

GETTLER-RYAN INC.

TRANSMITTAL

July 22, 2002 G-R #386911

AUG 0 7 2002

TO:

Mr. James Brownell

Delta Environmental Consultants, Inc. 3164 Gold Camp Drive, Suite 200 Rancho Cordova, California 95670

CC: Ms. Karen Streich

Chevron Products Company

P.O. Box 6004

San Ramon, California 94583

FROM:

Deanna L. Harding Project Coordinator

Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 **RE:** Chevron Service Station

#9-2029

890 West MacArthur Blvd.

Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
. 1	July 19, 2002	Groundwater Monitoring and Sampling Report Second Quarter - Event of June 7, 2002

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to *August 2, 2002*, at which time the final report will be distributed to the following:

cc: Mr. Don Hwang, Alameda County Health Care Services, Dept. of Environmental Health, 1153 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577

Mr. Greg Gurss, Gettler-Ryan Inc., 3140 Gold Camp Drive, Suite 170, Rancho Cordova, CA 95670

Enclosures



July 19, 2002 G-R Job #386911

Ms. Karen Streich Chevron Products Company P.O. Box 6004 San Ramon, CA 94583

RE: Second Quarter Event of June 7, 2002

Groundwater Monitoring & Sampling Report

Chevron Service Station #9-2029 890 West MacArthur Boulevard

Oakland, California

Dear Ms. Streich:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sinsęrely,

Deanna L. Harding Project Coordinator

Hagop Kevork P.E. No. C55734

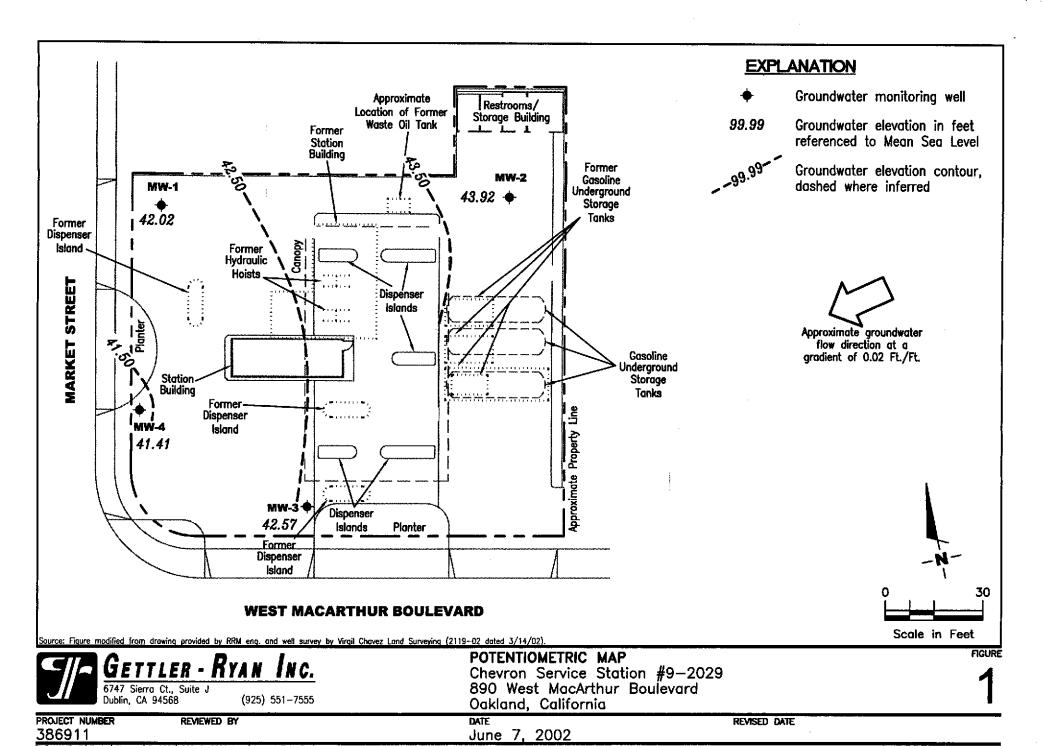
Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results – Oxygenate Compounds

Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



FILE NAME: P:\Enviro\Chevron\9-2029\Q02-9-2029.dwg | Layout Tab: Pot2

Table 1 Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

WELL ID/ FOC*(fl.)	DATE	DTW (fl.)	GWE (nesl)	TPH-G (ppb)	B (ppb)	Т <i>(ppb)</i>	E (ppb)	X (ppb)	МТВЕ <i>(ppb)</i>
MW-1									
50.71	03/12/021	6.50	44.21	<50	< 0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
	06/07/02	8.69	42.02	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2²
MW-2				•					
2.57	03/12/021	6.09	46.48	<50	<0.50	<0.50	<0.50	<1.5	<2.5/3 ²
	06/07/02	8.65	43.92	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2²
MW-3	1				:				
50.31	03/12/021	6.50	43.81	12,000	600	8.5	1,100	370	700/650 ²
	06/07/02	7.74	42.57	14,000	630	8.8	1,200	160	520/490 ²
MW-4									
19.93	03/12/021	5.34	44.59	9,700	360	5.3	1,100	150	170/170 ²
	06/07/02	8.52	41.41	7,300	170	2.7	280	21	200/120 ²
TRIP BLANK									
QA	03/12/02			<50	<0.50	<0.50	< 0.50	<1.5	<2.5
	06/07/02		_	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

EXPLANATIONS:

TOC = Top of Casing

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl tertiary butyl ether

(ft.) = Feet

B = Benzene

(ppb) = Parts per billion

DTW = Depth to Water

T = Toluene

-- = Not Measured/Not Analyzed

GWE = Groundwater Elevation

E = Ethylbenzene

QA = Quality Assurance

(msl) = Mean sea level

X = Xylenes

* TOC elevations were surveyed on March 14, 2002, by Virgil Chavez Land Surveying. The benchmark for this survey was a USGS bronze disk located near the north end of the curb return at the Northwest corner of 38th Street and Broadway, (Benchmark Elevation = 85.41 feet, NGVD29).

- Well development performed.
- ² MTBE by EPA method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-2029 890 West MacArthur Blvd. Oakland, California

WELL ID	DATE	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (pph)	TAME (ppb)	1,2-DCA (ppb)	EDB (ppb)
<u>tetetetetutstetetututetutstetututut</u>		(PP69	уро)	личина (рро рукия следа).		уррој	урроў	фрод
MW-1	03/12/02	<100	<2	<2	<2	<2	<2	<2
	06/07/02	<100	<2	<2	<2	<2	<2	<2
MW-2	03/12/02	<100	3	<2	<2	<2	<2	<2
	06/07/02	<100	<2	<2	<2	<2	<2	<2
MW-3	03/12/02	<100	650	<2	<2	18	<2	<2
	06/07/02	230	490	<5.0	<5.0	11	<5.0	<5.0
MW-4	03/12/02	<100	170	<2	<2	13	<2	<2
	06/07/02	<100	120	<2	<2	14	<2	<2

EXPLANATIONS:

TBA = tertiary-Butyl alcohol

 $MTBE = Methyl \ tertiary \ butyl \ ether$

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

 $TAME = tertiary - Amyl \ methyl \ ether$

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

(ppb) = Parts per billion

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.

WELL MONITORING/SAMPLING FIELD DATA SHEET.

CHEVRON 9 - 2029 Facility# 9 - 2029	Job#:	386911
Address: <u>690 W. Mar</u> City: <u>Dakland</u>	•	6.7.02 FT
Well ID MW-	Well Condition:	6000
Well Diameter2	<u>in.</u> Hydrocarbon Thickness: &	Amount Bailed
Total Depth 24.80	4	9" = 0.38 4" = 0.66
Depth to Weter8.69		'= 1.50 12' = 5.80
16.11	x VF	e) = Estimated Purge Volume: 8.21 (asl.)
Purge Disposable B Equipment: Bailer (Stack) Suction Grundfos Other:	eiler Sampling Equipment:	(Disposable Bailer) Bailer Pressure Bailer Grab Sample Other:
Starting Time: 10:34	Weather Conditions:	SUNNY.
Sampling Time: 10:49		AL Odor: NO
Purging Flow Rate:		: Volume;lgal.
Did well de-water?NO	ii yes; tillie;	Courte;
	24 146 18.6	m g/L) (mV) (ppm)
10110	$\frac{22}{27} \frac{171}{174} \frac{18.4}{18.7}$	
10:40 8.0 71.	<u> </u>	
		. 110
<u> </u>	JANGUATON INFORMATION	•
SAMPLE ID (#) - CONTAINER	TABORATORY INFORMATION REFRIG. PRESERV. TYPE	
mw-1 6 x voa via	Y HCL LAN	ICASTER TPH(G)/btex/mtbe
		7 onis
	"NEW LOCK"	

WELL MONITORING/SAMPLING FIELD DATA SHEET.

Well Dismeter Well Dismeter Well Dismeter Total Depth Depth to Water Disposable Bailer Factor (VF) Bailer Stack) Suction Grundos Other: Starting Time: Starting T	CHEVRON 9-2029 Facility# 9-2029 Address: 890 W. Mac Ar City: 00kland	Job#:
Starting Time: 11:03 Weather Conditions: SUNY Sampling Time: 11:20 Water Color: CLOMPY LTTAN Odor: NO Purging Flow Rate: 1.5 gom. Sediment Description: Litt Sict Did well de-water? NO If yes; Time: Volume: load, Time Volume pH Conductivity Temperature D.O. ORP Alkalinity 11:05 25 7.24 20 mm/os/cm 100 7 6 mg/L) (mV) (ppm) 11:07 5.0 7.27 31 19.0 11:09 8.0 7.28 317 18.9 LABORATORY INFORMATION SAMPLE ID (#): CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES THIS CONTAINER REFRIG. PRESERV. TYPE THIS LABORATORY THIS CONTAINER THIS CONTAINER REFRIG. PRESERV. TYPE THIS LABORATORY THIS CONTAINER THIS	Well Diameter Total Depth Depth to Water Purge Equipment: Disposable Bailer Stack) Suction Grundfos	Hydrocarbon Thickness: O (leet) tproduct/water): Volume Pactor (VF) Factor (VF) Callons 12" = 0.38 Factor (VF) Callons 12" = 5.80 Factor (VF) Callons 12" = 5.80 Factor (VF) Callons 12" = 5.80 Callons 12" = 5.80 Callons 12" = 5.80 Callons 12" = 5.80 Callons Factor (VF) Callons Callons
SAMPLE ID (#): CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES TO THIS PRESERV. TYPE LABORATORY ANALYSES TO THE L	Sampling Time:	Westher Conditions: SUNNY Water Color: CLOUDY LTTAN Odor: NO Sediment Description: LITE SILT If yes; Time: Volume: Igel Conductivity Temperature D.O. ORP Alkalinity ### Alkalinity ### (mg/L) (mV) (ppm)
	SAMPLE ID (#) - CONTAINER REFE	HCL LANCASTER TPH(G)/btex/mtbe

WELL MONITORING/SAMPLING FIELD DATA SHEET.

CHEVRON A	- 2029 D.W. Mac.Ar	Lhur	Job#:	386911	M 2	
City: <u>Oak</u>	<u> </u>		Sampler:			
Well ID	mw-3	Well Conditi	ion: <u></u>	00 D		
Well Diameter	2in.	Hydrocarbor		Amount Ba	iled	
Total Depth	24.53 n.	Thickness: Volume	2° = 0.17			(Galions)
Depth to Water	7.74 1	Factor (VF)	6° = 1		12" = 5.80	= 0.66
	16.79 x v	F <u>.17 -2.85</u>	X 3 (case volume) =	Estimated Pur	ge Volume:	8.5 L (cel.)
Purge Equipment:	Disposable Bailer Bailer (Stack) Suction Grundfos Other:	S	empling quipment: (Dis Ba Pro Gri	sposable Bai iler essure Bailer eb Sarnple her:	ler)	
Starting Time: Sampling Time: Purging Flow Rat	12:04 12:26 e: 1.5 gp	_ Water Co	Conditions: clor: <u>CLOUDY</u> t Description:	SUNI LT. GRYA LITE	Odor: 7	es / Strong
Did well de-water			Time:			
12:06.	ph plume ph ph p.0 7.18 7.24	Conductivity µmhos/cm 410 358 312 379	<u> 20.8</u> <u> 20.1</u>	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
SAMPLE ID		ABORATORY IN	±	iATORY		•
		Y HCL	LANCAS		ANALY	
					7 04	
-						
OMMENTS:		"NEW LO	CK"		· ·	

5/87-tieldat.trm

WELL MONITORING/SAMPLING FIELD DATA SHEET.

Starting Time: Sampling Time: Sunny Weather Conditions: Sunny Water Color: CLDUDY LT GRE, Odor: LITT Sitt Did well de-water? No If yes; Time: Volume: Volume: (gal.) 11:38 11:38 Veather Conductivity Water Color: CLDUDY LT GRE, Odor: LITT Sitt Volume: Volume: (mg/L) (my/) (pr
Time Volume pH Conductivity Temperature D.O. ORP Alkal
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
LABORATORY INFORMATION
SAMPLE ID (#) - CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES
MW-4 (O X VOA VIAL Y HCL LANCASTER TPH(G)/btex/mtbe

Chevron California Region Analysis Request/Chain of Custody

413	Lancaster Where quality is a	Labora	tories
7	Where quality is a	science.	

Lancaster Laboratories				,	A	cct. #:	10	191	25	Sa	Fo ample	or La :#:	ncaste 3 0	3 3	orato 08 Y	ries u	88 0	nry	SCR#:		
Where quality is a science.	0610	02	00	4				1					ses R					٦			
5 111 11 0 0000 T 1 #00(011 01				$\neg \neg$	Matr	ix					P	rese	rvatio	on Co	des			コ	Preservat	ve Code	s
Facility #: 9-2029 Job #386911 Glo								Ш	H			H								Γ = Thiosu	
Site Address: 890 WEST MACARTHUR BLV	D., OAKLA	ND, CA		L						울					1 1	ļ		- 1		B = NaOH D = Other	
Chevron PM: <u>Karen Streich</u> Lead	Consultant; <u>D</u>	elta/G-R	·				ι	1		용				-			1	}			
Consultant/Office: G-R Inc., 6747 Sier	ra Ct, Du	blin, CA	9456	8	Potable	<u> </u>	ajje	80212	1	8 <u>8</u>		260							☐ J value reportin☐ Must meet low	-	n limite
Consultant Prj. Mgr.: <u>Deanna L. Hardin</u>	g (deanna	@grinc.c	om)				Containers	1 1 1 1 1 1		Silica Gel Cleanup		82					İ		possible for 82		
Consultant Phone #: 925-551-7555	_ Fax #: <u>925</u>	-551- <u>789</u>	9			4	ঠ	3 0928						ŀ					8021 MTBE Conf	irmation	
Sampler: FRANK T	_						ğ			8	_	ates] 7421						Confirm highes	•	30
1	on SAR:		'	SSIE	١.	Air	<u>5</u>	Ĕ	15 ₹	15 MC	SCall	Oxygenates	7420 🗆					ı	☐ Confirm all hits	•	
	Date	Time	Grab	Composite	Water		Total Number	BTEX + MTBE	TPH 8015 MOD	TPH 8015 MOD DRO	8260 full scan	\mathcal{F}_{0}	ad 74					ı	Runoxy		
Sample Identification	Collected	Collected	0	ن ز	-	_	-	+=	₩-	<u> </u>	8	\Box	<u>9</u>	+					Comments / R		
Q.A.	6.7.12			+	ببا	' -	12	1	<u> と</u>	-	-			+	1			\dashv	Comments	\$11101 KS	
* Mw-1	 	1049	1	+	+	+	6	ہرا	1	-	<u> </u>	x	- -	╅	\vdash		_	ᅱ			
MW-2	1 1	1120	X	- -	$\dagger \dagger$	+	1/2	_	1	╁		v									
MW-3	1 1	1226	X		$\dagger \dagger$	+	16		1			¥									
MV-4	₩	1153	X		1		6	1	X	Ī		X									
										<u> </u>				_	_						
				_			<u> </u>	<u> </u>	_	ļ			-	- -	-		_				
			\perp		↓_		ļ	╄	\vdash	├	-				-				•		
	ļ		 	_	↓ _		1	 		-	-			╂	╁╾	\vdash			}		
	<u> </u>		╁	+	+		╁╾	\vdash	┼	┢		-		+	╫┈						
			+	-	╫	+	╁	\vdash	╁┈	╁	+	 		╌┟╴	╁		-				
	<u> </u>	Relingu	uished b	yÀ			\		- L	Ί.	Date		Time	Re	elved	by:	. (٦,		Date	Time
Turnaround Time Requested (TAT) (please circ	cle)		-	<u>!</u>	L	ساما				6	.8.1	<u>4</u>		ļ.,	<u>~</u>		ب	<u>بر</u>	James	6/3/20	
STD. TAT 72 hour 48 hou	r	Relinq	ished b	y:	•	\prod_{i}	را ر			7	Date		Time			- 1/	1	\mathcal{L}) and all	Date 6-10-72	Time 1310
24 hour 4 day 5 day		Relingu	ما المحمدادة،		$\mathcal{T}^{\mathbf{A}}$	\mathcal{Y}	ŲΨ	<u> </u>	<u> </u>		Date		<u> </u>	_	eived		رعن		-	Date	Time
Data Package Options (please circle if required)			U	2	/_			0		6			153C		4;		<u>}^v</u>	<u>~e</u>		61002	
QC Summary Type I — Full	1-4	Relingu	ulshed b		nmerc	ial Ca	mer:		. , Y	~				7	ceived			ν.	M	Date	Time
Type VI (Raw Data) Coelt Deliverable not need WIP (RWQCB)	180	UPS		edEx			ther	<u> 1</u> 2	_	<u>U</u>	<i>iJe</i>			ļ		1/4	N	w	ne John	College	' তথ্য
Disk		Tempe	rature (Jpon R	ecelp	t 2.	<u>5^</u>	3	€.					Cu	stody	Seals	Intac	:t?	Yes No		



ANALYTICAL RESULTS

Prepared for:

ChevronTexaco 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 THERE

SAMPLE GROUP

The sample group for this submittal is 810647. Samples arrived at the laboratory on Tuesday, June 11, 2002. The PO# for this group is 99011184 and the release number is STREICH.

Client Description		Lancaster Labs Number
QA-T-020607	NA Water	3833084
MW-1-W-020607	Grab Water	3833085
MW-2-W-020607	Grab Water	3833086
MW-3-W-020607	Grab Water	3833087
MW-4-W-020607	Grab Water	3833088

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO

Delta C/O Gettler-Ryan

Attn: Deanna L. Harding





Questions? Contact your Client Services Representative Teresa M Lis at (717) 656-2300.

Respectfully Submitted,

Steven A. Skiles St. Chemist

Analysis Report



Page 1 of 1

Lancaster Laboratories Sample No. WW 3833084

Collected:06/07/2002 00:00

Account Number: 10905

Submitted: 06/11/2002 08:30

ChevronTexaco

Reported: 06/17/2002 at 17:07

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Discard: 07/18/2002 QA-T-020607

NA

Water

Facility# 92029 Job# 386911

GRD

890 W MACARTHUR BLVD NA QA

CAT	egis service en		As Received	As Received		
No.	Analysis Name	CAS Number	Result	Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters		•	• .		
01730	TPH-GRO - Waters The reported concentration of gasoline constituents eluting start time. A site-specific MSD sample was performed to demonstrate	g prior to the C6	(n-hexane) TPH- for the project.	GRO range A LCS/LCSD	ug/l	. 1
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1 .
00777	Toluene	108-88-3	N.D.	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether A site-specific MSD sample was performed to demonstrate				ug/l	1

State of California Lab Certification No. 2116

		Laboratory	Chro	nicle		
CAT	Analysis Name	Method	Trial#	Analysis	A T L	Dilution
	-		ILISTH	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/12/2002 15:47	Melissa-Ann S McAlpine	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	06/12/2002 15:47	Melissa-Ann S McAlpine	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/12/2002 15:47	Melissa-Ann S McAlpine	n.a.



Page 1 of 2

Lancaster Laboratories Sample No. WW 3833085

Collected:06/07/2002 10:49

by FT

Account Number: 10905

Submitted: 06/11/2002 08:30

Reported: 06/17/2002 at 17:07

ChevronTexaco 6001 Bollinger Canyon Rd L4310

As Received

San Ramon CA 94583

Discard: 07/18/2002

Grab

Water

MW-1-W-020607 Facility# 92029

Job# 386911

GRD

890 W MACARTHUR BLVD

NA

MW-1

029Ml

	of the second se			11D 11000m + 0-		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TR gasoline constituents eluting pr start time. A site-specific MSD sample was r was performed to demonstrate pre	rior to the C6	(n-hexane) TPH-G	RO range A LCS/LCSD	ug/l	1
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1
00777	Toluene	108-88-3	N.D.	0.50	ug/1	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	A site-specific MSD sample was a was performed to demonstrate pro					
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	N.D.	2.	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	2.	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	100.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	2.	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	2.	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No. Analysis Name

Method

Analysis
Trial# Date and Time

Analyst

Dilution Factor

#=Laboratory MethodDetection Limit N.D.=Not detected at or above the Reporting Eimit

Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681

2216 Rev. 9/11/00

Analysis Report



Page 2 of 2

Lancaster Laboratories Sample No. WW 3833085

Collected: 06/07/2002 10:49 by FT Account Number: 10905

Submitted: 06/11/2002 08:30

Reported: 06/17/2002 at 17:07 6001 Bollinger Canyon Rd L4310

Discard: 07/18/2002

MW-1-W-020607 Grab Water Facility# 92029 Job# 386911

Facility# 92029 Job# 386911 GRD 890 W MACARTHUR BLVD NA MW-1

029M1						
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/12/2002 16:22	Melissa-Ann S McAlpine	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	06/12/2002 16:22	Melissa-Ann S McAlpine	1
01595	Oxygenates by 8260B	SW-846 8260B	1	06/12/2002 19:18	Nicole S Lamoreaux	1
01146	GC VOA Water Prep	SW-846 5030B	1	06/12/2002 16:22	Melissa-Ann S McAlpine	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/12/2002 19:18	Nicole S Lamoreaux	n.a.

ChevronTexaco

San Ramon CA 94583



Page 1 of 2

Lancaster Laboratories Sample No. WW 3833086

Collected:06/07/2002 11:20

by FT

Account Number: 10905

San Ramon CA 94583

6001 Bollinger Canyon Rd L4310

ChevronTexaco

Submitted: 06/11/2002 08:30

Reported: 06/17/2002 at 17:07

Discard: 07/18/2002

Grab

Water

MW-2

MW-2-W-020607 Facility# 92029

Job# 386911

GRD

890 W MACARTHUR BLVD

20.

029M2

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TP gasoline constituents eluting pr start time. A site-specific MSD sample was n was performed to demonstrate pre	rior to the C6	(n-hexane) TPH-GF or the project. A	C range	ug/l	1
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1
00777	Toluene	108-88-3	N.D.	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	A site-specific MSD sample was mas performed to demonstrate pre					
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	N.D.	2.	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	2.	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	100.	ug/l	1
05402	1,2-Dichloroethane	107-06-2	N.D.	2.	ug/l	1
05412	1,2-Dibromoethane	106-93-4	N.D.	2.	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT No. Analysis Name

Method

Analysis

Analyst

Dilution Factor

Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681

Analysis Report



Page 2 of 2

Lancaster Laboratories Sample No. WW 3833086

Collected: 06/07/2002 11:20 by FT Account Number: 10905

Submitted: 06/11/2002 08:30 ChevronTexaco

Reported: 06/17/2002 at 17:07 6001 Bollinger Canyon Rd L4310

Discard: 07/18/2002 San Ramon CA 94583

MW-2-W-020607 Grab Water

890 W MACARTHUR BLVD NA MW-2

029M2 N. CA LUFT Gasoline 01729 TPH-GRO - Waters 1 06/12/2002 16:57 Melissa-Ann S Method McAlpine SW-846 8021B 06/12/2002 16:57 08214 BTEX, MTBE (8021) 1 Melissa-Ann S 1 McAlpine 06/12/2002 04:17 01595 Oxygenates by 8260B SW-846 8260B 1 Marla S Lord Melissa-Ann S GC VOA Water Prep SW-846 5030B 1 06/12/2002 16:57 01146 n.a. McAlpine GC/MS VOA Water Prep SW-846 5030B 06/12/2002 04:17 Marla S Lord 01163 n.a.



Page 1 of 2

Lancaster Laboratories Sample No. WW 3833087

Collected:06/07/2002 12:26

by FT

Account Number: 10905

San Ramon CA 94583

6001 Bollinger Canyon Rd L4310

ChevronTexaco

Submitted: 06/11/2002 08:30

Reported: 06/17/2002 at 17:07

__ .

Discard: 07/18/2002 MW-3-W-020607

Grab

Water

Facility# 92029 Job# 386911

890 W MACARTHUR BLVD NA

MW-3

GRD

029M3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TP gasoline constituents eluting pr start time. A site-specific MSD sample was r was performed to demonstrate pre	ior to the C6	(n-hexane) TPH-GP or the project. A	O range	ug/1	5
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	630.	1.0	ug/l	5
00777	Toluene	108-88-3	8.8	1.0	ug/l	5
00778	Ethylbenzene	100-41-4	1,200.	1.0	ug/l	5
00779	Total Xylenes	1330-20-7	160.	3.0	ug/l	5
00780	Methyl tert-Butyl Ether	1634-04-4	520.	2.5	ug/l	5
	A site-specific MSD sample was r	not submitted :	or the project.	A LCS/LCSD		
	was performed to demonstrate pre	ecision and acc	curacy at a batch	level.		•
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	490.	5.0	ug/l	10
02011	di-Isopropyl ether	108-20-3	N.D. #	5.0	ug/1	10
02013	Ethyl t-butyl ether	637-92-3	N.D. #	5.0	ug/l	10
02014	t-Amyl methyl ether	994-05-8	11.	5.0	ug/l	10
02015	t-Butyl alcohol	75-65-0	230.	100.	ug/l	10
05402	1.2-Dichloroethane	107-06-2	N.D. #	5.0	ug/l	10
05412	1,2-Dibromoethane	106-93-4	N.D. #	5.0	ug/1	10
00	The reporting limits for the GC,	MS volatile c	ompounds were rai	sed due to		

State of California Lab Certification No. 2116

the level of non-target compounds.

Laboratory Chronicle

#=Laboratory MethodDetection Emile exceeded target detection limit
N.D.=Not detect at 5. above the Reporting Limit
Lancaster, PA 17605-2425



Page 2 of 2

Lancaster Laboratories Sample No. 3833087

Collected: 06/07/2002 12:26

by FT

Account Number: 10905

San Ramon CA 94583

Submitted: 06/11/2002 08:30

Reported: 06/17/2002 at 17:07

ChevronTexaco 6001 Bollinger Canyon Rd L4310

Discard: 07/18/2002 Water

GRD

890 W MACARTHUR BLVD

Facility# 92029

MW-3-W-020607

Job# 386911 NA

MW-3

029M3 CAT	Analysis Name	Method	Trial#	Analysis Date and Time	Analyst	Dilution Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/13/2002 05:13	Anastasia Papadoplos	5
08214	BTEX, MTBE (8021)	SW-846 8021B	1	06/13/2002 05:13	Anastasia Papadoplos	5
01595	Oxygenates by 8260B	SW-846 8260B	1	06/12/2002 23:15	Nicole S Lamoreaux	10
01146	GC VOA Water Prep	SW-846 5030B	1	06/13/2002 05:13	Anastasia Papadoplos	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/12/2002 23:15	Nicole S Lamoreaux	n.a.



Page 1 of 2

Lancaster Laboratories Sample No. 3833088

Collected:06/07/2002 11:53

by FT

Account Number: 10905

Submitted: 06/11/2002 08:30

Reported: 06/17/2002 at 17:07

ChevronTexaco

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

__ As Received

Discard: 07/18/2002

Grab

Water

MW-4-W-020607 Facility# 92029

Job# 386911

GRD

890 W MACARTHUR BLVD

MW-4

029M4

			-			
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TE gasoline constituents eluting pr start time. A site-specific MSD sample was r was performed to demonstrate pre	rior to the C6	(n-hexane) TPH-(for the project.	RO range A LCS/LCSD	ug/1	5
	was periormed to comment pro-	•	-			
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	170.	1.0	ug/l	5
00777	Toluene	108-88-3	2.7	1.0	ug/l	5
00778	Ethylbenzene	100-41-4	280.	1.0	ug/l	5
00779	Total Xylenes	1330-20-7	21.	3.0	ug/l	5
00780	Methyl tert-Butyl Ether	1634-04-4	200.	2.5	ug/1	5
00700	A site-specific MSD sample was a	not submitted	for the project.	A LCS/LCSD		
	was performed to demonstrate pre	ecision and ac	curacy at a batc	h lev el.		
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	120.	2.	ug/l	2
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	2
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	2
02014	t-Amyl methyl ether	994-05-8	14.	2.	ug/l	2
02015	t-Butyl alcohol	75-65-0	N.D.	100.	ug/l	2
05402	1,2-Dichloroethane	107-06-2	N.D.	2.	ug/l	2
05412	1,2-Dibromoethane	106-93-4	N.D.	2.	ug/l	2
0.7472	The reporting limits for the GC the level of non-target compound		ompounds were ra	aised due to		

State of California Lab Certification No. 2116

Laboratory Chronicle

#=Laboratory MethodDetection Limit executed target detection limit N.D.=Not detected at 5 Took in the Keporting Limit

Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



Page 2 of 2

Lancaster Laboratories Sample No. 3833088

Account Number: 10905 Collected:06/07/2002 11:53

Submitted: 06/11/2002 08:30

Reported: 06/17/2002 at 17:07

Discard: 07/18/2002

MW-4-W-020607

Facility# 92029 Job# 386911

890 W MACARTHUR BLVD

NA

Water

MW-4

029M4 CAT				Analysis	_	Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	06/13/2002 08:08	Anastasia Papadoplos	5
08214	BTEX, MTBE (8021)	SW-846 8021B	1	06/13/2002 08:08	Anastasia Papadoplos	5
01595	Oxygenates by 8260B	SW-846 8260B	1	06/13/2002 01:45	Marla S Lord	2
01146	GC VOA Water Prep	SW-846 5030B	1	06/13/2002 08:08	Anastasia Papadoplos	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	06/13/2002 01:45	Marla S Lord	n.a.

GRD

ChevronTexaco

San Ramon CA 94583

6001 Bollinger Canyon Rd L4310



Page 1 of 3

Client Name: ChevronTexaco

Group Number: 810647

Reported: 06/17/02 at 05:07 PM

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS %RBC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: 02163A55A	Sample n	umber(s):	3833084-38	33087				
Benzene	N.D.	0.5	ug/l	98	95	80-118	2	30
Toluene	N.D.	0.5	ug/l	9 8	96	82-119	2	30
Ethylbenzene	N.D.	0.5	ug/l	98	96	81-11 9	2	30
Total Xylenes	N.D.	1.5	ug/l	98	96	82-120	2	30
Methyl tert-Butyl Ether	N.D.	2.5	ug/1	91	91	79-127	0	30
TPH-GRO - Waters	N.D.	50.	ug/l	89	88	76-126	1	30
Batch number: 02163A55B	Sample n	umber(s):					_	
Benzene	N.D.	0.5	ug/l	98	95	80-118	2	30
Toluene	N.D.	0.5	ug/l	98	96	82-119	2	30
Rthylbenzene	N.D.	0.5	ug/l	98	96	81-119	2	30
Total Xylenes	N.D.	1.5	ug/l	- 98	96	82-120	2	30
Methyl tert-Butyl Ether	N.D.	2.5	ug/l	91	91	79-127	0	30
TPH-GRO - Waters	N.D.	50.	ug/l	89	88	76-126	1	30
Batch number: U021621AB		umber(s):						
Methyl t-butyl ether	N.D.	2.	ug/l	96		77-127		
di-Isopropyl ether	N.D.	2.	ug/l	107		74-125		
Ethyl t-butyl ether	N.D.	2.	ug/l	97		74-120		
t-Amyl methyl ether	N.D.	2.	ug/l	91		71-114		
t-Butyl alcohol	N.D.	100.	ug/l	96		59-139	-	
1,2-Dichloroethane	N.D.	2.	ug/l	113		77-132		
1,2-Dibromoethane	N.D.	2.	ug/l	101		84-119		
Batch number: U021621AC	Sample n		3833085,3	33087-383	3088			
Methyl t-butyl ether	N.D.	2.	ug/l	96		77-127		
di-Isopropyl ether	N.D.	2.	ug/1	107		74-125		
Ethyl t-butyl ether	N.D.	2.	ug/l	97		74-120		
t-Amyl methyl ether	N.D.	2.	ug/l	91		71-114		
t-Butyl alcohol	N.D.	100.	ug/l	96		59-139		
1,2-Dichloroethane	N.D.	2.	ug/1	113		77-132		
1,2-Dibromoethane	N.D.	2.	ug/l	101		84-119		

Sample Matrix Quality Control

	ms	msd	ms/msd		RPD	BKG	DUP	DUP	Dup RPD
Analysis Name	%REC	%REC	<u>Limits</u>	RPD	<u>MAX</u>	Conc	Conc	RPD	Max
Batch number: 02163A55A Benzene Toluene Bthylbenzene Total Xylenes Methyl tert-Butyl Ether TPH-GRO - Waters	Sample 100 102 101 101 94 91	e number	(s): 38330 77-131 80-128 76-132 76-132 61-144 74-132	84-3833	087			·	
Batch number: 02163A55B Benzene Toluene Ethylbenzene Total Xylenes Methyl tert-Butyl Bther TPH-GRO - Waters	100 102 101 101 94 91		7(s): 38330 77-131 80-128 76-132 76-132 61-144 74-132						
Batch number: U021621AB	Sample	e number	c(s): 38330	86					

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.





Page 2 of 3

Client Name: ChevronTexaco Reported: 06/17/02 at 05:07 PM

Group Number: 810647

Sample Matrix Quality Control

	MS	MSD	MS/MSD		RPD	BRG	DUP	DUP	Dup RPD
Analysis Name	%REC	%REC (2)	<u>Limits</u>	RPD	MAX	Conc	Conc	RPD	Max_
Methyl t-butyl ether	(2)	(2)	69-134	3	30				
di-Isopropyl ether	106	110	68-133	4	30				
Ethyl t-butyl ether	94	97	73-123	4	30				
t-Amyl methyl ether	86	91	69-118	3	30				
t-Butyl alcohol	92	99	51-148	б	30				
1.2-Dichloroethane	115	115	75-141	0	30				
1,2-Dibromoethane	100	101	78-120	1	30				
Batch number: U021621AC	Samp1	e number	(s): 38330	85,38330	087-383	3088			
Methyl t-butyl ether	(2)	(2)	69-134	3	30				
di-Isopropyl ether	106	110	68-133	4	30				
Ethyl t-butyl ether	94	97	73-123	4	30				
t-Amyl methyl ether	86	91	69-118	3	30				
t-Butyl alcohol	92	99	51-148	6	30				
1,2-Dichloroethane	115	115	75-141	0	30				
1,2-Dibromoethane	100	101	78-120	1	30				

Surrogate Quality Control

Batch numl	Trifluorotoluene-F	Trifluorotoluene-P		
3833084	91	99		
3833085	90	99		
3833086	91	99		
3833087	106	114		
Blank	90	99		
LCS	100	98		
LCSD	101	98		
MS	104	99		
Limits:	67-135	71-130		
	Trifluorotoluene-F	Trifluorotoluene-P		
 				
	113	120		
Blank	113 88	120 100		
Blank LCS	113 88 100	120 100 98		
Blank LCS LCSD	113 88	120 100		
3833088 Blank LCS LCSD MS Limits:	113 88 100 101	120 100 98 98		
Blank LCS LCSD MS Limits:	113 88 100 101 104 67-135 Name: Oxygenates by 8260B	120 100 98 98 99		
Blank LCS LCSD MS Limits:	113 88 100 101 104 67-135	120 100 98 98 99	Toluene-d8	4-Bromofluorobenzen
Blank LCS LCSD MS Limits:	113 88 100 101 104 67-135 Name: Oxygenates by 8260B	120 100 98 98 98 99	98	93
Blank LCS LCSD MS Limits: Analysis 1 Batch numl	113 88 100 101 104 67-135 Name: Oxygenates by 8260B Dibromofluoromethane	120 100 98 98 99 71-130 1,2-Dichloroethane-d4	98 99	93 94
Blank LCS LCSD MS Limits: Analysis I Batch numl 3833086 Blank	113 88 100 101 104 67-135 Name: Oxygenates by 8260B Dibromofluoromethane 97	120 100 98 98 99 71-130 1,2-Dichloroethane-d4	98	93 94 99
Blank LCS LCSD MS Limits: Analysis 1 Batch numl	113 88 100 101 104 67-135 Name: Oxygenates by 8260B ber: U021621AB Dibromofluoromethane 97 94	120 100 98 98 99 71-130 1,2-Dichloroethane-d4	98 99	93 94

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.



Analysis Report



Page 3 of 3

Client Name: ChevronTexaco

Group Number: 810647

Reported: 06/17/02 at 05:07 PM

80-120

Surrogate Quality Control

86-115

86-118

Limits:

Analysis N Batch numb	Name: Oxygenates by 8260B Der: U021621AC Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
3833085 3833087 3833088 Blank LCS MS MSD	97 98 91 95 99 94 91	91 95 89 92 94 93	99 99 103 99 102 100	97 99 100 96 99 99
Limits:	86-118	80-120	88-110	86-115

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.

