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**First Semi-Annual 2017
Groundwater Monitoring Report**

Former Chevron-branded
Service Station 92029
890 West MacArthur Boulevard
Oakland, California
Case #: RO0002438



Prepared for:
Chevron Environmental
Management Company
6001 Bollinger Canyon Road
San Ramon, CA 94583

Prepared by:
Stantec Consulting Services Inc.
15575 Los Gatos Blvd., Building C
Los Gatos, CA 95032

August 4, 2017



Carryl MacLeod
Project Manager, Marketing Business Unit

August 4, 2017

Mr. Mark Detterman
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Dear Mr. Detterman:

Attached for your review is the *First Semi-Annual 2017 Groundwater Monitoring Report* for former Chevron-branded service station 92029, located at 890 West MacArthur Boulevard in Oakland, California (**Case #:** RO0002438). This report was prepared by Stantec Consulting Services Inc. (Stantec), upon whose assistance and advice I have relied. I have read and acknowledge the content, recommendations, and/or conclusions contained in the attached report submitted on my behalf to Alameda County Department of Environmental Health's FTP server and the State Water Resources Control Board's GeoTracker™ Website.

If you should have any further questions, please do not hesitate to contact me or the Stantec project manager, Travis Flora, at (408) 356-6124 ext. 238, or travis.flora@stantec.com.

Sincerely,

A handwritten signature in blue ink that reads "Carryl MacLeod". The signature is enclosed in a thin black rectangular border.

Carryl MacLeod
Project Manager



August 4, 2017

Attention: **Mr. Mark Detterman**
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502

Reference: **First Semi-Annual 2017 Groundwater Monitoring Report**
Former Chevron-branded Service Station 92029
890 West MacArthur Boulevard, Oakland, California
Case #: RO0002438

Dear Mr. Detterman:

On behalf of Chevron Environmental Management Company (CEMC), Stantec Consulting Services Inc. (Stantec) is pleased to submit the *First Semi-Annual 2017 Groundwater Monitoring Report* for former Chevron-branded service station 92029, located at 890 West MacArthur Boulevard, Oakland, Alameda County, California (Site - shown on **Figure 1**). This report is presented in three sections: Site Background, First Semi-Annual 2017 Groundwater Monitoring and Sampling Program, and Conclusions and Recommendations.

SITE BACKGROUND

The Site is a former Chevron-branded service station located on the northeast corner at the intersection of West MacArthur Boulevard and Market Street in Oakland, California. The Site is currently a fenced vacant lot. A former Chevron-branded service station operated at the Site from approximately 1956 to 2004. Prior to 1970, Site features consisted of two 5,000-gallon and one 3,000-gallon gasoline underground storage tanks (USTs) located in the eastern portion of the Site, three fuel dispenser islands (one located in the northwestern portion of the Site and two located in the central portion of the Site), associated product piping, a station building with two hydraulic hoists, and a waste oil UST (unknown size) located in the northern portion of the Site. The product piping was replaced in 1970, and the 3,000-gallon UST was replaced with a 10,000-gallon UST sometime before 1978. In 1982, the two 5,000-gallon and one 10,000-gallon USTs were replaced with three 10,000-gallon fiberglass USTs.

In 1984, the service station building was demolished, the hydraulic hoists were removed, and a kiosk was installed near the center of the Site. In addition, the three fuel dispenser islands were removed from the Site and replaced with five fuel dispenser islands (two located in the north-central portion of the Site and three located in the south-central portion of the Site). The fuel dispenser islands were replaced and the USTs were upgraded in 1997. The waste oil UST was removed from the Site sometime between 1984 and 1997. In 2005, the service station was closed and all Site structures, including the three 10,000-gallon fiberglass USTs and fuel dispenser islands, were removed. According to the *Well Installation Report*, prepared by Conestoga-Rovers & Associates (CRA) and dated November 18, 2008, extensive over-excavation was performed at this time and approximately 5,135 tons of impacted soil and 25,500 gallons of groundwater were removed and disposed off-site.

Land use near the Site consists of a mixture of commercial and residential properties. The Site is bounded to the north by a residential area, on the west by Market Street followed by a small

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grocery store and associated parking, on the south by West MacArthur Boulevard followed by a fire sales and service shop, and to the east by a motel.

FIRST SEMI-ANNUAL 2017 GROUNDWATER MONITORING AND SAMPLING PROGRAM

Gettler-Ryan Inc. (G-R) performed the First Semi-Annual 2017 groundwater monitoring and sampling event during Second Quarter 2017 on June 29, 2017. G-R's standard operating procedures (SOPs) and field data sheets are included in **Attachment A**. G-R gauged depth-to-groundwater (DTW) in four Site wells (MW-5 through MW-8) prior to collecting groundwater samples for laboratory analysis. All four wells, which are located down-gradient of the Site, were sampled.

Investigation-derived waste (IDW) generated during the Second Quarter 2017 groundwater monitoring and sampling event was transported by Clean Harbors Environmental Services to Seaport Environmental in Redwood City, California.

Groundwater Elevation and Gradient

Well construction details and a screen interval assessment for each Site well are presented in **Table 1**. All Site wells are currently screened across the prevailing groundwater table. Current and historical groundwater elevation data are presented in **Table 2**. A groundwater elevation contour map (based on Second Quarter 2017 data) is shown on **Figure 2**. The direction of groundwater flow at the time of sampling was generally toward the southwest at an average hydraulic gradient of approximately 0.029 feet per foot (ft/ft). This is generally consistent with the historical direction of groundwater flow, as shown by the groundwater flow direction rose diagram on **Figure 3** illustrating the direction of groundwater flow from First Quarter 2002 to present.

Schedule of Laboratory Analysis

Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline range organics (TPH-GRO) using United States Environmental Protection Agency (US EPA) Method 8015B (SW-846) and benzene, toluene, ethylbenzene, and total xylenes (BTEX compounds) and methyl *tertiary*-butyl ether (MtBE) using US EPA Method 8260B (SW-846).

Groundwater Analytical Results

During Second Quarter 2017, groundwater samples were collected from four Site wells (MW-5 through MW-8). Current and historical groundwater analytical results are included in **Table 2** and **Table 3**. A figure showing the latest groundwater analytical data plotted on a Site map is included as **Figure 4**. A TPH-GRO isoconcentration map is shown on **Figure 5**. A benzene isoconcentration map is shown on **Figure 6**. A MtBE isoconcentration map is shown on **Figure 7**.

Certified laboratory analysis reports and chain-of-custody documents are presented as **Attachment B**. Hydrographs based on current and historical groundwater elevations and analytical results are included in **Attachment C**. A summary of Second Quarter 2017 groundwater analytical results are presented in the following table.

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| Well ID | TPH-GRO (µg/L) | Benzene (µg/L) | Toluene (µg/L) | Ethylbenzene (µg/L) | Total Xylenes (µg/L) | MtBE (µg/L) |
|-------------|-------------------|-------------------|-------------------|------------------------|----------------------------|----------------|
| WQO | 100 | 1 | 40 | 13 | 20 | 5 |
| MW-5 | 1,300 | 0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-6 | 880 | 37 | 0.8 | 2 | <0.5 | 13 |
| MW-7 | 3,800 | <3 | <3 | 3 | <3 | 3 |
| MW-8 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table Notes:

µg/L = micrograms per liter

WQO = water quality objective – San Francisco Bay Regional Water Quality Control Board
Environmental Screening Level

< = constituent was not detected at or above the noted laboratory reporting limit

CONCLUSIONS AND RECOMMENDATIONS

Maximum petroleum hydrocarbon concentrations are currently observed in well MW-6, located down-gradient of the former service station features (fuel dispenser islands and gasoline USTs) situated in the southern and eastern portions of the Site, and in well MW-7, located approximately 95 feet down-gradient of well MW-6. TPH-GRO and benzene were also detected in well MW-5, which is located down-gradient of the former service station features (fuel dispenser islands, hydraulic hoists, and waste oil UST) situated in the northern portion of the Site. The dissolved-phase petroleum hydrocarbon plume does not extend to furthest down-gradient well MW-8, which is approximately 190 feet southwest of the Site.

Groundwater elevations in Site wells decreased by an average of approximately 3.4 feet from the historical high groundwater elevations observed during Fourth Quarter 2016, returning to levels consistent with those previously observed.

A review of the Site under the Low-Threat UST Case Closure Policy (LTCP) was conducted by the California State Water Resources Control Board (SWRCB) in March 2017. Per this review, the Site meets LTCP groundwater-specific criteria; therefore, no further groundwater monitoring and sampling activities will be conducted.

The SWRCB review concurred with the Alameda County Department of Environmental Health (ACDEH) that the Site does not meet vapor intrusion to indoor air criteria, and recommended appropriate building design requirements and engineering controls to meet these criteria be implemented and evaluation of vapor intrusion risk at off-site properties be considered, as necessary. The SWRCB indicated the case may be re-reviewed for closure once these issues are resolved. Concentrations of TPH-GRO and BTEX compounds in well MW-6 and BTEX compounds in well MW-7 decreased by one order of magnitude compared to concentrations detected in Fourth Quarter 2016. The concentrations and extent of the dissolved plume are decreasing and do not indicate the need for additional off-site groundwater or vapor sampling.

If you have any questions, please contact the Stantec Project Manager, Travis Flora, at (408) 356-6124 or Travis.Flora@stantec.com.

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LIMITATIONS

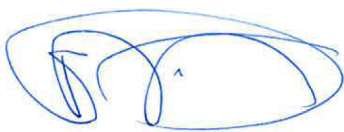
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Prepared by 
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Former Chevron-branded Service Station 92029

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Attachments:

Table 1 – Well Details / Screen Interval Assessment – Second Quarter 2017

Table 2 – Groundwater Monitoring Data and Analytical Results

Table 3 – Additional Groundwater Analytical Results

Figure 1 – Site Location Map

Figure 2 – Groundwater Elevation Contour Map – Second Quarter 2017

Figure 3 – Groundwater Flow Direction Rose Diagram – Second Quarter 2017

Figure 4 – Site Plan Showing Groundwater Concentrations – Second Quarter 2017

Figure 5 – TPH-GRO Isoconcentration Map – Second Quarter 2017

Figure 6 – Benzene Isoconcentration Map – Second Quarter 2017

Figure 7 – MtBE Isoconcentration Map – Second Quarter 2017

Attachment A – Gettler-Ryan Inc. Field Data Sheets and Standard Operating Procedures –
Second Quarter 2017

Attachment B – Certified Laboratory Analysis Reports and Chain-of-Custody Documents

Attachment C – Hydrographs

cc:

Ms. Carryl MacLeod, Chevron Environmental Management Company, 6001 Bollinger Canyon Road, San Ramon, CA 94583 – Electronic Copy

Mr. Itgel Buyandalai, 787 Marlesta Road, Pinole, CA 94564 – Electronic Copy

TABLES

Table 1
Well Details / Screen Interval Assessment
Second Quarter 2017
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard, Oakland, California

| Well ID | Date Installed | Well Type | Casing Diameter (inches) | Top of Casing (feet above msl) | Construction Well Depth (feet bgs) | Current Well Depth ¹ (feet below TOC) | Current Depth to Groundwater ¹ (feet below TOC) | Screen Interval (feet bgs) | Screen Interval Assessment |
|---------|----------------|------------|--------------------------|--------------------------------|------------------------------------|--|--|----------------------------|--|
| MW-5 | 07/24/08 | Monitoring | 2 | 49.39 | 25.00 | 24.98 | 8.40 | 5-25 | Depth-to-groundwater within screen interval. |
| MW-6 | 07/24/08 | Monitoring | 2 | 49.07 | 25.00 | 24.86 | 8.03 | 5-25 | Depth-to-groundwater within screen interval. |
| MW-7 | 07/24/08 | Monitoring | 2 | 48.74 | 25.00 | 24.96 | 9.70 | 5-25 | Depth-to-groundwater within screen interval. |
| MW-8 | 07/24/08 | Monitoring | 2 | 47.61 | 25.00 | 25.00 | 12.13 | 5-25 | Depth-to-groundwater within screen interval. |

Notes:
bgs = below ground surface
msl = mean sea level
TOC = top of casing
¹ = As measured on June 29, 2017.

Table 2
Groundwater Monitoring Data and Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | TOC* (ff.) | DTW (ff.) | GWE (msl) | TPH-GRO (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) | MtBE (µg/L) |
|-----------------------------|---------------|--|--------------|-------------------|-------------|----------------|----------------|----------------|----------------|
| MW-5 | | | | | | | | | |
| 08/22/08 ¹ | 49.39 | 9.97 | 39.42 | -- | -- | -- | -- | -- | -- |
| 08/27/08 ³ | 49.39 | 10.03 | 39.36 | 54 | 0.5 | 0.8 | <0.5 | 0.7 | 10 |
| 11/21/08 ³ | 49.39 | 8.42 | 40.97 | 6,000 | 93 | 6 | 37 | 6 | 8 |
| 02/13/09 ³ | 49.39 | 7.11 | 42.28 | 5,100 | 31 | 5 | 20 | 3 | 6 |
| 05/08/09 ³ | 49.39 | 7.21 | 42.18 | 3,600 | 18 | 4 | 14 | 2 | 2 |
| 08/07/09 ³ | 49.39 | 9.60 | 39.79 | 520 | 0.7 | <0.5 | <0.5 | <0.5 | 2 |
| 11/05/09 ³ | 49.39 | 7.08 | 42.31 | 7,400 | 16 | 5 | 18 | 4 | 0.9 |
| 05/06/10 ³ | 49.39 | 6.08 | 43.31 | 3,500 | 4 | 2 | 3 | 0.9 | 0.9 |
| 11/03/10 ⁵ | 49.39 | 9.05 | 40.34 | 5,000 | 13 | 4 | 8 | 3 | 0.9 |
| 05/10/11 ⁵ | 49.39 | 7.26 | 42.13 | 3,200 | 6 | 4 | 7 | 0.9 | <0.5 |
| 11/10/11 ⁵ | 49.39 | 7.60 | 41.79 | 2,600 | 6 | 3 | 10 | 2 | <0.5 |
| 05/11/12 ⁵ | 49.39 | 6.48 | 42.91 | 3,300 | <3 | <3 | <3 | <3 | <3 |
| 11/14/12 ³ | 49.39 | 8.89 | 40.50 | 2,100 | 3 | 2 | 3 | 0.6 | <0.5 |
| 05/08/13 ³ | 49.39 | 8.41 | 40.98 | 2,100 | 2 | 0.9 | 2 | <0.5 | <0.5 |
| 11/06/13 ³ | 49.39 | 9.81 | 39.58 | 160 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/14/14 ³ | 49.39 | 6.74 | 42.65 | 3,500 | 1 | 2 | 4 | <0.5 | <0.5 |
| 11/19/14 | 49.39 | INACCESSIBLE; FLOODED WITH SURFACE WATER | | | -- | -- | -- | -- | -- |
| 05/07/15 ³ | 49.39 | 7.08 | 42.31 | 2,800 | 1 | 1 | 2 | <0.5 | <0.5 |
| 12/29/15 ³ | 49.39 | 7.13 | 42.26 | 4,500 | 3 | 2 | 3 | 2 | <0.5 |
| 05/18/16 ³ | 49.39 | 7.48 | 41.91 | 1,600 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/21/16 ³ | 49.39 | 5.08 | 44.31 | 4,000 | 1 | 1 | 2 | 0.8 | <0.5 |
| 06/29/17³ | 49.39 | 8.40 | 40.99 | 1,300 | 0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-6 | | | | | | | | | |
| 08/22/08 ¹ | 49.07 | 8.98 | 40.09 | -- | -- | -- | -- | -- | -- |
| 08/27/08 ³ | 49.07 | 8.98 | 40.09 | 6,000 | 990 | 4 | 350 | 530 | 440 |
| 11/21/08 ³ | 49.07 | 8.12 | 40.95 | 14,000 | 1,000 | 15 | 1,300 | 550 | 300 |
| 02/13/09 ³ | 49.07 | 5.84 | 43.23 | 9,700 | 630 | 4 | 510 | 36 | 180 |
| 05/08/09 ³ | 49.07 | 5.77 | 43.30 | 7,600 | 240 | 4 | 470 | 67 | 38 |
| 08/07/09 ³ | 49.07 | 8.49 | 40.58 | 14,000 | 1,500 | 12 | 1,400 | 180 | 330 |
| 11/05/09 ³ | 49.07 | 6.72 | 42.35 | 22,000 | 870 | 8 | 1,300 | 130 | 160 |
| 05/06/10 ³ | 49.07 | 4.89 | 44.18 | 5,200 | 110 | 2 | 160 | 23 | 9 |
| 11/03/10 ⁵ | 49.07 | 8.05 | 41.02 | 13,000 | 1,100 | 8 | 670 | 58 | 160 |
| 05/10/11 ^{4,5} | 49.07 | 8.56 | 40.51 | <50 | 0.6 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/10/11 ⁵ | 49.07 | 7.59 | 41.48 | 5,700 | 260 | 7 | 180 | 13 | 37 |
| 05/11/12 ⁵ | 49.07 | 5.68 | 43.39 | 1,200 | 36 | 0.6 | 0.8 | <0.5 | 1 |

Table 2
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Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | TOC* (ff.) | DTW (ff.) | GWE (msl) | TPH-GRO (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) | MtBE (µg/L) |
|-----------------------------|---------------|--|--------------|-------------------|------------------|-----------------|------------------|-----------------|-----------------|
| MW-6 (cont) | | | | | | | | | |
| 11/14/12 ³ | 49.07 | 9.83 | 39.24 | 6,400 | 290 | 9 | 180 | 6 | 36 |
| 05/08/13 ³ | 49.07 | 7.21 | 41.86 | 2,000 | 77 | 1 | 9 | <0.5 | 6 |
| 11/06/13 ³ | 49.07 | 9.27 | 39.80 | 5,300 | 330 ⁶ | 3 ⁶ | 8 ⁶ | 1 ⁶ | 78 ⁶ |
| 05/14/14 ³ | 49.07 | 6.29 | 42.78 | 5,000 | 140 | 6 | 46 | 2 | 10 |
| 11/19/14 | 49.07 | INACCESSIBLE; FLOODED WITH SURFACE WATER | | | | -- | -- | -- | -- |
| 05/07/15 ³ | 49.07 | 7.20 | 41.87 | 3,600 | 19 | 2 | 7 | <0.5 | 2 |
| 12/29/15 ³ | 49.07 | 6.21 | 42.86 | 7,700 | 170 | 4 | 22 | 1 | 15 |
| 05/18/16 ³ | 49.07 | 6.78 | 42.29 | 4,500 | 150 | 4 | 23 | 1 | 12 |
| 12/21/16 ³ | 49.07 | 4.63 | 44.44 | 7,400 | 410 | 5 | 57 | <3 | 49 |
| 06/29/17³ | 49.07 | 8.03 | 41.04 | 880 | 37 | 0.8 | 2 | <0.5 | 13 |
| MW-7 | | | | | | | | | |
| 08/22/08 ¹ | 48.74 | 10.20 | 38.54 | -- | -- | -- | -- | -- | -- |
| 08/27/08 ³ | 48.74 | 10.19 | 38.55 | <50 | <0.5 | 0.6 | <0.5 | 0.7 | 6 |
| 11/21/08 ³ | 48.74 | 9.51 | 39.23 | 1,100 | 80 | <0.5 | 65 | 0.7 | 6 |
| 02/13/09 ³ | 48.74 | 7.95 | 40.79 | 630 | 30 | <0.5 | 38 | 0.9 | 7 |
| 05/08/09 ³ | 48.74 | 8.04 | 40.70 | 1,200 | 83 | <0.5 | 190 | 2 | 8 |
| 08/07/09 ³ | 48.74 | 9.88 | 38.86 | 8,900 | 240 | 0.7 | 770 | 5 | 5 |
| 11/05/09 ³ | 48.74 | 9.03 | 39.71 | 12,000 | 630 | <1 | 1,300 | 420 | 5 |
| 05/06/10 ³ | 48.74 | 7.88 | 40.86 | 4,000 | 190 | <0.5 | 270 | 7 | 6 |
| 11/03/10 ⁵ | 48.74 | 9.48 | 39.26 | 5,700 | 150 | 0.7 | 45 | 2 | 4 |
| 05/10/11 ⁵ | 48.74 | 8.82 | 39.92 | 3,500 | 180 | <0.5 | 150 | 2 | 5 |
| 11/10/11 ⁵ | 48.74 | 9.68 | 39.06 | 1,500 | 2 | <0.5 | 2 | <0.5 | 5 |
| 05/11/12 ⁵ | 48.74 | 8.37 | 40.37 | 9,200 | 440 | <5 | 1,000 | 33 | <5 |
| 11/14/12 ³ | 48.74 | 9.79 | 38.95 | 5,000 | <3 | <3 | 6 | <3 | 4 |
| 05/08/13 ³ | 48.74 | 9.54 | 39.20 | 2,200 | 10 | <0.5 | 2 | <0.5 | 5 |
| 11/06/13 ³ | 48.74 | 10.60 | 38.14 | 790 | <0.5 | <0.5 | <0.5 | <0.5 | 4 |
| 05/14/14 ³ | 48.74 | 8.73 | 40.01 | 8,200 | 380 ⁶ | <1 ⁶ | 460 ⁶ | 34 ⁶ | 4 ⁶ |
| 11/19/14 ³ | 48.74 | 10.33 | 38.41 | 1,200 | 0.6 | <0.5 | 1 | <0.5 | 5 |
| 05/07/15 ³ | 48.74 | 9.33 | 39.41 | 5,000 | 24 | 0.8 | 19 | 1 | 3 |
| 12/29/15 ³ | 48.74 | 7.68 | 41.06 | 6,000 | 88 | 0.5 | 120 | 2 | 3 |
| 05/18/16 ³ | 48.74 | 9.00 | 39.74 | 8,000 | 85 | <3 | 190 | 3 | 3 |
| 12/21/16 ³ | 48.74 | 6.83 | 41.91 | 5,800 | 72 | 0.6 | 160 | 2 | 2 |
| 06/29/17³ | 48.74 | 9.70 | 39.04 | 3,800 | <3 | <3 | 3 | <3 | 3 |

Table 2
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890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | TOC* (ff.) | DTW (ff.) | GWE (msl) | TPH-GRO (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) | MtBE (µg/L) |
|-----------------------------|---------------|--------------|--------------|-------------------|----------------|----------------|----------------|----------------|------------------------|
| MW-8 | | | | | | | | | |
| 08/22/08 ¹ | 47.61 | 12.41 | 35.20 | -- | -- | -- | -- | -- | -- |
| 08/27/08 ³ | 47.61 | 12.42 | 35.19 | <50 | <0.5 | 0.7 | <0.5 | 0.6 | <0.5 |
| 11/21/08 ³ | 47.61 | 11.42 | 36.19 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 02/13/09 ³ | 47.61 | 8.87 | 38.74 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/08/09 ³ | 47.61 | 10.79 | 36.82 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/07/09 ³ | 47.61 | 12.33 | 35.28 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/05/09 ³ | 47.61 | 11.23 | 36.38 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/06/10 ³ | 47.61 | 10.28 | 37.33 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/03/10 ⁵ | 47.61 | 11.37 | 36.24 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/10/11 ⁵ | 47.61 | 11.55 | 36.06 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/10/11 ⁵ | 47.61 | 11.49 | 36.12 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/11/12 ⁵ | 47.61 | 10.89 | 36.72 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/14/12 ³ | 47.61 | 11.73 | 35.88 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/08/13 ³ | 47.61 | 12.03 | 35.58 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/06/13 ³ | 47.61 | 12.63 | 34.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/14/14 ³ | 47.61 | 11.69 | 35.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/19/14 ³ | 47.61 | 12.33 | 35.28 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/07/15 ³ | 47.61 | 11.79 | 35.82 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/29/15 ³ | 47.61 | 9.58 | 38.03 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/18/16 ³ | 47.61 | 11.72 | 35.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/21/16 ³ | 47.61 | 8.31 | 39.30 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/29/17³ | 47.61 | 12.13 | 35.48 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| MW-1 | | | | | | | | | |
| 03/12/02 ¹ | 50.71 | 6.50 | 44.21 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ² |
| 06/07/02 | 50.71 | 8.69 | 42.02 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ² |
| 09/13/02 | 50.71 | 9.28 | 41.43 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ² |
| 12/13/02 | 50.71 | 8.48 | 42.23 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ² |
| 03/01/03 | 50.71 | 7.34 | 43.37 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<0.5 ² |
| 06/27/03 ³ | 50.71 | 9.29 | 41.42 | <50 | <0.5 | 0.6 | <0.5 | <0.5 | <0.5 |
| 09/30/03 ³ | 50.71 | 10.17 | 40.54 | <50 | <0.5 | 0.6 | <0.5 | <0.5 | <0.5 |
| 12/03/03 ³ | 50.71 | 7.82 | 42.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/10/04 ³ | 50.71 | 6.57 | 44.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/30/04 ³ | 50.71 | 9.78 | 40.93 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/30/04 ³ | 50.71 | 9.91 | 40.80 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/29/04 ³ | 50.71 | 2.90 | 47.81 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/23/05 ³ | 50.71 | 2.90 | 47.81 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/22/05 ³ | 50.71 | 8.59 | 42.12 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 2
Groundwater Monitoring Data and Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | TOC* (ff.) | DTW (ff.) | GWE (msl) | TPH-GRO (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) | MtBE (µg/L) |
|-----------------------|---------------|--------------|--------------|-------------------|-------------|-------------|-------------|-------------|------------------------|
| MW-1 (cont) | | | | | | | | | |
| 09/02/05 ³ | 50.71 | 9.38 | 41.33 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/02/05 | 50.71 | 8.44 | 42.27 | -- | -- | -- | -- | -- | -- |
| 03/20/06 | 50.71 | 3.05 | 47.66 | -- | -- | -- | -- | -- | -- |
| 06/01/06 | 50.71 | 6.77 | 43.94 | -- | -- | -- | -- | -- | -- |
| 09/11/06 | 50.71 | 9.18 | 41.53 | -- | -- | -- | -- | -- | -- |
| DESTROYED | | | | | | | | | |
| MW-2 | | | | | | | | | |
| 03/12/02 ¹ | 52.57 | 6.09 | 46.48 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/3 ² |
| 06/07/02 | 52.57 | 8.65 | 43.92 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ² |
| 09/13/02 | 52.57 | 9.58 | 42.99 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ² |
| 12/13/02 | 52.57 | 8.50 | 44.07 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ² |
| 03/01/03 | 52.57 | 7.00 | 45.57 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<0.5 ² |
| 06/27/03 ³ | 52.57 | 9.59 | 42.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/30/03 ³ | 52.57 | 10.64 | 41.93 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | 0.7 |
| 12/03/03 ³ | 52.57 | 7.54 | 45.03 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/10/04 ³ | 52.57 | 6.05 | 46.52 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/30/04 ³ | 52.57 | 10.15 | 42.42 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/30/04 ³ | 52.57 | 10.14 | 42.43 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/29/04 ³ | 52.57 | 2.29 | 50.28 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/23/05 ³ | 52.57 | 2.44 | 50.13 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/22/05 ³ | 52.57 | 8.99 | 43.58 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/05 ³ | 52.57 | 10.17 | 42.40 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/02/05 | 52.57 | 8.99 | 43.58 | -- | -- | -- | -- | -- | -- |
| 03/20/06 | 52.57 | 2.70 | 49.87 | -- | -- | -- | -- | -- | -- |
| 06/01/06 | 51.57 | 6.51 | 45.06 | -- | -- | -- | -- | -- | -- |
| 09/11/06 | 51.57 | 10.06 | 41.51 | -- | -- | -- | -- | -- | -- |
| DESTROYED | | | | | | | | | |
| MW-3 | | | | | | | | | |
| 03/12/02 ¹ | 50.31 | 6.50 | 43.81 | 12,000 | 600 | 8.5 | 1,100 | 370 | 700/650 ² |
| 06/07/02 | 50.31 | 7.74 | 42.57 | 14,000 | 630 | 8.8 | 1,200 | 160 | 520/490 ² |
| 09/13/02 | 50.31 | 9.73 | 40.58 | 3,000 | 270 | 3.2 | 200 | 11 | 600/640 ² |
| 12/13/02 | 50.31 | 8.60 | 41.71 | 24,000 | 1,100 | 14 | 2,400 | 220 | 650/540 ² |
| 03/01/03 | 50.31 | 6.75 | 43.56 | 16,000 | 500 | 9.0 | 1,200 | 130 | 460/330 ² |
| 06/27/03 ³ | 50.31 | 9.25 | 41.06 | 9,500 | 390 | 6 | 450 | 30 | 470 |
| 09/30/03 ³ | 50.31 | 10.31 | 40.00 | 2,000 | 110 | 1 | 100 | 3 | 710 |

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Oakland, California

| WELL ID/ DATE | TOC* (ff.) | DTW (ff.) | GWE (msl) | TPH-GRO (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) | MtBE (µg/L) |
|-----------------------|---------------|--------------|--------------|-------------------|-------------|-------------|-------------|-------------|----------------------|
| MW-3 (cont) | | | | | | | | | |
| 12/03/03 ³ | 50.31 | 8.18 | 42.13 | 19,000 | 970 | 8 | 2,100 | 85 | 420 |
| 03/10/04 ³ | 50.31 | 6.10 | 44.21 | 15,000 | 550 | 6 | 960 | 95 | 220 |
| 06/30/04 ³ | 50.31 | 9.80 | 40.51 | 3,200 | 150 | 1 | 100 | 3 | 660 |
| 09/30/04 ³ | 50.31 | 10.18 | 40.13 | 1,900 | 66 | 0.8 | 84 | 4 | 690 |
| 12/29/04 ³ | 50.31 | 4.58 | 45.73 | 16,000 | 470 | 7 | 820 | 47 | 170 |
| 03/23/05 ³ | 50.31 | 5.07 | 45.24 | 18,000 | 380 | 6 | 960 | 58 | 140 |
| 06/22/05 ³ | 50.31 | 8.12 | 42.19 | 16,000 | 700 | 6 | 950 | 62 | 300 |
| 09/02/05 ³ | 50.31 | 9.41 | 40.90 | 8,400 | 380 | 4 | 510 | 41 | 440 |
| 12/02/05 ³ | 50.31 | 7.97 | 42.34 | 16,000 | 490 | 6 | 1,200 | 32 | 170 |
| 03/20/06 ³ | 50.31 | 5.32 | 44.99 | 4,200 | 79 | 0.8 | 2 | 10 | 34 |
| 06/01/06 ³ | 50.31 | 7.07 | 43.24 | 5,400 | 67 | 1 | 26 | 3 | 28 |
| 09/11/06 ³ | 50.31 | 9.07 | 41.24 | 14,000 | 270 | 5 | 240 | 38 | 97 |
| DESTROYED | | | | | | | | | |
| MW-4 | | | | | | | | | |
| 03/12/02 ¹ | 49.93 | 5.34 | 44.59 | 9,700 | 360 | 5.3 | 1,100 | 150 | 170/170 ² |
| 06/07/02 | 49.93 | 8.52 | 41.41 | 7,300 | 170 | 2.7 | 280 | 21 | 200/120 ² |
| 09/13/02 | 49.93 | 9.86 | 40.07 | 5,800 | 92 | 4.5 | 80 | 14 | 190/160 ² |
| 12/13/02 | 49.93 | 9.42 | 40.51 | 10,000 | 250 | 2.2 | 330 | 19 | 170/200 ² |
| 03/01/03 | 49.93 | 7.33 | 42.60 | 12,000 | 300 | 4.6 | 900 | 110 | 160/100 ² |
| 06/27/03 ³ | 49.93 | 9.62 | 40.31 | 7,500 | 110 | 2 | 200 | 58 | 130 |
| 09/30/03 ³ | 49.93 | 11.13 | 38.80 | 3,600 | 18 | <1 | 16 | 7 | 520 |
| 12/03/03 ³ | 49.93 | 7.80 | 42.13 | 16,000 | 1,000 | 6 | 720 | 52 | 73 |
| 03/10/04 ³ | 49.93 | 6.69 | 43.24 | 2,200 | 230 | 3 | 610 | 71 | 55 |
| 06/30/04 ³ | 49.93 | 10.33 | 39.60 | 7,700 | 59 | <1 | 78 | 17 | 110 |
| 09/30/04 ³ | 49.93 | 10.75 | 39.18 | 4,800 | 100 | 1 | 33 | 10 | 400 |
| 12/29/04 ³ | 49.93 | 3.34 | 46.59 | 13,000 | 250 | 3 | 480 | 27 | 42 |
| 03/23/05 ³ | 49.93 | 4.24 | 45.69 | 12,000 | 130 | 2 | 280 | 16 | 24 |
| 06/22/05 ³ | 49.93 | 7.95 | 41.98 | 6,400 | 290 | 2 | 11 | 11 | 18 |
| 09/02/05 ³ | 49.93 | 9.46 | 40.47 | 3,700 | 180 | 1 | 13 | 7 | 18 |
| 12/02/05 ³ | 49.93 | 7.60 | 42.33 | 11,000 | 840 | 5 | 480 | 24 | 34 |
| 03/20/06 ³ | 49.93 | 4.50 | 45.43 | 790 | 14 | <0.5 | 1 | 0.6 | 2 |
| 06/01/06 ³ | 49.93 | 7.30 | 42.63 | 5,100 | 48 | 0.8 | 42 | 4 | 2 |
| 09/11/06 ³ | 49.93 | 9.38 | 40.55 | 6,700 | 64 | 3 | 44 | 3 | 4 |
| DESTROYED | | | | | | | | | |

Table 2
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890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | TOC* (ff.) | DTW (ff.) | GWE (msl) | TPH-GRO (µg/L) | B (µg/L) | T (µg/L) | E (µg/L) | X (µg/L) | MtBE (µg/L) |
|-----------------------------|---------------|--------------|--------------|-------------------|----------------|----------------|----------------|----------------|----------------|
| TRIP BLANK | | | | | | | | | |
| QA | | | | | | | | | |
| 03/12/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/07/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 09/13/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 12/13/02 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 03/01/03 | -- | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| 06/27/03 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/30/03 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/03/03 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/10/04 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/30/04 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/30/04 ³ | -- | -- | -- | <50 | <0.5 | <0.7 | <0.8 | <0.8 | <0.5 |
| 12/29/04 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/23/05 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/22/05 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/02/05 ³ | -- | -- | -- | <50 | <0.5 | 1 ⁴ | <0.5 | 1 ⁴ | <0.5 |
| 12/02/05 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 03/20/06 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/01/06 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 09/11/06 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 08/27/08 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/21/08 ⁵ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 02/13/09 ⁵ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 05/08/09 ⁵ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 08/07/09 ⁵ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 11/14/12 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/08/13 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/06/13 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/14/14 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 11/19/14 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/07/15 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/29/15 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 05/18/16 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 12/21/16 ³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |
| 06/29/17³ | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 |

Table 2
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EXPLANATIONS:

Current groundwater monitoring data was provided by Gettler-Ryan Inc. Current laboratory analytical results were provided by Eurofins Lancaster Laboratories.

TOC = Top of Casing

(ft.) = Feet

DTW = Depth to Water

GWE = Groundwater Elevation

(msl) = Mean sea level

(µg/L) = Micrograms per liter

TPH-GRO = Total Petroleum Hydrocarbons as Gasoline Range Organics

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MtBE = Methyl tertiary-butyl ether

-- = Not Measured/Not Analyzed

QA = Quality Assurance/Trip Blank

EPA = Environmental Protection Agency

* Current TOC elevations were surveyed on October 1, 2008, by CRA. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

¹ Well development performed.

² MtBE by EPA Method 8260.

³ BTEX and MtBE by EPA Method 8260.

⁴ Laboratory confirmed analytical result.

⁵ BTEX by EPA Method 8260.

⁶ Laboratory report indicates reporting limits were raised due to interference from the sample matrix.

Table 3
Additional Groundwater Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | ETHANOL (µg/L) | TBA (µg/L) | DIPE (µg/L) | EtBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | 1,2-DBA (µg/L) | PCE (µg/L) |
|-----------------------|-------------------|---------------|----------------|----------------|----------------|-------------------|-------------------|---------------|
| MW-5 | | | | | | | | |
| 08/27/08 | -- | 2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/21/08 | -- | 4 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/13/09 | -- | 3 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/08/09 | -- | 7 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 08/07/09 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/05/09 | -- | 2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/06/10 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/03/10 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/10/11 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/10/11 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/11/12 | -- | <10 | <3 | <3 | <3 | -- | -- | -- |
| 11/14/12 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/08/13 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/06/13 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/14/14 | -- | <5 | <0.5 | <0.5 | <0.5 | -- | -- | <0.5 |
| 05/07/15 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| MW-6 | | | | | | | | |
| 08/27/08 | -- | 390 | <0.5 | <0.5 | 6 | -- | -- | -- |
| 11/21/08 | -- | 320 | <13 | <13 | <13 | -- | -- | -- |
| 02/13/09 | -- | 100 | <1 | <1 | 4 | -- | -- | -- |
| 05/08/09 | -- | 16 | <0.5 | <0.5 | 0.9 | -- | -- | -- |
| 08/07/09 | -- | 190 | <3 | <3 | 5 | -- | -- | -- |
| 11/05/09 | -- | 86 | <1 | <1 | 4 | -- | -- | -- |
| 05/06/10 | -- | 2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/03/10 | -- | 98 | <3 | <3 | 3 | -- | -- | -- |
| 05/10/11 ¹ | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/10/11 | -- | 19 | <1 | <1 | <1 | -- | -- | -- |
| 05/11/12 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/14/12 | -- | 16 | <0.5 | <0.5 | 0.7 | -- | -- | -- |
| 05/08/13 | -- | 5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/06/13 ² | -- | 60 | <1 | <1 | 2 | -- | -- | -- |
| 05/14/14 | -- | 8 | <0.5 | <0.5 | <0.5 | -- | -- | <0.5 |
| 05/07/15 | -- | 3 | <0.5 | <0.5 | <0.5 | -- | -- | -- |

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Oakland, California

| WELL ID/ DATE | ETHANOL (µg/L) | TBA (µg/L) | DIPE (µg/L) | EtBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | 1,2-DBA (µg/L) | PCE (µg/L) |
|-----------------------|-------------------|---------------|----------------|----------------|----------------|-------------------|-------------------|---------------|
| MW-7 | | | | | | | | |
| 08/27/08 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/21/08 | -- | 5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/13/09 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/08/09 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 08/07/09 | -- | 4 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/05/09 | -- | 9 | <1 | <1 | <1 | -- | -- | -- |
| 05/06/10 | -- | 3 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/03/10 | -- | 6 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/10/11 | -- | 3 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/10/11 | -- | 4 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/11/12 | -- | <20 | <5 | <5 | <5 | -- | -- | -- |
| 11/14/12 | -- | <10 | <3 | <3 | <3 | -- | -- | -- |
| 05/08/13 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/06/13 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/14/14 ² | -- | <10 | <1 | <1 | <1 | -- | -- | <1 |
| 11/19/14 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/07/15 | -- | 2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| MW-8 | | | | | | | | |
| 08/27/08 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/21/08 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/13/09 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/08/09 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 08/07/09 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/05/09 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/06/10 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/03/10 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/10/11 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/10/11 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/11/12 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/14/12 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/08/13 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 11/06/13 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/14/14 | -- | <5 | <0.5 | <0.5 | <0.5 | -- | -- | <0.5 |
| 11/19/14 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/07/15 | -- | <2 | <0.5 | <0.5 | <0.5 | -- | -- | -- |

Table 3
Additional Groundwater Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | ETHANOL (µg/L) | TBA (µg/L) | DIPE (µg/L) | EtBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | 1,2-DBA (µg/L) | PCE (µg/L) |
|------------------|-------------------|---------------|----------------|----------------|----------------|-------------------|-------------------|---------------|
| MW-1 | | | | | | | | |
| 03/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | -- |
| 06/07/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | -- |
| 09/13/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | -- |
| 12/13/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | -- |
| 03/01/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/27/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/30/03 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/03/03 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/10/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/31/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/23/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/22/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/02/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| DESTROYED | | | | | | | | |
| MW-2 | | | | | | | | |
| 03/12/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | -- |
| 06/07/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | -- |
| 09/13/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | -- |
| 12/13/02 | -- | <100 | <2 | <2 | <2 | <2 | <2 | -- |
| 03/01/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/27/03 | -- | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/30/03 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/03/03 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/10/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/30/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/31/04 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/23/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/22/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/02/05 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| DESTROYED | | | | | | | | |

Table 3
Additional Groundwater Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | ETHANOL (µg/L) | TBA (µg/L) | DIPE (µg/L) | EtBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | 1,2-DBA (µg/L) | PCE (µg/L) |
|------------------|-------------------|---------------|----------------|----------------|----------------|-------------------|-------------------|---------------|
| MW-3 | | | | | | | | |
| 03/12/02 | -- | <100 | <2 | <2 | 18 | <2 | <2 | -- |
| 06/07/02 | -- | 230 | <5.0 | <5.0 | 11 | <5.0 | <5.0 | -- |
| 09/13/02 | -- | 170 | <2 | <2 | 8 | <2 | <2 | -- |
| 12/13/02 | -- | 240 | <2 | <2 | 29 | 31 | <2 | -- |
| 03/01/03 | -- | 160 | <0.5 | <0.5 | 10 | <0.5 | <0.5 | -- |
| 06/27/03 | -- | 200 | <0.5 | <0.5 | 11 | <0.5 | <0.5 | -- |
| 09/30/03 | <50 | 120 | <0.5 | <0.5 | 6 | 0.7 | <0.5 | -- |
| 12/03/03 | <250 | 200 | <3 | <3 | 14 | <3 | <3 | -- |
| 03/10/04 | <50 | 140 | <0.5 | <0.5 | 5 | <0.5 | <0.5 | -- |
| 06/30/04 | <50 | 100 | <0.5 | <0.5 | 5 | <0.5 | <0.5 | -- |
| 09/30/04 | <50 | 72 | <0.5 | <0.5 | 4 | 0.5 | <0.5 | -- |
| 12/31/04 | <50 | 77 | <0.5 | <0.5 | 5 | <0.5 | <0.5 | -- |
| 03/23/05 | <50 | <5 | <0.5 | <0.5 | 4 | <0.5 | 3 | -- |
| 06/22/05 | <250 | 150 | <3 | <3 | 6 | <3 | <3 | -- |
| 09/02/05 | <100 | 99 | <1 | <1 | <1 | <1 | <1 | -- |
| 12/02/05 | <100 | 66 | <1 | <1 | 5 | <1 | <1 | -- |
| 03/20/06 | <50 | 14 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/01/06 | <50 | 12 | <0.5 | <0.5 | 0.8 | <0.5 | <0.5 | -- |
| 09/11/06 | <50 | 47 | <0.5 | <0.5 | 2 | <0.5 | <0.5 | -- |
| DESTROYED | | | | | | | | |
| MW-4 | | | | | | | | |
| 03/12/02 | -- | <100 | <2 | <2 | 13 | <2 | <2 | -- |
| 06/07/02 | -- | <100 | <2 | <2 | 14 | <2 | <2 | -- |
| 09/13/02 | -- | <100 | <2 | <2 | 14 | <2 | <2 | -- |
| 12/13/02 | -- | <100 | <2 | <2 | 17 | <2 | <2 | -- |
| 03/01/03 | -- | 19 | <0.5 | <0.5 | 8 | <0.5 | <0.5 | -- |
| 06/27/03 | -- | 22 | <0.5 | <0.5 | 11 | <0.5 | <0.5 | -- |
| 09/30/03 | <100 | <10 | <1 | <1 | 9 | <1 | <1 | -- |
| 12/03/03 | <50 | 18 | <0.5 | <0.5 | 5 | <0.5 | <0.5 | -- |
| 03/10/04 | <50 | 11 | <0.5 | <0.5 | 4 | <0.5 | <0.5 | -- |
| 06/30/04 | <100 | <10 | <1 | <1 | 6 | <1 | <1 | -- |
| 09/30/04 | <50 | 17 | <0.5 | <0.5 | 7 | <0.5 | <0.5 | -- |
| 12/31/04 | <50 | 11 | <0.5 | <0.5 | 2 | <0.5 | <0.5 | -- |
| 03/23/05 | <50 | <5 | <0.5 | <0.5 | 1 | <0.5 | 0.9 | -- |
| 06/22/05 | <50 | 15 | <0.5 | <0.5 | 1 | <0.5 | <0.5 | -- |
| 09/02/05 | <50 | 6 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 12/02/05 | <50 | 11 | <0.5 | <0.5 | 1 | <0.5 | <0.5 | -- |

Table 3
Additional Groundwater Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

| WELL ID/ DATE | ETHANOL (µg/L) | TBA (µg/L) | DIPE (µg/L) | EtBE (µg/L) | TAME (µg/L) | 1,2-DCA (µg/L) | 1,2-DBA (µg/L) | PCE (µg/L) |
|--------------------|-------------------|---------------|----------------|----------------|----------------|-------------------|-------------------|---------------|
| MW-4 (cont) | | | | | | | | |
| 03/20/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 06/01/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 09/11/06 | <50 | <5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| DESTROYED | | | | | | | | |

Table 3
Additional Groundwater Analytical Results
Former Chevron-Branded Service Station 92029
890 West MacArthur Boulevard,
Oakland, California

EXPLANATIONS:

Current groundwater monitoring data was provided by Gettler-Ryan Inc. Current laboratory analytical results were provided by Eurofins Lancaster Laboratories

TBA = Tertiary-Butyl Alcohol

DIPE = Di-Isopropyl Ether

EtBE = Ethyl Tertiary-Butyl Ether

TAME = Tertiary-Amyl Methyl Ether

1,2-DCA = 1,2-Dichloroethane

1,2-DBA = 1,2-Dibromoethane

PCE = Tetrachloroethene

(µg/L) = Micrograms per liter

-- = Not Analyzed

EPA = Environmental Protection Agency

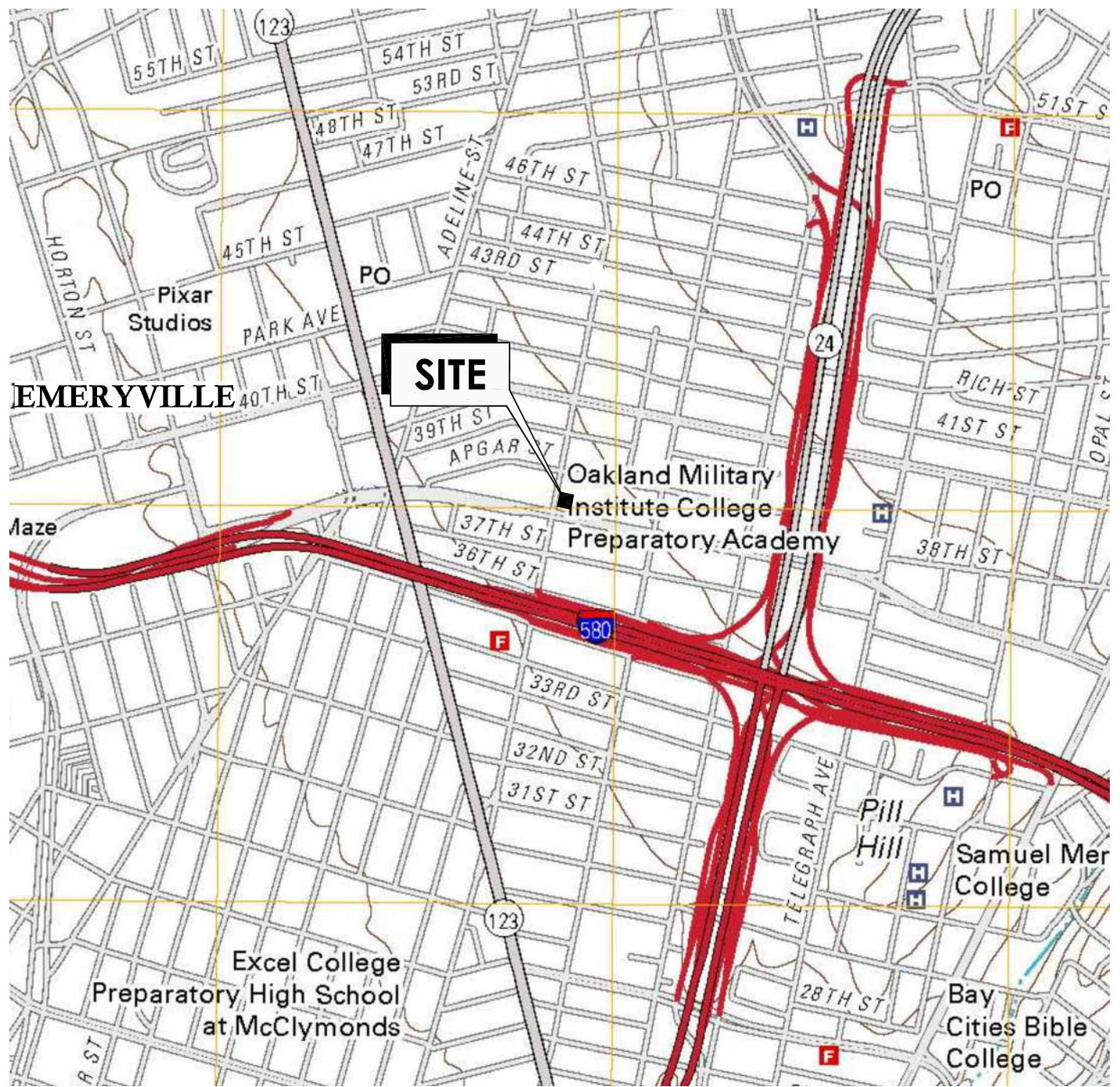
ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

¹ Laboratory confirmed analytical result.

² Laboratory report indicates reporting limits were raised due to interference from the sample matrix.

FIGURES



CALIFORNIA



SCALE IN MILES



SCALE IN FEET

REFERENCE: USGS 7.5 MINUTE QUADRANGLE: OAKLAND WEST, CALIFORNIA; 2012



15575 Los Gatos Blvd, Building C
Los Gatos, CA 95032

Phone: (408) 356-6124 Fax: (408) 356-6138

FOR:
FORMER CHEVRON-BRANDED
SERVICE STATION 92029
890 WEST MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

JOB NUMBER:
211602398

DRAWN BY:
JRO

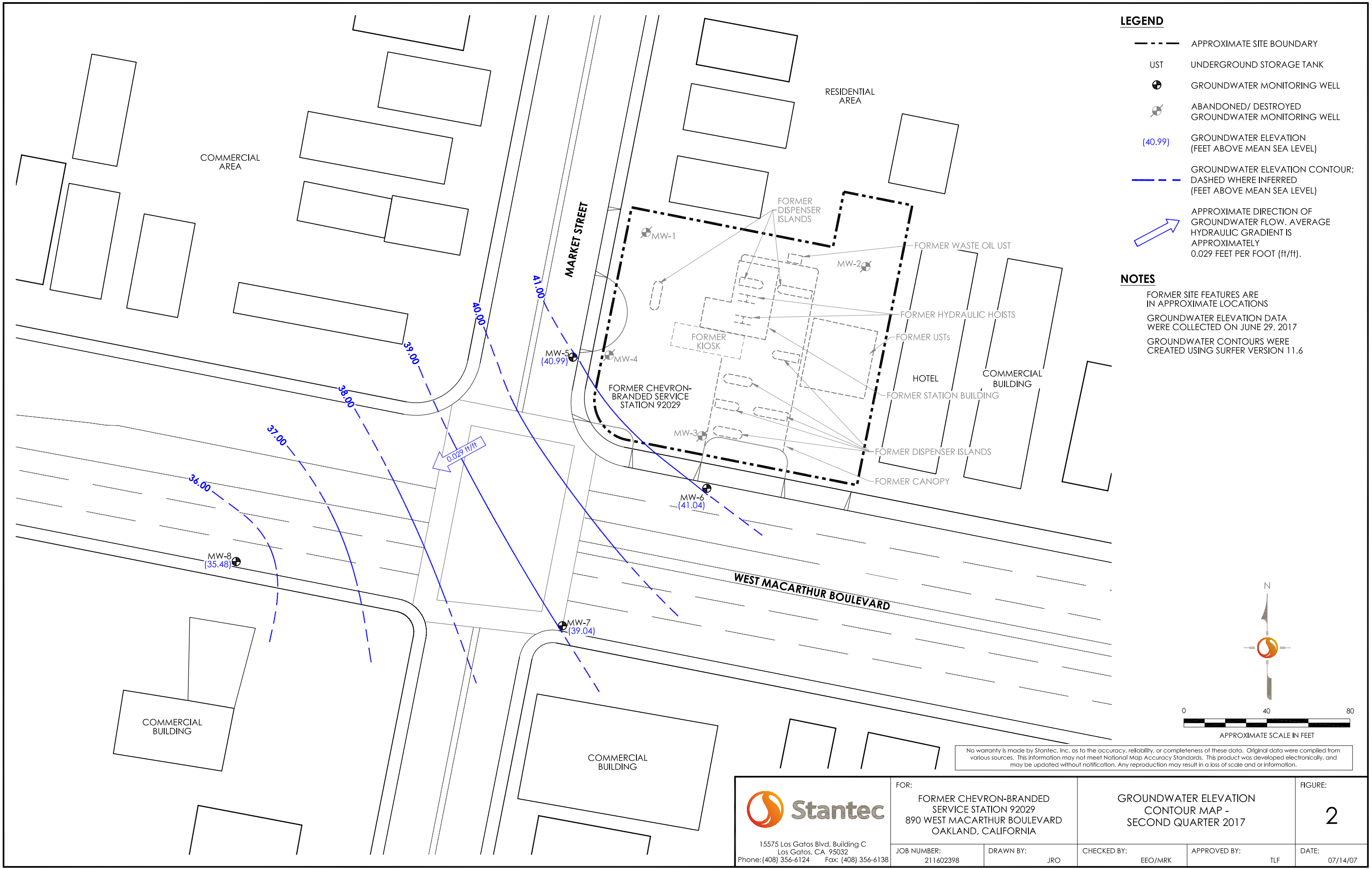
CHECKED BY:
EEO/MRK

APPROVED BY:
TLF

FIGURE:

1

DATE:
07/14/17

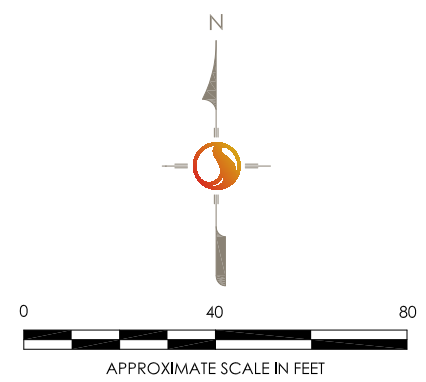


LEGEND


- APPROXIMATE SITE BOUNDARY
- UST UNDERGROUND STORAGE TANK
- ⊕ GROUNDWATER MONITORING WELL
- ⊖ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL
- (40.99) GROUNDWATER ELEVATION (FEET ABOVE MEAN SEA LEVEL)
- GROUNDWATER ELEVATION CONTOUR; DASHED WHERE INFERRED (FEET ABOVE MEAN SEA LEVEL)
- ➔ APPROXIMATE DIRECTION OF GROUNDWATER FLOW. AVERAGE HYDRAULIC GRADIENT IS APPROXIMATELY 0.029 FEET PER FOOT (ft/ft).

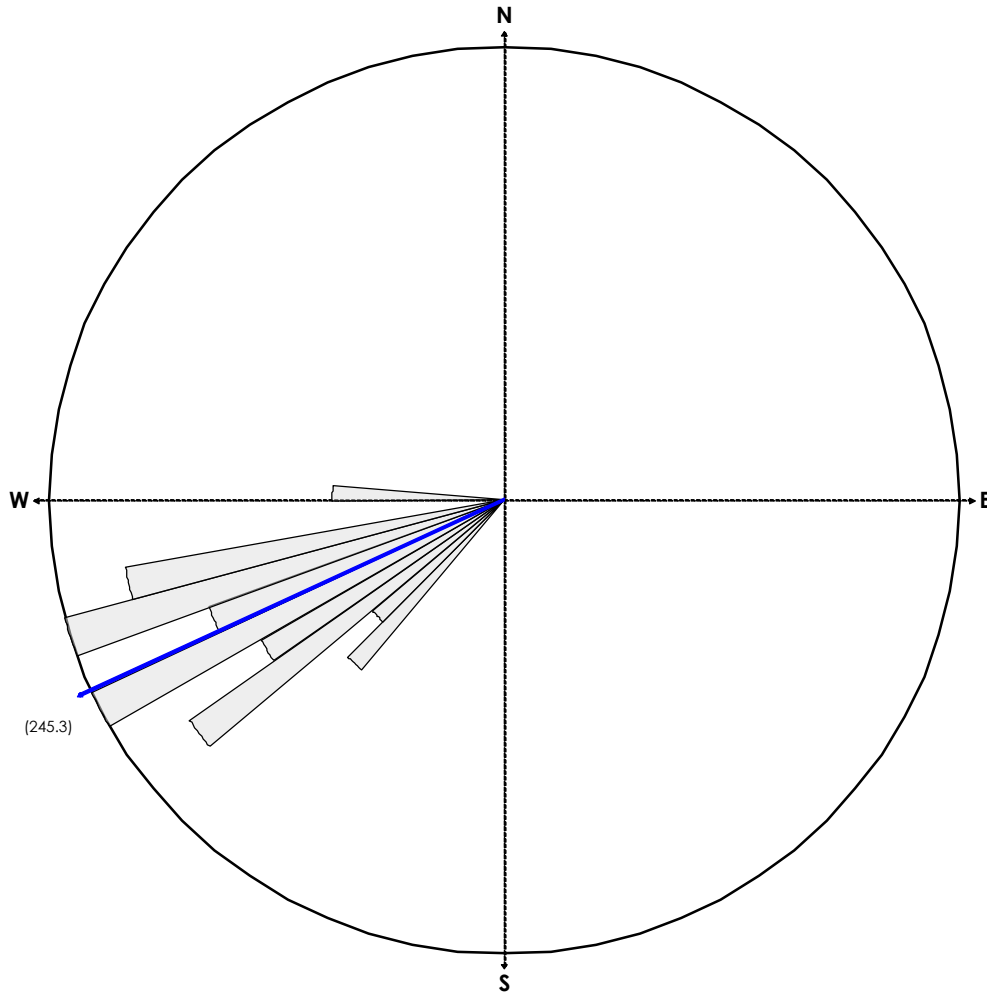
NOTES

FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS
 GROUNDWATER ELEVATION DATA WERE COLLECTED ON JUNE 29, 2017
 GROUNDWATER CONTOURS WERE CREATED USING SURFER VERSION 11.6



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| | | | | | |
|---|---|---|------------------------|---------------------|---------------------|
|  15575 Los Gatos Blvd, Building C Los Gatos, CA 95032 Phone: (408) 356-6124 Fax: (408) 356-6138 | FOR: FORMER CHEVRON-BRANDED SERVICE STATION 92029 890 WEST MACARTHUR BOULEVARD OAKLAND, CALIFORNIA | GROUNDWATER ELEVATION CONTOUR MAP - SECOND QUARTER 2017 | | | FIGURE: 2 |
| | JOB NUMBER: 211602398 | DRAWN BY: JRO | CHECKED BY: EEO/MRK | APPROVED BY: TLF | DATE: 07/14/07 |

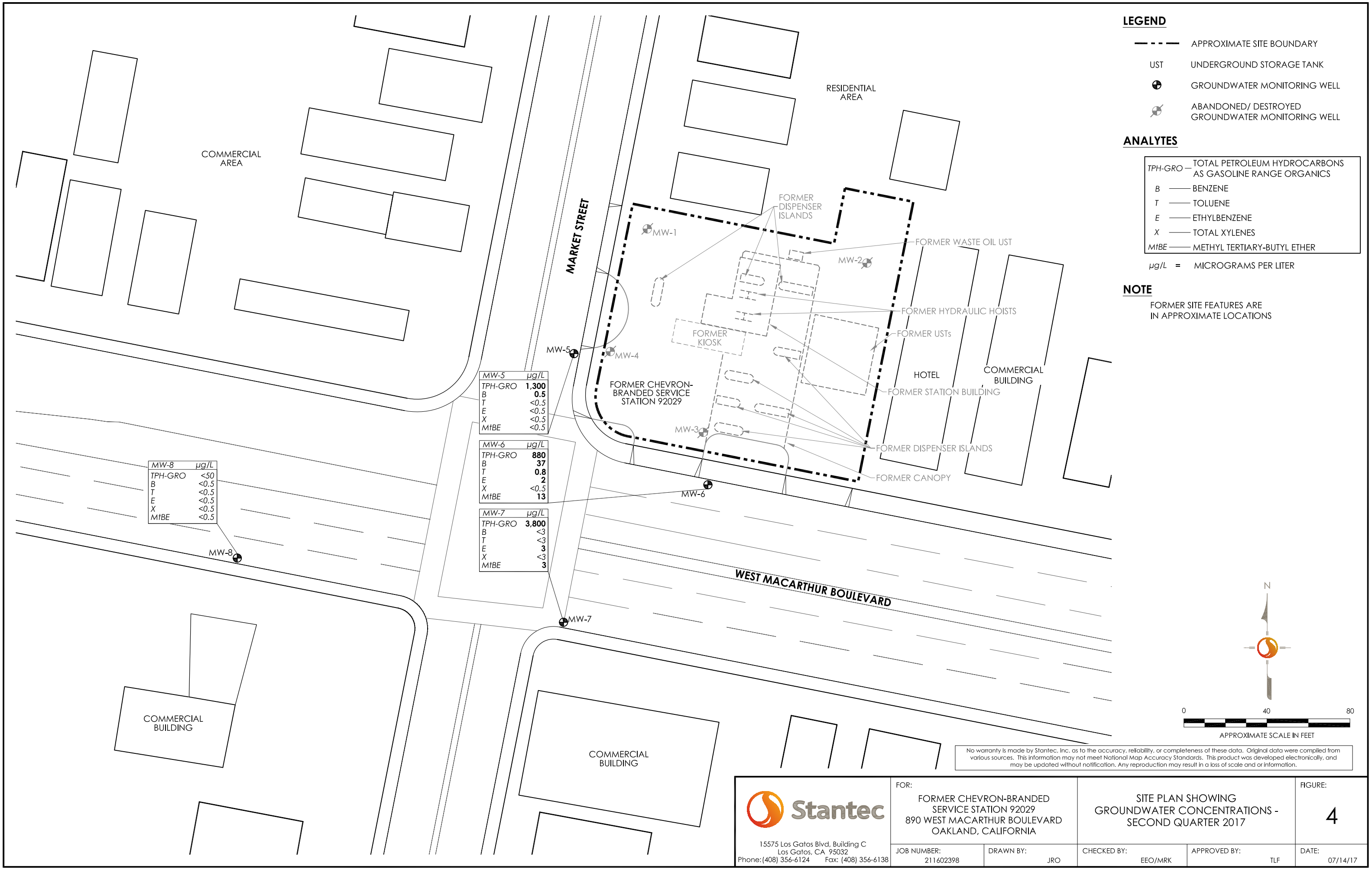


EQUAL AREA PLOT

Number of Points 39
 Class Size 5
 Vector Mean 245.29
 Vector Magnitude 38.28
 Consistency Ratio 0.98

NOTE: ROSE DIAGRAM IS BASED ON THE DIRECTION OF GROUNDWATER FLOW BEGINNING FIRST QUARTER 2002.

| | | | | | |
|---|--|------------------|---|---------------------|---------------------|
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| | JOB NUMBER: 211602398 | DRAWN BY: JRO | CHECKED BY: EEO/MRK | APPROVED BY: TLF | DATE: 07/14/17 |



LEGEND

- APPROXIMATE SITE BOUNDARY
- UST UNDERGROUND STORAGE TANK
- ⊕ GROUNDWATER MONITORING WELL
- ⊖ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL

ANALYTES

- TPH-GRO — TOTAL PETROLEUM HYDROCARBONS AS GASOLINE RANGE ORGANICS
- B — BENZENE
- T — TOLUENE
- E — ETHYLBENZENE
- X — TOTAL XYLENES
- MtBE — METHYL TERTIARY-BUTYL ETHER
- µg/L = MICROGRAMS PER LITER

NOTE

FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS

| MW-5 | µg/L |
|---------|-------|
| TPH-GRO | 1,300 |
| B | 0.5 |
| T | <0.5 |
| E | <0.5 |
| X | <0.5 |
| MtBE | <0.5 |

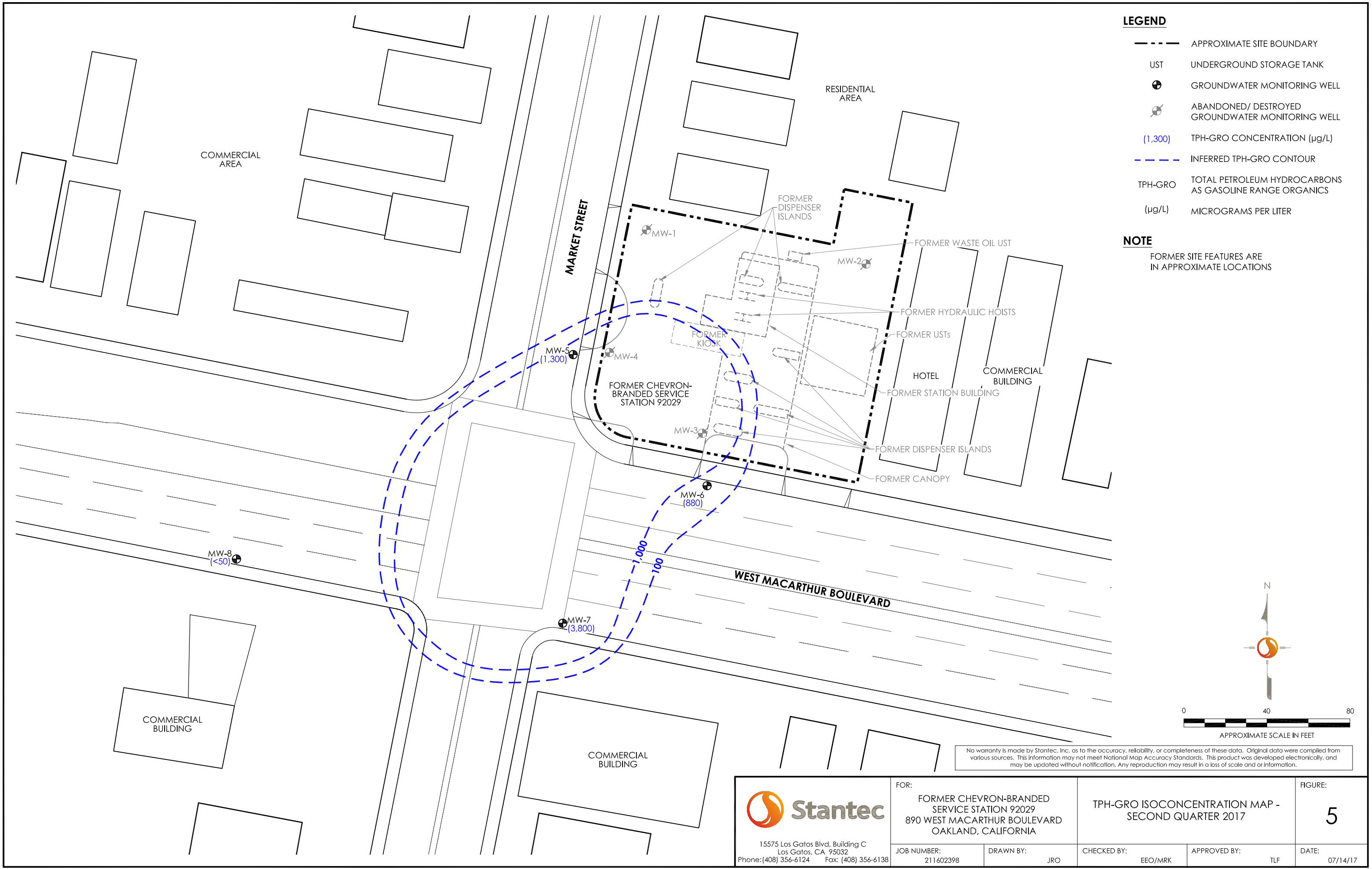
| MW-6 | µg/L |
|---------|------|
| TPH-GRO | 880 |
| B | 37 |
| T | 0.8 |
| E | 2 |
| X | <0.5 |
| MtBE | 13 |

| MW-7 | µg/L |
|---------|-------|
| TPH-GRO | 3,800 |
| B | <3 |
| T | <3 |
| E | 3 |
| X | <3 |
| MtBE | 3 |

| MW-8 | µg/L |
|---------|------|
| TPH-GRO | <50 |
| B | <0.5 |
| T | <0.5 |
| E | <0.5 |
| X | <0.5 |
| MtBE | <0.5 |

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| | <p>JOB NUMBER: 211602398</p> | <p>DRAWN BY: JRO</p> | <p>CHECKED BY: EEO/MRK</p> | <p>APPROVED BY: TLF</p> | <p>DATE: 07/14/17</p> |




LEGEND

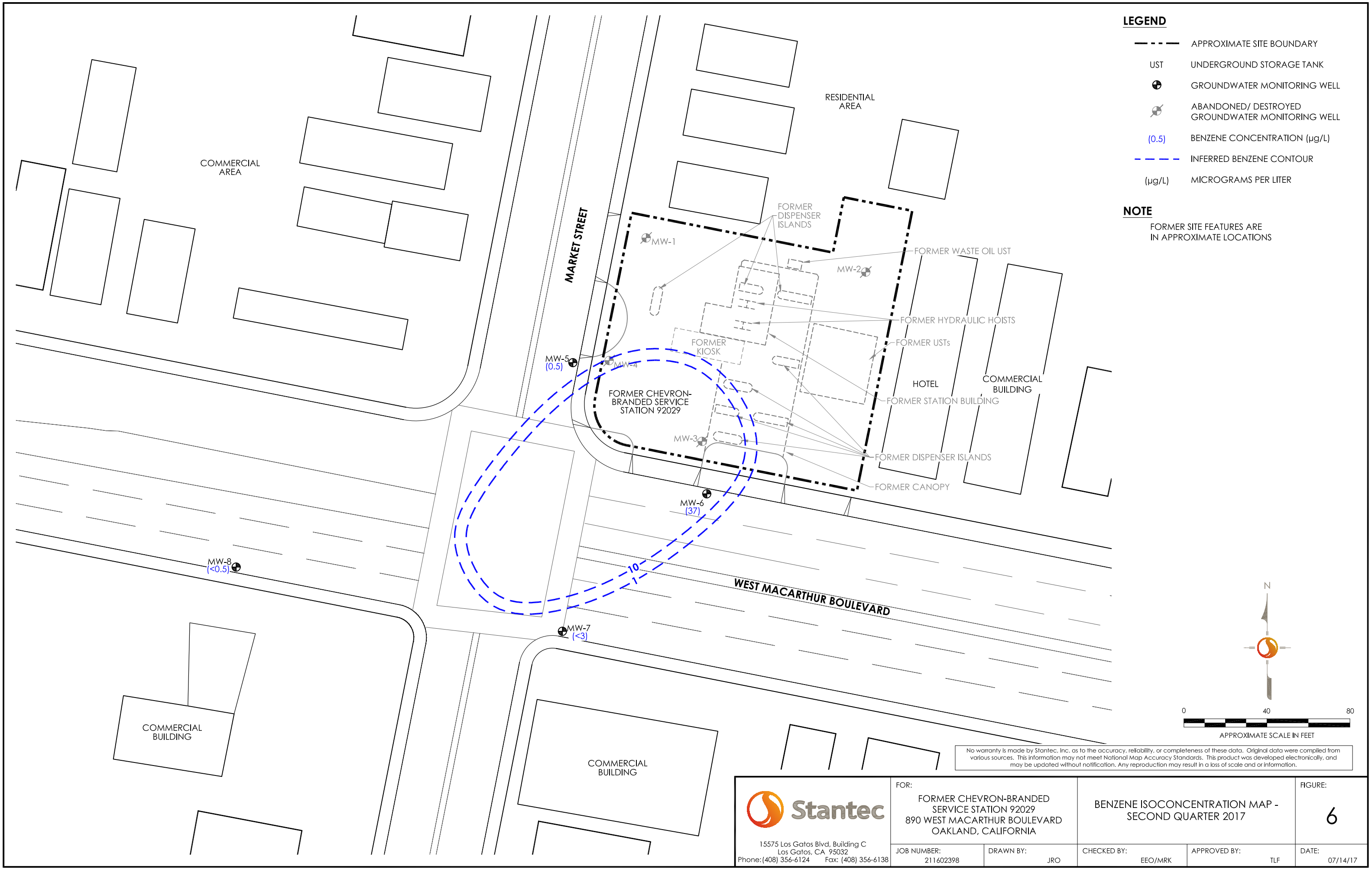
- APPROXIMATE SITE BOUNDARY
- UST UNDERGROUND STORAGE TANK
- ⊕ GROUNDWATER MONITORING WELL
- ⊗ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL
- (1,300) TPH-GRO CONCENTRATION (µg/L)
- - - INFERRED TPH-GRO CONTOUR
- TPH-GRO TOTAL PETROLEUM HYDROCARBONS AS GASOLINE RANGE ORGANICS (µg/L)
- MICROGRAMS PER LITER

NOTE

FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS

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| | | | | | |
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| | <p>JOB NUMBER: 211602398</p> | <p>DRAWN BY: JRO</p> | <p>CHECKED BY: EEO/MRK</p> | <p>APPROVED BY: TLF</p> | <p>DATE: 07/14/17</p> |

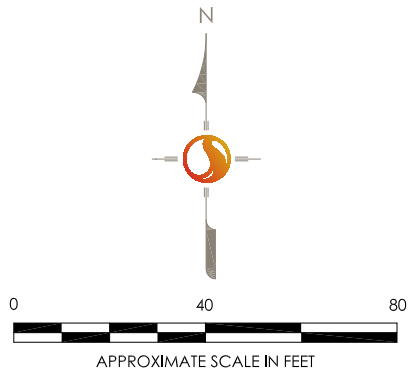


LEGEND


- APPROXIMATE SITE BOUNDARY
- UST UNDERGROUND STORAGE TANK
- ⊕ GROUNDWATER MONITORING WELL
- ⊖ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL
- (0.5) BENZENE CONCENTRATION (µg/L)
- INFERRED BENZENE CONTOUR (µg/L)
- MICROGRAMS PER LITER

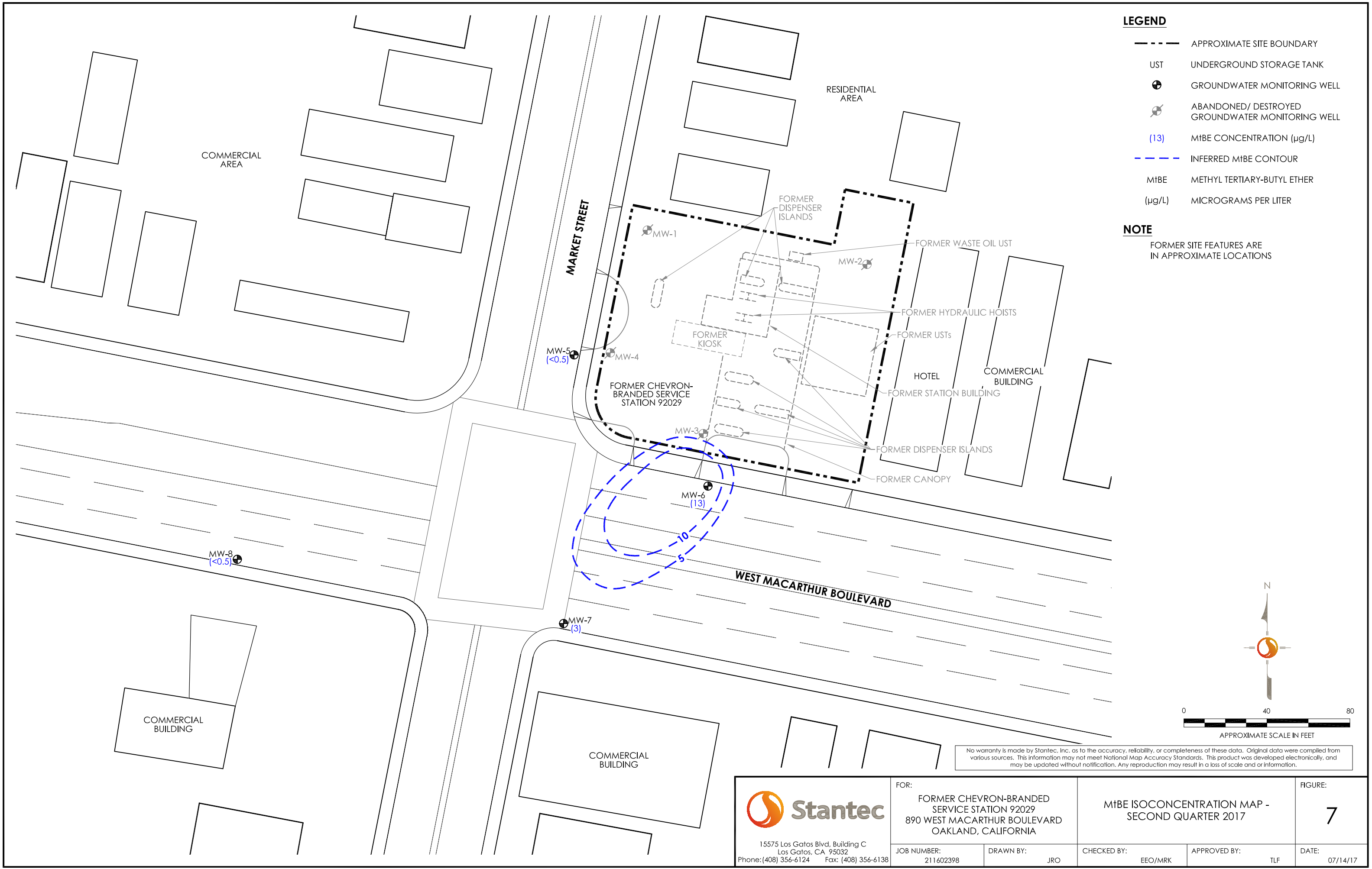
NOTE

FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS



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| | JOB NUMBER: 211602398 | DRAWN BY: JRO | CHECKED BY: EEO/MRK | APPROVED BY: TLF |




LEGEND

- APPROXIMATE SITE BOUNDARY
- UST UNDERGROUND STORAGE TANK
- ⊕ GROUNDWATER MONITORING WELL
- ⊗ ABANDONED/ DESTROYED GROUNDWATER MONITORING WELL
- (13) MtBE CONCENTRATION (µg/L)
- - - INFERRED MtBE CONTOUR
- MtBE METHYL TERTIARY-BUTYL ETHER
- (µg/L) MICROGRAMS PER LITER

NOTE

FORMER SITE FEATURES ARE IN APPROXIMATE LOCATIONS

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| | <p>JOB NUMBER: 211602398</p> | <p>DRAWN BY: JRO</p> | <p>CHECKED BY: EEO/MRK</p> | <p>APPROVED BY: TLF</p> | <p>DATE: 07/14/17</p> |

ATTACHMENT A

**Gettler-Ryan Inc. Field Data Sheets and Standard
Operating Procedures – Second Quarter 2017**



TRANSMITTAL

July 10, 2017
G-R #17156911

TO: Mr. Travis Flora
Stantec
15575 Los Gatos Blvd., Building C
Los Gatos, California 95032

FROM: Deanna L. Harding
Project Manager
Gettler-Ryan Inc.
6805 Sierra Court, Suite G
Dublin, California 94568

**RE: Former Chevron Service Station
#9-2029
890 West MacArthur Blvd.
Oakland, California
RO 0002438**

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DESCRIPTION |
|---------|--|
| VIA PDF | Groundwater Monitoring and Sampling Data Package Special Event of June 29, 2017 |

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

WELL CONDITION STATUS SHEET

1 of 1

Client/
 Facility #: Chevron #9-2029
 Site Address: 890 West Macarthur Blvd.
 City: Oakland, CA

Job #: 17156911
 Event Date: 6.29.17
 Sampler: FT

| WELL ID | Vault Frame Condition | Gasket/O-Ring (M) Missing (R) Replaced | Bolts (M) Missing (R) Replaced | Bolt Flanges B=Broken S=Stripped R=Retaped | Apron Condition C=Cracked B=Broken G=Gone | Grout Seal (Deficient) Inches from TOC | Casing (Condition prevents tight cap seal) | REPLACE LOCK Y/N | REPLACE CAP Y/N | WELL VAULT Manufacture/Size/# of Bolts | Pictures Taken Y/N |
|---------------------------|-----------------------|--|--------------------------------------|---|--|---|---|---------------------|--------------------|---|-----------------------|
| MW-5 | OK | | | | | | | | | Monumson 6 1/2" | |
| MW-6 | OK | | | | | | | | | | |
| MW-7 | OK | | | | | | | | | | |
| MW-8 | OK | | | | | | | | | | |
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| DRUMS PRESENT ONSITE? Y/N | | #: | | ARE DRUMS PROPERLY LABELED? Y/N | | LOCATION OF DRUMS: | | | | | |

Comments _____

STANDARD OPERATING PROCEDURE GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells. Total well depths are measured annually.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Seaport Environmental located in Redwood City, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-2029 Job Number: 17156911
 Site Address: 890 West Macarthur Blvd. Event Date: 6.29.17 (inclusive)
 City: Oakland, CA Sampler: FR

Well ID: MW-5 Date Monitored: 6.29.17
 Well Diameter: 2 in.
 Total Depth: 24.98 ft.
 Depth to Water: 8.40 ft. Check if water column is less than 0.50 ft.
16.58 xVF .17 = 2.81 x3 case volume = Estimated Purge Volume: 8.0 gal.
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.71

| | | | | |
|--------------------|-------------|-----------|-----------|------------|
| Volume Factor (VF) | 3/4" = 0.02 | 1" = 0.04 | 2" = 0.17 | 3" = 0.38 |
| | 4" = 0.66 | 5" = 1.02 | 6" = 1.50 | 12" = 5.80 |

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Peristaltic Pump
 QED Bladder Pump
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Metal Filters
 Peristaltic Pump
 QED Bladder Pump
 Other:

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ ltr
 Amt Removed from Well: _____ ltr
 Water Removed: _____ ltr

Start Time (purge): 1015 Weather Conditions: SUNNY
 Sample Time/Date: 1045 6.29.17 Water Color: CLEAN Odor: 0 / N STRONG
 Approx. Flow Rate: 1 gpm. Sediment Description: NONE
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 11.67

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (mS μmhos/cm) | Temperature (°/ F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|----------------------------|--------------------|-------------|----------|
| <u>1020</u> | <u>2.5</u> | <u>7.47</u> | <u>586</u> | <u>17.9</u> | _____ | _____ |
| <u>1025</u> | <u>5.0</u> | <u>7.50</u> | <u>593</u> | <u>18.1</u> | _____ | _____ |
| <u>1031</u> | <u>8.0</u> | <u>7.54</u> | <u>601</u> | <u>18.3</u> | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|-----------------|--------------------------------------|
| <u>MW-5</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>EUROFINS</u> | <u>TPH-GRO(8015)/BTEX+MTBE(8260)</u> |
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COMMENTS: _____

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Lock: _____ Add/Replaced Plug: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-2029
 Site Address: 890 West Macarthur Blvd.
 City: Oakland, CA

Job Number: 17156911
 Event Date: 6.29.17 (inclusive)
 Sampler: FT

Well ID: MW-6
 Well Diameter: 2 in.
 Total Depth: 24.86 ft.
 Depth to Water: 8.03 ft.

Date Monitored: 6.29.17

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Check if water column is less than 0.50 ft.
16.83 xVF 17 = 2.86 x3 case volume = Estimated Purge Volume: 9.0 gal.
 Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 11.39

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

| | |
|---------------------------------------|------------------|
| Time Started: | _____ (2400 hrs) |
| Time Completed: | _____ (2400 hrs) |
| Depth to Product: | _____ ft |
| Depth to Water: | _____ ft |
| Hydrocarbon Thickness: | _____ ft |
| Visual Confirmation/Description: | _____ |
| Skimmer / Absorbant Sock (circle one) | _____ |
| Amt Removed from Skimmer: | _____ ltr |
| Amt Removed from Well: | _____ ltr |
| Water Removed: | _____ ltr |

Start Time (purge): 1100
 Sample Time/Date: 1130 16.29.17
 Approx. Flow Rate: / gpm.
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

Weather Conditions: Sunny
 Water Color: CLEAR Odor: 0 / N STRONG
 Sediment Description: NONE
 DTW @ Sampling: 11.08

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (µS/mS µmhos/cm) | Temperature (°/ F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------------|--------------------|-------------|----------|
| <u>1106</u> | <u>3.0</u> | <u>7.51</u> | <u>644</u> | <u>19.6</u> | _____ | _____ |
| <u>1112</u> | <u>6.0</u> | <u>7.54</u> | <u>652</u> | <u>19.9</u> | _____ | _____ |
| <u>1118</u> | <u>9.0</u> | <u>7.57</u> | <u>661</u> | <u>20.2</u> | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|-----------------|--------------------------------------|
| <u>MW-6</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>EUROFINS</u> | <u>TPH-GRO(8015)/BTEX+MTBE(8260)</u> |
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COMMENTS: _____

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Lock: _____ Add/Replaced Plug: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-2029 Job Number: 17156911
 Site Address: 890 West Macarthur Blvd. Event Date: 6.29.17 (inclusive)
 City: Oakland, CA Sampler: FT

Well ID: MW-7 Date Monitored: 6.29.17

Well Diameter: 2 in.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Total Depth: 24.96 ft.

Depth to Water: 9.70 ft.

Check if water column is less than 0.50 ft.

15.26 xVF .17 = 2.59 x3 case volume = Estimated Purge Volume: 8.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.75

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

| | |
|---------------------------------------|------------------|
| Time Started: | _____ (2400 hrs) |
| Time Completed: | _____ (2400 hrs) |
| Depth to Product: | _____ ft |
| Depth to Water: | _____ ft |
| Hydrocarbon Thickness: | _____ ft |
| Visual Confirmation/Description: | _____ |
| Skimmer / Absorbant Sock (circle one) | _____ |
| Amt Removed from Skimmer: | _____ ltr |
| Amt Removed from Well: | _____ ltr |
| Water Removed: | _____ ltr |

Start Time (purge): 1145

Weather Conditions: Slaty

Sample Time/Date: 1210 16.29.17

Water Color: CLEAN Odor: 0 / N STRONG

Approx. Flow Rate: gpm.

Sediment Description: NONE

Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 12.73

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (µS / mS µmhos/cm) | Temperature (° / F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|---------------------------------|---------------------|-------------|----------|
| <u>1150</u> | <u>2.5</u> | <u>7.70</u> | <u>840</u> | <u>20.2</u> | _____ | _____ |
| <u>1155</u> | <u>5.0</u> | <u>7.73</u> | <u>851</u> | <u>20.4</u> | _____ | _____ |
| <u>1201</u> | <u>8.0</u> | <u>7.76</u> | <u>862</u> | <u>20.7</u> | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|-----------------|--------------------------------------|
| <u>MW-7</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>EUROFINS</u> | <u>TPH-GRO(8015)/BTEX+MTBE(8260)</u> |
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COMMENTS: _____

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Lock: _____ Add/Replaced Plug: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#: Chevron #9-2029 Job Number: 17156911
 Site Address: 890 West Macarthur Blvd. Event Date: 6.29.17 (inclusive)
 City: Oakland, CA Sampler: FT

Well ID: MW-8 Date Monitored: 6.29.17

Well Diameter: 2 in.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Total Depth: 25.00 ft.

Depth to Water: 12.13 ft.

Check if water column is less than 0.50 ft.

12.87 xVF .17 = 2.18 x3 case volume = Estimated Purge Volume: 7.0 gal.

Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.70

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

Sampling Equipment:

Disposable Bailer
 Pressure Bailer _____
 Metal Filters _____
 Peristaltic Pump _____
 QED Bladder Pump _____
 Other: _____

| | |
|---------------------------------------|------------------|
| Time Started: | _____ (2400 hrs) |
| Time Completed: | _____ (2400 hrs) |
| Depth to Product: | _____ ft |
| Depth to Water: | _____ ft |
| Hydrocarbon Thickness: | _____ ft |
| Visual Confirmation/Description: | _____ |
| Skimmer / Absorbant Sock (circle one) | _____ |
| Amt Removed from Skimmer: | _____ ltr |
| Amt Removed from Well: | _____ ltr |
| Water Removed: | _____ ltr |

Start Time (purge): 12:25 Weather Conditions: Slightly
 Sample Time/Date: 12:50 6.29.17 Water Color: Ben. Odor: Y 10
 Approx. Flow Rate: / gpm. Sediment Description: Silty
 Did well de-water? No If yes, Time: _____ Volume: _____ gal. DTW @ Sampling: 13.21

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (US mS μmhos/cm) | Temperature (C / F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------------|---------------------|-------------|----------|
| <u>12:30</u> | <u>2.5</u> | <u>7.81</u> | <u>587</u> | <u>20.5</u> | _____ | _____ |
| <u>12:35</u> | <u>5.0</u> | <u>7.84</u> | <u>594</u> | <u>20.8</u> | _____ | _____ |
| <u>12:39</u> | <u>7.0</u> | <u>7.86</u> | <u>601</u> | <u>21.0</u> | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|-----------------|--------------------------------------|
| <u>MW-8</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>EUROFINS</u> | <u>TPH-GRO(8015)/BTEX+MTBE(8260)</u> |
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COMMENTS: _____

Add/Replaced Gasket: _____ Add/Replaced Bolt: _____ Add/Replaced Lock: _____ Add/Replaced Plug: _____

ATTACHMENT B
Certified Laboratory Analysis Report and
Chain-of-Custody Documents

ANALYTICAL RESULTS

Prepared by:

Prepared for:

Eurofins Lancaster Laboratories Environmental
2425 New Holland Pike
Lancaster, PA 17601

Chevron
6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Report Date: July 12, 2017

Project: 92029

Submittal Date: 07/01/2017
Group Number: 1820659
PO Number: 0015235605
Release Number: CMACLEOD
State of Sample Origin: CA

Client Sample Description

| | Lancaster Labs (LL) # |
|--------------------------------|--------------------------|
| QA-T-170629 NA Water | 9083334 |
| MW-5-W-170629 Grab Groundwater | 9083335 |
| MW-6-W-170629 Grab Groundwater | 9083336 |
| MW-7-W-170629 Grab Groundwater | 9083337 |
| MW-8-W-170629 Grab Groundwater | 9083338 |

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our current scopes of accreditation can be viewed at <http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/>. To request copies of prior scopes of accreditation, contact your project manager.

Electronic Copy To Stantec
Electronic Copy To Stantec
Electronic Copy To Stantec
Electronic Copy To Stantec
Electronic Copy To Gettler-Ryan Inc.

Attn: Erin O'Malley
Attn: Marisa Kaffenberger
Attn: Travis Flora
Attn: Laura Viesselman
Attn: Gettler Ryan

Respectfully Submitted,



Amek Carter
Specialist

(717) 556-7252

Sample Description: QA-T-170629 NA Water
Facility# 92029 Job# 17156911 GRD
890 W Macarthur-Oakland T0600173887

LL Sample # WW 9083334
LL Group # 1820659
Account # 10906

Project Name: 92029

Collected: 06/29/2017

Chevron

Submitted: 07/01/2017 09:50

6001 Bollinger Canyon Rd L4310

Reported: 07/12/2017 11:23

San Ramon CA 94583

MBOQA

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | |
| 10945 | Benzene | 71-43-2 | N.D. | 0.5 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 10945 | BTEX/MTBE | SW-846 8260B | 1 | D171911AA | 07/10/2017 12:35 | Anthony H Downey | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D171911AA | 07/10/2017 12:35 | Anthony H Downey | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17186A20A | 07/06/2017 12:04 | Brett W Kenyon | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17186A20A | 07/06/2017 12:04 | Brett W Kenyon | 1 |

Sample Description: MW-5-W-170629 Grab Groundwater
Facility# 92029 Job# 17156911 GRD
890 W Macarthur-Oakland T0600173887

LL Sample # WW 9083335
LL Group # 1820659
Account # 10906

Project Name: 92029

Collected: 06/29/2017 10:45 by FT

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/01/2017 09:50

Reported: 07/12/2017 11:23

MBOM5

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | |
| 10945 | Benzene | 71-43-2 | 0.5 | 0.5 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 1,300 | 250 | 5 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 10945 | BTEX/MTBE | SW-846 8260B | 1 | D171911AA | 07/10/2017 11:24 | Anthony H Downey | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D171911AA | 07/10/2017 11:24 | Anthony H Downey | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17186A20A | 07/06/2017 20:48 | Brett W Kenyon | 5 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17186A20A | 07/06/2017 20:48 | Brett W Kenyon | 5 |

Sample Description: MW-6-W-170629 Grab Groundwater
Facility# 92029 Job# 17156911 GRD
890 W Macarthur-Oakland T0600173887

LL Sample # WW 9083336
LL Group # 1820659
Account # 10906

Project Name: 92029

Collected: 06/29/2017 11:30 by FT

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/01/2017 09:50

Reported: 07/12/2017 11:23

MBOM6

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | |
| 10945 | Benzene | 71-43-2 | 37 | 0.5 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | 2 | 0.5 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 13 | 0.5 | 1 |
| 10945 | Toluene | 108-88-3 | 0.8 | 0.5 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 880 | 50 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 10945 | BTEX/MTBE | SW-846 8260B | 1 | D171911AA | 07/10/2017 13:23 | Anthony H Downey | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D171911AA | 07/10/2017 13:23 | Anthony H Downey | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17187A20A | 07/06/2017 13:41 | Brett W Kenyon | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17187A20A | 07/06/2017 13:41 | Brett W Kenyon | 1 |

Sample Description: MW-7-W-170629 Grab Groundwater
Facility# 92029 Job# 17156911 GRD
890 W Macarthur-Oakland T0600173887

LL Sample # WW 9083337
LL Group # 1820659
Account # 10906

Project Name: 92029

Collected: 06/29/2017 12:10 by FT

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/01/2017 09:50

Reported: 07/12/2017 11:23

MBOM7

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | |
| 10945 | Benzene | 71-43-2 | N.D. | 3 | 5 |
| 10945 | Ethylbenzene | 100-41-4 | 3 | 3 | 5 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | 3 | 3 | 5 |
| 10945 | Toluene | 108-88-3 | N.D. | 3 | 5 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 3 | 5 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | 3,800 | 500 | 10 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 10945 | BTEX/MTBE | SW-846 8260B | 1 | D171911AA | 07/10/2017 13:47 | Anthony H Downey | 5 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D171911AA | 07/10/2017 13:47 | Anthony H Downey | 5 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17187A20A | 07/06/2017 20:07 | Brett W Kenyon | 10 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17187A20A | 07/06/2017 20:07 | Brett W Kenyon | 10 |

Sample Description: MW-8-W-170629 Grab Groundwater
Facility# 92029 Job# 17156911 GRD
890 W Macarthur-Oakland T0600173887

LL Sample # WW 9083338
LL Group # 1820659
Account # 10906

Project Name: 92029

Collected: 06/29/2017 12:50 by FT

Chevron

6001 Bollinger Canyon Rd L4310
San Ramon CA 94583

Submitted: 07/01/2017 09:50

Reported: 07/12/2017 11:23

MBOM8

| CAT No. | Analysis Name | CAS Number | Result | Method Detection Limit | Dilution Factor |
|-------------------------------------|-----------------------------|------------|--------|------------------------|-----------------|
| GC/MS Volatiles SW-846 8260B | | | ug/l | ug/l | |
| 10945 | Benzene | 71-43-2 | N.D. | 0.5 | 1 |
| 10945 | Ethylbenzene | 100-41-4 | N.D. | 0.5 | 1 |
| 10945 | Methyl Tertiary Butyl Ether | 1634-04-4 | N.D. | 0.5 | 1 |
| 10945 | Toluene | 108-88-3 | N.D. | 0.5 | 1 |
| 10945 | Xylene (Total) | 1330-20-7 | N.D. | 0.5 | 1 |
| GC Volatiles SW-846 8015B | | | ug/l | ug/l | |
| 01728 | TPH-GRO N. CA water C6-C12 | n.a. | N.D. | 50 | 1 |

Sample Comments

CA ELAP Lab Certification No. 2792

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

| CAT No. | Analysis Name | Method | Trial# | Batch# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|----------------------------|--------------|--------|-----------|------------------------|------------------|-----------------|
| 10945 | BTEX/MTBE | SW-846 8260B | 1 | D171911AA | 07/10/2017 14:11 | Anthony H Downey | 1 |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | D171911AA | 07/10/2017 14:11 | Anthony H Downey | 1 |
| 01728 | TPH-GRO N. CA water C6-C12 | SW-846 8015B | 1 | 17187A20A | 07/06/2017 14:08 | Brett W Kenyon | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 17187A20A | 07/06/2017 14:08 | Brett W Kenyon | 1 |

Quality Control Summary

Client Name: Chevron
Reported: 07/12/2017 11:23

Group Number: 1820659

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Method Blank

| Analysis Name | Result | MDL |
|-----------------------------|-----------------------------------|------|
| | ug/l | ug/l |
| Batch number: D171911AA | Sample number(s): 9083334-9083338 | |
| Benzene | N.D. | 0.5 |
| Ethylbenzene | N.D. | 0.5 |
| Methyl Tertiary Butyl Ether | N.D. | 0.5 |
| Toluene | N.D. | 0.5 |
| Xylene (Total) | N.D. | 0.5 |
| Batch number: 17186A20A | Sample number(s): 9083334-9083335 | |
| TPH-GRO N. CA water C6-C12 | N.D. | 50 |
| Batch number: 17187A20A | Sample number(s): 9083336-9083338 | |
| TPH-GRO N. CA water C6-C12 | N.D. | 50 |

LCS/LCSD

| Analysis Name | LCS Spike Added | LCS Conc | LCSD Spike Added | LCSD Conc | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|-----------------------------|-----------------------------------|----------|------------------|-----------|----------|-----------|-----------------|-----|---------|
| | ug/l | ug/l | ug/l | ug/l | | | | | |
| Batch number: D171911AA | Sample number(s): 9083334-9083338 | | | | | | | | |
| Benzene | 20 | 17.4 | | | 87 | | 78-120 | | |
| Ethylbenzene | 20 | 17.47 | | | 87 | | 78-120 | | |
| Methyl Tertiary Butyl Ether | 20 | 19.35 | | | 97 | | 75-120 | | |
| Toluene | 20 | 17.94 | | | 90 | | 80-120 | | |
| Xylene (Total) | 60 | 55.12 | | | 92 | | 80-120 | | |
| | ug/l | ug/l | ug/l | ug/l | | | | | |
| Batch number: 17186A20A | Sample number(s): 9083334-9083335 | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | 1100 | 1014.12 | 1100 | 1002.09 | 92 | 91 | 80-120 | 1 | 30 |
| Batch number: 17187A20A | Sample number(s): 9083336-9083338 | | | | | | | | |
| TPH-GRO N. CA water C6-C12 | 1100 | 991.96 | 1100 | 989.13 | 90 | 90 | 80-120 | 0 | 30 |

MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 07/12/2017 11:23

Group Number: 1820659

MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

| Analysis Name | Unspiked Conc ug/l | MS Spike Added ug/l | MS Conc ug/l | MSD Spike Added ug/l | MSD Conc ug/l | MS %Rec | MSD %Rec | MS/MSD Limits | RPD | RPD Max |
|-----------------------------|--|---------------------|--------------|----------------------|---------------|---------|----------|---------------|-----|---------|
| Batch number: D171911AA | Sample number(s): 9083334-9083338 UNSPK: 9083335 | | | | | | | | | |
| Benzene | 0.524 | 20 | 21.3 | 20 | 20.93 | 104 | 102 | 78-120 | 2 | 30 |
| Ethylbenzene | N.D. | 20 | 21.92 | 20 | 21.49 | 110 | 107 | 78-120 | 2 | 30 |
| Methyl Tertiary Butyl Ether | N.D. | 20 | 21.7 | 20 | 21.61 | 109 | 108 | 75-120 | 0 | 30 |
| Toluene | N.D. | 20 | 20.66 | 20 | 20.89 | 103 | 104 | 80-120 | 1 | 30 |
| Xylene (Total) | N.D. | 60 | 64.52 | 60 | 64.27 | 108 | 107 | 80-120 | 0 | 30 |

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX/MTBE
Batch number: D171911AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 9083334 | 103 | 98 | 98 | 97 |
| 9083335 | 100 | 99 | 99 | 104 |
| 9083336 | 101 | 94 | 98 | 100 |
| 9083337 | 101 | 95 | 99 | 101 |
| 9083338 | 103 | 97 | 97 | 96 |
| Blank | 105 | 102 | 97 | 96 |
| LCS | 102 | 97 | 98 | 100 |
| MS | 102 | 99 | 98 | 107 |
| MSD | 101 | 98 | 100 | 110 |
| Limits: | 80-116 | 77-113 | 80-113 | 78-113 |

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 17186A20A

| | Trifluorotoluene-F |
|---------|--------------------|
| 9083334 | 88 |
| 9083335 | 91 |
| Blank | 87 |
| LCS | 96 |
| LCSD | 96 |
| Limits: | 63-135 |

Analysis Name: TPH-GRO N. CA water C6-C12
Batch number: 17187A20A

| | Trifluorotoluene-F |
|---------|--------------------|
| 9083336 | 102 |
| 9083337 | 93 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Quality Control Summary

Client Name: Chevron
Reported: 07/12/2017 11:23

Group Number: 1820659

Surrogate Quality Control (continued)

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 17187A20A

| | Trifluorotoluene-F |
|---------|--------------------|
| 9083338 | 88 |
| Blank | 86 |
| LCS | 97 |
| LCSD | 97 |
| Limits: | 63-135 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

P##### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Chevron California Region Analysis Request/Chain of Custody



Lancaster Laboratories
Environmental

Acct. # 10906

For Eurofins Lancaster Laboratories Environmental use only
Group # 1820659 Sample # 9083334-38
Instructions on reverse side correspond with circled numbers.

063017-04

1021

| Client Information | | | | Matrix | | | Analyses Requested | | | | | | | | | | | Remarks | | | | |
|--|------------|---------------------------------|-------------|---|---|--|--------------------|--|---|-------------|----------|------|---------|------|---|--------------------------------------|----------------|------------|-------------------|-----------------------|---------|--|
| Facility # <u>SS#9-2029-OML G-R#17156911</u> WBS Global ID# <u>T0600173887</u> | | | | <input type="checkbox"/> Sediment <input checked="" type="checkbox"/> Ground <input type="checkbox"/> Surface <input type="checkbox"/> Potable <input type="checkbox"/> NPDES <input type="checkbox"/> Air | Total Number of Containers BTEX + MTBE 8021 <input type="checkbox"/> 8260 <input checked="" type="checkbox"/> TPH-GRO 8015 <input checked="" type="checkbox"/> 8260 <input type="checkbox"/> TPH-DRO 8015 without Silica Gel Cleanup <input type="checkbox"/> TPH-DRO 8015 with Silica Gel Cleanup <input type="checkbox"/> 8260 Full Scan | Oxygenates Total Lead Method Dissolved Lead Method | SCR #: _____ | | <input type="checkbox"/> Results in Dry Weight <input type="checkbox"/> J value reporting needed <input checked="" type="checkbox"/> Must meet lowest detection limits possible for 8260 compounds <input type="checkbox"/> 8021 MTBE Confirmation <input type="checkbox"/> Confirm highest hit by 8260 <input type="checkbox"/> Confirm all hits by 8260 <input type="checkbox"/> Run _____ oxy's on highest hit <input type="checkbox"/> Run _____ oxy's on all hits | | | | | | | | | | | | | |
| Site Address 890 WEST MACARTHUR BLVD., OAKLAND, CA | | | | | | | | | | | | | | | | | | | | | | |
| Chevron PM CM STANTECTF | | Lead Consultant Flora | | | | | | | | | | | | | | | | | | | | |
| Consultant/Office Getter-Ryan Inc., 6805 Sierra Court, Suite G, Dublin, CA 94568 | | | | | | | | | | | | | | | | | | | | | | |
| Consultant Project Mgr. Deanna L. Harding, deanna@grinc.com | | | | | | | | | | | | | | | | | | | | | | |
| Consultant Phone # (925) 551-7444 x180 | | | | | | | | | | | | | | | | | | | | | | |
| Sampler <u>Fuski T.</u> | | | | | | | | | | | | | | | | | | | | | | |
| Sample Identification | Soil Depth | Collected | | Grab | Composite | Soil | Water | Oil | Total Number of Containers | BTEX + MTBE | 8021 | 8260 | TPH-GRO | 8015 | TPH-DRO 8015 without Silica Gel Cleanup | TPH-DRO 8015 with Silica Gel Cleanup | 8260 Full Scan | Oxygenates | Total Lead Method | Dissolved Lead Method | Remarks | |
| | | Date | Time | | | | | | | | | | | | | | | | | | | |
| <u>QA</u> | | <u>17.6.29</u> | | | | | <u>W</u> | | <u>2</u> | <u>X</u> | <u>X</u> | | | | | | | | | | | |
| <u>MW-5</u> | | | <u>1045</u> | <u>X</u> | | | | | <u>6</u> | <u>X</u> | <u>X</u> | | | | | | | | | | | |
| <u>MW-6</u> | | | <u>1130</u> | <u>X</u> | | | | | <u>6</u> | <u>X</u> | <u>X</u> | | | | | | | | | | | |
| <u>MW-7</u> | | | <u>1210</u> | <u>X</u> | | | | | <u>6</u> | <u>X</u> | <u>X</u> | | | | | | | | | | | |
| <u>MW-8</u> | | | <u>1250</u> | <u>X</u> | | | | | <u>6</u> | <u>X</u> | <u>X</u> | | | | | | | | | | | |
| Turnaround Time Requested (TAT) (please circle) <input checked="" type="radio"/> Standard 5 day 4 day <input type="radio"/> 72 hour 48 hour 24 hour | | | | Relinquished by <u>[Signature]</u> Date <u>17.6.30</u> Time _____ Relinquished by <u>[Signature]</u> Date <u>6/30/17</u> Time <u>1600</u> | | | | Received by <u>[Signature]</u> Date <u>6/30/17</u> Time <u>1130</u> Received by <u>[Signature]</u> Date _____ Time _____ | | | | | | | | | | | | | | |
| Data Package (circle if required) EDF/EDD <input type="radio"/> Type I - Full <input type="radio"/> Type VI (Raw Data) | | | | Relinquished by _____ Date _____ Time _____ Relinquished by Commercial Carrier: | | | | Received by _____ Date _____ Time _____ Received by <u>[Signature]</u> Date <u>7/1/17</u> Time <u>9:50</u> | | | | | | | | | | | | | | |
| EDD (circle if required) EDFFLAT (default) Other: _____ | | | | UPS _____ FedEx <input checked="" type="checkbox"/> Other _____ | | | | Temperature Upon Receipt <u>08-5.4 °C</u> Custody Seals Intact? <u>Yes</u> No | | | | | | | | | | | | | | |



Client: CALIFORNIA OFFICE

Delivery and Receipt Information

Delivery Method: BASC Arrival Timestamp: 07/01/2017 9:50
 Number of Packages: 4 Number of Projects: 5
 State/Province of Origin: CA

Arrival Condition Summary

| | | | |
|--------------------------------------|-----|-------------------------------------|-----|
| Shipping Container Sealed: | Yes | Sample IDs on COC match Containers: | Yes |
| Custody Seal Present: | Yes | Sample Date/Times match COC: | Yes |
| Custody Seal Intact: | Yes | VOA Vial Headspace ≥ 6mm: | No |
| Samples Chilled: | Yes | Total Trip Blank Qty: | 2 |
| Paperwork Enclosed: | Yes | Trip Blank Type: | HCL |
| Samples Intact: | Yes | Air Quality Samples Present: | No |
| Missing Samples: | No | | |
| Extra Samples: | No | | |
| Discrepancy in Container Qty on COC: | No | | |

Unpacked by Nicole Reiff (25684) at 12:06 on 07/01/2017

Samples Chilled Details

Thermometer Types: DT = Digital (Temp. Bottle) IR = Infrared (Surface Temp) All Temperatures in °C.

| Cooler # | Thermometer ID | Corrected Temp | Therm. Type | Ice Type | Ice Present? | Ice Container | Elevated Temp? |
|----------|----------------|----------------|-------------|----------|--------------|---------------|----------------|
| 1 | DT146 | 5.4 | DT | Wet | Y | Bagged | N |
| 2 | DT146 | 2.4 | DT | Wet | Y | Bagged | N |
| 3 | DT146 | 4.3 | DT | Wet | Y | Bagged | N |
| 4 | DT146 | 0.8 | DT | Wet | Y | Bagged | N |

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

| | | | |
|-------------------------|--|-----------------|-------------------------------|
| BMQL | Below Minimum Quantitation Level | mg | milligram(s) |
| C | degrees Celsius | mL | milliliter(s) |
| cfu | colony forming units | MPN | Most Probable Number |
| CP Units | cobalt-chloroplatinate units | N.D. | none detected |
| F | degrees Fahrenheit | ng | nanogram(s) |
| g | gram(s) | NTU | nephelometric turbidity units |
| IU | International Units | pg/L | picogram/liter |
| kg | kilogram(s) | RL | Reporting Limit |
| L | liter(s) | TNTC | Too Numerous To Count |
| lb. | pound(s) | µg | microgram(s) |
| m3 | cubic meter(s) | µL | microliter(s) |
| meq | milliequivalents | umhos/cm | micromhos/cm |
| < | less than | | |
| > | greater than | | |
| ppm | parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg) or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas. | | |
| ppb | parts per billion | | |
| Dry weight basis | Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis. | | |

Laboratory Data Qualifiers:

- C - Result confirmed by reanalysis
- E - Concentration exceeds the calibration range
- J (or G, I, X) - estimated value \geq the Method Detection Limit (MDL or DL) and $<$ the Limit of Quantitation (LOQ or RL)
- P - Concentration difference between the primary and confirmation column $>40\%$. The lower result is reported.
- U - Analyte was not detected at the value indicated
- V - Concentration difference between the primary and confirmation column $>100\%$. The reporting limit is raised due to this disparity and evident interference...
- W - The dissolved oxygen uptake for the unseeded blank is greater than 0.20 mg/L.

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

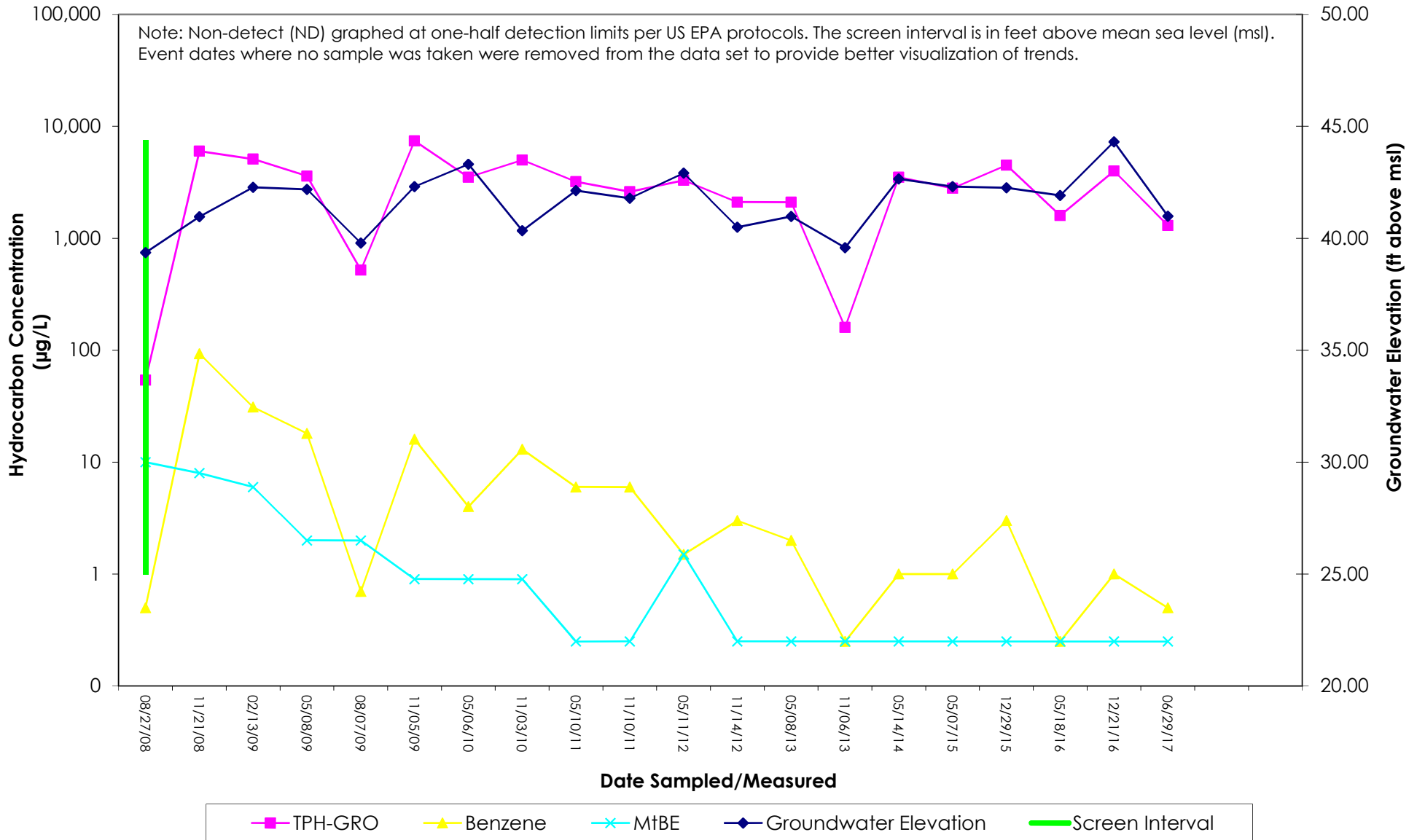
This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

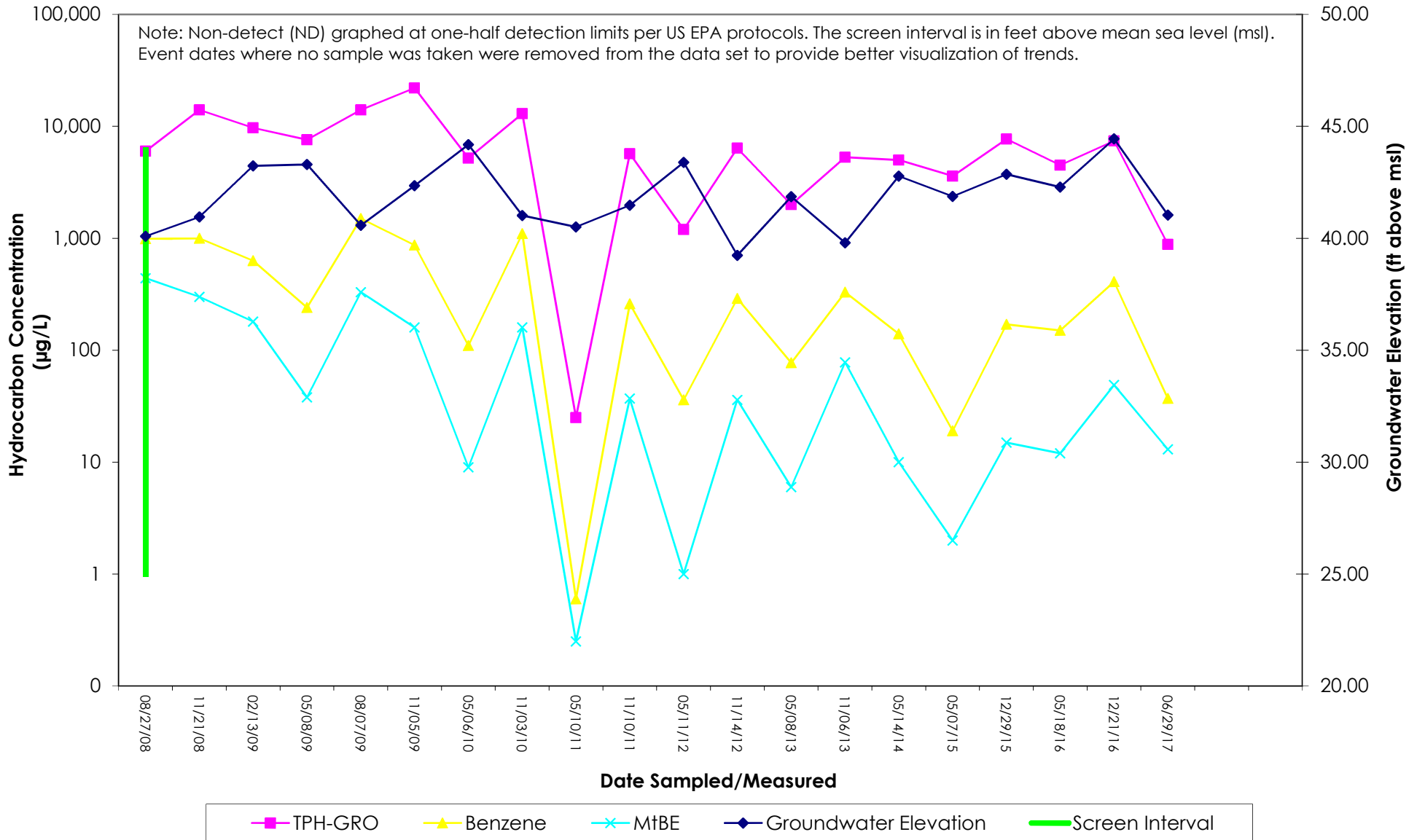
WARRANTY AND LIMITS OF LIABILITY - In accepting analytical work, we warrant the accuracy of test results for the sample as submitted. THE FOREGOING EXPRESS WARRANTY IS EXCLUSIVE AND IS GIVEN IN LIEU OF ALL OTHER WARRANTIES, EXPRESSED OR IMPLIED. WE DISCLAIM ANY OTHER WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING A WARRANTY OF FITNESS FOR PARTICULAR PURPOSE AND WARRANTY OF MERCHANTABILITY. IN NO EVENT SHALL EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL, LLC BE LIABLE FOR INDIRECT, SPECIAL, CONSEQUENTIAL, OR INCIDENTAL DAMAGES INCLUDING, BUT NOT LIMITED TO, DAMAGES FOR LOSS OF PROFIT OR GOODWILL REGARDLESS OF (A) THE NEGLIGENCE (EITHER SOLE OR CONCURRENT) OF EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL AND (B) WHETHER EUROFINS LANCASTER LABORATORIES ENVIRONMENTAL HAS BEEN INFORMED OF THE POSSIBILITY OF SUCH DAMAGES. We accept no legal responsibility for the purposes for which the client uses the test results. No purchase order or other order for work shall be accepted by Eurofins Lancaster Laboratories Environmental which includes any conditions that vary from the Standard Terms and Conditions, and Eurofins Lancaster Laboratories Environmental hereby objects to any conflicting terms contained in any acceptance or order submitted by client.

ATTACHMENT C
Hydrographs

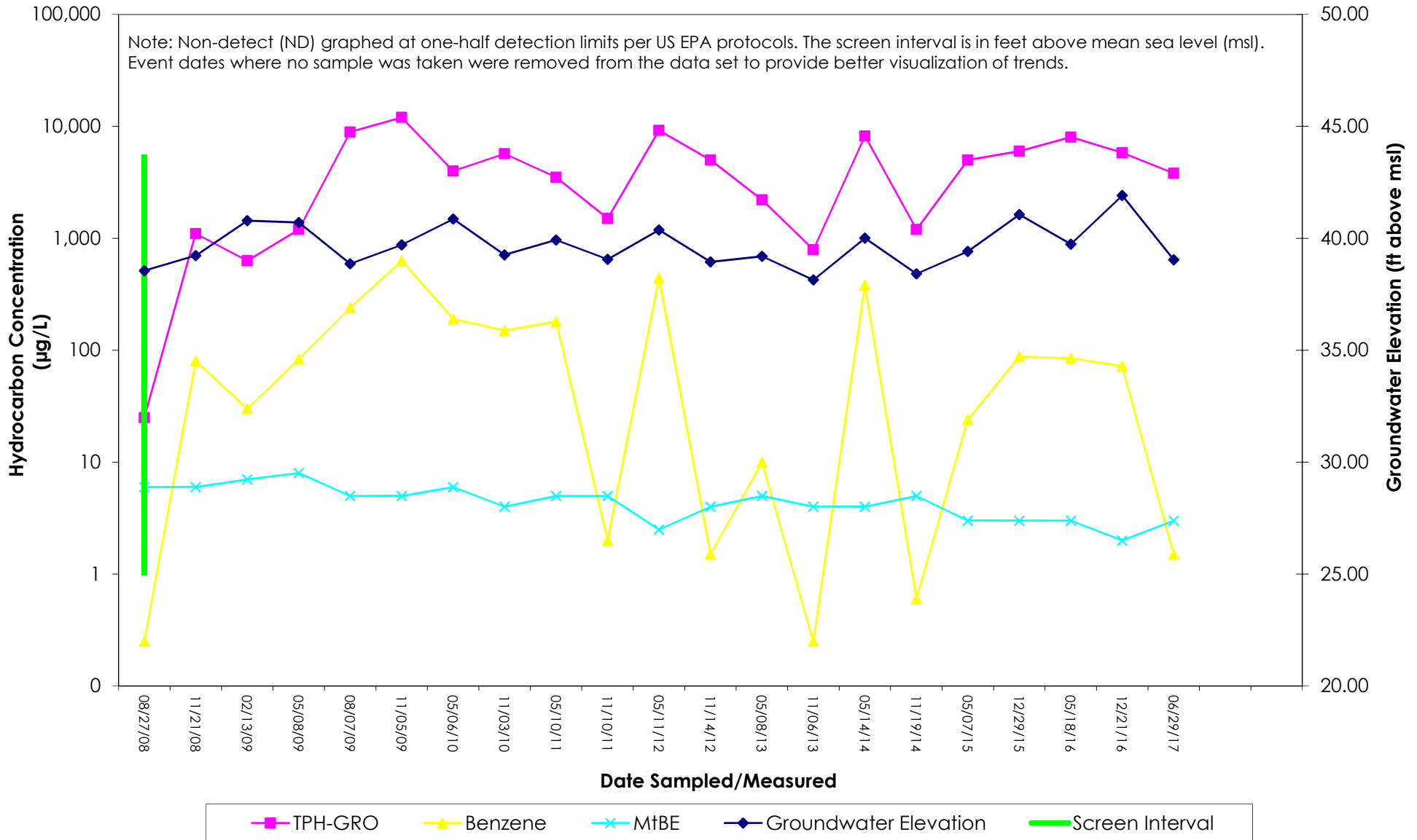
MW-5 TPH-GRO, Benzene, & MtBE Concentrations and Groundwater Elevations vs. Time
 Former Chevron-branded Service Station 92029
 890 West MacArthur Boulevard
 Oakland, California



MW-6 TPH-GRO, Benzene, & MtBE Concentrations and Groundwater Elevations vs. Time
 Former Chevron-branded Service Station 92029
 890 West MacArthur Boulevard
 Oakland, California



MW-7 TPH-GRO, Benzene, & MtBE Concentrations and Groundwater Elevations vs. Time
 Former Chevron-branded Service Station 92029
 890 West MacArthur Boulevard
 Oakland, California



MW-8 TPH-GRO, Benzene, & MtBE Concentrations and Groundwater Elevations vs. Time
 Former Chevron-branded Service Station 92029
 890 West MacArthur Boulevard
 Oakland, California

