



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 6549 Moraga, California 94570 Phone: (925) 299-8891 Fax: (925) 299-8872

April 24, 2003

Re: First Quarter 2003 Groundwater Monitoring Report ARCO Station 4977 2770 Castro Valley Blvd. Castro Valley, CA.

I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple

Environmental Business Manager

RO- 2436

Alameda County

APR 3 0 2000

Environmental Neoth

NO. 5925



April 24, 2003

Mr. Scott Seery Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: First Quarter 2003 Groundwater Monitoring Report

ARCO Service Station # 4977 2770 Castro Valley Blvd Castro Valley, California URS Project # 38486124

Dear Mr. Seery

On behalf of Atlantic Richfield Company (ARCO – an affiliated company of the Group Environmental Management Company), URS Corporation (URS) is submitting the *First Quarter 2003 Groundwater Monitoring Report* for ARCO Service Station # 4977, located at 2770 Castro Valley Blvd, Castro Valley, California.

If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION

Scott Robinson Project Manager Robert Horwath R.G. Portfolio Manager

Enclosure:

First Quarter 2003 Groundwater Monitoring Report

cc: Mr. Paul Supple, ARCO, PO Box 6549, Moraga, California 94570

REPORT

FIRST QUARTER 2003 GROUNDWATER MONITORING

ARCO SERVICE STATION #4977 2770 CASTRO VALLEY BLVD CASTRO VALLEY, CALIFORNIA

Prepared for Atlantic Richfield Company

April 24, 2003

URS

URS Corporation 500 12th Street, Suite 200 Oakland, California 94607

Date:	April 24, 2003	
Quarter:	1Q 03	

ATLANTIC RICHFIELD COMPANY QUARTERLY GROUNDWATER MONITORING REPORT

Former Facility No.: 49°	77 Address:	2770 Castro Valley Blvd, Castro Valley, CA
ARCO Environmental Engine	eer:	Paul Supple
Consulting Co./Contact Perso	on:	URS Corporation / Scott Robinson
Consultant Project No.:		38486124
Primary Agency:		Alameda County Health Services Agency (ACHCSA)

WORK PERFORMED THIS QUARTER

(First -2003):

- 1. Performed first quarter groundwater monitoring event on March 11, 2003.
- 2. Prepared and submitted fourth quarter 2002 groundwater monitoring report.

WORK PROPOSED FOR NEXT QUARTER (Second – 2003):

- 1. Prepare and submit first quarter 2003 groundwater monitoring report.
- 2. Perform second quarter 2003 groundwater monitoring event.

Current Phase of Project:	GW monitoring/sampling
Frequency of Groundwater Sampling:	Wells MW-1 through MW-3
Frequency of Groundwater Monitoring:	Quarterly
Is Free Product (FP) Present On-Site:	No
Current Remediation Techniques:	Natural Attenuation
Approximate Depth to Groundwater:	6.02 ft (MW-2) to 8.07 ft (MW-1)
Groundwater Gradient (direction):	South
Groundwater Gradient (magnitude):	0.024 feet per foot

DISCUSSION:

TPH-g was detected in two of the three wells sampled at concentrations of 140 μ g/L (MW-1) and 24,000 μ g/L (MW-2). The detection limit for TPH-g was raised to 2,500 μ g/L. We are working with the laboratory to keep the detection limit lower in the future. Benzene was detected in two wells at concentrations of 9.8 μ g/L (MW-1) and 1,600 μ g/L (MW-2). MTBE was detected in all three wells at concentrations ranging from 20 μ g/L (MW-1) to 920 μ g/L (MW-2).

At the time of this report, ARCO Station #4977 was unavailable on the Geotracker system. On April 21, URS requested that this station be added to the Geotracker database. URS will submit monitoring data for this and previous quarters once the site is approved in Geotracker.

ATTACHMENTS:

- Table 1 Groundwater Elevation and Analytical Data
- Table 2 Groundwater Flow Direction and Gradient
- Table 3 Oxygenate Analytical Data
- Figure 1 Groundwater Elevation Contour and Analytical Summary Map March 11, 2003
- Attachment A Field Procedures and Field Data Sheets
- Attachment B Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C EDCC Report

Table 1 Groundwater Elevation and Analytical Data

ARCO Service Station #4977 2770 Castro Valley Road Castro Valley, California

Sample ID	Date	Top of Casing Elevation (ft amsl)	Depth to Groundwater (ft btc)	Groundwater Elevation (ft amsl)	TPH-g (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	MTBE (μg/L)	Dissolved Oxygen (mg/L)
MW-1	04/19/02	161.11	11.21	149.90	660	12	1.3	4.3	0.80	38	NA
	09/27/02		9.29	151.82	130	7.7	0.87	5.4	0.79	39	1.7
	12/16/02	*	8.55	152.56	77	1.8	ND<0.50	0.69	ND<1.0	42	1.6
	03/11/03		8.07	153.04	140	9.8	ND<0.50	5.6	ND<0.50	20	1.4
MW-2	04/19/02	161.87	6.59	155.28	28,000	970	120	860	6,900	760	NA
	09/27/02		7.18	154.69	17,000	1,400	ND<50	1,200	3,700	1,400	1.5
	12/16/02	*	7.31	154.56	17,000	1,000	ND<50	980	3,300	980	1.9
	03/11/03		6.02	155.85	24,000	1,600	70	1,300	4,300	920	1.7
MW-3	04/19/02	162.14	6.94	155.20	1,200	29	1 .1	43	62	1,700	NA
	09/27/02		8.26	153.88	740	7.8	ND<2.5	6.8	4.4	1,100	1.0
	12/16/02	*	6.76	155.38	1,200	13	ND<10	170	88	910	2.3
	03/11/03		6.92	155.22	ND<2,500	ND<25	ND<25	ND<25	ND<25	470	1.7

amsl = above mean sea level

btc = below top of casing

TPHg = Total petroleum hydrocarbons in the gasoline range (C5-C9).

MTBE = Methyl tertiary butyl ether analyzed by EPA Method 8021B unless otherwise noted.

 $\mu g/L = \text{micrograms per liter}$

mg/L = milligrams per liter

ND< = Not detected at or above laboratory reporting limits

Source: The data within this table collected prior to September 2002 was provided to URS by Group Environmental Management Company and their previous consultants. URS has not verified the accuracy of this information.

^{* =}TPH, BTEX, and MTBE analyzed by EPA Method 8260B beginning on 4th Quarter Sampling event (12/16/02)

Table 2
Groundwater Flow Direction and Gradient

ARCO Service Station #4977 2770 Castro Valley Road Castro Valley, California

Date	Average	Average
Measured	Flow Direction	Hydraulic Gradient
04/19/02	Southwest	0.038
09/27/02	Southwest	0.021
12/16/02	Southeast	0.029
03-11-03	South	0.024

Source: The data within this table collected prior to September 2002 was provided to URS by Group Environmental Management Company and their previous consultants. URS has not verified the accuracy of this information.

Table 3
Oxygenate Analytical Data

ARCO Service Station #4977 2770 Castro Valley Boulevard Castro Valley, California

Well Number	Date Sampled	Ethanol (μg/L)	TBA (μg/L)	MTBE (μg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-Dichlord ethane (µg/L)	o- 1,2 Dibromo- ethane (EDB) (µg/L)
MW-1	12/16/02	ND<50	ND<5.0	42	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	03/11/03	ND <100	ND<20	20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-2	12/16/02	ND<5,000	ND<500	980	ND<50	ND<50	ND<50	ND<50	ND<50
	03/11/03	ND<10,000	ND<2,000	920	ND<50	ND<50	ND<50	ND<50	ND<50
MW-3	12/16/02	ND<1,000	ND<100	910	ND<10	ND<10	12	ND<10	ND<10
	03/11/03	ND<5,000	ND<1,000	470	ND<25	ND<25	ND<25	ND<25	ND<25

Note = All fuel oxygenate compounds analyzed using EPA Method 8260B

TBA = tert-Butyl alcohol

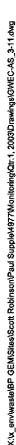
MTBE = Methyl tert-butyl ether

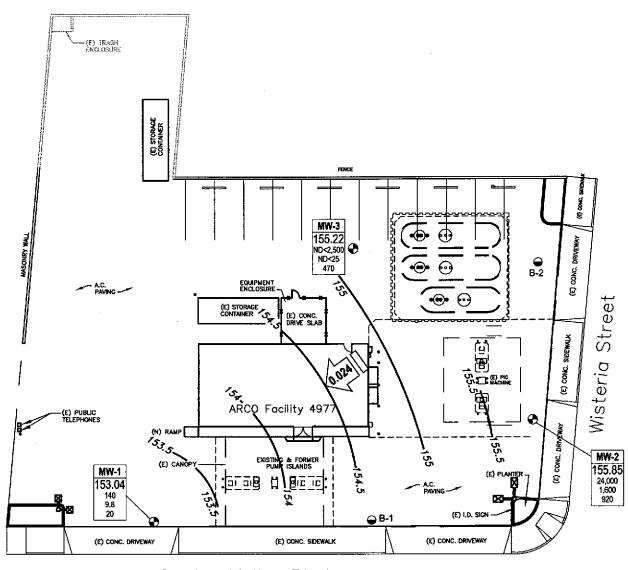
DIPE = Di-isopropyl ether

ETBE = Ethyl tert butyl ether

TAME = tert-Amyl methyl ether

μg/L = micrograms per liter





Castro Valley Blvd.

LEGEND

WELL DESIGNATION

- MONITORING WELL LOCATION
- SOIL BORING LOCATION



GROUNDWATER ELEVATION (FT ABOVE MSL)

CONCENTRATION OF TPH-g, BENZENE AND MTBE IN GROUNDWATER (µg/L)

ND< NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS

153.5 GROUNDWATER ELEVATION CONTOUR (FT ABOVE MSL)



GROUNDWATER FLOW DIRECTION AND GRADIENT (FT/FT)

SCALE IN FEET

SITE MAP ADAPTED FROM DELTA ENVIRONMENTAL FIGURES.

SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

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Project No. 38486124

Arco Service Station #4977 2770 Castro Valley Boulevard Castro Valley, California GROUNDWATER ELEVATION CONTOUR AND ANALYTICAL SUMMARY MAP First Quarter 2003 (March 11, 2003)

NOTE:

FIGURE

60

1

ATTACHMENT A FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear TeflonTM bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project#_	030311-00-	-11-03	Client _	Areo 4	1977
		•			

Site 2770 Castro Halley Blvd Castro Valley

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	bottom (ft.)	Survey Point: TQB or(TOC)	
14W-	4					8.07	15.10		
MW-J	4	odor				6.02	14.81	A PART AND THE PAR	
mw3	4					6.07	15.11	V	
						•			
	:								
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	: :								
		V - V - V							
•									
		-							
									· ·

ARCO / BP WELL MONITORING DATA SHEET

BTS#: ¿	13031	1-0W-2		Station # 497 7										
Sampler:				Date: 3-11	·03									
Well I.D.:		Washington B. Alle S. C.		Well Diameter:	: 2 3 (4	6	8							
Total Wel	l Depth:	15,10		Depth to Water	:: 8.07									
Depth to I	Free Produ	ict:		Thickness of Free Product (feet):										
Reference	d to:	(PVC)	Grade	D.O. Meter (if req'd): YSI HACH										
	Well Diame			Well Diameter Multiplier										
	1" 2"		0.04 0.16	4" 0.6 6" 1.4										
	3"				* 0.163									
Burgs Motho	L	Bailer		Sampling Method: Bailer										
Purge Metho				• =	XDisposable Baile	٠								
•	ט	isposable Bail	er	/	Extraction Port	Ĺ								
	Lan	Middleburg	** •	Out										
-	, –	ctric Submers		Omer:	•	_								
		ixtraction Pum	ip.											
•	Other:	***************************************												
Top of Scree	11.		If well is listed as a	no-purge, confirm t	that water level is	below the	top							
TOP OF Delec	·11.•			se, the well must be		••••	Pr							
;			of selecti. Otherwi	ac, me wen must be	pargeo.									
	4.6	2	x 3	<u></u>	Gals.									
		ume (Gals.)	Specified Vo	dumes Calo	culated Volume									
		(02101)	· · · · · · · · · · · · · · · · · · ·				 							
			Conductivity											
Time	Temp (°F)	pН	(mS or (LS)	Gals. Removed	Observations									
12107	69.0	7.3	1352	5	ndor									
12:63	68.4	7.3	1353	/0	no odor	-	. , ,							
s ue	1 dewa	ered (a)	Dal DT	W= /3.23										
[2:50	67.3	7.4	1342		DTW =	to.91								
						r								
Did well	lewater?	(Yes)	No	Gallons actuall	y evacuated:	12								
Sampling	Time: /	2750	<u> </u>	Sampling Date	: 3-11-6	73								
Sample I.				Laboratory:	Pace Sequoia	Oth	ег							
Analyzed		H-G BTEX	, MTBE TPH-D	Other: Oxygenal	es, Ethanol	1,2 DC1	1 4 EDB	1						
D.O. (if re	eq'd):		Pre-purge:	nip ,	Post-purg			ուն/Ր						
O.R.P. (if	req'd):		Pre-purge:	mV	Post-purg	e:		mV						

ARCO / BP WELL MONITORING DATA SHEET

BTS#: ¿	730311	-010-2		Station# 49	77									
Sampler:				Date: 3-11-	·c3			_						
Well I.D.:		•		Well Diameter:	2 3	4 6	8							
	l Depth:			Depth to Water	6.07									
Depth to I	Free Produ	ct:		Thickness of Free Product (feet):										
Reference	d to:	(PVC)	Grade	D.O. Meter (if req'd): YST HACH										
	Well Dimpet 1" 2" 3"		0.04 0.16	Veil Diameter Multiplier 4" 0.65 6" 1.47 Other radius ² * 0.163										
Purge Metho	d:	Bailer		Sampling Method:	Bailer									
₹		isposable Bail	ler	Ž	XDisposable									
		Middleburg		/	Extraction									
	,	ctric Submers		Other:										
		xtraction Pun	-											
	Other:													
Top of Scree	:11;		If well is listed as a	i no-purge, confirm i	that water lev	el is below th	e top							
			of screen. Otherwi	se, the well must be	purged.									
	51	7	. 3	_ /~	7.1	Gals.								
		ume (Gals.)	X	= /	culated Volum									
<u> </u>	I Case voi	unic (Oma.)		1	1									
Time	Temp (°F)	pН	Conductivity (mS or (18)	Gals. Removed	Observat	ions								
12:13	67.4	7.3	1015	C	oder									
12-14	67.1	7.3	1019	12										
<i>b</i> =1	well	Lewater	ed (3) 139	PTWZ	11.74		· 							
13:00	67.3	7.4	1011		DTW	= 10.24	<u> </u>							
Did well	dewater?	(Yes)	No	Gallons actuall	y evacuate	ed: 13								
Sampling	Time:	3200		Sampling Date	: 3-1	1-0.3								
Sample I.	D.: MW	'-z		Laboratory:	Pace Seq	นิงใล _้ Otl	her							
Analyzed	for: (TPI	I-G BTEX	MTBE TPH-D	Other: () Xy of chai		[1,2 W.	N 4 EDD							
D.O. (if re	eq'd):		Pre-purge:	ing/L	(Post-	ourge:	7	mg/L						
O.R.P. (if	req'd):		Pre-purge:	mV	Post-	purge:	*	mV						

ARCO / BP WELL MONITORING DATA SHEET

BTS#: (23031	1-010-2	2	Station# 49	77									
	Dave 1			Date: 3-11-	-03									
Well I.D.:		_		Well Diameter	: 2 3	(\$\frac{4}{3}\) 6	8							
Total Wel		15.11		Depth to Water	r: 6.92	-								
Depth to I	Free Produ	ict;	•	Thickness of F	ree Produc	t (feet):								
Reference	ed to:	(PVC)	Grade	D.O. Meter (if req'd): YS HACH										
<u> </u>	Well Diamet	et i	Multiplier W 0.04		ultiplier									
	20		0.16	6" 12	17									
	3"		0.37	Other radius	* 0.163									
Purge Metho	od:	Bailer		Sampling Method:	Bailer									
	D	isposable Bai	ler	,	XDisposable J									
	_	Middleburg			Extraction									
	7	ctric Submers		Other:										
		xtraction Pun	np											
	Oulei.													
Top of Scree	:n:			no-purge, confirm		el is below the	: top							
			of screen. Otherwi	se, the well must be	purged.	·····								
	5	3	x 3	_ 19) () () (Gals.								
	1 Case Vol	ume (Gals.)	Specified Vo		culated Volum									
			Conductivity											
Time	Temp (°F)	pН	(mS or (18)	Gals. Removed	Observati	ons								
12,29	67.7	7.6	,715	6	light	odor								
[2:3]	66.8	7.5	848	1,2	· .									
(2,3)	46.7	7.5	850	18										
			·											
		,												
Did well	dewater?	Yes ((N6)	Gallons actuall	y evacuate	ed: 18								
Sampling	Time: [7:37	·	Sampling Date	: 3-1	1-03								
	D.: MW	, , , , , , , , , , , , , , , , , , ,		Laboratory:	Pace Sequ	iotas, Oth	er							
Analyzed			, МТВЕ ТРИ-D	Other: Dxygenat	cs, Etherno	[1,2 0c,	1 4 EDB							
D.O. (if re	eq'd):		Pre-purge:	mg/L	Post-r		7	mg/ ₁ ,						
O.R.P. (if	req'd):		Pre-purge:	тV	Post-p	ourge:		mV						



ustody Seals in Place Yes

-54	det "																								Page / of /	
	& hn					Chain of	Cus	sto	odv	F	lec	oro	1						On-s	ite '	Time				Temp:	
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ab Name	: SEQUOIA					BP/GEM Facility A	ddres	s:	277	0 C	astro	Vall	ey Rd	, Ca	stro	Valle	y, (CA	Address: 500 12th St., Ste. 200							
ab Addre	ess: 865 Jarvis Dr.					Site ID No.			AR	CO	497	7			,						Oal	kland	d, C	A 94	609-4014	
	Morgan Hill, CA 95	037				Site Lar/Long													e-ma	il ED	D: :	syec	l_re	han@	@urscorp.com	
					(California Global II	D#:		>										Consultant/Contractor Project No.: J5-00004977.01 004							0427
ab PM:	Latonya Pelt	• , ,				BP/GEM PM Conta	BP/GEM PM Contact: PAUL SUPPLE								Cons	ultan	t Tel	e/Fo	x: 5	310-8	374-1735/510-874-3268	3				
ele/Fax:	408-776-9600 / 408	-782-6308	}		,,,,,	Address:													Cons	ultan	t/Cor	ntrac	tor P	M:	Scott Robinson	
leport Ty	pe & QC Level: Send ED	F Reports																	Invoice to: Consultant/Con						or or BP/GEM (Circle one)	
IP/GEM	Account No.:			•		Tele/Fax:						BP/GEM Work Release No: INTRIM -50467														
ab Bottle	: Order No:		I	Matr	·ix					Pre	Serv	atives							ested .	Analy	sis.					
tem No.	Sample Description	Time	Soil/Solid	Water/Liquid	Sediments Air	Laboratory No.	No. of containers		Unpreserved	H _z SO,	HNO ₁	HCI		A CLEAN OF THE PROPERTY OF THE	CHIEVE CHEST	TPH -D (8015)	MTBE (8021)	MTBE, TAME, ETBE DIPE, TBA (8260)	1,3-DCA & EDB (8260)	EHanel 8240					Sample Point Lat/Lor Comments	ıg and
1	MW-)	12:50		X			4			\top	T	X			X	_		X	×	Х					4	
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Cooler Temperature on Receipt

5				1
6				
7				
8				
9				
10				
ampler's Name: Dave Walter ampler's Company: Blaine Tech Services	Relinquished By / Affiliation	Date Time	Accepted By / Affiliation	Date Time
ampler's Company: Blaine Tech Services	Havid Chatte			
hipment Date:				
hipment Method:	·			
hipment Tracking No:				
inplicite Friteking 140.	`			1 1

No

Temperature Blank Yes

No

No

Trip Blank Yes

OF/C

WELLHEAD INSPECTION CHECKLIST

Page _ _ of _ _ _

Client Arco		· · · · · · · · · · · · · · · · · · ·			Date	3-11	-03	
Site Address	770 Casi	tro Vall	ley BI	rd (as tro	Valley		
Client Arco Site Address 3 Job Number 6	30311-	0W-2	<u> </u>	Tech	nician	Dave 1	Valle-	
Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Weilbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not inspected (explain below)	Repair Order Submitted
mw-1		X					·····	
mw-2	×	,						
mw-3	7							
	,							
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			<u> </u>					
		7						
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NOTES:								
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					··			
			A-11-L1					

BP GEM OIL COMPANY TYPE A BILL OF LADING

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS **PURGEWATER** RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility; from a BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

4977	
Station #	
2770 Castro Va Station Address	alley Blud Castro Valley
Total Gallons Collected From G	roundwater Monitoring Wells:
added equip. rinse water 48 /5	any other adjustments
TOTAL GALS. RECOVERED <u>58</u>	loaded onto BTS vehicle #
BTS event#	time date
030311-0W-2	13°05 2111103
signature David C Ha	13°05 3111103
*********	***
REC'D AT	time date
unloaded by	
signature	

ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Group Environmental Management Company have been reviewed and verified by that laboratory.



28 March, 2003

Scott Robinson URS Corporation 500 12th Street, Suite 100 Oakland, CA 94607

RE: ARCO #4977, Castro Valley, CA Sequoia Work Order: MMC0473

Enclosed are the results of analyses for samples received by the laboratory on 03/12/03 15:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt Project Manager

CA ELAP Certificate #1210





Project: ARCO #4977, Castro Valley, CA Project Number: ARCO #4977, Castro Valley, CA

Project Manager: Scott Robinson

MMC0473 Reported: 03/28/03 07:07

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MMC0473-01	Water	03/11/03 12:50	03/12/03 15:30
MW-2	MMC0473-02	Water	03/11/03 13:00	03/12/03 15:30
MW-3	MMC0473-03	Water	03/11/03 12:37	03/12/03 15:30

There were no custody seals that were received with this project.





Project: ARCO #4977, Castro Valley, CA Project Number: ARCO #4977, Castro Valley, CA

Project Manager: Scott Robinson

MMC0473 Reported: 03/28/03 07:07

Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Morgan Hill

Sequent Mary Media Anni												
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes			
MW-1 (MMC0473-01) Water 5	Sampled: 03/11/03 12:50	Received	: 03/12/0	3 15:30								
Ethanol	ND	100	ug/l	1	3C22001	03/22/03	03/22/03	EPA 8260B				
tert-Butyl alcohol	ND	20	п	п	п	**	"	•				
Methyl tert-butyl ether	20	0.50	n	II .	п	*	11	••				
Di-isopropyl ether	ND	0.50	n	ш	п	n	n	**				
Ethyl tert-butyl ether	ND	0.50	n	п	α	H	11	"				
tert-Amyl methyl ether	ND	0.50	п	п	н	**	11	**				
1,2-Dichloroethane	ND	0.50	11	U	п	**	"	11				
1,2-Dibromoethane (EDB)	ND	0.50	ш	ii	tt	**	*11	**				
Benzene	9.8	0.50	11	II	II.	"	11	**				
Toluene	ND	0.50	ш	п	tr	*	н	1+				
Ethylbenzene	5.6	0.50	п	U	п	**	11	**				
Xylenes (total)	ND	0.50		II .	rr .	**	11	11				
Gasoline Range Organics (C6-C	10) 140	50	п	tt	н	"	п	**				
Surrogate: 1,2-Dichloroethane-d4		108 %	<i>78</i> -	129	11	"	"	"				
MW-2 (MMC0473-02) Water	Sampled: 03/11/03 13:00	Received	: 03/12/0	3 15:30								
Ethanol	ND	10000	ug/l	100	3C22001	03/22/03	03/22/03	EPA 8260B				
tert-Butyl alcohol	ND	2000	"	Ħ	**	**	II	н				
Methyl tert-butyl ether	920	50	п	n	P	**	II	10				
Di-isopropyl ether	ND	50	п	n	**	**	II	11				
Ethyl tert-butyl ether	ND	50	п	**		**	п	Tf				
tert-Amyl methyl ether	ND	50		"	**	19	II .	H				
1,2-Dichloroethane	ND	50	**	**		"	II	**				
1,2-Dibromoethane (EDB)	ND	50	n	11	**	**	ш	n				
Benzene	1600	50	**	**	**	11	ш	**				
Toluene	70	50	m	**			II .	**				
Ethylbenzene	1300	50	*	**	"	n	(F	tt				
Xylenes (total)	4300	50	**	**	**	н	п	••				
Gasoline Range Organics (C6-C		5000	,,	**	"	π	H	**				
Surrogate: 1,2-Dichloroethane-d4		110 %	78-	129	rr	tf .	н	ft				



Project: ARCO #4977, Castro Valley, CA Project Number: ARCO #4977, Castro Valley, CA

Project Manager: Scott Robinson

MMC0473 Reported: 03/28/03 07:07

Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (MMC0473-03) Water	Sampled: 03/11/03 12:37	Received	: 03/12/0	3 15:30				·	
Ethanol	ND	5000	ug/l	50	3C22001	03/22/03	03/22/03	EPA 8260B	
tert-Butyl alcohol	ND	1000	"	**	**	**	*	п	
Methyl tert-butyl ether	470	25	11	17	"	**	*	n	
Di-isopropyl ether	ND	25	n	**	**	*	**	п	
Ethyl tert-butyl ether	ND	25	n	**	"	"	**	U	
tert-Amyl methyl ether	ND	25	Ħ	* **	**	**	"	II	
1,2-Dichloroethane	ND	25	It	17	**	**	"	II	
1,2-Dibromoethane (EDB)	ND	25	н	**	**	*	"	n	
Benzene	ND	25	11	17	**	**	•	II	
Toluene	ND	25	H	**	**	"	•	II.	
Ethylbenzene	ND	25	17	**	n	**	**	İİ	
Xylenes (total)	ND	25	17	. #	#	**	"	п	
Gasoline Range Organics (C6-C)	10) ND	2500	*	19	11	"	"	п	
Surrogate: 1,2-Dichloroethane-a	14	111%	78-	129	"	"	ır	"	•



Project: ARCO #4977, Castro Valley, CA

Project Number: ARCO #4977, Castro Valley, CA Project Manager: Scott Robinson MMC0473 Reported: 03/28/03 07:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3C22001 - EPA 5030B P/T										
Blank (3C22001-BLK1)				Prepared	& Analyze	ed: 03/22/	03			
Ethanol	ND	100	ug/l	-						
tert-Butyl alcohol	ND	20	u							
Methyl tert-butyl ether	ND	0.50	н							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	n							
tert-Amyl methyl ether	ND	0.50	"							
1,2-Dichloroethane	ND	0.50								
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	**							
Toluene	ND	0.50	**							
Ethylbenzene	ND	0.50	**							
Xylenes (total)	ND	0.50	11							
Gasoline Range Organics (C6-C10)	ND	50	Ħ							
Surrogate: 1,2-Dichloroethane-d4	5.02		rr	5.00		100	78-129			
Laboratory Control Sample (3C22001-BS1)			Prepared	& Analyze	ed: 03/22/	03			
Methyl tert-butyl ether	9.06	0.50	ug/l	10.0		90.6	63-137			
Benzene	9.41	0.50	,,	10.0		94.1	78-124			
Toluene	9.25	0.50	"	10.0		92.5	78-129			
Surrogate: 1,2-Dichloroethane-d4	4.81		"	5.00		96.2	78-129	. 181	 ,	
Laboratory Control Sample (3C22001-BS2)			Prepared	& Analyz	ed: 03/22/	03			
Methyl tert-butyl ether	8.37	0.50	ug/l	9.04	<u>_</u>	92.6	63-137			
Benzene	5.18	0.50	n	5.44		95.2	78-124			
Toluene	33.1	0.50		32.8		101	78-129			
Gasoline Range Organics (C6-C10)	358	50	"	440		81.4	70-113			
Surrogate: 1,2-Dichloroethane-d4	5.23		n	5.00		105	78-129			



Project: ARCO #4977, Castro Valley, CA Project Number: ARCO #4977, Castro Valley, CA

Project Manager: Scott Robinson

MMC0473 Reported: 03/28/03 07:07

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3C22001 - EPA 5030B P/T										
Matrix Spike (3C22001-MS1)	Sou	urce: MMC0	473-03	Prepared	& Analyz	ed: 03/22/	03			
Methyl tert-butyl ether	911	25	ug/l	452	470	97.6	0-200			
Велгене	269	25	"	272	12	94.5	78-124			
Toluene	1580	25	**	1640	ND	96.3	78-129			
Gasoline Range Organics (C6-C10)	19000	2500	n	22000	1100	81.4	70-113			
Surrogate: 1,2-Dichloroethane-d4	5.59		n	5.00		112	78-129			
Matrix Spike Dup (3C22001-MSD1)	Son	urce: MMC0	473-03	Prepared	& Analyze	ed: 03/22/	03			
Methyl tert-butyl ether	930	25	ug/l	452	470	102	0-200	2.06	200	
Benzene	272	25	н	272	12	95.6	78-124	1.11	12	
Toluene	1620	25	11	1640	ND	98.8	78-129	2.50	10	
Gasoline Range Organics (C6-C10)	18700	2500	n	22000	1100	80.0	70-113	1.59	9	
Surrogate: 1,2-Dichloroethane-d4	5.39		,,	5.00		108	78-129			



885 Jarvis Dr Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #4977, Castro Valley, CA Project Number: ARCO #4977, Castro Valley, CA

Project Manager: Scott Robinson

MMC0473 Reported: 03/28/03 07:07

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference



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tem No.	Sample Description	Time	Soil/Solid	Water/Liquid	Sediments	Laberatory No.	No, of containers		H,SO,	HNO,	HCJ			TPH-G/BIEX	TPH-D (8015)	MTBE (8021)	MTBE, TAME, ETBE DIPE, TSA (\$250)	12-DCA & EDB (8260)	Etherici Brico		-			Sample Point I. Comm		
1	MW-)	12:50		X		19	18				X			X			X	X	X]
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SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG CLIENT NAME: Drinking water for DATE Received at Lab: REC. BY (PRINT) TIME Received at Lab: regulatory purposes: MMC 0473 WORKORDER: Wastewater for LOG IN DATE: regulatory purposes: CIRCLE THE APPROPRIATE RESPONSE SAMPLE DATE LAB REMARKS: CONTAINER CLIRNTID SAMPLE# MATRIX SAMPLED CONDITION (RTC.) DESCRIPTION 1, Custody Seal(s) Present // Absent MW-V005 HC(Intact / Broken* MW-7 YOUS HCC 2. Chain-of-Custody MW-3 () was Hel Present Absent* 3. Traffic Reports or Packing List: Present / Absent Airbill / Sticker 4. Airbill: Present Absent. 5. Airbill#: Present / Absent 6. Sample Labels: Listed) Not Listed 7. Sample IDs: on Chain-of-Custody Intact / Broken* / 8. Sample Condition: Leaking* . 9. Does information on custody reports, traffic reports and sample. labels agree? 10. Sample received within hold time: 11. Proper Preservatives used: · 12. Temp Rec. at Lab: Is temp 4 +/-2°C? YesY No** (Acceptance mage for samples requiring thermal ares.) **Exception (if any): Metals / DFF on ice? / DFF no ice? or Problem COC *If Circled, contact Project Manager and attach record of resolution. Samole Receipt Log

Sample Receipt Log Revision 2.3 (12/23/02) Replaces Revision 2.1 (04/11/02) Effective 12/24/02

Pago ______of____

ATTACHMENT C EDCC REPORT

Error Summary Log

04/21/03

EDF 1.2i All files present in deliverable.

Laboratory:

Sequoia Analytical Laboratories, Inc., Morgan Hill, CA

Project Name:

ARCO #4977, Castro Valley

Work Order Number:

MMC0473

Global ID:

NA

Lab Report Number:

MMC0473032820030707

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QÇ	Anmcode	Exmcode	Logdate	Extdate	Anadate	Labioteti	Run Sub
MMC047303282	200 MW-1	MMC047301	W	CS	8260+OX	SW5030B	03/11/03	03/22/03	03/22/03	3C22001	1
30707											
MMC047303282	200 MW- 2	MMC047302	W	CS	8260+OX	SW5030B	03/11/03	03/22/03	03/22/03	3C22001	1
30707		·									
MMC047303282	200 MW-3	MMC047303	W	cs	8260+OX	SW5030B	03/11/03	03/22/03	03/22/03	3C22001	1
30707											
		3C22001BS1	WQ	BS1	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1
		3C22001BS2	WQ	BS2	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1
		3C22001BLK1	WQ	LB1	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1
		3C22001MS1	W	MS1	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1
		3C22001MSD1	W	SD1	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1

EDFSAMP: Error Summary Log

Error type	Logcode	Projname	Npdlwo	Sampid	Matrix
There are no errors in this data file					

EDFTEST: Error Summary Log

Error type	Labsampid	Qccode	Anmcode	Exmcode	Anadate	Run number
There are no errors in this data file					11	0

EDFRES: Error Summary Log

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
Warning: extra parameter	3C22001MS1	MS1	w	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	3C22001MSD1	SD1	w	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	MMC047301	cs	W	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	MMC047301	CS	w	8260+OX	PR	03/22/03	1	XYLENES
Warning: extra parameter	MMC047302	CS	W	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	MMC047302	CS	w	8260+OX	PR	03/22/03	1	XYLENES
Warning: extra parameter	MMC047303	CS	w	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	MMC047303	CS	w	8260+OX	PR	03/22/03	1	XYLENES
Warning: extra parameter	3C22001BLK1	LB1	WQ	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	3C22001BLK1	LB1	WQ	8260+OX	PR	03/22/03	1	XYLENES
Warning: extra parameter	3C22001BS2	BS2	WQ	8260+OX	PR	03/22/03	1	GROC6C10

EDFQC: Error Summary Log

Error type	Labioteti	Anmcode	Parlabel	Qccode	Labqcid
There are no errors in this data files					

EDFCL: Error Summary Log

Error type	Cirevdate	Anmcode	Exmcode	Parlabel	Clcode
There are no errors in this data file	11				

Error Summary Log

04/21/03

EDF 1.2i All files present in deliverable.

Laboratory:

Sequoia Analytical Laboratories, Inc., Morgan Hill, CA

Project Name:

ARCO #4977, Castro Valley

Work Order Number:

MMC0473

Global ID:

NA

Lab Report Number:

MMC0473032820030707

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotcti	Run Sub
MMC0473032820	0 MW-1	MMC047301	W	CS	8260+OX	SW5030B	03/11/03	03/22/03	03/22/03	3C22001	1
30707 MMC0473032820 30707	0 MW -2	MMC047302	w	cs	8260+OX	SW5030B	03/11/03	03/22/03	03/22/03	3C22001	1
0707 1MC04730328200 MW-3 0707	0 MVV-3	MMC047303	W	cs	8260+OX	SW5030B	03/11/03	03/22/03	03/22/03	3C22001	1
		3C22001BS1	WQ	BS1	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1
	3C22001BS2	WQ	BS2	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1	
		3C22001BLK1	WQ	LB1	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1
	3C22001MS1	W	MS1	8260+OX	SW5030B	11	03/22/03	03/22/03	3C22001	1	
		3C22001MSD1	W	SD1	8260+OX	SW5030B	1.1	03/22/03	03/22/03	3C22001	1

EDFSAMP: Error Summary Log

Error type	Logcode	Projname	 Npdlwo	Sampid	Matrix
There are no errors in this data file					

EDFTEST: Error Summary Log

Error type	Labsampid	Qccode	Anmcode	Exmcode	Anadate	Run number
There are no errors in this data file					11	0

EDFRES: Error Summary Log

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
Warning: extra parameter	3C22001MS1	MS1	w	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	3C22001MSD1	SD1	W	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	MMC047301	cs	w	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	MMC047301	cs	w	8260+OX	PR	03/22/03	1	XYLENES
Warning: extra parameter	MMC047302	cs	w	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	MMC047302	cs	w	8260+OX	PR	03/22/03	1	XYLENES
Warning: extra parameter	MMC047303	cs	w	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	MMC047303	cs	w	8260+OX	PR	03/22/03	1	XYLENES
Warning: extra parameter	3C22001BLK1	LB1	wa	8260+OX	PR	03/22/03	1	GROC6C10
Warning: extra parameter	3C22001BLK1	LB1	WQ	8260+OX	PR	03/22/03	1	XYLENES
Warning: extra parameter	3C22001BS2	BS2	WQ	8260+OX	PR	03/22/03	1	GROC6C10

EDFQC: Error Summary Log

Error type	Lablotcti	Anmcode	Parlabel	Qccode	Labqcid
There are no errors in this data files					

EDFCL: Error Summary Log

Error type	Cirevdate	Anmcode	Exmcode	Parlabel	Clcode
There are no errors in this data file	11				