanings:

- U Indicates that the compound was analyzed for, but was not detected at or above the specified reporting limit.
- B Indicates that the compound was detected in the associated method blank.
- J Indicates that the compound was detected at an amount below the specified reporting limit. Consequently, the amount should be considered an approximate value. Tentatively identified compounds will always have a "J" qualifier because they are not included in the instrument calibration.
- E Indicates that the amount reported exceeded the linear range of the instrument calibration.
- D Indicates that the compound was detected in an analysis performed at a secondary dilution.
- A Indicates that the tentatively identified compound is a suspected aldol condensation product. This is common in EPA Method 8270 soil analyses.

Absence of a qualifier indicates that the compound was detected at a concentration at or above the specified reporting limit.

REPORTING CONVENTIONS

- Due to a size limitation in our data processing step, only the first eight (8) characters of your project ID and sample ID will be printed on the report forms. However, the report cover letter and report summary pages display up to twenty (20) characters of your project and sample IDs.
- Amounts reported are gross values, i.e., not corrected for method blank contamination.

PG/3274

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. BRUCE SHEIBACH

HARDING LAWSON ASSOCIATES - NOVATO

105 DIGITAL DRIVE NOVATO, CA 94949

Workorder # : 9311339
Date Received : 11/24/93
Project ID : 26560.1
Purchase Order: N/A
Department : GCMS
Sub-Department: GCMS

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9311339- 1	9311JR01	WATER	11/22/93	8240
9311339- 2	9311JR02	WATER	11/22/93	8240
9311339- 3	9311JR03	WATER	11/22/93	8240
9311339- 4	9311JR04	WATER	11/22/93	8240
9311339- 5	9311JR05	WATER	11/22/93	8240
9311339- 6	9311JR06	WATER	11/22/93	8240
9311339- 7	9311JR07	WATER	11/22/93	8240
9311339- 8	9311JR08	WATER	11/22/93	8240
9311339- 9	9311JR09	WATER	11/22/93	8240

REPORT SUMMARY ANAMETRIX, INC. (408)432-8192

MR. BRUCE SHEIBACH

HARDING LAWSON ASSOCIATES - NOVATO

105 DIGITAL DRIVE NOVATO, CA 94949

Workorder # : 9311339 Date Received: 11/24/93 Project ID : 26560.1 Purchase Order: N/A

Department : GCMS Sub-Department: GCMS

QA/QC SUMMARY:

- No QA/QC problems.

Date

12-2-93 Date

GCMS/GCMS- PAGE 2

Project ID Sample ID : 9311339-01 : ເພ : 26560.1 Anametrix ID

: 9311JR01 Analyst Matrix : WATER
Date Sampled :11/22/93
Date Analyzed :12/ 1/93
Instrument ID : MSD1 Supervisor : DP

Dilution Factor : Conc. Units : ug/L 1.0

WELL: W-9

CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	10.	ND	ט
75-01-4	Vinyl chloride	10.	ND	Ιŭ
74-83-9	Bromomethane	10.	ND	Ιŭ
75-00-3	Chloroethane	10.	ND	ן ט
75-69-4	Trichlorofluoromethane	5.	ND	ן ט
75-35-4	1,1-Dichloroethene	5.	4.	J
76-13-1	Trichlorotrifluoroethane	5.	ND II	ן ת
67-64-1	Acetone	20.	ND	ľΰ
75-15-0	Carbon disulfide	5.	ND	lŪ
75-09-2	Methylene chloride	5.	ND	ט ו
156-60-5	Trans-1,2-dichloroethene	5.	ND	บ
75-34-3	1,1-Dichloroethane	5.	3.	JJ
156-59-2	Cis-1,2-dichloroethene	' 5.	ND	U
78-93-3	2-Butanone	20.	ND	U
67~66~3	Chloroform	· 5.	ND	บ
71-55-6	1,1,1-Trichloroethane	5.	5.	J
56-23-5	Carbon tetrachloride	5.	ND	บ
108-05-4	Vinyl acetate	10.	ND	ן ט
71-43-2	Benzene	5.	ND	U
107-06-2	1,2-Dichloroethane	5.	ND	ן ט
79-01-6	Trichloroethene	5.	92.	
78-87-5	1,2-Dichloropropane	5.	ND	ן ט
75-27-4	Bromodichloromethane	5.	ND	บ
10061-01-5	Cis-1,3-dichloropropene	5.	ND	U
108-10-1	4-Methyl-2-pentanone	10.	ND	U
108-88-3	Toluene	[5.	ND	U
10061-02-6	Trans-1,3-dichloropropene	5.	ND	U
79-00-5	1,1,2-Trichloroethane —	5.	ND	U
127-18-4	Tetrachloroethene	5.	11.	
591-78-6	2-Hexanone	10.	ND	U
124-48-1	Dibromochloromethane	5.	ND	U
108-90-7	Chioropenzene	5.	ND	U
100-41-4	l Ethvibenzene	5.	ND	U
1330-20-7	Xylene (Total)	5.	ND	ប
100-42-5	Styrene	5.	ND	U
75-25-2	Bromoform	5.	ND	U
79-34-5	1,1,2,2-Tetrachloroethane	5.	ND	U
541-73-1	1,3-Dichlorobenzene	5.	ND	ן ט
106-46-7	1,4-Dichlorobenzene	5.	ИD	ן ט
95-50-1	1,2-Dichlorobenzene	5.	ND	U
		1		

Project_ID : 26560.1 Anametrix ID : 9311339-02

Sample ID : 9311JR02 Analyst : w Matrix : WATER Supervisor : 66

Date Sampled :11/22/93
Date Analyzed :12/ 1/93
Instrument ID : MSD1

Dilution Factor : Conc. Units : ug/L 1.0

WELL: Trip Blank

CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	10.	ND	U
75-01-4	Vinyl chloride	- 10. 10.	ND	บั
74-83-9	Bromomethane	- 10.	ND	۳۱
75-00-3	Chloroethane	- io.	ND	۱ŭ
75-69-4	Trichlorofluoromethane	5.	ND	Ü
75-35-4	1,1-Dichloroethene	- 5.	ND	บั
76-13-1	Trichlorotrifluoroethane	5.	ND	Ιŭ
67-64-1	Acetone	20.	ND	lΰ
75-15-0	Carbon disulfide	- 5.	ND	Ιŭ
75-09-2	Methylene chloride	5.	ND	υ
156-60-5	Trans-1,2-dichloroethene	5.	ND	บั
75-34-3	1,1-Dichloroethane	- 5.	ND	ΰ
156-59-2	Cis-1,2-dichloroethene	5.	ND	lΰ
78-93-3	2-Butanone	20.	ND	ប្រ
67-66-3	Chloroform	5.	ND ND	שׁן
71-55-6	1,1,1-Trichloroethane	5.	ND ND	lü
56-23-5	Carbon tetrachloride	5.	ND	เน็
108-05-4	Vinyl acetate	10.		1
71-43-2	Benzene		ND	U
107-06-2		5.	ND	U
79-01-6	1,2-Dichloroethane	5.	ИD	Ü
79-01-6 78 - 87-5	Trichloroethene	5.	ND	ָ ^װ
75-27-4	1,2-Dichloropropane	5.	ND	Ü
	Bromodichloromethane	5.	ND	ប្រ
10061-01-5	Cis-1,3-dichloropropene	5.	ND	U
108-10-1	4-Methyl-2-pentanone	10.	ND	U
108-88-3	Toluene	5.	ND	U
10061-02-6	Trans-1,3-dichloropropene	5.	ND	Ū
79-00-5	1,1,2-Trichloroethane	5.	ND	U
127-18-4	Tetrachloroethene	5.	ND	Ü
591-78-6	2-Hexanone	10.	ND	U
124-48-1	Dibromochloromethane	5.	ND	U
108-90-7	Chlorobenzene	5.	ND	<u>ַ</u> עַ
100-41-4	Ethylbenzene	5.	ND	U
1330-20-7	Xylene (Total)	5.	ND	U
100-42-5	Styrene	5.	ND	U
75-25-2	Bromoform	5.	ND	ַ ט
79-34-5	1,1,2,2-Tetrachloroethane	5.	ND	U
541-73-1	1,3-Dichlorobenzene	5.	ND	U
106-46-7	1,4-Dichlorobenzene	5.	ND	U
95-50-1	1,2-Dichlorobenzene	5.	ND	U
			· ——————	

Project ID Sample ID : 26560.1 Anametrix ID : 9311339-03

: 9311JR03 : w Analyst latrix : WATER Supervisor : **W**

Date Sampled :11/22/93
Date Analyzed :12/ 1/93
Instrument ID : MSD1 Dilution Factor : 1000.0 Conc. Units : ug/L

WELL: W-10

1				
CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	10000.	ND	U
75-01-4	Vinyl chloride	10000.	ND	l Ü
74-83-9	Bromomethane	10000.	ND	Ü
75-00-3	Chloroethane	10000.	ND ND	ן ט
75-69-4	Trichlorofluoromethane	5000.	ND	ŭ
75-35-4	1,1-Dichloroethene	5000.	ND ND	ប
76-13-1	Trichlorotrifluoroethane	5000.	ND ND	ן ט
67-64-1	Acetone	20000.	210000.	10
75-15-0	Carbon disulfide			,,
75-09-2	Methylene chloride	5000.	ND	U U
156-60-5	Trans-1,2-dichloroethene	5000.	ND	
75-34-3		5000.	ND	U
156-59-2	1,1-Dichloroethane	5000.	ND	บ
78-93-3	Cis-1,2-dichloroethene	5000.	ND	U
1	2-Butanone	20000.	ND	U
67-66-3	Chloroform	5000.	ND	ប
71-55-6	1,1,1-Trichloroethane	5000.	ND	U
56-23-5	Carbon tetrachloride	5000.	ND	U
108-05-4	Vinyl acetate	10000.	ND	U
71-43-2	Benzene	5000.	ND	U
107-06-2	1,2-Dichloroethane	5000.	ND	U
79-01-6	Trichloroethene	5000.	ND	U
78-87-5	1,2-Dichloropropane	5000.	ND	บ
75-27-4	Bromodichloromethane	5000.	ND	บ
10061-01-5	Cis-1,3-dichloropropene	5000.	ND	U
108-10-1	4-Methyl-2-pentanone	10000.	6000.	J
108-88-3	Toluene	5000.	ND	U
10061-02-6	Trans-1,3-dichloropropene	5000.	ND	U
79-00-5	1,1,2-Trichloroethane -	5000.	ND	U
127-18-4	Tetrachloroethene	5000.	ND	U
591-78-6	2-Hexanone	10000.	ND	U
124-48-1	Dibromochloromethane	5000.	ND	U
108-90-7	Chlorobenzene	5000.	ND	ប
100-41-4	Ethylbenzene	5000.	ND	Ū
1330-20-7	Xylene (TotaI)	5000.	ND	ប
100-42-5	Styrene '	5000.	ND	Ū
75-25-2	Bromoform	5000.	ND	Ŭ
79-34-5	1,1,2,2-Tetrachloroethane	5000.	ND	Ŭ
541-73-1	1,3-Dichlorobenzene	5000.	ND	Ŭ
106-46-7	1,4-Dichlorobenzene	5000.	ND	Ü
95-50-1	1,2-Dichlorobenzene	5000.	ND	ប៉
		5000.	115	~
I 	l	I	l	l

: 26560.1 Anametrix ID : 9311339-04

Project ID
Sample ID
Matrix
Date Sampled
Date Analyzed : 9311JR04 : w Analyst : WATER Supervisor : DP

:11/22/93 :12/ 1/93 : MSD1 1.0

Dilution Factor : Conc. Units : ug/L Instrument ID

WELL: W-3

1				· · · · · · · · · · · · · · · · · · ·
CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	10.	ND	_U
75-01-4	Vinyl chloride	10.	26.	
74-83-9	Bromomethane	10.	ND	U
75-00-3	Chloroethane	10.	ND	Ŭ
75-69-4	Trichlorofluoromethane	5.	ND	Ū
75-35-4	1,1-Dichloroethene	5.	ND	Ū
76-13-1	Trichlorotrifluoroethane	5.	ND	Ū
67-64-1	Acetone	20.	ND	Ū
75-15-0	Carbon disulfide	5.	ND	ע ו
75-09-2	Methylene chloride	5.	ND	ט ו
156-60-5	Trans-1,2-dichloroethene	5.	ND	υ
75-34-3	1,1-Dichloroethane	5.	ND	ا تا
156-59-2	Cis-1,2-dichloroethene	5.	14.	
78-93-3	2-Butanone	20.	ND	ן ט
67-66-3	Chloroform	5.	ND	ΙŬ
71-55-6	1,1,1-Trichloroethane	5.	ND	ا تا
56-23-5	Carbon tetrachloride	5.	ND	บั
108-05-4	Vinyl acetate	10.	ND	ľŬ
71-43-2	Benzene	5.	ND	lΰ
107-06-2	1,2-Dichloroethane	5.	ND	υ
79-01-6	Trichloroethene	5.	ND	υ
78-87-5	1,2-Dichloropropane	5.	ND	υ
75-27-4	Bromodichloromethane	5.	ND	Ŭ
10061-01-5	Cis-1,3-dichloropropene	5.	ND	ŭ
108-10-1	4-Methyl-2-pentanone	10.	ND	ŭ
108-88-3	Toluene	5.	ND	υ
10061-02-6	Trans-1,3-dichloropropene	5.	ND	បី
79-00-5	1,1,2-Trichloroethane	5.	ND	បី
127-18-4	Tetrachloroethene	5.	ND	ן ט
591-78-6	2-Hexanone	10:	ND	υ
124-48-1	Dibromochloromethane	5.	ND	ן ט
108-90-7	Chlorobenzene	5.		U
100-41-4	Ethylbenzene	5.	ND	ט
1330-20-7	Yulong /motal		ND	
	Xylene (Total)	5.	ND	ן טַ
100-42-5	Styrene	5.	ND	ט
75-25-2	Bromoform	5.	ND	ן טַ
79-34-5	1,1,2,2-Tetrachloroethane	5.	ND	ט
541-73-1	1,3-Dichlorobenzene	5.	ND	l n
106-46-7	1,4-Dichlorobenzene	5.	ND	<u>u</u>
95-50-1	1,2-Dichlorobenzene	5.	ND	ן ט
l		.		

Project ID : 26560.1 Anametrix ID : 9311339-05

Sample ID : 9311JR05 Analyst : w Matrix : WATER Supervisor : X

Date Sampled Date Analyzed :11/22/93 :12/ 1/93 : MSD1 1.0

Dilution Factor : Instrument ID Conc. Units : ug/L

WELL: B-1

CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	10.	ND	U
75-01-4	Vinyl chloride	10.	ND	บั
74-83-9	Bromomethane	10.	ND	ϋ
75-00-3	Chloroethane	10.	ND	ΰ
75-69-4	Trichlorofluoromethane	5.	ND	Ŭ
75-35-4	1,1-Dichloroethene	5.	ND	Ιΰ
76-13-1	Trichlorotrifluoroethane	5.	ND	บั
67-64-1	Acetone	20.	ND	υ
75-15-0	Carbon disulfide	5.	ND	ΙŬ
75-09-2	Methylene chloride	5.	ND	υ
156-60-5	Trans-1,2-dichloroethene	5.	ND	ľŭ
75-34-3	1,1-Dichloroethane	5.	ND	υ
156-59-2	Cis-1,2-dichloroethene	5.	ND	Ŭ
78-93-3	2-Butanone	20.	ND	Ιŭ
67-66-3	Chloroform	5.	ND	Ιŭ
71-55-6	1,1,1-Trichloroethane	5.	ND	Ü
56-23-5	Carbon tetrachloride	5.	ND	บั
108-05-4	Vinyl acetate	10.	ND	บั
71-43-2	Benzene	Š.	ND	Ιŭ
107-06-2	1,2-Dichloroethane	5.	ND	ŭ
79-01-6	Trichloroethene	5.	ND	۱ŭ
78-87-5	1,2-Dichloropropane	5.	ND	บี
75-27-4	Bromodichloromethane	5.	ND	Ιΰ
10061-01-5	Cis-1,3-dichloropropene	5.	ND	Ŭ
108-10-1	4-Methyl-2-pentanone	10.	ND	Ŭ
108-88-3	Toluene	5.	ND	Ιΰ
10061-02-6	Trans-1,3-dichloropropene	5.	ND	Ιŭ
79-00-5	1,1,2-Trichloroethane	5.	ND	lŭ
127-18-4	Tetrachloroethene	5.	3.	J
591-78-6	2-Hexanone	10.	ND	บ
124-48-1	Dibromochloromethane	5.	ND	lŪ
108-90-7	Chlorobenzene	5.	ND	υ
100-41-4	Ethylbenzene	5.	ND	υ
1330-20-7	Xylene (Total)	5.	ND	Ŭ
100-42-5	Styrene	5.	ND	Ū
75-25-2	Bromoform	5.	ND	บั
79-34-5	1,1,2,2-Tetrachloroethane	5.	ND	lΰ
541-73-1	1,3-Dichlorobenzene	5.	ND	Ιŭ
106-46-7	1,4-Dichlorobenzene	5.	ND	Ιŭ
95-50-1	1,2-Dichlorobenzene	5.	ND	υ
_	,		1,5	-
·	_ I			١

: 9311339-06 : W : bp Project ID Sample ID : 26560.1 Anametrix ID

: 9311JR06 Analyst Supervisor Matrix : WATER

Date Sampled :11/22/93
Date Analyzed :12/ 1/93
Instrument ID : MSD1 Dilution Factor : Conc. Units : ug/L 2.0

CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	20.	ND	U
75-01-4	Vinyl chloride	20.	ND	Ιŭ
74-83-9	Bromomethane	20.	ND	ΙŬ
75-00-3	Chloroethane	20.	ND	Ü
75-69-4	Trichlorofluoromethane	10.	ND	ប័
75-35-4	1,1-Dichloroethene	10.	ND	บั
76-13-1	Trichlorotrifluoroethane	10.	ND	Ü
67-64-1	Acetone	40.	23.	J
75-15-0	Carbon disulfide	10.	ND 23.	บ
75-09-2	Methylene chloride	10.	ND	បី
156-60-5	Trans-1,2-dichloroethene	10.	ND	บ
75-34-3	1,1-Dichloroethane	10.	ND	บั
156-59-2	Cis-1,2-dichloroethene	10.	ND	บั
78-93-3	2-Butanone	40.	ND	บั
67-66-3	Chloroform	10.	ND	Ŭ
71-55-6	1,1,1-Trichloroethane	10.	ND	Ŭ
56-23-5	Carbon tetrachloride	10.	ND	Ŭ
108-05-4	Vinyl acetate	20.	ND	បី
71-43-2	Benzene	10.	ND	បី
107-06-2	1,2-Dichloroethane	10.	ND	Ü
79-01-6	Trichloroethene	10.	170.	١٥
78-87-5	1,2-Dichloropropane	10.	ND 170.	U
75-27-4	Bromodichloromethane	10.	ND ND	บั
10061-01-5	Cis-1,3-dichloropropene	10.	ND	บั
108-10-1	4-Methyl-2-pentanone	$\frac{1}{20}$.	ND	ϋ
108-88-3	Toluene Toluene	10.	ND	ϋ
10061-02-6	Trans-1,3-dichloropropene	10.	ND	ט
79-00-5	1,1,2-Trichloroethane	10.	ND ND	lΰ
127-18-4	Tetrachloroethene	10.	280.	1
591-78-6	2-Hexanone	20.	ND 200.	ט
124-48-1	Dibromochloromethane	10.	ND	lΰ
108-90-7		10.	ND ND	מ
100-41-4	Ethylbenzene	10.	ND ND	บี
1330-20-7	Xylene (Total)	10:	ND ND	l ប
100-42-5	Styrene	10.	ND ND	Ü
75-25-2	Bromoform	10.	ND	۳
79-34-5	1,1,2,2-Tetrachloroethane	10.	ND	ט
541-73-1	1,3-Dichlorobenzene	10.	ND	lü
106-46-7	1,4-Dichlorobenzene	10:	ND ND	บี
95-50-1	1,2-Dichlorobenzene	10:	ND ND	ü
1 22 20 1	TAP DIGHTOLONGHEEFIE	.1	""	1

: 9311339-07 : W Project ID : 26560.1 Anametrix ID

Sample ID : 9311JR07 Analyst Matrix : WATER : M Supervisor

:11/22/93 :12/ 1/93 : MSD1 Date Sampled

Date Analyzed 10.0

Dilution Factor : Conc. Units : ug/L Instrument ID

:	CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
	74-87-3	Chloromethane	100.	ND	l II
i	75-01-4	Vinyl chloride	100.	160.	ľ
į	74-83-9	Bromomethane	100.	ND 100.	U
	75-00-3	Chloroethane	100.	ND	Ŭ
	75-69-4	Trichlorofluoromethane	50.	ND	Ŭ
	75-35-4	1,1-Dichloroethene	50.	ND	Ū
	76-13-1	Trichlorotrifluoroethane	50.	ND	Ū
	67-64-1	Acetone	200.	ND	Ŭ
	75-15-0	Carbon disulfide	50.	ND	lŭ
	75-09-2	Methylene chloride	50.	ND	Ŭ
1	156-60-5	Trans-1,2-dichloroethene	50.	ND	ľΰ
ĺ	75-34-3	1,1-Dichloroethane ——	50.	ND	Ü
	156-59-2	Cis-1,2-dichloroethene	50.	1000.	
i	78-93-3	2-Butanone	200.	ND	ט
	67-66-3	Chloroform	50.	ND	บ
Ì	71-55-6	1,1,1-Trichloroethane	50.	ND	บ
	56-23-5	Carbon tetrachloride	50.	ND	บ
	108-05-4	Vinyl acetate	100.	ND	ט ו
	71-43-2	Benzene	50.	ND	ן ט
	107-06-2	1,2-Dichloroethane	50.	ND	lΰ
	79-01-6	Trichloroethene	50.	500.	
	78-87-5	1,2-Dichloropropane	50.	ND	ט
	75-27-4	Bromodichloromethane	50.	ND	ប
	10061-01-5	Cis-1,3-dichloropropene	50.	ND	ט
	108-10-1	4-Methyl-2-pentanone	100.	ND	ן ט
	108-88-3	Toluene	50.	ND	U
	10061-02-6	Trans-1,3-dichloropropene	50.	ND	U
	79-00-5	1,1,2-Trichloroethane —	50.	ND	ט
	127-18-4	Tetrachloroethene	50.	2100.	
	591-78-6	2-Hexanone	100.	ND	ן ט
	124-48-1	Dibromochloromethane	50.	ND	Ū
	108-90-7	Chlorobenzene	50.	ИD	υ
	100-41-4	Ethylbenzene	50.	ND	ט
	1330-20-7	Xylene (Total)	50.	ND	U
	100-42-5	Styrene	50.	ND	U
	75-25-2	Bromoform	50.	ND	U
	79-34-5	1,1,2,2-Tetrachloroethane	50.	ND	U
	541-73-1	1,3-Dichlorobenzene	50.	ND	U
	106-46-7	1,4-Dichlorobenzene	50.	ND	U
	95-50-1	1,2-Dichlorobenzene	50.	ND	U

: 26560.1 Anametrix ID : 9311339-08

Project ID Sample ID : 9311JR08 Analyst : W Matrix
Date Sampled
Date Analyzed
Instrument ID : WATER Supervisor : PPP

:11/22/93 :12/ 1/93 : MSD1 Dilution Factor : 1.0

Conc. Units : ug/L

CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
				
74-87-3	Chloromethane	10.	ND	U
75-01-4	Vinyl chloride	10.	130.	
74-83-9	Bromomethane	10.	ND	U
75-00-3	Chloroethane	10.	ND	U
75-69-4	Trichlorofluoromethane	5.	ND	U
75-35-4	1,1-Dichloroethene	5.	ND	U
76-13-1	Trichlorotrifluoroethane	5.	ND	Ū
67-64-1	Acetone	20.	ND	Ü
75-15-0	Carbon disulfide	5.	ND	Ū
75-09-2	Methylene chloride	5.	ND	Ū
156-60-5	Trans-1,2-dichloroethene	5.	ND	Ŭ
75-34-3	1,1-Dichloroethane	5.	3.	J
156-59-2	Cis-1,2-dichloroethene	5.	150.	"
78-93-3	2-Butanone	20.	ND	U
67-66-3	Chloroform	5.	ИD	บั
71-55-6	1,1,1-Trichloroethane	5.	ND	บั
56-23-5	Carbon tetrachloride	5.	ND	Ŭ
108-05-4	Vinyl acetate	10.	ND	Ü
71-43-2	Benzene	5.	ND	Ŭ
107-06-2	1,2-Dichloroethane	5.	ND ND	Ü
79-01-6	Trichloroethene	5.	3.	IJ
78-87-5	1,2-Dichloropropane	5.	ND 3.	שו
75-27-4	Bromodichloromethane	5.	ND ND	บี
10061-01-5	Cis-1,3-dichloropropene	5.	ND ND	ט l
108-10-1	4-Methyl-2-pentanone			บ็
108-10-1	Toluene	10.	ND	
100-88-3		5.	ND	U
79-00-5	Trans-1,3-dichloropropene	5.	ND	ŭ
127-18-4	1,1,2-Trichloroethane	5.	ND	ū
	Tetrachloroethene	5.	ND	ַ
591-78-6	2-Hexanone	10.	ND	U
124-48-1	Dibromochloromethane	5.	ND	U
108-90-7	Chlorobenzene	5.	ND	ַ
100-41-4	Ethylbenzene	5.	ND	ַ
1330-20-7	Xylene (TotaI)	5.	ND	U
100-42-5	Styrene	5.	ND	U
75-25-2	Bromoform	5.	ND	U
79-34-5	1,1,2,2-Tetrachloroethane	5.	ND	U
541-73-1	1,3-Dichlorobenzene	5.	ND	U
106-46-7	1,4-Dichlorobenzene	5.	ND	U
95-50-1	1,2-Dichlorobenzene	5.	ND	lυ

Project ID : 26560.1 Anametrix ID : 9311339-09

Sample ID : 9311JR09 Analyst : W Matrix : DP : WATER Supervisor

Date Sampled Date Analyzed :11/22/93 :12/ 1/93 : MSD1

Dilution Factor : 2.0 Instrument ID Conc. Units : ug/L

WELL: W-		<u> </u>		1
CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	20.	ND	U
75-01-4	Vinyl chloride	20.	ND	Ū
74-83-9	Bromomethane	20.	ND	lΰ
75-00-3	Chloroethane	20.	ND	ΙŬ
75-69-4	Trichlorofluoromethane	10.	ND	ΰ
75-35-4	1,1-Dichloroethene	10.	ND	Ū
76-13-1	Trichlorotrifluoroethane	10.	ND	ΙŬ
67-64-1	Acetone	40.	ND	บั
75-15-0	Carbon disulfide	10.	ND	ΰ
75-09-2	Methylene chloride	10.	ND	lΰ
156-60-5	Trans-1,2-dichloroethene	10.	ND	บั
75-34-3	1,1-Dichloroethane	10.	ND	ប័
156-59-2	Cis-1,2-dichloroethene	10.	15.	•
78-93-3	2-Butanone	40.	ND 13.	U
67-66-3	Chloroform	10.	ND	Ŭ
71-55-6	1,1,1-Trichloroethane	10.	ND	Ü
56-23-5	Carbon tetrachloride	10.	ND	Ŭ
108-05-4	Vinyl acetate	20.	ND	บั
71-43-2	Benzene	10.	ND	บ็
107-06-2	1,2-Dichloroethane			บ็
79-01-6	Trichloroethere	10.	ND	١٠
79-01-6 78-87-5	Trichloroethene	10.	160.	
75-27-4	1,2-Dichloropropane	10.	ND	U
	Bromodichloromethane	10.	ND	Ü
10061-01-5	Cis-1,3-dichloropropene	10.	ND	Ŭ
108-10-1	4-Methyl-2-pentanone	20.	ND	U
108-88-3	Toluene	10.	ND	Ŭ
10061-02-6	Trans-1,3-dichloropropene	10.	ND	U
79-00-5	1,1,2-Trichloroethane	10.	ND	U
127-18-4	Tetrachloroethene	10.	190.	
591-78-6	2-Hexanone	20.	ND	U
124-48-1	Dibromochloromethane	10.	ND	U
108-90-7	Chlorobenzene	10.	ND	U
100-41-4	Etnylbenzene	10.	ND	U
1330-20-7	xyiene (Total)	10.	ND	U
100-42-5	Styrene	10.	ND	U
75-25-2	Bromoform	10.	ND	Ŭ
79-34-5	1,1,2,2-Tetrachloroethane	10.	ND	U
541-73-1	1,3-Dichlorobenzene	10.	ND	U
106-46-7	1,4-Dichlorobenzene	10.	ND	U
95-50-1	1,2-Dichlorobenzene	10.	ND	U
				Ì
				·

Project ID Sample ID Anametrix ID : BD0102A2 Analyst : W Supervisor : W Sample ID : VBLK1B
Matrix : WATER
Date Sampled : 0/ 0/ 0
Date Analyzed :12/ 1/93
Instrument ID : MSD1

1.0

Dilution Factor : Conc. Units : ug/L

1				
CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	10.	ND	ט "
75-01-4	Vinyl chloride	10.	ND	١Ū
74-83-9	Bromomethane	10.	ND	۱ŭ
75-00-3	Chloroethane	10.	ND	Ιŭ
75-69-4	Trichlorofluoromethane	5.	ND	ΙŪ
75-35-4	1,1-Dichloroethene	5.	ND	ΰ
76-13-1	Trichlorotrifluoroethane	5.	ND	lΰ
67-64-1	Acetone	20.	ND	lū
75-15-0	Carbon disulfide	5.	ND	Ιΰ
75-09-2	Methylene chloride	5.	ND	Ū
156-60-5	Trans-1,2-dichloroethene	5.	ND	Ū
75-34-3	1,1-Dichloroethane	5.	ND	ΙŪ
156-59-2	Cis-1,2-dichloroethene	5.	ND	lΰ
78-93-3	2-Butanone	20.	ND	ΙŪ
67-66-3	Chloroform	5.	ND	ΙŪ
71-55-6	1,1,1-Trichloroethane	5.	ND	Ū
56-23-5	Carbon tetrachloride	5.	ND	ΙŪ
108-05-4	Vinyl acetate	10.	ND	ΙŪ
71-43-2	Benzene	5.	ND	Ιŭ
107-06-2	1,2-Dichloroethane	5.	ND	ľŭ
79-01-6	Trichloroethene	5.	ND	۱ŭ
78-87-5	1,2-Dichloropropane	5.	ND	Ŭ
75-27-4	Bromodichloromethane	5.	ND	Ιΰ
10061-01-5	Cis-1,3-dichloropropene	5.	ND	ľŬ
108-10-1	4-Methyl-2-pentanone	10.	ND	Ιŭ
108-88-3	Toluene	5.	ND	Ιŭ
10061-02-6	Trans-1,3-dichloropropene		ND	۱ŭ
79-00-5	1,1,2-Trichloroethane	5.	ND	Ü
127-18-4	Tetrachloroethene	5.	ND DN	Ŭ
591-78-6	2-Hexanone	10.	ND	Ŭ
124-48-1	Dibromochloromethane	5.	ND	Ŭ
108-90-7	Chlavahangana	j š.	ND	Ŭ
100-41-4	Ethylbenzene	5.	ND	Ü
1330-20-7	Xylene (Total)	5.	ND	Ŭ
100-42-5	Styrene	5.	ND	Ŭ
75-25-2	Bromoform	5.	ND	Ŭ
79-34-5	1,1,2,2-Tetrachloroethane	5.	ND	Ŭ
541-73-1	1,3-Dichlorobenzene	5.	ND	Ŭ
106-46-7	1,4-Dichlorobenzene	j š.	ND	บั
95-50-1	1,2-Dichlorobenzene	5.	ND	Ŭ
				~
1		. I		1

SURROGATE RECOVERY SUMMARY -- EPA METHOD 8240 ANAMETRIX, INC. (408)432-8192

Project ID : 26560.1 Matrix : LIQUID

Anametrix ID : 9311339 Analyst : W Supervisor : W

	SAMPLE ID	SU1	SU2	SU3
1234567890112315678	VBLK1B LCS1B 9311JR02 9311JR03 9311JR06 9311JMS 9311JR07 9311JR01 9311JR01 9311JR09 9311JR05 9311JR08 9311JR04	SU1 94 92 93 95 95 96 94 96 95 94	SU2 99 100 100 100 101 100 101 101 100 102 100 100	SU3 98 98 95 96 95 95 94 94 95 95
19 20 21				
22 23 24 25				
26 27 28 29				
30				

SU1 = 1,2-Dichloroethane-d4 (75-113)SU2 = Toluene-d8(83-110) SU3 = 1,4-Bromofluorobenzene (82-114)

* Values outside of Anametrix QC limits

MATRIX SPIKE RECOVERY FORM -- EPA METHOD 8240 ANAMETRIX, INC. (408)432-8192

Project ID : 26560.1

Bample ID : 9311JR02

Matrix : WATER

Date Sampled :11/22/93

Date Analyzed :12/ 1/93

Instrument ID : MSD1

Anametrix ID : 9311339-02

Analyst : w Supervisor : W

COMPOUND	SPIKE ADDED (ug/L)	SAMPLE CONCENTRATION (ug/L)	MS CONCENTRATION (ug/L)	MS % REC	%REC LIMITS
1,1-Dichloroethene Benzene Trichloroethene Toluene Chlorobenzene	50. 50. 50. 50. 50.	0. 0. 0. 0.	46. 56. 55. 57. 54.	92 111 110 114 108	67-150 75-134 69-136 78-130 85-130

COMPOUND	SPIKE ADDED (ug/L)	MSD CONCENTRATION (ug/L)	MSD % REC	% RPD	RPD LIMITS	%REC LIMITS
1,1-Dichloroethene Benzene Trichloroethene Toluene Chlorobenzene	50. 50. 50. 50.	45. 55. 55. 57. 53.	91 111 111 115 106	1 1 0 1 2	25 25 25 25 25 25	67-150 75-134 69-136 78-130 85-130

^{*} Value is outside of Anametrix QC limits

RPD: 0 out of 5 outside limits Spike Recovery: 0 out of 10 outside limits

LABORATORY CONTROL SPIKE RECOVERY FORM --- EPA METHOD 624/8240 ANAMETRIX, INC. (408)432-8192

Project/Case

Anametrix ID

: MD0101A2

Matrix

: WATER

Analyst

: w

Date Sampled

: 0/0/0

Supervisor

: 26

Date Analyzed

: 12/1/93

SDG/Batch

Instrument ID

: MSD1

LCS1B

COMPOUND	SPIKE	SAMPLE	LCS	LCS	%REC
	ADDED	CONCENTRATION	CONCENTRATION	8	LIMITS
	(ug/L)	(ug/L)	(ug/L)	REC	
1,1-Dichloroethene	50	0	54	108	72-145
Benzene	50	0	55	110	83-125
Trichloroethene	50	0	53	106	61-140
Toluene	50	О	54	108	82-123
Chlorobenzene	50	0	52	104	82-125

The EDR-Radius MapTM Report

Quarterly Ground Water Mon. Doolittle Dr. & Williams St. San Leandro, CA 94577

December 08, 1993

Inquiry Number: 36151.1



Creators of Toxicheck/

The Source For Environmental Risk Management Data

3530 Post Road Southport, Connecticut 06490

Nationwide Customer Service

Telephone: 1-800-352-0050 Facsimilie: 1-800-231-6802

THE EDR RADIUS MAP™ REPORT

The EDR RADIUS MAP™ Report is a screening tool which maps sites with potential or existing environmental liabilities. Specified government databases are searched in accordance with the ASTM Standard (E 1527) or custom specifications provided by the user.

The EDR RADIUS MAP™ Report includes the following three maps:

Topographic Map -- 4 square mile area:

- o Displays a 2 mile radius around the target property.
- Displays the USGS topographic contours and selected road features (i.e., major street names, and hydrographic data).

Detail Map:

- o Displays a 1/4 mile radius or customer specified radius around the target property and provides the user a "close-up" view.
- o Includes all geographic attributes available in EDR's computer mapping system (e.g., street names, address ranges, etc.).
- Helps the user locate "orphan" sites, those sites with insufficient address information such that they can only be identified as within the zip code, city, or county of the target property.

Overview Map:

- Displays a 1 mile (ASTM Standard) or customer specified radius around the target property.
- Includes major geographic attributes available in EDR's computer mapping system (e.g., street names, available hydrography, etc.).

Please call EDR Nationwide Customer Service at 1-800-352-0050 (8am - 8pm EST) with questions or comments about your report.

Thank you for your business!

Disclaimer

EDR makes no representation or warranty regarding the accuracy, quality or completeness of any data provided by governmental or other entity used by EDR in the preparation of its reports. The customer shall take full responsibility for the use of EDR reports. No warranty of merchantability or of fitness for particular purpose, expressed or implied, shall apply and EDR specifically disclaims the making of any such warranties. In no event shall EDR be liable to anyone for special, incidental, consequential or exemplary damages.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Last Contact: To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Elapsed ASTM days: Provides confirmation that this EDR report meets or exceeds the 90-day requirement of the ASTM standard.

FEDERAL ASTM RECORDS:

CERCLIS: Comprehensive Environmental Response, Compensation and Liability Information System; Source: United States Environmental Protection Agency (USEPA). CERCLIS contains information on sites identified by the USEPA as abandoned, inactive or uncontrolled hazardous waste sites which may require cleanup.

Date of Government Version: 08/31/93

Date of Data Arrival at EDR: 09/12/93

Date Made Active at EDR: 10/20/93

Elapsed ASTM days: 38

ERNS: Emergency Response Notification System; Source: USEPA and the National Reponse Center of the US Coast Guard. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/30/93 Date Made Active at EDR: 10/29/93 Date of Data Arrival at EDR: 09/13/93

Elapsed ASTM days: 46

NPL: National Priorities List (Superfund); Source: USEPA. The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program.

Date of Government Version: 05/01/93 Date Made Active at EDR: 07/01/93 Date of Data Arrival at EDR: 05/27/93

Elapsed ASTM days: 35

RCRIS: Resource Conservation and Recovery Information System; Source: USEPA. RCRIS includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA).

Date of Government Version: 06/30/93 Date Made Active at EDR: 10/20/93 Date of Data Arrival at EDR: 08/16/93

Elapsed ASTM days: 65

FEDERAL NON-ASTM RECORDS:

FINDS: Facility Index System; Source: USEPA. FINDS contains both facility information and "pointers" to other sources that contain more detail. These include: RCRIS, PCS, AIRS, FATES (FTTS), CERCLIS, DOCKET, FURS (Federal Underground Injection Control), FRDS, SIA (Surface Impoundments), CICIS (TSCA Chemicals in Commerce Information System), PADS, RCRA-J (medical waste transporters/disposers), TRIS and TSCA.

Date of Government Version: 06/15/93

PADS: PCB Activity Database; Source: USEPA. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 09/29/92

RAATS: RCRA Administration Action Tracking System; Source: USEPA. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA.

Date of Government Version: 06/15/93

TRIS: Toxic Release Inventory System; Source: USEPA. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/90

TSCA: Toxic Substances Control Act; Source: USEPA. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site. USEPA has no current plan to update and/or re-issue this database.

Date of Government Version: 05/15/86

HMIRS: Hazardous Materials Incident Report System; Source: United States Department of Transportation (DOT). HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/92

STATE ASTM RECORDS:

CAL-SITES: Hazardous Waste Sites; Source: California Department of Toxic Substance Control. CAL-SITES combines the former ASPIS (Abandoned Sites Program Information System) and BEP (State Superfund List) hazardous waste site databases.

Date of Government Version: 07/19/93 Date of Data Arrival at EDR: 08/16/93

Date Made Active at EDR: 10/20/93 Elapsed ASTM days: 65

CHMIRS: California Hazardous Material Incident Reporting System; Source: California Office of Emergency Services. CHMIRS contains information on reported hazardous material incidents (accidental releases or spills).

Date of Government Version: 12/31/90 Date of Data Arrival at EDR: 08/08/92 Date Made Active at EDR: 11/05/92 Elapsed ASTM days: 89

CORTESE: Identified Hazardous Waste and Substance Sites; Source: California EPA/Office of Emergency Protection. The database identifies public drinking water wells with detectable levels of contamination, hazardous substance sites selected for remedial action, sites with known toxic material identified through the abandoned site assessment program, sites with USTs having a reportable release and all solid waste disposal facilities from which there is known migration.

Date of Government Version: 07/31/92 Date of Data Arrival at EDR: 05/06/93 Date Made Active at EDR: 08/02/93

Elapsed ASTM days: 88

LUST: Leaking Underground Storage Tank Incident Reports; Source: California Water Resources Control Board.

Date of Government Version: 09/07/93 Date of Data Arrival at EDR: 09/13/93 Date Made Active at EDR: 10/27/93 Elapsed ASTM days: 44

NOTIFY 65: Proposition 65 Notification Records; Source: California Water Recources Control Board. NOTIFY 65 contains facility notifications about any release which could impact drinking water and thereby expose the public to a potential health risk.

Date of Government Version: 10/21/93 Date of Data Arrival at EDR: 11/01/93

Date Made Active at EDR: 11/19/93 Elapsed ASTM days: 18

SWAT: Solid Waste Activity Tracking; Source: State Water Resources Control Board. SWAT contains Information on ground water monitoring of sanitary landfills.

Date of Government Version: 08/29/93 Date of Data Arrival at EDR: 09/03/93 Date Made Active at EDR: 09/13/93 Elapsed ASTM days: 10

SWF/LS (SWIS): Active, Closed and Inactive Landfills; Source: California Integrated Waste Management Board. SWF/LS records typically contain an inventory of solid waste disposal facilities or landfills. These may be active or inactive facilities or open dumps that failed to meet RCRA Section 2004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 03/01/93 Date of Data Arrival at EDR: 04/27/93 Date Made Active at EDR: 07/19/93 Elapsed ASTM days: 83

TOXIC PITS: Toxic PITS Cleanup Act Sites; Source: California Water Resources Control Board. TOXIC PITS identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 03/29/93 Date of Data Arrival at EDR: 04/05/93 Date Made Active at EDR: 06/28/93 Elapsed ASTM days: 84

UST: Hazardous Substance Storage Container Database; Source: California Water Resources Control Board. Under RCRA, UST's must be registered with the state department responsible for administering the UST program.

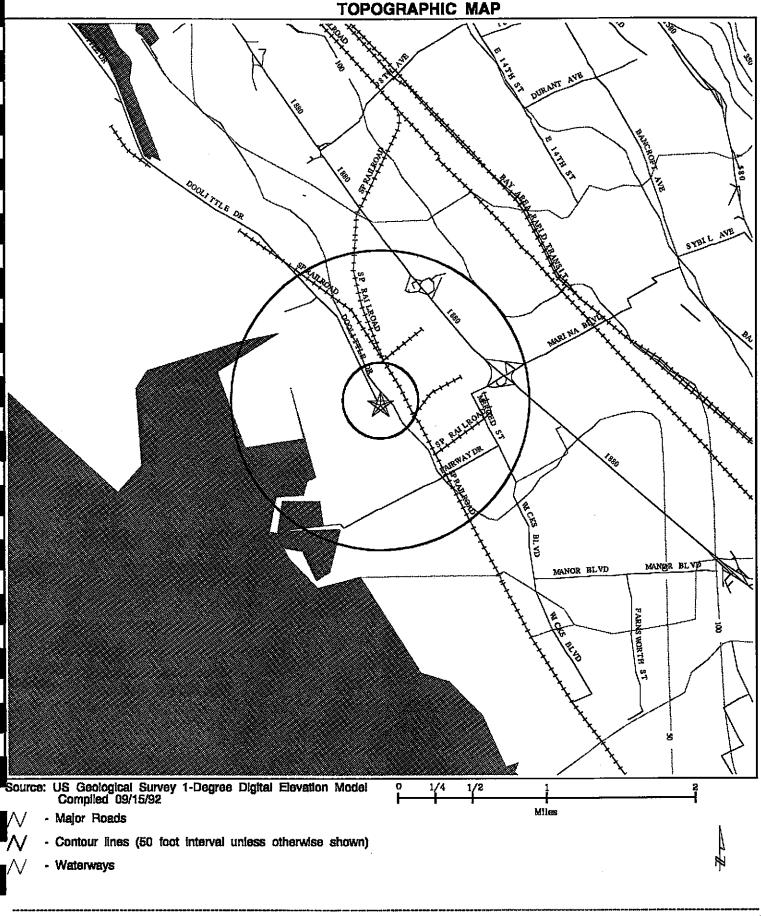
Date of Government Version: 10/15/90 Date of Data Arrival at EDR: 01/25/91 Date Made Active at EDR: 02/12/91 Elapsed ASTM days: 18

Historical Database(s)

Former Manufactured Gas (Coal Gas) Sites: The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. @Copyright 1993 Real Property Scan, Inc.

Disclaimer Provided by Real Property Scan, Inc.

The information contained in this report has predominanantly been obtained from publicly available sources produced by entities other than Real Property Scan. While reasonable steps have been taken to insure the accuracy of this report, Real Property Scan does not guarantee the accuracy of this report. Any liability on the part of Real Property Scan is strictly limited to a refund of the amount paid. No claim is made for the actual existence of toxins at any site. This report does not constitute a legal opinion.



TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: LAT/LONG:

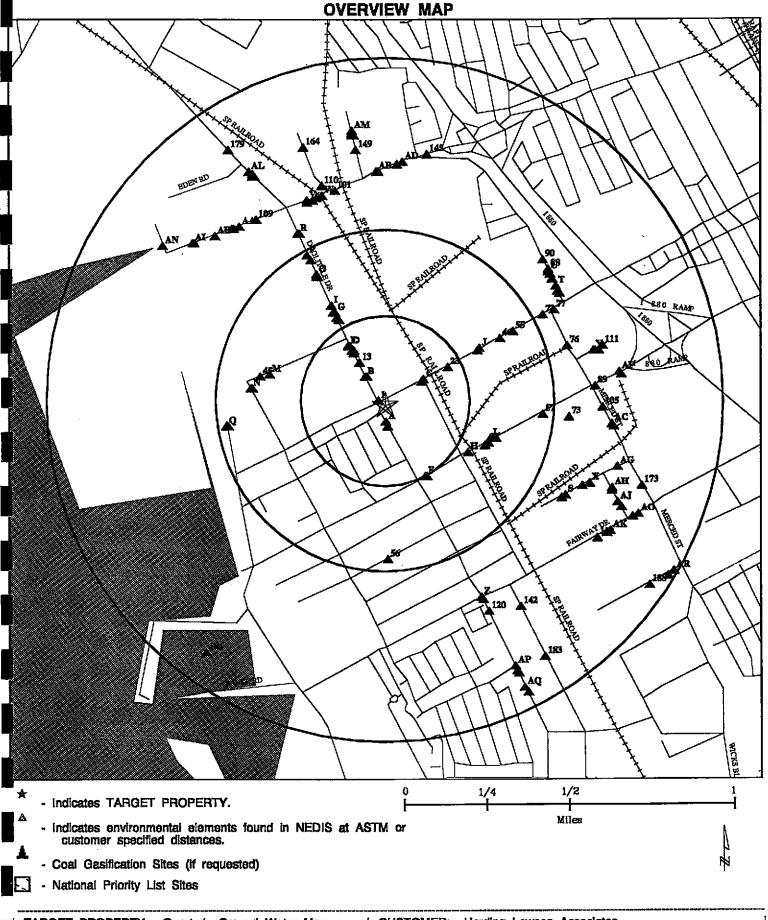
Quarteriy Ground Water Mon. Doolittle Dr. & Williams St. San Leandro CA 94577 37.7077 / 122.1804

CUSTOMER: CONTACT: INQUIRY #:

Harding Lawson Associates Bruce Schelbach 36151.1

DATE: Decem

December 4, 1993



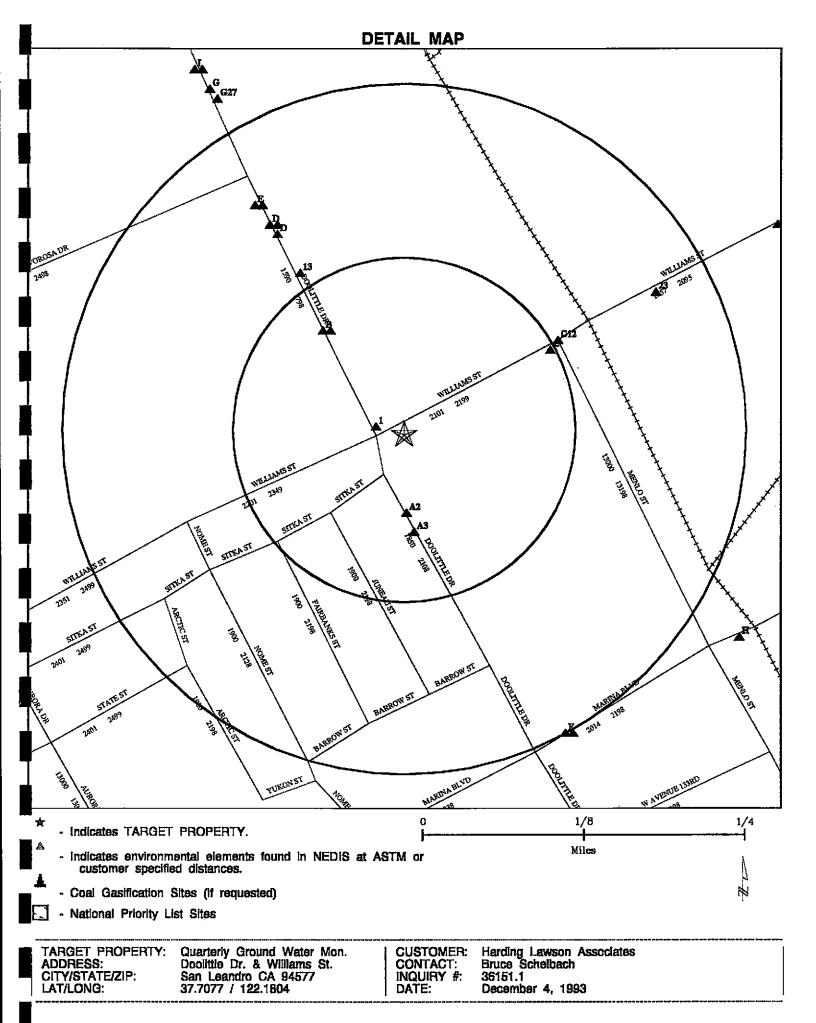
TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: LAT/LONG: Quarterly Ground Water Mon. Doclittle Dr. & Williams St. San Leandro CA 94577 37.7077 / 122.1804

CUSTOMER: CONTACT: INQUIRY #:

Harding Lawson Associates Bruce Schelbach 36151.1

DATE: De

December 4, 1993



MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted	Total Orphans
NPL		1.000	0	0	0	0	NR	0	0
RCRIS-TSD		1.000	0	0	0	0	NR	0	0
Cal-Sites		1.000	2	2	9	58	NR	71	13
Notify 65		1.000	0	0	2	0	NR	2	0
CHMIRS		1.000	0	0	0	0	NR	0	14
Cortese		1.000	9	9	29	67	NR	114	4
Toxic Pits		1.000	0	0	0	0	NR	0	0
CERCLIS		0.500	1	0	2	NR	NR	3	5
St. Landfill (SWIS)		0.500	0	0	0	NR	NR	0	0
LUST		0.500	3	5	14	NR	NR	22	3
UST		0.125	5	NR	NR	NR	NR	5	2
RAATS		TP	NR	NR	NR	NR	NR	0	0
SWAT		TP	NR	NR	NR	NR	NR	0	0
RCRA Sm. Quan. Gen.		0.125	1	NR	NR	NR	NR	1	1
RCRA Lg. Quan. Gen.		0.125	2	NR	NR	NR	NR	2	0
HMIRS		T P	NR	NR	NR	NR	NR	0	0
PADS		TP	NR	NR	NR	NR	NR	0	0
ERNS		TP	NR	NR	NR	NR	NR	0	0
FINDS		TP	NR	NR	NR	ΝR	NR	0	6
TRIS		TP	NR	NR	NR	NR	NR	0	0
TSCA		TP	NR	NR	NR	NR	NR	0	0
Coal Gas		NR	NR	NR	NR	NR	NR	NR	NR

TP = Target Property

NR = Not Requested at this Search Distance

^{*} Sites may be listed in more than one database

B7 NW < 1/8			Databas e (s)	EPA ID Number
	A T & T CONSUMER PRODI DOOLITTLE DR (1717) SAN LEANDRO, CA 94577	UCTS	Cortese	S100455826 N/A
B8 NW < 1/8	AT & T INFORMATION SYS' DOOLITTLE DR (1717) SAN LEANDRO, CA 94577	EMS	Cortese	S100455828 N/A
B9 N W < 1/8	A T & T INFORMATION SYS DOOLITTLE DR (1717) SAN LEANDRO, CA 94577	TEMS	Cortese	\$100455827 N/A
C10 ENE < 1/8	CROWN ZELLERBACH COF 2101 WILLIAMS STREET SAN LEANDRO, CA 94577	P-FLEXIBLE PACKAGING	Cal-Sites	S100350469 N/A
	CAL-SITES Status: NFA	(NO FURTHER ACTION FOR DTSC)		
C11 ENE < 1/8	CROWN ZELLERBACH FLE 2101 WILLIAMS ST SAN LEANDRO, CA 94577	(IBLE PKG DIV	CERCLIS FINDS LUST Cortese RCRIS-LQG UST	1000437836 CAD009117516
	CERCLIS Site Status:	EPA has conducted a preliminary assessment on this site and has determined that no further action is necessary and no hazard was identified		
		t: PRELIMINARY ASSESSMENT Completed - 02/01/86 ntal Activity Identified at Site: permit under the Clean Air Act		
	Case Type: The type Status: Post ren Date Spilled: 1986022 Chemical(s): DIESEL Case Type: The type	PORTED of resources affected or extent of resources affected are not knowledial action monitoring in progress		
	CA UST ID#: 00000001800 Tank #: 1 Year Installed: 1953 Type of Fuel: N/A There are 7 other tank of	Container #: 1 Capacity: 6000 Tank Used for: PRODUCT etails available for this site.		
		nation on this site, call your EDR Customer Service Rep.)		

ENE

< 1/8

2101 WILLIAMS ST.

SAN LEANDRO, CA 94577

CAD009117516

TRIS

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
13 NNW 1/8-1/4	PACIFIC BELL 1655 - 1661 DOOLITTLE DRIVE SAN LEANDRO, CA 94577	FINDS LUST RCRIS-LQG UST	1000250586 CAD053904231
	LUST: N/A CA UST ID#: 00000057718		
	Tank #: 1 Container #: 1 Capacity: 1200	0 r fuel or waste o	il
D14 NNW 1/8-1/4	SULLAIR PACIFIC CO 1618 DOOLITTLE DR SAN LEANDRO, CA 94577	LUST	S100544400 N/A
	LUST: N/A		
D15 NNW 1/8-1/4	OAKLAND SANDBLASTING COMPANY 1620 DOOLITTLE DR SAN LEANDRO, CA 94577	Cal-Sites RCRIS-SQG FINDS	1000596453 CAD983604257
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
D16 NNW 1/8-1/4	NORCAL TOWING EQUIPMENT DOOLITTLE DR (1616) SAN LEANDRO, CA 94577	LUST Cortese	S100272704 N/A
	LUST: Date Spilled: 19910423 Quantity: N/A Chemical(s): DIESEL Case Type: The type of resources affected or extent of resources affected are not known to be status: No leak action taken by responsible party after initial report of leak	own	
D17 NNW 1/8-1/4	ONAN-CUMMINS POWER OF CAL DOOLITTLE DR (1616) SAN LEANDRO, CA 94577	Cortese	S100455823 N/A
D18 NNW 1/8-1/4	ONAN-CUMMINS POWER OF CAL INC DOOLITTLE DR (1616) SAN LEANDRO, CA 94577	Cortese	S100455824 N/A
D19 NNW 1/8-1/4	1X DALZEIL TRUSTS DOOLITTLE DR (1618) SAN LEANDRO, CA 94577	Cortese	\$100455825 N/A

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
D20 NNW 1/8-1/4	AIRCO DISTRIBUTER GASES 1590 DOOLITTLE DR SAN LEANDRO, CA 94577	RCRIS-SQG FINDS LUST Cortese	1000175746 CAD982339285
	LUST: Date Spilled: 19881024 Quantity: N/A Chemical(s): MISC MVF Case Type: The type of resources affected or extent of resources affected are not known Status: No leak action taken by responsible party after initial report of leak	wn	
E21 NW 1/8-1/4	SULLAIR PACIFIC 1618 DOOLITTLE DRIVE SAN LEANDRO, CA 94577	Cortese UST	U000056603 N/A
	CA UST ID#: 00000068847 Tank #: 1 Container #: #1 Capacity: 3000 Year Installed: N/A Tank Used for: WASTE Type of Fuel: N/A There are 4 other tank details available for this site.		
E22 NW 1/8-1/4	GLAESER TRUCKING 1616 DOOLITTLE DRIVE SAN LEANDRO, CA 94577	Cortese UST	U000056528 N/A
	CA UST ID#: 00000068846 Tank #: 1 Container #: 7 Capacity: 1000 Year Installed: N/A Tank Used for: WASTE Type of Fuel: N/A		
23 ENE 1/8-1/4	WEST COMPANY 2059 WILLIAMS STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191772 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
F24 SSE 1/8-1/4	SHELL MARINA BLVD (2175) SAN LEANDRO, CA 94577	Cortese	\$100227018 N/A
F25 SSE 1/8-1/4	1X SHELL OIL STATION #20488521 MARINA BLVD (2175) SAN LEANDRO, CA 94577	Cortese	\$100455865 N/A
F26 SSE 1/8-1/4	SHELL 2175 MARINA BLVD SAN LEANDRO, CA 94577	LUST	S100544341 N/A
	LUST: N/A		

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
G27 NNW 1/4-1/2	ROUSE & ASSOCIATES 1555 DOOLITTLE DR SAN LEANDRO, CA 94577	LUST	S100226983 N/A
	LUST: Date Spilled: 19860923 Quantity; N/A Chemical(s): DIESEL Case Type: Ground water has been affected Status: Pollution characterization		
G28 NNW 1/4-1/2	1X MC LEAN TRUCKING DOOLITTLE DR (1555) SAN LEANDRO, CA 94501	Cortese	S100455820 N/A
G29 NNW 1/4-1/2	DELTA DOOLITTLE DR (1555) SAN LEANDRO, CA 94501	Cortese	S100455821 N/A
G30 NNW 1/4-1/2	ROUSE & ASSOCIATES DOOLITTLE DR (1555) SAN LEANDRO, CA 94501	Cortese	S100455822 N/A
H31 ESE 1/4-1/2	PACIFIC STEEL & SUPPLY MARINA BLVD (2011) SAN LEANDRO, CA 94577	LUST Cortese	S100227017 N/A
	LUST: Date Spilled: 19861009 Quantity: N/A Chemical(s): GASOLINE Case Type: Ground water has been affected Status: Preliminary site assessment underway		
H32 ESE 1/4-1/2	1X PACIFIC STEEL & SUPPLY MARINA BLVD (2011) SAN LEANDRO, CA 94577	Cortese	S100455864 N/A
G33 NNW 1/4-1/2	SIMPSON MANUFACTURING 1532 DOOLITTLE DR SAN LEANDRO, CA 94577 LUST: N/A	LUST	S100539555 N/A
134 NNW 1/4-1/2	SIMPSON MANUFACTURING DOOLITTLE DR (1532) SAN LEANDRO, CA 94577	Cortese	S100272703 N/A
J35 ENE 1/4-1/2	W.S. ASSOCIATES 1964 WILLIAMS STREET SAN LEANDRO, CA 92584	Notify 65	S100179260 N/A

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
1 West < 1/8	CHARLIE'S BEACON 1805 DOOLITTLE SAN LEANDRO, CA 94577	UST	U000056501 N/A
	CA UST ID#: 00000038114 Tank #: 1 Container #: 04 Capacity: 100 Year Installed: 1970 Tank Used for: PRODUCT Tank contains: more Type of Fuel: DIESEL There are 2 other tank details available for this site.	000 for fuel or waste o	il
A2 South < 1/8	UNION OIL SS#3844 1903 DOOLITTLE DR. SAN LEANDRO, CA 94577	Cortese UST	U000056613 N/A
	CA UST ID#: 00000031663 Tank #: 1 Container #: 3844-1-1 Capacity: 500 Year Installed: 1954 Tank Used for: PRODUCT Tank contains: mol Type of Fuel: UNLEADED There are 2 other tank details available for this site.	0 or fuel or waste o	il
A3 South < 1/8	UNOCAL SVC STA #3844 1903 DOLITTLE DR SAN LEANDRO, CA 94577	RCRIS-SQG FINDS LUST Cortese UST	1000167183 CAD982055238
	LUST: N/A CA UST ID#: 00000061421 Tank #: 1 Container #: 3844-10-1 Capacity: 000 Year Installed: N/A Tank Used for: WASTE Type of Fuel: N/A	00000	
B4 NW < 1/8	WESTERN ELECTRIC COMPANY INCOR DOOLITTLE DR (1717) SAN LEANDRO, CA 94577	Cal-Sites Cortese	S100191987 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
B5 NW < 1/8	AT&T 1717 DOOUTTLE DR SAN LORENZO, CA 94577	LUST	S100539396 N/A
	LUST: N/A		
B6 NW < 1/8	AT&T INFORMATION SYSTEMS 1717 DOOLITTLE DRIVE SAN LEANDRO, CA 94577	FINDS Cortese RCRIS-LQG UST	1000392469 CAD041837295
	CA UST ID#: 00000015828 Tank #: 1 Container #: 1 Capacity: 400 Year Installed: 1954 Tank Used for: WASTE Type of Fuel: N/A There are 3 other tank details available for this site.		

Map ID Direction Distance	Site		Database(s)	EDR ID Number EPA ID Number
J36 ENE 1/4-1/2	WILLIAMS STREET SITE 1964 WILLIAMS STREET SAN LEANDRO, CA 94577		CERCLIS FINDS	1000483024 CAD983566761
	an no	A has conducted a preliminary assessment on this site d has determined that no further action is necessary and hazard was identified		
		CREENING SITE INSPECTION Completed - 11/24/92 on this site, call your EDR Customer Service Rep.)		
K37 ESE 1/4-1/2	HAFFEY TRUCK LINES 2005 MARINA BOULEVARD SAN LEANDRO, CA 94577		Cal-Sites	S100191584 N/A
	CAL-SITES Status: NFA (NO F	URTHER ACTION FOR DTSC)		
138 NNW 1/4-1/2	DISTRIBUTION SYSTEMS INC 1501 DOOLITTLE DRIVE SAN LEANDRO, CA 94577		Cal-Sites	S100191550 N/A
	CAL-SITES Status: NFA (NO F	URTHER ACTION FOR DTSC)		
K39 ESE 1/4-1/2	OWENS-CORNING FIBERGLASS O MARINA BLVD (2001) SAN LEANDRO, CA 94577	CORP	LUST Cortese	S100227016 N/A
	Chemical(s): WASTE OIL	uantity: N/A las been affected cterization		
K40 ESE 1/4-1/2	OWENS-CORNING 2001 MARINA BOULEVARD SAN LEANDRO, CA 94577 CAL-SITES: N/A		Cal-Sites	S100538346 N/A
L41 ESE 1/4-1/2	CALTRANS EQUIPMENT SHOP 4 1993 MARINA BLVD SAN LEANDRO, CA 94177		RCRIS-SQG FINDS Cortese	1000419536 CAD982354318
L42 ESE 1/4-1/2	CALTRANS 1993 MARINA BLVD SAN LEANDRO, CA 94577		LUST	S100227015 N/A
	Chemical(s): DIESEL Case Type: The type of rese	uantity: N/A burdes affected or extent of resources affected are not know aken by responsible party after initial report of leak	own	

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
M43 WNW 1/4-1/2	CALI-FOAM CORPORATION OF AMERI POLVOROSA DR (2451) SAN LEANDRO, CA	Cal-Sites Cortese	S100191088 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
M44 WNW 1/4-1/2	CRAIN PACIFIC 2435 POLVOROSA AVE SAN LEANDRO, CA 94577	FINDS LUST Cortese RCRIS-LQG UST	1000255441 CAD041834383
	LUST: Date Spilled: 19860701 Quantity: N/A Chemical(s): MISC MVF Case Type: Ground water has been affected Status: Remediation plan developed		
	CA UST ID#: 00000063774 Tank #: 1 Container #: 1 Capacity: 10000 Year Installed: 1978 Tank Used for: PRODUCT Tank contains: motor Type of Fuel: DIESEL) fuel or waste oil	
45 West 1/4-1/2	HOSE FITTINGS & ECT 2487 POLVOROSA DRIVE SAN LEANDRO, CA 94577 CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)	Cal-Sites	S100191705 N/A
46 ENE 1/4-1/2	LINCOLN PROPERTY COMPANY 1946-1958 WILLIAMS ST SAN LEANDRO, CA	LUST	S100227052 N/A
	LUST: Date Spilled: 19891211 Quantity: N/A Chemical(s): DIESEL Case Type: Ground water has been affected Status: Preliminary site assessment underway		
N47 West 1/4-1/2	SMISER TRUCKING YARD 1755 AURORA DR SAN LEANDRO, CA 94577	LUST	S100503312 N/A
	LUST: N/A		
N48 West 1/4-1/2	CUMMINS WEST INC 1601 AURORA DRIVE SAN LEANDRO, CA 94577	FINDS LUST Cortese RCRIS-LQG	1000300232 CAD009458159

LUST: N/A

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
049 NNW 1/4-1/2	ADHOR FARMS 1400 DOOLITTLE DR SAN LEANDRO, CA 94577	LUST	S100226981 N/A
	LUST: Date Spilled: 19831226 Quantity: N/A Chemical(s): WASTE OIL Case Type: Ground water has been affected Status: Preliminary site assessment underway		
O50 NNW 1/4-1/2	KNUDSEN CORPORATION 1400 DOOLITTLE DRIVE SAN LEANDRO, CA 94577	Cortese UST	U000056541 N/A
	CA UST ID#: 00000006179 Tank #: 1 Container #: 7 Capacity: Year Installed: N/A Tank Used for: PRODUCT Tank contains: Type of Fuel: DIESEL There is 1 other tank detail available for this site.	10000 motor fuel or waste o	il
051 NNW 1/4-1/2	ADOHR FARMS DOOLITTLE DR (1400) SAN LEANDRO, CA	Cortese	S100184313 N/A
052 NNW 1/4-1/2	ADNOR FARMS 1400 DOOLITTLE DR SAN LEANDRO, CA 94577 LUST: N/A	LUST	S100354713 N/A
053 NNW 1/4-1/2	ADMOR FARMS DOOLITTLE DR (1400) SAN LEANDRO, CA	Cortese	S100473193 N/A
O54 NNW 1/4-1/2	ADMOR FARMS DOOLITTLE DR (1400) SAN LEANDRO, CA	Cortese	S100473194 N/A
55 ENE 1/4-1/2	OLIN TOOL & MACHINE INC 1933 WILLIAMS STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191288 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
56 South 1/4-1/2	BEARDSLEY'S BLACK OXIDE 2389 WEST AVENUE 134TH SAN LEANDRO, CA 94577	Cal-Sites	S100191155 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
57 East 1/4-1/2	INGERSOLL RAND EQUIPMENT SALES 1944 MARINA BLVD. SAN LEANDRO, CA 94577	Notify 65 LUST Cortese UST	U000056533 N/A
	LUST: Date Spilled: 19891102 Quantity: N/A Chemical(s): GASOLINE Case Type: Ground water has been affected Status: Preliminary site assessment underway		
	CA UST ID#: 00000000864 Tank #: 1 Container #: 1 Capacity: 500/ Year Installed: N/A Tank Used for: PRODUCT Tank contains: mote Type of Fuel: UNLEADED There are 2 other tank details available for this site.		1
P58 NNW 1/4-1/2	LINCOLN PROPERTY DOOLITTLE DR (1345) SAN LEANDRO, CA	LUST Cortese	S100226979 N/A
	LUST: Date Spilled: 19890510 Quantity: N/A Chemical(s): GASOLINE Case Type: Ground water has been affected Status: Remedial action (cleanup) in progress		
P59 NNW 1/4-1/2	1X CORROBILT DOOLITTLE DR (1345) SAN LEANDRO, CA	Cortese	S100472288 N/A
P60 NNW 1/4-1/2	1X NALCO GENERATOR DOOLITTLE DR (1345) SAN LEANDRO, CA	Cortese	S100472726 N/A
P61 NNW 1/4-1/2	VERSAR INCORPORATED DOOLITTLE DR (1345) SAN LEANDRO, CA	Cal-Sites Cortese	S100350471 N/A
	CAL-SITES Status: PEARL (PEA REQUIRED, LOW PRIORITY)		
P62 NNW 1/4-1/2	FIRST WESTERN GRAPHICS DOOLITTLE DR (1345) SAN LEANDRO, CA	Cortese	S100474310 N/A
P63 NNW 1/4-1/2	1X HASLETT CO. DOOLITTLE DR (1345) SAN LEANDRO, CA	Cortese	S100472500 N/A
P64 NNW 1/4-1/2	1X ICI AMERICAS INC DOOLITTLE DR (1345) SAN LEANDRO, CA	Cortese	S100472532 N/A

Map ID Direction Distance	Site			Database(s)	EDR ID Number EPA ID Number
P65 NNW 1/4-1/2	1X LINCOLN PROF DOOLITTLE DR (1: SAN LEANDRO, CA	345)		Cortese	S100472621 N/A
Q66 West 1/4-1/2	GOLDENBERG PR NEPTUNE DR (179 SAN LEANDRO, CA	11)		LUST Cortese	S100227025 N/A
	LUST: Date Spilled: Chemical(s): Case Type: Status:	• •	Quantity: N/A iL f resources affected or extent of resources affected are not kn tion taken by responsible party after initial report of leak	own	
Q67 West 1/4-1/2	MAJOR SALVAGE 1770 NEPTUNE DE SAN LEANDRO, CA	₹		Cal-Sites CERCLIS FINDS	1000340652 CAD980817449
	CERCLIS Site St		EPA has conducted a preliminary assessment on this site and has determined that no further action is necessary and no hazard was identified		
		nvironmenta	PRELIMINARY ASSESSMENT Completed - 12/01/87 al Activity Identified at Site: ative enforcement cases against facility		
	CAL-SITES Statu	ıs: CERT			
Q68 West 1/4-1/2	RUAN LEASING NEPTUNE DR (179 SAN LEANDRO, CA			Cortese	S100455872 N/A
Q69 West 1/4-1/2	1X ALLEN W. GOLI NEPTUNE DR (179 SAN LEANDRO, CA	1)		Cortese	S100455871 N/A
P70 NNW 1/4-1/2	FIRST WESTERN (1345A DOOLITTLE SAN LEANDRO, CA	DR		RCRIS-SQG FINDS Cortese	1000387464 CAD982478893
			al Activity Identified at Site: rmit under the Clean Air Act		
P71 NNW 1/4-1/2	PPG/HASLETT COI 1345 DOOLITTLE D SAN LEANDRO, CA	RIVE		FINDS Cortese RCRIS-LQG	1000141243 CAT080032568
72 ENE 1/2-1	M A C TRANSPORT 1904 WILLIAMS ST SAN LEANDRO, CA	REET		Cal-Sites	S100191552 N/A
	•				

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
73 East 1/2-1	INTRUSION DETECTION SYSTEMS INC 2321 VERNA COURT SAN LEANDRO, CA 94577	Cal-Sites	S100191518 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
R74 NNW 1/2-1	PRESCOLITE 1251 DOOLITTLE DR SAN LEANDRO, CA 94577	FINDS LUST Cortese RCRIS-LQG UST	1000378372 CAD009139718
	Other Pertinent Environmental Activity Identified at Site: facility has an emission permit under the Clean Air Act facility is involved with pesticide/toxic substances production		
	LUST: Date Spilled: 19861111 Quantity: N/A Chemical(s): GASOLINE Case Type: The type of resources affected or extent of resources affected are not known Status: No leak action taken by responsible party after initial report of leak	wn	
	CA UST ID#: 00000029721 Tank #: 1 Container #: 1 Capacity: 1000 Year Installed: 1974 Tank Used for: PRODUCT Type of Fuel: UNLEADED		
R75 NNW 1/2-1	PRESCOLITE DIV OF USI NC DOOLITTLE DR (1251) SAN LEANDRO, CA 94577	Cortese	S100455819 N/A
76 ENE 1/2-1	NORTH AMERICAN EQUIPMENT COMPANY 2000 MERCED STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191692 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
77 ENE 1/2-1	MERIT MACHINE SHOP 1890 WILLIAMS STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191386 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
S78 ESE 1/2-1	T B WOODS SON & COMPANY 1976 REPUBLIC AVENUE SAN LEANDRO, CA 94577	Cal-Sites	S100191723 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
S79 ESE 1/2-1	AEROFLOW INDUSTRIES 1970 REPUBLIC SAN LEANDRO, CA 94577	Cal-Sites	S100191374 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
T80 ENE 1/2-1	EMPIRE PATTERN SHOP 1777 TIMOTHY STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191392 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
T81 ENE 1/2-1	C SHORE SALES 1785 TIMOTHY STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191742 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
T82 ENE 1/2-1	MIDDLETON WELDERS SUPPLY CO. 1771 TIMOTHY DR. SAN LEANDRO, CA 94577	Cortese UST	U000056560 N/A
	CA UST ID#: 00000013708 Tank #: 1 Container #: 01 Capacity: 100 Year Installed: N/A Tank Used for: PRODUCT Tank contains: mot Type of Fuel: UNLEADED There is 1 other tank detail available for this site.	0 or fuel or waste o	vi!
T83 ENE 1/2-1	TRAFFIC SAFETY SERVICE 1759 TIMOTHY STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191679 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)	··-	
U84 NE 1/2-1	DIAMOND MANUFACTURING CORPORAT 1763 TIMOTHY DRIVE SAN LEANDRO, CA 94577	Cal-Sites UST	U000056514 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
	CA UST ID#: 0000045730 Tank #: 1 Container #: 1 Capacity: 550 Year Installed: 1965 Tank Used for: PRODUCT Tank contains: mot Type of Fuel: REGULAR There is 1 other tank detail available for this site.		il
U85 NE 1/2-1	BAY AREA ELECTRIC 1734 TIMOTHY STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191990 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
U86 NE 1/2-1	SPACEMAKER DOOR INC 1710 TIMOTHY STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191097 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
U87 NE 1/2-1	SCOTLA TOOL & M/C INC 1720 TIMOTHY STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191387 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
88 NE 1/2-1	UHER & WHIPPLE MECHANICAL LABORATORIES 1700 TIMOTHY STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191389 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
89 East 1/2-1	AMERICAN STANDARD INDUSTRIES 1900 MARINA BOULEVARD SAN LEANDRO, CA 94577	Cal-Sites	S100191345 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
90 NE 1/2-1	WESTERN SEALANT NORTHERN CALIFORNIA 1666 TIMOTHY DR SAN LEANDRO, CA 94577	Cal-Sites RCRIS-SQG FINDS	1000403201 CAD982018905
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
V91 NNW 1/2-1	W R GRACE COMPANY DAVIS ST (2140) SAN LEANDRO, CA 94577	Cal-Sites Cortese	S100191149 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
V92 NNW 1/2-1	WR GRACE & COMPANY DAVIS ST (2140) SAN LEANDRO, CA 94577	LUST Cortese	S100226971 N/A
	LUST: Date Spilled: 19850409 Quantity: N/A Chemical(s): MISC MVF Case Type: Ground water has been affected Status: Pollution characterization	<u>.</u>	
V93 NNW 1/2-1	BAY EXTRUSIONS INC 2122 DAVIS STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191245 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
W94 NNW 1/2-1	BAYCO INDUSTRIES OF CALIFORNIA 2108 DAVIS ST SAN LEANDRO, CA 94577	Cal-Sites RCRIS-SQG FINDS	1000176852 CAD981397078
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		

Map ID Direction Distance	Site		Database(s)	EDR ID Number EPA ID Number
W95 NNW 1/2-1	ALLIED SUPPLY COMPANY 2100 DAVIS STREET SAN LEANDRO, CA 94577		Cal-Sites	S100191703 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)			
V96 NNW 1/2-1	W. R. GRACE & CO. CONN. DEWEY & ALMY CHEMICAL DIV. 2140 DAVIS ST. SAN LEANDRO, CA 94577		FINDS Cortese RCRIS-LQG TRIS UST	1000352279 CAD080708050
	CA UST ID#: 00000014498 Tank #: 1 Container #: T-11 Cap Year Installed: 1970 Tank Used for: PRODUCT Type of Fuel: N/A There are 8 other tank details available for this site.	pacity: 30000		
V97 NNW 1/2-1	GRACE W. R. & CO. DAVIS ST (2140) SAN LEANDRO, CA 94577		Cortese	S100455809 N/A
V98 NNW 1/2-1	1X W.R. GRACE DAVIS ST (2140) SAN LEANDRO, CA 94577		Cortese	S100455808 N/A
V99 NNW 1/2-1	W R GRACE & CO DAVIS ST (2140) SAN LEANDRO, CA 94577		Cortese	S100455807 N/A
X100 ESE 1/2-1	BRANDT MACHINE WORKS 1946 REPUBLIC AVENUE SAN LEANDRO, CA 94577		Cal-Sites	S100191370 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)			
101 NNW 1/2-1	AMCO PIPE / COWNEY VALUE 2002 DAVIS STREET SAN LEANDRO, CA 94577		Cal-Sites	S100350478 N/A
	CAL-SITES Status: PEARL (PEA REQUIRED, LOW PRIORITY)			
Y102 ENE 1/2-1	MGC (SULLIVAN & BRAMPTON) ABRAM CT (1688) SAN LEANDRO, CA		Cortese	S100272701 N/A
Y103 ENE 1/2-1	WATLDUIDE FILTER 1677 ABRAM COURT SAN LEANDRO, CA 94577		Cal-Sites	S100191485 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)			

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
Z104 SSE 1/2-1	92252 13700 DOOLITTLE DR SAN LEANDRO, CA 94577	Cortese UST	U000056485 N/A
	CA UST ID#: 00000062220 Tank #: 1 Container #: 1 Capacity: 8200 Year Installed: 1965 Tank Used for: PRODUCT Type of Fuel: N/A There are 3 other tank details available for this site.		
105 East 1/2-1	YALE MATERIAL HANDLING 2303 MERCED SAN LEANDRO, CA 94577	Cal-Sites FINDS RCRIS-LQG	1000197521 CAD981572688
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
Y106 ENE 1/2-1	ANDERSON-HUXLEY ASSOCIATES 1654 ABRAM COURT SAN LEANDRO, CA 94577 CAL-SITES: N/A	Cal-Sites	S100538375 N/A
Z 107 SSE 1/2-1	CHEVRON DOOLITTLE DR (13700) SAN LEANDRO, CA LUST: Date Spilled: 19860509 Quantity: N/A Chemical(s): WASTE OIL Case Type: The type of resources affected or extent of resources affected are not known Status: No leak action taken by responsible party after initial report of leak	LUST Cortese	S100226980 N/A
X108 ESE 1/2-1	PASCO SCIENTIFIC 1933 REPUBLIC AVENUE SAN LEANDRO, CA 94577	Cal-Sites	S100350488 N/A
	CAL-SITES Status: PEARM (PEA REQUIRED, MEDIUM PRIORITY)		
109 NW 1/2-1	KUHL MFG CO. INC. 2424 DAVIS STREET SAN LEANDRO, CA 94577	Cortese UST	U000056543 N/A
	CA UST ID#: 00000052543 Tank #: 1 Container #: 1 Capacity: 00000 Year Installed: N/A Tank Used for: PRODUCT Tank contains: motor Type of Fuel: UNLEADED There is 1 other tank detail available for this site.	0000 fuel or waste oi	ı

Map ID Direction Distance	Site		Database(s)	EDR ID Number EPA ID Number
110 NNW 1/2-1	SEBRING TRANSPORT INC. 2100 CARDEN ST. SAN LEANDRO, CA 94577		Cal-Sites UST	U000056596 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)			
	· · · · · · · · · · · · · · · · · · ·	10000 notor	fuel or waste o	il
111 ENE 1/2-1	QUALITY CANVAS INC 1611 ABRAM COURT SAN LEANDRO, CA 94577 CAL-SITES: N/A		Cal-Sites	S100538365 N/A
AA112 NW 1/2-1	M & H CHEMICAL 2386 DAVIS STREET SAN LEANDRO, CA 94577		Cal-Sites	S100191148 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)			
AB113 North 1/2-1	LASLEYS' TRUCK STATION 1946 DAVIS STREET SAN LEANDRO, CA 94577		LUST Cortese UST	U000056545 N/A
	LUST: Date Spilled: 19890308 Quantity: N/A Chemical(s): DIESEL Case Type: Ground water has been affected Status: Pollution characterization			
	CA UST ID#: 00000066689 Tank #: 1 Container #: 1 Capacity: 1 Year Installed: N/A Tank Used for: WASTE Type of Fuel: N/A There are 3 other tank details available for this site.	10500		
AB114 North 1/2-1	1X LASLEYS TRUCK STOP DAVIS ST (1946) SAN LEANDRO, CA		Cortese	S100472610 N/A
AB115 North 1/2-1	FREDS TRUCK DAVIS ST (1946) SAN LEANDRO, CA		Cortese	S100474338 N/A

Map ID Direction			EDR ID Number
Distance	Site	Database(s)	EPA ID Number
AA116 NW 1/2-1	M & S MECHANICAL INC 2420 DAVIS ST SAN LEANDRO, CA 94577	Cal-Sites CERCLIS FINDS RCRIS-LQG UST	1000130756 CAD066552316
	CERCLIS Site Status: EPA has conducted a preliminary assessment on this site and has determined that no further action is necessary and no hazard was identified		
	CERCLIS Last Assessment: PRELIMINARY ASSESSMENT Completed - 02/01/85		
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
	CA UST ID#: 00000052542 Tank #: 1 Container #: 1 Capacity: 2000 Year Installed: N/A Tank Used for: PRODUCT Tank contains: motor Type of Fuel: UNLEADED	fuel or waste o	il
	(For more information on this site, call your EDR Customer Service Rep.)		
AC117 East 1/2-1	FABRICATED METALS INC 2401 MERCED ST SAN LEANDRO, CA 94577	Cal-Sites RCRIS-SQG FINDS UST	1000360813 CAD009135708
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
	CA UST ID#: 00000033025 Tank #: 1 Container #: 01 Capacity: 500 Year Installed: 1954 Tank Used for: PRODUCT Tank contains: motor Type of Fuel: UNLEADED	fuel or waste of	il
AA118 NW 1/2-1	OAKLAND SCAVENGER TRANSFER STA 2615 DAVIS ST SAN LEANDRO, CA 94577	RCRIS-SQG Cortese	1000277336 CAD982347122
AC119 East 1/2-1	AERVOE-PACIFIC CO INC 2424 MERCED ST SAN LEANDRO, CA 94577	Cal-Sites FINDS LUST Cortese RCRIS-LQG UST	1000433489 CAD094869088
	LUST: Date Spilled: 19860902 Quantity: N/A Chemical(s): MISC MVF Case Type: The type of resources affected or extent of resources affected are not kno Status: Preliminary site assessment workplan submitted		
	CAL-SITES Status: PEARL (PEA REQUIRED, LOW PRIORITY)		
	CA UST ID#: 00000003337 Tank #: 1 Container #: 10 Capacity: 6000 Year Installed: 1966 Tank Used for: PRODUCT Type of Fuel: N/A There are 2 other tank details available for this site.		

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
120 SSE 1/2-1	FOUR SEASONS CLEANERS 13778 DOOLITTLE DR SAN LEANDRO, CA 94577	Cal-Sites RCRIS-SQG FINDS	1000351774 CAD981580202
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AD121 North 1/2-1	KAISER ALUMINUM ELECTRICAL PRO 1937 DAVIS STREET SAN LEANDRO, CA 94577	Cortese UST	U000056540 N/A
	CA UST ID#: 00000000645 Tank #: 1 Container #: T-1 PEROXI Capacity: 5000 Year Installed: 1983 Tank Used for: PRODUCT Type of Fuel: N/A There are 3 other tank details available for this site.		
AD122 North 1/2-1	KAISER ALUMINUM & CHEMICAL CO DAVIS ST (1937) SAN LEANDRO, CA 94577	Cortese	S100455805 N/A
AD123 North 1/2-1	ALUSERVE ELECTRICAL PRODUCTS 1937 DAVIS ST SAN LEANDRO, CA 94577	RCRIS-SQG FINDS Cortese	1000380477 CAD055505333
AD124 North 1/2-1	1X KAISER ALUMINUM & CHEMICAL DAVIS ST (1937) SAN LEANDRO, CA 94577	Cortese	\$100455806 N/A
AE125 NW 1/2-1	WEBSCO AUTOMOTIVE PRODUCTS 2512 DAVIS STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191971 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)	·	
AE126 NW 1/2-1	DIX CHEMICAL / PEABODY TESTING 2506 DAVIS SAN LEANDRO, CA 94577	Cal-Sites CERCLIS FINDS	1000106883 CAD982358780
	CERCLIS Site Status: EPA has conducted a preliminary assessment on this site and has determined that no further action is necessary and no hazard was identified		
	CERCLIS Last Assessment: PRELIMINARY ASSESSMENT Completed - 10/06/89		
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
	(For more information on this site, call your EDR Customer Service Rep.)		
AF127 East 1/2-1	LUCY STORES INC MARINA BLVD (1701) SAN LEANDRO, CA 94577	Cortese	S100455862 N/A

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
AF128 East 1/2-1	GEMCO STORES 1701 MARINA BLVD SAN LEANDRO, CA 94577	FINDS Cortese	1000592464 CAD981616097
	Other Pertinent Environmental Activity Identified at Site: facility is involved with pesticide/toxic substances production		
AF129 East 1/2-1	LUCKY STORES-BAKERY MARINA BLVD (1701) SAN LEANDRO, CA 94577	Cortese	S100455863 N/A
AF130 East 1/2-1	LUCKY DISTRIBUTION MARINA BLVD (1701) SAN LEANDRO, CA 94577	Cortese	S100227014 N/A
AD131 North 1/2-1	1X THE HOME DEPOT DAVIS ST (1933) SAN LEANDRO, CA 94577	Cortese	S100455802 N/A
AD132 North 1/2-1	HOME DEPOT THE #625 DAVIS ST (1933) SAN LEANDRO, CA 94577	Cortese	S100455804 N/A
AD133 North 1/2-1	INTERNATIONAL HARVESTOR 1933 DAVIS ST SAN LEANDRO, CA 94577 Other Pertinent Environmental Activity Identified at Site: facility has an emission permit under the Clean Air Act	FINDS Cortese	1000591708 CAD980380893
AD134 North 1/2-1	1X MONARCH VENTURES DAVIS ST (1933) SAN LEANDRO, CA 94577	Cortese	S100455803 N/A
AD135 North 1/2-1	WESTGATE PROJECT DAVIS ST (1933) SAN LEANDRO, CA 94577	LUST Cortese	S100226969 N/A
	LUST: Date Spilled: 19870622 Quantity: N/A Chemical(s): GASOLINE Case Type: The type of resources affected or extent of resources affected are not known to be status: No leak action taken by responsible party after initial report of leak	own	
AD136 North 1/2-1	CATERPILLAR TRACTOR CO 1933 DAVIS ST SAN LEANDRO, CA 94577	FINDS Cortese RCRIS-LQG	1000217336 CAT080010937

Map ID Direction Distance	Site	Database(s)	EDR ID Number
AF137 East 1/2-1	LUCKY STORES, INC 1701 MARINA BLVD SAN LEANDRO, CA 94577	RCRIS-SQG FINDS LUST Cortese UST	1000273488 CAD021765938
	Other Pertinent Environmental Activity Identified at Site: facility is involved with pesticide/toxic substances production		
	LUST: Date Spilled: 19860704 Quantity: N/A Chemical(s): GASOLINE Case Type: Ground water has been affected Status: Preliminary site assessment underway		
	CA UST ID#: 00000011521 Tank #: 1 Container #: SL-D2-1 Capacity: 120 Year Installed: N/A Tank Used for: PRODUCT Tank contains: mot Type of Fuel: DIESEL There are 14 other tank details available for this site.	00 or fuel or waste oi	I
AG138 ESE 1/2-1	PACIFIC ELECTRIC SUPPLY REPUBLIC (1908) SAN LEANDRO, CA 94577	Cortese	S100455887 N/A
AG139 ESE 1/2-1	1X PACIFIC ELECTRICAL SUPPLY REPUBLIC (1908) SAN LEANDRO, CA 94577	Cortese	S100455886 N/A
AH140 ESE 1/2-1	D C M INTERNATIONAL 2555 NICHOLSON STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191520 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AH141 ESE 1/2-1	CONROY SALES INC 2559 NICHOLSON STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191721 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
142 SSE 1/2-1	PENHALL COMPANY 13750 CATALINA ST. SAN LEANDRO, CA 94577	LUST Cortese UST	U000056572 N/A
	LUST: Date Spilled: 19830601 Quantity: N/A Chemical(s): GASOLINE Case Type: Ground water has been affected Status: Preliminary site assessment underway		
	CA UST ID#: 00000041938 Tank #: 1 Container #: 1 Capacity: 1000 Year Installed: 1984 Tank Used for: PRODUCT Tank contains: mote Type of Fuel: UNLEADED There is 1 other tank detail available for this site.	00 or fuel or waste oi	I

Map ID Direction Distance	Site			Database(s)	EDR ID Number EPA ID Number
Al143 NW 1/2-1	BAY CITY DSPL CO 2615 DAVIS ST SAN LEANDRO, CA 94577			Cal-Sites CERCLIS FINDS Cortese	1000483345 CAD982347122
	and ha	as conducted a preliminary assess s determined that no further action ard was identified			
		MINARY ASSESSMENT Comple	eted - 05/01/85		
	CAL-SITES Status: NFA (NO FURT	THER ACTION FOR DTSC)			
	(For more information on t	his site, call your EDR Customer S	Service Rep.)		
Al144 NW 1/2-1	DAVIS STREET TRANSFER STATION 2615 DAVIS STREET SAN LEANDRO, CA 94577			LUST SWIS Cortese UST	U000056510 N/A
	Chemical(s): MISC MVF Case Type: Ground water has t	ity: N/A een affected n by responsible party after initial I	report of leak		
		ank Used for: PRODUCT Ta	apacity: 12000 ank contains: motor) fuel or waste o	il
145 North 1/2-1	INDUSTRIAL FREIGHT SYSTEMS 1884 DAVIS STREET SAN LEANDRO, CA 94577			Cal-Sites	S100191630 N/A
	CAL-SITES Status: NFA (NO FURT	THER ACTION FOR DTSC)			
Al146 NW 1/2-1	1X OAKLAND SCAVENGER SERVICE DAVIS ST (2615) SAN LEANDRO, CA 94577			Cortese	S100455812 N/A
Al147 NW 1/2-1	OAKLAND SCAVENGER CO DAVIS ST (2615) SAN LEANDRO, CA 94577			Cortese	S100455813 N/A
Al148 NW 1/2-1	1X DAVIS STREET TRANSFER STATI DAVIS ST (2615) SAN LEANDRO, CA 94577			Cortese	S100455814 N/A
149 North 1/2-1	ALEXANDER'S MOVING AND STORAG 1066 BEECHER STREET SAN LEANDRO, CA 94577	E		Cal-Sites	S100191563 N/A
	CAL-SITES Status: NFA (NO FURT	THER ACTION FOR DTSC)			

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
150 ESE 1/2-1	MONTGOMERY WARD 1951 FAIRWAY DRIVE SAN LEANDRO, CA 94577 CAL-SITES: N/A	Cal-Sites	S100538367 N/A
AJ151 ESE 1/2-1	SAN LEANDRO DISPOSAL, INC. NICHOLSON (2628) SAN LEANDRO, CA 94577	Cortese	S100455875 N/A
AJ152 ESE 1/2-1	MED-PATH-DIV OF SAN LEANDRO DI NICHOLSON (2628) SAN LEANDRO, CA 94577	Cortese	S100455874 N/A
AJ153 ESE 1/2-1	SAN LEANDRO DISPOSAL NICHOLSON (2628) SAN LEANDRO, CA 94577	Cortese	S100455876 N/A
AJ154 ESE 1/2-1	1X SAN LEANDRO DISPOSAL INC NICHOLSON (2628) SAN LEANDRO, CA 94577	Cortese	S100455873 N/A
AK155 ESE 1/2-1	FRITO-LAY INC 1943 FAIRWAY DRIVE SAN LEANDRO, CA 94577 CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)	Cal-Sites	S100191086 N/A
AL156 NNW 1/2-1	BAY COUNTY PROPERTIES DOOLITTLE DR (900) SAN LEANDRO, CA 94577 LUST: Date Spilled: 19860306 Quantity: N/A Chemical(s): WASTE OIL Case Type: Ground water has been affected Status: Pollution characterization	LUST Cortese	S100226985 N/A
AJ157 ESE 1/2-1	SAN LEANDRO SPECIALTY 2654 NICHOLSON STREET SAN LEANDRO, CA 94577 CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)	Cal-Sites	S100191382 N/A
AL158 NNW 1/2-1	SPEEDMASTER ENGINEERING DOOLITTLE DR (900) SAN LEANDRO, CA 94577	Cortese	S100455817 N/A
AL159 NNW 1/2-1	1X BAY COUNTIES PROPERTY DOOLITTLE DR (900) SAN LEANDRO, CA 94577	Cortese	S100455816 N/A

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
AL160 NNW 1/2-1	LIKIT WINDOWS INC 888 DOOLITTLE DR SAN LEANDRO, CA 94577	RCRIS-SQG FINDS LUST Cortese	1000263879 CAD981994510
	LUST: Date Spilled: 19861129 Quantity: N/A Chemical(s): GASOLINE Case Type: Ground water has been affected Status: Preliminary site assessment underway		
AL161 NNW 1/2-1	1X JOSEPH ZATKIN DOOLITTLE DR (900) SAN LEANDRO, CA 94577	Cortese	S100455818 N/A
AK162 ESE 1/2-1	LATCHFORD GLASS CO 1940 FAIRWAY DR SAN LEANDRO, CA 94577	Cal-Sites FINDS RCRIS-LQG TSCA	1000170736 CAD009145046
	Other Pertinent Environmental Activity Identified at Site: facility has an emission permit under the Clean Air Act CAL-SITES Status: PEARL (PEA REQUIRED, LOW PRIORITY)		
AL163 NNW 1/2-1	KAISER AEROTECH 880 DOOLITTLE DR SAN LEANDRO, CA 94577	Cal-Sites FINDS RCRIS-LQG	1000380339 CAD009460767
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
164 NNW 1/2-1	DIAGRAPH-BRADLEY DISTRIBUTING CO INC 990 CARDEN STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191134 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AM165 North 1/2-1	PETERS TRUCK LINES 993 BEECHER STREET SAN LEANDRO, CA 94577	Cal-Sites UST	U000056573 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
		10000 motor fuel or waste o	il

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
AM166 North 1/2-1	ATLAS FREIGHT CO. BEECHER ST (993) SAN LEANDRO, CA 94577	LUST Cortese	S100226961 N/A
	LUST: Date Spilled: 19880130 Quantity: N/A Chemical(s): DIESEL Case Type: Ground water has been affected Status: No leak action taken by responsible party after initial report of leal	k	
AM167 North 1/2-1	1X TRANSPORTATION TERMINAL BEECHER ST (993) SAN LEANDRO, CA 94577	Cortese	S100455798 N/A
AL168 NNW 1/2-1	NOR-CAL SEAL COMPANY 840 DOOLITTLE DRIVE SAN LEANDRO, CA 94577	Cal-Sites	S100191719 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AL169 NNW 1/2-1	WALSH PROPERTY DOOLITTLE DR (844) SAN LEANDRO, CA 94577	LUST Cortese	S100226974 N/A
	LUST: Date Spilled: 19880602 Quantity: N/A Chemical(s): GASOLINE Case Type: The type of resources affected or extent of resources affected are Status: No leak action taken by responsible party after initial report of leal		
AM170 North 1/2-1	(1X) FUEL TANKS BEECHER ST (990) SAN LEANDRO, CA 94577	Cortese	S100455797 N/A
AM171 North 1/2-1	CALIFORNIA DEVELOPMENT COMPANY BEECHER ST (990) SAN LEANDRO, CA 94577	Cortese	S100226962 N/A
AM172 North 1/2-1	MILLER MATERIALS CO 990 BEECHER ST SAN LEANDRO, CA 94577	FINDS Cortese RCRIS-LQG	1000280953 CAD066566860

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
173 ESE 1/2-1	REYNOLDS & BROWN 2565 MERCED STREET SAN LEANDRO, CA 94577	LUST Cortese UST	U000056578 N/A
	LUST: Date Spilled: 19860924 Quantity: N/A Chemical(s): MISC MVF Case Type: The type of resources affected or extent of resources affected are not known Status: No leak action taken by responsible party after initial report of leak	wn	
	CA UST ID#: 00000002311 Tank #: 1 Container #: 002 Capacity: 3000 Year Installed: N/A Tank Used for: PRODUCT Type of Fuel: UNLEADED There is 1 other tank detail available for this site.		
AN174 NW 1/2-1	1X ERNIE HONNER DAVIS ST (2800) SAN LEANDRO, CA 94577	Cortese	S100455810 N/A
AN175 NW 1/2-1	HOHENER MEAT COMPANY, INC. DAVIS ST (2800) SAN LEANDRO, CA 94577	Cortese	S100455811 N/A
AO176 ESE 1/2-1	APSCO MANUFACTURING 1925 FAIRWAY DRIVE SAN LEANDRO, CA 94577	Cal-Sites	S100191373 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AO177 ESE 1/2-1	AMERICAN IMPORT-EXPORT 1917 FAIRWAY DRIVE SAN LEANDRO, CA 94577	Cal-Sites	S100191702 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AP178 SSE 1/2-1	PPG INDUSTRIES 14100 DOOLITTLE DR SAN LEANDRO, CA 94577	FINDS Cortese RCRIS-LQG	1000119968 CAD981158926
179 NNW 1/2-1	L J WALCH CO INC 844 DOOLITTLE DR SAN LEANDRO, CA 94577	RCRIS-SQG FINDS Cortese	1000135972 CAD981694615
AP180 SSE 1/2-1	TRIPLE 8 MANUFACTURING INC DOOLITTLE DR (14100) SAN LEANDRO, CA 94577	Cortese	S100455830 N/A
AP181 SSE 1/2-1	TRIPLE 8 MANUFACTURING INC DOOLITTLE DR (14100) SAN LEANDRO, CA 94577	Cortese	S100455829 N/A

Map ID Direction Distance	Site	Database(s)	EDR ID Number EPA ID Number
AP182 SSE 1/2-1	1X CGA CORP DOOLITTLE DR (14100) SAN LEANDRO, CA 94577	Cortese	S100455831 N/A
183 SSE 1/2-1	RICHARD GREEN INC 14025 CATALINA STREET SAN LEANDRO, CA 94577	Cal-Sites	S100191962 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AP184 SSE 1/2-1	C G A CORPORATION DOOLITTLE DR (14100) SAN LEANDRO, CA 94577	Cal-Sites Cortese	S100191287 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AP185 SSE 1/2-1	DON ELGIE PROPERTY DOOLITTLE DR (14100) SAN LEANDRO, CA 94577	LUST Cortese	S100226982 N/A
	LUST: Date Spilled: 19890918 Quantity: N/A Chemical(s): GASOLINE Case Type: Ground water has been affected Status: Preliminary site assessment underway		
186 SW 1/2-1	SAN LEANDRO MARINE CENTER SAN LEANDRO MARINA (80) SAN LEANDRO, CA 94577	Cal-Sites Cortese	S100184331 N/A
	CAL-SITES Status: CNTY (COUNTY LEAD)		
AQ187 SSE 1/2-1	COAST LINES INC 14200 DOOLITTLE DRIVE SAN LEANDRO, CA 94577	Cal-Sites	S100191549 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
188 SE 1/2-1	CASINGS 2015 WEST 140TH AVENUE SAN LEANDRO, CA 94577	Cal-Sites	S100191320 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		
AQ189 SSE 1/2-1	S T B TRANSFORMER 14232 DOOLITTLE DRIVE SAN LEANDRO, CA 94577	Cal-Sites	S100191477 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)		

Map ID Direction Distance	Site					Database(s)	EDR ID Number EPA ID Number
AR190 ESE 1/2-1	WEST COAST LEASEWAY 1980 WEST 140TH AVENUE SAN LEANDRO, CA 94577				(Cal-Sites	S100191547 N/A
	CAL-SITES Status: NFA (NO F	FURTHER ACTION F	FOR DTSC)	4.41		_	
AR191 ESE 1/2-1	ABRASIVES UNLIMITED INC. 1941 WEST AVE. 140TH SAN LEANDRO, CA 94577					Cal-Sites UST	U000056487 N/A
	CAL-SITES Status: NFA (NO FURTHER ACTION FOR DTSC)						
	CA UST ID#: 00000046806 Tank #: 1 Year Installed: 1976 Type of Fuel: UNLEADED	Container #: Tank Used for: I	1 PRODUCT	Capacity: Tank contains:	3000 motor fi	uel or waste oi	il

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
OAKLAND	S100276541		100 77TH AVENUE	94621	М
OAKLAND	S100277691		6201 CABLESON WAY	94621	М
OAKLAND	S100278433		N/B DOOLITTLE ROAD AT LANGE	94621	М
OAKLAND	S100276591		7700 HOWLEY STREET	94621	М
OAKLAND	S100275356		S.B. HWY 880 @ 5TH AVE. OVER	94621	М
OAKLAND	S100276219		I-880 N/B 105TH STREET, NORTH	94621	М
OAKLAND	\$100191594	TRANS-BOX SYSTEMS	OAKLAND INTERNATIONAL AIRP	94621	Α
OAKLAND	S100275756		OAKLAND INT. AIRPORT	94621	M
OAKLAND	1000256666	BUSINESS AIRCRAFT DISTR	OAKLAND ARPT	94621	ACI
OAKLAND	1000187051	GOLDEN GATE AVIATION	OAKLAND ARPT	94621	ACI
OAKLAND	1000251904	PACIFIC AIRMOTIVE	OAKLAND ARPT	94621	ACI
OAKLAND	S100191963	GUHL MANUFACTURING	7001 SNELL STREET	94621	Α
SAN LEANDRO	U000056555	MAINTENANCE DEPARTMENT	1145 ALADDIN AVENUE	94577	OU
SAN LEANDRO	S100538362	SINGER FRIDEN	2350 AND 2450 WASHINGTON AV	94577	Α
SAN LEANDRO	S100276774		EAST DAIVS STREET AND I-880	94577	М
SAN LEANDRO	S100226967	FERMA CORPORATION	DAVIS ST (NO STREET NBR)		ко
SAN LEANDRO	S100226978	POLVOROSA BUSINESS PARK	DOOLITTLE DR	94577	K
SAN LEANDRO	S100191660	TURK ISLAND	5000 FEET SOUTH OF MARINA BI	94577	Α
SAN LEANDRO	1000255651	MARINA DSPL SITE	FOOT OF MARINA BLVD-NEPTUN	94577	ACI
SAN LEANDRO	1000385091	HUDSON ICS	400 HUDSON LANE	94577	AGIKOU
SAN LEANDRO	S100222648		LEWELLING BLVD		M
SAN LEANDRO	S100280577		I-880 N/O WILLIAMS ST.		M
SAN LEANDRO	S100350494	NEPTUNE DRIVE PROPERTY	NEPTUNE DRIVE, 1800 FT N OF V	94577	A
SAN LEANDRO	S100279883		I-880 NORTH AT WASHINGTON B		М
SAN LEANDRO	S100276088		WEST OF S.P. RR TRACKS, SOU"	94577	М
SAN LEANDRO	1000440173	TONY LEMA GOLF COURSE LDFL	5000' S OF MARINA BLVD	94577	CI
SAN LEANDRO	S100191900	COVAL INDUSTRIES	963 PALM AVENUE	94577	A
SAN LEANDRO	S100191388	MACHINING ENTERPRISES	111-0 SAN LEANDRO BOULEVAR	94577	Α
SAN LEANDRO	\$100219447		SAN LEANDRO BAY SHORELINE	94577	М
SAN LEANDRO	\$100191302	GAVIN COMPANY	2901 WILLIAMS STREET	94577	Α
SAN LEANDRO	\$100474611	LINCOLN PROPERTY COMPANY	1948-1958 WILLIAMS ST (NO STR		0
SAN LEANDRU	S100275852		DAVIS STREET TRANSFER STAT	94577	М

Data	ba	Se	9	Codes:	

E = ERNS F = Notify 65 A = Cal-Sites K = LUST O = Cortese T = RCRIS-TSD U = UST B = PADS L = St. Landfill (SWIS) P = Toxic Pits C = CERCLIS G = RCRA-SQG Q = RCRA-LQG V = RAATS M = CHMIRS W = SWAT D = HMIRS I = FINDS N = NPLS = TRIS

X = TSCA