

C A M B R I A

ENVIRONMENTAL
PROTECTION

November 24, 1998
98 NOV 31 AM 9:37

Mr. Scott Seery
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Subsurface Investigation Report**
Shell-branded Service Station
9750 Golf Links Road
Oakland, California
WIC #204-5508-2808
Cambria Project# 240-0735-013



Dear Mr. Seery:

On behalf of Equilon Enterprises LLC (Equilon), Cambria Environmental Technology, Inc. (Cambria) is submitting the results of the subsurface investigation conducted on July 6 and 31, 1998 at the above-referenced site. The objective of this investigation was to define the vertical extent of hydrocarbons in soil, as requested by the Alameda County Health Care Services Agency (ACHCSA) in the April 10, 1998 letter to Shell Oil Products Company (Shell). The investigation was conducted in accordance with Cambria's May 14, 1998 *Investigation Work Plan*, which was approved in the July 2, 1998 ACHCSA letter to Shell. Presented below are the site background, investigation procedures, investigation results, and our conclusions and recommendations.

BACKGROUND

Site Location: This operating Shell-branded service station is located at the intersection of Golf Links Road and Mountain Boulevard in Oakland, California (Figure 1). The area surrounding the site is both commercial and residential. Highway 580 runs near the northern boundary of the site.

1995 Waste Oil Underground Storage Tank (UST) Removal: On March 7, 1995, Weiss Associates of Emeryville, California (WA) observed the removal of a 550-gallon, single-walled, steel waste oil (UST) and collected soil samples from the tank excavation floor and side walls. The highest hydrocarbon concentrations were 190 milligrams per kilogram (mg/kg) total petroleum hydrocarbons as gasoline (TPHg) and 3,900 mg/kg total petroleum hydrocarbons as diesel (TPHd). No benzene was detected.

Oakland, CA
Sonoma, CA
Portland, OR
Seattle, WA

**Cambria
Environmental
Technology, Inc.**

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

1995 Subsurface Investigation: On December 15, 1995, WA installed one soil boring in the vicinity of the former waste oil UST. The only hydrocarbons detected were 2.8 mg/kg TPHd at 30.5 feet below ground surface (ft bgs) and 56 mg/kg petroleum oil and grease at 40.5 ft bgs. No ground water was encountered at a maximum depth explored of 48 ft bgs.

1998 Dispenser Upgrade: On February 4, 1998, Cambria observed station upgrade activities and collected soil samples from beneath one dispenser based on field observations. The highest hydrocarbon concentrations were 7,800 mg/kg TPHg and 37 mg/kg benzene beneath dispenser D-4 at 4.0 ft bgs (Figure 1). No field indications of hydrocarbons were observed beneath the other dispensers.



INVESTIGATION PROCEDURES

The procedures for this subsurface investigation, described in Cambria's approved work plan, are summarized below. The boring location is shown on Figure 1. Analytical results for soil are summarized in Table 1 and presented as Attachment A. The boring log and Cambria's *Standard Field Procedures for Soil Borings* are presented in Attachments B and C, respectively.

- Personnel Present:** Maureen Feineman, Staff Geologist, of Cambria.
- Permits:** Alameda County Public Works Agency Drilling Permit #98WR265 (Attachment D).
- Drilling Company:** Gregg Drilling of Martinez, California (C-57 License #485165).
- Drilling Dates:** July 6 and 31, 1998.
- Drilling Method:** On July 6, 1998, Cambria attempted to advance the boring with a GeoProbe direct-push rig. Refusal was encountered at 16 ft bgs. Cambria returned on July 31, 1998 and completed the boring with a hollow-stem auger rig.
- Number of Borings:** One (SB-1).
- Boring Depth:** 30 ft bgs.

Sediment Lithology: The site subsurface consists primarily of silt and gravelly silt of low to moderate estimated permeability, with a layer of silty sand of high estimated permeability from

approximately 12 to 15 ft bgs. Boring logs are included as Attachment B.

Ground Water Depth: A thin zone of perched water, corresponding with the silty sand layer, was encountered at approximately 12 ft bgs.

Chemical Analyses: The soil samples from boring SB-1 were analyzed for:

- TPHg by modified EPA Method 8015;
- Methyl tert-butyl ether (MTBE) and benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8020;
- The highest MTBE concentration was confirmed by EPA Method 8260.

Waste Handling Analyses: Four soil samples collected from the soil boring were composited and analyzed per Shell's waste management procedures included as Attachment E.

Backfill Method: The soil boring was backfilled with Portland Type I/II cement grout.

Soil Disposal: The soil cuttings were transported to Forward Landfill Inc. of Manteca, California by Manley and Sons Trucking Inc. of Sacramento, California (Attachment F).

INVESTIGATION RESULTS

Hydrocarbon Distribution in Soil: Maximum concentrations of 14,000 mg/kg TPHg and 100 mg/kg benzene were detected in soil sample SB-1-13.0', collected at approximately 13 ft bgs. Maximum concentrations of 91 mg/kg MTBE (23 mg/kg by EPA Method 8260) were detected in the soil sample SB-1-9.0', collected at approximately 9 ft bgs. Low concentrations of TPHg, BTEX, and MTBE were detected in the deepest sample, SB-1-26.0', collected at approximately 26 ft bgs.

Hydrocarbon Distribution in Ground Water: Cambria was unable to collect a ground water sample as the only water encountered was a thin perched zone at approximately 12 ft bgs. Ground water was not encountered at a maximum depth explored of 48 ft bgs in the 1995 subsurface investigation conducted by WA.

CONCLUSIONS AND RECOMMENDATIONS

Analytical results for samples collected from the soil boring identified the presence of petroleum hydrocarbon concentrations in the shallow soil. Samples collected from the soil boring demonstrate attenuation of TPHg and benzene to below detection limits over a 21 ft depth interval with only low concentrations of TPHg, BTEX and MTBE detected in the deepest sample collected at 26 ft bgs. Since ground water has not been encountered in previous investigations to depths of 48 ft bgs, these hydrocarbon concentrations in soil do not appear to pose a threat to ground water quality.



In summary, Cambria recommends *No Further Action* for the following reasons:

- An attenuation pattern of hydrocarbon concentrations is exhibited in shallow soil. Site specific data indicate that TPHg, benzene and MTBE concentrations decrease rapidly with depth;
 - The tanks, dispensers and piping have been upgraded to 1998 standards. Thus, the primary source of hydrocarbon releases has been eliminated;
 - The limited hydrocarbon impacted soil volume remaining is covered by pavement which reduces infiltration and therefore, the likelihood of ground water impact; and
 - Depth to ground water is greater than 48 ft bgs.
- not determined*
- DTW ≈ 12' BG*

Actually, concentrations increased with depth:

<u>Depth</u>	<u>TPH-G</u>	<u>Benzene</u>
9.0	1100	6.1
11.5	3.5	0.019
13.0'	14,000	100

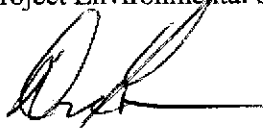
CLOSING

We appreciate the opportunity to work with you on this project. Please call Darryk Ataide at (510) 420-0700 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.



Darryk Ataide
Project Environmental Scientist



Diane Lundquist, P.E.
Principal Engineer



- Attachments:
- A - Analytical Report for Soil Samples
 - B - Soil Boring Log
 - C - Standard Field Procedures for Soil Borings
 - D - Drilling Permit
 - E - Shell's Waste Management Procedures
 - F - Soil Disposal Confirmation Letter

cc: Karen Petryna, Equiva Services LLC, P.O. Box 6249 Carson, California 90749-6249

C:\WINDOWS\DESKTOP\Inv_Rpt.wpd

Attachment A

Analytical Reports for Soil Samples



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd, North, Ste. D

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FAX (707) 792-0342

Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Maureen Feinemar

Project: Shell 9750 Golf Links

Enclosed are the results from samples received at Sequoia Analytical on July 7, 1998.
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9807296 -01	SOLID, SB-1-9.0'	07/06/98	MTBE by 8260
9807296 -01	SOLID, SB-1-9.0'	07/06/98	Purgeable TPH/BTEX/MTBE
9807296 -02	SOLID, SB-1-11.5'	07/06/98	Purgeable TPH/BTEX/MTBE
9807296 -03	SOLID, SB-1-13.0'	07/06/98	Purgeable TPH/BTEX/MTBE

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL


Peggy Penner
Project Manager





**Sequoia
Analytical**

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Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Sample Descript: SB-1-9.0' Matrix: SOLID Analysis Method: EPA 8260 Lab Number: 9807296-01	Sampled: 07/06/98 Received: 07/07/98 Extracted: 07/19/98 Analyzed: 07/20/98 Reported: 07/22/98
Attention: Maureen Feineman		

QC Batch Number: MS071998MTBEEA
Instrument ID: H6

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Methyl t-Butyl Ether	2000	23000
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	70 121	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Analytical

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Cambria 1144 65th St. Suite C Oakland, CA 94608 Attention: Maureen Feineman	Client Proj. ID: Shell 9750 Golf Links Sample Descript: SB-1-9.0' Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9807296-01	Sampled: 07/06/98 Received: 07/07/98 Extracted: 07/08/98 Analyzed: 07/08/98 Reported: 07/22/98
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QC Batch Number: GC070898BTEXEXA
Instrument ID: GCHP07

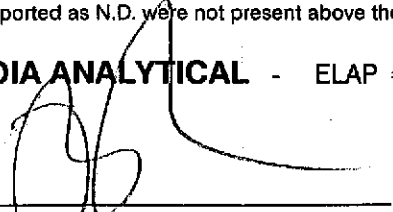
Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	100	1100
Methyl t-Butyl Ether	2.5	91
Benzene	0.50	6.1
Toluene	0.50	40
Ethyl Benzene	0.50	143
Xylenes (Total)	0.50	98
Chromatogram Pattern:		C6-C12

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	143 Q
4-Bromofluorobenzene	60	140	5 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Analytical

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Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Sample Descript: SB-1-11.5' Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9807296-02	Sampled: 07/06/98 Received: 07/07/98 Extracted: 07/08/98 Analyzed: 07/08/98 Reported: 07/22/98
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QC Batch Number: GC070893BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	3.5
Methyl t-Butyl Ether	0.025	0.79
Benzene	0.0050	0.019
Toluene	0.0050	0.34
Ethyl Benzene	0.0050	0.076
Xylenes (Total)	0.0050	0.55
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





**Sequoia
Analytical**

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Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Sample Descript: SB-1-13.0' Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9807296-03	Sampled: 07/06/98 Received: 07/07/98 Extracted: 07/08/98 Analyzed: 07/09/98 Reported: 07/22/98
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QC Batch Number: GC070898BTEXEXA
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	2000	14000
Methyl t-Butyl Ether	50	66
Benzene	10	100
Toluene	10	530
Ethyl Benzene	10	190
Xylenes (Total)	10	1200
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





**Sequoia
Analytical**

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Cambria
1144 65th St. Ste. C
Oakland, CA 94608
Attention: Maureen Feineman

Client Project ID: Shell 9750 Golf Links

QC Sample Group: 9807296-01-03

Reported: Jul 22, 1998

QUALITY CONTROL DATA REPORT

Matrix: Solid
Method: EPA 8015
Analyst: R. GECKLER

ANALYTE Gasoline

QC Batch #: GC070898BTEXEXA

Sample No.: GS9807265-32

Date Prepared: 7/8/98
Date Analyzed: 7/8/98
Instrument I.D.#: GCHP7

Sample Conc., mg/Kg: 13 mg/Kg
Conc. Spiked, mg/Kg: 5.0

Matrix Spike, mg/Kg: 14
% Recovery: 20

Matrix
Blind Duplicate, mg/Kg: 18
% Recovery: 100.0

Relative % Difference: 133

RPD Control Limits: 0-25

LCS Batch#: GSBLK070898A

Date Prepared: 7/8/98
Date Analyzed: 7/8/98
Instrument I.D.#: GCHP7

Conc. Spiked, mg/Kg: 5.0

Recovery, mg/Kg: 5.2
LCS % Recovery: 104

Percent Recovery Control Limits:

MS/MSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Peggy Fenner
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.





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Cambria Environmental Tech.
1144 65th St., Ste. C
Oakland, CA 94608
Attention: Maureen Feineman

Client Project ID: Shell 9750 Golf Links
Matrix: Solid

Work Order #: 9807296 -01

Reported: Jul 24, 1998

QUALITY CONTROL DATA REPORT

Analyte: MTBE

QC Batch#: MS071998MTBEEEXA
Analy. Method: EPA 8260
Prep. Method: N.A.

Analyst: L. Zhu
MS/MSD #: 980796214
Sample Conc.: N.D.
Prepared Date: 7/19/98
Analyzed Date: 7/20/98
Instrument I.D.#: H6
Conc. Spiked: 2500 µg/Kg

Result: 2100
MS % Recovery: 84

Dup. Result: 2200
MSD % Recov.: 88

RPD: 4.7
RPD Limit: 0-25

LCS #: LCS071998

Prepared Date: 7/19/98
Analyzed Date: 7/20/98
Instrument I.D.#: H6
Conc. Spiked: 2500 µg/Kg

LCS Result: 2300
LCS % Recov.: 92

MS/MSD 60-140
LCS 70-130
Control Limits

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9807296.CCC <1>





**Sequoia
Analytical**

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Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Maureen Feineman

Client Proj. ID: Shell 9750 Golf Links

Received: 07/07/98

Lab Proj. ID: 9807296

Reported: 07/22/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 2 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
 Serial No: _____

Date: 7/6/98
 Page 1 of 1

Site Address: 9750 Golf Links Rd., Oakland

WIC#: 204-5508-2808

Shell Engineer: Alex Perez Phone No.: 510 335-5027
 Fax #: 335-5029

Consultant Name & Address: CAMBRIA ENVIRONMENTAL
1114 65th St. Suite C, Oakland, CA 94608

Consultant Contact: Maureen Feineman Phone No.: 510 420-0700
 Fax #: 420-9170

Comments:

Sampled by: Maureen Feineman

Printed Name: Maureen Feineman

Sample ID	Date	Stage Time	Soil	Water	Air	No. of conls.
SB-1-9.0'	7/6	2:30	X			1
SB-1-11.5'	7/6	2:30	X			1
SB-1-13.0'	7/6	2:50	X			1

Analysis Required	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/8021)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020 + MTBE 8030	Asbestos	Container Size	Preparation Used	Composite Y/N
						X				
						X				
						X				

LAB: Sequoia

CHECK ONE (1) BOX ONLY	C7/D1	TURN AROUND TIME
G.W. Monitoring <input type="checkbox"/>	4441	24 hours <input type="checkbox"/>
Site Investigation <input checked="" type="checkbox"/>	4441	48 hours <input type="checkbox"/>
Soil Classify/Disposal <input type="checkbox"/>	4442	15 days <input checked="" type="checkbox"/> (Weekend)
Water Classify/Disposal <input type="checkbox"/>	4443	Other <input type="checkbox"/>
Soil/Air Rem. or Sys. O & M <input type="checkbox"/>	4452	
Water Rem. or Sys. O & M <input type="checkbox"/>	4453	
Other <input type="checkbox"/>		

NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.

UST AGENCY: Alameda County

MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
* Confirm	highest
MTBE by	8260*

Relinquished By (signature): Maureen Feineman

Printed Name: Maureen Feineman

Date: 7/7/98
 Time: 9:50

Received (signature): [Signature]

Printed Name: JOHN FRICK

Date: 7/7/98
 Time: 9:55

Relinquished By (signature): [Signature]

Printed Name: JOHN FRICK

Date: _____
 Time: _____

Received (signature): _____

Printed Name: _____

Date: _____
 Time: _____

Relinquished By (signature): _____

Printed Name: _____

Date: _____
 Time: _____

Received (signature): [Signature]

Printed Name: Downs

Date: 7/7/98
 Time: 11:30

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

1
2
3

980-296



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
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Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Maureen Feineman

Project: Shell 9750 Golf Links Rd.

Enclosed are the results from samples received at Sequoia Analytical on August 3, 1998.
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9808066 -01	SOLID, SB-1-16.0'	07/31/98	Purgeable TPH/BTEX/MTBE
9808066 -02	SOLID, SB-1-21.0'	07/31/98	Purgeable TPH/BTEX/MTBE
9808066 -03	SOLID, SB-1-26.0'	07/31/98	Purgeable TPH/BTEX/MTBE

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL


Peggy Penner
Project Manager





**Sequoia
Analytical**

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Cambria
1144 65th St. Suite C
Oakland, CA 94608

Client Proj. ID: Shell 9750 Golf Links Rd.
Sample Descript: SB-1-16.0'
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9808066-01

Sampled: 07/31/98
Received: 08/03/98
Extracted: 08/11/98
Analyzed: 08/12/98
Reported: 08/18/98

Attention: Maureen Feineman

QC Batch Number: GC081198BTEXEXA
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	1.1
Methyl t-Butyl Ether	0.025	1.4
Benzene	0.0050	N.D.
Toluene	0.0050	0.029
Ethyl Benzene	0.0050	0.013
Xylenes (Total)	0.0050	0.091
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	107
4-Bromofluorobenzene	60 140	122

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





**Sequoia
Analytical**

680 Chesapeake Drive
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FAX (707) 792-0342

Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Rd. Sample Descript: SB-1-21.0' Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9808066-02	Sampled: 07/31/98 Received: 08/03/98 Extracted: 08/11/98 Analyzed: 08/12/98 Reported: 08/18/98
---	---	--

QC Batch Number: GC081198BTEXEXA
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	0.030
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Rd. Sample Descript: SB-1-26.0' Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9808066-03	Sampled: 07/31/98 Received: 08/03/98 Extracted: 08/11/98 Analyzed: 08/12/98 Reported: 08/18/98
Attention: Maureen Feineman		

QC Batch Number: GC081198BTEXEXA
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	5.6
Methyl t-Butyl Ether	0.025	0.16
Benzene	0.0050	0.035
Toluene	0.0050	0.25
Ethyl Benzene	0.0050	0.062
Xylenes (Total)	0.0050	0.28
Chromatogram Pattern:		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	142 Q
4-Bromofluorobenzene	60 140	101

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Analytical

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Cambria
1144 65th St. Ste C
Oakland, CA 94608
Attention: Maureen Feineman

Client Project ID: Shell 9750 Golf Links Rd.

QC Sample Group: 9808066-01-06

Reported: Aug 18, 1998

QUALITY CONTROL DATA REPORT

Matrix: Solid
Method: EPA 8020
Analyst: R. GECKLER

ANALYTE	Benzene	Toluene	Ethylbenzene	Xylenes
---------	---------	---------	--------------	---------

QC Batch #: GC081198BTEXEXA

Sample No.: GS9807J55-1

	8/11/98	8/11/98	8/11/98	8/11/98
Date Prepared:	8/11/98	8/11/98	8/11/98	8/11/98
Date Analyzed:	8/11/98	8/11/98	8/11/98	8/11/98
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Sample Conc., mg/Kg:	N.D.	N.D.	0.0 mg/Kg	0.0 mg/Kg
Conc. Spiked, mg/Kg:	0.20	0.20	0.20	0.60
Matrix Spike, mg/Kg:	0.21	0.46	0.26	0.85
% Recovery:	105	230	126	139
Matrix				
Spiked Duplicate, mg/Kg:	0.18	0.18	0.18	0.53
% Recovery:	90	90	86	85
Relative % Difference:	15	88	38	48
RPD Control Limits:	0-25	0-25	0-25	0-25

LCS Batch#: GSBLK081198A

	8/11/98	8/11/98	8/11/98	8/11/98
Date Prepared:	8/11/98	8/11/98	8/11/98	8/11/98
Date Analyzed:	8/11/98	8/11/98	8/11/98	8/11/98
Instrument I.D.#:	GCHP1	GCHP1	GCHP1	GCHP1
Conc. Spiked, mg/Kg:	0.20	0.20	0.20	0.60
Recovery, mg/Kg:	0.18	0.18	0.17	0.50
LCS % Recovery:	90	90	85	83

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager





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Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Maureen Feineman

Client Proj. ID: Shell 9750 Golf Links Rd.
Lab Proj. ID: 9808066

Received: 08/03/98
Reported: 08/18/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 4 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL


Peggy Penner
Project Manager





SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Date: 7/31/98

Serial No: _____

Page 1 of 2

Site Address: 9750 Golf Links Rd, Oakland

WIC#: 204-5508-2808

Shell Engineer: Karen Petryna
Phone No.:
Fax #:

Consultant Name & Address: CAMBRIA ENVIRONMENTAL
1144 65th St, Suite C, Oakland, CA 94608

Consultant Contact: Maureen Feineman
Phone No.: 510 420-0700
Fax #: 420-9170

Comments:

Sampled by: Maureen Feineman

Printed Name: Maureen Feineman

Analysis Required 980806

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8210)	Test for Disposal	Combination TPH 8015 & BTEX 8020 + MTBC 8210	Asbestos	Container Size	Preparation Used	Composite Y/N
					X				
					X				
					X				

LAB: Sequoia

CHECK ONE (1) BOX ONLY	CI/DI	TURF AROUND TIME
G.W. Monitoring <input type="checkbox"/>	4441	24 hours <input type="checkbox"/>
Site Investigation <input checked="" type="checkbox"/>	4441	48 hours <input type="checkbox"/>
Soil Closure/Disposal <input type="checkbox"/>	4442	15 days <input checked="" type="checkbox"/> (Normal)
Water Closure/Disposal <input type="checkbox"/>	4443	Other <input type="checkbox"/>
Soil/Air Reqs. or Sys. O & M <input type="checkbox"/>	4452	
Water Reqs. or Sys. O & M <input type="checkbox"/>	4453	
Other <input type="checkbox"/>		

NOTE: Notify Lab as soon as Possible of 24/48 hr. LAT.

TEST AGENCY: Alameda City

Sample ID	Date	Sludge	Soil	Water	Air	No. of conls.	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
SB-1-16.0'	7/31	1	X			1		
SB-1-21.0'	7/31	2	X			1		
SB-1-26.0'	7/31	3	X			1		

Relinquished By (signature): <i>Maureen Feineman</i>	Printed Name: Maureen Feineman	Date: 8/3/98 Time: 1515	Received (signature): <i>[Signature]</i>	Printed Name: LANCE A. DAVIDSON	Date: 8-3-98 Time: 1515
Relinquished By (signature): <i>[Signature]</i>	Printed Name: LANCE A. DAVIDSON	Date: 8-3-98 Time:	Received (signature): <i>[Signature]</i>	Printed Name:	Date: Time:
Relinquished By (signature): <i>[Signature]</i>	Printed Name:	Date: Time:	Received (signature): <i>[Signature]</i>	Printed Name: JOSIE HOW	Date: 8-3-98 Time: 17:42

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN OF CUSTODY WITH INVOICE AND RESULTS



Sequoia Analytical

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Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Maureen Feineman

Project: Shell 9750 Golf Links Rd.

Enclosed are the results from samples received at Sequoia Analytical on August 3, 1998.
The requested analyses are listed below:

<u>SAMPLE #</u>	<u>SAMPLE DESCRIPTION</u>	<u>DATE COLLECTED</u>	<u>TEST METHOD</u>
9808062 -01	SOLID, SP-A	07/31/98	TPHG_S Purgeable TPH
9808062 -02	SOLID, SP-B	07/31/98	TPHG_S Purgeable TPH
9808062 -03	SOLID, SP-C	07/31/98	TPHG_S Purgeable TPH
9808062 -04	SOLID, SP-D	07/31/98	TPHG_S Purgeable TPH
9808062 -05	SOLID, SP-(A-D)comp	07/31/98	BTEX_S Distinction
9808062 -05	SOLID, SP-(A-D)comp	07/31/98	Lead by ICP

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Peggy Fenner
Project Manager





**Sequoia
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Cambria
1144 65th St. Suite C
Oakland, CA 94608

Client Proj. ID: Shell 9750 Golf Links Rd.

Lab Proj. ID: 9808062

Sampled: 07/31/98
Received: 08/03/98
Analyzed: see below

Attention: Maureen Feineman

Reported: 08/19/98

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lead by ICP	mg/Kg	08/05/98	5.0	N.D.

Lab No: 9808062-05
Sample Desc : **SOLID,SP-(A-D)comp**

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





**Sequoia
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Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Rd. Sample Descript: SP-A Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9808062-01	Sampled: 07/31/98 Received: 08/03/98 Extracted: 08/07/98 Analyzed: 08/07/98 Reported: 08/19/98
Attention: Maureen Feineman		


QC Batch Number: GC080798BTEXEXD
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	82
4-Bromofluorobenzene	60 140	167 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





**Sequoia
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Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Rd. Sample Descript: SP-B Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9808062-02	Sampled: 07/31/98 Received: 08/03/98 Extracted: 08/07/98 Analyzed: 08/09/98 Reported: 08/19/98
Attention: Maureen Feineman		

QC Batch Number: GC080798BTEXEXD
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	87
4-Bromofluorobenzene	60 140	71

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Renner
Project Manager





Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Rd. Sample Descript: SP-C Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9808062-03	Sampled: 07/31/98 Received: 08/03/98 Extracted: 08/07/98 Analyzed: 08/10/98 Reported: 08/19/98
Attention: Maureen Felneman		

QC Batch Number: GC080798BTEXEXD
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	1.0
Chromatogram Pattern: Weathered Gas		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager





Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Rd. Sample Descript: SP-D Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9808062-04	Sampled: 07/31/98 Received: 08/03/98 Extracted: 08/07/98 Analyzed: 08/10/98 Reported: 08/19/98
Attention: Maureen Feineman		

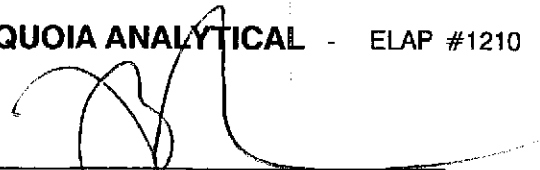
QC Batch Number: GC080798BTEXEXD
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	86
4-Bromofluorobenzene	60 140	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Cambria 1144 65th St. Suite C Oakland, CA 94608	Client Proj. ID: Shell 9750 Golf Links Rd. Sample Descript: SP-(A-D)comp Matrix: SOLID Analysis Method: EPA 8020 Lab Number: 9808062-05	Sampled: 07/31/98 Received: 08/03/98 Extracted: 08/07/98 Analyzed: 08/10/98 Reported: 08/19/98
---	---	--

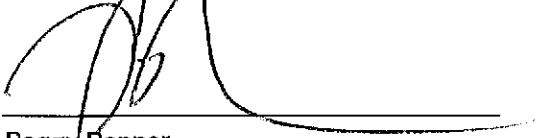
QC Batch Number: GC080798BTEXEXD
Instrument ID: GCHP18

BTEX Distinction

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70	130
4-Bromofluorobenzene	60	140

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Peggy Penner
Project Manager





Sequoia Analytical

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Cambria Environmental Tech.
1144 65th St., Ste. C
Oakland, CA 94608
Attention: Maureen Feineman

Client Project ID: Shell 9750 Golf Links Rd.
Matrix: Liquid

Work Order #: 9808062 -01

Reported: Aug 24, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Beryllium	Cadmium	Chromium	Nickel
QC Batch#:	ME0805986010MDE	ME0805986010MDE	ME0805986010MDE	ME0805986010MDE
Analy. Method:	EPA 6010	EPA 6010	EPA 6010	EPA 6010
Prep. Method:	EPA 3010	EPA 3010	EPA 3010	EPA 3010

Analyst:	CC	CC	CC	CC
MS/MSD #:	9807J1301	9807J1301	9807J1301	9807J1301
Sample Conc.:	N.D.	N.D.	31	32
Prepared Date:	8/5/98	8/5/98	8/5/98	8/5/98
Analyzed Date:	8/5/98	8/5/98	8/5/98	8/5/98
Instrument I.D.#:	MTJA5	MTJA5	MTJA5	MTJA5
Conc. Spiked:	50 mg/Kg	50 mg/Kg	50 mg/Kg	50 mg/Kg
Result:	43	43	73	76
MS % Recovery:	86	86	84	88
Dup. Result:	43	43	72	73
MSD % Recov.:	86	86	82	82
RPD:	0.0	0.0	1.4	4.0
RPD Limit:	0-20	0-20	0-20	0-20

LCS #:	BLK080598	BLK080598	BLK080598	BLK080598
Prepared Date:	8/5/98	8/5/98	8/5/98	8/5/98
Analyzed Date:	8/5/98	8/5/98	8/5/98	8/5/98
Instrument I.D.#:	MTJA5	MTJA5	MTJA5	MTJA5
Conc. Spiked:	50 mg/Kg	50 mg/Kg	50 mg/Kg	50 mg/Kg
LCS Result:	48	46	47	47
LCS % Recov.:	96	92	94	94

MS/MSD	80-120	80-120	80-120	80-120
LCS	80-120	80-120	80-120	80-120
Control Limits				

SEQUOIA ANALYTICAL

Peggy Renner
Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9808062.CCC <1>





Sequoia Analytical

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Cambria
1144 65th St. Ste. C
Oakland, CA 94608
Attention: Maureen Feineman

Client Project ID: Shell 9750 Golf Links Rd.

QC Sample Group: 9808062-01-05

Reported: Aug 19, 1998

QUALITY CONTROL DATA REPORT

Matrix: Solid
Method: EPA 8015
Analyst: G. GAMBOA

ANALYTE Gasoline

QC Batch #: GC080798BTEXEXD

Sample No.: GS9808085-3
Date Prepared: 8/7/98
Date Analyzed: 8/9/98
Instrument I.D.#: GCHP22

Sample Conc., mg/Kg: N.D.
Conc. Spiked, mg/Kg: 5.0

Matrix Spike, mg/Kg: 5.4
% Recovery: 108

Matrix
Spike Duplicate, mg/Kg: 5.4
% Recovery: 108

Relative % Difference: 0.0

RPD Control Limits: 0-25

LCS Batch#: GSBLK080798D

Date Prepared: 8/7/98
Date Analyzed: 8/9/98
Instrument I.D.#: GCHP22

Conc. Spiked, mg/Kg: 5.0

Recovery, mg/Kg: 5.4
LCS % Recovery: 108

Percent Recovery Control Limits:

MS/MSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Reggy Penner
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.





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Cambria
1144 65th St. Suite C
Oakland, CA 94608
Attention: Maureen Feineman

Client Proj. ID: Shell 9750 Golf Links Rd.

Received: 08/03/98

Lab Proj. ID: 9808062

Reported: 08/19/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 10 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL


Peggy Penner
Project Manager





SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No: _____

Date: 7/31/98

Page 2 of 2

Site Address: 1750 Golf Links Rd., Oakland

WIC#: 204-5508-2808

Shell Engineer: KAREN PETRYNA
Phone No.:
Fax #:

Consultant Name & Address: CAMBRIA ENVIRONMENTAL
1114 65th St. Suite C, Oakland, CA 94608

Consultant Contact: MAUREEN FEINEMAN
Phone No.: 510 420-0700
Fax #: 420-9170

Comments:

Sampled by: Mike Paves

Printed Name: MIKE PAVES

Sample ID	Date	Sludge	Soil	Water	Air	No. of confs.
SP-A	7/31/98		X			1
SP-B			X			1
SP-C			X			1
SP-D			X			1

Analysis Required 98028062

TPH (EPA 8015 Mod. GAS)	
TPH (EPA 8015 Mod. Diesel)	
STEX (EPA 8020/602)	
Volatile Organics (EPA 8240)	
Test for Disposal	X
Combination TPH 8015 & STEX 8020	
Asbestos	
Container Size	
Preparation Used	
Composite Y/N	Y

LAB: SEQUOIA

CHECK ONE (X) BOX ONLY	CI/DI	DURI AROUND TIME
G.W. Monitoring <input type="checkbox"/>	4441	24 hours <input type="checkbox"/>
SRI Investigation <input type="checkbox"/>	4441	48 hours <input type="checkbox"/>
Soil Closely/Disposal <input checked="" type="checkbox"/>	4442	16 days <input checked="" type="checkbox"/> (Normal)
Water Closely/Disposal <input type="checkbox"/>	4443	Other <input type="checkbox"/>
Soil/Air Rem. or Sys. O & M <input type="checkbox"/>	4452	
Water Rem. or Sys. O & M <input type="checkbox"/>	4453	
Other <input type="checkbox"/>		

NOTE: Notify Lab as soon as possible of 24/48 hrs. SAT.

3 5 13

UST AGENCY: Alameda Co.

MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
4:1 Composite, except	
TPH - follow attached protocol for soil disposal for gasoline *	

Requested by (signature): Maureen Feineman
Printed Name: Maureen Feineman
Date: 8/3/98
Time: 1:15

Requested by (signature): Lance A. Davidson
Printed Name: Lance A. Davidson
Date: 8-3-98
Time:

Requested by (signature):
Printed Name:
Date:
Time:

Received (signature):
Printed Name: LANCE A. DAVIDSON
Date: 8-3-98
Time: 1:15

Received (signature):
Printed Name: Joe Horvath
Date:
Time: 1:15

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS



Cambria Environmental Technology, Inc.
 1144 - 65th St.
 Oakland, CA 94608
 Telephone: (510) 420-0700
 Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	Equilon Enterprises LLC	BORING/WELL NAME	SB-1
JOB/SITE NAME	OAK9750	DRILLING STARTED	06-Jul-98
LOCATION	9750 Golf Links Road, Oakland	DRILLING COMPLETED	31-Jul-98
PROJECT NUMBER	240-0735	WELL DEVELOPMENT DATE (YIELD)	NA
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION	NA
DRILLING METHOD	Geoprobe/Hollow stem auger	TOP OF CASING ELEVATION	NA
BORING DIAMETER	2" and 8"	SCREENED INTERVAL	NA
LOGGED BY	M. Feineman	DEPTH TO WATER (First Encountered)	12.00 ft (31-Jul-98)
REVIEWED BY	D. Lunquist, PE	DEPTH TO WATER (Static)	
REMARKS	8 ft south of northwestern dispenser.		

PID (ppm)	BLOW COUNTS	RECOVERY	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
					0.5			CONCRETE	0.5	Hand auger 0-5 ft.
					1.5			SILT ; (FILL); brown; stiff; damp; 10% clay, 90% silt; medium plasticity; moderate to low estimated permeability.	1.5	
					4.0			Gravelly SILT ; (FILL); grey to brown; stiff; soft; 60% silt, 40% gravel; low plasticity; high estimated permeability.	4.0	GeoProbe 5-16 ft.
					5.0			stiff.	5.0	
					5			No recovery.		
1,786					8.0				8.0	Water encountered @ 12 ft.
					10	ML		SILT ; (ML); dark brown; stiff; damp; 10% clay, 90% silt, trace amounts of gravel; medium plasticity; moderate to low estimated permeability.		
889.3 1,786					12.0			Silty SAND ; (SM); dark grey; loose; wet; 20% silt, 80% sand; high estimated permeability.	12.0	
					15	SM			15.0	Refusal @ 16 ft. Hollow-stem auger 16-30 ft.
1,786					15			SILT ; (ML); dark brown; very stiff; dry; 10% clay, 90% silt, trace amounts of gravel; medium plasticity; moderate to low estimated permeability.	15.0	
					20					Portland Type I/II
0.0					25	ML				
0.0					30					
					30				30.0	Bottom of Boring @ 30 ft

WELL LOG (PID): G:\OAK9750\GINT\OAK9750.GPJ DEFAULT.GDT 11/24/98

Attachment C

Standard Field Procedures for Soil Borings

CAMBRIA

STANDARD FIELD PROCEDURES FOR SOIL BORINGS

This document describes Cambria Environmental Technology's standard field methods for drilling and sampling soil borings. These procedures are designed to comply with Federal, State and local regulatory guidelines. Specific field procedures are summarized below.

Objectives

Soil samples are collected to characterize subsurface lithology, assess whether the soils exhibit obvious hydrocarbon or other compound vapor odor or staining, estimate ground water depth and quality and to submit samples for chemical analysis.

Soil Classification/Logging

All soil samples are classified according to the Unified Soil Classification System by a trained geologist or engineer working under the supervision of a California Registered Geologist (RG) or a Certified Engineering Geologist (CEG). The following soil properties are noted for each soil sample:

- Principal and secondary grain size category (i.e. sand, silt, clay or gravel)
- Approximate percentage of each grain size category,
- Color,
- Approximate water or product saturation percentage,
- Observed odor and/or discoloration,
- Other significant observations (i.e. cementation, presence of marker horizons, mineralogy), and
- Estimated permeability.

Soil Boring and Sampling

Soil borings are typically drilled using hollow-stem augers or hydraulic push technologies. At least one and one half ft of the soil column is collected for every five ft of drilled depth. Additional soil samples are collected near the water table and at lithologic changes. Samples are collected using lined split-barrel or equivalent samplers driven into undisturbed sediments beyond the bottom of the borehole. The vertical location of each soil sample is determined by measuring the distance from the middle of the soil sample tube to the end of the drive rod used to advance the split barrel sampler. All sample depths use the ground surface immediately adjacent to the boring as a datum. The horizontal location of each boring is measured in the field from an onsite permanent reference using a measuring wheel or tape measure.

Drilling and sampling equipment is steam-cleaned prior to drilling and between borings to prevent cross-contamination. Sampling equipment is washed between samples with trisodium phosphate or an equivalent EPA-approved detergent.

Sample Storage, Handling and Transport

Sampling tubes chosen for analysis are trimmed of excess soil and capped with Teflon tape and plastic end caps. Soil samples are labeled and stored at or below 4°C on either crushed or dry ice, depending upon local regulations. Samples are transported under chain-of-custody to a State-certified analytic laboratory.

CAMBRIA

Field Screening

One of the remaining tubes is partially emptied leaving about one-third of the soil in the tube. The tube is capped with plastic end caps and set aside to allow hydrocarbons to volatilize from the soil. After ten to fifteen minutes, a portable photoionization detector (PID) measures volatile hydrocarbon vapor concentrations in the tube headspace, extracting the vapor through a slit in the cap. PID measurements are used along with the field observations, odors, stratigraphy and ground water depth to select soil samples for analysis.

Water Sampling

Water samples, if they are collected from the boring, are either collected using a driven Hydropunch type sampler or are collected from the open borehole using bailers. The ground water samples are decanted into the appropriate containers supplied by the analytic laboratory. Samples are labeled, placed in protective foam sleeves, stored on crushed ice at or below 4°C, and transported under chain-of-custody to the laboratory.

Duplicates and Blanks

Blind duplicate water samples are collected usually collected only for monitoring well sampling programs, at a rate of one blind sample for every 10 wells sampled. Laboratory-supplied trip blanks accompany samples collected for all sampling programs to check for cross-contamination caused by sample handling and transport. These trip blanks are analyzed if the internal laboratory QA/QC blanks contain the suspected field contaminants. An equipment blank may also be analyzed if non-dedicated sampling equipment is used.

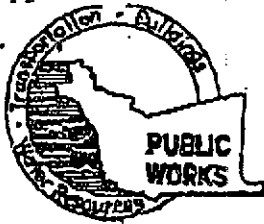
Grouting

If the borings are not completed as wells, the borings are filled to the ground surface with cement grout poured or pumped through a tremie pipe.

Waste Handling and Disposal

Soil cuttings from drilling activities are usually stockpiled onsite on top of and covered by plastic sheeting. At least four individual soil samples are collected from the stockpiles for later compositing at the analytic laboratory. The composite sample is analyzed for the same constituents analyzed in the borehole samples. Soil cuttings are transported by licenced waste haulers and disposed in secure, licenced facilities based on the composite analytic results.

Ground water removed during sampling and/or rinsate generated during decontamination procedures are stored onsite in sealed 55 gallon drums. Each drum is labeled with the drum number, date of generation, suspected contents, generator identification and consultant contact. Disposal of the water is based on the analytic results for the well samples. The water is either pumped out using a vacuum truck for transport to a licenced waste treatment/disposal facility or the individual drums are picked up and transported to the waste facility where the drum contents are removed and appropriately disposed.



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION

951 TURNER COURT, SUITE 100, HAYWARD, CA 94544-2651
PHONE (510) 670-4575 ANDREAS GODFREY FAX (510) 670-5262
(510) 670-5148 ALVIN KAN

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

LOCATION OF PROJECT 9750 Golf Links Rd.
Oakland, CA

California Coordinates Source _____ ft. Accuracy \pm _____ ft.
CCN _____ N. CCE _____ ft.
APN _____

CLIENT Equilon Enterprises LLC
Name _____
Address PO Box 9080 Phone (510) 335-5027
City Marshall Zip 94553

APPLICANT Cambria Environmental Technology
Name _____
Address 1424 65th Street Phone (510) 420-9170
City Oakland Zip 94608

TYPE OF PROJECT
Well Construction Geotechnical Investigation
Cathodic Protection General
Water Supply Contamination
Manufacturing Well Destruction

PROPOSED WATER SUPPLY WELL USE
New Domestic Replacement Domestic
Municipal Irrigation
Industrial Other _____

DRILLING METHOD:
Mod Rotary Air Rotary Auger
Cable Other Geoprobe

DRILLER'S LICENSE NO. _____

WELL PROJECTS
Drill Hole Diameter _____ in. Maximum _____
Casing Diameter _____ in. Depth _____ ft.
Surface Seal Depth _____ ft. Number _____

GEOTECHNICAL PROJECTS
Number of Borings _____ Maximum _____
Hole Diameter 2 in. Depth 30 ft.

ESTIMATED STARTING DATE 7/6/98
ESTIMATED COMPLETION DATE 7/16/98

FOR OFFICE USE

PERMIT NUMBER 98WR2265
WELL NUMBER _____
APN _____

PERMIT CONDITIONS

Circled Permit Requirements Apply

A. GENERAL

1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date.
2. Submit to ACPWA within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
3. Permit is void if project not begun within 90 days of approval date.

B. WATER SUPPLY WELLS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.

C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS

1. Minimum surface seal thickness is two inches of cement grout placed by tremie.
2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.

D. GEOTECHNICAL

Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremie cement grout shall be used in place of compacted cuttings.

E. CATHODIC

Fill hole above anode zone with concrete placed by tremie.

F. WELL DESTRUCTION

See attached.

G. SPECIAL CONDITIONS

APPROVED Al-Ka DATE 7/2/98

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Maurice F. ... 6/23/98

ISSUED DATE: 05/23/97
CANCELS ISSUE: 03/05/97
ISSUED BY: RLG

**MATERIAL: MINIMUM SOIL ANALYSIS FOR UST SOIL WITH
GASOLINE OR DIESEL CONTAMINATION**

USE FOR ARIZONA , CALIFORNIA AND NEVADA WASTE ONLY!!!

NOTE: ANALYSES ARE BASED ON CHARACTERIZATION MINIMUM. YOU MUST BE SURE THAT THE FACILITY WILL TAKE THE FOLLOWING AS ACCEPTANCE. FURTHER ANALYSIS MAY BE REQUIRED FOR CHARACTERIZATION UPON REVIEW BY THE WASTE TEAM MEMBER OR TO MEET DISPOSAL SITE REQUIREMENTS. IF THE MATERIAL IS RETURNED TO CONSULTANT, COPIES OF ALL TRANSPORTATION DOCUMENTS MUST BE SENT TO THE WASTE DISPOSAL COORDINATOR FOR RECORDING WHEN PROJECT IS COMPLETE.

MINIMUM REQUIRED TESTING

Note: If material is to be sent to a BFI facility EPA METHOD 8010 must be run IN ADDITION to the following analysis prior to requesting profile approval:

TPH = TOTAL PETROLEUM HYDROCARBONS, DHS GC-FID MOD 8015
GASOLINE OR DIESEL AS REQUIRED.

BTXE = EPA 8020

CAM METALS = TTLC LEAD, STLC LEAD IF TTLC => 50 MG/KG AND/OR
ORGANIC LEAD IF TTLC => 13 MG/KG

AQUATIC BIOASSAY (FISH TOX) IS ONLY TO BE RUN ON SAMPLES WITH
GREATER THAN 5000 PPM TPH. COMPOSITE A MAXIMUM OF 4 SAMPLES.

AQUATIC BIOASSAY (FISH TOX) = PART 800 OF "STANDARD METHODS FOR
THE EXAMINATION OF WATER AND WASTEWATER (15TH EDITION)"

LABORATORY INSTRUCTIONS (MINIMUM GUIDELINES ONLY)

- 8015/8020 TO BE BILLED AS "COMBO" WITHOUT EXCEPTION
- TPH REQUIRED FOR ALL SAMPLES.
- ALL OTHER TESTS REQUIRED TO BE RUN ON COMPOSITE(S). MAXIMUM 4 SAMPLES PER COMPOSITE.
- STLC REQUIRED FOR METALS WITH TTLC VALUE 10 X STLC MAXIMUM.
- ORGANIC ANALYSIS REQUIRED FOR TTLC LEAD OF 13 MG/KG OR GREATER.
- LABORATORY IS TO SUPPLY QA/QC INFORMATION WITH ALL ANALYTICAL REPORTS.
- MAIL OR FAX ALL ANALYSIS TO PERSON REQUESTING ANALYSIS.

PROCEDURE ORIGINAL DATE: 07/10/90
PROCEDURE REVISED DATE: 03/05/97

Attachment F

Soil Disposal Confirmation Letter

DISPOSAL CONFIRMATION

Consultant: CAMBRIA ENVIRONMENTAL

Contact: AUBREY K. COOL

Phone/Fax: (510) 420-0700 FAX (510) 420-9170

Client: EQUILON ENTERPRISE - KAREN PETRYNA

Station #/Wic #: 204-5508-2808

Site Address: 9750 GOLF LINKS ROAD

City/State: OAKLAND, CA

Estimated YD/Ton: 2 - 3 YARDS

Actual YD/Ton: 1/2 YARD

Disposal Facility: FORWARD LANDFILL

Disposal Date: AUGUST 28, 1998

Contact: BRAD BONNER

Phone #: (800) 204-4242

Hauler: MANLEY & SONS TRUCKING, INC.

Contact: TIM A. MANLEY

Phone #: (916) 381-6864

Fax #: (916) 381-1573

Date & Time Faxed

7695