Chevron

Satya P. Sinha
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Chevron Environmental Management Company
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August 16, 2006

Mr. Barney Chan
Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Dear Mr. Chan,

Please find attached a letter report titled *Request for Cessation of Groundwater Monitoring* for the former Signal Oil Distribution Facility (Chevron Site # 20-6127) located at 2301 Blanding Avenue in Alameda, CA. I have reviewed the attached report and agree with the request for a site closure.

Should you have any questions regarding this submittal, please contact me at 925-842-9876.

Sincerely,

Satya P. Sinha

Satya P. Sinha

Attachment

CAMBRIA

August 23, 2006

Mr. Barney Chan
Alameda County Environmental Health Services (ACEHS)
1131 Harbor Bay Parkway
Alameda, CA 94502

Re: **Request for Cessation of Groundwater Monitoring**
Former Signal Oil Marine Storage and Distribution Facility #206127
2301 Blanding Avenue
Alameda, California
Cambria Project No. 31J-1916

Dear Mr. Chan:

On behalf of Chevron Environmental Management Company (Chevron), Cambria Environmental Technology, Inc. (Cambria) is submitting this letter regarding the status of a closure request submitted January 10, 2006 for the Former Signal Oil Distribution Facility (Chevron Site #20-6127), located at 2301 Blanding Avenue in Alameda, California. The closure request indicates that dissolved hydrocarbon concentrations in groundwater observed in the one onsite monitoring well are below established RWQCB ESLs, and, most recently, below detection limits for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene and xylenes (BTEX). Additionally, while the most recent reported concentration of TPH as diesel (TPHd) of 1,200 micrograms per liter (ug/l) with silica gel cleanup in April 2006 is still above the established ESL, the attached graph illustrates that TPHd continues to degrade. Historically, reported results of TPHd analysis have contained notations of "non-typical #2 fuel/diesel chromatographic patterns present" indicating the presence of non-diesel compounds being reported within the diesel range. Historical grab water sample analyses from the adjacent Alameda Canal indicate that it is not currently, nor likely, to be impacted in the future by dissolved hydrocarbons emanating from the former site. With minor anomalous exceptions, analysis of these samples has continually produced reported results below detection levels. This occurs, despite the presence of other potential sources of hydrocarbons on, and in the vicinity of, the Alameda Canal. Cambria requests your concurrence with the cessation of future groundwater monitoring of this facility. Graphs depicting the dissolved TPHd, TPHg and benzene concentrations vs time are attached as Figures 1 through 3. Chevron wishes to receive your concurrence by November 1, 2006 and will assume concurrence if correspondence to the contrary has not been received by that date.

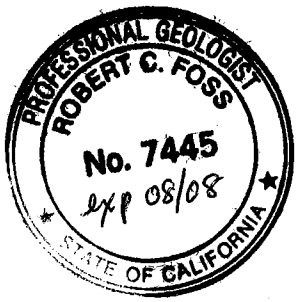
Cambria Environmental Technology, Inc.

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

If you have any questions, please do not hesitate to contact Laura Genin at (510) 420-3367.

Sincerely,
Cambria Environmental Technology, Inc.

Laura Genin
Project Geologist



Robert Foss, R.G. #7445
Associate Geologist

Figures: 1 – TPHd Concentrations vs Time
2 – TPHg Concentrations vs Time
3 – Benzene Concentrations vs Time

cc: Mr. Satya Sinha, Chevron Environmental Management Company, 6001 Bollinger Canyon Road, Room K2256, San Ramon, CA 94583

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FIGURE 1
Total Petroleum Hydrocarbons as Deisel vs. Time

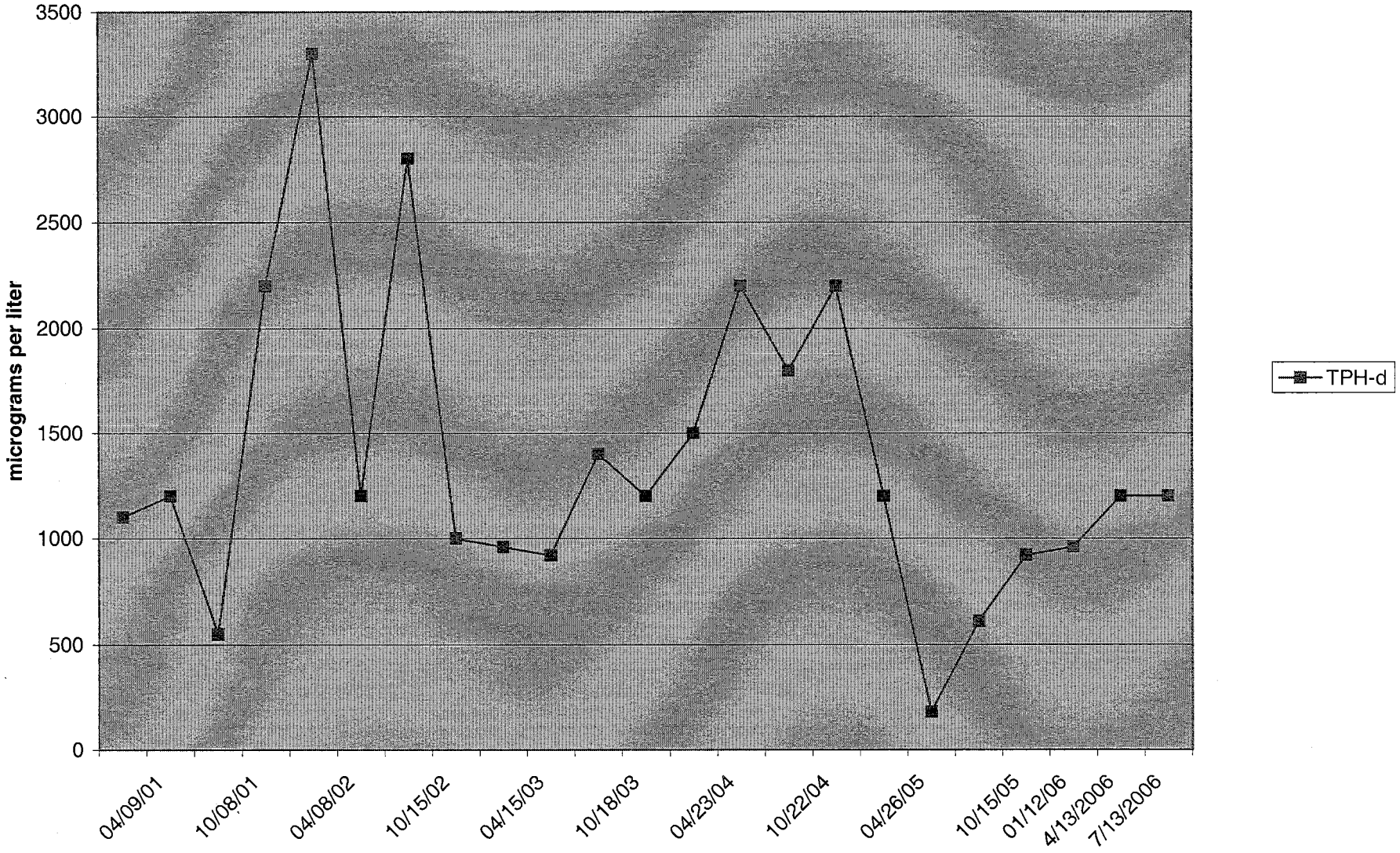

FIGURE 2
Total Petroleum Hydrocarbons as Gasoline vs. Time

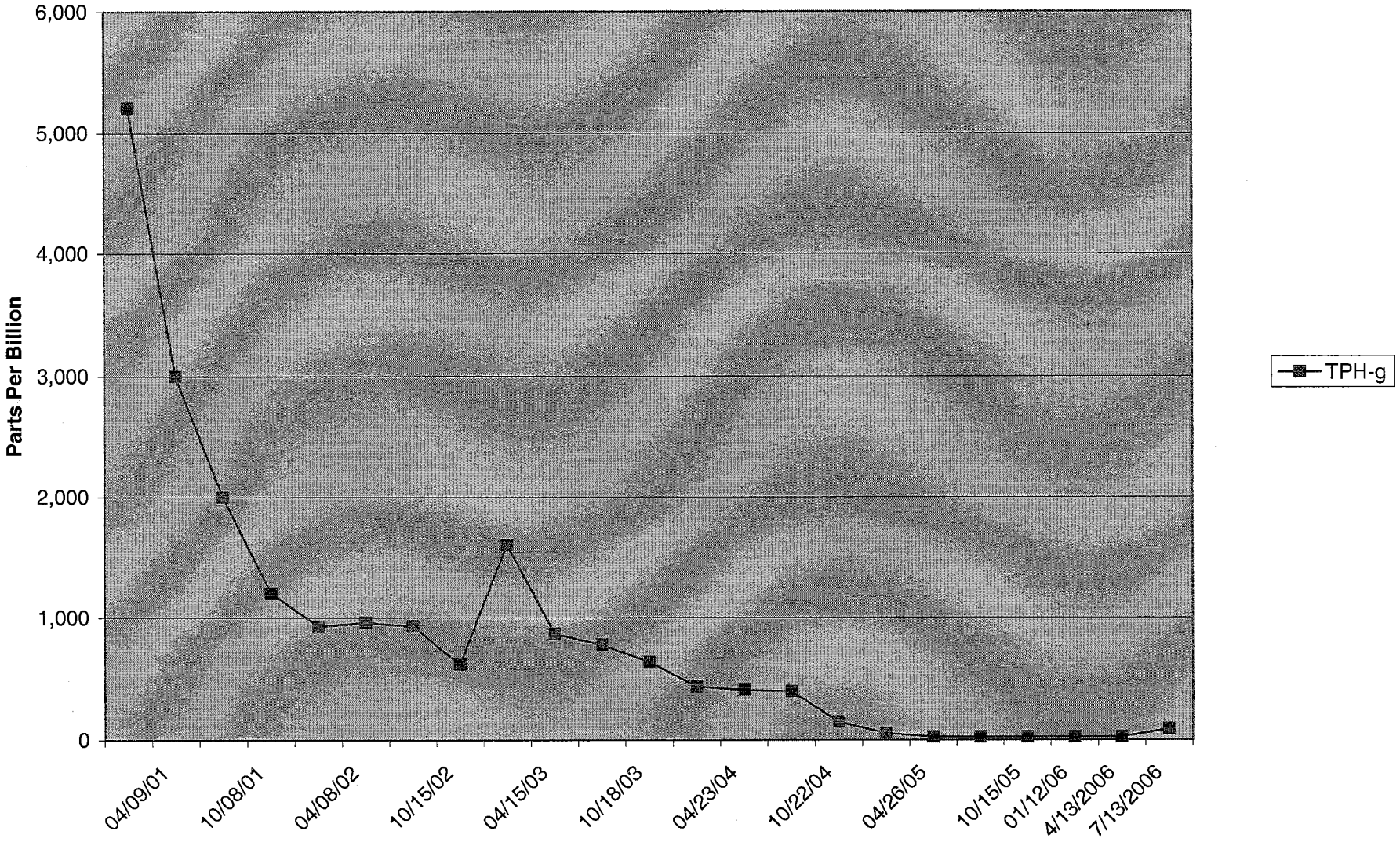

FIGURE 3
Benzene Concentrations vs. Time