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By dehloptoxic at 8:40 am, Aug 30, 2006

Denis L. Brown

Shell Oil Products US

HSE – Environmental Services

20945 S. Wilmington Ave.

Carson, CA 90810-1039

Tel (707) 865 0251

Fax (707) 865 2542

Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Former Shell-branded Service Station
9750 Golf Links Road
Oakland, California
SAP Code 135683
Incident No. 98995744
ACHCSA Case No. 2441

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink that reads "Denis L. Brown". The signature is written in a cursive style with a long horizontal flourish extending to the right.

Denis L. Brown
Project Manager

August 29, 2006

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report - Second Quarter 2006**
Shell-branded Service Station
9750 Golf Links Road
Oakland, California
SAP Code 135683
Incident No. 98995744
Fuel Leak Case No. RO0002441



Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

SECOND QUARTER 2006 ACTIVITIES

Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled all site wells and prepared a summary table of field gauging and laboratory analytical data. Cambria prepared a site vicinity/area well survey map (Figure 1) and a groundwater contour/chemical concentration map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Appendix A.

ANTICIPATED THIRD QUARTER 2006 ACTIVITIES

Blaine will gauge and sample all site wells and tabulate the data. Cambria will prepare a groundwater monitoring report.

**Cambria
Environmental
Technology, Inc.**

270 Perkins Street
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

C A M B R I A


CLOSING

If you have any questions or comments regarding this submittal, please call Dennis Baertschi at (707) 268-3813.

Sincerely,
Cambria Environmental Technology, Inc.



Dennis Baertschi
Project Manager



Ana Friel, PG
Associate Geologist



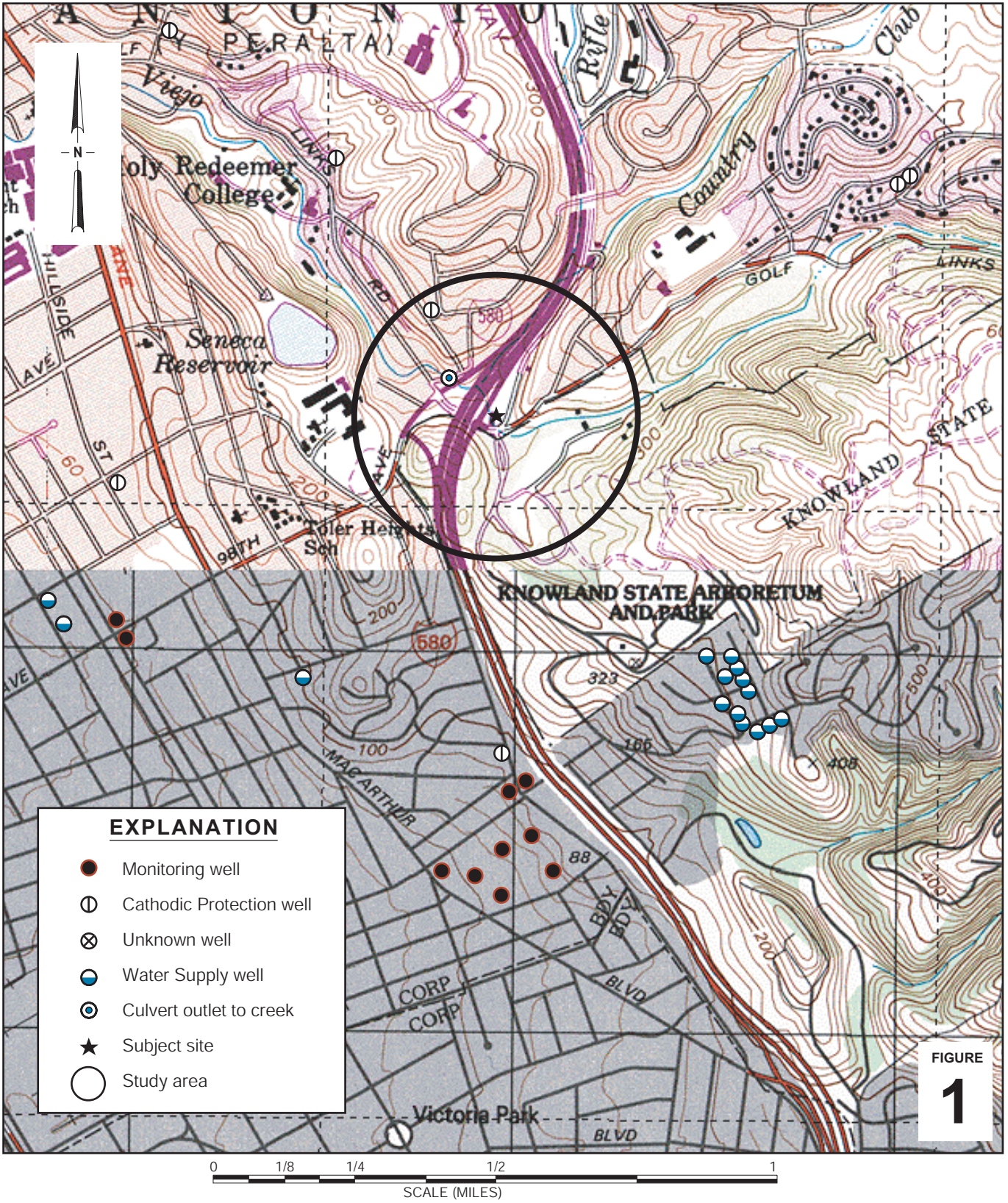
Attachments:

- Figure 1. Site Vicinity/Area Well Survey Map
- Figure 2. Groundwater Contour/Chemical Concentration Map

- Appendix A. Blaine Tech Services – Groundwater Monitoring Report

cc: Mr. Denis Brown, Shell

I:\Oakland 9750 Golf Links\QMRs\2006\2Q06\0735 2Q06 qm.doc



FIGURE

1

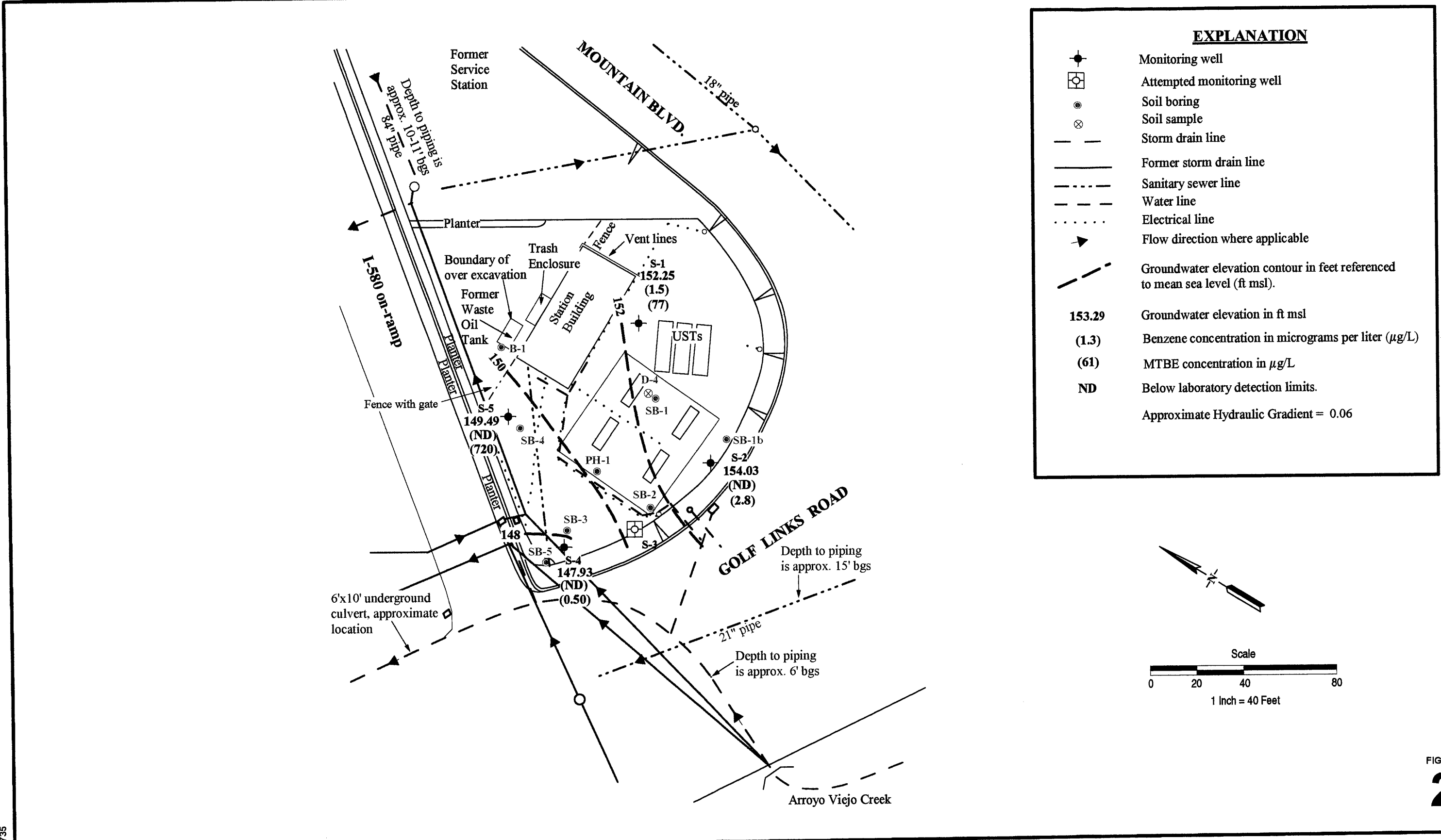
Shell-branded Service Station
 9750 Golf Links Road
 Oakland, California



C A M B R I A

**Site Vicinity/
 Area Well Survey Map**
 (1/4-Mile Radius)

07.35



0735

Shell-branded Service Station
 9750 Golf Links Road
 Oakland, California



**Groundwater Contour/
 Chemical Concentration Map**

FIGURE
2

June 14, 2006

Appendix A
Blaine Tech Services
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

July 13, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
9750 Golf Links Road
Oakland, CA

Monitoring performed on June 14, 2006

Groundwater Monitoring Report **060614-LC-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Dennis Baertschi
Cambria Environmental Technology, Inc.
270 Perkins St.
Sonoma, CA 95476

WELL CONCENTRATIONS
Shell-branded Service Station
9750 Golf Links Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Methanol (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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S-1	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	160.54	7.65	152.89
S-1	03/23/2005	13,000	<13	<13	89	70	1,400	<50	<50	<50	460	<13	<13	<500	<1,300	160.54	7.62	152.92
S-1	06/16/2005	9,500	<5.0	<5.0	130	66	860	<20	<20	<20	780	<5.0	<5.0	2,800	<500	160.54	7.91	152.63
S-1	08/02/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	<500	NA	160.54	8.44	152.10
S-1	08/29/2005	1,300 a	<5.0	<5.0	<5.0	<10	1,300	<20	<20	<20	1,600	<5.0	<5.0	<500	<500	160.54	8.88	151.66
S-1	12/15/2005	3,710	<0.500	<0.500	8.28	<0.500	65.4	<0.500	<0.500	<0.500	847	<0.500	<0.500	<10,000	<50.0	160.54	8.55	151.99
S-1	03/08/2006	2,400 h	1.3	<0.50	6.9	3.8	61 f	<0.50	<0.50 i	<0.50 i	250	<0.50 i	<0.50	<250 d	<100	160.54	7.25	153.29
S-1	06/14/2006	1,300	1.5	<1.0	2.3	<1.0	77	NA	NA	<1.0	400	NA	NA	NA	NA	160.54	8.29	152.25

S-2	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	160.23	5.64	154.59
S-2	03/23/2005	<50	<0.50	<0.50	<0.50	<1.0	5.3	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<500	<50	160.23	5.20	155.03
S-2	06/16/2005	<50	<0.50	<0.50	<0.50	<1.0	2.2	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<500	<50	160.23	5.94	154.29
S-2	08/29/2005	<50	<0.50	<0.50	<0.50	<1.0	2.7	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<500	<50	160.23	6.56	153.67
S-2	12/15/2005	<50.0	<0.500	<0.500 c	<0.500	<0.500	17.9	<0.500	<0.500	<0.500	58.4	<0.500	<0.500	<10,000	<50.0	160.03 b	5.77	154.26
S-2	03/08/2006	<50 f	<0.50	<0.50	<0.50	<0.50	2.5 f	<0.50	<0.50 i	<0.50 i	20	<0.50 i	<0.50	<100	<100	160.03 b	5.10	154.93
S-2	06/14/2006	<50	<0.50	<0.50	<0.50	<0.50	2.8	NA	NA	<0.50	<20	NA	NA	NA	NA	160.03 b	6.00	154.03

S-4	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	158.23	9.83	148.40
S-4	03/23/2005	<100	<1.0	<1.0	<1.0	<2.0	260	<4.0	<4.0	<4.0	<10	<1.0	<1.0	<500	<100	158.23	9.55	148.68
S-4	06/16/2005	<50	<0.50	<0.50	<0.50	<1.0	8.0	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<500	<50	158.23	10.25	147.98
S-4	08/29/2005	<50	<0.50	<0.50	<0.50	<1.0	71	<2.0	<2.0	<2.0	5.6	<0.50	<0.50	<500	<50	158.23	10.60	147.63
S-4	12/15/2005	345	<0.500	<0.500 c	<0.500	<0.500	296	<0.500	<0.500	<0.500	<10.0	<0.500	<0.500	<10,000	<50.0	158.23	10.38	147.85
S-4	03/08/2006	73 g	<0.50	<0.50	<0.50	<0.50	0.72 f	<0.50	<0.50 i	<0.50 i	<20	<0.50 i	<0.50	<100	<100	158.23	9.60	148.63
S-4	06/14/2006	<50	<0.50	<0.50	<0.50	0.51	0.50	NA	NA	<0.50	<20	NA	NA	NA	NA	158.23	10.30	147.93

S-5	03/09/2005	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.69	10.62	149.07
S-5	03/23/2005	<1,300	13	<13	26	60	2,800	<50	<50	<50	<130	<13	<13	<500	<1,300	159.69	11.49	148.20
S-5	06/16/2005	<1,300	45	<13	53	<25	2,300	<50	<50	<50	380	<13	<13	<500	<1,300	159.69	10.30	149.39

WELL CONCENTRATIONS
Shell-branded Service Station
9750 Golf Links Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Methanol (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
S-5	08/29/2005	<1,300	31	<13	60	<25	1,700	<50	<50	<50	320	<13	<13	<500	<1,300	159.69	10.70	148.99
S-5	12/15/2005	2,700	11.1	2.31 c	80.2	6.62	823	<0.500	<0.500	<0.500	233	<0.500	<0.500	<10,000	<50.0	159.69	11.20	148.49
S-5	03/08/2006	360 g	<0.50	<0.50	<0.50	<0.50	340 e	<0.50	<0.50 i	1.2 i	49	<0.50 i	<0.50	<250 d	<100	159.69	10.05	149.64
S-5	06/14/2006	510	<5.0	<5.0	<5.0	<5.0	720	NA	NA	<5.0	<200	NA	NA	NA	NA	159.69	10.20	149.49

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260

1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B

EDB = Ethylene dibromide, analyzed by EPA Method 8260B

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = Parts per billion

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
9750 Golf Links Road
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Methanol (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
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Notes:

a = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

b = Top of casing altered -0.20 ft. due to wellhead maintenance on September 27, 2005.

c = Analyte was detected in the associated Method Blank.

d = The reporting limit for this analyte has been raised to account for interference from coeluting organic compounds present in the sample.

e = Sample was originally analyzed within the EPA recommended hold time. Re-analysis for dilution was performed past the recommended hold time.

f = Sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation was performed past the recommended hold time.

g = Result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.

h = Concentration indicated for this analyte is an estimated value above the calibration range of the instrument.

i = Result was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.

Ethanol and Methanol analyzed by EPA Method 8260B.

Site surveyed March 23, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.



30 June, 2006

Michael Ninokata
Blaine Tech Services - San Jose (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 9750 Golf Links Rd., Oakland
Work Order: MPF0596

Enclosed are the results of analyses for samples received by the laboratory on 06/15/06 15:35. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Vincent Vancil For Theresa Allen
Project Manager

CA ELAP Certificate # 1210

Blaine Tech Services - San Jose (Shell)
1680 Rogers Avenue
San Jose CA, 95112

Project: 9750 Golf Links Rd., Oakland
Project Number: 060308-SL2
Project Manager: Michael Ninokata

MPF0596
Reported:
06/30/06 13:38

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-1	MPF0596-01	Water	06/14/06 16:05	06/15/06 15:35
S-2	MPF0596-02	Water	06/14/06 14:55	06/15/06 15:35
S-4	MPF0596-03	Water	06/14/06 15:15	06/15/06 15:35
S-5	MPF0596-04	Water	06/14/06 15:40	06/15/06 15:35

Blaine Tech Services - San Jose (Shell)
 1680 Rogers Avenue
 San Jose CA, 95112

 Project: 9750 Golf Links Rd., Oakland
 Project Number: 060308-SL2
 Project Manager: Michael Ninokata

 MPF0596
Reported:
 06/30/06 13:38

Total Purgeable Hydrocarbons by GC/MS (CA LUFT)
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
S-1 (MPF0596-01) Water Sampled: 06/14/06 16:05 Received: 06/15/06 15:35									
Gasoline Range Organics (C4-C12)	1300	100	ug/l	2	6F20001	06/20/06	06/20/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		92 %	60-145		"	"	"	"	
S-2 (MPF0596-02) Water Sampled: 06/14/06 14:55 Received: 06/15/06 15:35									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F20001	06/20/06	06/20/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		92 %	60-145		"	"	"	"	
S-4 (MPF0596-03) Water Sampled: 06/14/06 15:15 Received: 06/15/06 15:35									
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F20001	06/20/06	06/20/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		91 %	60-145		"	"	"	"	
S-5 (MPF0596-04) Water Sampled: 06/14/06 15:40 Received: 06/15/06 15:35									
Gasoline Range Organics (C4-C12)	510	500	ug/l	10	6F20001	06/20/06	06/20/06	LUFT GCMS	
Surrogate: 1,2-Dichloroethane-d4		91 %	60-145		"	"	"	"	

Blaine Tech Services - San Jose (Shell)
 1680 Rogers Avenue
 San Jose CA, 95112

 Project: 9750 Golf Links Rd., Oakland
 Project Number: 060308-SL2
 Project Manager: Michael Ninokata

 MPF0596
Reported:
 06/30/06 13:38

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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S-1 (MPF0596-01) Water Sampled: 06/14/06 16:05 Received: 06/15/06 15:35

Benzene	1.5	1.0	ug/l	2	6F20001	06/20/06	06/20/06	EPA 8260B	
Toluene	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	2.3	1.0	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	77	1.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	1.0	"	"	"	"	"	"	
tert-Butyl alcohol	400	40	"	"	"	"	"	"	

<i>Surrogate: 1,2-Dichloroethane-d4</i>		92 %		60-145	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		105 %		60-115	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		91 %		75-130	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		94 %		70-130	"	"	"	"	

S-2 (MPF0596-02) Water Sampled: 06/14/06 14:55 Received: 06/15/06 15:35

Benzene	ND	0.50	ug/l	1	6F20001	06/20/06	06/20/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	2.8	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	

<i>Surrogate: 1,2-Dichloroethane-d4</i>		92 %		60-145	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		88 %		60-115	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		95 %		75-130	"	"	"	"	
<i>Surrogate: Toluene-d8</i>		97 %		70-130	"	"	"	"	

Blaine Tech Services - San Jose (Shell)
 1680 Rogers Avenue
 San Jose CA, 95112

 Project: 9750 Golf Links Rd., Oakland
 Project Number: 060308-SL2
 Project Manager: Michael Ninokata

 MPF0596
Reported:
 06/30/06 13:38

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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S-4 (MPF0596-03) Water Sampled: 06/14/06 15:15 Received: 06/15/06 15:35

Benzene	ND	0.50	ug/l	1	6F20001	06/20/06	06/20/06	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	0.51	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	0.50	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		91 %	60-145		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		92 %	60-115		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		91 %	75-130		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		94 %	70-130		"	"	"	"	

S-5 (MPF0596-04) Water Sampled: 06/14/06 15:40 Received: 06/15/06 15:35

Benzene	ND	5.0	ug/l	10	6F20001	06/20/06	06/20/06	EPA 8260B	
Toluene	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	720	5.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	5.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		91 %	60-145		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		91 %	60-115		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		90 %	75-130		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		94 %	70-130		"	"	"	"	

Blaine Tech Services - San Jose (Shell)
 1680 Rogers Avenue
 San Jose CA, 95112

 Project: 9750 Golf Links Rd., Oakland
 Project Number: 060308-SL2
 Project Manager: Michael Ninokata

 MPF0596
Reported:
 06/30/06 13:38

**Total Purgeable Hydrocarbons by GC/MS (CA LUFT) - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6F20001 - EPA 5030B P/T / LUFT GCMS
Blank (6F20001-BLK1)

Prepared & Analyzed: 06/20/06

Gasoline Range Organics (C4-C12)	ND	50	ug/l							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.22		"	2.50		89	60-145			

Laboratory Control Sample (6F20001-BS1)

Prepared & Analyzed: 06/20/06

Gasoline Range Organics (C4-C12)	514	50	ug/l	440		117	75-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.33		"	2.50		93	60-145			

Matrix Spike (6F20001-MS1)
Source: MPF0596-04

Prepared & Analyzed: 06/20/06

Gasoline Range Organics (C4-C12)	5890	500	ug/l	4400	510	122	75-140			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.29		"	2.50		92	60-145			

Matrix Spike Dup (6F20001-MSD1)
Source: MPF0596-04

Prepared & Analyzed: 06/20/06

Gasoline Range Organics (C4-C12)	5910	500	ug/l	4400	510	123	75-140	0.3	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.27		"	2.50		91	60-145			

Blaine Tech Services - San Jose (Shell)
 1680 Rogers Avenue
 San Jose CA, 95112

 Project: 9750 Golf Links Rd., Oakland
 Project Number: 060308-SL2
 Project Manager: Michael Ninokata

 MPF0596
Reported:
 06/30/06 13:38

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6F20001 - EPA 5030B P/T / EPA 8260B
Blank (6F20001-BLK1)

Prepared & Analyzed: 06/20/06

Benzene	ND	0.50	ug/l							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Ethanol	ND	100	"							
<hr/>										
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.22		"	2.50		89	60-145			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.22		"	2.50		89	60-115			
<i>Surrogate: Dibromofluoromethane</i>	2.23		"	2.50		89	75-130			
<i>Surrogate: Toluene-d8</i>	2.36		"	2.50		94	70-130			

Laboratory Control Sample (6F20001-BS1)

Prepared & Analyzed: 06/20/06

Benzene	5.40	0.50	ug/l	5.16		105	70-125			
Toluene	35.6	0.50	"	37.2		96	70-120			
Ethylbenzene	7.00	0.50	"	7.54		93	80-130			
Xylenes (total)	40.5	0.50	"	41.2		98	85-125			
Methyl tert-butyl ether	8.88	0.50	"	7.02		126	50-140			
Di-isopropyl ether	18.8	0.50	"	15.1		125	70-130			
Ethyl tert-butyl ether	17.9	0.50	"	15.0		119	65-130			
tert-Amyl methyl ether	17.7	0.50	"	15.0		118	65-135			
tert-Butyl alcohol	171	20	"	143		120	60-135			
1,2-Dichloroethane	17.3	0.50	"	14.7		118	75-125			
1,2-Dibromoethane (EDB)	16.9	0.50	"	14.9		113	85-125			
Ethanol	146	100	"	142		103	15-150			
<hr/>										
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.33		"	2.50		93	60-145			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.44		"	2.50		98	60-115			
<i>Surrogate: Dibromofluoromethane</i>	2.22		"	2.50		89	75-130			
<i>Surrogate: Toluene-d8</i>	2.37		"	2.50		95	70-130			

Blaine Tech Services - San Jose (Shell)
 1680 Rogers Avenue
 San Jose CA, 95112

 Project: 9750 Golf Links Rd., Oakland
 Project Number: 060308-SL2
 Project Manager: Michael Ninokata

 MPF0596
 Reported:
 06/30/06 13:38

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 6F20001 - EPA 5030B P/T / EPA 8260B

Matrix Spike (6F20001-MS1)	Source: MPF0596-04			Prepared & Analyzed: 06/20/06						
Benzene	60.0	5.0	ug/l	51.6	4.9	107	70-125			
Toluene	356	5.0	"	372	ND	96	70-120			
Ethylbenzene	73.2	5.0	"	75.4	1.9	95	80-130			
Xylenes (total)	400	5.0	"	412	ND	97	85-125			
Methyl tert-butyl ether	713	5.0	"	70.2	720	0	50-140			QM05
Di-isopropyl ether	192	5.0	"	151	ND	127	70-130			
Ethyl tert-butyl ether	180	5.0	"	150	ND	120	65-130			
tert-Amyl methyl ether	181	5.0	"	150	1.5	120	65-135			
tert-Butyl alcohol	1830	200	"	1430	120	120	60-135			
1,2-Dichloroethane	178	5.0	"	147	ND	121	75-125			
1,2-Dibromoethane (EDB)	169	5.0	"	149	ND	113	85-125			
Ethanol	1440	1000	"	1420	ND	101	15-150			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.29		"	2.50		92	60-145			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.36		"	2.50		94	60-115			
<i>Surrogate: Dibromofluoromethane</i>	2.23		"	2.50		89	75-130			
<i>Surrogate: Toluene-d8</i>	2.37		"	2.50		95	70-130			

Matrix Spike Dup (6F20001-MSD1)	Source: MPF0596-04			Prepared & Analyzed: 06/20/06						
Benzene	59.6	5.0	ug/l	51.6	4.9	106	70-125	0.7	15	
Toluene	358	5.0	"	372	ND	96	70-120	0.6	15	
Ethylbenzene	74.2	5.0	"	75.4	1.9	96	80-130	1	15	
Xylenes (total)	410	5.0	"	412	ND	100	85-125	2	15	
Methyl tert-butyl ether	698	5.0	"	70.2	720	0	50-140	2	25	QM05
Di-isopropyl ether	186	5.0	"	151	ND	123	70-130	3	35	
Ethyl tert-butyl ether	178	5.0	"	150	ND	119	65-130	1	35	
tert-Amyl methyl ether	180	5.0	"	150	1.5	119	65-135	0.6	25	
tert-Butyl alcohol	1830	200	"	1430	120	120	60-135	0	35	
1,2-Dichloroethane	172	5.0	"	147	ND	117	75-125	3	10	
1,2-Dibromoethane (EDB)	168	5.0	"	149	ND	113	85-125	0.6	15	
Ethanol	1470	1000	"	1420	ND	104	15-150	2	35	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.27		"	2.50		91	60-145			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.43		"	2.50		97	60-115			
<i>Surrogate: Dibromofluoromethane</i>	2.22		"	2.50		89	75-130			
<i>Surrogate: Toluene-d8</i>	2.35		"	2.50		94	70-130			

Blaine Tech Services - San Jose (Shell)
1680 Rogers Avenue
San Jose CA, 95112Project: 9750 Golf Links Rd., Oakland
Project Number: 060308-SL2
Project Manager: Michael NinokataMPF0596
Reported:
06/30/06 13:38**Notes and Definitions**

QM05	The spike recovery was below control limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

LAB:

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Sacramento, California
- TA - Nashville, Tennessee
- Calscience
- Other _____



SHELL Chain Of Custody Record

NAME OF PERSON TO BILL: Denis Brown

ENVIRONMENTAL SERVICES CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 4

DATE: 6/14/06

PAGE: 1 of 1

PO # _____ SAP or CRMT # _____

NETWORK DEV / FE BILL CONSULTANT

COMPLIANCE RMT/CRMT

SAMPLING COMPANY: **Blaine Tech Services**

LOG CODE: _____

ADDRESS: **1680 Rogers Avenue, San Jose, CA 95112**

PROJECT CONTACT (Hardcopy or PDF Report to): **Michael Ninokata**

TELEPHONE: **408-573-0555** FAX: **408-573-7771** E-MAIL: **mninokata@blainetech.com**

SITE ADDRESS: Street and City **9750 Golf Links Rd. Oakland** State **CA** GLOBAL ID NO.: **T0600101931**

EDF DELIVERABLE TO (Name, Company, Office Location): **Dennis Baertschi, Cambria, Eureka Office** PHONE NO.: **707-268-3813** E-MAIL: **sonomaedf@cambria-env.com** CONSULTANT PROJECT NO.: **060614-LC2**

SAMPLER NAME(S) (Print): **Lee Cressley** LAB USE ONLY: **MPF0596**

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

- EDD NOT NEEDED
- SHELL CONTRACT RATE APPLIES
- STATE REIMB RATE APPLIES
- RECEIPT VERIFICATION REQUESTED

Analyze in Morgan Hill Laboratory only due to repoting limits

R/L for METHANOL = 500 PPB

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECEIPT C°	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes	
		DATE	TIME																		
01	S-1	6/14/06	1605	W	6	X		X	X	X	X	X	X								
02	S-2		1455			X		X	X	X	X	X	X								
03	S-4		1515			X		X	X	X	X	X	X								
04	S-5		1540			X		X	X	X	X	X	X								

Relinquished by: (Signature) _____	Received by: (Signature) _____ (SC)	Date: 6/14/06	Time: 1818
Relinquished by: (Signature) _____	Received by: (Signature) _____	Date: 6/14/06	Time: _____
Relinquished by: (Signature) _____	Received by: (Signature) _____	Date: 6/15/06	Time: 1535

6-15-06 15:35

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Shell
 REC. BY (PRINT) L.P.
 WORKORDER: MPF0596

DATE REC'D AT LAB: 6-15-06
 TIME REC'D AT LAB: 15:35
 DATE LOGGED IN: 6/16/06

For Regulatory Purposes?
 DRINKING WATER YES/NO NO
 WASTE WATER YES/NO NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*									<div style="font-size: 2em; transform: rotate(-45deg); opacity: 0.5;"> No 6-15-06 </div>
2. Chain-of-Custody <u>Present</u> / Absent*									
3. Traffic Reports or Packing List: Present / <u>Absent</u>									
4. Airbill: Airbill / <u>Sticker</u> Present / Absent									
5. Airbill #:									
6. Sample Labels: <u>Present</u> / Absent									
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody									
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*									
10. Sample received within hold time? <u>Yes</u> / No*									
11. Adequate sample volume received? <u>Yes</u> / No*									
12. Proper preservatives used? <u>Yes</u> / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) <u>Yes</u> / No*									
14. Read Temp: <u>5.8C</u> Corrected Temp: <u>5.8C</u> Is corrected temp $4 \pm 0.2^{\circ}\text{C}$? <u>Yes</u> / No**									

(Acceptance range for samples requiring thermal pres.)
 **Exception (if any): METALS / DFF ON ICE
 or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

WELLHEAD INSPECTION CHECKLIST

Page 1 of 1

Client Shell Date 6/11/06

Site Address 9750 Golf Links Rd, Oakland

Job Number 060614-202 Technician LC

Well ID	Well Inspected - No Corrective Action Required	WELL IS SECURABLE BY DESIGN (12" or less)	WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less)	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
S-1	X	X	X							
S-2	X	X	X							
S-4	X	X	X							
S-5		X	X	X						

NOTES: _____

WELL GAUGING DATA

Project # 060614-02 Date 6/14/06 Client Shell

Site 9750 Golf Links Rd., Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
S-1	4					8.29	17.40	↓
S-2	4					6.00	11.70	
S-4	4					10.30	13.39	
S-5	4					10.20	14.02	

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060614-LC2</u>	Site: <u>98995744</u>
Sampler: <u>LC</u>	Date: <u>6/14/08</u>
Well I.D.: <u>S-1</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth (TD): <u>17.40</u>	Depth to Water (DTW): <u>8.29</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>RYC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>10.11</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

6.0 (Gals.) X 3 = 18.0 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1557</u>	<u>70.7</u>	<u>7.0</u>	<u>781.0</u>	<u>28</u>	<u>6</u>	
	<u>- Dewatered @ 8 gals -</u>					
<u>1605</u>	<u>69.1</u>	<u>7.1</u>	<u>784.0</u>	<u>67</u>	<u>—</u>	

Did well dewater? Yes No Gallons actually evacuated: 8

Sampling Date: 6/14/08 Sampling Time: 1605 Depth to Water: 10.11

Sample I.D.: S-1 Laboratory: STL Other T.A.

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE ~~TPH-D~~ Other: TBA, TAME

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: ~~TPH-G~~ ~~BTEX~~ ~~MTBE~~ ~~TPH-D~~ Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060614-CC2	Site: 98995744
Sampler: LC	Date: 6/14/06
Well I.D.: S-2	Well Diameter: 2 3 4 6 8 _____
Total Well Depth (TD): 11.70	Depth to Water (DTW): 2.00
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 7.74	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible	Water: Peristaltic Extraction Pump Other: _____	Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
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3.7 (Gals.) X 3 = 11.1 Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1444	71.4	7.1	966.6	203	4	
1445	70.5	7.0	915.0	44	8	
1446	70.0	7.0	864.5	34	12	

Did well dewater? Yes No Gallons actually evacuated: 12

Sampling Date: 6/14/06 Sampling Time: 1455 Depth to Water: 630

Sample I.D.: S-2 Laboratory: STL Other: T.A.

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TBA, TAME

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
------------------	------------	------	-------------	------

O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV
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SHELL WELL MONITORING DATA SHEET

BTS #: <u>060614-LL2</u>	Site: <u>98905744</u>
Sampler: <u>LC</u>	Date: <u>6/14/06</u>
Well I.D.: <u>S-4</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth (TD): <u>13.39</u>	Depth to Water (DTW): <u>10.30</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>10.92</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

<u>2.0</u> (Gals.) X <u>3</u> = <u>9.060</u> Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1510</u>	<u>71.0</u>	<u>7.2</u>	<u>848.0</u>	<u>36</u>	<u>2</u>	
						<u>- Dewatered @ 3 gals</u>
<u>1515</u>	<u>69.8</u>	<u>6.9</u>	<u>1181</u>	<u>850</u>		

Did well dewater? Yes No Gallons actually evacuated: 3

Sampling Date: 6/14/06 Sampling Time: 1515 Depth to Water: 10.66

Sample I.D.: S-4 Laboratory: STL Other T.A.

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE ~~TPH-D~~ Other: TBA, TAME

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060614-LC2	Site: 98995744
Sampler: LL	Date: 6/14/06
Well I.D.: 55	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): 14.02	Depth to Water (DTW): 10.02
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>OC</u> Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.82	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Waterra Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

$2.6 \text{ (Gals.)} \times 3 = 7.8 \text{ Gals.}$ I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1532	73.1	7.1	1167	174	3	ODOR
						Dewatered @ 3 gals
1540	67.5	7.0	1059	214		

Did well dewater? Yes No Gallons actually evacuated: 3

Sampling Date: 6/14/06 Sampling Time: 1540 Depth to Water: 10.82

Sample I.D.: 55 Laboratory: STL Other: T.A.

Analyzed for: TPH-G BTEX MTBE TPH-D Other: TBA, TAME

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV