David Harnish, R.G.

Environmental Consultant



October 11, 1996

Ms. Susan L. Hugo Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Re:

Closure Report for Former Service Station 4301 San Pablo Avenue Emeryville, California

Dear Ms. Hugo:

I am pleased to forward this letter presenting information to support regulatory closure of a former service station located at 4301 San Pablo Avenue in Emeryville, California. This report is being submitted in behalf of the Kaiser Foundation Health Plan, Inc ("Kaiser"), who recently acquired a fifty percent interest in the property.

Investigations at the property indicate that the former tanks and piping are no longer present, that there is no significant petroleum source in soil, and that chemicals are not present in groundwater at concentrations exceeding Federal and State Maximum Contaminant Levels (MCLs) at the property boundary. The site appears to meet the criteria for "low risk soil cases" developed by the San Francisco Regional Water Quality Control Board (RWQCB Supplemental Instructions to the State Water Board December 8, 1995 Interim Guidance on Required Cleanup at Low Risk Fuel Leak Sites, January 12, 1996).

The remainder of this letter outlines the property's background, the scope of investigations, the investigation results, and the characteristics that qualify the site as a low risk soil case.

BACKGROUND

The location of the property is shown on Figure 1. A Kentucky Fried Chicken restaurant currently occupies the property (hereinafter referred to as "the KFC site"), which was built in approximately 1968. Atlantic Richfield Company (ARCO) owned the property prior to 1968 and historical aerial photographs and Sanborn maps indicate that a service station was present from approximately

1947 to 1968. ARCO has acknowledged their former ownership, but has indicated that they have no records of the service station (letter from Vivian Heger of ARCO to David Brandes of ENVIRON dated November 29, 1993).

The configuration of the former service station, based on historical Sanborn maps and aerial photographs, is shown on Figure 2. It is likely that ARCO operated one or more underground storage tanks (USTs). However, no documentation of USTs at the property was found by ENVIRON during file searches at the Emeryville Fire and Building Departments, Alameda County Department of Environmental Health (ACDEH), the RWQCB, and other sources. No records were available from the former owners.

A subsurface utility locator was retained to check the property for evidence of USTs or piping on July 15, 1994. A rectangular area was identified just north of the estimated location of the former maintenance garage; the area had an electro-magnetic signature consistent with a potential UST. We dug a test pit on July 15, 1996 to eight feet deep at this location and no UST was present; the magnetic anomaly was found to originate from a steel-reinforced concrete slab approximately six inches below the surface. It is likely that the subsurface piping and USTs were removed in 1968 when the property was developed into a restaurant.

SCOPE OF INVESTIGATIONS

On-site and off-site investigations have been conducted at the KFC site, and groundwater monitoring results are available on the downgradient property boundary over a two year period. The scope of these investigations is described below, and the results are summarized in the next section.

On-Site Soil and Groundwater Investigation

Before acquiring an interest in the property in 1995, Kaiser retained ENVIRON to collect soil and groundwater grab samples from five on-site borings, whose locations are shown on Figure 2 (borings B11-1 to 5). Samples were collected from the estimated locations of ARCO's former pump island (boring B11-1) and the former maintenance garage (boring B11-2). To screen the entire property, borings B11-3, B11-4 and B11-5 were drilled along the downgradient perimeter of the property (groundwater flow is generally toward the west). Samples were tested for Extractable Hydrocarbons (TEH) as diesel (TPHd), kerosene, and motor oil using EPA Method 8015M; TPH as gasoline (TPHg) and BTEX compounds using EPA Method 8015M, and halogenated volatile organic compounds (VOCs) using EPA Method 8010.

Adjacent Pepsi Investigation

The New Century Beverage Company (Pepsi) owns the property adjoining the KFC site on the west and has conducted extensive investigations to close their former canning facility at this

location Groundwater levels measured during these investigations indicate that some of the wells and borings on Pepsi's property are downgradient and adjacent to the KFC site and therefore the results provide information about the KFC site. The relevant wells and borings are shown on Figure 2.

July 1996 Groundwater Monitoring

At the request of Susan Hugo of the Alameda County Department of Environmental Health (ACDEH), Pepsi wells MW-3 and MW-4 were resampled on July 10, 1996 to provide two years of monitoring data on the downgradient boundary of the KFC property. As discussed with Ms. Hugo in a meeting on May 23, 1996, the wells were tested for TPHg and BTEX, TPHd, and chlorobenzenes. No testing was conducted for methyl tert-butyl ether (MTBE) because it was not used as an additive at the time the station was active.

Supporting information and documentation from these investigations are included as attachments:

• Attachment A ENVIRON Investigation

• Attachment B Pepsi Property - Selected Investigation Results

• Attachment C July 1996 Groundwater Monitoring

INVESTIGATION RESULTS

Site Hydrogeology

During ENVIRON's investigation, the predominantly silty clay soil was first noted to be wet at depths of 10 to 12 feet, and this likely represents the top of the saturated zone (ENVIRON boring logs are presented in Attachment A). This observation is consistent with groundwater levels measured in nearby Pepsi wells MW-3 and MW-4 (see well logs in Attachment B). Free groundwater was not observed during on-site drilling until deeper, coarse-grained units were penetrated at depths of 15 to 18 feet. The groundwater level then rose quickly to approximately 8 feet below ground, indicating that the shallow zone beneath the site is confined.

Shallow groundwater flow in the area of the KFC property is toward the west, as indicated by repeated water level measurements at the adjacent Pepsi property. Water level maps from the Pepsi property are included in Attachment B

Chemical Test Results

Chemical test results for soil and groundwater grab samples are presented in Table 1 and monitoring well test results are summarized in Table 2. The findings are described below.

Soil

As shown on Table 1, BTEX compounds were not detected in soil, except for toluene at 0 007 milligrams per kilogram (mg/kg) in one sample. Relatively low levels of weathered petroleum hydrocarbons were reported near the anticipated depth of the capillary fringe, approximately 11 feet deep. These hydrocarbons were reported as "unknown" because they did not match the laboratory's in-house standards Halogenated VOCs were not detected in soil beneath the property

Groundwater

Groundwater grab samples were initially collected to qualitatively evaluate the distribution of petroleum hydrocarbons in groundwater, and results of those samples are presented in Table 1. Figure 3 illustrates the extent of dissolved petroleum in groundwater, as indicated by the groundwater grab samples. As shown in Table 1, the highest concentrations of BTEX compounds were reported in the grab sample from boring B11-4.

Pepsi well MW-4 is located adjacent to boring B11-4 and appears to be located where concentrations were highest. Nevertheless, as shown in Table 2, MCLs have not been exceeded in wells MW-3 or MW-4. These wells have been monitored three times from March 1994 to July 1996, and results are quite consistent. No chemicals have been detected in well MW-3 and only traces of petroleum components have been detected in MW-4, consistently beneath MCLs.

DISCUSSION OF KFC SITE AS A LOW RISK SOILS CASE

The RWQCB have developed six criteria for low risk soil cases that, when met, allow a case to be closed with no further action (Supplemental Instruction to State Water Board December 8, 1995 Interim Guidance on Required Cleamup at Low Risk Fuel Leak Sites, January 12, 1996 letter). The RWQCB's six criteria are presented below in bold italic type, and the characteristics of the KFC site that are relevant to these criteria are presented for each as bullets.

- 1. The leak has been stopped and ongoing sources, including free product, removed or remediated.
 - ARCO's former USTs apparently were removed when the property was redeveloped in 1968. We attempted to locate these former facilities using geophysical methods and trenching, and found no evidence that they remain.
 - No free product has been observed at the KFC site.

2. The site has been adequately characterized.

- The on-site and off-site soil borings, monitoring of Pepsi wells MW-3 and MW-4, and data from the Pepsi site provide a more than adequate database for this low-risk site. These data characterize on-site soil, the distribution of dissolved petroleum in groundwater, and local hydrogeology.
- The groundwater grab-sample results and water level monitoring at Pepsi verify that wells MW-3 and MW-4 are located immediately downgradient of the KFC site.

 Groundwater monitoring results from these wells covers a two year period and results are very consistent.
- 3. Little or no groundwater impact currently exists and no contaminants are found at levels above established MCLs or other applicable water quality objectives.
 - No MCLs have been exceeded in Pepsi's monitoring wells MW-3 and MW-4, located on the KFC site downgradient property boundary.
- 4. No water wells, deeper drinking water aquifers, surface water, or other sensitive receptors are likely to be impacted.
 - No water supply wells are located on-site, in the site vicinity, or directly downgradient of the site all the way to the San Francisco Bay (Alameda County East By Plain Wells data base, January 31, 1990). Shallow groundwater is not used for a water supply in the area because of the naturally low yields of the clayey soils and the general water quality degradation of the shallow zone in Emeryville. I understand that Kaiser has no plans to use groundwater on the site or on the downgradient Pepsi property (both properties are owned by Kaiser).
 - Deeper groundwater is highly unlikely to be affected by this site since State and Federal MCLs are not exceeded in shallow groundwater at the property boundary.
 - The nearest surface water bodies are San Francisco Bay, downgradient approximately 4,000 feet to the west, and Temescal Creek, which is cross-gradient approximately 1,500 feet to the north. These distances are sufficiently large that it is reasonable to conclude that the KFC site will not impact the Bay or Temescal Creek. Many properties with higher levels of contamination than the KFC site are located between the KFC site and these water bodies.

5. The site presents no significant risk to human health.

- All results for soil are lower than the USEPA Region IX Preliminary Remediation Goals ([PRGs] September 1, 1995) for residential use of the property
- As discussed previously, State and Federal MCLs are not exceeded in groundwater at the property boundary

6. The site presents no significant risk to the environment.

• Please see Item 4, above. Petroleum from the KFC site does not currently impact or appear likely to impact environmental receptors (receptors being aquatic biota and terrestrial surface biota).

CONCLUSION

The KFC site appears to be a low risk soil case that meets RWQCB criteria for closure with no further action. On behalf of Kaiser, I request that the ACDEH close this case without further monitoring or characterization.

Please feel free to call if you have any questions.

Very truly yours,

David Harnish, R.G.

Enclosures

Table 1 Soil and Groundwater Grab Sample Test Results

Table 2 Monitoring Well Test Results

Figure 1 Site Location Figure 2 Site Plan

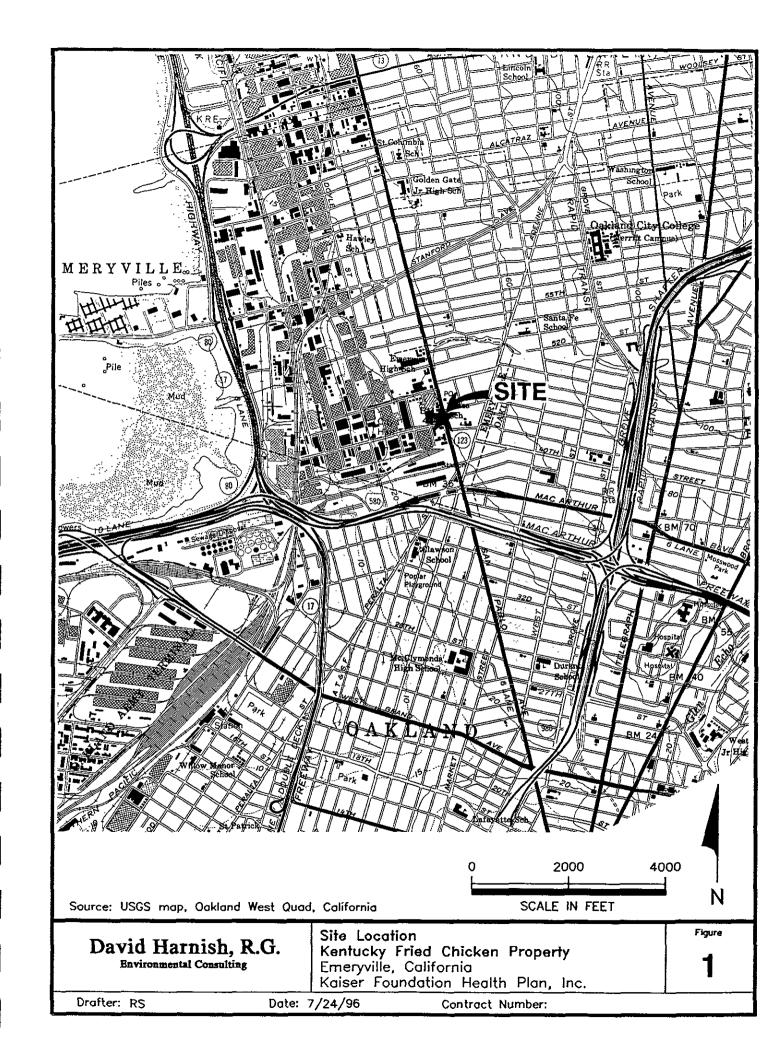
Figure 3 Extent of Trace Petroleum in Groundwater

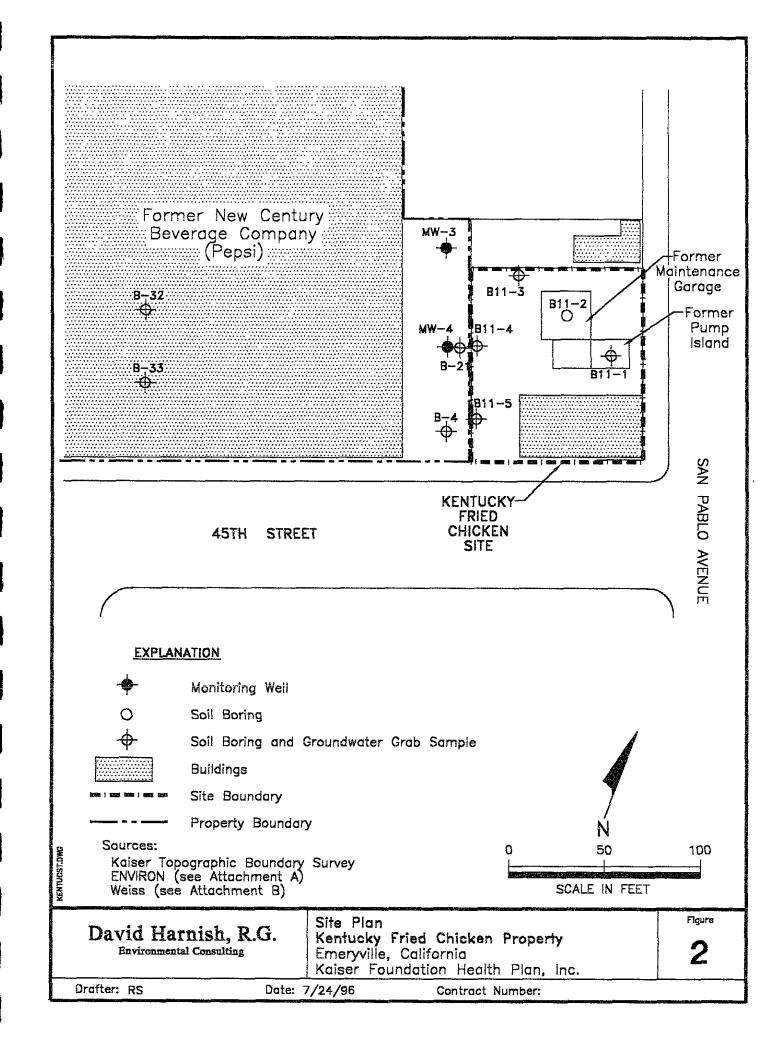
Attachment A ENVIRON Site Investigation

Attachment B Pepsi Property - Selected Investigation Results

Attachment C July 1996 Groundwater Monitoring

cc: Mark Zemelman, Kaiser Foundation Health Plan





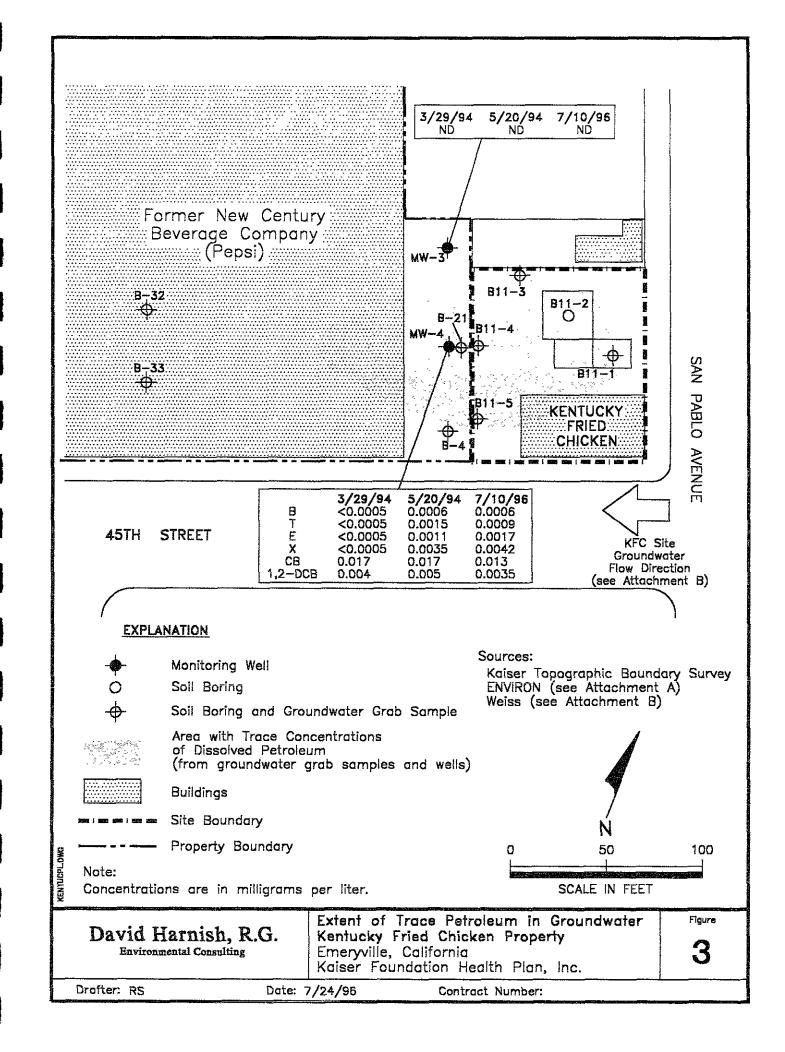


TABLE 1: SOIL AND GROUNDWATER GRAB SAMPLE TEST RESULTS Kentucky Fried Chicken

Kaiser Foundation Health Plan

Emeryville, California

Boring	Sample	E:	xtractable F	Iydrocarbo	ns]	ourgeable Hy	drocarbon	S		Halogenated VOCs (1)
Number	Depth (ft)	Diesel	Kerosene	Motor Oil	Unknown	Benzene	Toluene	Ethylbenzene	Xylenes	Gasoline	Unknown	Chlorobenzene
Soil Sample	es (concentra	tions in	mg/kg)									
B11-1	4	<1	<1	<10	ND	<0.005	< 0.005	<0.005	< 0.005	<1	ND	<0.005
	6	<1	<1	<10	ND	<0.005	< 0.005	< 0.005	< 0.005	<1	ND	<0,005
	9	<1	<1	<10	ND	<0.005	<0.005	<0.005	<0.005	<1	ND	<0,005
B11-2	3.5	<1	<1	<10	ND	<0.005	<0.005	<0.005	<0.005	<1	ND	<0,005
	6.5	<1	<1	<10	ND	<0.005	< 0.005	< 0.005	<0.005	<1	ND	<0,005
	11	<1	<1	270	44	<0.005	<0.005	<0.005	<0.005	<7	14	<0.005
B11-3	3	<1	<1	<10	ND	<0.005	0.007	<0.005	<0.005	<1	ND	<0.005
	6	</td <td><1</td> <td><10</td> <td>ND</td> <td><0.005</td> <td>< 0.005</td> <td><0.005</td> <td>< 0.005</td> <td><1</td> <td>ND</td> <td><0,005</td>	<1	<10	ND	<0.005	< 0.005	<0.005	< 0.005	<1	ND	<0,005
<u>{</u>	9	<1	<1	<10	ND	<0.005	<0.005	< 0.005	< 0.005	<1	ND	<0.005
Bt1-4	3	<1	<1	<10	ND	<0.005	<0.005	<0.005	<0.005	<1	ND	<0.005
ĺ	6.5	<1	!>	<10	ND	<0.005	< 0.005	< 0.005	< 0.005	<1	ND	<0,005
	11.5	<1	<]	<10	19	<0.005	<0.005	<0.005	<0.005	<1	3.1	<0.005
B11-5	4.5	<1	<1	<10	ND	<0.005	<0.005	<0.005	< 0.005	<1	ND	<0,005
l	6	<1	<1	<10	ND	<0.005	< 0.005	<0.005	<0.005	<1	ND	<0.005
	11	<1	<1	<10	5.2	<0.005	< 0.005	< 0.005	< 0.005	<1	20	<0,005
Ground Wa	ter Grab Sa	mples (co	oncentratio	ns in mg/L))							ļ
B11-1	4 to 14 (2)	< 0.050	< 0.050	3.7	1.2	<0.0005	< 0.0005	<0.0005	0.0062	<0.050	3.0	<0,0005
B11-3	10 to 20	< 0.050	<0.050	<0.5	2.6	<0.0005	0.00054	< 0.0005	< 0.0005	< 0.050	ND	<0,0005
B11-4	9.5 to 19.5	< 0.050	< 0.050	<0.5	2.7	0.020	0.0047	0.0084	< 0.0005	<0,050	3.5	0.020
B11-5	8 to 18	< 0.050	< 0.050	1.7	1.3	0.0081	0.0022	<0.0005	0.012	< 0.050	1.3	0.010
Trip Blank		NA	NA	NA	NA	<0.0005	<0.0005	<0.0005	<0.0005	<0.050	ND	<0,0005

ND = Not detected

NA = Not analyzed

< 0.005 = Not detected above reporting limit

^{(1) =} Chlorobenze was the only halogenated volatile organic compound (VOC) detected.

^{(2) =} Depth interval that temporary well screen was set.

TABLE 2: MONITORING WELL TEST RESULTS

Kentucky Fried Chicken

Kaiser Foundation Health Plan

Emeryville, California

Pepsi Well	Sample]	Extractable	Hydrocarb	ons]	Purgeable Hy	drocarbo	าร		Halogena	ted VOCs*
Number	Date	Diesel	Kerosene	Motor Oil	Unknown	Benzene	Tolucne	Ethylbenzene	Xylenes	TPHg	Unknown	СВ	1,2-DCB
Groundwater	Samples	(concent	trations in	mg/L)							i		
MW-3	3/29/94	<1	<1	<20	ND	<0.0005	<0.0005	< 0.0005	< 0.0005	<.050	ND	<0.001	< 0.001
	5/20/94	< 0.050	< 0.050	<1	ND	<0.0005	<0.0005	< 0.0005	< 0.0005	<.050	ND	<0.001	<0.001
	7/10/96	<0.050	<0.050	<0.5	ND	<0.0005	<0.0005	<0.0005	<0.0005	<.050	ND	<0.001	< 0.001
MW-4	3/29/94	<1	<1	<20	ND	<0.0005	<0.0005	<0.0005	<0.0005	0.130	ND	0.017	0.004
	5/20/94	0.310	ND	<1	ND	0.0006	0.0015	0.0011	0.0035	0.220	ND	0.017	0.005
	7/10/96	<0.050	ND	<1	0.090	0,0006	0.0009	0.0017	0.0042	0.220	ND	0.013	0.0035
California DHS	—— ···—-				~~~	L	· · · · · · · · · · · · · · · · · · ·				<u> </u>		-
Primary MCL		none	none	none	none	0.001	0.150	0.700	1.750	none	none	0.070	0.600
USEPA Primary	MCL	none	none	none	none	0 005	1 000	0.700	10.000	none	none	0 100	0 600

ND = Not detected

NA = Not analyzed

<0.005 = Not detected above reporting limit

California and USEPA MCLs are from SWRCB compilation of Water Quality Objectives (downloaded from SWRCB web site on April 25, 1996).

^{* =} Only detected compounds are shown.

CB = chlorobenzene; 1,2-DCB = 1,2-dichlorobenzene

ATTACHMENT A ENVIRON SITE INVESTIGATION

ATTACHMENT A ENVIRON SITE INVESTIGATION

The information in this appendix is from an investigation completed for Kaiser by ENVIRON International Corporation (ENVIRON) during 1994 ENVIRON completed five soil borings on the Kentucky Fried Chicken property using a hydraulically-driven sampling rig provided by Powercore Soil Sampling, Inc of Antioch, California. For each boring, soil samples were collected continuously and screened for the potential presence of VOCs using an Organic Vapor Monitor (OVM). Soils were described according to the United Soil Classification System by an ENVIRON geologist and a boring log containing the field data for each location was maintained (soil description, OVM readings, sample depths, depth to groundwater, samples sent for chemical testing).

Prior to drilling each borehole, drilling equipment was decontaminated by steam cleaning; sampling equipment also was decontaminated between samples with a liquinox soap solution and deionized water. Three unsaturated soil samples from each boring were collected in brass tubes at selected intervals, capped with Teflon tape and plastic caps, and stored on ice until delivery to the analytical laboratory. Boring B11-2 was completed at a depth of 12 feet below ground surface and no groundwater was observed in this borehole. Borings B11-1, B11-3, B11-4 and B11-5 were each completed to depths ranging from 14 to 24 feet below ground surface. A temporary well constructed of a 10-foot section of 0.020-inch slotted PVC well screen was emplaced into each boring to collect groundwater grab samples. The PVC was pre-cleaned and only used once. The soil at B11-1, B11-3, B11-4 and B11-5 readily yielded water and groundwater grab samples were collected at each location using either a stainless-steel or TeflonTM bailer and nylon rope. Blaine Tech Services of San Jose, California was retained to collect groundwater grab samples from B11-4 and B11-5. Groundwater grab samples from B11-1 and B11-3 were collected by ENVIRON. Strict chain-of-custody protocols were followed for all samples.

All borings were promptly backfilled using a cement-bentonite grout, and concrete and asphalt surfaces were repaired. Soil cuttings and rinse water were stored in two 55-gallon drums and one 5-gallon bucket and disposed off-site.

The following completes this Attachment:

- Boring logs for B11-1 to B11-5
- Laboratory Reports

	MAJOR DIVI	SIONS	GRAPHIC SYMBOL	SOIL	DESCRIPTIONS
,e		CLEAN GRAVELS		еж	WELL GRADED GRAVELS, WITH OR WITHOUT SAND, LITTLE OR NO FINES
#200 sleve	GRAVELS more chan half	WITH LITTLE OR NO FINES	000	6P	POCRLY GRADED GRAVELS, WITH OR WITHOUT SAND, LITTLE OR NO FINES
SOILS than #2	coarse fraction is larger than no. 4 sieve	GRAVELS WITH		GM	SILTY GRAVELS, SILTY GRAVELS WITH SAND
1	ng. 9 31676	OVER 12% FINES	1	ec	CLAYEY GRAVELS, CLAYEY GRAVELS WITH SAND
COARSE-GRAINED		CLEAN SANDS		SW	WELL GRADED SANDS, WITH OR WITHOUT GRAVEL, LITTLE OR NO FINES
	SANDS more than half	WITH LITTLE OR NO FINES		SP	POORLY GRADED SANDS, WITH OR WITHOUT GRAYEL, LITTLE OR NO FINES
e than	coarse fraction is smaller than no. 4 sieve	SANDS WITH OVER 12% FINES		SM	SILTY SANDS, WITH OR WITHOUT GRAVEL
More	110. 4 SIEYE			sc	CLAYEY SANDS, WITH OR WITHOUT GRAVEL
				ML.	INORGANIC SILTS AND VERY FINE SANDS, ROCK FLOUR, CLAYEY SILTS OF LOW PLASTICITY
LS	SILTS AND CLAYS liquid limit 50 or less			CL	INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, CLAYS WITH SANDS AND GRAVELS, LEAN CLAYS
FINE-GRAINED SOILS	,			OL	GRGANIC SILTS OF CLAYS OF LOW PLASTICITY
GRAIN	<u> </u>	·		мн	INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS, FINE SANDY OR SILTY SOILS, ELASTIC SILTS
FINE		ND CLAYS preater than 50		СН	INORGANIC CLAYS OF HIGH PLASTICITY, FAT CLAYS
	,			ОН	ORGANIC SILTS OR CLAYS OF MEDIUM TO HIGH PLASTICITY
HIGHLY ORGANIC SOILS			****	PT	PEAT AND OTHER HIGHLY ORGANIC SOILS

SOIL SAMPLE RECOVERY KEY

Soil Samole (relatively undisturbed)
Complete Recovery

Soil Sample (disturbed) Partial Recovery

Continuous Core Aun Sample Aecovery

Continuous Core Run No Recovery



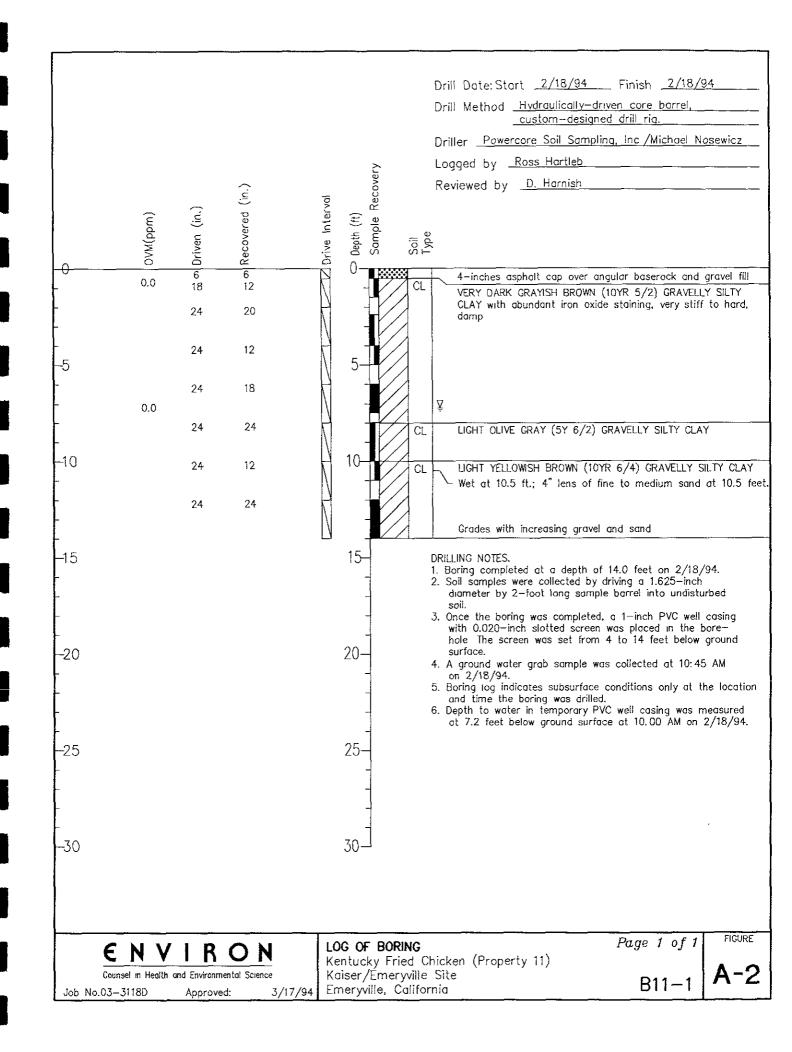
Counsel in Health and Environmental Science

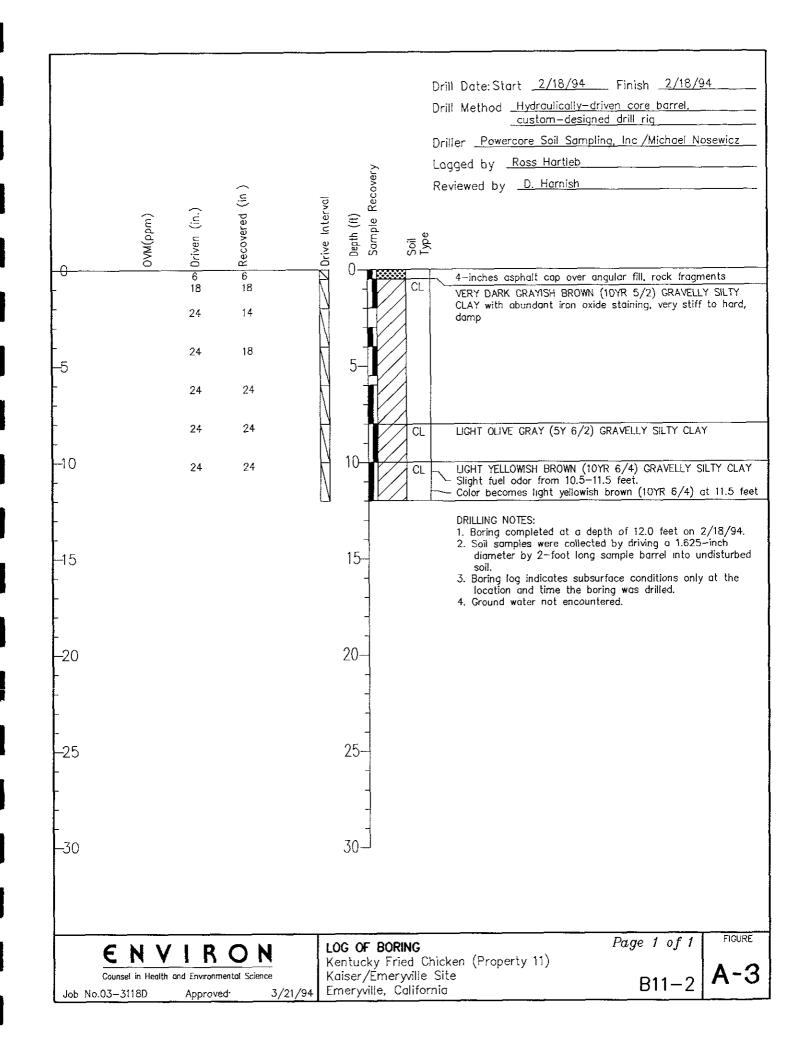
Job No.03-31180 Approved:

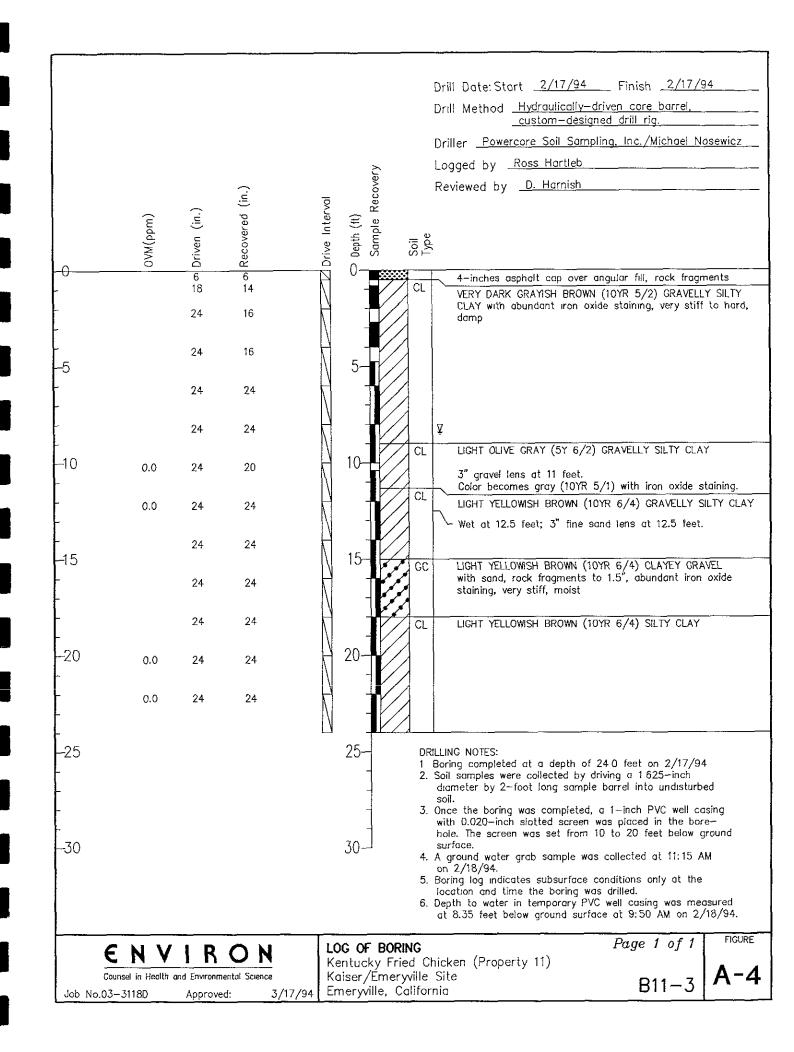
3/17/94

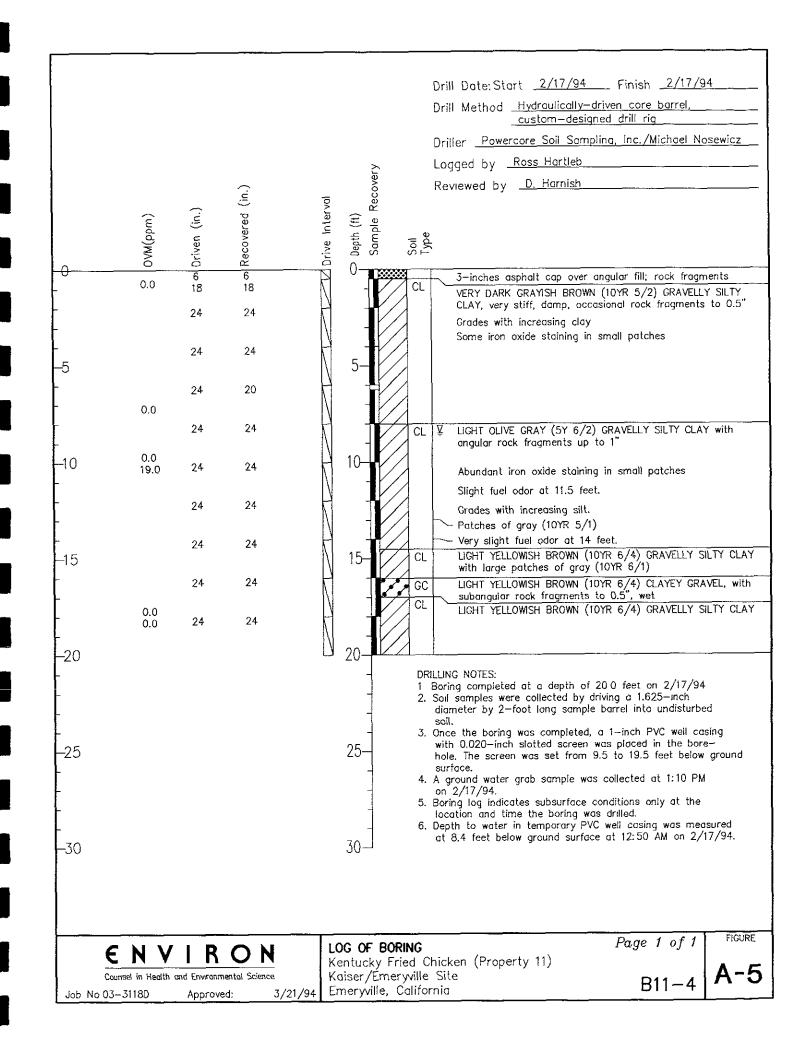
Unified Soil Classification System Chart Kentucky Fried Chicken (Property 11) Kaiser/Emeryville Site Emeryville, California FIGURE

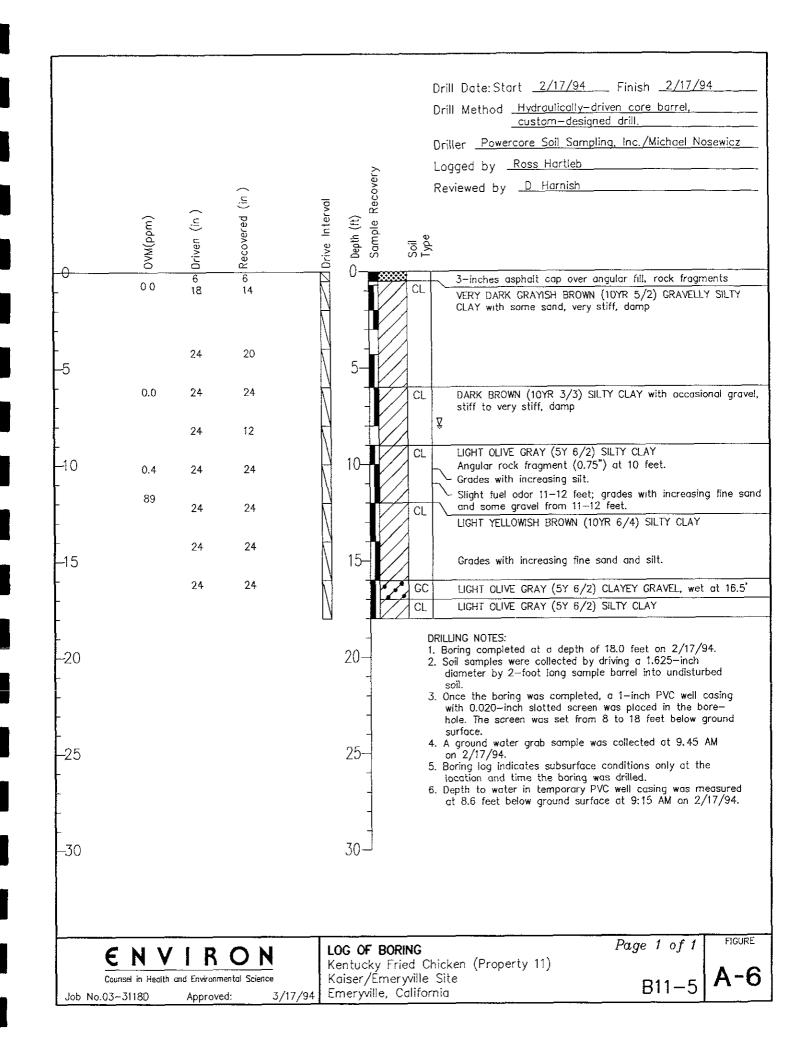
A-1











ETC/Mid-Pacific

625 B Clyde Avenue Mountain View, CA 94043 (415) 964-0844 FAX (415) 961-7113

Environ 5820 Shellmound St. Suite 700 Emeryville, CA 94608 March 7, 1994
MPELI Order#: 94-02-101
Date Received: 02/18/94

Attn: David Harnish

Subject: Analysis of 15 Soil Samples

Work ID: 03-3118D Kaiser KFC

P.O. #: 03-3118D

Pages in report: 51

Analysis of soil samples for purgeable halogenated organic compounds was performed according to USEPA Method 8010A (Test Methods for Evaluating Solid Waste -- SW846, 3rd Ed., Revision 1, 1992).

Analysis of soil samples for higher boiling petroleum hydrocarbons (diesel, kerosene, & oil) was performed according to guidelines established in the Regional Water Quality Control Board (RWQCB) Leaking Underground Fuel Tank (LUFT) manual. This is also known as the modified 8015 protocol based on USEPA Method 8015A (Test Methods for Evaluating Solid Waste -- SW846, 3rd Ed. Revision 1, 1992).

Analysis of soil samples for lower boiling petroleum hydrocarbons (benzene, toluene, ethylbenzene, xylenes, and gasoline) was performed according to guidelines established in the Regional Water Quality Control Board (RWQCB) Leaking Underground Fuel Tank (LUFT) manual. This is also known as the modified 8015 protocol based on USEPA Method 8015A (Test Methods for Evaluating Solid Waste -- SW846, 3rd Ed. Revision 1, 1992).

NOTES

Listed on the chain of custody are three samples all with the ID B11-30. Sample containers were received as B11-3 03, B11-3 06, and B11-3 09. All three were analyzed and reported under the ID as listed on the sample containers.

Method 8010:

The surrogate recovery for the matrix spike in QC group S150A was low, outside limits due to the high percent moisture of the sample.

TPH-EXTRACTABLES:

The surrogate spiking compound Pentacosane has been recently introduced for TPH-Extractable analysis. Insufficient data exists at this time to determine acceptable QC limits. Therefore that entry is left blank on each page where results are reported.

In the analysis of samples B11-2 @11, B11-4 @11.5, and B11-6 @11, a

chromatographic pattern was observed that did not match the pattern of any of our in-house standards for this method. This component was semi-quantitated by comparison with the diesel standard, and reported as "*Unknown Hydrocarbons".

The unknown hydrocarbon in sample B11-2 @11 has the same retention time as kerosene but a different chromatographic pattern.

TPH-PURGEABLES:

In the analysis of samples B11-2 @11, B11-4 @11.5, and B11-6 @11, a chromatographic pattern was observed that did not match the pattern of any of our in-house standards for this method. This component was semi-quantitated by comparison with the gasoline standard, and reported as "Unknown Hydrocarbons".

All analyses were conducted in batches of 20 samples or less. Each QC batch consisted of a method blank, a matrix spike, a matrix spike duplicate and a laboratory control sample. The QC information is in a separate QC report at the end of the regular report. To find the associated QC data, identify the batch number for the analysis of interest and look for that number in the QC report for that test. Occasionally a sample will be associated with a sub-batch, which will end in a letter other than "A". The main batch will include the original blank, MSD, and LCS. The sub-batch will contain the additional blank associated with the sample and LCS.

All analytes reported above detection limits on gas chromatography analyses have been confirmed by a second dissimilar column.

Samples were diluted when one or both of the following situations exists:

- 1) one or more analytes is present at a level above the linear calibration range of the instrument; or
- 2) compounds are present at levels that could damage the instrument.

The following flags and abbreviations may be used in this report:

ND - Not detected above the detection limit stated.

** - See other analysis.

Freon 113 - 1,1,2-Trichloro-1,2,2-trifluoroethane. Not an 8010 compound.

MS(D) - Matrix spike (duplicate)

LCS(D) - Laboratory control sample (duplicate)

RPD - Relative percent difference

N/A - Not applicable

Q - surrogate recovery outside the QC limits

Lab ID	Sample ID	Analysis	Batch
9402101-01A	B11-1 @ 4	8010 Volatiles by GC /soil	S150A
9402101-02A	B11-1 @ 6	8010 Volatiles by GC /soil	S150A
9402101-03A	B11-1 @ 9	8010 Volatiles by GC /soil	S150A
9402101-04A	B11-2 @ 3.5	8010 Volatiles by GC /soil	S150A
9402101-05A	B11-2 @ 6.5	8010 Volatiles by GC /soil	S150A
9402101-06A	B11-2 @ 11	8010 Volatiles by GC /soil	S150A
9402101-07A	B11-3 @ 3	8010 Volatiles by GC /soil	S150A
9402101-08A	B11-3 @ 6	8010 Volatiles by GC /soil	S150A
9402101-09A	B11-3 @ 9	8010 Volatiles by GC /soil	S150A
9402101-10A	B11-4 @ 3	8010 Volatiles by GC /soil	S150A
9402101-11A	B11-4 @ 6.5	8010 Volatiles by GC /soil	S150A
9402101-12A	B11-4 @ 11.5	8010 Volatiles by GC /soil	S150A

Page 3	Mid-Pacific	REPORT	Work Order # 94-02-101	
9402101-13A	B11-5 @ 4.5		8010 Volatiles by GC /soil	S150A
9402101-14A	B11-5 @ 6		8010 Volatiles by GC /soil	S150A
9402101-15A	B11-6 @ 11		8010 Volatiles by GC /soil	S150A
9402101-01B	B11-1 @ 4		TPH as Diesel by GC /soil	0322A
9402101-02B	B11-1 @ 6		TPH as Diesel by GC /soil	0322A
9402101-03B	B11-1 @ 9		TPH as Diesel by GC /soil	0322A
9402101-04B	B11-2 @ 3.5		TPH as Diesel by GC /soil	0322A
9402101-05B	B11-2 @ 6.5		TPH as Diesel by GC /soil	0322A
9402101-06B	B11-2 @ 11		TPH as Diesel by GC /soil	0322A
	B11-3 @ 3		TPH as Diesel by GC /soil	0322A
9402101-08B			TPH as Diesel by GC /soil	0322A
9402101-09B			TPH as Diesel by GC /soil	0322A
9402101-10B			TPH as Diesel by GC /soil	0322A
9402101-11B	B11-4 @ 6.5		TPH as Diesel by GC /soil	0322A
94021 01-12 B	B11-4 @ 11.5		TPH as Diesel by GC /soil	0322A
9402101-13B	-		TPH as Diesel by GC /soil	0322A
	B11-5 @ 6		TPH as Diesel by GC /soil	0322A
9402101-15B	B11-6 @ 11		TPH as Diesel by GC /soil	0322A
9402101-01A	B11-1 @ 4		TPH as Gas, BTEX by GC/soil	S217A
	B11-1 @ 6		TPH as Gas, BTEX by GC/soil	S217A
	B11-1 @ 9		TPH as Gas, BTEX by GC/soil	S217A
	B11-2 @ 3.5		TPH as Gas, BTEX by GC/soil	S217A
	B11-2 @ 6.5		TPH as Gas, BTEX by GC/soil	S217A
	B11-2 @ 11		TPH as Gas, BTEX by GC/soil	S217A
	B11-3 @ 3		TPH as Gas, BTEX by GC/soil	S217A
9402101-08A			TPH as Gas, BTEX by GC/soil	S217A
9402101-09A	-		TPH as Gas, BTEX by GC/soil	S217A
9402101-10A			TPH as Gas, BTEX by GC/soil	S217A
9402101-11A			TPH as Gas, BTEX by GC/soil	S217A
9402101-12A			TPH as Gas, BTEX by GC/soil	S217A
	B11-5 @ 4.5		TPH as Gas, BTEX by GC/soil	S217A
	B11-5 @ 6		TPH as Gas, BTEX by GC/soil	S217A
9402101-15A	B11-6 @ 11		TPH as Gas, BTEX by GC/soil	S217A

If you should have any technical questions, please contact the undersigned at (415) 964-0844.

Approved by: Client Services

These results were obtained by following standard laboratory procedures; the liability of Mid-Pacific Environmental Laboratory, Inc. shall not exceed the amount paid for this report. In no event shall Mid-Pacific be liable for special or consequential damages.

Environ Analytical Results - 8010 Volatiles by GC /soil

Client ID: B11-1 @ 4 Collected: 02/18/94 Received: 02/18/94 MPELI ID: 9402101-01A Analyzed: 03/02/94 Matrix: SOIL QC Batch: S150A Dilution factor: 1.00

	Concentration	, ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ИД	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	73	66-126

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-1 @ 4</u>
MPELI ID: <u>9402101-01B</u>

Matrix: SOIL
QC Batch: 0322A

Collected: 02/18/94 Received: 02/18/94 Extracted: 02/23/94 Analyzed: 03/01/94

Dilution factor: 1.00

Concentration, mg/kg

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0
SURROGATE	%RECOVERY	LIMITS
Pentacosane	96	_

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-1 @ 4</u>

Collected: 02/18/94

MPELI ID: 9402101-01A

Received: 02/18/94 Analyzed: 02/28/94

Matrix: SOIL

Dilution factor: 1.00

QC Batch: S217A

	Concentration, uq/l			
PARAMETER	RESULT	LIMIT		
Benzene	ND	5.0		
Toluene	ND	5.0		
Ethylbenzene	ND	5.0		
Total Xylenes	ND	5.0		
Gasoline	ND	1000		
SURROGATE	%RECOVERY	LIMITS		
Bromofluorobenzene	69	42-137		

Environ Analytical Results - 8010 Volatiles by GC /soil

Collected: 02/18/94 Client ID: <u>B11-1 @ 6</u> MPELI ID: 9402101-02A Received: 02/18/94 Matrix: SOIL Analyzed: 03/01/94

QC Batch: S150A Dilution factor: 1.00

	Concentration,	ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	83	66-126

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-1 @ 6</u> MPELI ID: 9402101-02B

Matrix: SOIL QC Batch: 0322A Collected: 02/18/94 Received: 02/18/94 Extracted: 02/23/94 Analyzed: 02/25/94

Dilution factor: 1.00

	Concentration	, mg/kg
PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0
SURROGATE	<pre>%RECOVERY</pre>	LIMITS
Pentacosane	168	-

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Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-1 @ 6</u>

Collected: 02/18/94

MPELI ID: 9402101-02A

Received: 02/18/94

Matrix: SOIL

Analyzed: 02/28/94

QC Batch: S217A

Dilution factor: 1.00

	Concentration,	ug/kg
PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000
SURROGATE	%RECOVERY	LIMITS
Bromofluorobenzene	71	42-137

Bromochloromethane

Environ Analytical Results - 8010 Volatiles by GC /soil

82

66-126

 Client ID: B11-1 @ 9
 Collected: 02/18/94

 MPELI ID: 9402101-03A
 Received: 02/18/94

 Matrix: SOIL
 Analyzed: 03/01/94

QC Batch: S150A Dilution factor: 1.00

	Concentration	ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ИD	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ИD	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY	LIMITS

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Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-1 @ 9</u>

Collected: 02/18/94

MPELI ID: 9402101-03B

Received: 02/18/94

Matrix: SOIL

Extracted: 02/23/94

QC Batch: 0322A

Analyzed: 02/25/94

Dilution factor: 1.00

Concentration, mq/kq

PARAMETER Diesel	RESULT ND	<u>LIMIT</u>
Kerosene	ND	1.00
Motor Oil	ND	10.0
SURROGATE	%RECOVERY	LIMITS
Pentacosane	164	_

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Work Order # 94-02-101

Environ

Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-1 @ 9</u>

Collected: 02/18/94

MPELI ID: 9402101-03A

Received: 02/18/94

Matrix: SOIL

Analyzed: 02/28/94

QC Batch: S217A

Dilution factor: 1.00

Concentration,	
D TOTAL	T T14T M

PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ИD	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000

SURROGATE%RECOVERYLIMITSBromofluorobenzene7142-137

Environ Analytical Results - 8010 Volatiles by GC /soil

 Client ID:
 B11-2 @ 3.5
 Collected:
 02/18/94

 MPELI ID:
 9402101-04A
 Received:
 02/18/94

 Matrix:
 SOIL
 Analyzed:
 03/01/94

 QC Batch:
 S150A
 Dilution factor:
 1.00

	Concentration,	ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ИD	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ИD	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ИD	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	71	66-126

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Work Order # 94-02-101

Environ

Analytical Results - TPH as Diesel by GC /soil

Client ID: B11-2 @ 3.5

Collected: 02/18/94

MPELI ID: 9402101-04B

Received: 02/18/94

Matrix: SOIL

Extracted: 02/23/94

QC Batch: 0322A

Analyzed: 02/25/94

Dilution factor: 1.00

Concentration, mq/kq

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0

SURROGATE \$RECOVERY LIMITS

Pentacosane 172 -

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Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-2 @ 3.5</u>

Collected: 02/18/94

MPELI ID: 9402101-04A

Received: 02/18/94

Matrix: SOIL

Analyzed: 02/28/94

QC Batch: S217A

Dilution factor: 1.00

	Concentration, uq/kq	
PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000
SURROGATE	%RECOVERY	LIMITS
Bromofluorobenzene	61	42-137

Environ Analytical Results - 8010 Volatiles by GC /soil

Client ID: B11-2 @ 6.5 Collected: 02/18/94 MPELI ID: 9402101-05A Received: 02/18/94 Matrix: SOIL Analyzed: 03/01/94 Dilution factor: 1.00 QC Batch: S150A

	Concentration	, ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ИD	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	77	66-126

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Work Order # 94-02-101

Environ

Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-2 @ 6.5</u>

MPELI ID: 9402101-05B

Matrix: SOIL

etch: 0322A

QC Batch: 0322A

Collected: 02/18/94

Received: 02/18/94

Extracted: 02/23/94

Analyzed: 03/01/94

Dilution factor: 1.00

Concentration, mg/kg

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0

SURROGATE %RECOVERY LIMITS
Pentacosane 102 -

Mid-Pacific REPORT Work Order # 94-02-101

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-2 @ 6.5</u>

Collected: 02/18/94

MPELI ID: 9402101-05A

Received: 02/18/94

Matrix: SOIL

Analyzed: 02/28/94

QC Batch: S217A

Concent	tration,	uq/kq

PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000
SURROGATE	%RECOVERY	LIMITS
Bromofluorobenzene	73	42-137

Collected: 02/18/94 Client ID: <u>B11-2 @ 11</u> Received: 02/18/94 MPELI ID: 9402101-06A Matrix: SOIL Analyzed: 03/01/94 QC Batch: S150A Dilution factor: 1.00

	Concentration	ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ИD	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ИD	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ИD	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	84	66-126

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Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-2 @ 11</u>
MPELI ID: <u>9402101-06B</u>

Matrix: SOIL QC Batch: 0322A Collected: 02/18/94
Received: 02/18/94

Extracted: 02/23/94 Analyzed: 03/01/94

Concentration	, mg/kg

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	270	10.0
*Unknown Hydrocarbons	44	1.00
SURROGATE	%RECOVERY	LIMITS
Pentacosane	81	_

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Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-2 @ 11</u>
MPELI ID: <u>9402101-06A</u>

Collected: 02/18/94 Received: 02/18/94 Analyzed: 02/28/94

Matrix: SOIL QC Batch: S217A

	Concentration, ug/k	
PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ИD	1000
*Unknown Hydrocarbons	14000	1000
SURROGATE	%RECOVERY	LIMITS
Bromofluorobenzene	80	42-137

 Client ID:
 B11-3 @ 3
 Collected:
 02/17/94

 MPELI ID:
 9402101-07A
 Received:
 02/18/94

 Matrix:
 SOIL
 Analyzed:
 03/01/94

 QC Batch:
 S150A
 Dilution factor:
 1.00

Concentration, ug/kg PARAMETER RESULT LIMIT 5.0 Dichlorodifluoromethane ND Chloromethane ND 5.0 Vinyl Chloride ND 5.0 Bromomethane ND 5.0 Chloroethane ND 5.0 Trichlorofluoromethane ND 5.0 1,1-Dichloroethene ND 5.0 Methylene Chloride 5.0 ND trans-1,2-Dichloroethene 5.0 ND 1,1-Dichloroethane ND 5.0 cis-1,2-Dichloroethene ND 5.0 Chloroform ND 5.0 1,1,1-Trichloroethane ND 5.0 Carbon Tetrachloride ND 5.0 1,2-Dichloroethane ND 5.0 Trichloroethene ND 5.0 1,2-Dichloropropane ND 5.0 Bromodichloromethane ND 5.0 50 2-Chloroethylvinyl ether ND trans-1,3-Dichloropropene 5.0 ND 5.0 1,1,2-Trichloroethane ND Tetrachloroethene ND 5.0 Dibromochloromethane ND 5.0 ND 5.0 Chlorobenzene Bromoform ND 5.0 1,1,2,2-Tetrachloroethane ND 5.0 1,3-Dichlorobenzene ND 5.0 5.0 1,4-Dichlorobenzene ND 1,2-Dichlorobenzene ND 5.0 Freon 113 ND 5.0 SURROGATE %RECOVERY LIMITS Bromochloromethane 73 66-126

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Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-3 @ 3</u>

MPELI ID: 9402101-07B
Matrix: SOIL

QC Batch: 0322A

Collected: 02/17/94 Received: 02/18/94

Extracted: 02/23/94
Analyzed: 03/01/94

Dilution factor: 1.00

Concentration, mg/kg

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0

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Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-3 @ 3</u>

Collected: 02/17/94

MPELI ID: 9402101-07A

Received: 02/18/94

Matrix: SOIL

Analyzed: 02/28/94

QC Batch: S217A

	Concentration, ug/kg	
PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	7.0	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000
SURROGATE	%RECOVERY	LIMITS
Bromofluorobenzene	62	42-137

Bromochloromethane

Environ Analytical Results - 8010 Volatiles by GC /soil

81 66-126

Client ID: <u>B11-3 @ 6</u> Collected: 02/17/94 MPELI ID: 9402101-08A Received: 02/18/94 Analyzed: 03/01/94 Matrix: SOIL

Dilution factor: 1.00 QC Batch: S150A

	Concentratio	on, ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ИD	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ИD	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ИD	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	*RECOVERY	LIMITS

Pentacosane

Mid-Pacific REPORT

Work Order # 94-02-101

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-3 @ 6</u>

MPELI ID: 9402101-08B

Matrix: SOIL QC Batch: 0322A Collected: 02/17/94

Received: 02/18/94 Extracted: 02/23/94

Analyzed: 03/01/94

Concen	tration,	mg/kg

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0
SURROGATE	%RECOVERY	LIMITS
Pentacosane	101	-

Mid-Pacific

REPORT

Work Order # 94-02-101

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-3 @ 6</u>

Collected: 02/17/94

MPELI ID: 9402101-08A

Received: 02/18/94

Matrix: SOIL

Analyzed: 02/28/94 Dilution factor: 1.00

QC Batch: S217A

Concentration, ug/kg

	·:
RESULT	<u>LIMIT</u>
ND	5.0
NĎ	5.0
ND	5.0
ND	5.0
ND	1000
%RECOVERY	LIMITS
72	42-137
	ND ND ND ND ND

QC Batch: S150A Dilution factor: 1.00

	Concentration,	ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ИD	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY _	LIMITS
Bromochloromethane	88	66-126

Mid-Pacific

REPORT

Work Order # 94-02-101

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-3 @ 9</u>

Collected: 02/17/94

MPELI ID: 9402101-09B

Received: 02/18/94 Extracted: 02/23/94

Matrix: SOIL

Analyzed: 03/01/94

QC Batch: 0322A

Dilution factor: 1.00

Concentration, mg/kg

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0
SURROGATE	%RECOVERY	LIMITS
Pentacosane	108	-

Mid-Pacific REPORT

Work Order # 94-02-101

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-3 @ 9</u>

Collected: 02/17/94

MPELI ID: 9402101-09A

Received: 02/18/94 Analyzed: 02/28/94

Matrix: SOIL QC Batch: S217A

Concentration,	ug/kg
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PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ИD	5.0
Gasoline	ND	1000
SURROGATE Bromofluorobenzene	%RECOVERY 72	LIMITS 42-137

Client ID: <u>B11-4 @ 3</u> Collected: 02/17/94 MPELI ID: 9402101-10A Received: 02/18/94 Analyzed: 03/02/94 Matrix: SOIL QC Batch: S150A Dilution factor: 1.00

	Concentration,	ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ДИ	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ИD	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY _	LIMITS
Bromochloromethane	71	66-126

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-4 @ 3</u> MPELI ID: 9402101-10B

Matrix: SOIL QC Batch: 0322A

Collected: 02/17/94 Received: 02/18/94 Extracted: 02/23/94 Analyzed: 03/01/94

Concentration,	mg/kg

PARAMETER	RESULT	<u>LIMIT</u>
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0

SURROGATE	*RECOVERY	LIMITS
Pentacosane	95	-

Mid-Pacific REPORT Work Order # 94-02-101

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

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42-137

Client ID: <u>B11-4 @ 3</u>

Collected: 02/17/94

MPELI ID: 9402101-10A

Received: 02/18/94

Matrix: SOIL

Analyzed: 02/28/94

QC Batch: S217A

Bromofluorobenzene

	Concentration, ug/kg		
PARAMETER	RESULT	LIMIT	
Benzene	ND	5.0	
Toluene	ND	5.0	
Ethylbenzene	ND	5.0	
Total Xylenes	ND	5.0	
Gasoline	ИD	1000	
SURROGATE	%RECOVERY	LIMITS	

Collected: 02/17/94 Client ID: <u>B11-4 @ 6.5</u> Received: 02/18/94 MPELI ID: 9402101-11A Analyzed: 03/01/94 Matrix: SOIL

Dilution factor: 1.00 QC Batch: S150A

	Concentration,	ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ИD	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ИD	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ИD	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ИD	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	73	66-126

Mid-Pacific REPORT

Work Order # 94-02-101

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: B11-4 @ 6.5

Collected: 02/17/94

MPELI ID: 9402101-11B

Received: 02/18/94

Matrix: SOIL

Extracted: 02/23/94

QC Batch: 0322A

Pentacosane

Analyzed: 03/01/94

Dilution factor: 1.00

Concen	<u>tration, </u>	mq/kq

112 -

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ИД	10.0
SURROGATE	%RECOVERY	LIMITS

Work Order # 94-02-101

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-4 @ 6.5</u>

Collected: 02/17/94

MPELI ID: 9402101-11A

Received: 02/18/94 Analyzed: 02/28/94

Matrix: SOIL QC Batch: S217A

 ===	===	 	 					===		
				Con	cen	trat	ion		uq/	kα

PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ИD	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000
SURROGATE	&RECOVERY	<u>LIMITS</u>
Bromofluorobenzene	65	42-137

Client ID: B11-4 @ 11.5 Collected: 02/17/94 Received: 02/18/94 MPELI ID: 9402101-12A Matrix: SOIL Analyzed: 03/01/94

Dilution factor: 1.00 QC Batch: S150A

	Concentration,	ug/kg
PARAMETER	RESULT _	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ИD	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ND	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	71	66-126

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: B11-4 @ 11.5 MPELI ID: <u>9402101-12B</u>

Matrix: SOIL QC Batch: 0322A Collected: 02/17/94 Received: 02/18/94 Extracted: 02/23/94 Analyzed: 03/01/94

Concer	itration	, mq/kq

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0
*Unknown Hydrocarbons	19	1.00
SURROGATE	%RECOVERY	LIMITS
Pentacosane	106	-

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-4 @ 11.5</u>

Collected: 02/17/94

MPELI ID: 9402101-12A

Received: 02/18/94 Analyzed: 02/28/94

Matrix: SOIL QC Batch: S217A

	Concentration,	ug/kg
PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000
*Unknown Hydrocarbons	3100	1000
SURROGATE	%RECOVERY	LIMITS
Bromofluorobenzene	71	42-137

Collected: 02/17/94 Client ID: <u>B11-5 @ 4.5</u> Received: 02/18/94 MPELI ID: 9402101-13A Analyzed: 03/02/94 Matrix: SOIL

QC Batch: S150A Dilution factor: 1.00

	Concentration	uq/kq
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ИD	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ИD	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	72	66-126

Mid-Pacific

REPORT

Work Order # 94-02-101

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-5 @ 4.5</u>

Collected: 02/17/94

MPELI ID: 9402101-13B

Received: 02/18/94

Matrix: SOIL

Extracted: 02/23/94

QC Batch: 0322A

Analyzed: 03/01/94

Dilution factor: 1.00

Concentration, mq/kq

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0
SURROGATE	%RECOVERY	LIMITS
Pentacosane	88	_

Page 42 Mid-Pacific REPORT Work Order # 94-02-101

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-5 @ 4.5</u>

Collected: 02/17/94

MPELI ID: 9402101-13A

Received: 02/18/94

Matrix: SOIL

Analyzed: 02/28/94

QC Batch: S217A

Concentr	ation.	uq/kq

PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000
SURROGATE Bromofluorobenzene	%RECOVERY 61	LIMITS 42-137

Client ID: <u>B11-5 @ 6</u> Collected: 02/17/94 MPELI ID: 9402101-14A Received: 02/18/94 Matrix: SOIL Analyzed: 03/01/94

Dilution factor: 1.00 QC Batch: S150A

	Concentration	ug/kg
PARAMETER	RESULT	_LIMIT
Dichlorodifluoromethane	ND ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ИD	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ИD	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ND	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ИD	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ND	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ND	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ND	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ИD	5.0
Freon 113	ИĎ	5.0
SURROGATE	*RECOVERY	LIMITS_
Bromochloromethane	69	66-126

Mid-Pacific

REPORT

Work Order # 94-02-101

Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: <u>B11-5 @ 6</u>

Collected: 02/17/94

MPELI ID: 9402101-14B

Received: 02/18/94 Extracted: 02/23/94

Matrix: SOIL

Analyzed: 03/01/94

QC Batch: 0322A

Dilution factor: 1.00

Concentration, mg/kg

PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0
SURROGATE	%RECOVERY	LIMITS
Pentacosane	98	-

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Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-5 @ 6</u>

Collected: 02/17/94

MPELI ID: 9402101-14A

Received: 02/18/94 Analyzed: 02/28/94

Matrix: SOIL

QC Batch: S217A

	Concentration	, ug/kg
PARAMETER	RESULT	LIMIT
Benzene	ND	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ИD	1000
SURROGATE	%RECOVERY	LIMITS
Bromofluorobenzene	69	42-137

Client ID: B11-6 @ 11 Collected: 02/17/94 MPELI ID: 9402101-15A Received: 02/18/94 Analyzed: 03/02/94 Matrix: SOIL

Dilution factor: 1.00 QC Batch: S150A

	Concentration,	ug/kg
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	5.0
Chloromethane	ND	5.0
Vinyl Chloride	ND	5.0
Bromomethane	ND	5.0
Chloroethane	ND	5.0
Trichlorofluoromethane	ND	5.0
1,1-Dichloroethene	ND	5.0
Methylene Chloride	ND	5.0
trans-1,2-Dichloroethene	ND	5.0
1,1-Dichloroethane	ND	5.0
cis-1,2-Dichloroethene	ND	5.0
Chloroform	ИD	5.0
1,1,1-Trichloroethane	ND	5.0
Carbon Tetrachloride	ND	5.0
1,2-Dichloroethane	ND	5.0
Trichloroethene	ND	5.0
1,2-Dichloropropane	ND	5.0
Bromodichloromethane	ND	5.0
2-Chloroethylvinyl ether	ND	50
trans-1,3-Dichloropropene	ND	5.0
1,1,2-Trichloroethane	ИD	5.0
Tetrachloroethene	ND	5.0
Dibromochloromethane	ND	5.0
Chlorobenzene	ИD	5.0
Bromoform	ND	5.0
1,1,2,2-Tetrachloroethane	ND	5.0
1,3-Dichlorobenzene	ИД	5.0
1,4-Dichlorobenzene	ND	5.0
1,2-Dichlorobenzene	ND	5.0
Freon 113	ИД	5.0
SURROGATE	%RECOVERY	LIMITS
Bromochloromethane	77	66-126

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Environ Analytical Results - TPH as Diesel by GC /soil

Client ID: B11-6 @ 11 Collected: 02/17/94 MPELI ID: 9402101-15B Received: 02/18/94

Matrix: SOIL Extracted: 02/23/94 QC Batch: 0322A Analyzed: 03/01/94

Dilution factor: 1.00

	Concen	<u>tration, </u>	mg/kg
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PARAMETER	RESULT	LIMIT
Diesel	ND	1.00
Kerosene	ND	1.00
Motor Oil	ND	10.0
*Unknown Hydrocarbons	5.2	1.00

SURROGATE *RECOVERY LIMITS Pentacosane 102 -

Work Order # 94-02-101

Environ Analytical Results - TPH as Gas, BTEX by GC/soil

Client ID: <u>B11-6 @ 11</u> Collected: 02/17/94 MPELI ID: 9402101-15A Received: 02/18/94 Matrix: SOIL Analyzed: 02/28/94 QC Batch: S217A Dilution factor: 1.00

	Concentration	, ug/kg
PARAMETER	RESULT	LIMIT
Benzene	ИД	5.0
Toluene	ND	5.0
Ethylbenzene	ND	5.0
Total Xylenes	ND	5.0
Gasoline	ND	1000
*Unknown Hydrocarbons	20000	1000
SURROGATE	%RECOVERY_	LIMITS
Bromofluorobenzene	65	42-137

QC REPORT Environ

8010 Volatiles in Soil

Sample Spiked: B11-4 @ 3

QC Batch#: S150A Units: ug/kg Prep Date: 03/01/94 Analysis Dates Blank: 03/01/94 MS: 03/01/94 MSD: 03/01/94 LCS: 03/01/94

	В	lank	Spike	%Reco	overy		QC	
Analytes	<u>Result</u>	<u>Limit</u>	<u>level</u>	<u>MS</u>	<u>MSD</u>	<u>LCS</u>	<u>LIMITS</u>	RPD
Dichlorodifluoromethane	ND	5.0						
Chloromethane	ND	5.0						
Vinyl Chloride	ND	5.0						
Bromomethane	ND	5.0						
Chloroethane	ND	5.0						
Trichlorofluoromethane	ND	5.0						
1,1-Dichloroethene	ND	5.0	250	59	68	84	28-167	14
Methylene Chloride	ND	5.0						
trans-1,2-Dichloroethene	ND	5.0						
1,1-Dichloroethane	ND	5.0						
cis-1,2-Dichloroethene	ND	5.0						
Chloroform	ND	5.0	250	64	71	87	49-133	10
1,1,1-Trichloroethane	ИD	5.0						
Carbon Tetrachloride	ND	5.0	250	62	73	91	43-143	16
1,2-Dichloroethane	ND	5.0	250	63	70	89	51-147	11
Trichloroethene	ND	5.0	250	62	69	85	35-146	11
1,2-Dichloropropane	ИD	5.0						
Bromodichloromethane	ND	5.0						
2-Chloroethylvinyl ether	ND	50						
trans-1,3-Dichloropropene	ND	5.0						
1,1,2-Trichloroethane	ND	5.0						
Tetrachloroethene	ND	5.0	250	66	74	93	26-162	11
Dibromochloromethane	ND	5.0						
Chlorobenzene	ND	5.0	250	62	69	90	38-150	11
Bromoform	ND	5.0						
1,1,2,2-Tetrachloroethane	ND	5.0						
1,3-Dichlorobenzene	ND	5.0						
1,4-Dichlorobenzene	ND	5.0	250	59	66	89	42-143	11
1,2-Dichlorobenzene	ND	5.0						
Freon 113	ND	5.0						
Bromochloromethane (surr)	83%		20	62	66	91	66-126	

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QC REPORT Environ

Work Order # 9402101

Tot. Pet. Hydrocarbon/soil

Sample Spiked: B11-3 @ 9

QC Batch#: 0322A

Units: mg/kg

Prep Date: 02/23/94

Analysis Dates

Blank: 02/25/94

MS: 02/25/94

MSD: 02/25/94

LCS: 02/25/94

	в	lank	Spike	%Rec	overy		QC	
Analytes	<u>Result</u>	<u>Limit</u>	<u>level</u>	MS	MSD	<u>LCS</u>	<u>LIMITS</u>	<u>RPD</u>
Diesel	ИD	1	2000	114	111	111	53-119	2.7
Kerosene	ND	1						
Motor Oil	ND	10						
Pentacosane (sur.)	150%		1000	153	156	159		1.9

Page 51 Mid-Pacific QC REPORT Work Order # 9402101 Environ

Gas BTEX in soil

Sample Spiked: B11-3 @ 3

QC Batch#: <u>\$217A</u>
Units: ug/kg
Prep Date: 02/25/94

Analysis Dates
Blank: 02/28/94
MS: 02/28/94
MSD: 02/28/94
LCS: 02/28/94

	в	lank	Spike	%Reco	overy		QC	
Analytes	Result	<u>Limit</u>	<u>level</u>	<u>MS</u>	<u>MSD</u>	<u>LCS</u>	<u>LIMITS</u>	RPD
Benzene	ND	5	125	44	48	57	39-150	8.7
Toluene	ND	5	125	44	47	56	46-148	6.6
Ethylbenzene	ND	5	125	48	49	61	32-160	2.1
Total Xylenes	ND	5	125	51	52	65	32-160	1.9
Gasoline	ND	1000						
Bromofluorobenzene (surr)	86%		1250	63	66	82	42-137	

Environ 5820 Shellmound St. Suite 700 Emeryville. CA 94608

March C7, 1994
MPELI Order#: 94-02-100
Date Received: 02/18/94

Attn: David Harnish

Subject: Analysis of 6 Water Samples

Work ID: 03-3118D Kaiser KFC

P.O. #: 03-3118D

Pages in report: 20

Analysis of water samples for purgeable halogenated organic compounds was performed according to USEPA Method 8010 (Test Methods for Evaluating Solid Waste -- SW846, 3rd Ed., 1986).

Analysis of water samples for higher boiling petroleum hydrocarbons (diesel, kerosene, & oil) was performed according to guidelines established in the Regional Water Quality Control Board (RWQCB) Leaking Underground Fuel Tank (LUFT) manual. This is also known as the modified 8015 protocol based on USEPA Method 8015 (Test Methods for Evaluating Solid Waste -- SW846, 3rd Ed., 1986).

Analysis of water samples for lower boiling petroleum hydrocarbons (benzene, toluene, ethylbenzene, xylenes, and gasoline) was performed according to guidelines established in the Regional Water Quality Control Board (RWQCB) Leaking Underground Fuel Tank (LUFT) manual. This is also known as the modified 8015 protocol based on USEPA Method 8015 (Test Methods for Evaluating Solid Waste -- SW846, 3rd Ed.,1986).

NOTES

Sample Bli-EB was received on hold status and not analyzed.

All analyses were conducted in batches of 20 samples or less. Each QC batch consisted of a method blank, a matrix spike, a matrix spike duplicate and a laboratory control sample. The QC information is in a separate QC report at the end of the regular report. To find the associated QC data, identify the batch number for the analysis of interest and look for that number in the QC report for that test. Occasionally a sample will be associated with a sub-batch, which will end in a letter other than "A". The main batch will include the original blank, MS, MSD, and LCS. The sub-batch will contain the additional blank associated with the sample and LCS.

All analytes reported above detection limits on gas chromatography analyses have been confirmed by a second dissimilar column.

Samples were diluted when one or both of the following situations exists:

1) one or more analytes is present at a level above the linear calibration range of the instrument; or

2) compounds are present at levels that could damage the instrument.

The following flags and abbreviations may be used in this report:

ND - Not detected above the detection limit stated.

** - See other analysis.

Freon 113 - 1,1,2-Trichloro-1,2,2-trifluoroethane. Not an 8010 compound.

MS(D) - Matrix spike (duplicate)

LCS(D) - Laboratory control sample (duplicate)

RPD - Relative percent difference

N/A - Not applicable

Q - surrogate recovery outside the QC limits

Lab ID	Sample ID	Analysis	Batch
9402100-02A	B11-3	8010 Volatiles by GC /H20	ROO8A
9402100-06A	Ell-TB	8010 Volatiles by GC /H20	K008A
9402100-01A	B11-1	8010 Volatiles by GC /H20	KOO8B
9402100-03A	B11-4	8010 Volatiles by GC /H20	K008B
9402100-04A	B11-5	8010 Volatiles by GC /H20	KOOSB
9402100-01C	B11-1	TPH as Diesel by GC /H2O	0300A
9402100-02C	B11-3	TPH as Diesel by GC /H2O	0300A
9402100-03C	B11-4	TPH as Diesel by GC /H2O	0300A
9402100-04C	B11~5	TPH as Diesel by GC /H2O	0300A
9402100-01B	B11-1	TPH as Gas, BTEX by GC /H2O	D345A
9402100-02B	B11-3	TPH as Gas, BTEX by GC /H2O	D345A
9402100-03B	B11-4	TPH as Gas, ETEX by GC /H2O	D345A
940 2100-04B	B 11-5	TPH as Gas, BTEX by GC /H2O	D345A
9402100-06B	B11-TB	TPH as Gas, BTEX by GC /H20	D345A

If you should have any technical questions, please contact the undersigned at (415) 964-0844.

Approved	by:	
		Client Services

These results were obtained by following standard laboratory procedures; the liability of Mid-Pacific Environmental Laboratory, Inc. shall not exceed the amount paid for this report. In no event shall Mid-Pacific be liable for special or consequential damages.

Environ Analytical Results - 8010 Volatiles by GC /H20

Client ID: <u>B11-1</u>
MPELI ID: <u>9402100-01A</u>

Matrix: WATER QC Batch: K008B Collected: 02/18/94 Received: 02/18/94 Analyzed: 02/23/94 Dilution factor: 1.00

Concentration. ug/L

	Concentration,	ug/L
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	0.50
Chloromethane	ND	0.50
Vinyl Chloride	ND	0.50
Bromomethane	ND	0.50
Chloroethane	ND	0.50
Trichlorofluoromethane	ND	0.50
1,1-Dichloroethene	ND	0.50
Methylene Chloride	ND	0.50
trans-1,2-Dichloroethene	ND	0.50
1,1-Dichloroethane	ND	0.50
cis-1,2-Dichloroethene	ND	0.50
Chloroform	ND	0.50
1,1,1-Trichloroethane	ND	0.50
Carbon Tetrachloride	ND	0.50
l,2-Dichlorcethane	ND	0.50
Trichlorcethene	ND	0.50
1,2-Dichloropropane	ND	0.50
Bromodichloromethane	ND	0.50
2-Chloroethylvinyl ether	ND	5.0
trans-1,3-Dichloropropene	ND	0.50
1,1,2-Trichloroethane	ND	0.50
Tetrachloroethene	ND	0.50
Dibromochloromethane	ND	0.50
Chlorobenzene	ND	0.50
Bromoform	ND	0.50
1,1,2,2-Tetrachloroethane	ND	0.50
1,3-Dichlorobenzene	ND	0.50
1,4-Dichlorobenzene	ND	0.50
1,2-Dichlorobenzene	ND	0.50
Freon 113	ND	0.50
SURROGATE	ZRECOVERY	LIMITS
Bromochloromethane	74	66-126

Environ

Analytical Results - TPH as Diesel by GC /H2O

Client ID: Bl1-1 MPELI ID: 9402100-01C Matrix: WATER QC Batch: 0300A

Collected: 02/18/94 Received: 02/18/94 Extracted: 02/22/94 Analyzed: 02/25/94

Dilution factor: 1.00

Concentration, ug/L

PARAMETER	RESULT	LIMIT
Diesel	ND	50
Kerosene	MD	50
Motor Oil	3700	500
*Unknown Hydrocarbons	1200	50

Environ Analytical Results - TPH as Gas, BTEX by GC /H2O

Client ID: Bll-1 Collected: 02/18/94 MPELI ID: 9402100-018 Matrix: WATER Received: 02/18/94

Analyzed: 02/25/94 Dilution factor: 1.00

	Concentration.	ug/L
PARAMETER	RESULT	LIMIT
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
Total Xylenes	5.2	0.50
Gasoline	ND	50
Unknown Hydrocarbon	3000	50
SURROGATE	% TRECOVERY	LIMITS
Bromofluorobenzene	83	58-127

QC Batch: D345A

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Environ Analytical Results - 8010 Volatiles by GC /H20

Client ID: B11-3
MPELI ID: 9402100-02A
Matrix: WATER

QC Batch: K008A

Collected: 02/18/94 Received: 02/18/94 Analyzed: 02/22/94

Dilution factor: 1.00

Conce	ntra	tion.	ug/L

		
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	0.50
Chloromethane	ND	0.50
Vinyl Chloride	ND	0.50
Bromomethane	ND	0.50
Chloroethane	ND	0.50
Trichlorofluoromethane	ND	0.50
1,1-Dichloroethene	ND	0.50
Methylene Chloride	ND	0.50
trans-1,2-Dichloroethene	ND	0.50
l,l-Dichloroethane	ND	0.50
cis-1,2-Dichloroethene	ND	0.50
Chloroform	ND	0.50
1,1,1-Trichloroethane	ND	0.50
Carbon Tetrachloride	ND	0.50
1,2-Dichloroethane	ND	0.50
Trichloroethene	ND	0.50
1,2-Dichloropropane	ND	0.50
Bromodichloromethane	ND	0.50
2-Chlorcethylvinyl ether	ND	5.0
trans-1,3-Dichloropropene	ND	0.50
1,1,2-Trichloroethane	ND	0.50
Tetrachloroethene	ND	0.50
Dibromochloromethane	ND	0.50
Chlorobenzene	ND	0.50
Bromoform	ND	0.50
1,1,2,2-Tetrachloroethane	ND	0.50
1,3-Dichlorobenzene	ND	0.50
1,4-Dichlorobenzene	ND	0.50
1,2-Dichlorobenzene	ND	0.50
Freon 113	ND	0.50
SURROGATE	ZRECOVERY _	LIMITS

SURROGATE%RECOVERYLIMITSBromochloromethane10466-126

Environ Analytical Results - TPH as Diesel by GC /H20

Client ID: B11-3

MPELI ID: 9402100-02C Matrix: WATER

QC Batch: 0300A

Collected: 02/18/94

Received: 02/18/94 Extracted: 02/22/94

Analyzed: 02/24/94

Dilution factor: 1.00

Concentration, ug/L

PARAMETER	RESULT	LIMIT
Diesel	MD	50
Kerosene	ND	50
Motor Oil	ND	500
*Unknown Hydrocarbons	2600	50

Environ
Analytical Results - TPH as Gas, BTEX by GC /H2O

Client ID: Bl1-3

MPELI ID: 9402100-02B Matrix: WATER

QC Batch: D345A

Collected: 02/18/94

Received: 02/18/94

Analyzed: 02/25/94

Dilution factor: 1.00

	Concentration,	ug/L
PARAMETER	RESULT	LIMIT
Benzene	ND	0.50
Toluene	0.54	0.50
Ethylbenzene	ND	0.50
Total Xylenes	ND	0.50
Gasoline	ND	50
SURROGATE	ZRECOVERY	LIMITS
Bromofluorobenzens	95	58-127

Environ Analytical Results - 8010 Volatiles by GC /H20

Client ID: Bl1-4 MPELI ID: 9402100-03A Matrix: WATER

QC Batch: K008B

Collected: 02/17/94 Received: 02/18/94 Analyzed: 02/23/94 Dilution factor: 1.00

	Concentration,	ug/L
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	0.50
Chloromethane	ND	0.50
Vinyl Chloride	ND	0.50
Bromomethane	ND	0.50
Chloroethane	ND	0.50
Trichlorofluoromethane	ND	0.50
1,1-Dichloroethene	ND	0.50
Methylene Chloride	ND	0.50
trans-1,2-Dichloroethene	ND	0.50
1,1-Dichloroethane	ND	0.50
cis-1,2-Dichloroethene	ND	0.50
Chloroform	ND	0.50
1,1,1-Trichloroethane	ND	0.50
Carbon Tetrachloride	ND	0.50
1,2-Dichloroethane	ND	0.50
Trichloroethene	ND	0.50
1,2-Dichloropropane	ND	0.50
Bromodichloromethane	ND	0.50
2-Chlorcethylvinyl ether	ND	5.0
trans-1,3-Dichloropropene	ND	0.50
1,1,2-Trichloroethane	ND	0.50
Tetrachloroethene	ND	0.50
Dibromochloromethane	ND	0.50
Chlorobenzene	20	0.50
Bromoform	ND	0.50
1,1,2,2-Tetrachloroethane	ND	0.50
1,3-Dichlorobenzene	ND	0.50
1,4-Dichlorobenzene	ND	0.50
1,2-Dichlorobenzene	ND	0.50
Freon 113	ND	0.50
SURROGATE	ZRECOVERY	LIMITS
Bromochloromethane	101	66-126

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WOLK OIGHL # 94-UZ-100

Environ Analytical Results - TPH as Diesel by GC /H20

Client ID: Bl1-4

MPELI ID: 9402100-03C

Matrix: WATER QC Batch: 0300A

Collected: 02/17/94

Received: 02/18/94 Extracted: 02/22/94

Analyzed: 02/24/94

Dilution factor: 1.00

Concentration, ug/L

PARAMETER	RESULT	LIMIT
Diesel	ND	50
Kerosene	ND	50
Motor Oil	ND	500
*Unknown Hydrocarbons	2700	50

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Environ
Analytical Results - TPH as Gas, BTEX by GC /H2O

Client ID: Bl1-4

MPELI ID: 9402100-03B Matrix: WATER

QC Batch: D345A

Collected: 02/17/94 Received: 02/18/94 Analyzed: 02/25/94

Dilution factor: 1.00

	Concentration, ug/	
PARAMETER	RESULT	LIMIT
Benzene	20	0.50
Toluene	4.7	0.50
Ethylbenzene	8,4	0.50
Total Xylenes	ND	0.50
Gasoline	ND	50
Unknown Hydrocarbon	3500	50
SURROGATE	ZRECOVERY_	LIMITS
Bromofluorobenzene	110	58-127

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Environ Analytical Results - 8010 Volstiles by GC /H20

92

66-126

Client ID: B11-5

MPELI ID: 9402100-04A

Matrix: WATER QC Batch: KOOSB

Bromochloromethane

Collected: 02/17/94 Received: 02/18/94 Analyzed: 02/23/94

Dilution factor: 1.00

PARAMETER RESULT LIMIT			
Dichlorodifluoromethane ND 0.50 Chloromethane ND 0.50 Vinyl Chloride ND 0.50 Bromomethane ND 0.50 Chloroethane ND 0.50 Trichlorofluoromethane ND 0.50 Trichloroethene ND 0.50 Methylene Chloride ND 0.50 trans-1,2-Dichloroethene ND 0.50 trans-1,2-Dichloroethene ND 0.50 cis-1,2-Dichloroethane ND 0.50 Chloroform ND 0.50 1,1-Trichloroethane ND 0.50 1,2-Dichloroethane ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 1,1,2-Trichloroethane ND 0.50 1,1,2-Trichloroethane ND 0.50 1,1,2-Trichloroethane ND 0.50 Eromoform ND 0.50 Eromoform ND 0.50 <t< th=""><th></th><th>Concentration,</th><th>ug/L</th></t<>		Concentration,	ug/L
Chloromethane ND 0.50 Vinyl Chloride ND 0.50 Bromomethane ND 0.50 Chloroethane ND 0.50 Trichloroethane ND 0.50 I.1-Dichloroethene ND 0.50 Methylene Chloride ND 0.50 Methylene Chloride ND 0.50 Methylene Chloride ND 0.50 Methylene Chloride ND 0.50 I.1-Dichloroethane ND 0.50 I.1-Dichloroethane ND 0.50 Chloroform ND 0.50 Chloroform ND 0.50 I.1,1-Trichloroethane ND 0.50 I.2-Dichloroethane ND 0.50 I.2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 I.1,2-Trichloroethane ND 0.50 Intrachloroethane ND 0.50 Intrachloroethane ND 0.50 Intrachloroethane </td <td></td> <td>RESULT</td> <td>LIMIT</td>		RESULT	LIMIT
Vinyl Chloride ND 0.50 Bromomethane ND 0.50 Chloroethane ND 0.50 Trichlorofluoromethane ND 0.50 1.1-Dichloroethene ND 0.50 Methylene Chloride ND 0.50 trans-1,2-Dichloroethene ND 0.50 t.1-Dichloroethane ND 0.50 cis-1,2-Dichloroethene ND 0.50 Chloroform ND 0.50 t.1,1-Trichloroethane ND 0.50 carbon Tetrachloride ND 0.50 t.2-Dichloroethane ND 0.50 t.2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 trans-1,3-Dichloropropene ND 0.50 t.1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Rromoform ND 0.50 Bromoform ND 0.50		ND	0.50
Bromomethane		ND	0.50
Chloroethane ND 0.50 Trichlorofluoromethane ND 0.50 1,1-Dichloroethene ND 0.50 Methylene Chloride ND 0.50 trans-1,2-Dichloroethene ND 0.50 i,1-Dichloroethane ND 0.50 cis-1,2-Dichloroethene ND 0.50 Chloroform ND 0.50 1,1,1-Trichloroethane ND 0.50 1,2-Dichloroethane ND 0.50 1,2-Dichloroethane ND 0.50 Trichloroethane ND 0.50 Bromodichloromethane ND 0.50 Bromodichloromethane ND 0.50 1,1,2-Trichloroethane ND 0.50 1,1,2-Trichloroethane ND 0.50 Dibromochloromethane ND 0.50 Eromoform ND 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 <	Vinyl Chloride	ND	0.50
Trichlorofluoromethane ND 0.50 1,1-Dichloroethene ND 0.50 Methylene Chloride ND 0.50 trans-1,2-Dichloroethene ND 0.50 1,1-Dichloroethane ND 0.50 cis-1,2-Dichloroethene ND 0.50 Chloroform ND 0.50 1,1,1-Trichloroethane ND 0.50 1,1,1-Trichloroethane ND 0.50 1,2-Dichloroethane ND 0.50 1,2-Dichloroethane ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 0.50 1,1,2-Trichloroethane ND 0.50 1,1,2-Trichloroethane ND 0.50 Dibromochloromethane ND 0.50 Etrachloroethene ND 0.50 Bromoform ND 0.50 1,2,2-Tetrachloroethane ND 0.50 1,4-Dichlorobenzene ND 0.5		ND	0.50
1,1-Dichloroethene	Chloroethane	ND	0.50
Methylene Chloride ND 0.50 trans-1,2-Dichloroethene ND 0.50 1,1-Dichloroethane ND 0.50 cis-1,2-Dichloroethene ND 0.50 Chloroform ND 0.50 1,1,1-Trichloroethane ND 0.50 Carbon Tetrachloride ND 0.50 1,2-Dichloroethane ND 0.50 Trichloroethane ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 0.50 1,1,2-Trichloroethane ND 0.50 1,1,2-Trichloroethane ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50	Trichlorofluoromethane	MD	0.50
trans-1,2-Dichloroethene ND 0.50 1,1-Dichloroethane ND 0.50 cis-1,2-Dichloroethene ND 0.50 Chloroform ND 0.50 1,1,1-Trichloroethane ND 0.50 Carbon Tetrachloride ND 0.50 1,2-Dichloroethane ND 0.50 Trichloroethene ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 0.50 1,1,2-Trichloroethane ND 0.50 1,1,2-Trichloroethane ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50	1,1-Dichloroethene	ND	0.50
1,1-Dichloroethane ND 0.50 cis-1,2-Dichloroethene ND 0.50 Chloroform ND 0.50 1,1,1-Trichloroethane ND 0.50 Carbon Tetrachloride ND 0.50 1,2-Dichloroethane ND 0.50 Trichloroethene ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 0.50 1,1,2-Trichloroethane ND 0.50 1,1,2-Trichloroethane ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene ND 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE ZRECOVERY	Methylene Chloride	ND	0.50
cis-1,2-Dichloroethene ND 0.50 Chloroform ND 0.50 1,1,1-Trichloroethane ND 0.50 Carbon Tetrachloride ND 0.50 1,2-Dichloroethane ND 0.50 Trichloroethene ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 0.50 1,1,2-Trichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE ZRECOVERY LIMITS	trans-1,2-Dichloroethene	ND	0.50
Chloroform ND 0.50 1,1,1-Trichloroethane ND 0.50 Carbon Tetrachloride ND 0.50 1,2-Dichloroethane ND 0.50 Trichloroethene ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 0.50 trans-1,3-Dichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethane ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50	·	MD	0.50
1.1.1-Trichloroethane ND 0.50 Carbon Tetrachloride ND 0.50 1.2-Dichloroethane ND 0.50 Trichloroethene ND 0.50 1.2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 0.50 trans-1.3-Dichloropropene ND 0.50 1.1.2-Trichloroethane ND 0.50 Tetrachloroethane ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1.1.2.2-Tetrachloroethane ND 0.50 1.3-Dichlorobenzene ND 0.50 1.4-Dichlorobenzene ND 0.50 1.2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	cis-1,2-Dichloroethene	ND	0.50
Carbon Tetrachloride ND 0.50 1,2-Dichloroethane ND 0.50 Trichloroethene ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 0.50 trans-1,3-Dichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE ILMITS	Chloroform	ND	0.50
1,2-Dichloroethane ND 0.50 Trichloroethene ND 0.50 1,2-Dichloropropare ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 5.0 trans-1,3-Dichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene ND 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	1,1,1-Trichloroethane	ND	0.50
Trichloroethene ND 0.50 1,2-Dichloropropane ND 0.50 Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 5.0 trans-1,3-Dichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS		ND	0.50
1,2-Dichloropropane Bromodichloromethane 2-Chloroethylvinyl ether ND 5.0 trans-1,3-Dichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Treon 113 ND 0.50 SURROGATE XRECOVERY LIMITS	1,2-Dichloroethane	ND	0.50
Bromodichloromethane ND 0.50 2-Chloroethylvinyl ether ND 5.0 trans-1,3-Dichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Treon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	Trichloroethene	ND	0.50
2-Chloroethylvinyl ether ND 5.0 trans-1,3-Dichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	1,2-Dichloropropane	ND	0.50
trans-1,3-Dichloropropene ND 0.50 1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	Bromodichloromethane	ND	0.50
1,1,2-Trichloroethane ND 0.50 Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	2-Chloroethylvinyl ether	MD	5.0
Tetrachloroethene ND 0.50 Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	trans-1,3-Dichloropropene	ND	0.50
Dibromochloromethane ND 0.50 Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	1,1,2-Trichloroethane	ND	0.50
Chlorobenzene 10 0.50 Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	Tetrachloroethene	ND	0.50
Bromoform ND 0.50 1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS		MD	0.50
1,1,2,2-Tetrachloroethane ND 0.50 1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS		10	0.50
1,3-Dichlorobenzene ND 0.50 1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	- · +	ND	0.50
1,4-Dichlorobenzene ND 0.50 1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	1,1,2,2-Tetrachloroethane	ND	0.50
1,2-Dichlorobenzene ND 0.50 Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS	· · · · · · · · · · · · · · · · · · ·	ND	0.50
Freon 113 ND 0.50 SURROGATE TRECOVERY LIMITS		ND	0.50
SURROGATE TRECOVERY LIMITS	1,2-Dichlorobenzene	ND	0.50
	Freon 113	N D	0.50
The second secon		**************************************	LIMITS

Environ
Analytical Results - TPH as Diesel by GC /H20

Cliant ID: <u>Bl1-5</u> MPELI ID: <u>9402100-04C</u>

Matrix: WATER QC Batch: 0300A Collected: 02/17/94 Received: 02/18/94 Extracted: 02/22/94 Analyzed: 02/25/94

Dilution factor: 1.00

Concentration, ug/L

PARAMETER	RESULT	LIMIT
Diesel	ND	50
Kerosene	MD	50
Motor Oil	1700	500
*Unknown Hydrocarbons	1300	50

Environ
Analytical Results - TPH as Gas, BTEX by GC /H2O

Client ID: B11-5

SURROGATE

Bromofluorobenzene

MPELI ID: 9402100-04B

Matrix: WATER QC Batch: D345A Collected: 02/17/94

Received: 02/18/94 Analyzed: 02/25/94

Dilution factor: 1.00

Concentration, ug/L

ZRECOVERY _

LIMITS

58-127

PARAMETER	RESULT	LIMIT
Benzene	8.1	0.50
Toluene	2.2	0.50
Ethylbenzene	ND	0.50
Total Xylenes	12	0.50
Gasoline	ND	50
Unknown Hydrocarbon	1300	50

Environ
Analytical Results - 8010 Volatiles by GC /H20

94

66-126

Client ID: B11-TB Collected: 02/17/94
MPELI ID: 9402100-05A Received: 02/18/94

Matrix: WATER Analyzed: 02/22/94 QC Batch: K008A Dilution factor: 1.00

	Concentration,	ug/L
PARAMETER	RESULT	LIMIT
Dichlorodifluoromethane	ND	0.50
Chloromethane	ND	0.50
Vinyl Chloride	ND	0.50
Bromomethane	ND	0.50
Chloroethane	ND	0.50
Trichlorofluoromethane	ND	0.50
1,1-Dichloroethene	ND	0.50
Methylene Chloride	ND	0.50
trans-1,2-Dichloroethene	ND	0.50
1,1-Dichloroethane	ND	0.50
cis-1,2-Dichloroethene	ND	0.50
Chloroform	ND	0.50
1,1,1-Trichloroethane	ND	0.50
Carbon Tetrachloride	ND	0.50
1,2-Dichloroethane	ND	0.50
Trichloroethene	ND	0.50
1,2-Dichloropropane	ND	0.50
Bromodichloromethane	ND	0.50
2-Chloroethylvinyl ether	ND	5.0
trans-1,3-Dichloropropene	ND	0.50
1,1,2-Trichloroethane	ND	0.50
Tetrachloroethene	ND	0.50
Dibromochloromethane	ND	0.50
Chlorobenzene	ND	0.50
Bromoform	ND	0.50
1,1,2,2-Tetrachloroethane	ND	0.50
1,3-Dichlorobenzene	ND	0.50
1,4-Dichlorobenzene	ND	0.50
1,2-Dichlorobenzene	ND	0.50
Freon 113	ND	0.50
SURROGATE	**RECOVERY	LIMITS
Bromochloromethene	94	66 126

Bromochloromethane

Environ
Analytical Results - TPH as Gas, BTEX by GC /H2O

Client ID: B11-TB
MPELI ID: 9402100-06B

Collected: 02/17/94 Received: 02/18/94 Analyzed: 02/25/94

Matrix: WATER QC Batch: D345A

Dilution factor: 1.00

Concentration, ug/L

PARAMETER	RESULT	LIMIT
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
Total Xylenes	N D	0.50
Gasoline	ND	50

SURROGATEZRECOVERYLIMITSBromofluorobenzene8758-127

take "\ HTF-tantito

Environ

HOLK OLEDL # FROMESO

8010 Volatiles in H20

Sample Spiked: HP-940217-GW-FFF

QC Batch#: <u>K008A</u>
Units: ug/L
Prep Date: N/A

Analysis Dates Blank: 02/22/94 MS: 02/22/94 MSD: 02/23/94 LCS: 02/22/94

	Bl	ank	Spike	ZRec«	overy		QC	
Analytes	Result			MS	MSD	LCS	LIMITS	RPD
Dichlorodifluoromethane	MD	0.50						
Chloromethane	ND	0.50						
Vinyl Chloride	ND	0.50						
Bromomethane	ND	0.50						
Chloroethane	ND	0.50						
Trichlorofluoromethane	ND	0.50						
l,l-Dichloroethene	MD	0.50	10	92	112	99	28-167	20
Methylene Chloride	MD	0.50						
trans-1,2-Dichloroethene	ND	0.50						
1,1-Dichloroethane	ND	0.50						
cis-1,2-Dichloroethene	ND	0.50						
Chloroform	ND	0.50	10	103	100	101	49-133	3.0
l,1,1-Trichloroethane	MD	0.50						
Carbon Tetrachloride	ND	0.50	10	93	103	97	43-143	10
1,2-Dichloroethane	ND	0.50	10	100	110	113	51-177	9.5
Trichloroethene	ND	0.50	10	119	131	121	35-146	9.6
1,2-Dichloropropane	MD	0.50						
Bromodichloromethane	ND	0.50						
2-Chloroethylvinyl ether	ND	5.0						
trans-1,3-Dichloropropene	ND	0.50						
1,1,2-Trichloroethane	ND	0.50						
Tetrachloroethene	ND	0.50	10	100	108	108	26-162	7.7
Dibromochloromethane	ND	0.50						
Chlorobenzene	ND	0.50	10	97	102	99	38-150	5.0
Bromoform	ND	0.50						
1,1,2,2-Tetrachloroethane	ND	0.50						
1,3-Dichlorobenzene	ND	0.50		-				
1,4-Dichlorobenzene	ND	0.50	10	102	101	97	42-143	0.9
1,2-Dichlorobenzene	ND	0.50						
Freon 113	ND	0.50						
Bromochloromethane (surr)	85%		10	9 8	98	96	66-126	

Environ

8010 Volatiles in H20

QC Batch#: <u>ROOSB</u>
Units: ug/L
Prep Date: N/A

10gc 10

Analysis Dates Blank: 02/23/94 LCS: 02/23/94

		lank	Spike	ZRecovery	QС
Analytes	<u>Result</u>	Limit	<u>level</u>	LCS	LIMITS
Dichlorodifluoromethane	ND	0.50			
Chloromethane	ND	0.50			
Vinyl Chloride	ND	0.50			
Bromomethane	ND	0.50			
Chloroethane	ND	0.50			
Trichlorofluoromethane	ND	0.50			
1,1-Dichloroethene	ND	0.50	10	93	28-167
Methylene Chloride	ND	0.50			
trans-1,2-Dichloroethene	ND	0.50			
l,l-Dichloroethane	ND	0.50			
cis-1,2-Dichloroethene	ND	0.50			
Chloroform	MD	0.50	10	86	49-133
1,1,1-Trichloroethane	ND	0.50			
Carbon Tetrachloride	ND	0.50	10	89	43-143
1,2-Dichlorcethane	ND	0.50	10	89	51-177
Trichloroethene	ND	0.50	10	110	35-146
1,2-Dichloropropane	ND	0.50			
Bromodichloromethane	ND	0.50			
2-Chlorcethylvinyl ether	ND	5.0			
trans-1,3-Dichloropropene	ND	0.50			
1,1,2-Trichloroethane	ND	0.50			
Tetrachloroethene	ND	0.50	10	103	26-162
Dibromochloromethane	ND	0.50			
Chlorobenzene	ND	0.50	10	104	38-150
Bromoform	ND	0.50			
1,1,2,2-Tetrachloroethane	ND	0.50			
1,3-Dichlorobenzene	ND	0.50			
1,4-Dichlorobenzene	ND	0.50	10	89	42-143
1,2-Dichlorobenzene	ND	0.50			
Freon 113	ND	0.50			
Bromochloromethane (surr)	96%		10	76	66-126

Environ

Tot. Pet. Hydrocarbon/H2O

QC Batch#: 0300A Units: ug/L Prep Date: 02/22/94

Analysis Dates Blank: 02/24/94 LCS: 02/24/94

LCSD: 02/24/94

	B 1	.ank	Spike	7Rec	overy	QC	
Analytes	Result	Limit	<u>level</u>	LCS	LCSD	LIMITS	RPD
Diesel	ND	50	2000	109	111	60-126	1.8
Kerosene	ND	50					
Motor Oil	ND	500					
Pentacosane (sur.)	83%		1000	95	101		6.1

Environ

Gas BTEX in Water

Sample Spiked: B11-5

QC Batch#: <u>D345A</u>
Units: ug/L
Prep Date: N/A

Analysis Dates Blank: 02/25/94 MS: 02/25/94 MSD: 02/25/94 LCS: 02/25/94

	B :	lank	Spike	ZRec	overy		QC	
Analytes	Result	<u>Limit</u>	level	MS	MSD	LCS	LIMITS	RPD
Benzene	ND	•5	10	101	96	88	39-150	5.1
Toluene	ND	•5	10	99	102	86	46-148	3.0
Ethylbenzene	ND	.5	10	105	107	88	32-160	1.9
Total Xylenes	ND	•5	20	85	88	88	32-160	3.5
Gasoline	ND	50						
Bromofluorobenzene (surr)	93%			100	105	89	58-127	

ATTACHMENT B

PEPSI PROPERTY SELECTED INVESTIGATION FINDINGS

ATTACHMENT B

PEPSI PROPERTY SELECTED INVESTIGATION RESULTS

This Attachment presents data that are relevant to the KFC site excerpted from investigation reports for the Pepsi property. The contents and their source reports are listed below.

Shallow Groundwater Elevation Contours and Estimated Flow Directions

- September 21, 1995 Map from Third Quarter 1995 Status Report, 1150 Park Avenue, Emeryville, CA, Weiss Associates, November 28, 1995.
- <u>December 20, 1995 Map</u> from Fourth Quarter 1995 Status Report, 1150 Park Avenue, Emeryville, CA, Weiss Associates, January 19, 1996
- March 27, 1996 Map from First Quarter 1996 Status Report, 1150 Park Avenue, Emeryville, CA, Weiss Associates, May 29, 1996.

Boring Logs and Well Construction Diagrams

Boring logs and well construction diagrams are attached from Subsurface Investigation at the New Century Beverage Company Facility, 1150 Park Avenue, Emeryville, California, (Weiss Associates, July 28, 1994).

Pepsi wells MW-3 and MW-4, and borings B-4, B-21, B-32 and B-33.

Chemical Test Results Table

Attached is a chemical test results table from *Subsurface Investigation Report* (Weiss Associates, July 28, 1994), which summarizes soil chemical test results for the above and other borings.

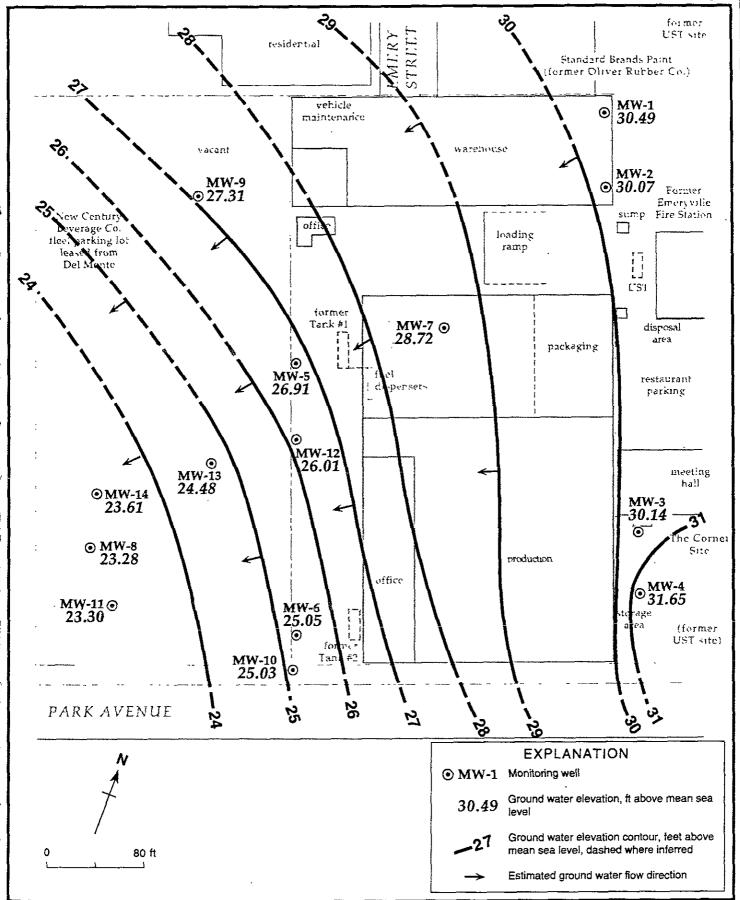


Figure 2. Ground Water Elevation Contours and Estimated Flow Direction - September 21, 1995 - New Century Beverage Company, 1150 Park Avenue, Emeryville, California



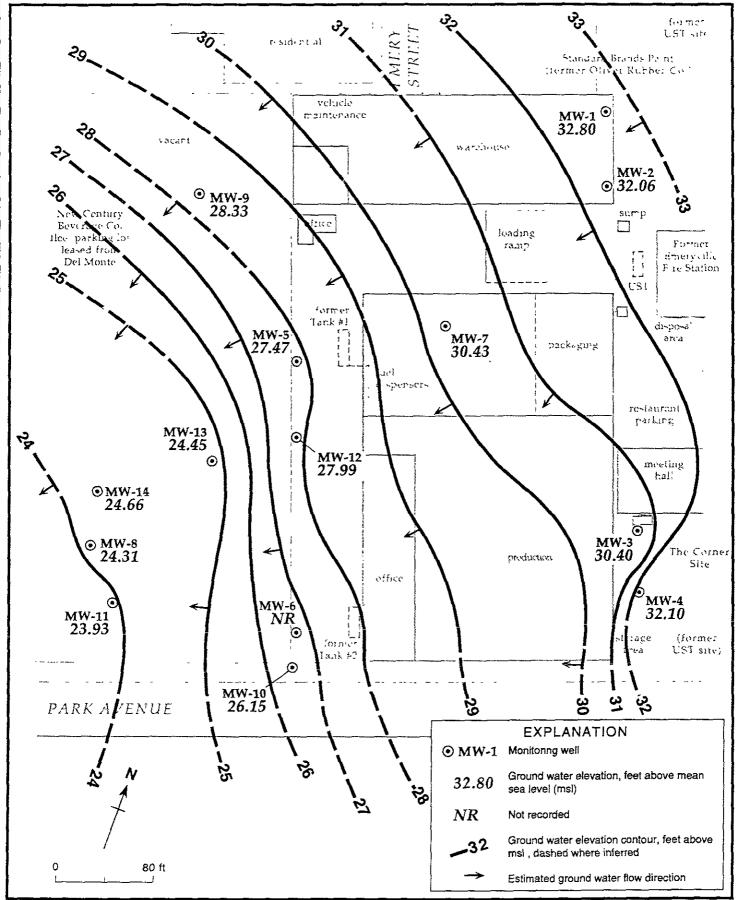


Figure 2. Ground Water Elevation Contours and Estimated Flow Direction - December 20, 1995 - New Century Beverage Company, 1150 Park Avenue, Emeryville, California



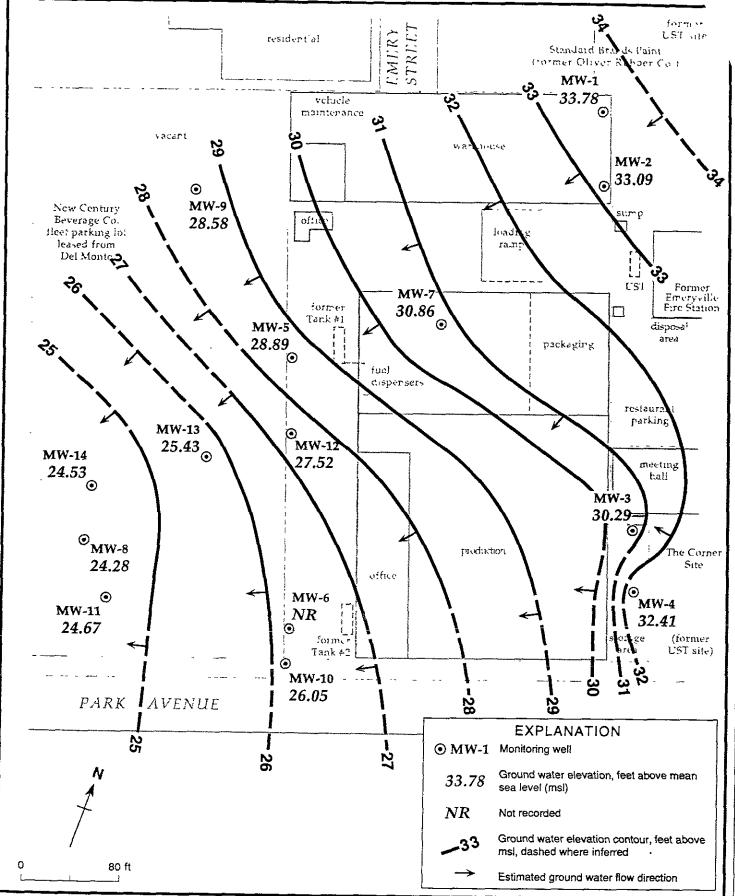
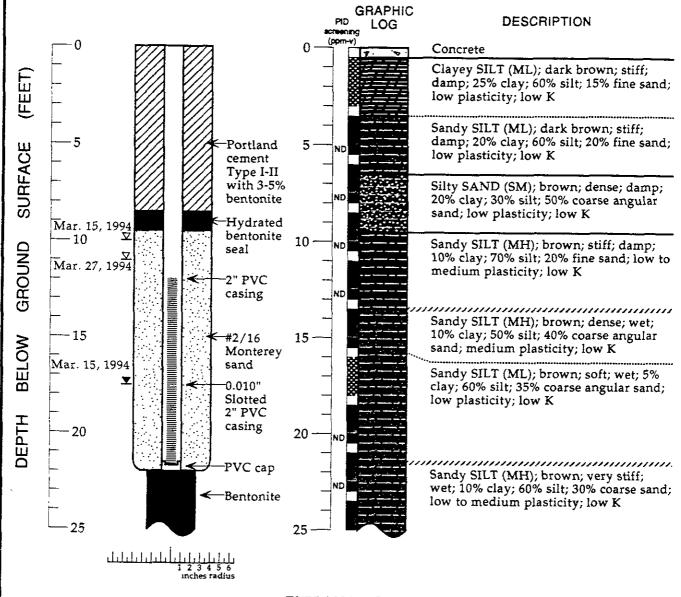


Figure 2. Ground Water Elevation Contours and Estimated Flow Direction - March 27, 1996 - New Century Beverage Company, 1150 Park Avenue, Emeryville, California

WELL MW-3 (B-3)



EXPLANATION

- ¥ Water level during drilling (date) ∇ Water level (date)
- Contact (dotted where approximate)
- -?- Uncertain contact
- """ Gradational contact Location of recovered drive sample
- Location of drive sample sealed for possible chemical analysis Cuttings sample
- K = Estimated hydraulic conductivity
- ND = Not detected

Logged By: Alison Watts

Supervisor: Mary Stallard; CEG 1704

Drilling Company: Gregg Drilling, Pacheco, CA

License Number: C57-485165 Driller: Ted Hogan

Drilling Method: Hollow-stem auger Date Drilled: March 15, 1994

Well Head Completion: Water tight traffic rated vault at grade

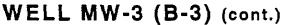
Type of Sampler: Split barrel (2.0" ID)

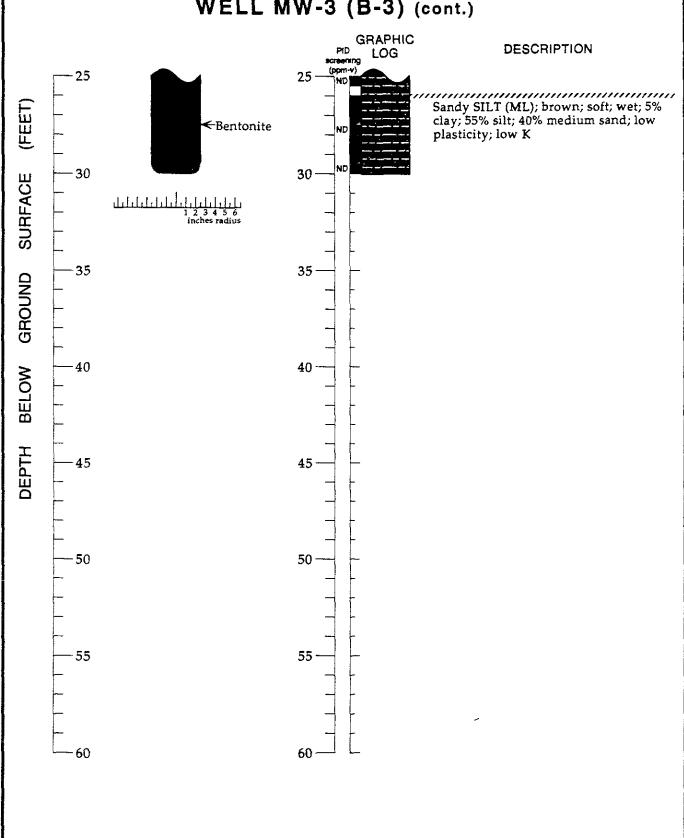
Ground Surface Elevation: 41.19 feet above mean sea level

PID: Results of field screening with photoionization detector for VOCs in

parts per million by volume

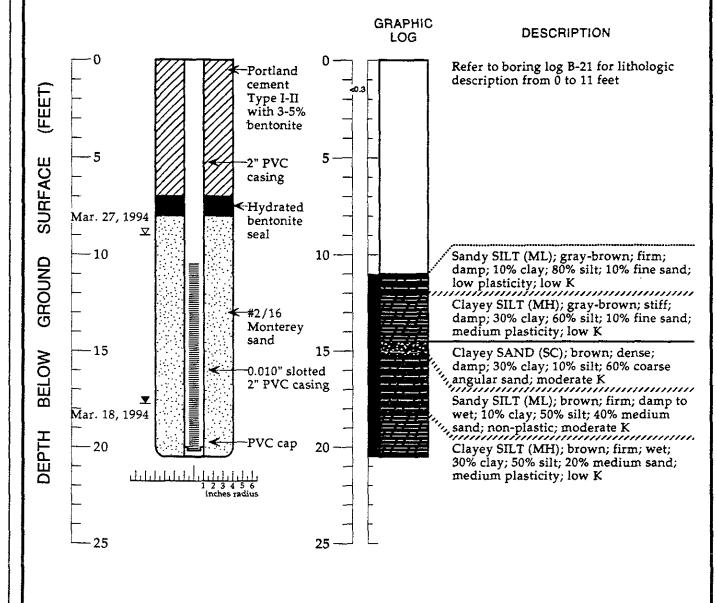
Boring Log and Well Construction Details - Well MW-3 (Boring B-3) - New Century Beverage Company, 1150 Park Avenue, Emeryville, California





Boring Log and Well Construction Details - Well MW-3 (Boring B-3) - New Century Beverage Company, 1150 Park Avenue, Emeryville, California





EXPLANATION

	Y .	Water:	level	during	drilling	(date)
--	------------	--------	-------	--------	----------	--------

✓ Water level (date)

Contact (dotted where approximate)

-?--?- Uncertain contact

Gradational contact

Location of recovered drive sample

Location of drive sample sealed

for possible chemical analysis

Cutting sample

K = Estimated hydraulic conductivity

Logged By: Allison Watts

Supervisor: Mary Stallard; CEG 1704

Drilling Company: Gregg Drilling, Pacheco, CA

License Number: C57-485165

Driller: Ted Hogan

Drilling Method: Hollow-stem auger

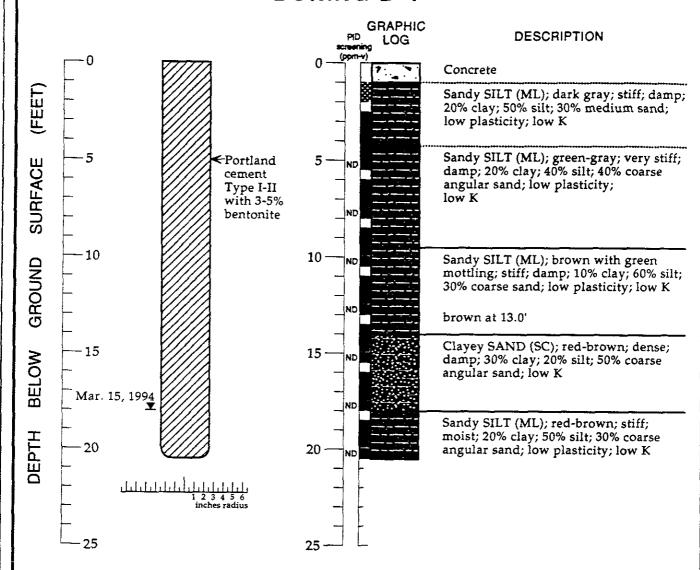
Date Drilled: March 18, 1994

Well Head Completion: Water tight traffic rated vault at grade

Type of Sampler: Split barrel (2.0" ID)

Ground Surface Elevation: 40.64 feet above mean sea level

Boring Log and Well Construction Details - Well MW-4 - New Century Beverage Company, 1150 Park Avenue, Emeryville, California



EXPLANATION

¥ Water level during drilling (date) ∇

Water level (date)

Contact (dotted where approximate)

-?- Uncertain contact

""" Gradational contact

Location of recovered drive sample Location of drive sample sealed

for possible chemical analysis

Cuttings sample

K = Estimated hydraulic conductivity

ND = Not detected

Logged By: Allison Watts

Supervisor: Mary Stallard; CEG 1704

Drilling Company: Gregg Drilling, Pacheco, CA

License Number: C57-485165

Driller: Ted Hogan

Drilling Method: Hollow-stem auger Date Drilled: March 15, 1994

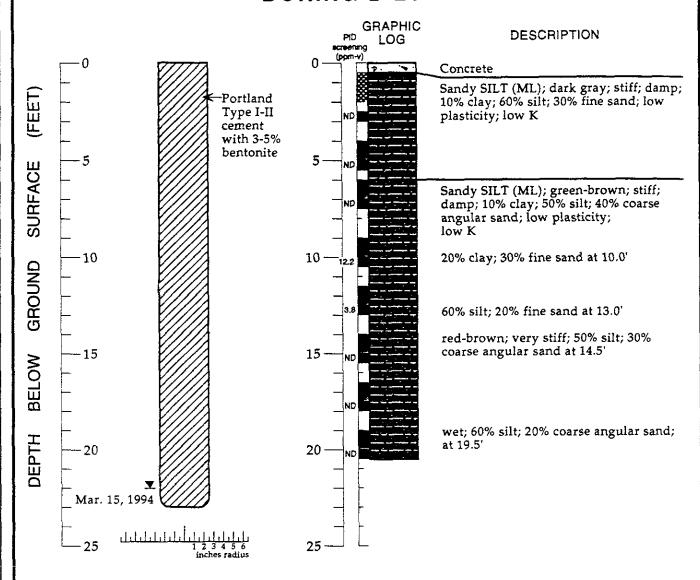
Type of Sampler: Split barrel (2.0" ID)

PID: Results of field screening with

photoionization detector for VOCs in

parts per million by volume

Boring Log - Boring B-4 - New Century Beverage Company, 1150 Park Avenue, Emeryville, California



EXPLANATION

	water level during drilling (date)
∇	Water level (date)

Contact (dotted where approximate)

--?--?- Uncertain contact

Location of recovered drive sample Location of drive sample sealed for possible chemical analysis

Cuttings sample

K = Estimated hydraulic conductivity

ND = Not detected

Logged By: Allison Watts

Supervisor: Mary Stallard; CEG 1704 Drilling Company: Gregg Drilling, Pacheco, CA

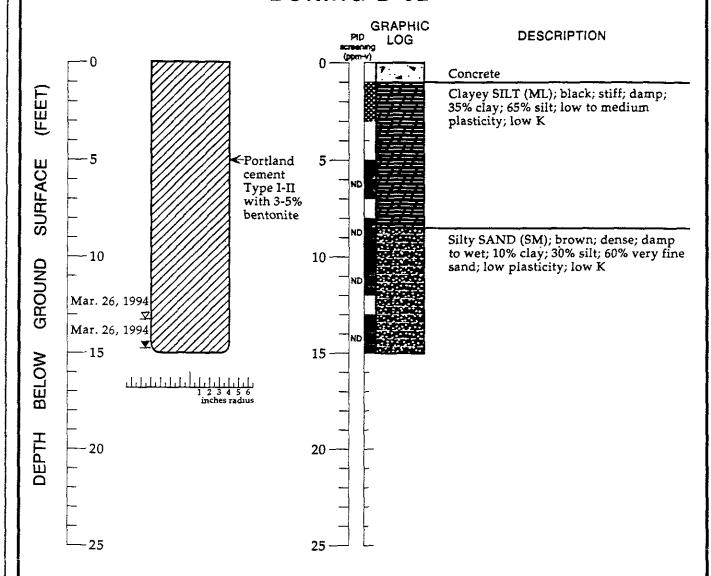
License Number: C57-485165 Driller: Ted Hogan

Drilling Method: Hollow-stem auger Date Drilled: March 15, 1994 Type of Sampler: Split barrel (2.0" ID)

PID: Results of field screening with photoionization detector for VOCs in

parts per million by volume

Boring Log - Boring B-21 - New Century Beverage Company, 1150 Park Avenue, Emeryville, California



EXPLANATION

▼ Water level during drilling (date)

☑ Water level (date)

Contact (dotted where approximate)

—?—?— Uncertain contact

Gradational contact

Location of recovered drive sample Location of drive sample sealed

for possible chemical analysis

Cutting sample

K = Estimated hydraulic conductivity

ND = Not detected

Logged By: Joyce Adams

Supervisor: Mary Stallard; CEG 1704 Drilling Company: West Hazmat; Newark, CA

License Number: C57-554979

Driller: George DeJesus

Drilling Method: Hollow-stem auger Date Drilled: March 26, 1994

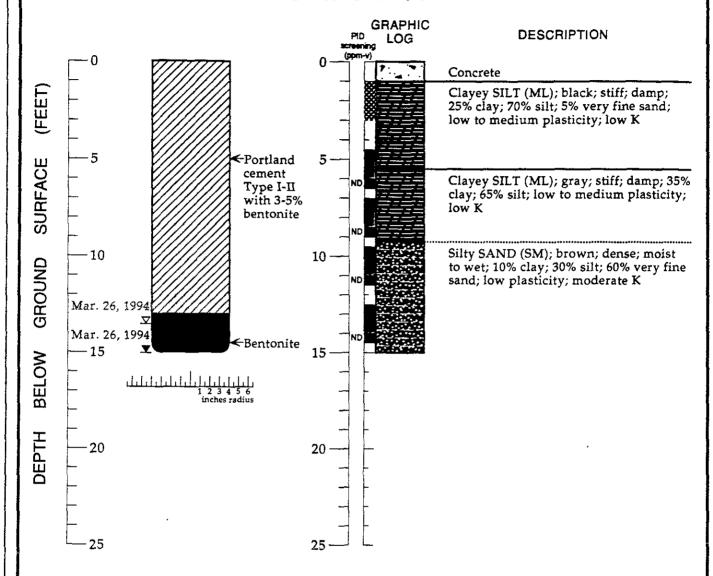
Type of Sampler: Split barrel (2.0" ID)

PID: Results of field screening with

photoionization detector for VOCs in

parts per million by volume

Boring Log - Boring B-32 - New Century Beverage Company, 1150 Park Avenue, Emeryville, California



EXPLANATION

■ Water level during drilling (date)

✓ Water level (date)

Contact (dotted where approximate)

-?--?- Uncertain contact

Gradational contact

Location of recovered drive sample

Location of drive sample sealed

for possible chemical analysis

Cutting sample

K = Estimated hydraulic conductivity

ND = Not detected

Logged By: Joyce Adams

Supervisor: Mary Stallard; CEG 1704

Drilling Company: West Hazmat; Newark, CA

License Number: C57-554979

Driller: George DeJesus

Drilling Method: Hollow-stem auger

Date Drilled: March 26, 1994

Type of Sampler: Split barrel (2.0" ID)

PID: Results of field screening with

photoionization detector for VOCs in

parts per million by volume

Boring Log - Boring B-33 - New Century Beverage Company, 1150 Park Avenue, Emeryville, California

Other HVOCs	PCE	1,2-DCA	Xylenes	Ethyl- benzene	Toluene	Benzene	ТЕН	TVH-G	Sat/ Unsat	Date Sampled	Depth	Boring ID
>				arts per million	P		<				•	
ND	ND	ND	ND	ND	ND	ND	ND	ND	Sat	3/15/94	6.4	B-1
ND	ND	ND	ND	ND	ND	ND	ND	ND	Sat	3/15/94	8.9	
ND	ND	ND	ND	ND	ND ND	ND	ND	0.2		3/15/94	Water	
ND	ND	ND	ND	ND	ND	ND	ND	ND	Unsat	3/16/94	6.0	B-2
ND	ND	ND	ND	ND	ND	ND	ND	ND	Sat	3/16/94	8.5	
ND	ND	ND	ND ND	0.0005	0.0005	ND	ND	ND		3/16/94	Water	
ND(0.03-0.1)	0.28	ND(0.03)	ND	ND	ND	ND	ND	ND	Unsat	3/15/94	2.5	B-3
ND	ND	ND	ND	ND	ND	ND	ND	ND	Unsat	3/15/94	7.5	
ND	ND	ND	ND	ND	ND	ND	ND	ND	Unsat	3/15/94	10.0	
ND	ND	ND	0.046	0.0084	0.019	0.001	ND	0.52		3/15/94	Water	
ND	ND	ND	ND	ND	ND	ND	ND	ND	Unsat	3/15/94	5.0	B-4
ND	ND	ND	ND	ND	ND	ND	49 (K)	ND	Sat	3/15/94	10.0	
ND	ND	ND	ND	ND ND	ND	ND ND	ND	ND		3/15/94	Water	
ND	ND	ND	ND	ND	ND	ND	50 (D) 2,200 (MO)	ND	Unsat	3/14/94	5.0	B-5
ND	ND	ND	ND	ND	ND	ND	ND	ND	Unsat	3/14/94	7.5	
ND	ND	ND	0.012	ND	ND	0.015	ND	ND	Sat	3/14/94	12.5	
ND	ND	ND ND	0.088	ND(1)	ND(1)	0.18	15 (K)	0.95		3/14/94	Water	
ND	ND	ND	ND	ND	ND	ND	4 (D) 37 (MO)	ND	Unsat	3/14/94	5.0	B-6
ND(0.03-0.1)	ND(0.03)	ND(0.03)	ND(0.03)	0.017	ND(0.03)	ND(0.03)	230 (D) 1,200 (MO)	10	Unsat	3/14/94	7.5	
0.001 c1,2-DCE	ND	ND	<5	7	<5	<5	79 (D) 730 (MO)	4.0		3/14/94	Water	
ND	ND	ND	ND	ND	ND	ND	ND	ND	Sat	3/16/94	8.5	B-7
ND	ND	ND	ND	ND	ND	ND	ND	ND	Sat	3/16/94	13.5	
ND	 ND	ND	ND	ND	0.002	ND	ND	0.06		3/16/94	Water	

Table 1. Analytic Results for Soil and Open-borehole Water Samples - New Century Beverage Co., 1150 Park Avenue, Emeryville, California (continued)

Boring ID	Depth	Date Sampled	Sat/ Unsat	TVH-G	ТЕН	Benzene	Toluene	Ethyl- benzene	Xylenes	1,2-DCA	PCE	Other HVOCs
	•	•						-Parts per million	•			>
B-17	2.5	3/17/94	Unsat	1	2 (D) 50 (MO)	ND	ND	0.005	0.055	ND	ND	ND
	7.5	3/17/94	Unsat	130	190 (K)	ND(0.08)	0.19	1.2	1.4	ND(0.03)	ND(0.03)	ND(0.03-0.1)
	Water	3/17/94		32	6 (K)	18	0.78	J.1	2.4	ND	ND	0.001 CB
B-18	8.4	3/14/94	Unsat	1	ND	ND	ND	ND	ND	ND	ND	ND
	13.4	3/14/94	Sat	1	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/14/94		0.65	ND ND	0.032	0.0006	0.0048	0.0038	0.003	ND	ND
B-19	7.5	3/14/94	Unsat	23 ^a	150 (D)	ND(0.01)	ND(0 01)	0.061	0.019	ND(0 1)	ND(0.1)	ND(0.1-0.5)
	12.5	3/14/94	Sat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/14/94		ND	110 (D)	ND	ND	ND	ND	ND	ND	ND
B-20	7.5	3/14/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	12.5	3/14/94	Sat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/14/94		ND	ND	ND	ND	ND	ND	ND	ND	ND
B-21	5.0	3/15/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10.0	3/15/94	Sat	11	ND	ND(0.1)	ND(0.1)	ND(0.1)	ND(0.1)	ND	ND	ND
	Water	3/15/94		0.14	ND	ND	ND	ND	0.0006	ND	ND	0.018 CB 0.004 1,2-DCB
B-22	5.0	3/18/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	7.5	3/18/94	Sat	130	340 (D)	0.07	0.98	0.07	0.25	ND(0.03)	ND(0.03)	ND(0.03-0.1)
	Water	3/18/94		6.0	220 (D)	0.06	0.02	0.03	0.06	ND	ND	ND
B-23	10.0	3/30/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	12.5	3/30/94	Sat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/30/94		ND	ND	ND	ND	ND	ND	ND	ND	TCE 0.004 c-1,2-DCE 0.006 VC 0.004
B-24	9.0	3/18/94	Sat?	4	20 (K)	0.13	ND	0.045	0.19	ND(0.03)	ND(0.03)	ND(0.03-0.1)
	Water	3/18/94		22	2 (K)	1.8	0.03	0.52	1.9	0.004	ND ND	ND ND



Table 1. Analytic Results for Soil and Open-borehole Water Samples - New Century Beverage Co., 1150 Park Avenue, Emeryville, California (continued)

Boring ID	Depth	Date Sampled	Sat/ Unsat	TVH-G	ТЕН	Benzene	Toluene	Ethyl- benzene	Xylenes	1,2-DCA	PCE	Other HVOCs
			<parts million<="" per="" th=""><th>></th></parts>									>
B-25	10.0	3/18/94	Sat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	12.5	3/18/94	Sat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/18/94		ND	ND	ND	ND	ND	ND	ND	ND	ND
B-26	6.0	3/27/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/27/94		0.18	ND ND	0.0012	ND	ND	ND	ND	ND	ND
B-27	Water	3/26/94		ND	ND	ND	ND	ND	ND	ND	ND	ND
B-28	8.5	3/26/94	Sat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/26/94		0.06	ND	ND	ND	ND	ND	ND ND	ND	ND ND
B-29	6.0	3/27/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/27/94		20	2 (K)	0.13	0.041	0.77	0.36	ND ND	ND ND	ND
B-30	6.0	3/27/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	8.5	3/27/94	Sat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/27/94		ND ND	ND	ND	ND	ND ND	ND	ND	ND	ND
B-31	6.0	3/27/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	8.5	3/27/94	Sat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/27/94		ND ND	ND	ND	ND	ND	ND	ND	ND	ND
B-32	8.5	3/26/94	Unsat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/26/94		ND ND	ND ND	ND ND	ND	ND	ND	ND	ND	0.001 c1,2-DCE
B-33	8.5	3/26/94	Unsat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	11.5	3/26/94	Sat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/26/94		ND	ND	ND	ND	ND	ND	ND	0.003	0.005 TCE 0.004 c1,2-DCE
B-34	10.0	3/30/94	Sat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	12.5	3/30/94	Sat	ND	ŊD	ND	ND	ND	ND	ND	ND	DM
	Water	3/30/94		0.15	ND ND	0.001	0.01	0.003	0.019	ND	ND	ND

Table 1. Analytic Results for Soil and Open-borehole Water Samples - New Century Beverage Co., 1150 Park Avenue, Emeryville, California (continued)

Boring ID	Depth	Date Sampled	Sat/ Unsat	TVH-G	тен	Benzene	Toluene	Ethyl- benzene	Xylenes	1,2-DCA	PCE	Other HVOCs
					>							
B-35	10.0	3/30/94	Sat ⁷	ND	ND	ND	ND	ND	ND	ND	ND	NE
	Water	3/30/94		ND ND	ND	ND	סמ	ND	ND	ND	ND	TCE 0 002
B-36	7.5	3/30/94	Unsat	ND	ND	ND	ND	ND	0.007	ND	ND	ND
	10.0	3/30/94	Sat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/30/94		ND	ND	ND	ND	ND	0.0005	ND	ND	ND
B-37	8.5	3/27/94	Unsat?	ND	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/27/94		ND ND	ND	ND	ND	-	ND	ND	ND	0.002 1,1-DCE
B-38	5.0	3/31/94	Unsat	ND	ND	NĐ	ND	ND	ND	ND	ND	ND
	7.5	3/31/94	Unsat	dи	ND	ND	ND	ND	ND	ND	ND	ND
	Water	3/31/94		ND	ND	ND	ND	ND ND	ND	ND	ND	ND
	Water ^b	3/31/94		ND(0.01)	ND(0 01)	ND (0.0003)	ND (0.0003)	ND(0.0003)	ND	ND	ND	ND
B-39	7.5	3/31/94	Unsat	ND	ND	ND	ND	ND	ND	ND	ND	ND
	10.0	3/31/94	Sat?	ND	ND	ND	ND	ND	0.01	ND	ND	ND
	Water	3/31/94			ND ND	ND	ND	ND	ND	ND	ND	ND.
	Water ^b	3/31/94		ND(0.01)	ND(0 01)	ND(0.0003)	ND (0.0003)	ND (0.0003)	ND	ND	ND	ND
Travel	Water	3/27/94		ND		ND	ND	ND	ND	ND	ND	ND
Blank	Water	3/31/94				ND	ND	ND	ND	ND	ND	ND
	Water	3/31/94			~*-	ND	ND	ND	ND	ND	ND	0 002 MC
Standard	Soil	, ,		1	1 (K,D)	0.005	0.005	0.005	0.005	0.005	0.005	0.005-0.02
detection					30 (MO)							
limit	Water			0.05	1 (K,D)	0.0005	0,0005	0.0005	0.0005	0.001	0.001	0.001-0.02
					20 (MO)							
MCL						0.001	0 1 ^d	0.68	1.75	0.0005	0.005	0.03 CB 0.005 1.1-DCA

^{0.005} L1-DCA 0.13 1,2-DCB^d 0.006 1,1-DCE 0.006 e1,2-DCE 0.005 MC 0.005 TCE 0.0005 VC

Table 1. Analytic Results for Soil and Open-borehole Water Samples - New Century Beverage Co., 1150 Park Avenue, Emeryville, California (continued)

Abbreviations:

Sat/Unsat = indicates whether soil sample was saturated with ground water

TVH-G = Total volatile hydrocarbons as gasoline detected by EPA Method 8015, modified per California Department of Health Services (DHS) note. mineral spirits were also screened with this method, however, all detected TVH were characterized as gasoline

TEH = Total extractable hydrocarbons (kerosene (K), diesel (D), and motor oil (MO) rangel detected by EPA Method 8015, modified by DHS notes: hydraulic oil was also screened with this method, however, no hydraulic oil was reported in any samples

Kerosene-range compounds, where reported, are characterized by the laboratory as a fraction of gasoline hydrocarbons

HVOCs = Halogenated volatile organic compounds detected by EPA Method 8010

ND = Not detected at standard detection limit (indicated on the last row of the table)

ND(n) = Not detected at detection limit of n ppm, due to dilution of sample prior to analysis

--- = Not analyzed

MCL = Maximum Contaminant Level for Drinking Water established by the California Department of Toxic Substances Control

Notes:

Analyses performed by Curtis & Tompkins, Ltd. of Berkeley, CA except as noted (CA DHS certification # 1459)

^aReported concentration falls in volatile range but does not match gasoline or mineral spirits fingerprint

^bSplit duplicate analysis performed by GTEL Environmental Laboratories, Inc. of Concord, CA (CA DHS certification # E1075)

^cMethylene chloride was also reported in the method blank at 0.0007 ppm - no methylene chloride was detected in the site ground water samples (methylene chloride is used during some laboratory procedures and is a common laboratory contaminant)

^dDTSC Recommended Action Level - no MCL established

ATTACHMENT C

JULY 1996 GROUNDWATER MONITORING

ATTACHMENT C JULY 1996 GROUNDWATER MONITORING

Pepsi wells MW-3 and MW-4 were sampled on July 10, 1996. Water level measurements were also measured in neighboring wells to verify that the groundwater gradient was consistent with past monitoring by Pepsi. Wells MW-3 and MW-4 were purged and sampled using pre-cleaned disposable polyethylene bailers. Greater than three casing volumes were purged from each well. During purging, the general water quality parameters pH, temperature and conductivity were monitored as indicators that the standing water had been removed. Samples were placed into pre-cleaned vials for analysis by the laboratory, labeled, and placed in an iced cooler. The samples were picked up by Chromalab of Pleasanton, CA under chain of custody protocols. For quality control, a laboratory-supplied trip blank was kept with the bottle sets at all times and submitted for analysis.

The following documents comprise the remainder of this attachment.

- Field sampling forms
- Analytical laboratory report
- Chain of custody form

Environmental Consulting	-		WATER PURG AND SAMPLING		
•			WELL NO.	MW-3. P.	<i>zp</i> si
PROJECT NAME La	sen: Kentuck	II:0	SAMPLING DATE	July 10, A	
	Chic	ken			
CONTRACT NUMBER			P.M./SAMPLER(S)	David Ha	rnish
EQUIPMENT MODEL/T	YPE SER	IIAL NO.	DATE TEN	AP (°C) STAI	NDARD/ACTU
Hodac At, Temo C.	inductivity in	0747	CALIBRATED LANGE		4.0/3.99
		<u> </u>	1/10/70	PIT	
turbidune ka		 -			7.0/6.99
Tonductivity			3/2/21		10.0/10.0
Turbidimeter - HFS	In a de Cd		7/9/96		
70.0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0	ELENGIFIC		7/10/96		0.02/0.02
PURGING/SAMPLING METHO	00 Bailer				
EQUIPMENT CLEANING MET	HOD(S) Dedic	cated di	sposable bailer,	dean W.L.	probe/
PURGE WATER DISPOSAL N	· · · · · · · · · · · · · · · · · · ·	-	Downned		ν ω/
		<u>\</u>			
	SAMPLING LOCATIO	и <u>МШ</u>	f"	<u>.</u>	_iquinox =~ Vistilled W
WELL CASING RA	I) OF WELL ((t)		20.8 Ft	\	ristilled w
	(DTW) (ft)		10.81 ft.		
				_ ^	
Casing volume	(qai) = (TD-DTW)/CB	12 / 1641 -	18 gal x 3 = -	5,3 00/.	
Casing volume	(gai) = (TD-DTW) (CR		1.8 gal x 3 = -		.0
Casing volume	(gai) = (TD-DTW) (CR	ı	1.6 gal x 3 =	5.3 3° €. 4.9 → 53°	.0
		PURGING D	1.6 gal x 3 =	4.9 → 58°	0.0
PURGING START TIME ~		PURGING D	1.6 gal x 3 =	4.9 → 58°	<u>.</u> 0
		PURGING D	DATA FURGING RATE (gpm CONDUCTIVITY	4.9 -> 585 1) NA	<u>a</u> Û Oπ he π
PURGING START TIME ~ TIME/GALLONS SINCE START	1:00 TEMP (C*)	PURGING D	DATA URGING RATE (gpt CONDUCTIVITY (µtthos/cm) (microsiemens)	4.9 -> 589	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75	1:00 TEMP (C°) 79.8° F	PURGING E	DATA PURGING RATE (gpm CONDUCTIVITY (µmhos/cm) (microsiemens) O.56	4.9 → 58° NA TURBICITY (UTN)	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 Z.5	1:00 TEMP (C°) 79.8° F 79.5° F	PURGING D PH 7.16 6.90	O.S6	4.9 -> 585 1) NA	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75	TEMP (C°) 79.8° F 79.5° F 77.3° F	PURGING E pH 7.16 6.90 6.95	URGING RATE (gpm CONDUCTIVITY (pmmos/cm) (microsiemens) 0.56 0.56	4.9 → 58° NA TURBICITY (UTN)	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 2.5 4.5	1:00 TEMP (C') 79.8° F 79.5° F 77.3° F 76.0° F	PURGING D PH 7.16 6.90 6.95 6.98	CONDUCTIVITY (unabos/cm) (microsiemens) 0.56 0.56 0.56	4.9 → 58° NA TURBICITY (UTN)	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 2.5 4.5 5.5	TEMP (C°) 79.8° F 79.5° F 77.3° F	PURGING E pH 7.16 6.90 6.95	URGING RATE (gpm CONDUCTIVITY (pmmos/cm) (microsiemens) 0.56 0.56	4.9 → 58° NA TURBICITY (UTN)	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 2.5 4.5 5.5	1:00 TEMP (C') 79.8° F 79.5° F 77.3° F 76.0° F	PURGING D PH 7.16 6.90 6.95 6.98	CONDUCTIVITY (unabos/cm) (microsiemens) 0.56 0.56 0.56	4.9 → 58° NA TURBICITY (UTN)	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 2.5 4.5 5.5	1:00 TEMP (C') 79.8° F 79.5° F 77.3° F 76.0° F	PURGING D PH 7.16 6.90 6.95 6.98	CONDUCTIVITY (unabos/cm) (microsiemens) 0.56 0.56 0.56	4.9 → 58° NA TURBICITY (UTN)	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 2.5 4.5 5.5	1:00 TEMP (C') 79.8° F 79.5° F 77.3° F 76.0° F	PURGING D PH 7.16 6.90 6.95 6.98	CONDUCTIVITY (unabos/cm) (microsiemens) 0.56 0.56 0.56	4.9 → 58° NA TURBICITY (UTN)	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 Z.5 4.5 S.5 6.5	1:00 TEMP (C') 79.8° F 79.5° F 77.3° F 76.0° F	PURGING D PH 7.16 6.90 6.95 6.98	CONDUCTIVITY (unabos/cm) (microsiemens) 0.56 0.56 0.56	4.9 → 58° NA TURBICITY (UTN)	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 Z.5 4.5 S.5 6.5 PURGING STOP TIME	1:00 TEMP (C') 79.8° F 79.5° F 77.3° F 76.0° F 76.2° F	PURGING D PH 7.16 6.90 6.95 6.98 8.94	DATA PURGING RATE (gpm CONDUCTIVITY (µmhor/cm) (microsiemens) O.56 O.56 O.56 O.56 O.56	4.9 -> 533 I) NA TURBIDITY (NTU) 15.5	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 Z.5 4.5 S.5 6.5 PURGING STOP TIME GALLONS PURGED	1:00 TEMP (C') 79.8° F 79.5° F 76.0° F 76.2° F	PURGING E pH 7.16 6.90 6.95 6.98	CONDUCTIVITY (unabos/cm) (microsiemens) 0.56 0.56 0.56	4.9 -> 533 I) NA TURBIDITY (NTU) 15.5	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 Z.5 4.5 S.5 6.5 PURGING STOP TIME GALLONS PURGED OBSERVATIONS/COMMENTS	1:00 TEMP (C°) 79.8° F 79.5° F 77.3° F 76.0° F 76.2° F :45 Sulater clea	PURGING D PH 7.16 6.90 6.95 6.98 6. 94	CONDUCTIVITY (ummos/cm) (microsiemens) 0.56 0.56 0.56 0.56 0.56	4.9 -> 533 I) NA TURBIDITY (NTU) 15.5	OTHER
PURGING START TIME ~ TIME/GALLONS SINCE START 0.75 2.5 4.5 5.5 6.5 PURGING STOP TIME GALLONS PURGED OBSERVATIONS/COMMENTS Sample Colle	1:00 TEMP (C') 79.8° F 79.5° F 76.0° F 76.2° F	PURGING D PH 7.16 6.90 6.95 6.98 6.94	DATA PURGING RATE (gpm CONDUCTIVITY (µmhos/cm) (microsiemens) O.56 O.56 O.56 O.56 O.56 Incomplete of the control of th	4.9 -> 533 I) NA TURBIDITY (NTU) 15.5	OTHER

Environmental Consulting			WATER PUR AND SAMPLII			
,			WELL NO.	Mw-	4, Pep	<u> </u>
PROJECT NAME Kaus	er: Kentucky	Fried	SAMPLING DATE	JU14 1	10,1996)
CONTRACT NUMBER	Chi	cken	P.M./SAMPLER(S		1 -	
EQUIPMENT MODEL/T	YPE s	ERIAL NO.	C) ATTE	,		
see MW-3 sleet		211/1C 110.	CALIBRATED	remp (°C)	STANDA	RD/ACTUA
						
						
	<u> </u>					
						····
PURGING/SAMPLING METHO		posoble Ba				
EQUIPMENT CLEANING MET	HOD(S) Solin	st cleaned	W7 Liquinox &	distilled	water.	
PURGE WATER DISPOSAL M	METHOD	Drum pen	ding disposed			
WELL NUMBER OF	R SAMPLING LOCAT	TON MW-	4			
	DIUS (CR) (in)					
) OF WELL (ft)		1982			
DESCRIPTION	/P)=1011					
DEPTH TO WATER	(DIM) (III)		8.86	····		
	(Gai) = (TD-DTW) (1.8 gpl			
			1.8 gpl	allons to b	e purgeo	d.
		CR) ² (.163) = _	1.8 gpl 5.25 g	allons to be	e purgeo	L.
Casing volume (1.8 gal 5.35 g DATA	1.	_	d.
Casing Volume (PURGING START TIME	(gai) = (TD-DTW) ((CR) ² (.163) = _	5.25 g DATA PURGING RATE (g	pm) <u>V</u>	4	d.
Casing volume ((gai) ≈ (TD-DTW) ((CR) ² (.163) = _	1.8 gal 5.35 g DATA	pm)N	C) DITY	CTHER
CASING VOLUME (PURGING START TIME ~ TIME/GALLONS SINCE START 2.0	(gai) = (TD-DTW) ((PURGING pH	DATA PURGING RATE (g CONDUCTIVIT (µmhos/cm)	pm) V/	C) DITY	
CASING VOLUME (PURGING START TIME ~ TIME/GALLONS SINCE START 2.0 3.5	(gai) = (TD-DTW) (CT) 12:45 PM TEMP (CT) 73.4°F 72.4°F	PURGING	DATA PURGING RATE (g CONDUCTIVIT (jumhos/cm) 320 ps	pm) V/	C) DITY	
CASING VOLUME (PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F	PURGING PH 7. 40	DATA PURGING RATE (g CONDUCTIVIT (µmhos/cm) 320 ps 318 µs	pm) V/	C) DITY	
CASING VOLUME (PURGING START TIME ~ TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F	PURGING PH 7.40 7.30 7.35 7.35	DATA PURGING RATE (g CONDUCTIVIT (µITHOS/CM) 320 ps 318 ps 330 ps	pm) V/	C) DITY	
PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5 6.5	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F 75.2° F	PURGING PH 7.40 7.30 7.35 7.45	DATA PURGING RATE (g CONDUCTIVIT (jumhos/cm) 320 ps 318 ps 330 ps 327 ps 327 ps	pm) V/	C) DITY	
CASING VOLUME (PURGING START TIME ~ TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F	PURGING PH 7.40 7.30 7.35 7.45	DATA PURGING RATE (g CONDUCTIVIT (jumhos/cm) 320 ps 318 ps 330 ps 327 ps 327 ps	pm) V/	OITY U)	
PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5 6.5	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F 75.2° F	PURGING PH 7.40 7.30 7.35 7.45	DATA PURGING RATE (g CONDUCTIVIT (jumhos/cm) 320 ps 318 ps 330 ps 327 ps 340 ps	pm) V/ Y TURBI	OITY U)	
PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5 6.5	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F 75.2° F	PURGING PH 7.40 7.30 7.35 7.45	DATA PURGING RATE (g CONDUCTIVIT (jumhos/cm) 320 ps 318 ps 330 ps 327 ps 340 ps	pm) V/ Y TURBI	OITY U)	
PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5 6.5 8.0	(Sai) = (TD-DTW) (C 12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F 75.2° F 74.2° F	PURGING PH 7.40 7.30 7.35 7.45	DATA PURGING RATE (g CONDUCTIVIT (jumhos/cm) 320 ps 318 ps 330 ps 327 ps 340 ps	pm) V/ Y TURBI	OITY U)	
PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5 6.5 8.0	(2:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F 75.2° F 74.2° F	PURGING PH 7.40 7.30 7.35 7.35 7.38	DATA PURGING RATE (g CONDUCTIVIT (LUMBOS/CM) 320 ps 318 ps 330 ps 322 ps 340 ps 315 ps	pm)	OITY U)	
PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5 6.5 8.0 PURGING STOP TIME GALLONS PURGED	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F 74.2° F 1:17 PM 8.0	PURGING PH 7.40 7.30 7.35 7.35 7.35 7.38	DATA PURGING RATE (g CONDUCTIVIT (jumhos/cm) 320 /rs 318 //s 330 //s 327 //s 318 //s 327 //s 318 //s	PURGED	4.4	OTHER
PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5 6.5 8.0 PURGING STOP TIME GALLONS PURGED OBSERVATIONS/COMMENTS	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F 75.2° F 74.2° F 117 PM 8.0 Water cl	PURGING PH 7.40 7.30 7.35 7.35 7.35 7.35	DATA PURGING RATE (g CONDUCTIVIT (jumbos/cm) 320 ps 318 jus 330 jus 327 jus 340 jus 315 jus CASING VOLUMES T petroleum 6d	PURGED	4.4	OTHER
PURGING START TIME TIME/GALLONS SINCE START 2.0 3.5 4.5 5.5 6.5 8.0 PURGING STOP TIME GALLONS PURGED	12:45 PM TEMP (C°) 73.4° F 72.4° F 73.5° F 71.6° F 75.2° F 74.2° F 117 PM 8.0 Water cl	PURGING PH 7.40 7.30 7.35 7.35 7.35 7.35	DATA PURGING RATE (g CONDUCTIVIT (jumbos/cm) 320 ps 318 jus 330 jus 327 jus 340 jus 315 jus CASING VOLUMES T petroleum 6d	PURGED	4.4	OTHER

David	Harnish,	R.G.

Environmental	Consulting
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WATER LEVEL MEASUREMENT LOG

PROJECT NA	ME Kaiser	: KFC-Pepsiw	MEASI	 UREMENT DATE	7/10/96		
CONTRACT N		FIELD STAFF		1			
Environmental Instruments W.L. Indicator		SERIAL	SERIAL NO.		LAST CALIBRATION DATE		
MEASURING F	POINTS AND DATUM U	SED Top of Co	=511-9-				
WELL NUMBER	ELEVATION OF MEASURING POINT	DEPTH BELOW MEASURING POINT	FILL I	N ONLY IF SUBJECT TO IDAL INFLUENCE PREDICTED/MEASUR TIDAL LEVEL	RED WATER LEVEL ELEVATION		
MW-7	37.53	6.48	1:36eM		29.05		
MW-6	35.57	10,31	1:43pm	NA	25.21		
MW7:	38.87	7.85	1:50PM	72	300		
MW-5:	36.49	(0.20	1:58 PM		26.29		
Mw-3.	40.79	10.81			29.98		
MW-4:	40.15	8.86			31.29		
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Environmental Services (SDB)

July 18, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC Project#: KAISER 96-2

Received: July 11, 1996

re: One sample for Volatile Halogenated Organics analysis.

Method: SW846 METHOD 8010A JULY, 1992

Client Sample ID: MW-4

Analyzed: July 15, 1996

		REPORTING	BLANK		DILUTION
ANALYTE	RESULT (ug/L)	LIMIT (uq/L)	RESULT (ug/L)	SPIKE (%)	FACTOR
VINYL CHLORIDE	$\frac{\sqrt{2}\sqrt{2}}{N.D.}$	0.50	N.D.		1
CHLOROETHANE	и.D.	0.50	N.D.		ī
TRICHLOROFLUOROMETHANE	N.D.	0.50	N.D.		ī
1,1-DICHLOROETHENE	N.D.	0.50	N.D.	109	1
METHYLENE CHLORIDE	N.D.	3.0	N.D.	±05	1
TRANS-1,2-DICHLOROETHENE	N.D.	0.50	N.D.		7
CIS-1,2-DICHLOROETHENE	N.D.	0.50	N.D.		า
1,1-DICHLOROETHANE	N.D.	0.50	N.D.		Ť
CHLOROFORM	N.D.	0.50	N.D.		ī
1,1,1-TRICHLOROETHANE	N.D.	0.50	N.D.		1
CARBON TETRACHLORIDE	N.D.	0.50	N.D.		ī
1,2-DICHLOROETHANE	N.D.	0.50	N.D.		ร้
TRICHLOROETHENE	N.D.	0.50	N.D.	110	†
1,2-DICHLOROPROPANE	N.D.	0.50	N.D.	110	1
BROMODICHLOROMETHANE	N.D.	0.50	N.D.		1
2-CHLOROETHYL VINYL ETHER	N.D.	0.50	N.D.		1
TRANS-1,3-DICHLOROPROPENE	N.D.	0.50	N.D.		1
CIS-1,3-DICHLOROPROPENE	N.D.	0.50	N.D.		า๋
1,1,2-TRICHLOROETHANE	N.D.	0.50	N.D.		1
TETRACHLOROETHENE	N.D.	0.50	N.D.		ว้
DIBROMOCHLOROMETHANE	N.D.	0.50	N.D.		Ť
CHLOROBENZENE	13	0.50	N.D.	101	1
BROMOFORM	N.D.	0.50	N.D.		1
1,1,2,2-TETRACHLOROETHANE	N.D.	0.50	N.D.		า้
1,1,2,2-16TRACHLOROSTHANE 1,3-DICHLOROBENZENE	N.D.	0.50	N.D.		1
1,4-DICHLOROBENZENE	N.D.	0.50	N.D.		า้
1,2-DICHLOROBENZENE	3.5	0.50	N.D.		า้
TRICHLOROTRIFLUOROETHANE	N.D.	0.50	N.D.		ำ
TKICHHOKOTKILHOOKOETHWE	м.р.	0.50	14.17.		-

Oley Newson

Oleg Nemtsov Chemist Chip Poalinelli Operations Manager

Environmental Services (SDB)

July 18, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC Project#: KAISER 96-2

Received: July 11, 1996

re: One sample for Volatile Halogenated Organics analysis.

Method: SW846 METHOD 8010A JULY, 1992

Client Sample ID: MW-3

Sp1#: 91587 Matrix: WATER Sampled: July 10, 1996 Run#: 2233

Analyzed: July 15, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK D SPIKE (%)	ILUTION FACTOR
VINYL CHLORIDE	N.D.	0.50	N.D.		
CHLOROETHANE	N.D.	0.50	N.D.		ī
TRICHLOROFLUOROMETHANE	N.D.	0.50	N.D.		วิ
1,1-DICHLOROETHENE	N.D.	0.50	N.D.	109	ī
METHYLENE CHLORIDE	N.D.	3.0	N.D.		1
TRANS-1,2-DICHLOROETHENE	N.D.	0.50	N.D.		ī
CIS-1,2-DICHLOROETHENE	N.D.	0.50	N.D.		ī
1,1-DÍCHLOROETHANE	N.D.	0.50	N.D.		ī
CHLOROFORM	N.D.	0.50	N.D.		ĩ
1,1,1-TRICHLOROETHANE	N.D.	0.50	N.D.		1
CARBON TETRACHLORIDE	N.D.	0.50	N.D.		1
1,2-DICHLOROETHANE	N.D.	0.50	N.D.		$\bar{1}$
TRICHLOROETHENE	N.D.	0.50	N.D.	110	ī
1,2-DICHLOROPROPANE	N.D.	0.50	N.D.		1
BROMODICHLOROMETHANE	N.D.	0.50	N.D.		1
2-CHLOROETHYL VINYL ETHER	N.D.	0.50	N.D.		1
TRANS-1,3-DICHLOROPROPENE	N.D.	0.50	N.D.		1
CIS-1,3-DICHLOROPROPENE	N.D.	0.50	N.D.		1
1,1,2-TRICHLOROETHANE	N.D.	0.50	N.D.	~ ~	ī 1 1
TETRACHLOROETHENE	N.D.	0.50	N.D.		1
DIBROMOCHLOROMETHANE	N.D.	0.50	N.D.		1
CHLOROBENZENE	N.D.	0.50	N.D.	101	1
BROMOFORM	N.D.	0.50	N.D.		1
1,1,2,2-TETRACHLOROETHANE	N.D.	0.50	N.D.		1
1,3-DICHLOROBENZENE	N.D.	0.50	N.D.		1
1,4-DICHLOROBENZENE	N.D.	0.50	N.D.		1
1,2-DICHLOROBENZENE	N.D.	0.50	N.D.		1
TRICHLOROTRIFLUOROETHANE	N.D.	0.50	N.D.		1
Oleg Newson					

Oleg Nemtsov Chemist

Chip Poalinelli Operations Manager

Environmental Services (SDB)

July 18, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC Project#: KAISER 96-2

Received: July 11, 1996

re: One sample for Volatile Halogenated Organics analysis.

Method: SW846 METHOD 8010A JULY, 1992

Client Sample ID: TB

Analyzed: July 15, 1996

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK I SPIKE (%)	DILUTION FACTOR
VINYL CHLORIDE	N.D.	0.50	N.D.		1
CHLOROETHANE	N.D.	0.50	N.D.	- -	1
TRICHLOROFLUOROMETHANE	N.D.	0.50	N.D.		1
1,1-DICHLOROETHENE	N.D.	0.50	N.D.	109	1
METHYLENE CHLORIDE	N.D.	3.0	N.D.		1
TRANS-1,2-DICHLOROETHENE	N.D.	0.50	N.D.		1
CIS-1,2-DICHLOROETHENE	N.D.	0.50	N.D.		1
1,1-DICHLOROETHANE	N.D.	0.50	N.D.		1
CHLOROFORM	N.D.	0.50	N.D.		1
1,1,1-TRICHLOROETHANE	N.D.		N.D.	- -	1
CARBON TETRACHLORIDE	N.D.	0.50	N.D.		1
1,2-DICHLOROETHANE	N.D.	0.50	N.D.		1,
TRICHLOROETHENE	N.D.	0.50	N.D.	110	1
1,2-DICHLOROPROPANE	N.D.	0.50	N.D.		1
BROMODICHLOROMETHANE	N.D.	0.50	N.D.		1
2-CHLOROETHYL VINYL ETHER	N.D.	0.50	N.D.		1
TRANS-1,3-DICHLOROPROPENE	N.D.	0.50	N.D.		1
CIS-1,3-DICHLOROPROPENE	N.D.	0.50	N.D.		1
1,1,2-TRICHLOROETHANE	N.D.	0.50	N.D.		1
TETRACHLOROETHENE	N.D.	0.50	N.D.		1 1 1 1 1 1
DIBROMOCHLOROMETHANE	N.D.	0.50	N.D.		1
CHLOROBENZENE	N.D.	0.50	N.D.	101	1
BROMOFORM	N.D.	0.50	N.D.		1
1,1,2,2-TETRACHLOROETHANE	N.D.	0.50	N.D.	- -	1
1,3-DICHLOROBENZENE	N.D.	0.50	N.D.		1
1,4-DICHLOROBENZENE	N.D.	0.50	N.D.		1
1,2-DICHLOROBENZENE	N.D.	0.50	N.D.		1
TRICHLOROTRIFLUOROETHANE	N.D.	0.50	N.D.	- -	1

Oleg Nemtsov Chemist Chip Poalinelli Operations Manager

Environmental Services (SDB)

July 23, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC Project#: KAISER 96-2

Received: July 11, 1996

re: Matrix spike report for Volatile Halogenated Organics analysis.

Method: SW846 METHOD 8010A JULY, 1992

Matrix: WATER

Lab Run#: 2238 Instrument: 8010 Analyzed: July 15, 1996

Spiked

Analyte	Spiked Sample Amount (ug/L)	Spike MS (ug	MSD	Amt Fo MS (ug/L)	MSD	Spike MS (%)	Recor MSD (%)	, % Control % RPD Limits RPD Lim	
1,1-DICHLOROETHENE	ND	20.0	20.0	20.2	22.2	101	111	60-154 9.43 35	
TRICHLOROETHENE CHLOROBENZENE	ND ND	20.0	20.0	20.6 18.8	21.6 20.4	103 94.0	108 102	59-133 4.74 35 60-137 8.16 35	

Sample Spiked: 91810 Submission #: 9607649 Client Sample ID: RINSEATE

Environmental Services (SDB)

July 23, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC

Project#: KAISER 96-2

Received: July 11, 1996

re: Surrogate report for 3 samples for Volatile Halogenated Organics

Method: SW846 METHOD 8010A JULY, 1992

Lab Run#: 2233

Matrix: WATER Analyzed: July 15, 1996

Sample#	Client Sample ID	Surrogate	% Recovery Recovered Limits
91587-1	MW-3	1,4-DICHLOROBUTANE	92.0 70-130
91588-1	MW-4	1,4-DICHLOROBUTANE	99.0 70-130
91589-1	TB	1,4-DICHLOROBUTANE	76.0 70-130
			% Recovery
Sample#_	QC Sample Type	Surrogate	Recovered Limits
92508-1	Reagent blank (MDB)	1,4-DICHLOROBUTANE	91 70-130
92507-1	Spiked blank (BSP)	1,4-DICHLOROBUTANE	94 70-130

Environmental Services (SDB)

July 18, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC

Project#: KAISER 96-2

Received: July 11, 1996

re: 2 samples for Gasoline and BTEX compounds analysis.

Method: EPA 5030/8015M/8020

Matrix: WATER

Sampled: July 10, 1996

Run#: 2183

Analyzed: July 17, 1996

Spl# CLIENT SPL ID	Gasoline (ug/L)	Benzene (ug/L)	Toluene	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	
91587 MW-3	N.D.	N.D.	N.D.	N.D.	N.D.	
91588 MW-4	220	0.62	0.93	1.7	4.2	
Reporting Limits	50	0.50	0.50	0.50	0.50	
Blank Result	N.D.	N.D.	N.D.	N.D.	N.D.	
Blank Spike Result (9	%) 97.8	123	116	121	115	

June Zhao Chemist

Marianne Alexander Gas/BTEX Supervisor

Environmental Services (SDB)

July 23, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project#: KAISER 96-2 Project: KAISER: KFC

Received: July 11, 1996

re: Blank spike and duplicate report for Gasoline and BTEX compounds analys

Method: EPA 5030/8015M/8020

Matrix: WATER

Analyzed: July 17, 1996 Lab Run#: 2183

Analyte	Spike A BSP (ug/L)	Amount Dup	-	rke Found Dup	Spike BSP (%)	Recov Dup (%)	Control Limits	. % RPD_	% RPD Lim
GASOLINE BENZENE TOLUENE ETHYL BENZENE XYLENES	500 20.0 20.0 20.0 60.0	500 20.0 20.0 20.0 60.0	489 24.6 23.2 24.2 69.0	493 19.1 17.9 18.7 53.1	97.8 123 116 121 115	98.6 95.5 89.3 93.4 88.5	75-125 75-125 75-125 75-125 75-125	25.2 26.0 25.7	35 35 35

Environmental Services (SDB)

July 23, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC Project#: KAISER 96-2

Received: July 11, 1996

re: Surrogate report for 2 samples for Gasoline and BTEX compounds

Method: EPA 5030/8015M/8020

Lab Run#: 2183
Matrix: WATER Analyzed: July 17, 1996

			% Recovery
Sample#_	Client Sample ID	Surrogate	Recovered Limits
91587-1	MW-3	TRIFLUOROTOLUENE	88.9 65-135
91588-1	MW-4	TRIFLUOROTOLUENE	91.8 65-135
			% Recovery
Sample#_	QC Sample Type	Surrogate	Recovered Limits
92095-1	Reagent blank (MDB)	TRIFLUOROTOLUENE	117 65-135
92096-1	Spiked blank (BSP)	TRIFLUOROTOLUENE	96 65-135
92097-1	Spiked blank duplicate	(BSD)TRIFLUOROTOLUENE	75 65-135
92098-1	Matrix spike (MS)	TRIFLUOROTOLUENE	90 65-135
92099-1	Matrix spike duplicate	(MSD)TRIFLUOROTOLUENE	88 65-135

Environmental Services (SDB)

July 18, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC

Project#: KAISER 96-2

Received: July 11, 1996

re: 2 samples for TEPH analysis.

Method: EPA 3550/8015M

Matrix: WATER

Extracted: July 16, 1996

Sampled: July 10, 1996

Run#: 2234

Analyzed: July 17, 1996

Spl# CLIENT SPL ID	Kerosene (ug/L)	Diesel (ug/L)	Motor Oil (ug/L)	
91587 MW-3 91588 MW-4	N.D. 90	N.D. N.D.	N.D. N.D.	
Note: Hydrocarbon reported	does not match	the pattern	of our Kerosene	standard.
Danambina Timika	ΕO	50	500	

Reporting Limits Blank Result

Blank Spike Result (%)

50 N.D.

N.D. 70.5

500 N.D.

Bruce Havlik

Chemist

Semivolatiles Supervisor

Environmental Services (SDB)

July 23, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC Project#: KAISER 96-2

Received: July 11, 1996

re: Blank spike and duplicate report for TEPH analysis.

Method: EPA 3550/8015M

Matrix: WATER Lab Run#: 2234

Analyzed: July 17, 1996

Spike % Spike Amount Amount Found Spike Recov BSP BSP Dup BSP Dup Control % RPD Dup (%) (왕) Limits RPD Lim (uq/L) (ug/L) Analyte 70.5 66.5 60-130 5.84 35 DIESEL 200 200 141 133

^{*} Due to limited sample volume MS/MSD not analyzed.

Environmental Services (SDB)

July 23, 1996

Submission #: 9607631

Atten: David Harnish, Environmental C

Project: KAISER: KFC Project#: KAISER 96-2

Received: July 11, 1996

re: Surrogate report for 2 samples for TEPH analysis.

Method: EPA 3550/8015M

Lab Run#: 2234

Matrix: WATER Analyzed: July 17, 1996

Sample#	Client Sample ID	Surrogate	% Recovery Recovered Limits
91587-1	MW-3	O-TERPHENYL	83.6 60-130
91588-1	MW-4	O-TERPHENYL	82.7 60-130
			% Recovery
Sample#	QC Sample Type	Surrogate	Recovered Limits
92509-1	Reagent blank (MDB)	O-TERPHENYL	101 60-130
92510-1	Spiked blank (BSP)	O-TERPHENYL	85 60-130
92511-1	Spiked blank duplicate	(BSD)O-TERPHENYL	83 60-130

631/91587-91209

CHROMALAB, INC.

Environmental Services (SDB) (DOHS 1094)

SUBM #: 9607631 REP: GC

CLIENT: NOACCOUNT DUE: 07/18/96

REF #:28713

28713

Chain of Custody

DATE 7/10/96	PAGE OF
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PROJ MGA David Harnish								ANALYSIS REPORT																	
COMPANY EAVERS ADDRESS 1625 Backe SAMPLERS (SIGNATURE) Company	nmento Port lay, C	al Con land 'A. 91 'L 5	Ave. (707 10-524- 10-524	Hone No.) 6741 AX No.) -3160	TPH - Gasoline (EPA 5030, 8015)	TPH · Gasoline (5030, 8015) w/BTEX (EPA 602, 8020)	TPH - Diesel, TEPH (EPA 3510/3550\8015)	PURCEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 524.2)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, B+F, E+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)		LUFT METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION (TCLP, STLC)				NUMBER OF CONTAINERS
SAMPLE ID.	DATE 7/1/a	TIME		PRESERV.		./		<u>Ģ. 80</u>	/	2		-			-	ļ									8
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PROJECT INFORM PROJECT NAME. Kaiser: KF		TOTAL	SAMP NO. OF CO	LE RECEI	PT		RELINQUISHED BY									<u>م</u>		,							
PROJECT NUMBER		HEAD	SPACE				(SIGNATURE)		JRE)		(TIME)	E) (SI	(SIGNATURE)			(111			SIGNATU	JRE)	RE) (T				
P.O.#	PROJECT NUMBER Kaiser 96-Z REC'D GOOD CONDITION/CO			LD		Dand Hamish 7/11/ (PRINTED NAME)					(DATE	E) (PF	(PRINTED NAME) (DATE)					ATE) ((SIGNATURE) (TIME) (TIME) (DATE)						
STANDARD	CONFORMS TO RECORD		1		(COM	inted name) (Date) (Printed name) (Date) Supplied name) (Consultant (COMPANY)								COMPA	THE STATE OF THE S	(\$ m	0/01								
SPECIAL INSTRUCTIONS/CO	OMMENTS			18 72		HER	RECE	IVED B		~~~		ラ		CEIVE	BY	7	**		2.	RECEIVED BY (LABORATORY) 3					
Report TEPH a	Report TEPH as diesel, motor oil, of Kerosene, or unknown." Pun silica gel cleanup on				e,	(SIGNATURE) (TIME)					(SIGNATURE) (TIME)					IJME) ((SIGNATURE) Jah 1745								
or "unknown". Run silica gel cleanup an				~	PRINTED NAME) (DATE)					-/						Mimie. Pall 7/11/96									
TEPH samples					(PHIN	Chronold					PRINTED NAME) (DATE)				(A (E)	Chromalab									
							(COM	(COMPANY) (COMPANY)								(LAB)									