March 4, 2002

UNDERGROUND STORAGE TANK REMOVAL
DRAFT REPORT

796 66th Avenue
Oakland, California

Project No. 4700

Prepared For
Corey Kauffman (480) 464-7395
Cruise America, Inc.
11 West Hampton Avenue
Mesa, AZ 85210

Prepared By

AEI Consultants
3210 Old Tunnel Road, Suite B
Lafayette, CA 94549
(800) 801-3224

AEI

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AEI

1.0 INTRODUCTION

AEI Consultants (AEI) has prepared this final report to document the underground storage tank closure activities performed at 796 66th Avenue in Oakland, California (Figure 1: Site Location Map). One (1) 10,000-gallon gasoline underground storage tank (UST) was removed. The tank was located on the southeast portion of the property, adjacent to the planter (Figure 2: Site Plan).

AEI was contracted to obtain all necessary permits, excavate to expose the tank, remove and dispose of residual liquids, remove and dispose the tank, perform soil sampling and analysis, backfill and resurface the excavation.

2.0 PERMITS

On November 30, 2001, the Oakland Fire Services Agency (OFSA) issued the permit (No. 64-01) to remove one 10,000-gallon gasoline UST from the subject property. Inspector Hernan Gomez was assigned to represent the OFSA, and observed the tank closure activities at the site. On November 28, 2001, Cal OSHA and the Bay Area Air Quality Management District (BAAQMD) were notified of the tank removal activities. The excavation areas were marked and the property representative was notified of the specific time plan.

Copies of the permit and notification documents are located in Appendix A: Permits and Notification Documents.

3.0 MOBILIZATION, EXCAVATION AND REMOVAL

On November 29, 2001, the AEI field staff was briefed and the Site Health and Safety Plan reviewed prior to the initiation of work. The Site Health and Safety Plan is located in Appendix B. Ground cover was broken and the pea gravel surrounding the tank was excavated. A single stockpile of the excavated pea gravel was created adjacent to the excavation (Figure 2: Site Plan and Figure 3: Sample Location Plan).

Excel Environmental Services, Inc. removed a total of 4,085 gallons of waste liquid during the tank removal activities: 685 gallons of gasoline and rinsate were removed from the tank prior to the tank removal, and 3,400 gallons of groundwater were removed from the excavation prior to the removal of the tank and the collection of groundwater and soil samples. Dry ice was introduced into the tank until the Lower Explosive Limit (LEL) and oxygen content reached acceptable levels.

The tank was removed on November 30, 2001, and was visually inspected prior to loading for transport. The tank was observed in good condition. The tank was a double-walled tank with a steel inner tank and a fiberglass outer tank.

The tank was loaded onto an Ecology Control Industries' truck and transported under non-hazardous waste manifest to the Ecology Control Industries' disposal facility at 255 Parr Boulevard in Richmond, California, where the tank was triple rinsed, cut, and scrapped.

Soil and groundwater samples were collected prior to backfilling. The excavation was backfilled with stockpiled pea gravel and ¾" aggregate base rock to replace the volume of the tank. The excavation area is scheduled to be resurfaced with asphalt to match the surroundings.

The non-hazardous waste manifests for the waste liquid and tank are located in Appendix C: Transport and Disposal Documents.

4.0 SAMPLING AND ANALYSES

All samples were collected under the direction of Inspector Gomez of the OFSA. A total of five (5) soil samples and one (1) groundwater sample were collected from the tank removal activities. Three of the soil samples were collected from the sidewalls of the excavation at the soil groundwater interface at 6½ feet below ground surface (bgs). The sample labels correspond with the sample location, West 6½, East 6½, and South 6½. One soil sample was also collected from beneath each dispenser. The dispenser samples were labeled Disp-East 3' and Disp-West 3'. Following the removal of the groundwater from the excavation, one grab groundwater sample was collected from the center of the excavation and labeled GW. The stockpiled material consisted of pea gravel. Since the laboratory cannot analyze pea gravel, no stockpile samples were collected. Please refer to Figure 3: Sample Location Plan for the sample locations.

Native material consisted of sandy clay. Groundwater was encountered between four and seven feet bgs during the removal activities. An oily sheen was visible on the groundwater in the excavation.

All soil samples were collected in brass tubes that were driven into the soil until completely full, then sealed with Teflon tape and plastic caps. The groundwater sample was collected in 40-mL VOA vials and a 1-pint plastic bottle. The groundwater sample was capped so that neither headspace nor air bubbles were visible present within the containers. The secured sample tubes were immediately placed into a cooler with ice. Chain of Custody documentation was initiated. The cooler and samples were brought to McCampbell Analytical, Inc. (State Certification #1644) of Pacheco, California on November 30, 2001 for analysis.

The samples were analyzed for Total Petroleum Hydrocarbons as gasoline (EPA 8015), Total Lead (EPA Method 6010/200), methyl-tert-butyl ether (MTBE), and benzene, toluene, ethyl-benzene, and xylenes (BTEX) (EPA Method 602/8020). The analytical results are summarized in the following tables:

TABLE 1 - Soil Sample Analyses

	Disp-East 3'	Disp-West 3'	South 6½	West 6½	East 6½
TPH-GASOLINE (mg/kg)	110	280	4.1	ND	140
MTBE (mg/kg)	<0.20	6.0	53	0.99	50
BENZENE (mg/kg)	0.070	0.25	0.038	ND	13
TOLUENE (mg/kg)	1.2	7.5	0.16	0.014	3.9
ETHYL BENZENE (mg/kg)	0.16	4.1	0.034	0.011	7.9
TOTAL XYLENES (mg/kg)	5.2	26	0.19	0.046	18
TOTAL LEAD (mg/kg)	66	34	1,300	16	95

mg/kg = milligrams per kilogram (ppm)
ND = not detected above the reporting limit

TABLE 2 - Groundwater Sample Analyses

	GW
TPH-GASOLINE (µg/L)	44,000
MTBE (µg/L)	42,000
BENZENE (µg/L)	590
TOLUENE (µg/L)	5,100
ETHYL BENZENE (µg/L)	640
TOTAL XYLENES (µg/L)	3,500
TOTAL LEAD (mg/L)	0.021

µg/L = micrograms per liter (ppb)
mg/L = milligrams per liter (ppm)

Copies of all analytical results and Chain of Custody documentation are located in Appendix D: Analytical Documentation.

5.0 SUMMARY AND CONCLUSIONS

On November 29, 2001, a 10,000-gallon gasoline UST was removed from the property located at 796 66th Avenue in Oakland, California. Prior to removal, 4,085 gallons of waste liquid were removed, transported and disposed off-site. The tank was transported under non-hazardous waste manifest to the Ecology Control Industries' disposal facility in Richmond, California where the tank was cleaned and disposed of as scrap metal.

A total of five (5) soil samples and one (1) groundwater sample were collected during the tank removal activities. Concentrations of TPH as gasoline were present in four of the five soil samples ranging from 4.1 mg/kg to 280 mg/kg. Concentrations of MTBE and BTEX were also detected in the five soil samples. Elevated concentrations of TPH as gasoline and MTBE were present in the groundwater sample at 44,000 µg/L and 42,000 µg/L, respectively. Elevated concentrations of BTEX were also present in the groundwater sample.

AEI

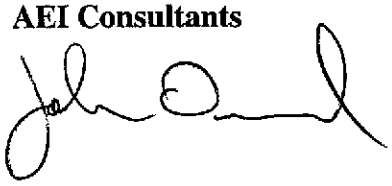
Based on the sample analytical results, further work is necessary regarding the former underground storage tank at the property. It is likely that the OFSA will refer this case to the Alameda County Health Care Services Agency (ACHCSA) due to the impacted groundwater at the site. The ACHCSA may require additional investigation to determine the lateral and vertical extent of the impacted soil and groundwater.

6.0 REPORT LIMITATIONS AND SIGNATURES

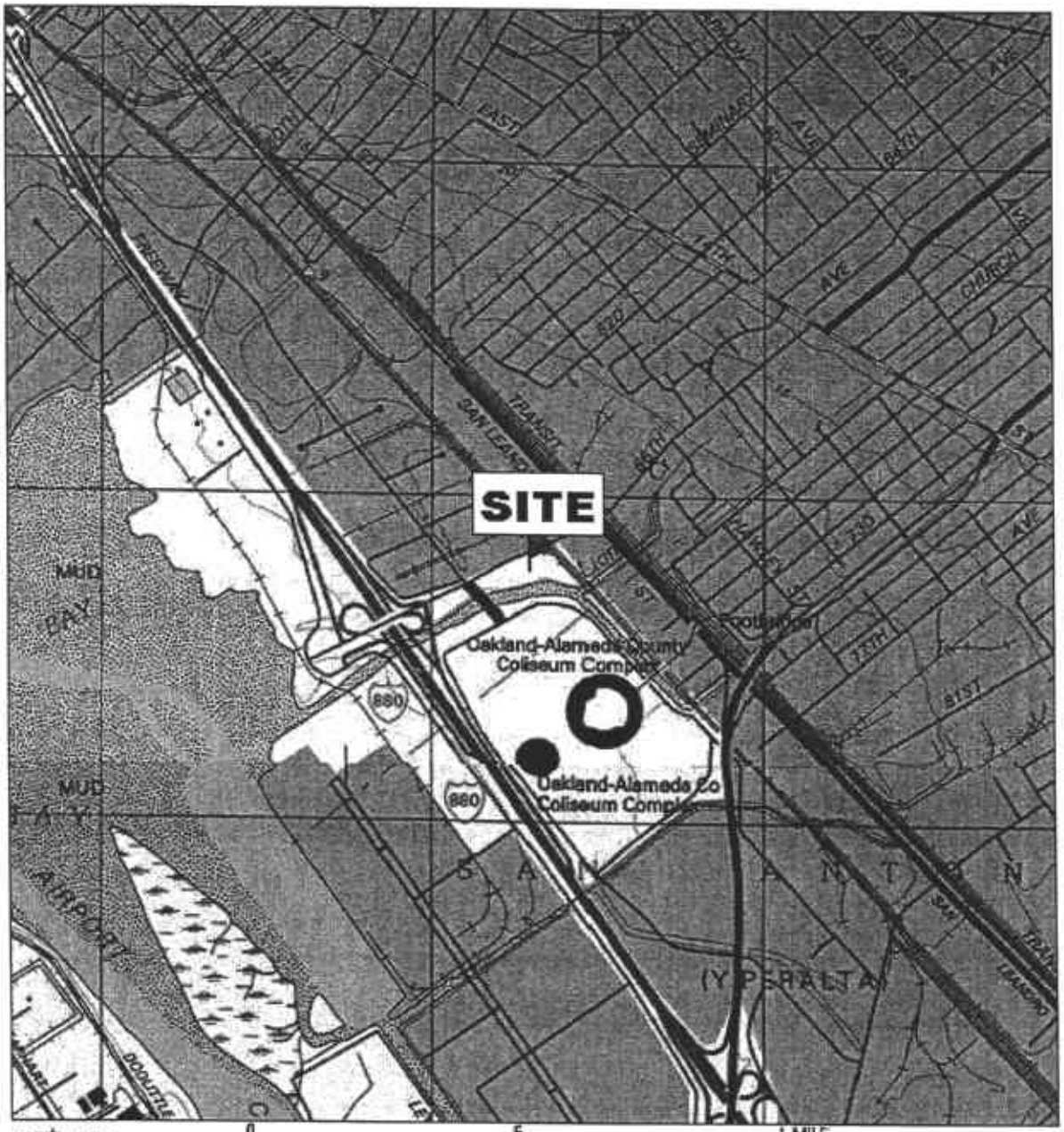
This report presents a summary of work completed by AEI Consultants, including observations and descriptions of site conditions encountered. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are representative of areas not sampled. All conclusions and/or recommendations are based on these analyses and observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

All services were performed in accordance with generally accepted practices, in the environmental engineering and construction field, which existed at the time and location of the work.

AEI Consultants



John Ormerod
Environmental Scientist



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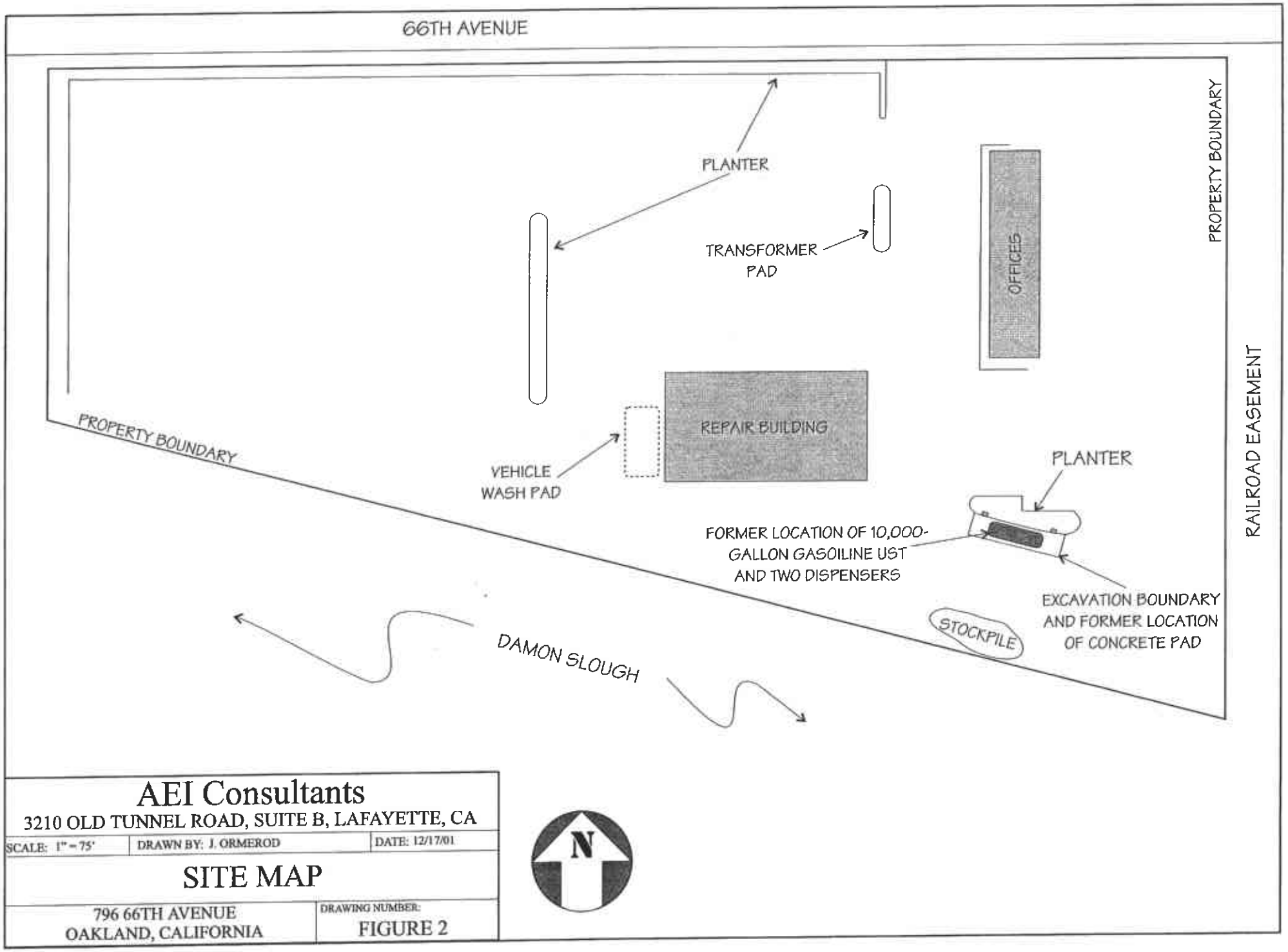
AEI CONSULTANTS 3210 OLD TUNNEL RD, STE B, LAFAYETTE, CA	
SITE LOCATION MAP	
796 66TH AVENUE OAKLAND, CALIFORNIA	**FIGURE 1** PROJECT NO. 4700



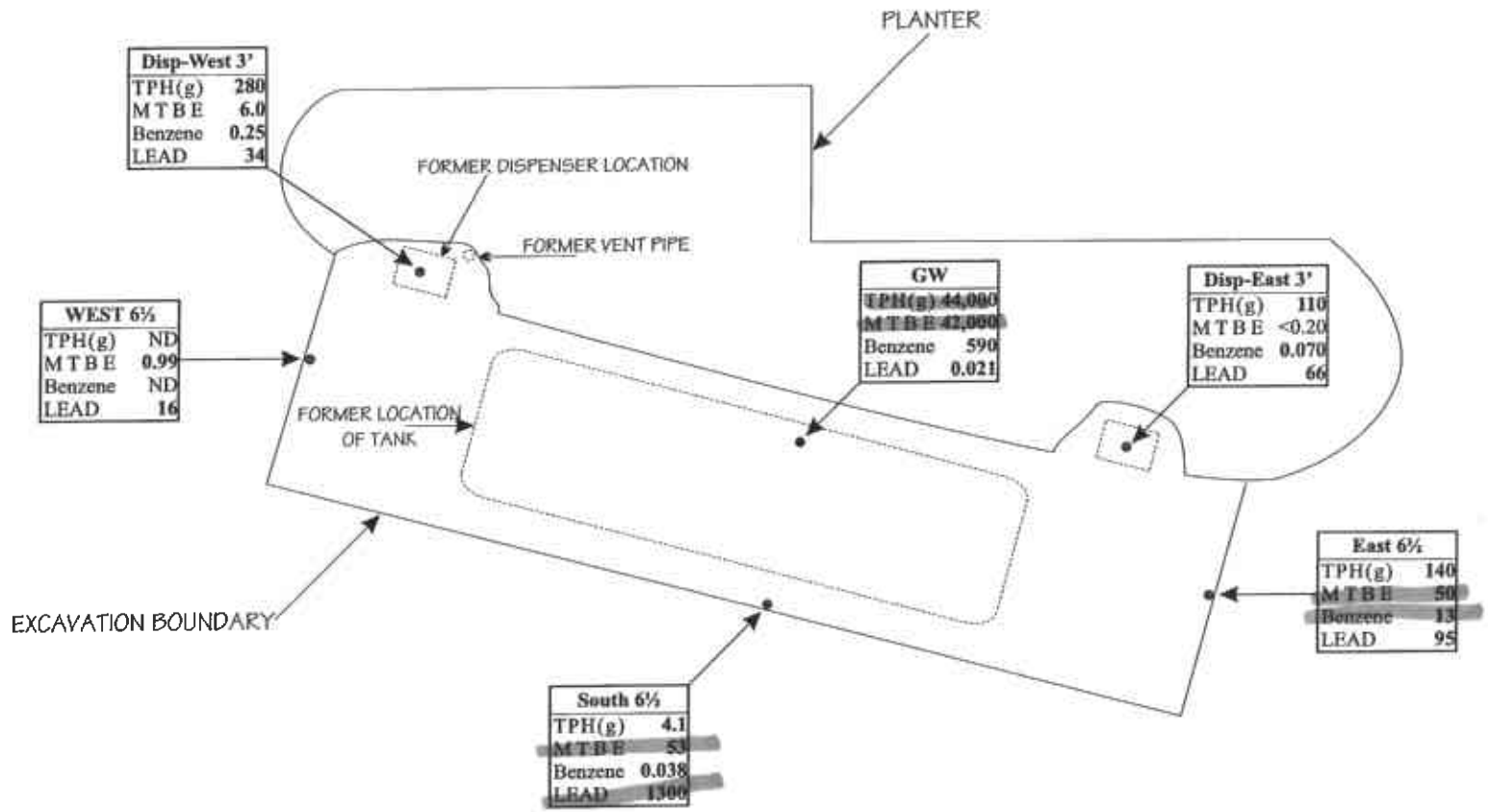
AEI Consultants

3210 OLD TUNNEL ROAD, SUITE B, LAFAYETTE, CA

SCALE: 1" = 75'	DRAWN BY: J. ORMEROD	DATE: 12/17/01

SITE MAP

796 66TH AVENUE OAKLAND, CALIFORNIA	DRAWING NUMBER: FIGURE 2



AEI Consultants

3210 OLD TUNNEL ROAD, SUITE B, LAFAYETTE, CA

SCALE: 1" = 11'	DRAWN BY: J. ORMEROD	DATE: 12/17/01

SAMPLE LOCATION MAP

796 66TH AVENUE
OAKLAND, CALIFORNIA

DRAWING NUMBER:
FIGURE 3

KEY

- GROUNDWATER SAMPLE LOCATION
- SOIL SAMPLE LOCATION

TPH(g) TOTAL PETROLEUM HYDROCARBON AS GASOLINE
MTBE METHYL TERTIARY BUTYL ETHER
LEAD TOTAL LEAD
GROUNDWATER RESULTS IN µg/L
SOIL SAMPLE RESULTS IN mg/kg

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APPENDIX A

PHOTOGRAPHS

1. View of tank pad and two dispensers.

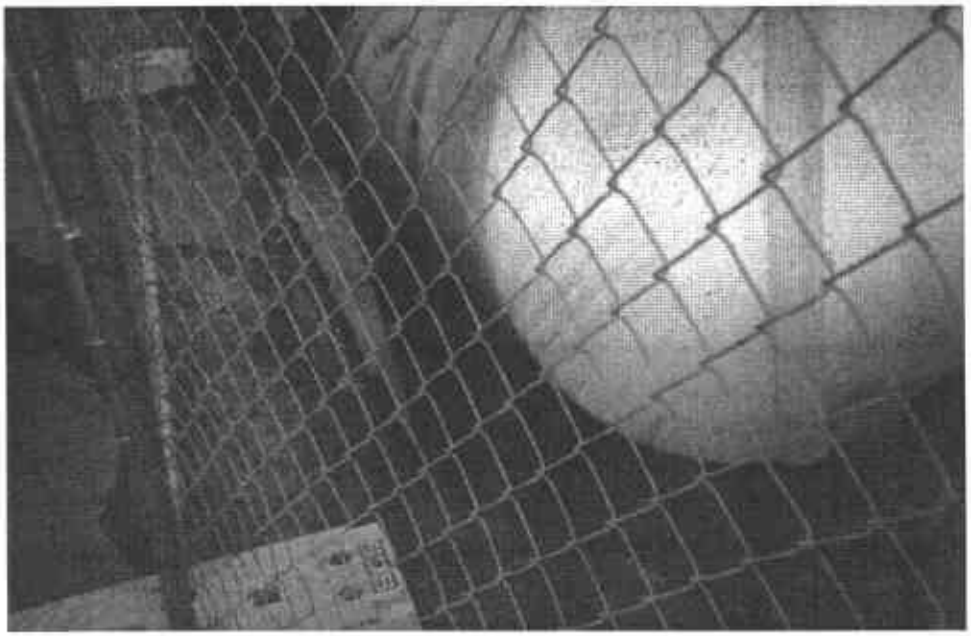
2. View of one of the two dispensers.

3. Saw cutting of the concrete pad.

AEI CONSULTANTS 3210 Old Tunnel Rd. Ste B. Lafayette, CA	
PROPERTY PHOTOGRAPHS	
796 66th Avenue Oakland, CA	Project No: 4700

4. Excavator removing concrete pad.

5. After the removal of the concrete pad and the upper layers of soil, the tank floated up. Groundwater was present at 4 feet below ground surface.



6. View of the groundwater in the excavation.

AEI CONSULTANTS 3210 Old Tunnel Rd. Ste B. Lafayette, CA	
PROPERTY PHOTOGRAPHS	
796 66th Avenue Oakland, CA	Project No: 4700

7. The liquid inside the tank was pumped out. The tank was rinsed with Simple Green and water in order to remove the explosive vapors.

8. 600 pounds of dry ice was added to the tank. The dry ice pushes out all the oxygen and explosive vapors making the tank safe for removal and transport.

9. The tank is removed from the excavation by a crane.

AEI CONSULTANTS 3210 Old Tunnel Rd. Ste B. Lafayette, CA	
PROPERTY PHOTOGRAPHS	
796 66th Avenue Oakland, CA	Project No: 4700

10. Tank is loaded onto a flatbed truck for transport to the disposal facility.

11. The excavation was partially backfilled to prevent groundwater from filling the excavation.

12. The excavation was fenced off at the end of the day.

AEI CONSULTANTS 3210 Old Tunnel Rd. Ste B. Lafayette, CA	
PROPERTY PHOTOGRAPHS	
796 66th Avenue Oakland, CA	Project No: 4700

APPENDIX B

PERMITS AND NOTIFICATION DOCUMENTS

City Of Oakland
FIRE PREVENTION BUREAU

250 Frank Ogawa Plaza, Ste. 3341
Oakland California 94612-2032
510-238-3851

Permit To Excavate And Install, Repair, Or Remove Inflammable Liquid Tanks

Oakland, California November 30, 2001

Tank Permit Number: 64-01

Permission Is Hereby Granted To:

Remove Gasoline Tank And Excavate Commencing: Feet Inside: property Line.

On The: S side of 66th Avenue, 500 feet W of Coliseum Way

Site Address: 796 66th Avenue Present Storage: Gasoline

Owner: Cory Kauffman - Cruise America, Inc. Address: 11 W. Hampton Ave., Mesa, AZ 85210 Phone: (480) 464-7300

Applicant: AEI Consultants Address: 3210 Old Tunnel Rd., #B, Lafayette, CA 94549 Phone: (925) 283-6000

Dimensions Of Street (sidewalk) Surface To Be Disturbed : X No. Of Tanks 1 Capacity 10,000 Gallons, Each

Remarks

This Permit Is Granted In Accordance With Existing City Ordinances. Owner Hereby Agrees To Remove Tanks On Discontinuance Of Use Or When Notified By The City Authorities When Installing, Removing Or Repairing Tanks, No Open Flame To Be On Or Near Premises.

CERTIFICATE OF TANK AND EQUIPMENT INSPECTION

Type Of Inspection: UST Removal

Inspected And Passed On: 11/30/01

By: Herman Gong

Approved: [signature] Fire Marshal

UST/AST Installations/modifications:

Pressure Test: Inspected By: Date:

Primary Piping Test: Inspected By: Date:

Inspection Fee Paid: $ 540.00

Received By: ck#3771 rec#830292 McC

Secondary Containment & Sump Testing:

Inspected By: Date:

Final: Inspected By: Date:

Before Covering Tanks, Above Certification Must Be Signed When Ready For Inspection Notify Fire Prevention Bureau 238-3851

THIS PERMIT MUST BE LEFT ON THE WORK SITE AS AUTHORITY THEREFORE

Distribution: White - Fire Prevention Bureau Yellow - Contractor Pink - Electrical Inspection

OAKLAND FIRE DEPARTMENT, OES
UNDERGROUND STORAGE TANK CLOSURE/REMOVAL FIELD INSPECTION REPORT

Site Address: 7960 66th Ave.	Name of Facility: Cruise America
Inspector: M. Gomez	Contact on site: AEI
Date and Time of Arrival: 11/30/01 10:00 a.m.	Contractor/Consultant: John Osmeral

General Requirements	Yes	No	N/A
Approved closure plan on site.			*
Changes to approved plan noted.			*
Residuals properly stored/transported.	✓		*
Receipt for adequate dry ice noted.	✓		

General Requirements	Yes	No	N/A
Site Safety Plan properly signed.			*
40B:C fire extinguisher on site.	✓		
"No Smoking" signs posted.	✓		
Gas detector challenged by inspector.	✓		

Tank Observations	T #1	T #2	T #3	T #4
Tank Capacity (gallons)	10K			
Material last stored	Gas.			
Dry ice used (pounds)	600			
Combustible gas concentration as %LEL. *(Note time & sampling point)*				
(1)	17%			
(2)				
(3)				
Oxygen concentration as % volume. *(Note time &sampling point.)*				
(1)	10%			
(2)				
(3)				
Tank Material	Steel			
Wrapping/Coating, if any	FG			
Obvious holes?	No			

Tank Observations	T #1	T #2	T #3	T #4
Obvious corrosion?	No			
Obvious odors from tank?	Yes			
Seams intact?	yes			
Tank bed backfill material	Yes			
Obvious discoloration?				
Obvious odors ex tank bed?				
Water in excavation?	Yes			
Sheen/product on water?				
Tank tagged by transporter?	Yes			
Tank wrapped for transport?	No			
Tank plugged w/ vent cap?	Yes			
Date/time tank hauled off?	11/30/01			
No. of soil samples taken?	5 soil			
Depth of soil samples (ft. bgs)	5 soil samples 6 ft			

Piping Removal	Yes	No	N/A
All piping removed hauled off w/ tanks?	✓		
Obvious holes on pipes?		✓	
Obvious odors from pipes?		✓	
Obvious soil discoloration in piping trench?			✓
Obvious odors from piping trench?	✓		
Water in piping trench?		✓	
Number & depth of soil samples from piping trench?			✓
Number & depth of water samples from piping trench?			✓

General Observations	Yes	No	N/A
Leak from any tank suspected?		✓	
"Leak Report" form given to the operator?		✓	
Obviously contaminated soil excavated?	✓		
Soil stockpile sampled?			✓
Stockpile lined AND covered?			✓
Water in excavation sampled?	✓		
Number/depth of water samples taken?	1 @ 6 ft		
All samples properly preserved for transport?	✓		

Additional Observations	Yes	No	N/A
Soil/water sampling protocols acceptable?	✓		
Sampling "chain of custody" noted?	✓		
Tank pit filled in or covered?			
Tank pit fenced or barricaded?			
Transporter a registered HW hauler?	✓		
Uniform HW Manifest completed?	✓		
Contractor/Consultant reminded of complete UST Removal Report due within 30 days?	✓		
Date/Time removal/closure operations completed?	11/30/01		
OT hours or additional charges due from contractor?			✓

SITE & SAMPLING DIAGRAM

Notes/Comments: * Plans were submitted & reviewed by K. M. – Permit has not yet being issued it is in the process – Because of groundwater cont. priority was given to removal operation – Fees & Paperwork in order – Stockpile 90% pit gravel put back in excavation

BAY AREA AIR QUALITY MANAGEMENT DISTRICT
939 ELLIS STREET
SAN FRANCISCO, CALIFORNIA 94109
(415) 771-6000

REGULATION 8, RULE 40 NOTIFICATION FORM

Check √ ☒ Removal or Replacement of Tanks
☐ Excavation of Contaminated Soil

SITE INFORMATION

Site Address 796 66th Avenue

City, State Oakland CA Zip 94621

Owner Name Cruise America / Cory Kauffmann

Specific location of project Southeast portion of property

Tank Removal

Scheduled startup date Friday Nov. 30, 2001

Vapors removed by:

☐ Water wash

☒ Vapor freeing (CO^2)

☐ Ventilation

Indicate below if an A/C was obtained for tank replacement:

Yes_____ No_____ If yes, A/C or P/O #_____

Contaminated Soil Excavation

Scheduled Startup Date _____

Stockpiles will be covered? Yes_____ No_____

Indicate below the method used to comply with Regulation 8, Rule 40, Section 402.4:

Check (√) 8-40-301 ☐ 8-40-302 ☐ (permit required)

A/C or P/O #_____

A/C = Authority to Construct P/O = Permit to Operate

What other public agency have you notified (e.g., Fire District, Hazardous Materials Department, City or County)?

Agency Oakland Fire Services Agency Contact Hernan Gomez Phone # (510) 238-7253

CONTRACTOR INFORMATION

Name AEI Consultants Contact John Ormerod

Address 3210 Old Tunnel Road, Suite B Phone (925) 283-6000

City, State, Zip Lafayette, CA 94549

CONSULTANT INFORMATION (If applicable)

Name same as contractor Contact

Address Phone ( )

City, State, Zip

FOR DISTRICT USE ONLY

Date Received Fax: Date Postmarked:

Inspector No.: Date: By_____

Update: Contact Name Date: By_____

Update: Contact Name Date: By_____

See reverse for instructions.

State of California
Department of Industrial Relations
Division of Occupational Safety & Health

ACTIVITY NOTIFICATION FORM FOR HOLDERS OF ANNUAL PERMITS

Scaffolding Falsework Trenches/Excavations

8 CCR 341.1(f) REQUIRES HOLDERS OF ANNUAL PERMITS TO PROVIDE NOTIFICATION TO THE DOSI OFFICE NEAREST THE PROJECT PRIOR TO COMMENCEMENT OF ANY WORK. THIS FORM IS PROVIDE YOUR CONVENIENCE TO USE FOR SUCH NOTIFICATION.

THIS FORM MAY BE FAXED TO THE NEAREST DOSH OFFICE TO COMPLY WITH THE ABOVE. PLEASE DO NOT MAIL DUPLICATE NOTIFICATION TO FOLLOW-UP FAX NOTIFICATION.

FAX DATA: FAXED TO Oakland DOSH DISTRICT OFFICE ON 11/28/01

DOSH FAX NO. (510) 622-2908 BY John Ormerod

Company Name: ALL ENVIRONMENTAL, INC. Field Phone: (925) 283-6000

Annual Permit Number: 99-900632 Office Phone: (925) 283-6000

Issuing Region: 2 Issuing District: 2

Specific Activity Location: 796 66th Avenue Number of Employees: 3

Nearest Major Cross Street: Coliseum Way Starting Date: Nov 29, 2001

City: Oakland Anticipated Completion Date: Nov 30, 2001

County: Alameda High Voltage Lines in Proximity? No X Ye

INSTRUCTIONS: The appropriate item(s) must be completed and signed by a person knowledgeable about the project fo activity covered by a permit. Please fill in or check off the blanks where appropriate.

Scaffolding: Height _____ Metal _____ Wood _____ Wood over 60 Feet _____ Metal over 125 Feet __

Metal>125 Feet or Wood>60 Feet requires design by California Registered Civil Engineer & Plans at Site.(See 8 CCR 1644(c)(7

Description: _____

Falsework/Vertical Shoring: Maximum Height _____ Maximum Span _____ Material _____

Description: _____

(See 8 CCR 1717)

Trenches/Excavations: Depth Range(Min/Max)* 10/16 Width Range(Min/Max) 10/20 Total Length 35

Ground Protection Method: Shoring _____ Sloping X Trench Shield _____ Professional Engineer ___

Underground Services Alert(USA) Number NA (NORTH 1-800-642-2444/SOUTH 1-800-422-4133)

Soil Analysis to be done? Yes X No _____ If No, You **Must** Slope 1.5 to 1.

Competent Person: The holder of an Annual Permit who is notifying the District of the commencement of a Trench Excavation project shall designate a **competent person** in accordance with the requirements of Section 1504, 1541, and 1541.1.

Description: Removal of one 10,000 gallon underground storage tank. No one will enter excavation

* Ground protection methods for excavations deeper than 20 feet must be designed by a Registered Professional Engineer. See 8 CCR 1541.1, Appendix F.

I hereby certify that to the best of my knowledge the above information and assertions are true and correct and that I/the ap have knowledge of and will comply with the foregoing.

Signature: John Ormerod

APPENDIX C

SITE HEALTH & SAFETY PLAN

HEALTH AND SAFETY PLAN

Prepared for:

UST Removal
at
796 66th Avenue
Oakland, CA

A. INTRODUCTION

This Site Specific Health and Safety Plan is written for the UST Removal project located at 796 66th Avenue in Oakland, CA. All job site personnel will follow CAL OSHA safe operating practices as outlined in 29 CFR 1910 and 1926, as well as established guidelines set forth by AEI Consultants or their respective companies.

B. WORK DESCRIPTION

Prepared by: John Ormerod

Site Manager: Dusty Roy

Address: 796 66th Avenue
Oakland, CA

Scope of Work: AEI Consultants (AEI) will remove (1) 10,000-gallon gasoline underground storage tank located at the above address. The tank will be emptied, removed, and disposed of according to federal, state and local regulations. 3 soil sample(s) will be taken from the native material beneath each tank. Two composite samples will be made from 8 discrete soil samples from the excavated material.

C. SITE/WASTE CHARACTERISTICS

Hazard Level:	Serious:	Low: XXX
	Moderate: XXX	Unknown:

Waste Type:	Solid:	Underground Storage Tank
	Sludge:	None
	Liquid:	Remaining Product Inside Tank
	Gas:	None

Hazard Characteristics: Combustible, Toxic

There will be a three feet boundary surrounding the excavation pit and the stockpiled material. The area within this boundary is considered an exclusion zone and only qualified personnel will be allowed to enter. All personnel arriving or departing the site should log in before entering the exclusion zone. All activities on site must be cleared through the Site Manager.

D. HAZARD EVALUATION

Potential chemical hazards include skin and eye contact or inhalation exposure to potentially toxic concentrations of hydrocarbon vapors. The potential toxic compounds that may exist at the site are listed below with descriptions of specific health effects of each. The list includes the primary potential toxic constituents that may be found at sites which previously handled petroleum hydrocarbons, including home heating diesel fuel.

1. Benzene
   a. Colorless to light yellow, flammable liquid with an aromatic odor.
   b. Toxic hazard by **inhalation, adsorption, ingestion** and **skin and/or eye contact.**
   c. Exposure may irritate eyes, nose and respiratory system and may cause acute restlessness, convulsions, nausea, or depression. Benzene is carcinogenic.*
   d. Permissible exposure level (PEL) for a time weighted average (TWA) over an eight hour period is 1.0 ppm.

2. Toluene
   a. Colorless liquid with a sweet, pungent, benzene like odor.
   b. Toxic hazard by **inhalation, adsorption, ingestion** and **skin and/or eye contact.**
   c. Exposure may cause fatigue, weakness, confusion, euphoria, dizziness, headaches, dilated pupils, lacrimation, nervousness, insomnia, paresthesia, and dermatitis.
   d. Permissible exposure level for a time weighted average over an eight hour period is 100 ppm.

3. Xylene
   a. Colorless liquid with an aromatic odor.
   b. Toxic hazard by **inhalation, adsorption, ingestion** and **skin and/or eye contact.**
   c. Exposure may irritate eyes nose and throat and may cause dizziness, excitement, drowsiness, incoordination, corneal vacuolization, anorexia, nausea, vomiting, and dermatitis.
   d. Permissible exposure level for a time weighted average over an eight hour period is 100 ppm.

4. Ethylbenzene
   a. Colorless liquid with an aromatic odor.
   b. Toxic hazard by **inhalation, ingestion,** and **skin and/or eye contact.** Ethylbenzene is carcinogenic.*
   c. Exposure may irritate eyes and mucous membrane and may cause headaches, dermatitis, narcosis and loss of consci ousness.
   d. Permissible exposure level for a time weighted average over an eight hour period is 100 ppm.

*** Known to the State of California to cause cancer.**

5. Lead
   a. A heavy ductile soft grey metal.
   b. Toxic hazard by **inhalation, ingestion**, and **skin and/or eye contact**.
   c. Exposure may cause weakness, nausea, lassitude, diarrhea, insomnia, anorexia, inflamed mucous membranes and abdominal pains. Lead is carcinogenic.*
   d. Permissible exposure level for a time weighted average over an eight hour period is .05 ppb (in vapor).

6. Diesel
   a. Colorless to dark brown, combustible liquid with an aromatic odor
   b. Toxic hazard by **inhalation, ingestion, skin and/or eye contact**.
   c. Inhalation of vapors may depress the central nervous system, increasing reaction times, and decreasing pulse rate and blood pressure. Skin irritant.
   d. Occupational exposure limit 5.0 ppm (in vapor).

7. Gasoline
   a. Colorless liquid with a strong aromatic odor. Highly volatile and extremely flammable.
   b. Toxic hazard by **inhalation, adsorption, ingestion** and **skin and/or eye contact**.
   c. Inhalation of vapors can cause depression of the central nervous system with symptoms such as headache, dizziness, nausea and loss of coordination. Skin contact can cause defatting of the skin, skin irritation and dermatitis. Benzene is a major constituent of gasoline.
   d. Permissible exposure level for a time weighted average over an eight hour period is 300 ppm.

8. Waste Oil
   a. Toxic hazard by **ingestion** and possibly **inhalation.**
   b. Prolonged contact may cause skin irritation and dermatitis. Waste oil may be carcinogenic.*
   c. Waste oil may contain metals or toxic organics from thermal breakdown of the oil. In some cases, chlorinated solvents may be present.
   d. Permissible exposure level for a time weighted average over an eight hour period is 5 ppm (in vapor).

*** Known to the State of California to cause cancer.**

Dusty Roy has been designated to coordinate access control and security on site. All work will strictly follow OSHA guidelines. A safe perimeter has been established at a three feet radius surrounding the site. These boundaries are identified by yellow caution tape and orange safety cones. Personnel shall maintain the maximum distance from the pit while performing their duties. No one shall enter an excavation pit that is greater than five feet in depth unless the excavation is shored or sloped and no one shall climb on the stockpiled material except to cover it with plastic. Additional hazards on site include heavy equipment and overhead lifting equipment. Heavy equipment used for performing the tank removal project may include a backhoe, an excavator, or a crane for lifting the tank out of the excavation. Only 40 hour trained personnel will operate equipment or perform any duty associated with this project. A hard hat and steel toed boots are mandatory for all personnel associated with the tank removal.

A FIRST AID KIT AND A 40 POUND BC FIRE EXTINGUISHER WILL BE AVAILABLE ON SITE.
EMERGENCY SERVICES ARE AVAILABLE BY DIALING **911** ON THE TELEPHONE LOCATED IN THE SITE MANAGER'S VEHICLE. THIS VEHICLE WILL BE ON SITE AT ALL TIMES.

E. PERSONAL PROTECTIVE CLOTHING

Based on evaluation of potential hazards, level "D" protective clothing has been designated as the appropriate protection for this project. The level of protective clothing will be upgraded if the organic vapor levels in the operator's breathing zone exceeds 5 ppm above background levels continuously for more than five minutes, or if any single reading exceeds 25 ppm. If this occurs then level C protection will be used. If the organic concentration in the operator's breathing zone exceed's 200 ppm for 5 minutes and/or the organic vapor concentration two feet above the excavation exceeds 1,000 ppm or 10% of the lower explosive limit, then the equipment will be shut down and the site evacuated. If organic vapor concentrations exceed 200 ppm and work continues then level B protection will be required.

"EPA Standard Operating Safety Guidelines" defines the levels of protective clothing as follows:

LEVEL A:
Fully encapsulating suit / SCBA / Hard hat / Steel toe boots / Safety gloves.

LEVEL B:
Splash resistant suit / SCBA / Hard Hat / Steel toe boots / Safety gloves.

LEVEL C:
Half face respirator / Hard hat / Safety glasses / Steel toe boots / Coveralls / Gloves.

LEVEL D:
Coveralls / Hardhat / Safety Glasses / Steel toe boots / Gloves.

If air purifying respirators are authorized, organic vapor w-filter is the appropriate canister for use with the involved substances and concentrations. A competent individual has determined that all criteria for using this type of respiratory protection have been met.

NO CHANGES TO THE SPECIFIED LEVELS OF PROTECTION SHALL BE MADE WITHOUT THE APPROVAL OF THE COMPANY SAFETY OFFICER, JOHN ORMEROD.

F. MONITORING INSTRUMENTS

The following environmental monitoring instruments shall be used on site at specified intervals.

Lower Explosive Limit (LEL) Meter that will also check the tank for Oxygen levels will be used to check the tank for removal and transportation.

G. EMERGENCY HOSPITAL

The closest hospital with an emergency room is:

Alameda County Medical Center - Highland Campus	**510-437-5081**
Emergency	**911**

DIRECTIONS FROM THE JOB SITE:

EXIT JOBSITE AND GO:

Left (West) on 66th Avenue
Turn right onto the onramp of Highway 880 North
Take the 29th Avenue Exit
Head East (right) off of the highway onto 29th Avenue
Turn left at International Boulevard
Turn right at 14th Avenue
Hospital is on the corner of 14th Avenue and East 31st Street

APPENDIX D

TRANSPORT AND DISPOSAL DOCUMENTS

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-99)
Please print or type. *Form designed for use on elite (12-pitch) typewriter.*

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.
CAC002382839	66013		

3. Generator's Name and Mailing Address
Cruise America Inc.
11 W. Hampton Ave
Mesa AZ. 85210
4. Generator's Phone 480 464-7395

A. State Manifest Document Number 2183249

B. State Generator's ID

5. Transporter 1 Company Name Excel Environmental Co. **6. US EPA ID Number** CAL000076356

C. State Transporter's ID [Reserved.]

D. Transporter's Phone 800 376-6005

7. Transporter 2 Company Name **8. US EPA ID Number**

E. State Transporter's ID [Reserved.]

F. Transporter's Phone

9. Designated Facility Name and Site Address
Riverbank Oil Transfer
3300 Claus Rd.
Riverbank Ca. 95367 **10. US EPA ID Number** CAL000018716

G. State Facility's ID CAL000018716

H. Facility's Phone 209/ 863-7181

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. Non-RCRA Hazardous Waste Liquid Used oil + water	001	TT	03856		State CA EPA/Other Non
b.					State EPA/Other
c.					State EPA/Other
d.					State EPA/Other

J. Additional Descriptions for Materials Listed Above	K. Handling Codes for Wastes Listed Above
	a. 01 b.
	c. d.

15. Special Handling Instructions and Additional Information
Class 9 ERG171
Emergency Phone 800 376-6005

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name	Signature	Month	Day	Year
Tim Liggett		11	19	01

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Craig Nazzoz		11	19	01

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

DO NOT WRITE BELOW THIS LINE.

GENERATOR

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER (1-800-424-8802) OR CHEMTREC (1-800-424-9300) OR CHEMTEL (1-800-255-3924) OR INFOTRAC (1-800-535-5053) OR ALL

DTSC 8022A (1/99)
EPA 8700—22

Yellow: GENERATOR RETAINS

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-99)
Please print or type. *Form designed for use on elite (12-pitch) typewriter.*

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. | Manifest Document No. | 2. Page 1 of 1 | Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address

4. Generator's Phone

A. State Manifest Document Number: 21086395

B. State Generator's ID

5. Transporter 1 Company Name: ECOLOGY CONTROL INDUSTRIES
6. US EPA ID Number: CAD982030173
C. State Transporter's ID [Reserved.]
D. Transporter's Phone: 510-235-1393

7. Transporter 2 Company Name
8. US EPA ID Number
E. State Transporter's ID [Reserved.]
F. Transporter's Phone

9. Designated Facility Name and Site Address: ECOLOGY CONTROL INDUSTRIES, 255 PARR BLVD, RICHMOND, CA 94801
10. US EPA ID Number: CAD009466392
G. State Facility's ID
H. Facility's Phone: (510) 235-1393

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. NON RCRA HAZARDOUS WASTE SOLID WASTE EMPTY STORAGE TANK	001	TP	1 CLUCS	P	State: CA; EPA/Other: NONE
b.					State; EPA/Other
c.					State; EPA/Other
d.					State; EPA/Other

J. Additional Descriptions for Materials Listed Above: EMPTY STORAGE TANK # _____ TANKS HAVE BEEN INERTED WITH 15 LBS DRY ICE PER 1000 GALLONS CAPACITY

K. Handling Codes for Wastes Listed Above: a. ; b. ; c. ; d.

15. Special Handling Instructions and Additional Information: WEAR PROPER PROTECTIVE EQUIPMENT WHILE HANDLING. WEIGHTS OR VOLUMES ARE APPROXIMATE.
24 HOUR EMERGENCY CONTACT:
24 HOUR EMERGENCY TELEPHONE NUMBER: DOT ERG # 171

GENERATOR

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name	Signature	Month	Day	Year

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-[redacted]-8802. WITHIN [redacted] FOR [redacted] CALL [redacted]-8500

DTSC 8022A (1/99)
EPA 8700—22

Yellow: GENERATOR RETAINS

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-99)
Please print or type. Form designed for use on elite (12-pitch) typewriter.

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1	Information in the shaded areas is not required by Federal law.
CAC002382836	01003	1 of 1	

3. Generator's Name and Mailing Address
CRUISE AMERICA RV Rental
11 West. Hampton Ave
Mesa AZ. 85210
4. Generator's Phone (480) 464-7395

A. State Manifest Document Number **21026538**
B. State Generator's ID
C. State Transporter's ID [Reserved.]
D. Transporter's Phone
E. State Transporter's ID [Reserved.]
F. Transporter's Phone
G. State Facility's ID
H. Facility's Phone 209-862-5151

5. Transporter 1 Company Name: Evol Environmental Services
6. US EPA ID Number: CAD009209356
7. Transporter 2 Company Name
8. US EPA ID Number

9. Designated Facility Name and Site Address
RIVERBANK OIL TRANSFER
5300 CRAWS RD
RIVERBANK CA 95367
10. US EPA ID Number: CAK000190316

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. NON-RCRA HAZARDOUS WASTE LIQUID used/wastewater	001	TT	003000	G	State 221 EPA/Other NONE
b.					State / EPA/Other
c.					State / EPA/Other
d.					State / EPA/Other

J. Additional Descriptions for Materials Listed Above

K. Handling Codes for Wastes Listed Above
a. 01 b. c. d.

15. Special Handling Instructions and Additional Information
GLOVES ER 6171
EMERGENCY PHONE 209 378-6068

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

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Printed/Typed Name	Signature	Month	Day	Year
Dusty Roy		11	30	01

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
		11	30	01

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-

DTSC 8022A (1/99)
EPA 8700-22

Yellow: GENERATOR RETAINS

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of 1
CAC002389399	00003	

GENERATOR

3. Generator's Name and Mailing Address: Cruise America Inc/Gate
11 West Hampton Ln
Mesa AZ 85210
4. Generator's Phone (480) 464-7395

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
Exel Environmental Services	CAL000029350	
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone

9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
Waste Management 10840 Altamont Pass Rd. Livermore CA 94550	N/A	800-376-6008

11. Waste Shipping Name and Description	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol
a. Non-Haz Ground Water	001	TT	03400	G
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
Ground Water From Fuel Tank Removal	

15. Special Handling Instructions and Additional Information
Gloves ERG 171

Emergency Phone 800 376-6008

16. **GENERATOR'S CERTIFICATION:** I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year
Dust. Roy	D. Roy	11	30	01

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Tim Light		11	30	01

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

GENERATOR'S COPY

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of 1
CAD [illegible]	[illegible]	

GENERATOR

3. Generator's Name and Mailing Address [illegible]

4. Generator's Phone ( ) [illegible]

5. Transporter 1 Company Name	6. US EPA ID Number	A. Transporter's Phone
[illegible]	[illegible]	
7. Transporter 2 Company Name	8. US EPA ID Number	B. Transporter's Phone
9. Designated Facility Name and Site Address	10. US EPA ID Number	C. Facility's Phone
[illegible]	N/A	[illegible]

11. Waste Shipping Name and Description	12. Containers No.	12. Containers Type	13. Total Quantity	14. Unit Wt/Vol
a. [illegible]	[illegible]	[illegible]	034.00	[illegible]
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
[illegible]	

15. Special Handling Instructions and Additional Information

[illegible]

16. **GENERATOR'S CERTIFICATION:** I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.

Printed/Typed Name	Signature	Month	Day	Year
[illegible]	[illegible]	11	30	21

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
[illegible]	[illegible]	11	30	21

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

[illegible]

COPY

[illegible] Rev. [illegible]

APPENDIX E

ANALYTICAL DOCUMENTATION

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc. 3210 Old Tunnel Road, Suite B Lafayette, CA 94549-4157	Client Project ID: #4700; Cruise America	Date Sampled: 11/30/2001
		Date Received: 11/30/2001
	Client Contact: John Ormerod	Date Extracted: 11/30/2001
	Client P.O:	Date Analyzed: 11/30/2001

12/07/01

Dear John :

Enclosed are:

1). the results of **6** samples from your **#4700; Cruise America** project,

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc. 3210 Old Tunnel Road, Suite B Lafayette, CA 94549-4157	Client Project ID: #4700; Cruise America	Date Sampled: 11/30/2001
		Date Received: 11/30/2001
	Client Contact: John Ormerod	Date Extracted: 11/30/2001
	Client P.O:	Date Analyzed: 11/30-12/05/2001

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	MTBE	Benzene	Toluene	Ethyl-benzene	Xylenes	% Recovery Surrogate
84558	GW	W	44,000,a	42,000	590	5100	640	3500	94
84559	Disp-East 3'	S	110,b,j	ND<0.20	0.070	1.2	0.16	5.2	106
84560	Disp-West 3'	S	280,a	6.0	0.25	7.5	4.1	26	---#
84561	South 6 1/2	S	4.1,a	53	0.038	0.16	0.034	0.19	112
84562	West 6 1/2	S	ND	0.99	ND	0.014	0.011	0.046	117
84563	East 6 1/2	S	140,a	50	13	3.9	7.9	18	117
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc. 3210 Old Tunnel Road, Suite B Lafayette, CA 94549-4157	Client Project ID: #4700; Cruise America	Date Sampled: 11/30/2001
		Date Received: 11/30/2001
	Client Contact: John Ormerod	Date Extracted: 11/30/2001
	Client P.O:	Date Analyzed: 11/30-12/04/2001

Lead*

EPA analytical methods 6010/200.7, 239.2+

Lab ID	Client ID	Matrix	Extraction °	Lead*	% Recovery Surrogate
84558	GW	W	TTLC	0.021	N/A
84559	Disp-East 3'	S	TTLC	66	93
84560	Disp-West 3'	S	TTLC	34	93
84561	South 6 1/2	S	TTLC	1300	100
84562	West 6 1/2	S	TTLC	16	94
84563	East 6 1/2	S	TTLC	95	95
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		S	TTLC	3.0 mg/kg	
		W	TTLC	0.005 mg/L	
		—	STLC,TCLP	0.2 mg/L	

* soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L

+Lead is analysed using EPA method 6010 (ICP)for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

@ DISTLC extractions are performed using STLC methodology except that deionized water is substituted for citric acid buffer as the extraction fluid. DISTLC results are not applicable to STLC regulatory limits.

° EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC - CA Title 22

surrogate diluted out of range; N/A means surrogate not applicable to this analysis

& reporting limit raised due to matrix interference

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

DHS Certification No. 1644

Edward Hamilton, Lab Director

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110 2nd Ave. South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

EPA 8015m + 8020

Date: 11/30/01 **Extraction:** EPA 5030 **Matrix:** Water

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 112801					Instrument:		GC-7
Surrogate1	ND	103.0	103.0	100.00	103	103	0.0
Xylenes	ND	33.0	33.3	30.00	110	111	0.9
Ethylbenzene	ND	10.8	11.1	10.00	108	111	2.7
Toluene	ND	11.0	11.0	10.00	110	110	0.0
Benzene	ND	10.3	10.3	10.00	103	103	0.0
MTBE	ND	9.6	9.7	10.00	96	97	1.0
TPH (gas)	ND	102.5	102.9	100.00	102	103	0.4

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} 2 \cdot 100$$

RPD means Relative Percent Deviation

McCAMPBELL ANALYTICAL INC.
110 2nd Ave. South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 11/30/01 **Extraction:** TTLC **Matrix:** Soil

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 112801					Instrument: GFAA-1		
Lead	ND	11.0	12.0	10.00	110	120	8.7

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

McCAMPBELL ANALYTICAL INC.
110 2nd Ave. South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 11/30/01 **Extraction:** TTLC **Matrix:** Water

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 111901					Instrument: GFAA-1		
Lead	ND	8.6	8.0	10.00	86	80	7.2

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 200$$

RPD means Relative Percent Deviation

AEI CONSULTANTS

Environmental Engineering & Construction

3210 Old Tunnel Road, Suite B
Lafayette, CA 94549
(925) 283-6000 Fax: (925) 283-6121

CHAIN OF CUSTODY

PAGE 1 OF 1

29005 Dale Rd. Modesto TAT: RUSH / 24 hr / 48 hr / (5 day) / other

AEI PROJECT MANAGER: John Ormerod
PROJECT NAME: Cruise America
PROJECT NUMBER: 4700
TOTAL # OF CONTAINERS: 10
RCVD. GOOD CONDITION/COLD: ☐ Y ☐ N

SAMPLE ID	DATE	TIME	MATRIX	TPH(g), BTEX, MTBE SOIL: EPA 8020/8015M, 8020 WATER: EPA 5030/8015m, 602	TPH(d) SOIL: EPA 8015M WATER: EPA 3510/8015M	BTEX, MTBE SOIL: EPA 8020 WATER: EPA 602	TOTAL OIL & GREASE SOIL: EPA 413.1 or STL 5520 D/F&F WATER: STD. 5520 B&F	VOLATILE HALOCARBONS SOIL: EPA 8010 WATER: EPA 601	VOC's SOIL: EPA 8240 WATER: EPA 624	SEMI-VOLATILE ORGANICS SOIL: EPA 8270/3550 WATER: EPA 625/3510	TOTAL LEAD (TTLC) SOIL: 6010 (ICP) WATER: 239.2 (A.A.)	LUFT 5 METALS EPA 7130, 7190, 7420, 7520, 7950	HOLD	# OF CONTAINERS
GW	11/30/01		W	X						X		84558		5
Disp - East 3'			S	X						X		84559		1
Disp - West 3'			S	X						X		84560		1
South 6½			S	X						X		84561		1
West 6½			S	X						X		84562		1
East 6½			S	X						X		84563		1

VOAS | O&G | METALS | OTHER

ICE ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT
PRESERVATION APPROPRIATE ✓
CONTAINERS ✓

COMMENTS / INSTRUCTIONS

ANALYTICAL LABORATORY: McCampbell Analytical
ADDRESS:

RELINQUISHED BY	RECEIVED BY	RELINQUISHED BY	RECEIVED BY
SIGNATURE	SIGNATURE	SIGNATURE	SIGNATURE
11/30/01	Gina A. Butler		
PRINTED NAME	PRINTED NAME	PRINTED NAME	PRINTED NAME
COMPANY	COMPANY	COMPANY	COMPANY
DATE TIME 3:05	DATE 12/3/01 TIME 3pm	DATE TIME	DATE TIME