# Advanced GeoEnvironmental, Inc.



18 October 2002 AGE-NC Project No. 99-0556 Alameda County

OCT 23 2002

Environmental Health

Ms Eva Chu Alameda County Health Care Services Environmental Health Services Environmental Protection 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Subject:

Monitoring Well Installation and Sampling Report

FORMER CONTINENTAL VOLVO

4030 - 4122 East 14th Street,

Oakland, California

Dear Ms Chu:

At the request of Mr. Achim Ehrhardt of the former Continental Volvo, Inc., *Advanced* GeoEnvironmental, Inc. has prepared this report on the installation and sampling of two ground water monitoring wells at the former Continental Volvo, Inc. at 4030 - 4122 East 14<sup>th</sup> Street, Oakland, California.

If you have any questions or comments, please contact our office at (209) 467-1006.

Sincerely,

Advanced GeoEnvironmental, Inc.

William Little
Project Geologist

# Alameda County

OCT 2 3 2002

# Environmental Health

#### Monitoring Well Installation and Sampling Report Former CONTINENTAL VOLVO 4030 - 4122 East 14th Street, Oakland, California

18 October 2002 AGE-NC Project No. 99-0556

PREPARED FOR:

Mr. Achim Ehrhardt CONTINENTAL VOLVO, INC.

PREPARED BY:



### Advanced GeoEnvironmental, Inc.

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#### Monitoring Well Installation and Sampling Report Former CONTINENTAL VOLVO 4030 - 4122 East 14th Street, Oakland, California

18 October 2002 AGE-NC Project No. 99-0556



Advanced GeoEnvironmental, Inc. 837 Shaw Road, Stockton, California

PREPARED BY:

William Little

Project Geologist

**REVIEWED BY:** 

Calvin F. Lee

Senior Project Geologist

California Registered Geologist No. 7327

CALVIN F. LEE No. 7327

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#### Monitoring Well Installation and Sampling Report FORMER CONTINENTAL VOLVO 4030 - 4122 East 14th Street, Oakland, California

#### 1.0. INTRODUCTION

At the request of Mr. Achim Ehrhardt of the former Continental Volvo, Inc., *Advanced* GeoEnvironmental, Inc. (AGE) has prepared this report for 4030 - 4122 East 14<sup>th</sup> Street, Oakland, California.(site). The location of the site is illustrated in Figure 1; the site plan is illustrated in Figure 2.

The purpose of the work was to assess the lateral and vertical extent of petroleum hydrocarbon impacted soil and groundwater at the site. The proposed scope of work as detailed in the AGE-prepared Subsurface Investigation Work Plan, dated 05 October 2000, and Subsurface Investigation Work Plan - Well Location, dated 27 February 2002, which were approved by the Alameda County Health Care Services Environmental Health Services - Environmental Protection (ACHCS) by letter dated 08 March 2002, included establishment of soil borings, collection and analysis of soil samples, installation of shallow ground water monitoring wells, collection of three ground water samples from the wells and preparation of this report of findings.

This report was prepared in accordance with guidelines issued by the California Regional Water Quality Control Boards (CRWQCB) for subsurface investigations of the former underground storage tank (UST) systems. Site background information is summarized in Appendix A.

#### 2.0. PROCEDURES

The field work was performed in accordance with procedures outlined in the Subsurface Investigation Work Plan dated 05 October 2000 and Subsurface Investigation Work Plan - Well Location dated 27 February 2002; however, based on the concurrence of Ms. Eva Chu of the ACHCS on 04 June 2002, AGE postponed the installation of the southwestern-most proposed monitoring well (MW-2) pending soil and ground water analytical results from the newly-installed monitoring wells MW-1 and MW-3 and two proposed soil borings GB-1 and GB-2 (see Figure 2).

#### 2.1. DRILLING

On 04 June 2002, two soil borings were advanced to a depth of 20 feet below surface grade (bsg) utilizing a truck-mounted CME 75-HT drill rig equipped with 8-inch continuous flight hollow-stem augers; the drill rig and two-man crew were supplied by West Haz Mat Drilling of Sacramento, California. Soil boring MW-1 was advanced towards the southwest and down-gradient of the former waste oil UST excavation; boring MW-3 was established near the western corner of the used car lot, down-gradient of the former heating oil UST area. The soil boring locations are shown on Figure 2.

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#### 2.2. SOIL SAMPLE COLLECTION AND ANALYSIS

Continuously soil samples were collected ahead of the drill bit using a split tube, 3-inch diameter core sampler. Samples were collected with pre-cleaned 2 x 6-inch brass sleeves. All sampling equipment was washed in an Alconox solution and rinsed twice with water prior to each sampling run.

For each sample, both ends of the soil sleeve selected for laboratory analysis were covered with Teflon sheets, capped and sealed with tape. The selected samples were stored in a chilled container and transported under chain-of-custody to McCampbell Analytical, Inc. (MAI), a California Department of Health Services (DHS)-certified analytical laboratory located in Pacheco, California. Selected samples were analyzed for:

- Total petroleum hydrocarbons quantified as gasoline, diesel and motor oil (TPH-g and TPH-d and TPH-mo, respectively) by EPA Method 8015 Modified,
- Benzene, toluene, ethylbenzene and total xylenes (BTEX) and methyl-tert-butyl ether (MTBE) by EPA Method 8020 and
- The oxygenated compounds di-isopropyl ether (DIPE), ethyl tertiary-butyl ether (ETBE), MTBE, tertiary-amyl methyl ether (TAME), tertiary butanol (TBA), methanol, ethanol, ethylene dibromide (EDB) and 1,2-dichloroethane (1,2-DCA) and all volatile organic compounds analyzed within the EPA Method 8260.

The results of the soil sample laboratory analysis are presented in Section 3.2.

#### 2.3. SOIL LOGGING

After sample preservation, soil was extruded from the remaining portion of the core barrel and screened utilizing an organic vapor analyzer (OVA) equipped with a photo-ionization detector (PID: Thermo Environmental 580A, 10.0 eV, calibrated to isobutylene). In addition, the soil was described in accordance with the Unified Soil Classification System. Soil boring logs exhibiting soil profiles and PID readings are depicted in Appendix B.

Auger returns were placed in 55-gallon drums and stored on-site pending laboratory analysis and disposal at a licenced facility.

#### 2.4. MONITORING WELL INSTALLATION AND DEVELOPMENT

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Borings MW-1 and MW-3 were completed as ground water monitoring wells using two 2-inch diameter, schedule 40 PVC casings, with 0.02-inch slotted screen installed from depths of 10 to 20 feet bsg and with blank casing extending to the surface. A filter pack was installed using #3 Lonestar sand from 9 to 20 feet bsg. Bentonite chips were used to make a two-foot transition seal above the sand pack. The remaining annular space was backfilled to within six inches of surface grade with portland cement. A traffic-rated well box (8-inch diameter) was installed over each well in accordance with well regulations. Monitoring well design specifications are depicted in Appendix B.

Following well installation, the wells were developed in order to increase water flow into the well and to minimize the amount of fine-grained sediment drawn into the well during pumping or bailing. Ground water was purged from each monitoring well with a disposable bailer until ground water was visually sediment free. Purged ground water was containerized in properly labeled DOT-approved model 17H 55-gallon drums and was stored on-site.

#### 2.5. GROUND WATER MONITORING ACTIVITIES

Ground water monitoring activities were performed on 19 July 2002; ground water monitoring was performed on the newly-installed monitoring wells MW-1 and MW-3 and the existing well (well UST) located in the former waste oil UST location.

#### 2.5.1 Well Monitoring and Evacuation

A Solinst water level meter was used to measure the depth to ground water in the three wells relative to the tops of the well casings. After recording water level measurements, disposable plastic bailers were used to purge each well; approximately 5 to 6 gallons of water (a minimum of 3 casing water-volumes per well) were removed. Ground water temperature, pH and conductivity were measured at regular intervals during purging using an Oakton water analyzer. Purged ground water was containerized in properly labeled DOT-approved model 17H 55-gallon drums and was stored on-site. Field sheets and data are included in Appendix C.

#### 2.5.2. Collection and Analysis of Ground Water Samples

A ground water sample was collected from each purged well using a new disposable plastic bailer following 80 percent recovery of ground water within the well. Each water sample was transferred into three 40-ml VOA vials containing 0.5 ml 18% hydrochloric acid as a sample preservative and into one 1-liter amber bottle without sample preservative. After collection, the samples were properly labeled, placed in a chilled container and transported under chain-of-custody to MAI. The samples were analyzed for:

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- TPH-g and TPH-d in accordance with EPA Method 8015 Modified;
- BTEX and MTBE in accordance with EPA Method 8020; and
- MTBE, DIPE, ETBE, TAME, TBA, EDB, 1,2-DCA and all other volatile organic compounds in accordance with EPA Method 8260 Modified.

The results of the ground water sample laboratory analysis are presented in Section 3.3.

#### 3.0. FINDINGS

The stratigraphy, ground water depth and gradient were determined from field data collected on 19 July 2002; the contaminant impact to soil and ground water was quantified by the laboratory analytical data.

#### 3.1. STRATIGRAPHY

Tan and brown, silty clay was encountered in the borings from surface grade to depths of approximately 5 feet bsg. Tan or gray angular, silty gravel, apparently color-dependent on hydrocarbon impact, was encountered at depths of between 8 and 12 feet bsg and at approximately 15 feet bsg. Gray or brown clay was encountered at depths of between 12 and 15 feet bsg and from approximately 16 feet bsg to the total depth of the borings. Soil boring logs are included in Appendix A.

Organic vapor was detected in the soil sample collected at 10 feet bsg in borings MW-1 and MW-3 at a maximum concentration of 890 parts per million (ppm). The PID data is included on the boring logs (Appendix B).

#### 3.2. ANALYTICAL RESULTS OF SOIL SAMPLES

Four soil sample were analyzed from soil boring MW1 and two soil samples were analyzed from boring MW3.

- TPH-g was detected in soil sample MW3-11' at a concentration of 2.6 milligram per kilogram (mg/kg).
- TPH-d and TPH-mo were detected in soil samples MW1-5' and MW3-11'; the maximum concentrations were detected in sample MW3-11' at 120 mg/kg and 26 mg/kg, respectively.
- BTEX, VOC compounds and fuel additives were not detected in the soil samples analyzed.

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Laboratory results of soil samples analyzed for petroleum hydrocarbons are summarized in Table 1. The laboratory reports (MAI Laboratory ID 0206101-01 to 07), quality assurance and quality control (QA/QC) reports and chains-of-custody are included in Appendix D.

#### 3.3. ANALYTICAL RESULTS OF GROUND WATER SAMPLES

Ground water samples were collected from newly-installed monitoring wells MW-1 and MW-3 and the existing well UST.

- TPH-g and TPH-d were detected in ground water sample UST at concentrations of 52 micrograms per liter (μg/l) and 3,100μg/l, respectively. TPH-g and TPH-d were also detected in sample MW1 at concentrations of 78μg/l and 200 μg/l, respectively.
- Benzene was detected in the samples collected from wells UST and MW-1 at concentrations of 3.4 µg/l and 5.4 µg/l, respectively.
- 1,2-DCA was detected in the sample from well MW-1 at a concentration of 7.8 μg/l. Cis1,2-dichloroethane and trichloroethane (TCE) were detected in the sample from wells MW-1 and MW-3 at maximum concentrations of 210 μg/l and 13 μg/l, respectively, in the sample from well MW-1.
- Chlorinated benzene compounds were also detected in the water sample collected from well UST at concentrations as high as 2.3 µg/l 1,2-dichlorobenzene.
- 2-Butanone was detected in sample MW1 at a concentration of 11 μg/l.

The remaining fuel additives were not detected. Analytical results from ground water samples are summarized in Table 2. The laboratory report (MAI Lab ID Numbers 0207251-01 to 03), QA/QC and chain-of-custody are included in Appendix E.

#### 3.4. GROUND WATER DEPTH

Static ground water was encountered at a depth of 10 feet bsg during monitoring well installation on 04 June 2002.

At the time of the 19 July 2002 sampling event, the depth to ground water at the site ranged between 6.62 feet below the monitoring wells casing top at the former waste oil UST area and 8.85 feet below the monitoring wells casing top at well MW-3.

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#### 4.0. SUMMARY AND CONCLUSIONS

Based on the data collected from the site, AGE concludes:

- Petroleum hydrocarbon-impacted soil appears to be limited to the former UST areas, to a depth of between 10 and 15 feet bsg. TCE has been detected at a depth of 15 feet bsg in previous soil borings adjacent to, but up-gradient of, former waste oil UST (in the AGE-prepared *Preliminary Subsurface Investigation* report, March 1999).
- The highest concentrations of dissolved petroleum hydrocarbons and solvents were detected within the former waste oil UST area. Since solvents were detected in ground water but not in the soil at the former UST excavation, there is the possibility of an other-than-UST-release origin for the solvents.
- Benzene, TCE and cis-1,2-DCE were detected at levels that exceeds the DHS' maximum contaminant level for these solvents in drinking water.

#### 5.0. RECOMMENDATION

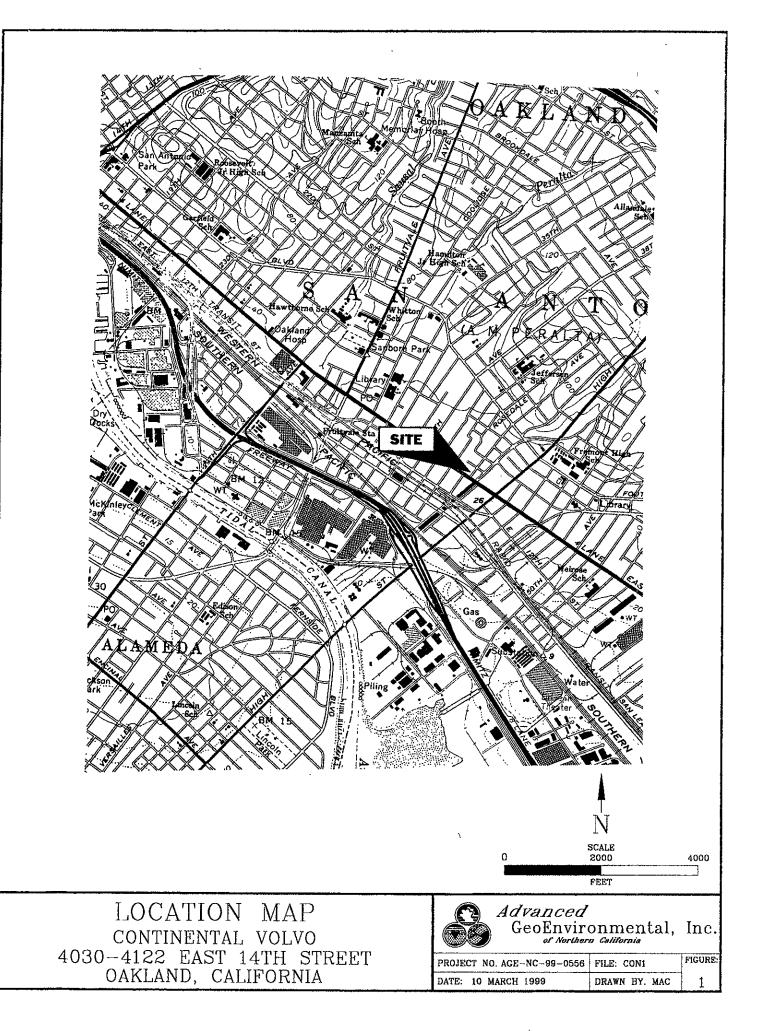
Based on the findings of the environmental activities recounted in this report, AGE recommends initiation of a quarterly ground water monitoring program at the site; the next quarterly monitoring event should be scheduled for October 2002.

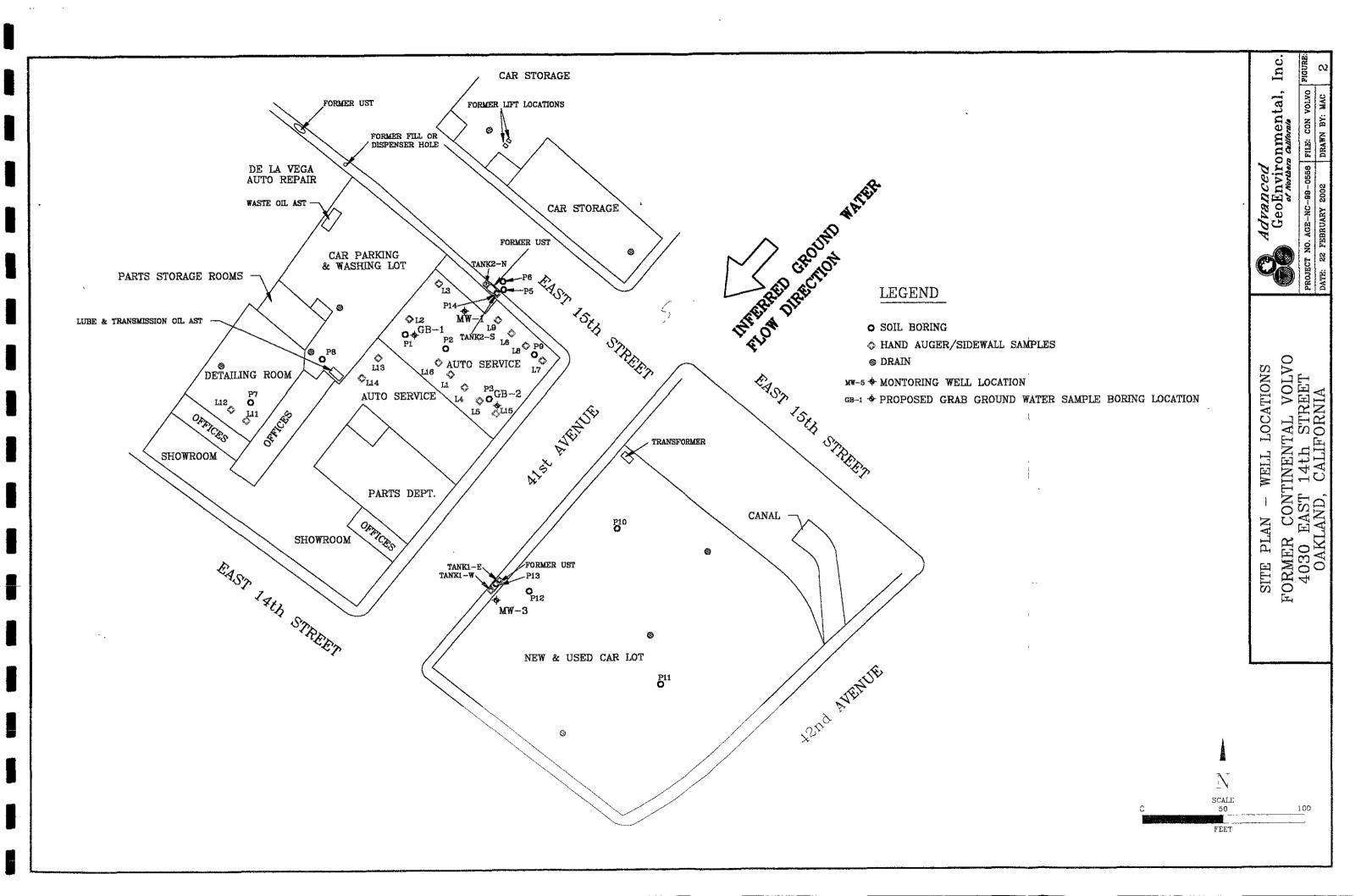
On the recommendation of Ms. Eva Chu of the ACHCS, AGE will advance two soil borings (GB-1 and GB-2) in the auto service area, scheduled for the fourth quarter 2002. Installation of monitoring well MW-2, at the southwestern portion of the site, has been postponed pending an evaluation of laboratory analytical results of soil and grab ground water samples from soil borings GB-1 and GB-2 and monitoring-well ground water samples.

#### 6.0. LIMITATIONS

Our professional services were performed using that degree of care and skill ordinarily exercised by environmental consultants practicing in this or similar localities. The findings were based upon analytical results provided by an independent laboratory. Evaluation of the geologic/hydrogeologic conditions at the site for the purpose of this investigation was made from a limited number of available data points (soil and ground water samples) and subsurface conditions may vary away from these data points. No other warranty, expressed or implied, is made as to the professional interpretations, opinions and recommendations contained in this report.

**FIGURES** 





**TABLES** 

### TABLE 1

#### ANALYTICAL RESULTS OF SOIL SAMPLES - EPA 8015m/8020

#### Continental Volvo

4030 - 4122 East 14th Street, Oakland, California mg/kg

Sample I. D depth	TPH as gasoline	TPH as	TPH as	Benzene	Tøluene	Ethyl benzene	Xylenes	TCE (µg/kg)
MW1-5	<1.0	2.7	19	<0.5	<0.5	<0.5	<0.5	<5.0
MW1-10	<1.0	<1.0	<5.0	<0.5	< 0.5	<0.5	<0.5	<5.0
MW1-15	<1.0	<1.0	<5.0	<0.5	<0.5	<0.5	<0.5	<5.0
MW1-20	<1.0	<1.0	<5.0	<0.5	<0.5	<0.5	<0.5	<5.0
MW3-11	2.6	120	26	<0.5	<0.5	<0.5	<0.5	<5.0
MW3-15	<1.0	<1.0	<5.0	<0.5	<0.5	<0.5	<0.5	<5.0

<u>Notes:</u> mg/kg: milligrams per kilogram TCE: Trichloroethene

#### TABLE 2

#### ANALYTICAL RESULTS OF GROUND WATER SAMPLES - EPA 8015m/8020/8260

Continental Volvo

4030 - 4122 East 14th Street, Oakland, California

μg/l

Sample Well ID	TPH as gasoline	TPH as diesel	Benzene	Toluene	Ethyl benzene	Xylenes	TCE	Cis 1,2-DCE	1,2-DCA
UST/06-04-02	52	3,100	3.4	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW1/06-04-02	78	200	5.4	<0.5	<0.5	<0.5	210	110	7.8
MW3/06-04-02	<1.0	<1.0	<0.5	<0.5	<0.5	<0.5	13	0.75	<0.5

Notes μg/l: micrograms per liter TCE. Trichloroethene

Cis 1,2-DCE: Cis 1,2-dichlorethene 1,2-DCA: 1,2-dichlorethane

**APPENDIX A** 

#### Site Background Information FORMER CONTINENTAL VOLVO 4030 - 4122 East 14th Street, Oakland, California

The site is located in central Oakland in a commercial area (Figure 1) and is east of State Route 880. Two buildings and a vacant lot utilize as a car lot occupy the site as shown in Figure 2. AGE has been informed that the property was operated as a car or truck maintenance shop since the 1950s. The vacant lot was used as a residence prior to being used as a car lot.

#### UNDERGROUND STORAGE TANK REMOVAL

Based on the information currently at AGE's disposal, one underground storage tank (UST) was removed from the site in 1985. A 550-gallon waste oil UST was located in the eastern sidewalk of the site. A new double-walled UST for waste-oil was installed in the same location. On 04 May 2000, the two USTs were removed from site under permit. Tank #1 were utilized for heating oil, while tank #2 was upgraded/permitted and used to store waste oil (Figure 2).

Following removal of the tank, a backhoe was used to collect a soil sample from 2 feet below the ends of the former USTs (Figure 2). A soil sample was collected from the heating oil UST soil stockpile to be analyzed. A grab water sample was collected from the waste oil UST area well.

TPH and BTE&X were present in each two of the samples analyzed in concentrations exceeding the method detection limits. TPH-g was detected in the soil samples has high as 360 milligrams per kilogram (mg/kg), TPH-d 1,100 mg/kg and TPH-mo 2,000 mg/kg. BTE&X compounds were detected as high as 0.7 mg/kg benzene. Total lead and other metal were detected at or above background levels. PCBs were also detected in the waste oil UST sample. TPH and BTEX were not detected in the stockpile soil sample.

The grab water sample was impacted. TPH-g was detected in the soil samples has high as 180 micrograms per liter ( $\mu$ g/l), TPH-d 68,000  $\mu$ g/l and TPH-mo 200,000  $\mu$ g/l. BTE&X compounds were detected as high as 23  $\mu$ g/l benzene. LUFT metals were detected in the grab water sample from the waste oil UST area.

Based on these concentrations a site assessment of the release was requested by the City of Oakland. Tasks and procedures for this investigation were completed in accordance with the approved *Subsurface Investigation Work Plan*, dated 05 October 2000 and prepared by AGE.

#### PREVIOUS INVESTIGATIONS

AGE conducted two previous environmental assessments at the site. A brief summary of the findings from the previous investigations is presented below:

On 26 January 1998, a total of twelve soil probe borings (P1 through P12) were advanced at the site, under the supervision of an AGE geologist. Six soil probe borings were advanced in the vicinity of the lifts within the buildings on the site; two soil probe borings were advanced in the vicinity the active UST (also the location of the removed UST 1986), in the City of Oakland right-of-way; three soil probe borings were advanced on the car lot and one soil probe boring was advanced in the vicinity the active ASTs location.

On 08 January 2001, two soil probe borings (P13 and P14) were advanced near the former UST areas, in order to delineate and verify hydrocarbons beneath the USTs. Locations of the soil probe borings are illustrated on Figure 2.

Petroleum hydrocarbon-impacted soil at the site was encountered in the vicinity of the former UST/current UST within East 15<sup>th</sup> Street. The impacted soil was encountered in a somewhat narrow zone from depths of approximately 5 to 10 feet bsg.

Hydrocarbon-impacted soil was encountered east of the UST at a depth of 10 feet bsg. The chlorinated cleaning solvent TCE, commonly use for de-greasing, was detected at low concentrations in soils samples at a depth of 15 feet bsg in the area of the waste oil tank. The vertical or lateral extent of the TCE contamination is not defined.

Diesel fuel or motor oil-impacted ground water on the car lot appears to have originated from a diesel or heating-oil fuel matrix. The laboratory was consulted to decipher the make-up the petroleum-hydrocarbons detected in the water sample. A mix of low concentration diesel and high concentration oil was well pronounced in the laboratory data. This mix of hydrocarbons, with the absence of gasoline and BTEX compounds, suggests a heating oil make-up of a petroleum release, or possibly two releases: one motor oil only and/or diesel fuel only release requiring two sources.

Grab ground water samples was collected from selected probe borings. A grab ground water sample was collected from the sampling well in the former waste oil UST excavation. TPH-g, TPH-d and TPH-mo were detected in one soil sample, P14-10, collected from of the waste oil UST at concentrations of 260 mg/kg (milligrams per kilograms), 1,000 mg/kg and 2,200 mg/kg, respectively. TPH-d and TPH-mo were also detected in soil sample P14-15 at concentrations of 2.7 mg/kg and 8.9 mg/kg, respectively.

BTEX compounds were detected in one soil sample, P14-10 at concentrations of 0.51 mg/kg, 0.23 mg/kg, 0.49 mg/kg and 1.3 mg/kg, respectively.

Trichloroethene (TCE) was detected in two soil samples from boring P14 at 20 feet and 30 feet bsg at concentrations of 7.2 (micrograms per kilograms)  $\mu$ g/kg and 17  $\mu$ g/kg, respectively. TCE was not detected in soil samples P14-35.

TPH-g, TPH-d and TPH-mo were detected in the grab ground water sample from the waste oil UST excavation (monitoring well) at concentrations of 61  $\mu$ g/l (micrograms per liter), 8,700  $\mu$ g/l and 54,000  $\mu$ g/l, respectively. Benzene was also detected in the same samples at a concentration of 3.0  $\mu$ g/l. MTBE was detected in the grab water sample at a concentration of 1.4  $\mu$ g/l.

Trichloroethene (TCE) was detected in the grab water sample from probe boring P13, the heating oil UST, at a concentration of  $65\mu g/l$ . Cis-1,2-DCA was detected the grab water sample from probe boring P13, the heating oil, at a concentration of 43  $\mu g/l$ . 1,2-DCA was detected the grab water sample from the waste oil UST sampling well, at a concentration of 2.8 $\mu g/l$ .

Petroleum hydrocarbon-impacted soil at the site was encountered in the vicinity of the former UST/current UST within East 15<sup>th</sup> Street. The impacted soil was encountered in a somewhat narrow zone from depths of approximately 10 to 15 feet bsg.

The chlorinated cleaning solvent TCE, commonly use for de-greasing, was detected at low concentrations in soils samples at a depth of 30 feet bsg in the area of the waste oil tank. The vertical or lateral extent of the TCE contamination is defined.

Diesel fuel or motor oil-impacted ground water near the heating oil UST appears to have originated from a diesel or heating-oil fuel matrix. The laboratory was consulted to decipher the make-up the petroleum-hydrocarbons detected in the water sample. A mix of low concentration diesel and high concentration oil was well pronounced in the laboratory data. This mix of hydrocarbons, with the absence of gasoline and BTEX compounds, suggests a heating oil make-up of a petroleum release.

The lack of detection of MTBE in soil samples and the low presence in the water sample collected from the waste oil site suggests that the release of fuels is relatively old, possibly close to twenty years old.

The detection of TCE and 1,2-DCA and further the diesel/oil detection, from the heating oil UST area, suggests an off-site source of contaminants diesel (possible solvents). However, some heating oil (diesel) appears to have impacted ground water, based on the samples.

APPENDIX B



### Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118

### **BORING LOG**

BOREHOLE NO.: MW-1

TOTAL DEPTH: 20 FFET

Project:

Continental Volvo

Site Location:

4030 East 14th Street

Oakland Californina

ground water encountered at ten feet bsg

Project No.:

AGE-NC-99-0556

Notes: completed as ground water monitoring well MW-1

Date(s) Drilled:

Drilling Co.:

Logged By:

Reviewed By: CLEE

04 june 2002 

■ Water level in completed well

W. LITTLE

West Haz Mat

Rig/Auger Type: CME75/8 inch hollow stem

Page 1 of 1

PID Sample **Blows** Soil USCS Class and Well Well Depth

Борин	ID	(per 6")	(ppm)	Symbol	Soil Description	Completion	Description
0 -					CL: CLAY, gray, damp, low toughness, med plasticity, angular gravel, hydrocarbon (HC) odor		Cement grout seal from
-5	MW1-5		0		CL: CLAY, gray, damp, low t, med plast, HC odor.		.5' to 6' bsg.  Bentonite seal from 6'
- 1 <del>0</del> 7	MW1-10 MW1-11	-	890		GP: POORLY GRADED GRAVEL, with 40% fines, gray, dry to damp, angular clasts, HC odor		to 8' bsg. #2/12 sand from 8' to
-15-	MW1-15		0		CL: CLAY, gray, damp, low toughness, med plasticity, low HC odor.		20' bsg.
-					SM: SILTY SAND, gray, damp, 30 % fines, 100% fine sand, no HC odor.  CL: CLAY, brown, damp, low toughness, med plasticity, no HC odor.		Screened interval from 10' to 20' bsg.
-20	MW1-20	-	0				Cap at 20'
-25							



### Advanced GeoEnvironmental, Inc.

837 Shaw Road, Stockton, CA 95215 (209) 467-1006 FAX: (209) 467-1118

### **BORING LOG**

BOREHOLE NO.: MW-3

TOTAL DEPTH: 20 FFET

Project:

Continental Volvo

4030 East 14th Street

Oakland Californina

Project No.:

Site Location:

AGE-NC-99-0556

Drilling Co.:

West Haz Mat

Rig/Auger Type: CME75/8 inch hollow stem

Logged By:

W. LITTLE

Reviewed By:

C LEE

Date(s) Drilled:

04 june 2002

Notes: completed as ground water monitoring well mw-3

ground water encountered at ten feet bsg

Water level during drilling

■ Water level in completed well

Page 1 of 1

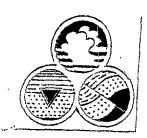
D-nth.	Sample	Blows	PID	Soil	USCS Class and	Well	Well
Depth	ID	(per 6")	(ppm)	Symbol	Soil Description	Completion	Description
10 -		<u> </u>	1	Y////			
					CL: CLAY, gray, damp, low toughness, med plasticity, angular gravel, hydrocarbon (HC) odor.		Cement grout seal from .5' to 6' bsg.
-5 -	MW3-5		0		CL: CLAY, gray, damp, low t, med plast, HC odor.		Bentonite seal from 6'
-18	MW3-10	-	890		GP: POORLY GRADED GRAVEL, with 40% fines, gray, dry to damp, angular clasts, HC odor.		to 8' bsg.
-					CL: CLAY, gray, damp, low toughness, med plasticity, low HC odor.		#2/12 sand from 8' to 20' bsg.
-15-	MW3-15	-	0		GP: POORLY GRADED GRAVEL, with 40% fines, gray, dry to damp, angular clasts, HC odor		Screened interval from 10' to 20' bsg
-20	)				CL: CLAY, brown, damp, low toughness, med plasticity, no HC odor.		
	MW3-20	-	0				Cap at 20'.
-25-							

# **APPENDIX C**

# Advanced

# GeoEnvironmental, Inc. 837 Shaw Road, Staciston, Ct. 95205 • (209) 467-1006 • Fax (209) 467-1218





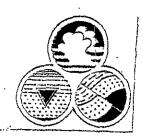
## Monitoring Well Field Log

	7	•		<del></del>			•	
		·		Well Dai	22			
Project Na		al Vol	,		rject No.: E-NC-	Date:	101-	
Pre-Purge	tinaut DIW:8.9	85 <u>VVI</u>	Time: <b>X</b>		ald:		19/02	_
1 .	DTW: W	1	Time: 8	· #	Ma	$\omega 3$		
	h of Well:	20 We	l Volumen			15" (2")	. 4" 6	
į.			υ 		Gai/Ft.: 0.0	1074 0.16	0.65 t.4	
Sampler(s)	RIM			Sam	ple Comminers:	s 2/1	Less	***************************************
Sample LD		. 1.		Ana	lysis:		/~/_)	-
<u> </u>	m 3	3/07-19	-02	7P	H-ALL BT	EX O	χ <b>γ</b> ς	
		•	Stabi	dization l	Data	•	•	
<del></del>	Volume			Cond				7
. Time	(gailons)	PH	Temp.	us/cm x us	Color/ Turbidity		Notes	
V W	0	7.08	109	liCri	10/200	101	1 × 5	7
8 20	Ĭ	7.60	209	4110	Clear	Shear 1	Faint od	ł
C 13	マ	7.18	208	Цап	il	Spark	hoof Faint	_ec
0 27	5.5	1.10	20.7	524		11	<b>41</b>	$\dashv$
021	الساق	101	7011	100	Semplear			$\dashv$
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								_
Purge Metho	d:	)150 Bar	ber		······································			7
Sample Meth	~~~~ <b>~</b>	SPOSABLE B		≤ Well I	integrity:			1
Sample Time	<del></del>	3 40	(12.0	7	ved O <sub>2</sub> :	jours.	3.	1
ICM.	Hyd		Oakton		%		œ/L	1
	/			12	/4	Di.		

# Advanced

## GeoEnvironmental, Inc.





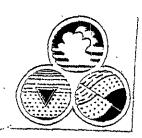
### Monitoring Well Field Log

	*				~					•	
					We	ell Data	,				
Project Na	me: :	<i>i</i> .	11.				er No.:		Date:	. /	
Pre-Purge			<u>Joluo</u>	Time la	7 8 (	AGE Well		···-		19/02	
1 .		-		Time: 63	•	. wen		5			,
Post-Purge	DIW:	4 66	2	Time: 64	/ رُ				}		
Total Depti	h of We	11: 9	₩e.	il Volume: [,	54		g Diameter: ai/Ft:	.0 10.01	5" 2" 074 0.16	0.65	6" L47
Sampler(s):	(L)	VI.					le Container UOAS	-	12.00	**************************************	
Sample LD.	<u>.</u> :	<del></del>	<del></del> /	·		Analy		_2\_	11 Les >	<u> </u>	
	<u>us</u>		07-19-	02		TPI	H-ALL	IBV	ZX/O	لا <sub>X</sub> x	
		•							7		
		<del></del>	·,	Stabi	liza	tion D	ata		}	-	
. Time	Volu (gaile		₽₩	Тешр.	] .	Cond µ3/cm U >	Color Turbid		,	Notes	
638	, 0		6.85	18.2	C	515	elearly	chris	ODOR	Fuel	a Tier
		$\rho_{u}$	(rged)	5 ga	llo	mS		-		011	4
649	5		6.90	18:4		93	10 /2 - 1 W	بالمبرقة	Sheck	I will	
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	···								,		<del></del>
Purge Method	d:	D	usp.B	alex							
Sample Meth	ad:		POSABLE B	AILER		Well In	egricy:	lon	716		
Sample Time			657			Dissolve	ed O₂:		, V.S.	C.	
ICM.		Hyda	3	akton			%		† · n	ng/L	
				The same of the sa	31						

# Advanced

# GeoEnvironmental, Inc. 837 Saaw Road, Stockson, Cl. 95205 + (209) 467-1006 • Fax (209) 467-1118

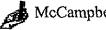




# Monitoring Well Field Log

		. <i>1</i> 4	ell Data	L	•	•
Project Name:	wal U	مارى		ect No.: -NC-	<sup>†</sup> Date	7/19/02
Pre-Purge DTW: Post-Purge DTW:	8.29	Time: 73		ID: Mu	1	
Tomi Depth of Wei		ell Volume: Is	Casin	g Diameter:	0.5" E"	
Sampler(s): RN	1			le Containers:		ivers
Sample LD.:	1	4-02	Analy V-PI	sis: H-ALL JR	TEX	loxys
Annual section of the	· .	Stabili	cation D		1	
. Time Volum	, n.i.i	Temp.	Cond µS/cm X U S	Color/ Turbidity		Notes
736 0	4.89	17.4	093	clear	1	obor show
741 4	7.02		088 091	1 (lear	40-11	t ador
746 6	7.11		094	11	11	· · ·
<u> </u>						
					·	,
Purge Method:	DISP B	ailer	<del></del>	***************************************		
Sample Method:	DISPOSABLE B		Well Im	tegrity: (	over)	
Sample Time:	840	9 9 2	Dissolve			C.
ICM. E	Tydac	Oakton		%		mg/L

APPENDIX D



### McCampbell Analytical Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Former Continental	Date Sampled: 06/04/02
837 Shaw Road	Volvo-MW's	Date Received: 06/07/02
Stockton, CA 95215	Client Contact: Bill Little	Date Reported: 06/14/02
Sidekion, CA 75215	Client P.O.:	Date Completed: 06/14/02

June 14, 2002

#### Dear Bill:

#### Enclosed are:

- 1). the results of 7 samples from your Former Continental Volvo-MW's project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager

		,	-
_	McCampbell	Analytical	Inc
	Mocampoon	1 maily tions	1110.

110 2nd Avenue with, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Former Continental Volvo-MW's	Date Sampled: 06/04/02
837 Shaw Road	V OIVO-M W S	Date Received: 06/07/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 06/07/02
Stockton, OA 95215	Client P.O.:	Date Analyzed: 06/07/02-06/11/02

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\* Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0206101 Lab ID Client ID Matrix TPH(g) MTBE Benzene Toluene Ethylbenzene Xylenes DF 001A MW1-5 S ND ND ND ND ND ND 1 111 002A MW1-10 S ND ND ND ND ND ND 112 003A MWI-15 S ND ND ND ND ND ND 103 004A S ND MW1-20 ND ND ND ND ND 1 114 006A MW3-11 S 2.6,g ND ND ND ND ND 114 007A MW3-15 S ND ND ND ND ND ND 1 115 Reporting Limit for DF =1; W 0.5 50 5.0 0.5 0.5 ug/L 0.5 ND means not detected at or  $\overline{\mathbf{s}}$ 1.0 0.05 0.005 0.005 0.005 0.005 mg/Kg

\*water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, wipe samples in ug/wipe, and TCLP extracts in ug/L.

DF = dilution factor.

above the reporting limit

# cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; c) TPH pattern that does not appear to be derived from gasoline (stoddard solvent); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) no recognizable pattern; k) TPH pattern that does not appear to be derived from gasoline (aviation gas).



	McCampbell	Analytical	Inc
--	------------	------------	-----

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com/E-mail: main@mccampbell.com/

Advanced GeoEnvironmental, Inc	Client Project ID: Former Continental Volvo-MW's	Date Sampled: 06/04/02
837 Shaw Road	V OIVO-IVI VV S	Date Received: 06/07/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 06/07/02
3.00.00.00.00.00.00.00.00.00.00.00.00.00	Client P.O.:	Date Analyzed: 06/07/02-06/13/02

#### Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons as Diesel and Motor Oil\*

	Diesel (C10-2	3) and Oil (C18+	) Range Extractable Hydi	rocarbons as Diesel and Motor O	i]*	
Extraction method: S	W3550C		Analytical methods: SW80150	C	Work O	der: 0206101
Lab ID	Client ID	Matrix	TPH(d)	TPH(mo)	DF	% SS
0206101-001A	MW1-5	S	2.7,g	19	1	108
0206101-002A	MW1-10	S	ND	ND	1	109
0206101-003A	MW1-15	S	ND	ND	1	92.5
0206101-004A	MW1-20	S	ND	ND	1	108
0206101-006A	MW3-11	S	120,a	26	1	107
0206101-007A	MW3-15	S	ND	ND	1	106
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	· · · · · · · · · · · · · · · · · · ·					
		+				
Reporting Limit fo	or DF =1;	w	NA NA	NA		g/L
ND means not dete above the reportin	ected at or	s	1.0	5.0		/Kg

<sup>\*</sup> water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP / STLC / SPLP extracts in ug/L

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent.



<sup>#</sup> cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

### McCampbell Analyticai inc.

110 2nd Avenue 1, #D7, Pacheco, CA 94553-5560
Telephone: 923-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Former Continental	Date Sampled: 06/04/02
837 Shaw Road	Volvo-MW's	Date Received: 06/07/02
·	Client Contact: Bill Little	Date Extracted: 06/07/02
Blockion, CA 75215	Client P.O.:	Date Analyzed: 06/11/02

#### Volatiles Organics by GC/MS (Basic Target List)\*

Extraction Method: SWS030B Analytical Method: SW8260B

d: SW8260B Work Order: 0206101

Lab ID		· 0206101-001A					
Client ID				MW1-5		,	
Matrix				Soil ,			
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	50	Benzene	ND	1.0	5
Bromobenzene	ND	1.0	5_	Bromochloromethane	ND	1.0	5
Bromodichloromethane	ND	1.0	5_	Bromoform	ND	1.0	5
Bromomethane	ND	1.0	5_	2-Butanone (MEK)	МD	1.0	10
n-Butyl benzene	ND	1.0	5	sec-Butyl benzene	ND	1.0	5
tert-Butyl benzene	ND	1.0	5_	Carbon Disulfide	ND	1.0	5
Carbon Tetrachloride	ND	1.0	5_	Chlorobenzene	ND	1.0	5
Chlorocthane	ND	1.0	5	2-Chloroethyl Vinyl Ether	ND	1.0	10
Chloroform	ND	1,0	5	Chloromethane	ND	1.0	5
2-Chlorotoluene	ND	1.0	5	4-Chlorotoluene	ND	1.0	5
Dibromochloromethane	ND	1.0	5	1,2-Dibromo-3-chloropropane	ND	1.0	5
1,2-Dibromoethane (EDB)	ND	1.0	5	Dibromomethane	ND	1.0	5
1,2-Dichlorobenzene	ND	1.0	5	1,3-Dichlorobenzene	ND	1.0	5
1,4-Dichlorobenzene	DИ	1.0	5	Dichlorodifluoromethane	ND	1.0	5
1,1-Dichloroethane	ND	1.0	5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	5
1,1-Dichloroethene	ND	1.0	5	cis-1,2-Dichloroethene	ND	1.0	5
trans-1,2-Dichloroethene	ND	1.0	5	1,2-Dichloropropane	ND	1.0	5
1,3-Dichloropropane	ND	1.0	5	2,2-Dichloropropane	ND	1.0	5
1,1-Dichloropropene	ND	1.0	5	cis-1,3-Dichloropropene	ND	1.0	5
trans-1,3-Dichloropropene	ND	1.0	5	Ethyl benzene	ND	1.0	5
Hexachlorobutadiene	ND	1,0	5	2-Hexanone	ND	1.0	5
Iodomethane (Methyl iodide)	ND	1.0	10	4-Isopropyl toluene	ND	1.0	5
Isopropylbenzene	ND	1.0	5	4-Methyl-2-pentanone (MIBK)	ND	1.0	5
Methylene chloride	ND	1.0	5	Naphthalene	ND	1.0	5
n-Propyl benzene	ND	1.0	5	Styrene	ND	1.0	5
1,1,1,2-Tetrachloroethane	ND	1,0	5	1,1,2,2-Tetrachloroethane	ND	1.0	5
Tetrachloroethene	ND	1.0	5	Toluene	ND	1.0	5
1,2,3-Trichlorobenzene	ND	1.0	5	1,2,4-Trichlorobenzene	ND	1.0	5
1,1,1-Trichloroethane	ND	1.0	5	1,1,2-Trichloroethane	ND	1.0	5
Trichloroethene	ND	1.0	5	Trichlorofluoromethane	ND	1.0	5
1,2,3-Trichloropropane	ND	1.0	5	1,2,4-Trimethylbenzene	ND	1.0	5
1,3,5-Trimethylbenzene	ND	1,0	5	Vinyl Acetate	ND	1.0	50
Vinyl Chloride	ND	1.0	5	Xylenes	ND	1.0	5
		Surr	ogate Re	ecoveries (%)	· · · · · · · · · · · · · · · · · · ·		
%SS1:	90.4		· · · · · · · · · · · · · · · · · · ·	%SS2:	107		A COLOR
					·		

%SS3: Comments:

\*water and vapor samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / SPLP extracts in ug/L

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis

94.5

(h) lighter than water immiscible sheen/product is present; (i) liquid sample that contains greater than ~2 vol. % sediment; (j) sample diluted due to high organic content.

## McCampbell Analytical inc.

110 2nd Avenue 1, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Former Continental Volvo-MW's	Date Sampled: 06/04/02
837 Shaw Road	V QIVO-IVI VV S	Date Received: 06/07/02
337 Shaw Road Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 06/07/02
beomon, or 75217	Client P.O.:	Date Analyzed: 06/11/02

#### Volatiles Organics by GC/MS (Basic Target List)\*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0206101

Lab ID		0206101-002A					
Client ID				MW1-10			
Matrix				Soil			
Compound	Concentration *	DF	Reporting Lunit	Compound	Concentration *	DF	Reporting Limit
Acctone	ND	1.0	50	Benzene	ND	1.0	5
Bromobenzene	ND	1.0	5	Bromochloromethane	ND	1.0	5
Bromodichloromethane	ND	1.0	5	Bromoform	ND	1.0	5
Bromomethane	ND	1.0	5	2-Butanone (MEK)	ND	1.0	10
n-Butyl benzene	ND	1.0	5	sec-Butyl benzene	ND	1.0	5
tert-Butyl benzene	ND	1.0	5	Carbon Disulfide	ND	1.0	5
Carbon Tetrachloride	ND	1.0	5	Chlorobenzene	ND	1.0	5
Chlorocthane	ďИ	1.0	5	2-Chloroethyl Vinyl Ether	ND	1.0	10
Chloroform	ND	1.0	5	Chloromethane	ND	1.0	5
2-Chlorotolucne	ND	1.0	5	4-Chlorotoluene	ND	1.0	5
Dibromochloromethane	ND	1.0	5	1,2-Dibromo-3-chloropropane	ND	1.0	5
1,2-Dibromoethane (EDB)	ND	1.0	5	Dibromomethane	ND	1.0	5
1,2-Dichlorobenzene	ND	1.0	5	1,3-Dichlorobenzene	ND	1.0	5
1,4-Dichlorobenzene	ND	1.0	5	Dichlorodifluoromethane	ND	1.0	5
1,1-Dichloroethane	ND	1.0	5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	5
1,1-Dichloroethene	ND	1.0	5	cis-1,2-Dichloroethene	ND	1.0	5
trans-1,2-Dichloroethene	ND	1.0	5	1,2-Dichloropropane	ND	1.0	5
1,3-Dichloropropane	ND	1.0	5	2,2-Dichloropropane	ND	1.0	5
1,1-Dichloropropene	ND	1.0	5	cis-1,3-Dichloropropene	ND	1.0	5
trans-1,3-Dichloropropene	ND	1.0	5	Ethyl benzene	ND	1.0	5
Hexachlorobutadiene	ND	1.0	5	2-Hexanone	ND	1.0	5
Iodomethane (Methyl iodide)	ND	1.0	10	4-Isopropyl toluene	ND	1.0	5
Isopropylbenzenc	ND	1.0	5	4-Methyl-2-pentanone (MIBK)	ND	1.0	5
Methylene chloride	ND	1.0	5	Naphthalene	ND	1.0	5
n-Propyl benzene	ND	1.0	5	Styrene	ND	1.0	5
1,1,1,2-Tetrachloroethane	. ND	1.0	5	1,1,2,2-Tetrachloroethane	ND	1.0	5
Tetrachloroethene	DN	1.0	5	Toluene	ND	1.0	5
1,2,3-Trichlorobenzene	ND	1.0	5	1,2,4-Trichlorobenzene	ND	1.0	5
l,l,l-Trichloroethane	ND	1.0	5	1,1,2-Trichloroethane	ND	1.0	5
Trichloroethene	ND	1.0	5	Trichlorofluoromethane	ND	1.0	5
1,2,3-Trichloropropane	ND	1.0	5	1,2,4-Trimethylbenzene	ND	1.0	5
1,3,5-Trimethylbenzene	ND	1.0	5	Vinyl Acetate	ND	1.0	50
Vinyl Chloride	ND	1.0	5	Xylenes	ND	1.0	5
		Surr	ogate Re	coveries (%)			
%SS1:	92.5	5		%SS2:	106		
%SS3:	94.5	j			·		

Comments:

\*water and vapor samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / SPLP extracts in ug/L

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis

(h) lighter than water immiscible sheen/product is present; (i) liquid sample that contains greater than ~2 vol. % sediment; (j) sample diluted due to high organic content.



a	McCampbell	Analytica	TUC.

110 2nd Avenu h, #D7, Pacheco, CA 94553-5560
Telephone: 923-798-1620 Fax: 925-798-1622
http://www.mccampbell.com// E-mail: main@mccampbell.com//

Work Order: 0206101

Advanced GeoEnvironmental, Inc	Client Project ID: Former Continental Volvo-MW's	Date Sampled: 06/04/02
837 Shaw Road	V 01V0-1VI W S	Date Received: 06/07/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 06/07/02
2.202.00	Client P.O.:	Date Analyzed: 06/11/02

#### Volatiles Organics by GC/MS (Basic Target List)\*

Extraction Method: SW5030B Analytical Method: SW8260B

 Lab ID
 0206101-006A

 Client ID
 MW3-11

Chent to	10 101 101 101 101 101 101 101 101 101						
Matrix				Soil			
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	50	Benzene	ND	1.0	5
Bromobenzene	ND	1.0	5	Bromochloromethane	ND	1.0	5
Bromodichloromethane	ND	1.0	5	Bromoform	ND	1.0	5
Bromomethane	ND	1.0	5	2-Butanone (MEK)	ND	1.0	10
n-Butyl benzene	ND	1.0	5	sec-Butyl benzene	ND	1.0	5
tert-Butyl benzene	ND	1.0	5	Carbon Disulfide	ND	1.0	5
Carbon Tetrachloride	ND	1.0	5	Chlorobenzene	ND	1.0	5
Chloroethane	ND	1.0	5	2-Chloroethyl Vinyl Ether	ND	1.0	10
Chloroform	ND	1.0	5	Chloromethane	ND	1.0	5
2-Chlorotoluene	ND	1.0	5	4-Chlorotoluene	ND	1.0	5
Dibromochloromethane	ND	1.0	5	1,2-Dibromo-3-chloropropane	ND	1.0	5
1,2-Dibromoethane (EDB)	ND	1.0	5	Dibromomethane	ND	1.0	5
1,2-Dichlorobenzene	ND	1.0	5	1,3-Dichlorobenzene	ND	1.0	5
1,4-Dichlorobenzene	ND	1.0	5	Dichlorodifluoromethane	ND	1.0	5
1,1-Dichloroethane	ND	1.0	5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	5
1,1-Dichloroethene	ND	1.0	5	cis-1,2-Dichloroethene	ND	1.0	5
trans-1,2-Dichloroethene	ND	1.0	5	1,2-Dichloropropane	ND	1.0	5
1,3-Dichloropropane	ND	1.0	5	2,2-Dichloropropane	ND	1.0	5
1,1-Dichloropropene	ND	1.0	5	cis-1,3-Dichloropropene	ND	1.0	5
trans-1,3-Dichloropropene	ND	1.0	5	Ethyl benzene	ND	1.0	5
Hexachlorobutadiene	ND	1.0	5	2-Hexanone	ND	1.0	5
Iodomethane (Methyl iodide)	ND	1.0	10	4-Isopropyl toluene	ND	1.0	5
Isopropylbenzene	ND	1.0	5	4-Methyl-2-pentanone (MIBK)	ND	1.0	5
Methylene chloride	ND	1.0	5	Naphthalene	ND	1.0	5
n-Propyl benzene	ND	1.0	5	Styrene	ND	1.0	5
1,1,1,2-Tetrachloroethane	ND	1.0	5	1,1,2,2-Tetrachloroethane	ND	1.0	5
Tetrachloroethene	ND	1.0	5	Toluene	ND	1.0	5
1,2,3-Trichlorobenzene	ND	1.0	5	1,2,4-Trichlorobenzene	ND	1.0	5
1,1,1-Trichloroethane	ND	1.0	5	1,1,2-Trichloroethane	ND	1.0	5
Trichloroethene	ND	1.0	5	Trichlorofluoromethane	ND	1.0	5
1,2,3-Trichloropropane	ND	1.0	_5	1,2,4-Trimethylbenzene	ND	1.0	5
1,3,5-Trimethylbenzene	ND	1.0	5	Vinyl Acetate	ND	1.0	50
Vinyl Chloride	ND	1.0	5	Xylenes	ND	1.0	5
		Surr	ogate Re	coveries (%)			
%SS1:	91,1	0		%SS2:	107	—— <del>——</del>	
%SS3:	90.4	4					
	<del></del>						

Comments:

\*water and vapor samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / SPLP extracts in ug/L

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis

(h) lighter than water immiscible sheen/product is present; (i) liquid sample that contains greater than ~2 vol. % sediment; (j) sample diluted due to high organic content.



## McCampbell Analyticai anc.

110 2nd Avenue 1, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Former Continental	Date Sampled: 06/04/02
837 Shaw Road	Volvo-MW's	Date Received: 06/07/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 06/07/02
Stockton, Cri 75215	Client P.O.:	Date Analyzed: 06/11/02

#### Volatiles Organics by GC/MS (Basic Target List)\*

Analytical Method: SW8260B Work Order: 0206101 Extraction Method: SW5030B

Lab ID	r	0206101-007A
Client ID		MW3-15
Matrix		Soil

Matrix	:	Soil					
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND	1.0	50	Benzene	ND	1.0	5
Bromobenzene	ND	1.0	5	Bromochloromethane	ND	1.0	5
Bromodichloromethane	ND	1.0	5	Bromoform	ND	1.0	5
Bromomethane	ND	1.0	5	2-Butanone (MEK)	ND	1.0	10
n-Butyl benzene	ND	1.0	5	sec-Butyl benzene	ND	1.0	5
tert-Butyl benzene	ND	1.0	5	Carbon Disulfide	ND	1.0	5
Carbon Tetrachloride	ND	1.0	5	Chlorobenzene	ND	1.0	5
Chloroethane	ND	1.0	5	2-Chloroethyl Vinyl Ether	ND	1.0	10
Chloroform	ND	1.0	5	Chloromethane	DN	1.0	5
2-Chlorotoluene	ND	1.0	5	4-Chlorotoluene	ND	1.0	5
Dibromochloromethane	ND	1.0	5	1,2-Dibromo-3-chloropropane	ND	1.0	5
1,2-Dibromoethane (EDB)	ND	1.0	5	Dibromomethane	ND	1.0	5
1,2-Dichlorobenzene	ND	1.0	5	1,3-Dichlorobenzene	ND	1.0	5
1,4-Dichlorobenzene	ND	1.0	5	Dichlorodifluoromethane	ND	1.0	5
1,1-Dichloroethane	ND	1.0	5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	5
1,1-Dichloroethene	ND	1.0	5	cis-1,2-Dichloroethene	ND	1.0	5
trans-1,2-Dichloroethene	ND	1.0	5	1,2-Dichloropropane	ND	1.0	5
1,3-Dichloropropane	ND	1.0	5	2,2-Dichloropropane	ND	1.0	5
1,1-Dichloropropene	ND	1.0	5	cis-1,3-Dichloropropene	ND	1.0	5
trans-1,3-Dichloropropene	ND	1.0	5	Ethyl benzene	ND	1.0	5
Hexachlorobutadiene	ND	1.0	5	2-Hexanone	ND	1.0	5
Iodomethane (Methyl iodide)	ND	1.0	10	4-Isopropyl toluene	ND	1.0	5
Isopropylbenzene	ND	1.0	5	4-Methyl-2-pentanone (MIBK)	ND	1.0	5
Methylene chloride	ND	1.0	5	Naphthalene	ND	1.0	5
n-Propyl benzene	ND	1.0	5	Styrene	ND	1.0	5
1,1,1,2-Tetrachloroethane	ND	1.0	5	1,1,2,2-Tetrachloroethane	ND	1.0	5
Tetrachloroethene	ND	1.0	5	Toluene	ND	1.0	5
1,2,3-Trichlorobenzene	ND	1.0	5	1,2,4-Trichlorobenzene	ND	1.0	5
1,1,1-Trichloroethane	ND	1.0	5	1,1,2-Trichloroethane	ND	1.0	5
Trichloroethene	ND	1.0	5	Trichlorofluoromethane	ОИ	1.0	5
1,2,3-Trichloropropane	ND	1.0	5_	1,2,4-Trimethylbenzene	ND	1.0	5
1,3,5-Trimethylbenzene	ND	1.0	5	Vinyl Acetate	ND	1.0	50
Vinyl Chloride	ND	1.0	5	Xylenes	ND	1.0	5
			ogate R	ecoveries (%)			
%SS1:	93.9	9		%SS2:	108	3	
0/553	00 9	0					

99.8 %SS3:

\*water and vapor samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / SPLP extracts in ug/L

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis

(h) lighter than water immiscible sheen/product is present; (i) liquid sample that contains greater than  $\sim$ 2 vol. % sediment; (j) sample diluted due to high organic content.

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Advanced GeoEnvironmental, Inc		1			Date Sampled: 06/04/02			
837 Shaw Road		Volvo-MW's			Date Received: 06/07/02			
Stockton CA 05215		Client Contact: Bill Little			Date Extracted: 06/07/02			
Stockton, CA 95215		Client P.O.:			Date Analyzed: 06/11/02			
		Seven Oxygena	ted Volatile Org	anics by GC/N	AS*			
Extraction Method: SW5030B		Ала	lytical Method: SW8260B Work-Order: 020610					
	Lab ID	0206101-001A	0206101-002A	0206101-006A	0206101-007A			
	Client ID	MW1-5	MW1-10	MW3-11	MW3-15	Reporting Limit for		
						1 [[변투]		

Client ID	MW1-5	MW1-10	MW3-11	MW3-15	Reporting Limit for DF =1	
Matrix						
DF	1	1	1	1	S	W
Compound	Concentration					ug/L
Diisopropyl ether (DIPE)	ND	ND	ND	ИD	5	NA
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	ND	5	NA
Methyl-t-butyl ether (MTBE)	ND	ND	ND	ND	5	NA
tert-Arnyl methyl ether (TAME)	ND	ND	ND	ND	5	NA
t-Butyl alcohol (TBA)	ND	ND	ND	ДИ	50	NA
Methanol	ND	ND	ND	ND	2500	NA
Ethanol	ND	ND	ND	ND	250	NA
	Surro	gate Recoveries	s (%)			
%SS	96.8	98.4	88.9	98.2		

%SS	96.8	98.4	88.9	98.2	
Comments	<u> </u>				

<sup>\*</sup> water samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / STLC / SPLP extracts in ug/L



ND means not detected above the reporting limit; N/A means surrogate not applicable to this analysis

<sup>(</sup>h) lighter than water immiscible sheen/product is present; (i) liquid sample that contains greater than ~2 vol. % sediment; (j) sample diluted due to high organic content

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Advanced GeoEnvironmental, Inc	Client Project ID: Former Continental	Date Sampled: 06/04/02		
837 Shaw Road	Volvo-MW's	Date Received: 06/07/02		
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 06/07/02		
Stockton, CA 75215	Client P.O.:	Date Analyzed: 06/11/02		
	Oxygenated Volatile Organics by GC/	MS*		
Extraction Method: SW5030B	Analytical Method: SW8260B	Work Order: 0206101		
Lab ID	0206101-003A 0206101-004A			

Lab ID	0206101-003A	0206101-004A	1			
Client ID	MW1-15	MW1-20	1			Limit for
Matrix	S	S			DF	=1
DF	1	1	Angel Administration of the Control	Manager Committee of Manager Committee of September 2	S	W
Compound		Conce	entration		μg/Kg	ug/L
Diisopropyl ether (DIPE)	ND	ND			5	NA
Ethyl tert-butyl ether (ETBE)	ND	ND			5	NA
Methyl-t-butyl ether (MTBE)	ND	ND			5	NA
tert-Amyl methyl ether (TAME)	ND	ND			5	NA
t-Butyl alcohol (TBA)	ND	МД			25	NA
Methanol	ND	ND .	i		2500	NA
Ethanol	ND	ND			250	NA
1,2-Dibromoethane (EDB)	ND	ND			5	NA
1,2-Dichloroethane (1,2-DCA)	ND	ND			5	NA
to No. 1 is sometimes of surgenorms a rest in property of the contract of the	Surre	ogate Recoveries	(%)			
%SS	96.8	89.4				
Comments						

<sup>\*</sup> water samples are reported in ug/L, soil and sludge samples in ug/kg, wipes in ug/wipe and all TCLP / STLC / SPLP extracts in ug/L

ND means not detected above the reporting limit; N/A means surrogate not applicable to this analysis

(h) lighter than water immiscible sheen/product is present; (i) liquid sample that contains greater than ~2 vol. % sediment; (j) sample diluted due to high organic content



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## QC SUMMARY REPORT FOR SW8021B/8015Cm

BatchID: 2331

Matrix: S

WorkOrder: 0206101

EPA Method: SW802	EPA Method: SW8021B/8015Cm Extraction: SW5030B Ext. Date: 6/07/02 Spiked Sample ID: N/A									
Company	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
Compound	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(gas)	N/A	0.60	N/A	N/A	N/A	110	105	5.2	80	120
МТВЕ	N/A	0.10	N/A	N/A	N/A	94.6	116	20	80	120
Benzene	N/A	0.10	N/A	N/A	N/A	111	116	4.8	80	120
Toluene	N/A	0.10	N/A	N/A	N/A	112	114	1.7	80	120
Ethylbenzene	N/A	0.10	N/A	N/A	N/A	115	114	0.66	80	120
Xylenes	N/A	0.30	N/A	N/A	N/A	113	113	0	80	120
%SS	N/A	0.10	N/A	N/A	N/A	103	112	8.4	80	120

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / (MS + MSD) \* 2.

\* MS and / or MSD spike recoveries may not be near 100% or their RPDs near 0% if, a) the sample is inhomogeneous AND contains significant concentrations of analyze relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

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## QC SUMMARY REPORT FOR SW8015C

BatchID: 2356

Matrix: S

WorkOrder: 0206101

EPA Method: SW8015C	E	xtraction:	SW35500		Ext. Date:	6/07/02	S	piked Sampl	e ID: 02061	39-001A
Compound	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
Compound	mg/Kg	mg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
TPH(d)	1.062	150	114	114	0.178	96.9	99.8	3.0	70	130
%SS:	116	50	116	116	0.239	96.4	98.9	2.6	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = 100 \* (MS-Sample)/(Amount Spiked); RPD = 100 \* (MS - MSD)/(MS + MSD) \* 2.

\* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if; a) the sample is inhornogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) If that specific sample matrix interferes with spike recovery.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

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## QC SUMMARY REPORT FOR SW8260B

BatchID: 2297

Matrix: S

WorkOrder: 0206101

EPA Method: SW8260B	E	xtraction:	SW5030E	3	Ext. Date:	6/05/02	s	pìked Samp	le ID: 02060	059-018A
0	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
Compound	μg/Kg	μg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Benzene	ND	50	102	99.7	2.71	97	97.2	0.25	70	130
Chlorobenzene	ND	50	100	98.2	1.90	100	97.9	2.2	70	130
1,1-Dichloroethene	ND	50	93	90	3.28	97 9	98.4	0.53	70	130
Methyl-t-butyl ether (MTBE)	ND	50	92.9	87.7	5.71	91.9	94.2	2.5	70	130
Toluene	ND	50	100	98.2	1.88	101	99.4	1.8	70	130
Trichloroethene	ND	50	72.7	70.5	3.11	73.6	74.1	0.70	70	130
%SS2	102	50	102	101	0.536	104	103	0.70	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

1/2011

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked), RPD = 100 \* (MS - MSD) / (MS + MSD) \* 2.

MS and for MSD spike recoveries may not be near 100% or the RPDs near 0% if a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery

aboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

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## QC SUMMARY REPORT FOR SW8260B

BatchID: 2341

Matrix: S

WorkOrder: 0206101

EPA Method: SW8260B	Е	xtraction:	SW5030E	3	Ext. Date:	6/07/02	s	piked Samp	e ID: N/A	
	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)
Compound	µg/Kg	μg/Kg	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High
Diisopropyl ether (DIPE)	N/A	50	N/A	N/A	N/A	113	116	3.4	70	130
Ethyl tert-butyl other (ETBE)	N/A	50	N/A	N/A	N/A	104	109	4.5	70	130
Methyl-t-butyl ether (MTBE)	N/A	50	N/A	N/A	N/A	98	102	3.7	70	130
tert-Amyl methyl ether (TAME)	N/A	50	N/A	N/A	N/A	96.7	101	4.5	70	130
%SS	N/A	50	N/A	N/A	N/A	103	104	1.2	70	130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike, or analyte concentration in sample exceeds spike amount.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / (MS + MSD) \* 2.

\* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

Advanced

GeoEnvironmental, Inc.

837 Shaw Road - Stockton, California - 95215 - (209) 467-1006 - Fax (209) 467-1113

CHAIN OF CUSTODY RECORD Date 6-6-2 Page 1 of 1

Client A Chick	L Ehrhardt				Project Bi	t Manag	ger 1772	· · · · · · · · · · · · · · · · · · ·	<u> </u>				Tests	Required	
	Former Continent	e wha	<u> </u>	<del></del>	Phone	Number 2017	er e				ハンメ	<b>9</b> //	//2		7
Project Name	Former Contine	oval "	Vol10-1		· -		gnature)							<b>3</b> ///	nvoice: AGE <b>IZ</b> Ilient [
Sample Number	Location Description	Date	Time	<u> </u>	mple Ty ter Grab.	pe Air	Solid	No. of Conts.	13					Notes	
MW1-5		6-4-6	1220				<b>√</b>	1	χ	X	X	X			· ····································
MW1-10			1270				. \	1	λ	X	Х	χ			
MW/15			1250	-		1			λ	X	X				······································
MW1-20			1/0						X	X	X				<del></del>
MW3-20			1013								Ĺ				
MW3-11			955						Х	X	X	χ			
MW3-15		4	1013				4	专	X	X	4	X			<del></del>
Relinquished by: (S Relinquished by: (S	ignature)		by: (Signature)					No	(MZ)	l :	TA	7	-	Oate/Ti	<u> </u>
Relinquished by: (S	ignature)	Received	by Mobile Labor	ratory for fi	eld analys	is: (Signal	ture)							Date/Ti	ime
Dispatched by: (Sig			Date/Time		1		ratory by:	- J		<u>a</u> 1	1		<u> </u>	ObjO7/	me 02
Method of Shipmer	" WELDIGHT !		PRESER		5 F63	in Single	- 25年 - 25年 - 25年	Laborat	ory Nami	(au)	be-l				
Special Instructions	e de la color de l	E ABSENT_	APPACA OOM: AZ					I hereb	y autho	lace	let.	manc A)	of the	above indicated	d work.

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

# **CHAIN-OF-CUSTODY RECORD**

Page 1 of 1

WorkOrder: 0206101

Client:

Advanced GeoEnvironmental, Inc.

TEL: FAX: (209) 467-1006

837 Shaw Road

(209) 467-1118

Stockton, CA 95215

ProjectNo:

Former Continent

PO:

07-Jun-02

•							Re	equested Tes	sts	 
ample ID	ClientSampID	Matrix	Collection Date	Bottle	SW8015C	8021B/8015	SW8260B			
là Tablia de T										 
0206101-001	MW1-5	Soil	6/4/02	1	A	Α	Α			
0206101-002	MW1-10	Soil	6/4/02 12:40:00 PM	]	Α	Α	А			
0206101-003	MW1-15	Soil	6/4/02 12:50:00 PM		Α	A	Α			
0206101-004	MW1-20	Soil	6/4/02 1:10:00 AM		Α	A	Α	·		
0206101-005	MW3-20	Soil	6/4/02 10:13:00 AM	[	Α	Α	Α			
0206101-006	MW3-11	Soil	6/4/02 9:55:00 AM	Ť	Α.	Α	A			
0206101-007	MW3-15	Soil	6/4/02 10:13:00 AM		Α	A	Α			

#### Comments:

Date/Time	Date/Time
Relinquished by:	Received by:
Relinquished by:	Received by:
Relinquished by:	Received by:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

**APPENDIX E** 

	McCampbell Analytical	Inc.
1	into our poor a mary trous	

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Telephone: 925-798-1620 Fax: 925-798-1622
http://www.mccampbell.com//E-mail: main@mccampbell.com//

Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled:	07/19/02
837 Shaw Road		Date Received:	07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Reported:	07/26/02
Stockion, Cr. 75215	Client P.O.:	Date Completed:	07/26/02

July 26, 2002

Dear Bill:

#### Enclosed are:

- 1). the results of 3 samples from your Continent Volvo project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4), a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Angela Rydelius, Lab Manager

	McCampbell	Analytical	Inc.
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110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled:	07/19/02
837 Shaw Road		Date Received:	07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted:	07/22/02-07/25/02
	Client P.O.:	Date Analyzed:	07/22/02-07/25/02

#### Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Ameliation 1 and a decirity of the Com-

Extraction	method: SW5030B			Analytical i	nethods: SW802	1B/8015Cm		7	Work Orde	r: 0207251
Lab ID	Client ID	Matrix	ТРН(д)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
A100	UST/07-19-02	w	52,h	ND	3.4	ND	ND	ND	1	109
002A	MW1/07-19-02	w	78,f	аи	5.4	ND	ND	ND	1	#
003A	MW3/07-19-02	w	ND	ND	ND	ND	ND	МD	1	#
		-						<u></u> -	-	 
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	g Limit for DF =1;	w	50	5.0	0.5	0.5	0.5	0.5	uį	g/L
	ns not detected at or ne reporting limit	S	1.0	0.05	0.005	0.005	0.005	0.005	mg	/Kg

<sup>\*</sup>water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, wipe samples in ug/wipe, and TCLP extracts in ug/L.

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?), c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas), m) no recognizable pattern.

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Mict	Jampbell Analytic	al inc.		Telepho http://www.me	one: 925-798-1620 Fa ccampbell.com E-mail:	x : 925-798-162 mam@mccamp	22 bell.com	
Advanced G	eoEnvironmental, Inc	Client Pro	oject ID: Contin	ent Volvo	Date Sampled:	07/19/02	<del></del>	
837 Shaw Ro	oad				Date Received:	07/19/02		
Stockton, CA	95215	Client Co	ntact: Bill Little		Date Extracted:	07/19/02		
		Client P.0	D.:		Date Analyzed:	07/19/02-	-07/22/	02
		l Range (C	•	table Hydrocarbo	ns as Diesel*			
Extraction method:	SW3510C		Analytical me	thods: SW8015C		Wo	rk Order:	0207251
Lab ID	Client ID	Matrix		TPH(d)			DF	% SS
0207251-001B	UST/07-19-02	w		3100,g			1	92.4
0207251-002B	MW1/07-19-02	w		200,b			1	#
0207251-003B	MW3/07-19-02	w		ND			1	93.0
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					<u>-</u>		,	<u></u>
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S NA ΝA above the reporting limit \* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all TCLP / STLC / SPLP extracts in ug/L

W

# cluttered chromatogram resulting in cocluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent.



50

μg/L

Reporting Limit for DF =1;

ND means not detected at or

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Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled: 07/19/02
837 Shaw Road		Date Received: 07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 07/21/02-07/24/02
	Client P.O.:	Date Analyzed: 07/21/02-07/24/02

#### Volatiles Organics + Oxygenates by P&T and GC/MS (Basic Target List)\*

Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0207251

Lab ID	d 0207251-001C						
Client ID		UST/07-19-02					
Matrix		Water					
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit
Acetone	ND<77	1.0	5.0	tert-Amyl methyl ether (TAME)	ND	1.0	0.5
Benzene	3.9	1.0	0.5	Bromobenzene	ND	1.0	0.5
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane	ND	1.0	0.5
Bromoform	ND	1.0	0.5	Bromomethane	ND	1.0	0.5
2-Butanone (MEK)	ND	1.0	1.0	t-Butyl alcohol (TBA)	ND	1.0	5.0
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene	ND	1.0	0.5
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide	ND	1.0	0.5
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene	1.0	1.0	0.5
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether	ND	1.0	1.0
Chloroform	ND	1.0	0.5	Chloromethane	ND	1.0	0.5
2-Chiorotolucne	ND	1.0	0.5	4-Chlorotoluene	ND	1.0	0.5
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropane	ND	1.0	1.0
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane	ND	1.0	0.5
1,2-Dichlorobenzene	2.3	1.0	0.5	1,3-Dichlorobenzene	ND	1.0	0.5
1,4-Dichlorobenzene	0.54	1.0	0.5	Dichlorodifluoromethane	ND	1.0	0.5
1,1-Dichloroethane	ND	1.0	0.5	1,2-Dichloroethane (1,2-DCA)	ND	1.0	0.5
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene	ND	1.0	0.5
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane	ND	1.0	0.5
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane	ND	1.0	0.5
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene	ND	1.0	0.5
trans-1,3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)	ND	1.0	0.5
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE)	ND	1.0	0.5
Hexachlorobutadiene	ND	1.0	50	2-Hexanone	ND	1.0	0.5
Iodomethane (Methyl iodide)	0.56	1.0	0.5	Isopropylbenzene	ND	1.0	0.5
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBE)	ND	1.0	0.5
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIBK)	ND	1.0	0.5
Naphthalene	ND	1.0	5.0	n-Propyl benzene	ND	1.0	0.5
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane	ND	1.0	0.5
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene	ND	1.0	0.5
Toluene	П	1.0	0.5	1,2,3-Trichlorobenzene	ND	1.0	0.5
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane	ND	1.0	0.5
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene	ND	1.0	0.5
Trichlorofluoromethane	ND	1.0	0.5	1,2,3-Trichloropropane	ND	1.0	0.5
1,2,4-Trimethylbenzene	ND	1.0	0.5	1,3,5-Trimethylbenzene	ND	1.0	0.5
Vinyl Acetate	ND	1.0	5.0	Vinyl Chloride	ND	1.0	0.5
Xylenes	ND	1.0	0.5				<del></del>
		Suri	ogate Re	coveries (%)			
%SS1:	93.2	2		%SS2:	101		
%SS3:	106					·	

Comments

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in ug/kg, wipe samples in ug/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

	McCampbell .
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http://www.mccampbell.com E-mail: main@mccampbell.com

Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled: 07/19/02
837 Shaw Road		Date Received: 07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 07/21/02-07/24/02
	Client P.O.:	Date Analyzed: 07/21/02-07/24/02

Volatile	es Organics + Or	voens	ites by	P&T and GC/MS (Basic Tar	ret Liet)*		=	
Extraction Method: SW5030B	Analytical Method: SW8260B Work Order: 0207251							
Lab ID		· # · · · ·	<del></del>	0207251-002C	1			
Client ID				MW1/07-19-02		<del></del>		
Matrix	<del> </del>			Water	· <del></del>			
		~~~	Reporting	<del>,</del>			Reporting	
Compound	Concentration *	DF	Limit	Compound	Concentration *	DF	Limit	
Acetone	ND<77	10	5.0	tert-Amyl methyl ether (TAME)	ND<5.0	10	0.5	
Benzene	5.4	10	0.5	Bromobenzene	ND<5.0	10	0.5	
Bromochloromethane	ND<5.0	10	0.5	Bromodichloromethane	ND<5.0	10	0.5	
Bromoform	ND<5.0	10	0.5	Bromomethane	ND<5.0	10	0.5	
2-Butanone (MEK)	11	10	1.0	t-Butyl alcohol (TBA)	ND<50	10	5.0	
n-Butyl benzene	ND<5.0	10	0.5	sec-Butyl benzene	ND<5.0	_10_	0.5	
tert-Butyl benzene	ND<5.0	10	0.5	Carbon Disulfide	ND<5.0	10_	0.5	
Carbon Tetrachloride	ND<5.0	10	0.5	Chlorobenzene	ND<5.0	10_	0.5	
Chloroethane	ND<5.0	10	0.5	2-Chloroethyl Vinyl Ether	ND<10	10	1.0	
Chloroform	ND<5.0	10	0.5	Chloromethane	ND<5.0	10	0.5	
2-Chlorotoluene	ND<5.0	10	0.5	4-Chlorotoluene	ND<5.0	10	0.5	
Dibromochloromethane	ND<5.0	10	0.5	1,2-Dibromo-3-chloropropane	ND<10	10	10	
1,2-Dibromoethane (EDB)	ND<5.0	10	0.5	Dibromomethane	ND<5.0	10	0.5	
1,2-Dichlorobenzene	ND<5.0	10	0.5	1,3-Dichlorobenzene	ND<5.0	10	0.5	
1,4-Dichlorobenzene	ND<5.0	10	0.5	Dichlorodifluoromethane	ND<5.0	10	0.5	
1,1-Dichloroethane	ND<5.0	10	0.5	1,2-Dichloroethane (1,2-DCA)	7.8	10	0.5	
1,1-Dichloroethene	ND<5.0	10	0.5	cis-1,2-Dichloroethene	110	10	0.5	
trans-1,2-Dichloroethene	ND<5.0	10	0.5	1,2-Dichloropropane	ND<5.0	10	0.5	
1,3-Dichloropropane	ND<5.0	10	0.5	2,2-Dichloropropane	ND<5.0	10	0.5	
1,1-Dichloropropene	ND<5.0	10	0.5	cis-1,3-Dichloropropene	ND<5.0	10	0.5	
trans-1,3-Dichloropropene	ND<5.0	10	0.5	Disopropyl ether (DIPE)	ND<5.0	10	0.5	
Ethylbenzene	ND<5.0	10	0.5	Ethyl tert-butyl ether (ETBE)	ND<5.0	10	0.5	
Hexachlorobutadiene	ND<50	10	5.0	2-Hexanone	ND<5.0	10	0.5	
Iodomethane (Methyl iodide)	ND<5.0	10	0.5	Isopropylbenzene	ND<5.0	10	0.5	
4-Isopropyl toluene	ND<5.0	10	0.5	Methyl-t-butyl ether (MTBE)	ND<5.0	10	0.5	
Methylene chloride	ND<5.0	10	0.5	4-Methyl-2-pentanone (MIBK)	ND<5.0	10	0.5	
Naphthalene	ND<50	10	5.0	n-Propyl benzene	ND<5.0	10	0.5	
Styrene	ND<5.0	10	0.5	1,1,1,2-Tetrachloroethane	ND<5.0	10	0.5	
1,1,2,2-Tetrachloroethane	ND<5.0	10	0.5	Tetrachloroethene	ND<5.0	10	0.5	
Toluene	ND<5 0	10	0.5	1,2,3-Trichlorobenzene	ND<5.0	10	0.5	
1,2,4-Trichlorobenzene	ND<5.0	10	0.5	1,1,1-Trichloroethane	ND<5.0	10	0.5	
1,1,2-Trichloroethane	ND<5.0	10	0.5	Trichloroethene	210	10	0.5	
Trichlorofluoromethane	ND<5.0	10	0.5	1,2,3-Trichloropropane	ND<5.0	10	0.5	
1,2,4-Trimethylbenzene	ND<5.0	10	0.5	1,3,5-Trimethylbenzene	ND<5.0	10	0.5	
Vinyl Acetate	ND<50	10	5.0	Vinyl Chloride	ND<5.0	10	0.5	
Xylenes	ND<5.0	10	0.5					
		Sur	ogate Re	ecoveries (%)	<u> </u>			
%SS1:	103		<u> </u>	%SS2:	103			
%SS3:	110			<u> </u>	<u> </u>			
, v., c., .	110			<u> </u>				

#### Comments

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in ug/kg, wipe samples in ug/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

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Advanced GeoEnvironmental, Inc	Client Project ID: Continent Volvo	Date Sampled: 07/19/02
837 Shaw Road		Date Received: 07/19/02
Stockton, CA 95215	Client Contact: Bill Little	Date Extracted: 07/21/02-07/24/02
	Client P.O.:	Date Analyzed: 07/21/02-07/24/02

	Client P.O.	Client P.O.:				Date Analyzed: 07/21/02-07/24/02			
Volatil	es Organics + O	xygena	tes by	P&T and GC/MS (Bas	ic Targe	et List)*	******		
Extraction Method: SW5030B		Ana	lytical Me	thod: SW8260B		Work	Order: 0	207251	
Lab ID				¹ 0207251-003C					
Client ID	1			MW3/07-19-02					
Matrix				Water					
Compound	Concentration *	DF	Reporting Limit	Compound		Concentration *	DF	Reporting Limit	
Acetone	ND<77	1.0	5.0	tert-Amyl methyl ether (TA	ME)	ND	1.0	0.5	
Benzene	ND	1.0	0.5	Bromobenzene		ND	1.0	0.5	
Bromochloromethane	ND	1.0	0.5	Bromodichloromethane		ND	1.0	0.5	
Bromoform	ND	1.0	0.5	Bromomethane		ND	1.0	0.5	
2-Butanone (MEK)	ND	1.0	1.0	t-Butyl alcohol (TBA)		ND	1.0	5.0	
n-Butyl benzene	ND	1.0	0.5	sec-Butyl benzene		ND	1.0	0.5	
tert-Butyl benzene	ND	1.0	0.5	Carbon Disulfide		ND	1.0	0.5	
Carbon Tetrachloride	ND	1.0	0.5	Chlorobenzene		ND	1.0	0.5	
Chloroethane	ND	1.0	0.5	2-Chloroethyl Vinyl Ether		ND	1.0	1.0	
Chloroform	0.54	1.0	0.5	Chloromethane		ND	1.0	0.5	
2-Chlorotoluene	ND	1.0	0.5	4-Chlorotoluene		ND	1.0	0.5	
Dibromochloromethane	ND	1.0	0.5	1,2-Dibromo-3-chloropropa	ne	ND	1.0	1.0	
1,2-Dibromoethane (EDB)	ND	1.0	0.5	Dibromomethane		ND	1.0	0.5	
1,2-Dichlorobenzene	ND	1.0	0.5	1,3-Dichlorobenzene		ND	1.0	0.5	
1,4-Dichlorobenzene	ND	1.0	0.5	Dichlorodifluoromethane		ND	1.0	0.5	
1,1-Dichloroethane	ND	1.0	0.5	1,2-Dichloroethane (1,2-DC	CA)	ND	1.0	0.5	
1,1-Dichloroethene	ND	1.0	0.5	cis-1,2-Dichloroethene		0.75	1.0	0.5	
trans-1,2-Dichloroethene	ND	1.0	0.5	1,2-Dichloropropane		ND	1.0	0.5	
1,3-Dichloropropane	ND	1.0	0.5	2,2-Dichloropropane		ND	1.0	0.5	
1,1-Dichloropropene	ND	1.0	0.5	cis-1,3-Dichloropropene		ND	1.0	0.5	
trans-1,3-Dichloropropene	ND	1.0	0.5	Diisopropyl ether (DIPE)		ND	1.0	0.5	
Ethylbenzene	ND	1.0	0.5	Ethyl tert-butyl ether (ETBE	3)	ND	1.0	0.5	
Hexachlorobutadiene	ND	1.0	5.0	2-Hexanone		ND	1.0	0.5	
Iodomethane (Methyl iodide)	ND	1.0	0.5	Isopropylbenzene		ND	1.0	0.5	
4-Isopropyl toluene	ND	1.0	0.5	Methyl-t-butyl ether (MTBF	E)	ND	1.0	0.5	
Methylene chloride	ND	1.0	0.5	4-Methyl-2-pentanone (MIE	3K)	ND	1.0	0.5	
Naphthalenc	ND	1.0	5.0	n-Propyl benzene		ND	1.0	0.5	
Styrene	ND	1.0	0.5	1,1,1,2-Tetrachloroethane		ND	1.0	0.5	
1,1,2,2-Tetrachloroethane	ND	1.0	0.5	Tetrachloroethene		ND	1.0	0.5	
Toluene	ND	1.0	0.5	1,2,3-Trichlorobenzene		ND	1.0	0.5	
1,2,4-Trichlorobenzene	ND	1.0	0.5	1,1,1-Trichloroethane		ND	1.0	0.5	
1,1,2-Trichloroethane	ND	1.0	0.5	Trichloroethene		13	1.0	0.5	
			+	<del> </del>				4	

ND 1.0 0.5 **Xylenes** Surrogate Recoveries (%) %SS1: 97.7 %SS2: 99.6 %SS3: 98.4

0.5

0.5

5.0

Vinyl Chloride

1,2,3-Trichloropropane

1,3,5-Trimethylbenzene

#### Comments:

Vinyl Acetate

Trichlorofluoromethane

1,2,4-Trimethylbenzene

1.0

1.0

1.0

ND

ND

ND

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~2 vol. % sediment; j) sample diluted due to high organic content.



ND

ND

ND

1.0

1.0

1.0

0.5

0.5

0.5

<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in ug/kg, wipe samples in ug/wipe, product/oil/non-aqueous liquid samples in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

#### QC SUMMARY REPORT FOR SW8021B/8015Cm

Matrix: W

WorkOrder: 0207251

EPA Method:	SW8021B/80	15Cm E	xtraction:	SW5030	3	BatchiD:	3028	Spiked Sample ID: 0207250-001A									
Compound .		Sample Spiked		MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)						
Compating		μg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High						
TPH(gas)		ND	60	94	95.4	1,45	106	106	0.339	80	120						
мтве		ND	10	103	113	9.03	97.7	94.3	3.56	80	120						
Benzene		ND	10	105	102	2.47	114	106	7.04	80	120						
Toluene		ND	10	110	107	2.40	113	109	3.91	80	120						
Ethylbenzene		ND	10	107	103	3.52	118	111	6.18	80	120						
Xylenes		ND	30	103	103	0	113	113	0	80	120						
%SS:		104	100	107	105	1.08	103	101	1.59	80	120						

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS -- MSD) / (MS + MSD) \* 2.

<sup>\*</sup> MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

WorkOrder: 0207251

#### QC SUMMARY REPORT FOR SW8015C

Matrix: W

EPA Method: SW8015C	ε	xtraction:	SW35100	С	BatchID:	3032	Spiked Sample ID: N/A								
Company	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)					
Compound	µg/L µg/L		% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	Low	High					
TPH(d)	N/A	7500	N/A	N/A	N/A	104	100	3.29	70	130					
%SS:	N/A	100	N/A	N/A	N/A	107	104	2.84	70	130					

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

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MS = Matnx Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / (MS + MSD) \* 2.

\* MS and / or MSD spike recoveries may not be near 100% or the RPDs near 0% if: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) if that specific sample matrix interferes with spike recovery.

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

# **CHAIN-OF-CUSTODY RECORD**

Page 1 of 1

WorkOrder: 0207251

Client:

Advanced GeoEnvironmental, Inc.

837 Shaw Road Stockton, CA 95215 TEL: FAX: (209) 467-1006

ProjectNo:

(209) 467-1118 Continent Volvo

PO:

19-Jul-02

					Requested Tests												
Sample ID	ClientSamplD	Matrix	Collection Date	Bottle	SW8015C	8021B/8015	SW8260B				W - JA 4-4-1						
0207251-001	UST/07-19-02	Water	7/19/02 6:57:00 AM	ì	В	Α	С		-								
0207251-002	MW1/07-19-02	Water	7/19/02 8:10:00 AM		В	A	С	<u> </u>									
0207251-003	MW3/07-19-02	Water	7/19/02 8:40:00 AM		В	A	С										

#### Comments:

Date/Time	Date/Time
Relinquished by:	Received by:
Relinquished by:	Received by:
Relinquished by:	Received by:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

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McCAMPBELL ANALYTICAL INC. 110 2 <sup>m</sup> AVENUE SOUTH, #D7										CHAIN OF CUSTODY RECORD TURN AROUND TIME:																								
PACHECO, CA 94553-5560											RUSH 24 HOUR 48 HOUR FRAN																							
Telephone: (925) 798-1620 Fav: (925) 798-1620											E	DF	Re	qui	red	l? [		Ye:	s (		No	)	,,,,,,		4 <del>4</del> [	100	IK.	46 H	OUK	5 DA	Ϋ́			
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Phone # 209 467 1006												E													1			1	numen	IS .				
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