RO 2438

Environmental Management Company
6001 Bollinger Canyon Rd, L4050
P.O. Box 6012
San Ramon, CA 94583-2324
Tel 925-842-1589
Fax 925-842-8370

Karen Streich
Project Manager

ChevronTexaco

August 14,2003

Alameda County

AUG 19 2003

Environmental Health

Alameda County Health Care Services
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Chevron Service Station # 9-2029

Address: 890 West macArthur Blvd., Oakland, CA 94608

I have reviewed the attached routine groundwater monitoring report dated July 30, 2003.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Karen Streich

Karen Streich
Project Manager

Enclosure: Report

GETTLER-RYAN INC.

TRANSMITTAL

July 30, 2003
G-R #386911

TO: Mr. Robert Foss
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

CC: Ms. Karen Streich
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

Alameda County
AUG 19 2003
Environmental Health

RE: Chevron Service Station #9-2029
890 West MacArthur Blvd.
Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	July 25, 2003	Groundwater Monitoring and Sampling Report Second Quarter - Event of July 27, 2003

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to ***August 14, 2003***, at which time the final report will be distributed to the following:

cc: Mr. Don Hwang, Alameda County Health Care Services, Dept. of Environmental Health, 1153 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577

Enclosures

GETTLER-RYAN INC.

July 25, 2003
G-R Job #386911

Ms. Karen Streich
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Second Quarter Event of June 27, 2003
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-2029
890 West MacArthur Boulevard
Oakland, California

Dear Ms. Streich:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

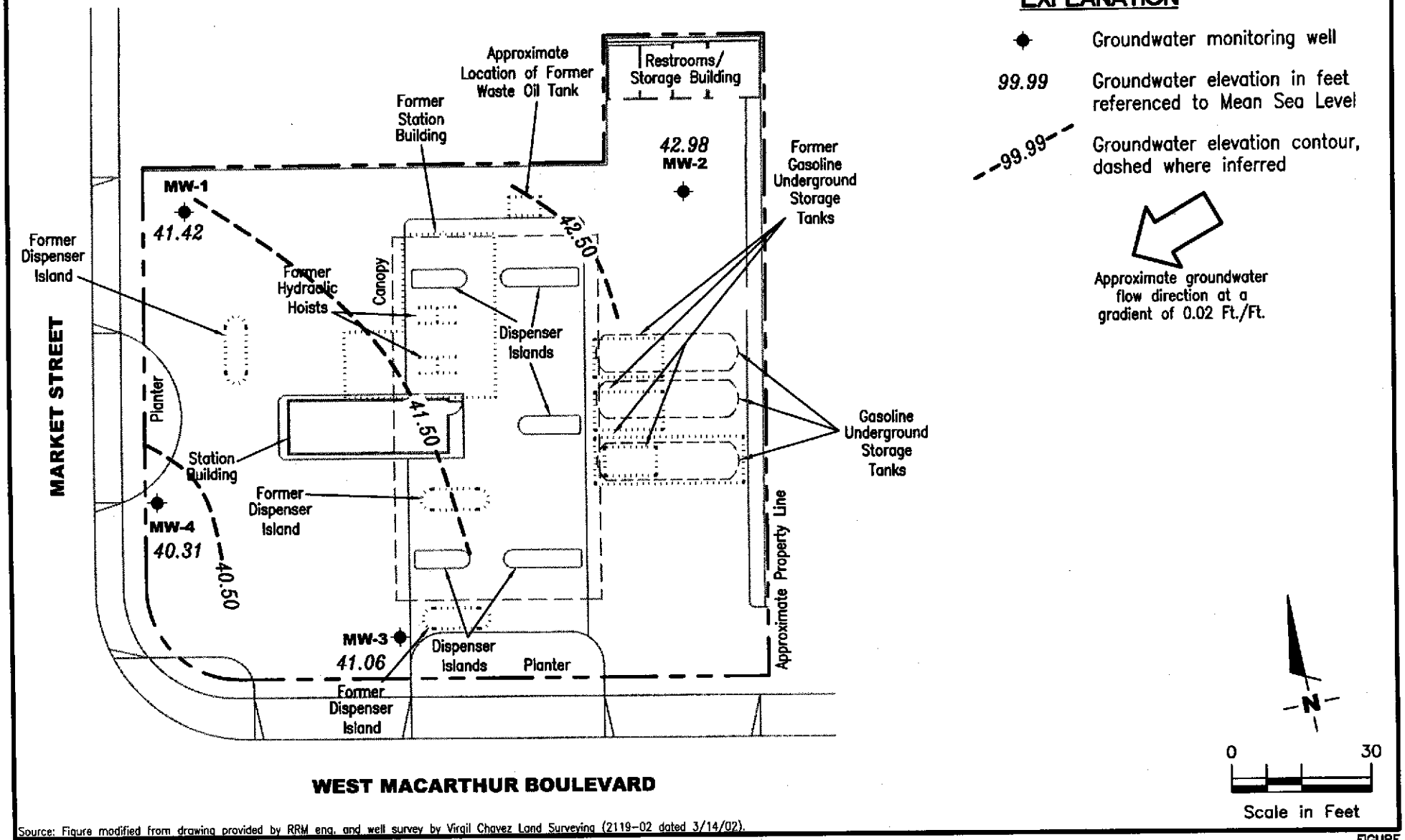
Sincerely,

Anamarie Nescau
- FOR -
Deanna L. Harding
Project Coordinator

Robert C. Mallory
Registered Geologist No. 7285

REGISTERED GEOLOGIST
ROBERT C. MALLORY
No. 7285
Exp. 01/04
STATE OF CALIFORNIA

Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



Source: Figure modified from drawing provided by RRM eng. and well survey by Virgil Chavez Land Surveying (2119-02 dated 3/14/02).

GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568
(925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-2029
890 West MacArthur Boulevard
Oakland, California

FIGURE
1

PROJECT NUMBER	REVIEWED BY	DATE	REVISED DATE
386911		June 27, 2003	

FILE NAME: P:\ENVIRO\CHEVRON\9-2029\Q03-9-2029.DWG | Layout Tab: Pot2

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

WELL ID/ TOC* (ft.)	DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1									
50.71	03/12/02[1]	6.50	44.21	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[2]
	06/07/02	8.69	42.02	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[2]
	09/13/02	9.28	41.43	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[2]
	12/13/02	8.48	42.23	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[2]
	03/01/03	7.34	43.37	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[2]
	06/27/03[3]	**9.29**	**41.42**	**<50**	**<0.5**	**0.6**	**<0.5**	**<0.5**	**<0.5**
MW-2									
52.57	03/12/02[1]	6.09	46.48	<50	<0.50	<0.50	<0.50	<1.5	<2.5/3[2]
	06/07/02	8.65	43.92	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[2]
	09/13/02	9.58	42.99	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[2]
	12/13/02	8.50	44.07	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2[2]
	03/01/03	7.00	45.57	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<0.5[2]
	06/27/03[3]	**9.59**	**42.98**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-3									
50.31	03/12/02[1]	6.50	43.81	12,000	600	8.5	1,100	370	700/650[2]
	06/07/02	7.74	42.57	14,000	630	8.8	1,200	160	520/490[2]
	09/13/02	9.73	40.58	3,000	270	3.2	200	11	600/640[2]
	12/13/02	8.60	41.71	24,000	1,100	14	2,400	220	650/540[2]
	03/01/03	6.75	43.56	16,000	500	9.0	1,200	130	460/330[2]
	06/27/03[3]	**9.25**	**41.06**	**9,500**	**390**	**6**	**450**	**30**	**470**
MW-4									
49.93	03/12/02[1]	5.34	44.59	9,700	360	5.3	1,100	150	170/170[2]
	06/07/02	8.52	41.41	7,300	170	2.7	280	21	200/120[2]
	09/13/02	9.86	40.07	5,800	92	4.5	80	14	190/160[2]
	12/13/02	9.42	40.51	10,000	250	2.2	330	19	170/200[2]
	03/01/03	7.33	42.60	12,000	300	4.6	900	110	160/100[2]
	06/27/03[3]	**9.62**	**40.31**	**7,500**	**110**	**2**	**200**	**58**	**130**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-2029

890 West MacArthur Blvd.

Oakland, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (msl)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
TRIP BLANK									
QA	03/12/02	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	06/07/02	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	09/13/02	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	12/13/02	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	03/01/03	--	--	<50	<0.50	<0.50	<0.50	<1.5	<2.5
	06/27/03[3]	--	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-2029
890 West MacArthur Blvd.
Oakland, California

EXPLANATIONS:

TOC = Top of Casing
(ft.) = Feet
DTW = Depth to Water
GWE = Groundwater Elevation
(msl) = Mean sea level

TPH-G = Total Petroleum Hydrocarbons as Gasoline
B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes

MTBE = Methyl tertiary butyl ether
(ppb) = Parts per billion
-- = Not Measured/Not Analyzed
QA = Quality Assurance/Trip Blank

* TOC elevations were surveyed on March 14, 2002, by Virgil Chavez Land Surveying. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

1 Well development performed.
2 MTBE by EPA method 8260.
3 BTEX and MTBE by EPA Method 8260.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-2029
890 West MacArthur Blvd.
Oakland, California

WELL ID	DATE	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
MW-1	03/12/02	<100	<2	<2	<2	<2	<2	<2
	06/07/02	<100	<2	<2	<2	<2	<2	<2
	09/13/02	<100	<2	<2	<2	<2	<2	<2
	12/13/02	<100	<2	<2	<2	<2	<2	<2
	03/01/03	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/27/03	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-2	03/12/02	<100	3	<2	<2	<2	<2	<2
	06/07/02	<100	<2	<2	<2	<2	<2	<2
	09/13/02	<100	<2	<2	<2	<2	<2	<2
	12/13/02	<100	<2	<2	<2	<2	<2	<2
	03/01/03	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	06/27/03	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
MW-3	03/12/02	<100	650	<2	<2	18	<2	<2
	06/07/02	230	490	<5.0	<5.0	11	<5.0	<5.0
	09/13/02	170	640	<2	<2	8	<2	<2
	12/13/02	240	540	<2	<2	29	31	<2
	03/01/03	160	330	<0.5	<0.5	10	<0.5	<0.5
	06/27/03	**200**	**470**	**<0.5**	**<0.5**	**11**	**<0.5**	**<0.5**
MW-4	03/12/02	<100	170	<2	<2	13	<2	<2
	06/07/02	<100	120	<2	<2	14	<2	<2
	09/13/02	<100	160	<2	<2	14	<2	<2
	12/13/02	<100	200	<2	<2	17	<2	<2
	03/01/03	19	100	<0.5	<0.5	8	<0.5	<0.5
	06/27/03	**22**	**130**	**<0.5**	**<0.5**	**11**	**<0.5**	**<0.5**

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-2029
890 West MacArthur Blvd.
Oakland, California

EXPLANATIONS:

TBA = tertiary-Butyl alcohol
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tertiary butyl ether
TAME = tertiary-Amyl methyl ether
1,2-DCA = 1,2-Dichloroethane
EDB = 1,2-Dibromoethane
(ppb) = Parts per billion

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2029 Job Number: 386911
Site Address: 890 West Macarthur Blvd. Event Date: 6/27/03 (inclusive)
City: Oakland, CA Sampler: Tony C.

Well ID MW- 1 Date Monitored: 6/27/03 Well Condition: o.k
Well Diameter 2 in.
Total Depth 24.82 ft.
Depth to Water 9.29 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

15.53 xVF .17 = 2.64 x3 (case volume) = Estimated Purge Volume: 8 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1120 Weather Conditions: Sunny
Sample Time/Date: 1142 / 6/27/03 Water Color: Cloudy Odor: no
Purging Flow Rate: — gpm. Sediment Description:
Did well de-water? NO If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
1125	2½	6.78	720	21.0		
1130	5.0	6.84	738	20.8		
1135	8.0	6.82	740	20.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW- 1	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: NEW WELL DEPTH.

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2029 Job Number: 386911
Site Address: 890 West Macarthur Blvd. Event Date: 6/27/03 (inclusive)
City: Oakland, CA Sampler: Tony C.

Well ID MW-2 Date Monitored: 6/27/03 Well Condition: o.k
Well Diameter 2 in.
Total Depth 24.70 ft.
Depth to Water 9.59 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

15.11 xVF .17 = 2.56 x3 (case volume) = Estimated Purge Volume: 7½ gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1152 Weather Conditions: Sunny
Sample Time/Date: 1214 / 6/27/03 Water Color: LGT. BROWN Odor: NO
Purging Flow Rate: — gpm. Sediment Description:
Did well de-water? NO If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°C/°F)	D.O. (mg/L)	ORP (mV)
1157	2½	6.66	718	22.2		
1202	5.0	6.72	724	21.3		
1207	7½	6.77	720	20.9		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-2	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: NEW WELL DEPTH.

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2029 Job Number: 386911
Site Address: 890 West Macarthur Blvd. Event Date: 6/27/03 (inclusive)
City: Oakland, CA Sampler: Tony C.

Well ID MW-3 Date Monitored: 6/27/03 Well Condition: OK
Well Diameter 2 in.
Total Depth 24.60 ft.
Depth to Water 9.25 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

15.35 xVF .17 = 2.60 x3 (case volume) = Estimated Purge Volume: 8 gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1009 Weather Conditions: Sunny
Sample Time/Date: 1030 / 6/27/03 Water Color: Cloudy Odor: Yes
Purging Flow Rate: — gpm. Sediment Description:
Did well de-water? NO If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1013	2½	6.67	680	22.4		
1017	5.0	6.75	674	21.3		
1022	8.0	6.75	696	21.1		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: New well Depth.

Add/Replaced Lock: Add/Replaced Plug: Size:

GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-2029 Job Number: 386911
Site Address: 890 West Macarthur Blvd. Event Date: 6/27/03 (inclusive)
City: Oakland, CA Sampler: Tony C.

Well ID MW-4 Date Monitored: 6/27/03 Well Condition: O.K
Well Diameter 2 in.
Total Depth 24.65 ft.
Depth to Water 9.62 ft.

Volume Factor (VF)	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

15.03 xVF .17 = 2.55 x3 (case volume) = Estimated Purge Volume: 7½ gal.

Purge Equipment:
Disposable Bailer ✓
Stainless Steel Bailer
Stack Pump
Suction Pump
Grundfos
Other:

Sampling Equipment:
Disposable Bailer ✓
Pressure Bailer
Discrete Bailer
Other:

Time Started: (2400 hrs)
Time Bailed: (2400 hrs)
Depth to Product: ft
Depth to Water: ft
Hydrocarbon Thickness: 0 ft
Visual Confirmation/Description:
Skimmer / Absorbant Sock (circle one)
Amt Removed from Skimmer: gal
Amt Removed from Well: gal
Product Transferred to:

Start Time (purge): 1040 Weather Conditions: Sunny
Sample Time/Date: 1108 / 6/27/03 Water Color: Cloudy Odor: YES
Purging Flow Rate: — gpm. Sediment Description:
Did well de-water? NO If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (C/F)	D.O. (mg/L)	ORP (mV)
1045	2½	6.79	618	21.2		
1050	5.0	6.82	636	20.2		
1055	7½	6.88	642	20.0		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	6 x voa vial	YES	HCL	LANCASTER	TPH-G(8015)/BTEX+MTBE(8260)/ 7 OXYS(8260)

COMMENTS: NEW WELL DEPTH.

Add/Replaced Lock: Add/Replaced Plug: Size:

Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

Acct. #: 10904 For Lancaster Laboratories use only Sample #: 407050-54 SCR#: 85783)

063003-008

Facility #: SS#9-2029 G-R#386911 Global ID#
Site Address: 890 WEST MACARTHUR BLVD., OAKLAND, CA
Chevron PM: KS Lead Consultant: CAMBRIA
Consultant/Office: G-R, Inc., 6747 Sierra Court, Suite J, Dublin, Ca. 94568
Consultant Prj. Mgr.: Deanna L. Harding (deanna@grinc.com)
Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
Sampler: TONY CAMARDA
Service Order #: ☐ Non SAR:

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Matrix: Water (☐ Potable ☐ NPDES)	Matrix: Oil ☐ Air ☐	Total Number of Containers	Analyses Requested: BTEX + MTBE 8260 ☒ 8021 ☐ (Preservation: H)	TPH 8015 MOD GRO (Preservation: H)	TPH 8015 MOD DRO ☐ Silica Gel Cleanup	8260 full scan	# Oxygenates 8260 (Preservation: H)	Lead 7420 ☐ 7421 ☐
DA	6/27/03	—	X			X		2	X	X				
MW-1		1142	X			X		6	X	X			X	
MW-2		1214	X			X		6	X	X			X	
MW-3		1030	X			X		6	X	X			X	
MW-4	↓	1108	X			X		6	X	X			X	

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☒ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy s on highest hit
☐ Run ____ oxy s on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT | 72 hour | 48 hour | 24 hour | 4 day | 5 day

Data Package Options (please circle if required)
QC Summary | Type I — Full
Type VI (Raw Data) | ☐ Coelt Deliverable not needed
WIP (RWQCB)
Disk

	Date	Time		Date	Time
Relinquished by: Tony Camarda	6-30-03	0630	Received by:	6/30/03	0845
Relinquished by:	6/30/03	1245	Received by: Bernadette Amaya	6/30/03	1305
Relinquished by: Andrea Amaya	6/30/03	1530	Received by: Airborne	6/30/03	
Relinquished by Commercial Carrier: UPS FedEx Other Airborne			Received by:	7/1/03	0815
Temperature Upon Receipt 3.5 C°			Custody Seals Intact? Yes No		

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Analysis Report

ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310

San Ramon CA 94583
925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 857831. Samples arrived at the laboratory on Tuesday, July 01, 2003. The PO# for this group is 99011184 and the release number is STREICH.

Client Description			Lancaster Labs Number
QA-T-030627	NA	Water	4075050
MW-1-W-030627	Grab	Water	4075051
MW-2-W-030627	Grab	Water	4075052
MW-3-W-030627	Grab	Water	4075053
MW-4-W-030627	Grab	Water	4075054

ELECTRONIC COPY TO	Gettler-Ryan	Attn: Cheryl Hansen
1 COPY TO	Cambria C/O Gettler- Ryan	Attn: Deanna L. Harding

Lancaster Laboratories

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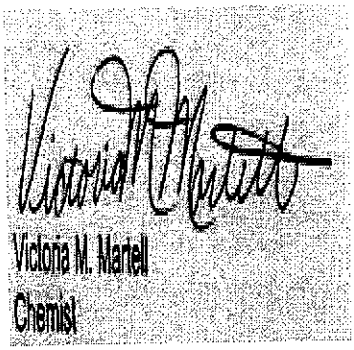
Analysis Report

Questions? Contact your Client Services Representative
Teresa L Cunningham at (717) 656-2300.

Respectfully Submitted,



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Analysis Report

Lancaster Laboratories Sample No. WW 4075050

Collected:06/27/2003 00:00

Account Number: 10904

Submitted: 07/01/2003 09:30
Reported: 07/11/2003 at 13:57
Discard: 08/11/2003

ChevronTexaco
6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

QA-T-030627 NA Water GRD

Facility# 92029 Job# 386911
890 W Macarthur Oakland NA QA

OAKTB

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
01594	BTEX + Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	07/02/2003 19:20	Martha L Seidel	1
01594	BTEX + Oxygenates by 8260B	SW-846 8260B	1	07/08/2003 17:49	John B Kiser	1
01146	GC VOA Water Prep	SW-846 5030B	1	07/02/2003 19:20	Martha L Seidel	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	07/08/2003 17:49	John B Kiser	n.a.

Lancaster Laboratories

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Analysis Report

Lancaster Laboratories Sample No. WW 4075051

Collected:06/27/2003 11:42 by TC

Account Number: 10904

Submitted: 07/01/2003 09:30
Reported: 07/11/2003 at 13:57
Discard: 08/11/2003

ChevronTexaco
6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

MW-1-W-030627 Grab Water

GRD

Facility# 92029 Job# 386911
890 W Macarthur Oakland NA

MW-1

OAK-1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
01594	BTEX + Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	0.6	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	07/02/2003 21:45	Martha L Seidel	1
01594	BTEX + Oxygenates by 8260B	SW-846 8260B	1	07/08/2003 23:04	John B Kiser	1
01146	GC VOA Water Prep	SW-846 5030B	1	07/02/2003 21:45	Martha L Seidel	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	07/08/2003 23:04	John B Kiser	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4075052

Collected: 06/27/2003 12:14 by TC

Account Number: 10904

Submitted: 07/01/2003 09:30
Reported: 07/11/2003 at 13:58
Discard: 08/11/2003

ChevronTexaco
6001 Bollinger Canyon Rd L4310

MW-2-W-030627 Grab Water

San Ramon CA 94583

Facility# 92029 Job# 386911 GRD
890 W Macarthur Oakland NA MW-2

OAK-2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
01594	BTEX + Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	5.	ug/l	1
05401	Benzene	71-43-2	N.D.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	N.D.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	N.D.	0.5	ug/l	1
06310	Xylene (Total)	1330-20-7	N.D.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	07/02/2003 22:21	Martha L Seidel	1
01594	BTEX + Oxygenates by 8260B	SW-846 8260B	1	07/08/2003 23:36	John B Kiser	1
01146	GC VOA Water Prep	SW-846 5030B	1	07/02/2003 22:21	Martha L Seidel	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	07/08/2003 23:36	John B Kiser	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4075053

Collected: 06/27/2003 10:30 by TC

Account Number: 10904

Submitted: 07/01/2003 09:30
Reported: 07/11/2003 at 13:58
Discard: 08/11/2003

ChevronTexaco
6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

MW-3-W-030627 Grab Water

Facility# 92029 Job# 386911 GRD
890 W Macarthur Oakland NA MW-3

OAK-3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	9,500.	250.	ug/l	5
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
01594	BTEX + Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	470.	5.	ug/l	10
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	11.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	200.	5.	ug/l	1
05401	Benzene	71-43-2	390.	5.	ug/l	10
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	6.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	450.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	30.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	07/02/2003 22:58	Martha L Seidel	5
01594	BTEX + Oxygenates by 8260B	SW-846 8260B	1	07/09/2003 00:07	John B Kiser	1
01594	BTEX + Oxygenates by 8260B	SW-846 8260B	1	07/09/2003 00:39	John B Kiser	10
01146	GC VOA Water Prep	SW-846 5030B	1	07/02/2003 22:58	Martha L Seidel	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	07/09/2003 00:07	John B Kiser	n.a.

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Analysis Report

Lancaster Laboratories Sample No. WW 4075054

Collected: 06/27/2003 11:08 by TC

Account Number: 10904

Submitted: 07/01/2003 09:30
Reported: 07/11/2003 at 13:58
Discard: 08/11/2003

ChevronTexaco
6001 Bollinger Canyon Rd L4310

MW-4-W-030627 Grab Water

San Ramon CA 94583

Facility# 92029 Job# 386911 GRD
890 W Macarthur Oakland NA MW-4

OAK-4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01728	TPH-GRO - Waters	n.a.	7,500.	250.	ug/l	5
	The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time.					
01594	BTEX + Oxygenates by 8260B					
02010	Methyl Tertiary Butyl Ether	1634-04-4	130.	0.5	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	0.5	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ug/l	1
02014	t-Amyl methyl ether	994-05-8	11.	0.5	ug/l	1
02015	t-Butyl alcohol	75-65-0	22.	5.	ug/l	1
05401	Benzene	71-43-2	110.	0.5	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	0.5	ug/l	1
05407	Toluene	108-88-3	2.	0.5	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	0.5	ug/l	1
05415	Ethylbenzene	100-41-4	200.	5.	ug/l	10
06310	Xylene (Total)	1330-20-7	58.	0.5	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01728	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	07/02/2003 23:35	Martha L Seidel	5
01594	BTEX + Oxygenates by 8260B	SW-846 8260B	1	07/09/2003 01:10	John B Kiser	1
01594	BTEX + Oxygenates by 8260B	SW-846 8260B	1	07/09/2003 01:42	John B Kiser	10
01146	GC VOA Water Prep	SW-846 5030B	1	07/02/2003 23:35	Martha L Seidel	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	07/09/2003 01:10	John B Kiser	n.a.

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Group Number: 857831
Reported: 07/11/03 at 01:58 PM

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 03183A53A	Sample number(s): 4075050-4075054							
TPH-GRO - Waters	N.D.	50.	ug/l	106	108	70-130	2	30
Batch number: P031892AA	Sample number(s): 4075050-4075054							
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	103		77-127		
di-Isopropyl ether	N.D.	0.5	ug/l	103		74-125		
Ethyl t-butyl ether	N.D.	0.5	ug/l	105		74-120		
t-Amyl methyl ether	N.D.	0.5	ug/l	100		79-113		
t-Butyl alcohol	N.D.	5.	ug/l	104		53-147		
Benzene	N.D.	0.5	ug/l	103		85-117		
1,2-Dichloroethane	N.D.	0.5	ug/l	105		77-132		
Toluene	N.D.	0.5	ug/l	97		85-115		
1,2-Dibromoethane	N.D.	0.5	ug/l	96		81-114		
Ethylbenzene	N.D.	0.5	ug/l	93		82-119		
Xylene (Total)	N.D.	0.5	ug/l	97		84-120		

Sample Matrix Quality Control

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 03183A53A	Sample number(s): 4075050-4075054								
TPH-GRO - Waters	104	110	70-130	2	30				
Batch number: P031892AA	Sample number(s): 4075050-4075054								
Methyl Tertiary Butyl Ether	103	105	69-134	2	30				
di-Isopropyl ether	107	107	75-130	0	30				
Ethyl t-butyl ether	105	104	73-123	1	30				
t-Amyl methyl ether	100	104	77-117	4	30				
t-Butyl alcohol	101	103	39-155	2	30				
Benzene	109	110	83-128	1	30				
1,2-Dichloroethane	104	106	73-136	2	30				
Toluene	99	102	83-127	3	30				
1,2-Dibromoethane	94	100	78-120	5	30				
Ethylbenzene	100	105	82-134	4	30				
Xylene (Total)	99	103	82-130	4	30				

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters
Batch number: 03183A53A

	Trifluorotoluene-F
4075050	91
4075051	89
4075052	95
4075053	92
4075054	94
Blank	89

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Lancaster Laboratories

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Analysis Report

Quality Control Summary

Client Name: ChevronTexaco
Group Number: 857831
Reported: 07/11/03 at 01:58 PM

Surrogate Quality Control

LCS	95
LCSD	93
MS	95
MSD	96
Limits:	57-146

Analysis Name: BTEX + Oxygenates by 8260B
Batch number: P031892AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
4075050	96	95	95	86
4075051	95	99	95	91
4075052	91	98	94	91
4075053	91	94	95	94
4075054	90	95	94	95
Blank	94	97	95	84
LCS	93	97	88	86
MS	94	93	85	86
MSD	91	94	88	87
Limits:	81-120	82-112	85-112	83-113

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The background result was more than four times the spike added.

Lancaster Laboratories
2425 New Holland Pike • Lancaster, PA 17601

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	**BMQL**	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	**MPN**	Most Probable Number
IU	International Units	**CP Units**	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	**NTU**	nephelometric turbidity units
C	degrees Celsius	**F**	degrees Fahrenheit
meq	milliequivalents	**lb.**	pound(s)
g	gram(s)	**kg**	kilogram(s)
ug	microgram(s)	**mg**	milligram(s)
ml	milliliter(s)	**l**	liter(s)
m3	cubic meter(s)	**ul**	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result falls within the Method Detection Limit (MDL) and Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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