

GETTLER-RYAN INCAIGNEGIA COUNTY

TRANSMITTAL

NOV 2 0 2002 G P #386911 G-R #386911

Environmental Health

TO:

Mr. James Brownell

Delta Environmental Consultants, Inc. 3164 Gold Camp Drive, Suite 200 Rancho Cordova, California 95670

CC: Ms. Karen Streich

Chevron Products Company

P.O. Box 6004

San Ramon, California 94583

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568

Chevron Service Station RE:

#9-2029

890 West MacArthur Blvd.

Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	October 22, 2002	Groundwater Monitoring and Sampling Report Third Quarter - Event of September 13, 2002

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to November 15, 2002, at which time the final report will be distributed to the following:

Mr. Don Hwang, Alameda County Health Care Services, Dept. of Environmental Health, 1153 Harbor Bay Parkway, cc: Suite 250, Alameda, CA 94502-6577

Mr. Greg Gurss, Gettler-Ryan Inc., 3140 Gold Camp Drive, Suite 170, Rancho Cordova, CA 95670

Enclosures

October 22, 2002 G-R Job #386911

Ms. Karen Streich Chevron Products Company P.O. Box 6004 San Ramon, CA 94583

RE: Third Quarter Event of September 13, 2002

Groundwater Monitoring & Sampling Report Chevron Service Station #9-2029 890 West MacArthur Boulevard

Oakland, California

Dear Ms. Streich:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

No. 6882

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

N N W

Senior Geologist, R.G. No. 6882

Figure 1:

Potentiometric Map

Table 1:

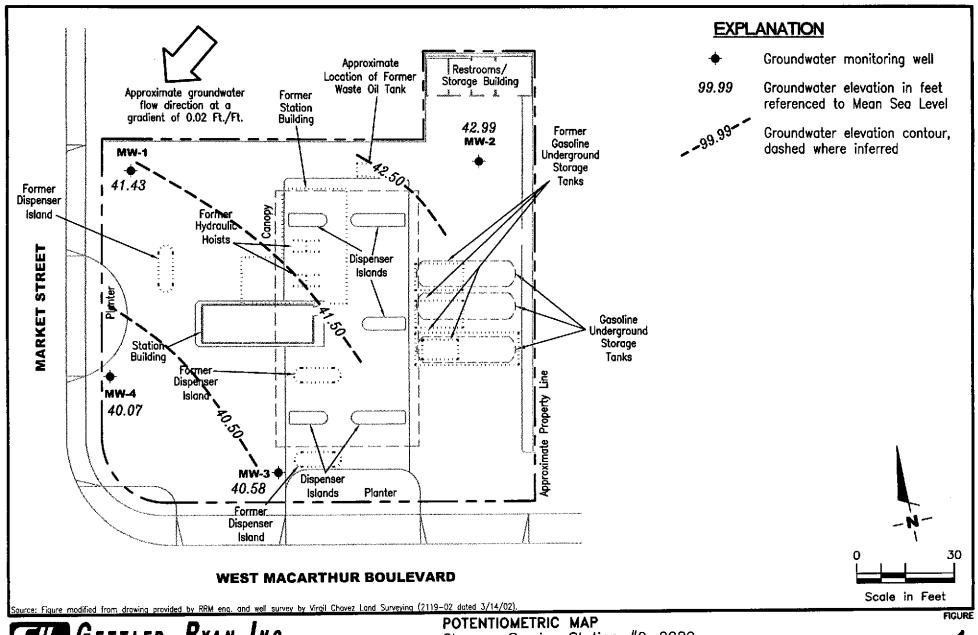
Groundwater Monitoring Data and Analytical Results

Table 2: Attachments:

Groundwater Analytical Results – Oxygenate Compounds Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



GETTLER - RYAN INC.
6747 Sierra Ct., Suite J
Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
Chevron Service Station #9-2029
890 West MacArthur Boulevard
Oakland, California

REVISED DATE

PROJECT NUMBER REVIEWED BY 386911

September 13, 2002

Table 1
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

WELL ID/	DATE	DTW	GWE	TPH-G	В	T	E	X	MTBE
TOC*(ft.)		(ft.)	(msl)	(ppb)	(ppb)	(ppb)	(ppb)	(pph)	(ppb)
MW-1									
50.71	03/12/021	6.50	44.21	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5/<2 ²
	06/07/02	8.69	42.02	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ²
	09/13/02	9.28	41.43	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
MW-2									
52.57	03/12/021	6.09	46.48	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5/3 ²
	06/07/02	8.65	43.92	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<22
	09/13/02	9.58	42.99	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<22
MW-3									
50.31	03/12/021	6.50	43.81	12,000	600	8.5	1,100	370	700/650 ²
	06/07/02	7.74	42.57	14,000	630	8.8	1,200	160	520/490 ²
	09/13/02	9.73	40.58	3,000	270	3.2	200	11	600/640 ²
MW-4									
49.93	03/12/021	5.34	44,59	9,700	360	5.3	1,100	150	170/170 ²
	06/07/02	8.52	41.41	7,300	170	2.7	280	21	200/120 ²
	09/13/02	9.86	40.07	5,800	92	4.5	80	14	190/160 ²
TRIP BLANK									
QA	03/12/02			<50	<0.50	<0.50	< 0.50	<1.5	<2.5
-	06/07/02			<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
	09/13/02		••	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

EXPLANATIONS:

TOC = Top of Casing

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl tertiary butyl ether

(ft.) = Feet

B = Benzene

(ppb) = Parts per billion

DTW = Depth to Water

T = Toluene

-- = Not Measured/Not Analyzed

GWE = Groundwater Elevation

E = Ethylbenzene

QA = Quality Assurance

(msl) = Mean sea level

X = Xylenes

- * TOC elevations were surveyed on March 14, 2002, by Virgil Chavez Land Surveying. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).
- Well development performed.
- MTBE by EPA method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

WELL ID	DATE	TBA	мтве	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB
	(ppb)	(ppb)	(ppb)	(ppb)	(pph)	(ppb)	(ppb)	
/IW-1	03/12/02	<100	<2	<2	<2,	<2	<2	<2
	06/07/02	<100	<2	<2	<2	<2	<2	<2
	09/13/02	<100	<2	<2	<2	<2	<2	<2
MW-2	03/12/02	<100	3	<2	<2	<2	<2	<2
	06/07/02	<100	<2	<2	<2	<2	<2	<2
	09/13/02	<100	<2	<2	<2	<2	<2	<2
MW-3	03/12/02	<100	650	<2	<2	18	<2	<2
	06/07/02	230	490	<5.0	<5.0	11	<5.0	<5.0
	09/13/02	170	640	<2	<2	8	<2	<2
MW-4	03/12/02	<100	170	<2	<2	13	<2	<2
	06/07/02	<100	120	<2	<2	14	<2	<2
	09/13/02	<100	160	<2	<2	14	<2	<2

EXPLANATIONS:

TBA = tertiary-Butyl alcohol

MTBE = Methyl tertiary butyl ether

 $\label{eq:defDIPE} DIPE = Di\text{-}isopropyl ether$

ETBE = Ethyl tertiary butyl ether

TAME = tertiary-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #:	ChevronTexaco #9	-2029	Job Number:	380911	
ite Address:	890 West Macarth	ur Blvd.	Event Date:	9.13.02	
ity:	Oakland, CA		Sampler:	FT	
		-	•		
Vell ID	MW-]	Well Condition	0	•	
Well Diameter	2 in.	Hydrocarbon	~ .	Amount Bailed	Δ.
Total Depth	24-80 ft.	Thickness:	<u>₩ ft.</u>	(product/water):	છ gal.
Depth to Water	9.28 ft.	Volume Factor (V	3/4"= 0.02 F) 4"= 0.66	1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50	
	15.51 xVF 1	<u> </u>			
Purge	Disposable Bailer		Sampling	Disposable Bailer	
Equipment:	Stainless Steel Bailer			Pressure Bailer	
	Stack Pump			Discrete Bailer	
	Suction Pump			Other:	
	Grundfos				
Sample Time/Da Purging Flow Ra	te: <u>9: 35 / 9·13·03</u> te: <u>1.5 gpm.</u> Sec	diment Description	CLEA	FOG- Odor:	рlo
	e): <u>9:32</u> w tte: <u>9:35 / 9-13-02</u> tte: <u>1.5 gpm.</u> Sec	Water Color	CLEA	Odor:	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.)	9: 35 / 9: 33.02 te: 1.5 gpm. Sec r? NO If yes, Volume (gal.) 2.5 7.04 5.0 7.01	Water Color diment Description Time: Conductivity (umhos/cm) 231	Volume: Temperature QF) 18.9	gal. D.O.	ORP
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9: 24 9: 25	e): 9:32 W te: 9:35 / 9:13.02 te: 1.5 gpm. Sec r? NO If yes, Volume (gal.) 2.5 7.04 5.0 7.02 8.0 6.98	Water Color diment Description Time: Conductivity (umhos/cm) 231 141 136 LABORATORY INF	Volume: Temperature (QF) 18.9 19.1 19.3 ORMATION	gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9: 24 9: 28 SAMPLE ID	(#) CONTAINER REFRICE: 9: 35 / 9-13-02 Re: 9: 35 / 9-13-02 Re: 1.5 gpm. Sectors Wolume (gal.) pH 2.5 7.04 7.02	Water Color diment Description Time: Conductivity (umhos/cm) 231 141 134 LABORATORY INF	Volume: Temperature (QF) 8.9 19.2 19.3 ORMATION LABORATORY	gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9: 24 9: 25	e): 9:32 W te: 9:35 / 9:13.02 te: 1.5 gpm. Sec r? NO If yes, Volume (gal.) 2.5 7.04 5.0 7.02 8.0 6.98	Water Color diment Description Time: Conductivity (umhos/cm) 231 141 136 LABORATORY INF	Volume: Temperature (QF) 18.9 19.1 19.3 ORMATION	gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9: 24 9: 25 9: 28	(#) CONTAINER REFRICE: 9: 35 / 9-13-02 Re: 9: 35 / 9-13-02 Re: 1.5 gpm. Sectors Wolume (gal.) pH 2.5 7.04 7.02	Water Color diment Description Time: Conductivity (umhos/cm) 231 141 134 LABORATORY INF	Volume: Temperature (QF) 8.9 19.2 19.3 ORMATION LABORATORY	gal. D.O. (mg/L) ANA TPH-G(8015)/BTEX	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9: 24 9: 28 SAMPLE ID	(#) CONTAINER REFRICE: 9: 35 / 9-13-02 Re: 9: 35 / 9-13-02 Re: 1.5 gpm. Sectors Wolume (gal.) pH 2.5 7.04 7.02	Water Color diment Description Time: Conductivity (umhos/cm) 231 141 134 LABORATORY INF	Volume: Temperature (QF) 8.9 19.2 19.3 ORMATION LABORATORY	gal. D.O. (mg/L) ANA TPH-G(8015)/BTEX	ORP (mV)



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #:	ChevronTexaco #9	9-2029	Job Number:	38 6911	
Site Address:	890 West Macarth	ur Blvd.	Event Date:	9.13.02	L
City:	Oakland, CA		Sampler:	FT	
					
Well ID	MW- 2	Well Condition	:o'ı	<u>'</u>	
Well Diameter	2 in.	Hydrocarbon	_	Amount Bailed	_
Total Depth	24.70 ft.	Thickness:		(product/water):	℃ gal.
Depth to Water	9.58 ft.	Volume Factor (V	3/4"= 0.02 /F) 4"= 0.66	1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50	
	15.12 xVF .1	`	<u> </u>	timated Purge Volume	
			AJ (case volume) – La	amates i dige volume.	yaı.
Purge	Disposable Bailer			Disposable Bailer	
Equipment:	Stainless Steel Bailer		Equipment:	Pressure Bailer	
	Stack Pump			Discrete Bailer	
	Suction Pump		I	Other:	
	Grundfos				
Start Time (purg Sample Time/Da Purging Flow Ra Did well de-wate	ate: 10:07 / 9.13.01 ate: 1.5 gpm. Sec	/eather Conditions Water Color diment Description Time:	CLOUDY L	E SILT	No
Sample Time/Da Purging Flow Ra	e): <u>9:50</u> wate: <u>10:07 / 9:13:03</u>	Water Color diment Description Time: Conductivity (umhos/cm)	CLOUDY L	T. TAD Odor:	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9:52 9:54	e): 9:50 Wate: 10:07 /9:13:0) ate: 1.5 gpm. Sec er? NO If yes, Volume (gal.) 2.5 7.06 3.0 7.06	Water Color diment Description Time: Conductivity (u mhos/cm) 81 77 LABORATORY INF	CLOUDY L CIT Volume: Temperature GF) 19.6 20.2 20.7 ORMATION	T. TAN Odor: E SiLT gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9:52 9:54 9:50	e): 9:50 Wate: 10:07 / 9:13:03 ate: 1.5 gpm. Sec er? NO If yes, Volume (gal.) PH 2.5 7.09 5.0 7.06 8.0 7.06	Water Color diment Description Time: Conductivity (umhos/cm) 81 77 LABORATORY INF	CLOUDY L CIT Volume: Temperature GF) 19.6 20.2 20.7 ORMATION LABORATORY	T. TAN Odor: E SiLT gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9:52 9:54	e): 9:50 Wate: 10:07 / 9:13:03 ate: 1.5 gpm. Sec er? NO If yes, Volume (gal.) PH 2.5 7.06 5.0 7.06 (#) CONTAINER REFRIC	Water Color diment Description Time: Conductivity (u mhos/cm) 81 77 LABORATORY INF	CLOUDY L CIT Volume: Temperature GF) 19.6 20.2 20.7 ORMATION	T. TAN Odor: E SiLT gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9:52 9:54 9:50	e): 9:50 Wate: 10:07 / 9:13:03 ate: 1.5 gpm. Sec er? NO If yes, Volume (gal.) PH 2.5 7.09 5.0 7.06 8.0 7.06	Water Color diment Description Time: Conductivity (umhos/cm) 81 77 LABORATORY INF	CLOUDY L CIT Volume: Temperature GF) 19.6 20.2 20.7 ORMATION LABORATORY	T. TAN Odor: E SiLT gal. D.O. (mg/L) ANA TPH-G(8015)/BTEX	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) 9:52 9:54 9:50	e): 9:50 Wate: 10:07 / 9:13:03 ate: 1.5 gpm. Sec er? NO If yes, Volume (gal.) PH 2.5 7.09 5.0 7.06 8.0 7.06	Water Color diment Description Time: Conductivity (umhos/cm) 81 77 LABORATORY INF	CLOUDY L CIT Volume: Temperature GF) 19.6 20.2 20.7 ORMATION LABORATORY	T. TAN Odor: E SiLT gal. D.O. (mg/L) ANA TPH-G(8015)/BTEX	ORP (mV)



WELL MONITORING/SAMPLING FIELD DATA SHEET

	<u>ChevronTex</u>	aco #9-4	2029	Job Number:	3 86911	
Site Address:	890 West M	acarthu	Blvd.	Event Date:	9.13.02	
City:	Oakland, CA	1		Sampler:	FT	
Well ID	MW- 3		Well Condition:	OK		
Well Diameter	2 in	-	Hydrocarbon		Amount Bailed	
Total Depth	24.53 ft.	-	Thickness:	⊖ ft.	(product/water):	😝 gal.
Depth to Water	9.73 ft.	<u>-</u>	Volume	3/4"= 0.02	1"= 0.04 2"= 0.17	
		•	Factor (V		5"= 1.02 6"= 1.50	
	14.80 ×	VF 17	= 2.51	x3 (case volume) = Es	timated Purge Volume:	gal.
3				6		_
Pur ge Equipment:	Disposable Baile				Disposable Bailer	
-qaipinone.	Stainless Steel I	Baller _			Pressure Bailer	
	Stack Pump Suction Pump				Discrete Bailer	
	Grundfos	_		,	Other:	
	Other:	_				
Purging Flow Ra	ate: <u> : </u> / C ate: <u> 2.0 gpm.</u> er? N0	Sedin	nent Description:		LILNTLY SILT	yes str
	ate: 3.0 gpm.	Sedin		<u> ``sı</u>	LILNTLY SILT	
Purging Flow Ra Did well de-wate Time (2400 hr.) 11:00 11:04	volume (gal.) 2.5 5.0 7.5	Sedin If yes, Ti pH 기.10 기.09 기.06	Conductivity (umhos/cm) 93 92 94	Volume: Temperature (OF) 22.4 21.9 DRMATION	gal. D.O. (mg/L)	ORP (mV)
Purging Flow Ra Did well de-wate Time (2400 hr.) 11:00 11:01	volume (gal.)	Sedin If yes, Ti pH 7.10 7.09 7.06	Conductivity (umhos/cm) 93	Volume: Temperature (VF) 22.4 22.1 21.9	gal. D.O. (mg/L)	ORP (mV)
Purging Flow Ra Did well de-wate Time (2400 hr.) 11:00 11:04	Ate: 3.0 gpm. Property No. Volume (gal.) 3.5 5.0 7.5 (#) CONTAINER	Sedin If yes, Ti pH 7.10 7.09 7.06	Conductivity (umhos/cm) 93 91 BORATORY INFO	Volume: Temperature (F) 22.4 22.1 21.9 DRMATION LABORATORY	gal. D.O. (mg/L)	ORP (mV)



WELL MONITORING/SAMPLING FIELD DATA SHEET

Note Diameter 2 In. Hydrocarbon Thickness: D. ft. (product/water): D. gal.	Client/Facility #	: ChevronTex	aco #9-	2029	Job Number:	386911	
Vell ID Well Diameter	Site Address:	890 West M	acarthu	r Blvd.	Event Date:	9.13.0	7
Well Diameter 2 in.	City:	Oakland, CA			Sampler:		
Total Depth	Well ID	MW- 4		Well Condition	:C	11	
Volume 3/4"= 0.02 1"= 0.04 2"= 0.17 3"= 0.38 Factor (VF) 4"= 0.66 6"= 1.02 6"= 1.50 12"= 5.80 14.78 xVF 17 = 2.51 x3 (case volume) = Estimated Purge Volume: 2.53 gal. Purge	Well Diameter	2 in.		Hydrocarbon		Amount Bailed	
Factor (VF) 4*= 0.66 5*= 1.02 6*= 1.50 12*= 5.50 14.78 xVF .17 = 2.51 x3 (case volume) = Estimated Purge Volume:] .53 gal. Purge	Total Depth			Thickness:	<u> </u>	(product/water):	Q gal.
14.78 xVF 17 = 2.51 x3 (case volume) = Estimated Purge Volume:] .53 gal.	Depth to Water	9.86 ft.		F			1
Purge Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Other: Start Time (purge): 10:31 Weather Conditions: Fold Sample Time/Date: 10:45 / 9-13-02 Water Color: CLOUDY LT COME Odor: VCS STAPPURGING Flow Rate: 2.0 gpm. Sediment Description: Did well de-water? No If yes, Time: Volume: gal. Time (2400 hr.) (gal.) pH Conductivity (urnhos/cm) (QF) (mg/L) (mV) 10:33 2.5 7.09 83 21.9 (my/L) (mV) 10:37 7.5 7.04 84 21.7 LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- U (x voa vial YES HCL LANCASTER TPH-G(8015)BTEX+MTBE(8021)/7 OXYS(8260)		14.78 x	vF <u>.17</u>				
Equipment: Stainless Steel Bailer Stack Pump Suction Pump Grundfos Other: Start Time (purge): 10:31 Weather Conditions: Fold Start Time (purge): 10:4/ /9.13.02 Water Color: CLOUDY LT COME Odor: VS \$7.0 Purging Flow Rate: 2.0 gpm. Sediment Description: Did well de-water? No If yes, Time: Volume: gal. Time (2400 hr.) (gal.) pH Conductivity (gal.) (gal.) pH (umhos/cm) (GF) (mg/L) (mt/) 10:33 2.5 7.06 83 21.9 10:35 5.0 7.06 86 21.7 10:37 7.5 7.09 84 21.1	Purge	Disposable Baile	er				
Start Time (purge): 10:3 Weather Conditions: Fol-	Equipment:	*	_		F	-	
Conductivity Cond		Stack Pump			1	- Discrete Bailer	
Start Time (purge): 10:3		Suction Pump	_	•	•	Other:	
Start Time (purge): 10:3 Weather Conditions: FO6-							
Sample Time/Date: 10:45		Other:					
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- U X voa vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8021)/7 OXYS(8260)	Time (2400 hr.) 10: 33 10: 35	Volume (gal.) 2.5	рН 7.09 7.06	Conductivity (u mhos/cm)	Temperature	D.O.	
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- U X voa vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8021)/7 OXYS(8260)							
MW- L (x voa vial YES HCL LANCASTER TPH-G(8015)/BTEX+MTBE(8021)/7 OXYS(8260)			LA		ORMATION		
7 OXYS(8260)				 			
COMMENTS:	MW- 4	(x voa vial	YES	HCL	LANCASTER	•	·MTBE(8021)/
COMMENTS:							
, ORIMIE TO .	OMMENTS.			<u> </u>			
	JUMENIO.						
	A 2 2 77 1						
	Add/Replace	ed Lock:		A	dd/Replaced Plu	ıo: Siz	e:

Chevron California Region Analysis Request/Chain of Custody

	Acct #: 1	7905 sa	For Lancaster	Laboratories use ofly	3075 SCR#:
62-008		7.07 3.			
∮NA	Matrix		Preservation	n Codes	Preservative Codes
D. CA	1				H = HCi T = Thiosulfate
		dnue			$N = HNO_3$ $B = NaOH$ $S = H_2SO_4$ $O = Other$
	Se ES	्र इ			☐ J value reporting needed
	Potal NPD	9021 Silica (75		☐ Must meet lowest detection limits possible for 8260 compounds
					8021 MTBE Confirmation
		826(tes 7421		Confirm highest hit by 8260
Sife	Air A	MTBE 5 MOI	scan D		☐ Confirm all hits by 8260
Time & E	a la	1801 1801	10 fell 0x		Runoxy s on highest hit
			8 L 3		Run oxy s on all hits
	$\frac{ \omega }{1}$	X X			Comments / Remarks
0936 V	10	22	1		
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			1 1		7 Yes No
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	Time Collected 50 CO COLLECTED TO THE CO	#NA Matrix ID, CA LTA/G-R Inn, Ca 94568 Ina@grinc.com) Inn Inn	#NA Matrix D, CA LTA/G-R Sandal Sandal	Analyses Refinguished by: Ref	Matrix D, CA LTA/G-R Min, Ca 94568 na@grinc.com) 5-551-7899 Time Collected D, CA LTA/G-R In Ca 94568 na@grinc.com) 5-551-7899 Relinquished by: Received by: Rece



ANALYTICAL RESULTS

Prepared for:

ChevronTexaco 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 823025. Samples arrived at the laboratory on Tuesday, September 17, 2002. The PO# for this group is 99011184 and the release number is STREICH.

Client Description		Lancaster Labs Number
QA-T-020913	NA Water	3899849
MW-1-W-020913	Grab Water	3899850
MW-2-W-020913	Grab Water	3899851
MW-3-W-020913	Grab Water	3899852
MW-4-W-020913	Grab Water	3899853

1 COPY TO

Delta C/O Gettler-Ryan

Attn: Deanna L. Harding

Questions? Contact your Client Services Representative Teresa M Lis at (717) 656-2300.

Respectfully Submitted,

Robert E. Mellinger

St Chemist/Coordinator





Page 1 of 1

Lancaster Laboratories Sample No. WW 3899849

Collected:09/13/2002 00:00

Account Number: 10905

Submitted: 09/17/2002 09:05

Reported: 09/30/2002 at 16:25

ChevronTexaco 6001 Bollinger Canyon Rd L4310

San Ramon CA 94583 Discard: 10/31/2002

Water

QA-T-020913

NA

Facility# 92029 Job# 386911 GRD

890 W MACARTHUR BLVD QΑ

CAT			As Received	As Received Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
08214	gasoline constituents eluting start time. A site-specific MSD sample was was performed to demonstrate BTEX, MTBE (8021)	as not submitted	for the project.	A LCS/LCSD		
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1
00777	Toluene	108-88-3	N.D.	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether A site-specific MSD sample wa	1634-04-4 as not submitted	N.D. for the project.	2.5 . A LCS/LCSD	ug/l	1
	was performed to demonstrate	precision and a	curacy at a bate	ch level.		

State of California Lab Certification No. 2116

		Laboratory	Chro:	nicle		
CAT		-		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/17/2002 20:50	Anastasia Papadoplos	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	09/17/2002 20:50	Anastasia Papadoplos	1
01146	GC VOA Water Prep	SW-846 5030B	1	09/17/2002 20:50	Anastasia Papadoplos	n.a.



Page 1 of 2

Lancaster Laboratories Sample No. WW 3899850

Collected:09/13/2002 09:35 by FT Account Number: 10905

Submitted: 09/17/2002 09:05 ChevronTexaco

Reported: 09/30/2002 at 16:26 6001 Bollinger Canyon Rd L4310

Discard: 10/31/2002 San Ramon CA 94583

MW-1-W-020913 Grab Water

890 W MACARTHUR BLVD NA MW-1

029M1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of T gasoline constituents eluting p start time. A site-specific MSD sample was was performed to demonstrate pr	rior to the C6	(n-hexane) TPH-G for the project.	RO range A LCS/LCSD	ug/l	
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1
00777	Toluene	108-88-3	N.D.	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	ı
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	A site-specific MSD sample was					
	was performed to demonstrate pr	ecision and ac	curacy at a batch	level.		
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	N.D.	2.	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	2.	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	100.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	2.	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	2.	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT				Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/18/2002 00:53	Anastasia Papadoplos	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	09/18/2002 00:53	Anastasia Papadoplos	1
01595	Oxygenates by 8260B	SW-846 8260B	1	09/23/2002 00:08	Susan McMahon-Luu	1

717-656-2300 Fax: 717-656-2681



Page 2 of 2

Lancaster Laboratories Sample No. 3899850

Collected:09/13/2002 09:35 by FT

Account Number: 10905

Submitted: 09/17/2002 09:05

ChevronTexaco Reported: 09/30/2002 at 16:26 6001 Bollinger Canyon Rd L4310

Discard: 10/31/2002

San Ramon CA 94583 Water

MW-1-W-020913 Grab

Facility# 92029 Job# 386911 GRD

890 W MACARTHUR BLVD MW-1

029M1

01146 GC VOA Water Prep SW-846 5030B 09/18/2002 00:53 Anastasia Papadoplos n.a. GC/MS VOA Water Prep SW-846 5030B 01163 09/23/2002 00:08 Susan McMahon-Luu n.a.



Page 1 of 2

Lancaster Laboratories Sample No. WW 3899851

Collected: 09/13/2002 10:07 by FT Account Number: 10905

Submitted: 09/17/2002 09:05 ChevronTexaco

Reported: 09/30/2002 at 16:26 6001 Bollinger Canyon Rd L4310

Discard: 10/31/2002 San Ramon CA 94583

MW-2-W-020913 Grab Water

890 W MACARTHUR BLVD NA MW-2

029M2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TI gasoline constituents eluting pr start time. A site-specific MSD sample was a was performed to demonstrate pre	rior to the C6	(n-hexane) TPH-G	RO range A LCS/LCSD	ug/1	1
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1
00777	Toluene	108-88-3	N.D.	0.50	ug/1	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N,D.	2.5	ug/l	1
	A site-specific MSD sample was mas performed to demonstrate pro-					
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	N.D.	2.	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	2.	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	100.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	2.	ug/1	1
05412	1,2-Dibromoethane	106-93-4	N.D.	2.	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chro	on	ιiα	cle	
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CAT		-		Analysis		Dilutio
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/18/2002 01:26	Anastasia Papadoplos	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	09/18/2002 01:26	Anastasia Papadoplos	1
01595	Oxygenates by 8260B	SW-846 8260B	1	09/23/2002 00:34	Susan McMahon-Luu	1



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Lancaster Laboratories Sample No. 3899851

Collected:09/13/2002 10:07

by FT

Account Number: 10905

Submitted: 09/17/2002 09:05

Reported: 09/30/2002 at 16:26

Discard: 10/31/2002

ChevronTexaco

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

MW-2-W-020913

Grab Job# 386911

Water

Facility# 92029 890 W MACARTHUR BLVD

NA

GRD MW-2

029M2 01163

GC VOA Water Prep 01146 GC/MS VOA Water Prep SW-846 5030B SW-846 5030B

09/18/2002 01:26 1 09/23/2002 00:34 Anastasia Papadoplos

Susan McMahon-Luu

n.a. n.a.

3- B----



Page 1 of 2

Lancaster Laboratories Sample No. WW 3899852

Collected: 09/13/2002 11:15 by FT Account Number: 10905

Submitted: 09/17/2002 09:05 ChevronTexaco

Reported: 09/30/2002 at 16:26 6001 Bollinger Canyon Rd L4310

Discard: 10/31/2002 San Ramon CA 94583

MW-3-W-020913 Grab Water

890 W MACARTHUR BLVD NA MW-3

029M3

				As Received		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	3,000.	50.	ug/l	1
	The reported concentration of T gasoline constituents eluting p start time. A site-specific MSD sample was a	rior to the C6	(n-hexane) TPH-G	RO range		
	was performed to demonstrate pro					
	was performed to demonstrate pro	ecision and act	curacy at a paten	Tevel.		
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	270.	0.50	ug/l	1
00777	Toluene	108-88-3	3.2	0.50	ug/1	1
00778	Ethylbenzene	100-41-4	200.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	11.	1.5	ug/1	1
00780	Methyl tert-Butyl Ether	1634-04-4	600.	2.5	ug/l	1
	A site-specific MSD sample was :	not submitted i	for the project.	A LCS/LCSD		
	was performed to demonstrate pre	ecision and acc	curacy at a batch	level.		
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	640.	3.0	ug/l	5
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	8.	2.	ug/l	1
02015	t-Butyl alcohol	75-65-0	170.	100.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	2.	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	2.	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT		_		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Pactor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/18/2002 01:59	Anastasia Papadoplos	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	09/18/2002 01:59	Anastasia Papadoplos	1
01595	Oxygenates by 8260B	SW-846 8260B	1	09/23/2002 04:03	Susan McMahon-Luu	1



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Lancaster Laboratories Sample No. WW 3899852

Collected: 09/13/2002 11:15 by FT Account Number: 10905

Submitted: 09/17/2002 09:05 ChevronTexaco

Reported: 09/30/2002 at 16:26 6001 Bollinger Canyon Rd L4310

Discard: 10/31/2002 San Ramon CA 94583

MW-3-W-020913 Grab Water

890 W MACARTHUR BLVD NA MW-3

029M3

01595 Oxygenates by 8260B SW-846 8260B 1 09/25/2002 11:59 John B Kise	2T 5
01146 GC VOA Water Prep SW-846 5030B 1 09/18/2002 01:59 Anastasia P	Papadoplos n.a.
01163 GC/MS VOA Water Prep SW-846 5030B 2 09/23/2002 01:26 Susan McMah	non-Luu n.a.
01163 GC/MS VOA Water Prep SW-846 5030B 3 09/25/2002 11:59 John B Kise	er n.a.



Page 1 of 2

Lancaster Laboratories Sample No. 3899853

Collected:09/13/2002 10:45

by FT

Account Number: 10905

San Ramon CA 94583

Submitted: 09/17/2002 09:05

ChevronTexaco

Reported: 09/30/2002 at 16:26

6001 Bollinger Canyon Rd L4310

Discard: 10/31/2002

Water

MW-4-W-020913

Grab Job# 386911

MW-4

GRD

Facility# 92029 890 W MACARTHUR BLVD

029M4

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TI gasoline constituents eluting pr start time. A site-specific MSD sample was r was performed to demonstrate pre	rior to the C6 not submitted f	(n-hexane) TPH-G for the project. A	RO range A LCS/LCSD	ug/l	5
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	92.	1.0	ug/l	S
00777	Toluene	108-88-3	4.5	1.0	ug/l	5
00778	Ethylbenzene	100-41-4	80.	1.0	ug/l	5
00779	Total Xylenes	1330-20-7	14.	3.0	ug/l	5
00780	Methyl tert-Butyl Ether	1634-04-4	190.	2.5	ug/l	5
	A site-specific MSD sample was r was performed to demonstrate pre		- •			
01595	Oxygenates by 0260B					
02010	Methyl t-butyl ether	1634-04-4	160.	2.	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	14.	2.	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	100.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	2.	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	2.	ug/l	1

State of California Lab Certification No. 2116

Laboratory	Chroniale
Laboratory	Chronicle

		EUDOLUCOL ,	C112 C			
CAT		-		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Pactor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	09/18/2002 04:43	Anastasia Papadoplos	5
08214	BTEX, MTBE (8021)	SW-846 8021B	1	09/18/2002 04:43	Anastasia Papadoplos	5
01595	Oxygenates by 8260B	SW-846 8260B	1	09/23/2002 04:29	Susan McMahon-Luu	1



Page 2 of 2

Lancaster Laboratories Sample No. 3899853

Collected: 09/13/2002 10:45 by FT Account Number: 10905

Submitted: 09/17/2002 09:05 Reported: 09/30/2002 at 16:26

Discard: 10/31/2002

MW-4-W-020913 Grab Water

Job# 386911 Facility# 92029 GRD

890 W MACARTHUR BLVD MW-4

029M4

01146 SW-846 5030B GC VOA Water Prep 09/18/2002 04:43 Anastasia Papadoplos 1 01163 GC/MS VOA Water Prep SW-846 5030B 09/23/2002 04:29 Susan McMahon-Luu n.a.

ChevronTexaco

San Ramon CA 94583

6001 Bollinger Canyon Rd L4310



Page 1 of 3

Quality Control Summary

Client Name: ChevronTexaco

Group Number: 823025

Reported: 09/30/02 at 04:26 PM

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank MDL	Report <u>Units</u>	LCS <u>%REC</u>	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 02260A51A	Sample	number(s):	3899849-38	99852				
Benzene	N.D.	. 2	ug/1	10 9	103	80-118	6	30
Toluene	N.D.	. 2	ug/l	115	107	82-119	8	30
Ethylbenzene	N.D.	. 2	ug/l	105	98	81-119	7	30
Total Xylenes	N.D.	. 6	ug/l	109	102	82-120	7	30
Methyl tert-Butyl Ether	N.D.	. 3	ug/l	101	100	79-127	1	30
TPH-GRO - Waters	N.D.	50.	ug/l	107	101	74-116	5	30
Batch number: 02260A51B	Sample	number(s):	3899853					•
Benzene	N.D.	. 2	ug/l	109	103	80-118	6	30
Toluene	N.D.	. 2	ug/l	115	107	82-119	8	30
Ethylbenzene	N.D.	.2	ug/l	105	98	81-119	7	30
Total Xylenes	N.D.	. 6	ug/l	109	102	82-120	7	30
Methyl tert-Butyl Ether	N.D.	. 3	ug/l	101	100	79-127	1	30
TPH-GRO - Waters	N.D.	50.	ug/l	107	101	74-116	5	30
Batch number: N022651AA	Sample	number(s):	3899850-38	99853				
Methyl t-butyl ether	N.D.	. 5	ug/1	106		77-127		
di-Isopropyl ether	N.D.	. 5	ug/l	93		74-125		
Ethyl t-butyl ether	N.D.	.5	ug/l	91		74-120	•	
t-Amyl methyl ether	N.D.	. 5	ug/l	92		71-114		
t-Butyl alcohol	N.D.	5.	ug/1	102		59-139		
1,2-Dichloroethane	N.D.	. 5	ug/1	101		77-132		
1,2-Dibromoethane	N.D.	.5	ug/l	91		81-114		
Batch number: NO22651AB	Sample	number(s):	3899852					
Methyl t-butyl ether	N.D.	.5	ug/l	106		77-127		

Sample Matrix Quality Control

	MS	MSD	ms/msd		RPD	BKG	DUP	DUP	Dup RPD
Analysis Name	%REC	%REC	<u>Limits</u>	RPD	<u>max</u>	Conc	Conc	<u>RPD</u>	Max
Batch number: 02260A51A	Sample	number	(s): 389984	49-38998	352				
Benzene	106		83-130						
Toluene	105		87-129						
Ethylbenzene	103		86-133						
Total Xylenes	106		86-132						
Methyl tert-Butyl Ether	95		66-140						
TPH-GRO - Waters	100		74-132						
Batch number: 02260A51B	Sample	number	(s): 389985	53					
Benzene	106		83-130						
Toluene	105		87-129						
Ethylbenzene	103		86-133						
Total Xylenes	106		86-132						
Methyl tert-Butyl Ether	95		66-140						
TPH-GRO - Waters	100		74-132						
Batch number: N022651AA	Sample	number	(s): 389985	50-38991	353				
Methyl t-butyl ether	108	108	69-134	1	30				
di-Isopropyl ether	97	97	68-133	0	30				

- *- Outside of specification
- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.





Page 2 of 3

Quality Control Summary

Client Name: ChevronTexaco

Group Number: 823025

Reported: 09/30/02 at 04:26 PM

Sample Matrix Quality Control

	MS	MSD	MS/MSD		RPD	BKG	DUP	DUP	Dup
Analysis Name Ethyl t-butyl ether t-Amyl methyl ether t-Butyl alcohol 1,2-Dichloroethane 1,2-Dibromoethane	%RBC 94 95 104 105 95	%REC 95 95 103 106 96	Limits 73-123 69-118 51-148 73-136 78-120	RPD 1 1 1 1 1	MAX 30 30 30 30 30	Conc	Conc	<u>rpd</u>	RPD Max
Batch number: N022651AB Methyl t-butyl ether	Sample	number 108	(s): 3899852 69-134	1	30				

Surrogate Quality Control

Analysis Name: BTEX, MTBE (8021)

Batch number: 02260A51A

Ducon non-	Trifluorotoluene-F	Trifluorotoluene-P		
3899849	85	92	-	
3899850	86	92		
3899851	89	94		
3899852	107	126		
Blank	87	94		
LCS	99	94		
LCSD	96	93		
MS	98	94		
Limits:	57-146	71-130		
3899853	109	116		
Blank	85	93		
LCS	99	94		
LCSD	96	93		
MS	98	94		
Limits:	57-146	71-130		
	Name: Oxygenates by 8260B			
	Name: Oxygenates by 8260B Der: N022651AA Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene

Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzen	
102	93	96		
102	93	96	96	
99	89	97	100	
98	90	98	99	
103	95	96	96	
100	93	98	100	
100	93	98	100	
99	92	98	100	
	102 102 99 98 103 100	102 93 102 93 99 89 98 90 103 95 100 93	102 93 96 102 93 96 99 89 97 98 90 98 103 95 96 100 93 98 100 93 98 100 93 98	

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.





Page 3 of 3

Quality Control Summary

Client Name: ChevronTexaco

86-118

Group Number: 823025

Reported: 09/30/02 at 04:26 PM

Surrogate Quality Control 80-120

86-115

Analysis Name: 8260 Master Scan (water)

Limits:

Dibromofluoromethane		1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene		
Blank	103	91	97	96		
LCS	100	93	98	100		
MS	100	93	98	100		
MSD	99	92	98	100		
Limits:	86-118	80-120	88-110	86-115		

⁽²⁾ The background result was more than four times the spike added.



^{*-} Outside of specification

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.