CLOSURE SOLUTIONS, INC.

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2:16 pm, Feb 08, 2008

Alameda County
Environmental Health

July 6, 2007

Mr. Jerry Wickham
Alameda County Health Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Second Quarter 2007 Groundwater Monitoring Report
New West Stations Livermore- Bernard' Gas
1051 Airway Boulevard
Livermore, California

Dear Mr. Wickham:

On behalf of New West Stations, Inc. (New West), Closure Solutions, Incorporated (Closure Solutions) is submitting the *Second Quarter 2007 Groundwater Monitoring Report* for the New West facility, located at 1051 Airway Boulevard, in Livermore, California.

If you have any questions regarding this submission, please contact Mr. Ronald Chinn of Closure Solutions at (925) 429-5555, or at rchinn@closuresolutions.com.

Sincerely,

CLOSURE SOLUTIONS

Ronald D. Chinn, P.E.
Principal Engineer

Enclosure: Second Quarter 2007 Groundwater Monitoring Report

cc: New West Stations, Inc., 1831 16th Street, Sacramento, California, 96814

Date:	July 6, 2007
Quarter:	2Q 2007

QUARTERLY GROUNDWATER MONITORING REPORT

SITE NAME:	**New West Stations Livermore- Bernard's Gas**
Address:	1051 Airway Boulevard
	Livermore, California
Responsible Party:	New West Stations, Inc.
Consulting Co./Contact Person:	Closure Solutions, Inc. / Ronald D. Chinn, P.E.
Primary Agency/Regulatory ID No.:	ACHSA/Case No. RO0002440

WORK PERFORMED THIS QUARTER: (Second – 2007):

1. Performed Second Quarter 2007 groundwater monitoring event on April 12, 2007.
2. Performed a review of APEX's Well Survey to address deficiencies; obtained records from Zone 7 Water Agency
3. Performed a review of documentation regarding the final disposition of soils excavated during the 2001 product line replacement activities.

WORK PROPOSED FOR NEXT QUARTER: (Third – 2007):

1. Prepare and submit Second Quarter 2007 groundwater monitoring report.
2. Perform Third Quarter 2007 groundwater monitoring and sampling event.

Current Phase of Project:	Monitoring
Groundwater Monitoring & Sampling:	Quarterly: MW-1, MW-2, MW-3, MW-4, MW-5
Is Free Product (FP) Present On-Site:	No
Current Remediation Techniques:	None
Groundwater Elevation :	418.31 ft (MW-1) to 419.76 ft (MW-3)
Groundwater Gradient (direction):	South
Groundwater Gradient (magnitude):	0.005 ft/ft.

DISCUSSION:

The Second Quarter Groundwater Monitoring and Sampling event was performed at the New West Livermore facility located at 1051 Airway Boulevard, in Livermore, California on April 17, 2007. This is the first quarterly monitoring and sampling event at the Site.

In June of 2001, six fuel dispensers and associated product lines were removed by Walton Engineering, Inc of West Sacramento, California. Soil samples were collected beneath the former dispensers and product lines. Laboratory analytical results indicated detectable concentrations of Total Petroleum Hydrocarbons as gasoline (TPHg), Total Petroleum Hydrocarbons as diesel (TPHd), benzene, toluene, ethylbenzene, and total xylenes (BTEX) and Methyl-tertiary-Butyl Ether (MTBE) were present in the subsurface. Soil impacts discovered during UST retrofit activities prompted the advancement of four Geoprobe soil borings in June of 2002. Soil analytical results of samples collected during the investigation resulted in detections of constituents of concerns (COCs) from 3 to 5 feet below ground surface (bgs), however no COCs were detected at 24 feet bgs. Groundwater results detections of MTBE in low to moderated concentrations. A more complete background is provided as Attachment A.

On April 17, 2007, five monitoring wells (MW-1 through MW-5) were gauged and sampled in accordance with Blaine Tech Services' Standard Operating Procedures (included in Attachment B). Groundwater samples were submitted to Kiff Analytical for laboratory analysis under Chain-of-Custody protocols.

Samples were analyzed for TPHg, TPHd, benzene, toluene, ethylbenzene, and total xylenes (BTEX constituents), lead, and the fuel additives MTBE, Di-isopropyl Ether (DIPE), Tert-butyl Alcohol (TBA), Ethyl tert-butyl ether (EtBE), Tert-amyl methyl ether (TAME), Ethanol, Methanol, 1,2-Dichloroethane (1,2-DCA), and 1,2-Dibromoethane (EDB). TPHg, TPHd, BTEX, and the fuel oxygenates were analyzed by EPA Method 8260B.

No TPHg or TPHd were not detected in any of the five wells sampled. Benzene was detected in one well (MW-1), at a concentration of 3.0 µg/L. Toluene, ethylbenzene, and total xylenes were not detected in any of the five wells sampled. MTBE was detected in three of the four wells sampled (MW-1, MW-2, and MW-4) at concentrations of 3.6 µg/L, 1.1 µg/L and 7.3 µg/L, respectively. No other fuel oxygenate or additive was detected above its respective laboratory reporting limit.

The average groundwater elevation at the Site during the monitoring and sampling event was 418.76 feet above mean sea level. The groundwater flow direction and gradient is to the south at an approximate gradient of 0.005 feet per foot.

Purge water generated during the monitoring and sampling event was temporarily drummed

on site pending transport and disposal at a licensed hazardous waste treatment facility.

CURRENT STATUS/RECENT DEVELOPMENTS/RESPONSE TO COMMENTS:

On February 14 through February 16, 2007, Closure Solutions observed the advancement of one boring (B-5D) and the installation five groundwater monitoring wells (MW-1 through MW-5). Boring B-5D was originally proposed as a deep well, MW-5D. After drilling to 85 feet bgs, a second water bearing zone was not observed. Approximately 45 feet of silty clay and clayey silt were observed from a depth of 35 feet bgs to 80 feet bgs. Closure Solutions believed that the aquitard was competent enough to protect against downward migration of contaminants. Concentrations of petroleum hydrocarbons in soil and groundwater were found to be relatively low and do not represent an unreasonable risk to human health and the environment. Because of this, Closure Solutions recommended that groundwater at the Site be monitored over one hydrologic cycle (one year) to confirm the extent and magnitude of contamination. If concentrations of the identified contaminants remain similar across one hydrologic cycle, Closure Solutions would recommend the Site for No Further Action status.

In a letter dated April 17, 2007, ACHSA requested additional information regarding well survey results and address the unresolved issue of whether contaminated soil was left in place following the fuel dispenser and line removal activities at the site. The additional information is summarized below:

Well Survey Results

A well survey consisting of a Well Location Map and three boring logs was presented in Apex Envirotech Inc.'s (Apex) Work Plan for Monitoring Well Installation dated April 14, 2006. Apex provided a Well Location Map and boring logs for three wells, but failed to provide a discussion of the well survey results.

Information provided by Zone 7 Water Agency indicated that three wells are present within a 2,000 foot radius of the site. The wells are described below:

1. Well 3S/1E 2J 3
    - Useage: Groundwater Monitoring Well, Golf Course Transect
    - Distance: Approx. 1650 feet
    - Direction: Southwest (Cross-gradient)

2. Well 3S/1E F 2
    - Useage: Groundwater Monitoring Well
    - Distance: Approx. 700 feet
    - Direction: Southeast (Cross-gradient)
3. Well 3S/1E 1G1
    - Useage: Unknown
    - Distance: Approx 1,300 feet
    - Direction: Southeast (Cross-gradient)

Information collected from the Zone 7 Water Agency are included in Attachment D, however boring logs are only available for Well 3S/1E 2J 3 and Well 3S/1E F 2. The boring log of Well 3S/1E 1G1 was unavailable from the Agency.

Only one well, 3S/IE 2J3, is located downgradient of the Site. This well is listed as groundwater monitoring well located in the Golf Course Transect. One well, 3S/1E/1F2 was also identified as a groundwater monitoring well. This well is located approximately 700 feet southeast of the site. Well 3S/1E/1G1 was identified on the well location map, however a boring log for this well was not available. This well is located approximately 1,100 feet southeast of the site. Only one well was identified downgradient of the site and this well has been identified as a groundwater monitoring well; therefore this well is not considered a potential sensitive receptor. Copies of the Zone 7 Well Survey Map and Boring Logs are presented in Attachment D.

Final Deposition of Excavated Soils

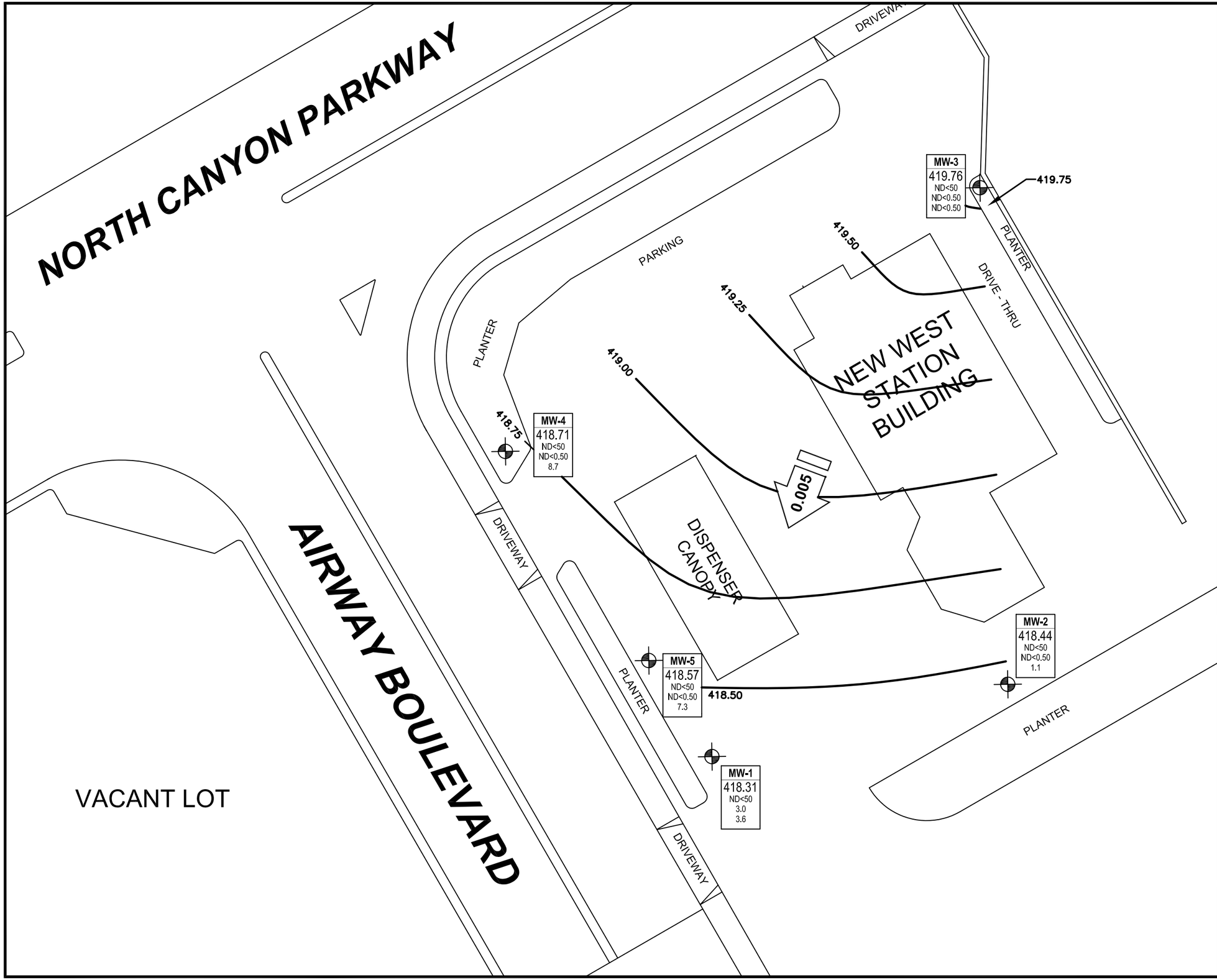
ACHSA requested additional information to address the unresolved issue of whether contaminated soil was left in place following the fuel dispenser and line removal activities at the site. Closure Solutions performed a file review to attempt to resolve the issue, however no report could be located that specifically addressed the disposition of the excavated soils. Closure Solutions, however, was able to obtain a copy of the environmental consultant's invoice for the excavation activities (Greyland Environmental), and found that a subcontractor (Tim A. Manley Trucking of Sacramento, California) had been used to transport and dispose of impacted soil to Forward Landfill, in Stockton, California. This

invoice describes the transport and disposal of 190.70 tons of material.

In addition to the 190.70 tons of impacted material, it appears that 255.62 tons of excavated soil was classified as non-hazardous material, and disposed of in June 2002. Unfortunately, the disposal location of the non-hazardous soil is unknown – the transporter (ABCO Environmental) is no longer in business, and no further records could be obtained. The soil stockpile was sampled and analyzed for TPHg, BTEX, and Lead using a TTLC Acid Digestion, suggesting that the soils were properly disposed of at a reputable non-hazardous waste landfill. Copies of supporting invoices for both hazardous and non-hazardous soil transport is included in Attachment E.

ATTACHMENTS:

- Figure 1 – Site Location Map
- Figure 2 – Second Quarter 2007 Groundwater Elevation & Contour – April 17, 2007
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Fuel Oxygenate Analytical Data
- Attachment A – Site Background
- Attachment B – Field Procedures and Field Data Sheets
- Attachment C – Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment D – Zone 7 Water Agency Well Survey Documents
- Attachment E – Documentation Supporting Disposition of Excavated Soils, 2001-2002



SCALE IN FEET

0 40 80

LEGEND:

- GROUNDWATER MONITORING WELL
- WELL (TPHG / BENZ / MTBE) — WELL DESIGNATION; GRO, BENZENE, and MTBE CONCENTRATIONS (µg/L)
- ND< — NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS
- 90.00 — ISOCONCENTRATION CONTOUR INTERVAL (µg/L) OR GROUNDWATER ELEVATION CONTOUR (FT MSL)

NOTES:

1. BASEMAP SOURCE: GOOGLE EARTH
2. WELL COORDINATE DATA: VIRGIL CHAVEZ LAND SURVEYING, 3/19/07

FIGURE 2

SECOND QUARTER 2007 GROUNDWATER MONITORING AND SAMPLING EVENT

April 17, 2007

NEW WEST STATIONS, INC.
1051 AIRWAY BLVD
LIVERMORE, CA

CLOSURE SOLUTIONS, INC.
1243 Oak Knoll Drive • Concord
California • 94521
Phone: (925) 429-5555 • Fax: (925) 459-5602

Table 1
Groundwater Elevation and Analytical Data

Bernard's Gas
1051 Airway Boulevard
Livermore, California

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (Feet)	TPHg (ug/L)	TPHd (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	LAB
MW-1	3/16/2007	440.89	22.04	418.85	ND<50	ND<50	3.8	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007		22.58	418.31	ND<50	ND<50	**3.0**	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-2	3/16/2007	441.49	22.50	418.99	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007		23.05	418.44	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-3	3/16/2007	445.33	24.90	420.43	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007		25.57	419.76	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-4	3/16/2007	440.67	21.10	419.57	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007		21.96	418.71	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-5	3/16/2007	440.98	21.67	419.31	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007		22.41	418.57	ND<50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF

Table 1
Groundwater Elevation and Analytical Data

Bernard's Gas
1051 Airway Boulevard
Livermore, California

ABBREVIATIONS

TPHg	Total Petroleum Hydrocarbons as Gasoline
TPHd	Total Petroleum Hydrocarbons as Diesel
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
ug/L	Micrograms per liter (parts per billion [ppb])
---	Not analyzed/measured/applicable
ND<	Not detected at or above specified laboratory reporting limit
KIFF	Kiff Analytical LLC, Davis, Ca
NA	Not Accessible / Not Available
NS	Not Sampled

LIMITATIONS

Background information, including but not limited to previous field measurements, analytical results, Site plans, and other data have been obtained from previous consultants, and/or third parties, in the preparation of this report. Closure Solutions has relied on this information as furnished. Closure Solutions is not responsible for, nor has it confirmed the accuracy of data collected or generated by others.

Table 2
Fuel Oxygenate & Lead Scavenger Analytical Data

Bernard's Gas
1051 Airway Boulevard
Livermore, California

Well Number	Date Sampled	MTBE (ug/L)	Ethanol (ug/L)	Methanol (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)ND<0.50	LAB
MW-1	3/16/2007	2.8	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007	**3.6**	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-2	3/16/2007	1.5	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007	**1.1**	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-3	3/16/2007	ND<0.50	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007	ND<0.50	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-4	3/16/2007	5.9	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007	**8.7**	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-5	3/16/2007	14	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	4/17/2007	**7.3**	ND<5.0	ND<50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF

Table 2
Fuel Oxygenate & Lead Scavanger Analytical Data

Bernard's Gas
1051 Airway Boulevard
Livermore, California

ABBREVIATIONS

MTBE	Methyl Tertiary Butyl Ether
TBA	Tertiary Butyl Alcohol
DIPE	Diisopropyl Ether
ETBE	Ethyl Tertiary Butyl ether
TAME	Tertiary Amyl Methyl Ether
1,2-DCA	1,2-Dichloroethane
EDB	1,2-Dibromoethane
ug/L	Micrograms per liter (parts per billion [ppb])
---	Not analyzed/measured/applicable
ND*	Not detected at or above raised laboratory detection limits
ND<	Not detected at or above specified laboratory reporting limit
NA	Not Accessible / Not Available
NS	Not Sampled

LIMITATIONS

Background information, including but not limited to previous field measurements, analytical results, Site plans, and other data have been obtained from previous consultants, and/or third parties, in the preparation of this report. Closure Solutions has relied on this information as furnished. Closure Solutions is not responsible for, nor has it confirmed the accuracy of data collected or generated by others.

Attachment A

Site Background

SITE BACKGROUND

New West Petroleum- Bernard's Gas
1051 Airway Boulevard
Livermore, California

In June of 2001, six fuel dispensers and associated product lines were removed by Walton Engineering, Inc of West Sacramento, California. Soil samples were collected beneath the former dispensers and product lines. Laboratory results indicted detectable concentrations of total petroleum hydrocarbons as gas (TPHg), TPH as diesel (TPHd), benzene, toluene, ethylbenzene, and total xylenes (BTEX) and methyl tertiary butyl ether (MTBE).

On January 2002, Grayland Environmental (Grayland) submitted a Site Contamination Work Plan to evaluate the spatial extent of soil contamination beneath the site and to determine if groundwater had been impacted by residual hydrocarbons.

On June 12, 2002, Apex Environmental (Apex) supervised the advancement of four soil borings at the site. Soil results detections of constituents of concerns (COCs) from 3 to 5 feet below ground surface (bgs). No COCs were detected at 24 feet bgs. Groundwater results detections of MTBE in low to moderated concentrations. Results were documented in the *Soil Boring and Groundwater Collection Results Report*, dated August 6, 2002.

On August 30, 2002, the ACEH issued a letter requesting a site conceptual model (SCM) for the site.

On December 19, 2002, Apex submitted a SCM to ACEH. Although no recommendations were proposed, no response was received from ACEH.

On June 14, 2005, the ACEH issued a letter requesting a work plan to vertically and horizontally define the plume and address technical comments. In response to ACEH's request, APEX prepared and submitted a Work Plan for Monitoring Well Installation, dated October 7, 2005. This Work Plan proposed the installation of six shallow monitoring wells and one deep well at the Site to evaluate the extent of contamination.

On November 18, 2005, ACEH responded to APEX's Work Plan, and requested modification of the work scope to include an additional monitoring well, and a review of the well survey performed for the Site. On April 14, 2006, APEX prepared and submitted a Workplan for Monitoring Well Installation Addendum. On May 9, 2006,

ACEH responded to the Workplan Addendum by noting that while certain elements had not been fully addressed as requested in the November 18th letter, APEX should proceed with the well installation.

On December 7, 2006, ACEH issued a letter stating that they had not received the requested Soil and Groundwater Investigation Report, and that the Site was out of compliance.

On December 13, 2006, Closure Solutions, Inc. became the consultant of record for the Site and initiated the proposed site investigation requested by ACEH.

On February 14 through February 16, 2007, Closure Solutions observed the advancement of one boring (B-5D) and the installation five groundwater monitoring wells (MW-1 through MW-5). Boring B-5D was originally proposed as a deep well, MW-5D. After drilling to 85 feet bgs, a second water bearing zone was not observed. Approximately 45 feet of silty clay and clayey silt were observed from a depth of 35 feet bgs to 80 feet bgs. Closure Solutions believed that the aquitard was competent enough to protect against downward migration of contaminants. Concentrations of petroleum hydrocarbons in soil and groundwater were found to be relatively low and do not represent an unreasonable risk to human health and the environment. Because of this, Closure Solutions recommended that groundwater at the Site be monitored over one hydrologic cycle (one year) to confirm the extent of contamination. If concentrations of the identified contaminants remain similar across one hydrologic cycle, Closure Solutions would recommend the Site for No Further Action status.

Attachment B

Field Procedures and Field Data Sheets

Blaine Tech Services, Inc.
Standard Operating Procedure

WELL WATER EVACUATION (PURGING)

Purpose
Evacuation of a predetermined minimum volume of water from a well (purging) while *simultaneously* measuring water quality parameters is typically required prior to sampling. Purging a minimum volume guarantees that actual formation water is drawn into the well. Measuring water quality parameters either verifies that the water is stable and suitable for sampling or shows that the water remains unstable, indicating the need for continued purging. Both the minimum volume and the stable parameter qualifications need to be met prior to sampling. This assures that the subsequent sample will be representative of the formation water surrounding the well screen and not of the water standing in the well.

Defining Casing Volumes
The predetermined minimum quantity of water to be purged is based on the wells' casing volume. A casing volume is the volume of water presently standing within the casing of the well. This is calculated as follows:

Casing Volume = (TD – DTW) VCF

1. Subtract the wells' depth to water (DTW) measurement from its total depth (TD) measurement. This is the height of the water column in feet.
2. Determine the well casings' volume conversion factor (VCF). The VCF is based on the diameter of the well casing and represents the volume, in gallons, that is contained in one (1) foot of a particular diameter of well casing. The common VCF's are listed on our Well Purge Data Sheets.
3. Multiply the VCF by the calculated height of the water column. This is the casing volume, the amount of water in gallons standing in the well.

Remove Three to Five Casing Volumes
Prior to sampling, an attempt will be made to purge all wells of a minimum of three casing volumes and a maximum of five casing volumes except where regulations mandate the minimum removal of four casing volumes.

Choose the Appropriate Evacuation Device Based on Efficiency
In the absence of instructions on the SOW to the contrary, selection of evacuation device will be based on efficiency.

Measure Water Quality Parameters at Each Casing Volume
At a minimum, water quality measurements include pH, temperature and electrical conductivity (EC). Measurements are made and recorded at least once every casing volume. They are considered stable when all parameters are within 10% of their previous measurement.

Note: The following instructions assume that well has already been properly located, accessed, inspected and gauged.

Prior to Purging a Well
1. Confirm that the well is to be purged and sampled per the SOW.
2. Confirm that the well is suitable based on the conditions set by the client relative to separate phase.
3. Calculate the wells' casing volume.
4. Put new Latex or Nitrile gloves on your hands.

Purging With a Bailer (Stainless Steel, Teflon or Disposable)
1. Attach bailer cord or string to bailer. Leave other end attached to spool.
2. Gently lower empty bailer into well until well bottom is reached.
3. Cut cord from spool. Tie end of cord to hand.
4. Gently raise full bailer out of well and clear of well head. Do not let the bailer or cord touch the ground.
5. Pour contents into graduated 5-gallon bucket or other graduated receptacle.
6. Repeat purging process.
7. Upon removal of first casing volume, fill clean parameter cup with purgewater, empty the remainder of the purgewater into the bucket, lower the bailer back into the well and secure the cord on the Sampling Vehicle.
8. Use the water in the cup to collect and record parameter measurements.
9. Continue purging until second casing volume is removed.
10. Collect parameter measurements.
11. Continue purging until third casing volume is removed.
12. Collect parameter measurements. If parameters are stable, stop purging. If parameters remain unstable, continue purging until stabilization occurs or the fifth casing volume is removed.

Purging With a Pneumatic Pump
1. Position Pneumatic pump hose reel over the top of the well.
2. Gently unreel and lower the pump into the well. Do not contact the well bottom.
3. Secure the hose reel.
4. Begin purging into graduated 5-gallon bucket or other graduated receptacle.
5. Adjust water recharge duration and air pulse duration for maximum efficiency.
6. Upon removal of first casing volume, fill clean parameter cup with water.
7. Use the water in the cup to collect and record parameter measurements.
8. Continue purging until second casing volume is removed.

9. Collect parameter measurements.
10. Continue purging until third casing volume is removed.
11. Collect parameter measurements. If parameters are stable, stop purging. If parameters remain unstable, continue purging until stabilization occurs or the fifth casing volume is removed.
12. Upon completion of purging, gently recover the pump and secure the reel.

Purging With a Fixed Speed Electric Submersible Pump

1. Position Electric Submersible hose reel over the top of the well.
2. Gently unreel and lower the pump to the well bottom.
3. Raise the pump 5 feet off the bottom.
4. Secure the hose reel.
5. Begin purging.
6. Verify pump rate with flow meter or graduated 5-gallon bucket
7. Upon removal of first casing volume, fill clean parameter cup with water.
8. Use the water in the cup to collect and record parameter measurements.
9. Continue purging until second casing volume is removed.
10. Collect parameter measurements.
11. Continue purging until third casing volume is removed.
12. Collect parameter measurements. If parameters are stable, stop purging. If parameters remain unstable, continue purging until stabilization occurs or the fifth casing volume is removed.
13. Upon completion of purging, gently recover the pump and secure the reel.

Blaine Tech Services, Inc.
Standard Operating Procedure

SAMPLE COLLECTION FROM GROUNDWATER WELLS USING BAILERS

Sampling with a Bailer (Stainless Steel, Teflon or Disposable)

1. Put new Latex or Nitrile gloves on your hands.
2. Determine required bottle set.
3. Fill out sample labels completely and attach to bottles.
4. Arrange bottles in filling order and loosen caps (see Determine Collection Order below).
5. Attach bailer cord or string to bailer. Leave other end attached to spool.
6. Gently lower empty bailer into well until water is reached.
7. As bailer fills, cut cord from spool and tie end of cord to hand.
8. Gently raise full bailer out of well and clear of well head. Do not let the bailer or cord touch the ground. If a set of parameter measurements is required, go to step 9. If no additional measurements are required, go to step 11.
9. Fill a clean parameter cup, empty the remainder contained in the bailer into the sink, lower the bailer back into the well and secure the cord on the Sampling Vehicle. Use the water in the cup to collect and record parameter measurements.
10. Fill bailer again and carefully remove it from the well.
11. Slowly fill and cap sample bottles. Fill and cap volatile compounds first, then semi-volatile, then inorganic. Return to the well as needed for additional sample material.

    Fill 40-milliliter vials for volatile compounds as follows: Slowly pour water down the inside on the vial. Carefully pour the last drops creating a convex or positive meniscus on the surface. Gently screw the cap on eliminating any air space in the vial. Turn the vial over, tap several times and check for trapped bubbles. If bubbles are present, repeat process.

    Fill 1 liter amber bottles for semi-volatile compounds as follows: Slowly pour water into the bottle. Leave approximately 1 inch of headspace in the bottle. Cap bottle.

    Field filtering of inorganic samples using a stainless steel bailer is performed as follows: Attach filter connector to top of full stainless steel bailer. Attach 0.45 micron filter to connector. Flip bailer over and let water gravity feed through the filter and into the sample bottle. If high turbidity level of water clogs filter, repeat process with new filter until bottle is filled. Leave headspace in the bottle. Cap bottle.

    Field filtering of inorganic samples using a disposable bailer is performed as follows: Attach 0.45 micron filter to connector plug. Attach connector plug to bottom of full disposable bailer. Water will gravity feed through the filter and into the sample bottle. If high turbidity level of water clogs filter, repeat process with new filter until bottle is filled. Leave headspace in the bottle. Cap bottle.

12. Bag samples and place in ice chest.
13. Note sample collection details on well data sheet and Chain of Custody.

WELLHEAD INSPECTION CHECKLIST

Date 4/17/07 Client Closure Solutions

Site Address New West Petroleum Livermore

Job Number 070417-BM1 Technician DM

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
MW1	X							
MW2	X							
MW3	X							
MW4	X							
MW5	X							

NOTES:

WELL GAUGING DATA

Project # C10417-Bu1 Date 4/17/07 Client Closure Solutions

Site New West Petroleum Livermore

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	1332	2					22.58	34.63	TOC	
MW-2	1330	2					23.05	33.65		
MW-3	1327	2					25.57	34.80		
MW-4	1337	2					21.96	33.83		
MW-5	1335	2					22.41	34.65		
	Removed all caps prior to gauging									

WE _ MONITORING DATA SHEE_

Project #: 070417-BM1	Client: Closure Solutions
Sampler: BM	Date: 4/17/07
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 34.03	Depth to Water (DTW): 22.58
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.99	

Purge Method: Bailer / Disposable Bailer ✓ / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other ____

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Dedicated Tubing / Other ____

1.9 (Gals.) X 3 = 5.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F or °C)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1408	66.5	7.6	2797	>1000	1.9	
1410	66.7	7.3	2753	>1000	3.8	
1412	66.5	7.2	2763	>1000	5.7	

Did well dewater? Yes (No) Gallons actually evacuated: 5.7

Sampling Date: 4/17/07 Sampling Time: 1415 Depth to Water: 22.69

Sample I.D.: MW-1 Laboratory: (Kiff) CalScience Other ____

Analyzed for: (TPH-G) BTEX MTBE (TPH-D) (Oxygenates (5)) Other: ethanol, methanol, 1,2-DCA, EDB

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

WE _ MONITORING DATA SHEE

Project #: 070117-B1	Client: Closure Solutions
Sampler: BM	Date: 4/17/07
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 33.05	Depth to Water (DTW): 23.05
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 25.17	

Purge Method: Bailer / Disposable Bailer ✓ / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Dedicated Tubing / Other

1.7 (Gals.) X 3 = 5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F or °C)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1352	65.8	7.5	1287	>1000	~~>1000~~ 1.7	
1355	66.7	7.2	1238	>1000	~~>1000~~ 3.4	
1357	66.9	7.2	1222	>1000	~~>1000~~ 5	

Did well dewater? Yes (No) Gallons actually evacuated: 5

Sampling Date: 4/17/07 Sampling Time: 1400 Depth to Water: 23.37

Sample I.D.: MW-2 Laboratory: (Kiff) CalScience Other

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) (Oxygenates (5)) Other: ~~eth~~, meth, 1,2-DCA, EDB

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WE _ MONITORING DATA SHEE

Project #: 070417-B41	Client: Closure Solutions
Sampler: BM	Date: 4/17/07
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 34.80	Depth to Water (DTW): 25.57
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 27.42	

Purge Method: Bailer ✓ Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra Peristaltic; Extraction Pump; Other ___

Sampling Method: Bailer; Disposable Bailer ✓; Extraction Port; Dedicated Tubing; Other: ___

1.5 (Gals.) X	3	= 4.5 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F or °C)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1340	65.3	7.6	1590	>1000	1.5	
1342	65.7	7.2	1699	>1000	3	
1344	65.5	7.2	16885	>1000	4.5	

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Date: 4/17/07 Sampling Time: 1345 Depth to Water: 25.71

Sample I.D.: MW-3 Laboratory: (Kiff) CalScience Other ___

Analyzed for: (TPH-G) (BTEX) ~~MTBE~~ (TPH-D) (Oxygenates (5)) Other: eth, meth, 1,2-DCA, EDB

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WE. . MONITORING DATA SHEE.

Project #: 070417-B41	Client: Closure Solutions
Sampler: BM	Date: 4/17/07
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 33.83	Depth to Water (DTW): 21.96
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.34	

Purge Method: Bailer; Disposable Bailer ✓; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer ✓; Extraction Port; Dedicated Tubing; Other: _____

1.9 (Gals.) X 3 = 5.7 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F or °C)	pH	Cond. (mS or ~~uS~~)	Turbidity (NTUs)	Gals. Removed	Observations
1427	64.1	7.5	1574	>1000	2	
1430	64.3	7.1	1561	>1000	4	
1432	64.3	7.1	1486	>1000	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Date: 4/17/07 Sampling Time: 1435 Depth to Water: 24.03

Sample I.D.: MW-4 Laboratory: ~~Kiff~~ CalScience Other_____

Analyzed for: ~~TPH-G~~ ~~BTEX~~ MTBE ~~TPH-D~~ ~~Oxygenates (5)~~ Other: ~~oth~~, meth, 1,2-DCA, EDB

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

WE _ MONITORING DATA SHEE

Project #: 070417-Bm1	Client: Clasura Solutions
Sampler: Bm	Date: 4/17/07
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 34.65	Depth to Water (DTW): 22.41
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 24.86	

Purge Method: Bailer ✓ Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer ✓; Extraction Port; Dedicated Tubing; Other: _____

2 (Gals.) X	3 =	6 Gals.
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F or °C)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1411	65.0	7.6	1313	>1000	2	
1414	65.2	7.3	1395	>1000	4	
1417	65.4	7.3	1431	>1000	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Date: 4/17/07 Sampling Time: 1420 Depth to Water: 24.11

Sample I.D.: MW-5 Laboratory: (Kiff) CalScience Other_____

Analyzed for: (TPH-G) (BTEX) MTBE (TPH-D) (Oxygenates (5)) Other: EtOH, MeOH, 1,2-DCA, EDB

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BLAINE TECH SERVICES INC.
1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY: 070417-BM1

CLIENT: Closure Solutions

SITE: New West Petroleum
1051 Airway Blvd
Livermore CA

LAB: KIFF   DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
☒ EPA ☐ RWQCB REGION
☐ LIA
☐ OTHER

SPECIAL INSTRUCTIONS

CONDUCT ANALYSIS TO DETECT

SAMPLE I.D.	DATE	Time	MATRIX (S = SOIL, W = H2O)	CONTAINERS TOTAL	C = COMPOSITE ALL CONTAINERS	GRO (8260B)	DRO w/ silica gel cleanup (8015M)	BTEX (8260B)	Oxygenates (5) (8260B)	Ethanol (8260B)	Methanol (8260B)	1,2-DCA (8260B)	EDB (8260B)	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	4/17/07	1415	W	6		X	X	X	X	X	X	X	X				
MW-2	|	1400	|	|		X	X	X	X	X	X	X	X				
MW-3	|	1345	|	|		X	X	X	X	X	X	X	X				
MW-4	|	1435	|	|		X	X	X	X	X	X	X	X				
MW-5	⊥	1420	⊥	⊥		X	X	X	X	X	X	X	X				

Sample Receipt
Temp °C 4.0   Therm. ID# TK-4
Initials AG
Date 041707   Time 1625
Coolant present: (Yes) No

SAMPLING COMPLETED	DATE	TIME	SAMPLING PERFORMED BY	RESULTS NEEDED NO LATER THAN
	4/17/07	1435	B. Myers	STANDARD

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
[signature]	4/17/07	1625			
			[signature] KIFF Analytical	041707	1630

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #

Attachment C

Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records

KIFF Analytical LLC

Report Number : 55983
Date : 4/23/2007

Ron Chinn
Closure Solutions, Inc.
1243 Oak Knoll Drive
Concord, CA 94521

Subject : 5 Water Samples
Project Name : New West Petroleum- 1051 Airway Blvd.
Project Number : 070417-BM1

Dear Mr. Chinn,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

KIFF Analytical LLC

Report Number : 55983

Date : 4/23/2007

Project Name : **New West Petroleum- 1051 Airway Blvd.**

Project Number : **070417-BM1**

Sample : **MW-1** Matrix : Water Lab Number : 55983-01

Sample Date :4/17/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**3.0**	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	**3.6**	0.50	ug/L	EPA 8260B	4/20/2007
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
Methanol	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	99.8		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	109		% Recovery	EPA 8260B	4/20/2007
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	4/19/2007
Octacosane (Diesel Silica Gel Surr)	113		% Recovery	M EPA 8015	4/19/2007

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

KIFF Analytical LLC

Report Number : 55983

Date : 4/23/2007

Project Name : **New West Petroleum- 1051 Airway Blvd.**

Project Number : **070417-BM1**

Sample : **MW-2** Matrix : Water Lab Number : 55983-02

Sample Date :4/17/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	**1.1**	0.50	ug/L	EPA 8260B	4/20/2007
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
Methanol	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	99.9		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	107		% Recovery	EPA 8260B	4/20/2007
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	4/19/2007
Octacosane (Diesel Silica Gel Surr)	118		% Recovery	M EPA 8015	4/19/2007

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

KIFF Analytical LLC

Report Number : 55983

Date : 4/23/2007

Project Name : **New West Petroleum- 1051 Airway Blvd.**

Project Number : **070417-BM1**

Sample : **MW-3** Matrix : Water Lab Number : 55983-03

Sample Date :4/17/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
Methanol	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	98.7		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	108		% Recovery	EPA 8260B	4/20/2007
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	4/20/2007
Octacosane (Diesel Silica Gel Surr)	110		% Recovery	M EPA 8015	4/20/2007

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

KIFF Analytical LLC

Report Number : 55983

Date : 4/23/2007

Project Name : **New West Petroleum- 1051 Airway Blvd.**

Project Number : **070417-BM1**

Sample : **MW-4** Matrix : Water Lab Number : 55983-04

Sample Date :4/17/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	**8.7**	0.50	ug/L	EPA 8260B	4/20/2007
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
Methanol	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	99.2		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	108		% Recovery	EPA 8260B	4/20/2007
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	4/20/2007
Octacosane (Diesel Silica Gel Surr)	112		% Recovery	M EPA 8015	4/20/2007

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

KIFF Analytical LLC

Report Number : 55983

Date : 4/23/2007

Project Name : **New West Petroleum- 1051 Airway Blvd.**

Project Number : **070417-BM1**

Sample : **MW-5** Matrix : Water Lab Number : 55983-05

Sample Date :4/17/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	**7.3**	0.50	ug/L	EPA 8260B	4/20/2007
Diisopropyl ether (DIPE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Ethyl-t-butyl ether (ETBE)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-amyl methyl ether (TAME)	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
Tert-Butanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
Methanol	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Ethanol	**< 5.0**	5.0	ug/L	EPA 8260B	4/20/2007
1,2-Dichloroethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
1,2-Dibromoethane	**< 0.50**	0.50	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	**< 50**	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	99.0		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	107		% Recovery	EPA 8260B	4/20/2007
TPH as Diesel (Silica Gel)	**< 50**	50	ug/L	M EPA 8015	4/20/2007
Octacosane (Diesel Silica Gel Surr)	116		% Recovery	M EPA 8015	4/20/2007

Approved By: Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

Report Number : 55983

QC Report : Method Blank Data

Date : 4/23/2007

Project Name : **New West Petroleum- 1051 Airway Blvd.**

Project Number : **070417-BM1**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
TPH as Diesel (Silica Gel)	< 50	50	ug/L	M EPA 8015	4/17/2007
Octacosane (Diesel Silica Gel Surr)	103		%	M EPA 8015	4/17/2007
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	4/19/2007
Methanol	< 50	50	ug/L	EPA 8260B	4/19/2007
Ethanol	< 5.0	5.0	ug/L	EPA 8260B	4/19/2007
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/19/2007
Toluene - d8 (Surr)	97.6		%	EPA 8260B	4/19/2007
4-Bromofluorobenzene (Surr)	110		%	EPA 8260B	4/19/2007

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number : 55983

QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 4/23/2007

Project Name : **New West Petroleum- 1051**

Project Number : **070417-BM1**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
TPH as Diesel	Blank	<50	1000	1000	988	964	ug/L	M EPA 8015	4/18/07	98.8	96.4	2.52	70-130	25
Benzene	55993-04	<0.50	40.0	40.0	37.1	36.7	ug/L	EPA 8260B	4/19/07	92.8	91.8	1.07	70-130	25
Toluene	55993-04	<0.50	40.0	40.0	36.7	36.2	ug/L	EPA 8260B	4/19/07	91.8	90.4	1.57	70-130	25
Tert-Butanol	55993-04	<5.0	200	200	196	194	ug/L	EPA 8260B	4/19/07	98.1	97.2	0.936	70-130	25
Methyl-t-Butyl Ether	55993-04	96	40.0	40.0	140	140	ug/L	EPA 8260B	4/19/07	109	109	0.441	70-130	25

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number : 55983

QC Report : Laboratory Control Sample (LCS)

Date : 4/23/2007

Project Name : **New West Petroleum- 1051**

Project Number : **070417-BM1**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	4/19/07	93.6	70-130
Toluene	40.0	ug/L	EPA 8260B	4/19/07	92.1	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/19/07	95.8	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	4/19/07	107	70-130

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

BLAINE TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112
FAX (408) 573-7771
PHONE (408) 573-0555

LAB KAT 55983 DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

☒ EPA ☐ RWQCB REGION ____
☐ LIA
☐ OTHER

CHAIN OF CUSTODY 070417-BL1

CLIENT Closure Solutions

SITE New West Petroleum
1051 Airway Blvd
Livermore CA

SPECIAL INSTRUCTIONS

C = COMPOSITE ALL CONTAINERS

SAMPLE I.D.	DATE	TIME	MATRIX S = SOIL W = H2O	CONTAINERS TOTAL	C	GRO (8260B)	DRO w/ silica gel cleanup (8015M)	BTEX (8260B)	Oxygenates (5) (8260B)	Ethanol (8260B)	Methanol (8260B)	1,2-DCA (8260B)	EDB (8260B)	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	4/17/07	1415	W	6		X	X	X	X	X	X	X	X				01
MW-2		1402				X	X	X	X	X	X	X	X				02
MW-3		1345				X	X	X	X	X	X	X	X				03
MW-4		1435				X	X	X	X	X	X	X	X				04
MW-5		1420				X	X	X	X	X	X	X	X				05

Sample Receipt
Temp °C 4.6 Therm. ID# IR-4
Initial
Date 4/17/07 Time 1625
Coolant present: Yes / No

SAMPLING COMPLETED	DATE	TIME
	4/17/07	1435

SAMPLING PERFORMED BY D. Myers

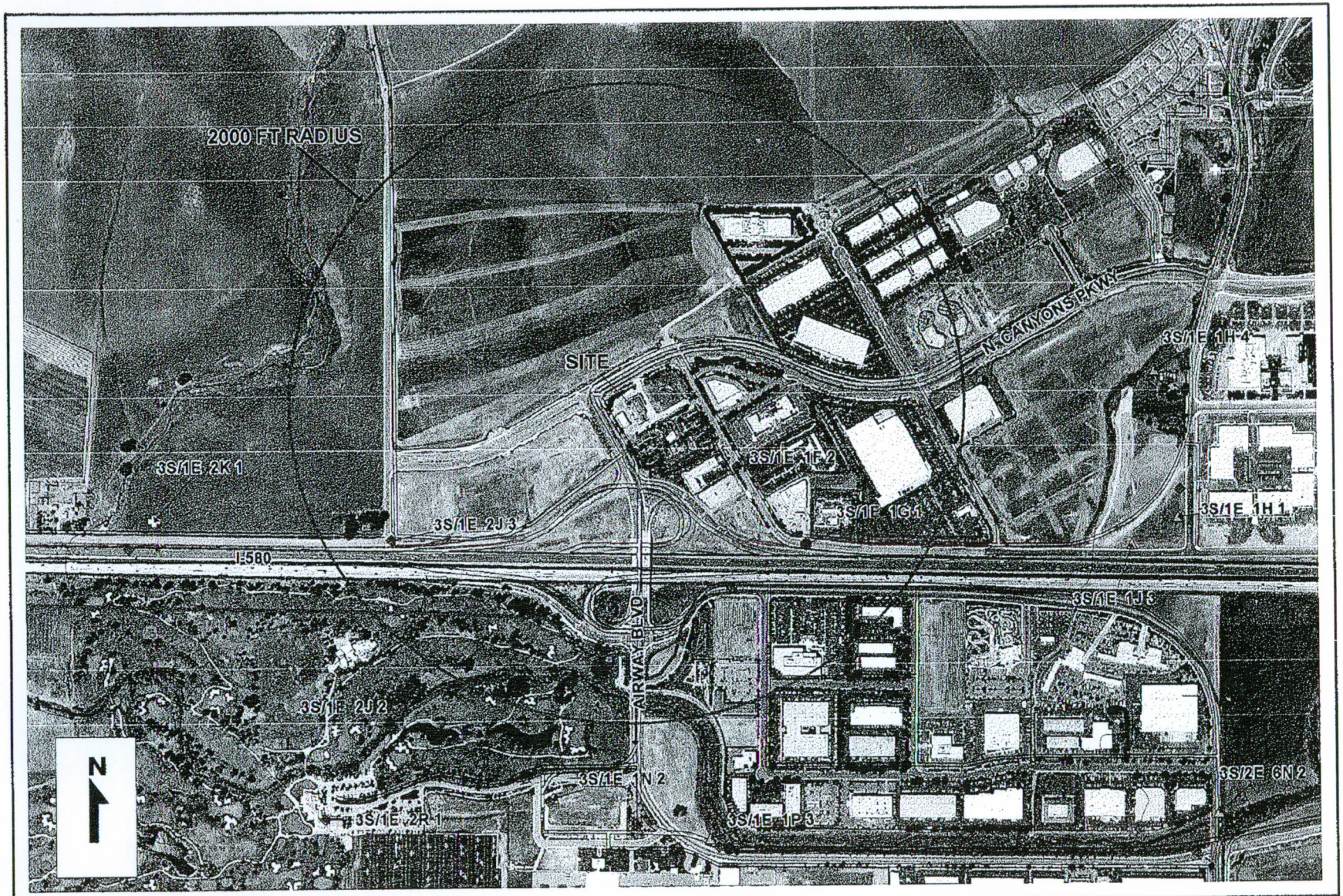
RESULTS NEEDED NO LATER THAN STANDARD

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
	4/17/07	1625			
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
			KAT Analytical	4/17/07	1630

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #

Attachment D

Zone 7 Water Agency Well Survey Map and Boring Logs



	ZONE 7 WATER AGENCY **100 NORTH CANYONS PARKWAY** **LIVERMORE, CA 94551**	**WELL LOCATION MAP**	SCALE: 1"= 800 ft DATE: 2/23/06 1051 Airway Blvd H:\FLOOD\REFERALLS\REFERALLS.WOR

3S/1E 1F2

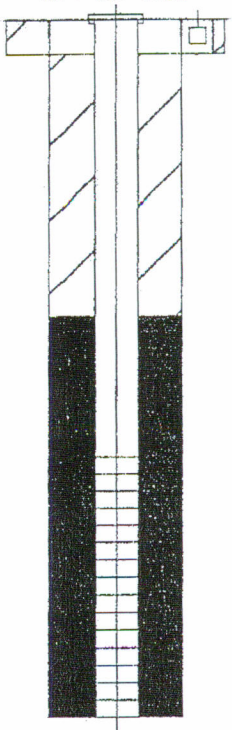
WATER RESOURCES ZONE 7 MANAGEMENT

Permit Date: 12/18/00	Site Id: 3S-1E_01F02
Permit No: 20231	Location: CONSTITUTION DRIVE
Contractor: WOODWARD DRILLING	Elevation: 420.00'
Consulting Firm:	Datum: Mean Sea Level
Logged By: Carol Mahoney	Date(s): 12/18/00 - 12/18/00
Certified By:	Conductor Casing: type: dia: 6.00in fm: 0.00 to: 2.00'
Purpose: Monitoring Well Shallow	Blank Casing: type: PVC dia: 2.00in fm: 0.0' to: 25.00'
Drilling Method: HOLLOW STEM	Screens: type: Slotted size: 0.010in dia: 2.00in fm: 25.00' to: 40.00'
Remarks: SMP MONITORING WELL - CONSTITUTION	Annular Fill: type: Grout fm: 2.00 to: 17.00'; type: Bentonite fm: 17.00' to: 21.00'; type: Sand Pack (generic) fm: 21.00' to: 40.00'

Elevation (ft)	Depth (ft)	Recovery	Sample No.	Blow Count	Graphic Log	Material Description
420						Fill (AB)
						Lt. Brownish-grey fine sandy, slightly silty clay, slightly moist Becomes sandier with depth
410	10					Same as above w/ a few very fine gravel pieces ~1% Lt. Brownish-grey, w/some iron staining, clayey, fine sand, moist
						Lt. Brownish-grey fine sandy, silty clay Lt. Brownish-grey clayey, fine sand, very moist
400	20					Lt. Brownish-grey silty clay, stiff, moist, w/ some fine to med sand at end, wet
						Lt. Brownish-grey, very fine sandy, silty clay, pliable to mod stiff Sand increases at end (fine to coarse), wet
390	30					Lt. Brownish-grey, 2" of gravelly clay then 14" of med to coarse, slightly clayey sand, wet; then another 2" of gravelly clay
						Lt. Brownish-grey, clayey, fine sand, wet
						Note: Flowing clayey sand at surface as we drill down
380	40					Lt. Brownish-grey, silty clay, stiff, moist
370	50					

Well Construction

MP. EL. 0.00

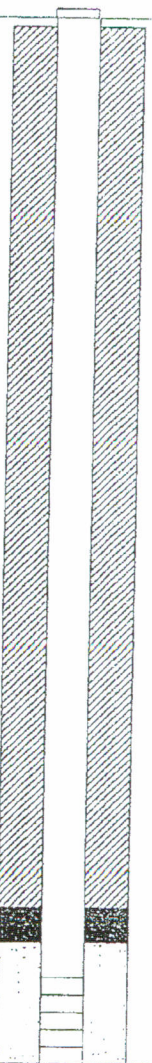


WATER RESOURCES ZONE 7 MANAGEMENT

Permit Date: 07/15/03	Site Id: 3S-1E_02J03 3S/1E 2J3
Permit No : 23087	Location:
Contractor: WOODWARD DRILLING	Elevation: 0.00'
Consulting Firm:	Datum:
Logged By: Jen Gelmini	Date(s): 07/16/03 - 07/16/03
Certified By: Colleen Winey	Conductor Casing: type: dia: 0.00in fm: 0.00' to: 0.00
Purpose:	Blank Casing: type: PVC dia: 2.00in fm: -0.5' to: 55.00'
Drilling Method: HOLLOW STEM	Screens: type: Slotted size: 0.010india: 2.00in fm: 55.00' to: 65.00
Remarks: Northern most well in Golf Course Transect part of SMP monitoring well program	Annular Fill: type: Grout fm: 0.50 to: 51.00; type: Bentonite fm: 51.00' to: 53.00; type: No. 2/12 clean sand fm: 53.00' to: 65.00

Elevation (ft)	Depth (ft)	Recovery	Sample No.	Blow Count	Graphic Log	Material Description
0						SURFACE, asphalt
			1	6 7 6 9 6 14		ML, light brown clayey silt trace fine and medium sand slightly moist, very stiff
-10	10		2	6 7 6 7 6 10		CL light brown silty clay, moist, stiff, some white mottling
			3	6 9 6 9 6 12		CL, light brown clay some silt slightly moist stiff, some white mottling
-20	20		4	6 8 6 10 6 20		CL, light brown clay some silt, moist, very stiff, some white mottling
			5	6 11 6 11 6 18		CL as above
-30	30		6	6 7 6 11 6 19		CL, light brown clay some silt, moist, very stiff. SP greyish-brown medium and fine sand some clay
			7	6 11 6 16 6 18		ML, light brown clayey silt some fine sand, moist, very stiff grading into CL, light brown clay some silt, moist, very stiff, trace white mottling
-40	40		8	6 8 6 9 6 13		CL, light brown clay with silt, moist, very stiff, trace white mottling
			9	6 9 6 12 6 17		CL, clay as above
-50	50		10	6 10 6 16 6 22		ML, light brown clayey silt with fine sand, moist very stiff
			11	6 7 6 10 6 12		ML, light brown silt with clay trace fine and medium sand, wet very stiff

Well Construction



Permit Date: 07/15/03	Site Id: 3S-1E_02J03
Permit No : 23087	Location:
Contractor: WOODWARD DRILLING	Elevation: 0.00'
Consulting Firm:	Datum:
Logged By: Jen Gelmini	Date(s): 07/16/03 - 07/16/03
Certified By: Colleen Winey	Conductor Casing: type: dia: 0.00in fm: 0.00 to: 0.00
Purpose:	Blank Casing: type: PVC dia: 2.00in fm: -0.5' to: 55.00
Drilling Method: HOLLOW STEM	Screens: type: Slotted size: 0.010india: 2.00in fm: 55.00' to: 65.00
Remarks: Northern most well in Golf Course Transect part of SMP monitoring well program	Annular Fill: type: Grout fm: 0.50' to: 51.00; type: Bentonite fm: 51.00' to: 53.00; type: No. 2/12 clean sand fm: 53.00' to: 65.00

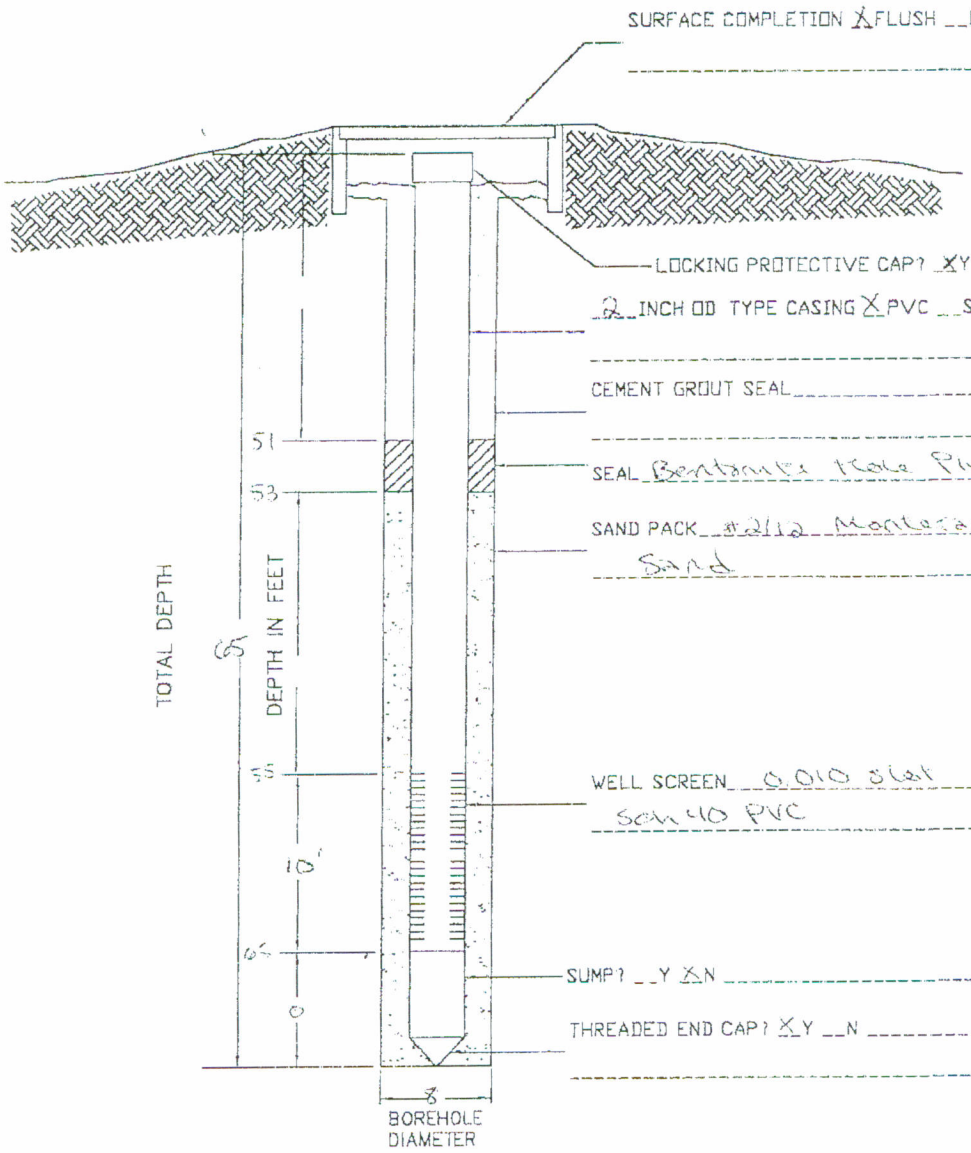
Elevation (ft)	Depth (ft)	Recovery	Sample No.	Blow Count	Graphic Log	Material Description	Well Construction
			12	6 12 6 18 6 19		CL light brown clay trace fine sand some silt wet hard SC light brown clayey sand, saturated, dense ML light brown silt with some sand	
			13	6 17 6 21 6 26		CL light brown clay trace fine sand some silt wet hard some white mottling	
-70	70						
-80	80						
-90	90						
-100	100						
-110	110						

WELL ID 3S/1E 23J

HOLE SIZE	

CASING RECORD		
0	55	2-in diam Sch 40 PVC
55	65	2-in PVC 0.010 slot

ANNULAR FILL MATERIALS		



WELL ID: 3S/1E 23J	ZONE 7 ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT	DRAWN: <MODIFIED> C. MAHONEY	
DATE: 7-16-03		DESIGNED: G. GATES	
LOGGED BY: C.Wing/J.Gelman		CHECKED: G. GATES	
DRILLER: Woodward Drilling - Frank		APPROVED:	
WELL INFORMATION	WELL CONSTRUCTION DIAGRAM	DATE: 12/12/2001	
		SCALE: NONE	
		FILE NAME: G:/ACAD WORK/WELL_CONSTRUCT.DWG	1 OF 1

Attachment E

Documentation Supporting Disposition of Excavated Soils 2001-2002

CLOSURE SOLUTIONS, INC.

June 29, 2007

Dr. Craig Hunt
California Regional Water Quality Control Board
North Coast Region
5550 Skylane Boulevard, Suite A
Santa Rosa, California 95403

Re: Second Quarter 2007 Groundwater Monitoring Report
Albion Grocery
3380 Albion Ridge Road
Albion, California
NCRWQCB LUFT Case No. 1TMC314

Dear Dr. Hunt:

On behalf of Albion K, Inc. (Albion), Closure Solutions, Incorporated (Closure Solutions) is submitting the *Second Quarter 2007 Groundwater Monitoring Report* for the Albion Grocery facility, located at 3380 Albion Ridge Road, in Albion, California

If you have any questions regarding this submission, please contact Mr. Ronald Chinn of Closure Solutions at (925) 429-5555, or at rchinn@closuresolutions.com

Sincerely,

CLOSURE SOLUTIONS

Ronald D. Chinn, P.E.
Principal Engineer

Enclosure: Second Quarter 2007 Groundwater Monitoring Report

cc: Mr. Pete Lowman, Mendocino County Division of Environmental Health
Mr. Douglas Hendricks, Albion K, Inc.

APEX
ENVIROTECH, INC.
11244 Pyrites Way
Gold River, CA 95670
Phone: 916-851-0174
Fax: 916-851-0177

FILE COPY

INVOICE

To: New West Petroleum
1831 16th Street
Sacramento, CA 958143
Attention: Mr Gil Moore

Invoice Number: 16531
Invoice Date: July 16, 2002

Project #: NWP01 001

Project site: Bernard's Gas
1051 Airway Boulevard
Livermore, CA

Manager: Kasey Jones

Services for the Period: 06/01/2002 to 06/30/2002

Contract #:

Summary of Services:

Soil stockpile sampling and disposal Soil stockpile was 250 cubic yards. Soil disposal required 20 truck loads Permitting for well installation. Soil and groundwater sampling. Project management.

Professional Services

Out of scope	Date	Bill Hours	Rate	Charge
Nick Labedzki Moblization for field work including drive time	06/03/02	2 00	55 00	110 00
Tom E. Landwehr Set up stockpile sampling	06/04/02	0.25	95.00	23 75
Tom E. Landwehr Set up soil disposal	06/06/02	0.75	95.00	71.25
Tom E. Landwehr Set up soil disposal.	06/10/02	0 50	95 00	47 50
	Out of scope Total:	3 50		$252.50

Task 1: Permitting, H&S, Project Management	Date	Bill Hours	Rate	Charge
Jennifer Worsley Prepare permits for well installation	05/16/02	1.00	70 00	70 00
Amber Oliver Copy and mailed permit application for soil boring.	05/17/02	0.25	45 00	11 25

Task 1: Permitting, H&S, Project Management	Date	Bill Hours	Rate	Charge
Kasey Jones Subsurface investigation cost estimate preparation and USTCF pre-approval packet submittal	06/06/02	4.50	85 00	$382 50
Kasey Jones Invoice review and project management	06/10/02	0 50	85 00	42 50
Tom E. Landwehr Set up drilling	06/14/02	0.50	95 00	47.50
Task 1: Permitting, H&S, Project Management Total:		6 75		$553 75

Task 2: Geoprobe Drilling and Sample Analysis	Date	Bill Hours	Rate	Charge
Mike Sgourakis Arrange for soil disposal	06/03/02	1 50	85 00	127 50
Nick Labedzki Stockpile soil sample collection and site map.	06/04/02	8.00	55 00	440 00
Tom E. Landwehr Set up drilling.	06/11/02	0 50	95 00	47 50
Rebekah Westrup Travel to/from site. On-site time to advance and sample four (4) borings	06/12/02	12.00	70 00	840.00
Rebekah Westrup Demob and prep samples	06/13/02	1 00	70 00	70 00
Kasey Jones Soil and groundwater sampling - laboratory analytical report review	06/24/02	1 00	85 00	85 00
Task 2: Geoprobe Drilling and Sample Analysis Total:		24.00		$1,610 00

Task 3: Results Reporting	Date	Bill Hours	Rate	Charge
Rebekah Westrup Compile information for Results Report	06/18/02	0 50	70 00	35 00
Task 3: Results Reporting Total:		0.50		$35 00

USTCF activities	Date	Bill Hours	Rate	Charge
Amber Oliver Copied and mailed Cost Pre-Approval Request	06/18/02	0.50	45 00	22 50
Catherine Hall Calling client about tax information for application	06/28/02	0.25	45 00	11 25
USTCF activities Total:		0 75		$33 75

Professional Services Totals

Total: $2,485 00

Outside Services

Expense	Date	Bill Units	Unit Bill Rate	Markup	Charge
Out of scope					
Analytical CLS Labs - # 855255	06/10/02	1.00	1,138.00	1 15	$1,308 70
Otr Subct Chgs Pd by Apex ABCO - # 1861	06/13/02	1.00	13,086.12	1.15	15,049.04

Task 2: Geoprobe Drilling and Sample Analysis					
Analytical CLS Labs - # 855488	06/21/02	1 00	712.00	1 15	$818 80
Analytical CLS Labs - # 855591	06/24/02	1 00	1,078 00	1 15	1,239 70
Drilling En Prob - # 791	06/12/02	1 00	2,083 40	1.15	2,395 91

Outside Services Totals Total: $20,812 15

Reimbursables

Expense	Date	Bill Units	Unit Bill Rate	Markup	Charge
Out of scope					
Vehicle Mileage Mileage to/from site	06/04/02	220.00	0.50	1 00	110 00
Task 1: Permitting, H&S, Project Management					
Vehicle Mileage Mileage to/from site	06/06/02	220 00	0.50	1.00	110 00
Task 2: Geoprobe Drilling and Sample Analysis					
Project Material & Supply Ice for samples	06/12/02	1 00	1 35	1 15	1.55
Vehicle Mileage Mileage to/from site	06/12/02	220 00	0 50	1 00	110.00
Photoionization Detector	06/12/02	1 00	100 00	1 00	100 00
Sampling Supplies	06/12/02	1 00	7 50	1 00	7 50
Water Level Indicator	06/12/02	1 00	25 00	1.00	25 00
USTCF activities					
Chargeable Postage & Ship	06/18/02	1 00	1 49	1 15	1 71

Reimbursables Totals Total: $465 76

Billing Group 001 Totals:

Billing Group Total: $23,762 91

Project Totals:

*** Total Project Invoice Amount $23,762.91

Aged Receivables:

Current	31 - 60	61 - 90	91 -120	Over 120
$23,762.91	$0.00	$0.00	$0.00	$0.00

All invoices are due upon receipt. A late charge of 1.5% will be added to any unpaidbalance after 15 days.

CLS Labs
3249 Fitzgerald Road
Rancho Cordova, CA 95742
(916) 638-7301
Fax (916) 638-4510

INVOICE NUMBER 855255

INVOICE

PAGE 1

DATE 06/10/200

P.O./ CONTRACT

PLEASE SEND REMITTANCE COPY WITH PAYMENT TO:

CLS LABS
3249 Fitzgerald Road
Rancho Cordova CA 95742

APEX Envirotech Inc.
5330 Primrose Dr.
#100
Fair Oaks, CA 95628

TERMS NET 30 DAYS

VISA MasterCard

DESCRIPTION			QUANTITY	UNIT PRICE	AMOUNT
LABJOB #: T8480 RECEIVED: 06/05/2002					
COC #: NO NUMBER NWP01.001					
CONTACT: Mike Sgourakis					
199.100	1 DAY	Composite Samples for Analysis	12	10.00	120.
6010.510	1 DAY	TTLC Acid Digestion	1	22.00	22.
6011.090	1 DAY	Lead by EPA Method 6010	3	36.00	108.
8015.400	1 DAY	TPH Gasoline, BTXE & Oxygenates (5)	3	296.00	888.

RECEIVED
JUN 11 2002

TOTAL AMOUNT DUE 1138.

All invoices are due and payable
30 days from date of invoice.
Interest will be charged on invoices
over 30 days @ 1.5% (18% annual rate)

ORIGINAL

ABCO Environmental

P.O. Box 1005
Rancho Murieta, CA 95683
(916) 826-3803 Phone
(916) 638-4960 Fax

Invoice

Date	Invoice #
6/13/2002	1861

Client
Apex Envirotech, Inc. Tom Landwehr 5330 Primrose Drive, Suite #100 Fair Oaks, CA 95628

P.O. No.	Terms	Project
NWP01.001	Net 30	New West Pet

Qty	Description	Rate	Amount
52	Hours end dump transport stockpile soil to landfill total of 13 loads	85.00	4,420.00
2	Days loader, load end dumps with stockpile soil for disposal operated includes mobe in and out charges	800.00	1,600.00
12	Hours tech traffic personnel clean up stockpile area coordinate truck	35.00	420.00
255.62	Tons disposal non haz soil stockpile area	26.00	6,646.12

RECEIVED
JUN 18 2002

All unpaid invoices and charges are subject to attorney collections fees.

Total Due $13,086.12

Thank you!
FEDERAL ID #94-3336147

ROFILE: 55066400 ONLY

ROFILE: 55066400

CKET	DATE	TIME IN	TRUCK	UNIT	NUMBER OF UNITS	PCT	TONS	TAX
33961	6/7/02	12:05	H1	Tons	0.00	100.00	23.69	$0.00
33997	6/7/02	13:48	H1	Tons	0.00	100.00	27.87	$0.00
34005	6/7/02	14:06	7	Tons	0.00	100.00	16.77	$0.00
34016	6/7/02	15:50	7	Tons	0.00	100.00	15.58	$0.00
34017	6/7/02	15:52	H1	Tons	0.00	100.00	25.78	$0.00
34029	6/7/02	17:53	7	Tons	0.00	100.00	19.97	$0.00
34030	6/7/02	17:55	H1	Tons	0.00	100.00	24.18	$0.00
34039	6/8/02	07:31	38	Tons	0.00	100.00	17.09	$0.00
34040	6/8/02	07:59	226	Tons	0.00	100.00	16.09	$0.00
34046	6/8/02	08:30	78	Tons	0.00	100.00	16.30	$0.00
34048	6/8/02	08:48	17	Tons	0.00	100.00	14.26	$0.00
34050	6/8/02	09:11	34	Tons	0.00	100.00	19.52	$0.00
34052	6/8/02	09:22	38	Tons	0.00	100.00	18.52	$0.00
OTAL:	55066400					Loads: 13	255.62	

RAND TOTALS Tickets: 13 Loads: 13 255.62 $0.00

CLS Labs
3249 Fitzgerald Road
Rancho Cordova, CA 95742
(916) 638-7301
Fax (916) 638-4510

INVOICE NUMBER 855488

INVOICE

PAGE 1

DATE 06/21/200

P.O./ CONTRACT

PLEASE SEND REMITTANCE COPY WITH PAYMENT TO:

CLS LABS
3249 Fitzgerald Road
Rancho Cordova, CA 95742

APEX Envirotech Inc.
5330 Primrose Dr.
#100
Fair Oaks, CA 95628

TERMS NET 30 DAYS

VISA MasterCard

DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
LABJOB #: T8714 RECEIVED: 06/13/2002 COC #: 27738 PROJECT #: NWP01.001 PROJECT: New West CONTACT: Kasey Jones			
8015.130 5 DAY TPH Diesel by DHS Method - M8015 (water)	2	60.00	120.(
8015.390 5 DAY G/BTEX/5 OXY's by EPA 8020/8260 (water)	4	148.00	592.(

RECEIVED
JUN 25 2002

TOTAL AMOUNT DUE 712.(

All invoices are due and payable
30 days from date of invoice.
Interest will be charged on invoices
over 30 days @ 1.5% (18% annual rate)

ORIGINAL

CLS Labs
3249 Fitzgerald Road
Rancho Cordova, CA 95742
(916) 638-7301
Fax (916) 638-4510

INVOICE NUMBER 855591

INVOICE

PAGE 1

DATE 06/24/200

P.O./ CONTRACT

PLEASE SEND REMITTANCE COPY WITH PAYMENT TO:

CLS LABS
3249 Fitzgerald Road
Rancho Cordova, CA 95742

APEX Envirotech Inc.
5330 Primrose Dr.
#100
Fair Oaks, CA 95628

TERMS NET 30 DAYS

VISA MasterCard

LABJOB #: T8713 RECEIVED: 06/13/2002
COC #: 26636
PROJECT #: NWP01.001
PROJECT: Bernard's
CONTACT: Kasey Jones

		DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
199.100	5 DAY	Composite Samples for Analysis	3	3.00	9.(
6010.510	5 DAY	TTLC Acid Digestion	1	11.00	11.(
6011.090	5 DAY	Lead by EPA Method 6010	1	18.00	18.(
8015.240	5 DAY	TPH Diesel by DHS Method - M8015 (soil)	5	60.00	300.(
8015.400	5 DAY	G/BTEX/5 OXY's by EPA 8020/8260 (soil)	5	148.00	740.(

OK
KLS
NWP01.001
Tas/TZ

RECEIVED
JUN 27 2002

PLEASE O.K

TOTAL AMOUNT DUE 1078.0

All invoices are due and payable 30 days from date of invoice. Interest will be charged on invoices over 30 days @ 1.5% (18% annual rate).

ORIGINAL