TRANSMITTAL

TO: Ms. Karen Streich

Chevron Products Company

P.O. Box 6004

San Ramon, California 94583

DATE:

May 30, 2002

PROJ. #:

DG93600G.4CT1-1

SUBJECT: Chevron Station #9-3600

2200 Telegraph Ave.

Oakland, California

FROM:

Tony P. Mikacich Project Geologist Gettler-Ryan Inc. 3140 Gold Camp Drive, Suite 170 Rancho Cordova, California 95670

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 - Mr. Chuck Headlee, RWQCB-San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612
 - Mr. James Brownell, Delta Environmental Consultants, Inc., 3164 Gold Camp Dr., Suite 200, Rancho Cordova, CA 95670-6021
 - Mr. Tom Welch, First Union, 425 Market Street, Suite 2200, San Francisco, CA 94105





at Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

Report No. DG93600G.4CT1-1 Delta Project No. DG93-600-G

Prepared for:

Ms. Karen Streich Chevron Products Company P.O. Box 6004 San Ramon, California 94583

Prepared by:

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May 30, 2002

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Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

Report No. DG93600G.4CT1-1 Delta Project No. DG93-600-G

INTRODUCTION

At the request of Chevron Products Company (Chevron), Delta Environmental Consultants, Inc. (Delta) network associate Gettler-Ryan Inc. (GR) has prepared this report for the installation of three groundwater monitoring wells at the subject site. The purpose of this investigation was to evaluate dissolved hydrocarbons in the area of the UST complex. The proposed scope of work included: obtaining the required well installation permits from the Alameda County Public Works Agency (ACPWA); updating the site safety plan; installing three groundwater monitoring wells; collecting soil samples from the well borings for description and possible analysis; developing and sampling the newly installed groundwater monitoring wells; analyzing selected soil and groundwater samples; surveying the new wellhead elevations; and preparing a report that presents the findings of the investigation. This work was originally proposed in Delta's, Work Plan for Monitoring Well Installation, dated January 24, 2002, and approved by Alameda County Health Cares Services Agency (ACHCSA) in letter dated January 30, 2002.

SITE DESCRIPTION

The subject site is an active Chevron service station located on the southeast corner of the intersection of Telegraph Avenue and West Grand Avenue in Oakland, California (Figure 1). Site facilities consist of a kiosk, three underground storage tanks (USTs), five fueling dispenser islands with canopy, and a bathroom and storage room. Bay Area Regional Transit (BART) tracks run beneath the center of the site in an underground tunnel at a depth of approximately 30 feet below surface grade (bsg). The approximate location of the BART right-of-way is presented on Figure 2. The monitoring well locations were placed outside the BART right-of-way. Locations of pertinent site features are shown on Figure 2.

PREVIOUS ENVIRONMENTAL WORK

In October, Blaine Tech Services Inc. of San Jose, California, collected and analyzed soil and groundwater samples from a re-excavated, backfilled tank pit, from which a tank had been previously removed. Total Petroleum Hydrocarbons as gasoline (TPHg) were detected at concentrations as high as 44 parts per million (ppm) in a soil sample from a depth between 2 and 3 feet bsg. TPHg were detected at concentrations of 4.5 ppm from an additional soil sample collected from a depth of approximately 13 feet bsg in the former tank pit area. On October 24, 1986, one water sample was collected from the re-excavated tank pit. TPHg and benzene were detected in groundwater.

1986-87:During station reconstruction, sixteen vapor wells equipped with vapor sensors were installed because of the BART tracks that run beneath the center of the site. It is GR's understanding that the vapor

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wells and sensors were abandoned and removed from the site.

1992: In October, Groundwater Technology, Inc. collected and analyzed one groundwater sample from former vadose zone well (VW-2-1). TPHg and benzene were detected at concentrations of 42,000 and 3,300 ppb, respectively. Depth to groundwater was 4.43 feet bsg during the October 13, 1992 sampling event. Groundwater samples were not analyzed for fuel oxygenating compounds.

1994: In July, gasoline product lines were removed in order to upgrade the system. Touchstone Developments of Santa Rosa, California, were onsite to observe the removal of product piping and collect soil samples for analysis from product line trenches at depths between 4.5 and 5.5 feet bsg. TPHg were detected at concentrations as high as 3.6 ppm in a soil sample collected at a depth of 5.5 feet bsg. Samples were not analyzed for fuel oxygenating compounds.

2000: In March, GR advanced eight hand-augered borings up to 16 feet bsg. TPHg or BTEX were not detected in soil samples collected from the borings.

Based on the available analytical soil data, trace concentrations of residual petroleum hydrocarbons are present beneath the site, mainly in the vicinity of the former USTs. Historical soil analytical data are presented in Table 1.

FIELD ACTIVITIES

To further evaluate the dissolved petroleum hydrocarbon plume in the vicinity of the UST complex, GR install three groundwater monitoring wells at the locations shown on Figure 2. Field work was conducted in accordance with GR's Field Methods and Procedures (Appendix A) and Site Safety Plan dated March 12, 2002. The wells were installed under drilling permits #WO2-0055, -0056, and -0057, which were obtained from the ACPWA. Copies of the permit are included in Appendix B. Underground Service Alert (USA) was notified prior to drilling at the site.

On March 12, 2002, a GR geologist observed Gregg Drilling Inc. (C57#485165) drill and install three monitoring wells (MW-1, MW-2, and MW-3) at the locations shown on Figure 2. A hand auger was used to clear the first five feet of each borehole of underground utilities. A limited access rig using 8-inch diameter hollow-stem augers drilled the well borings to approximately 20 feet bsg. Soil samples were collected from the well borings at 5-foot intervals for description and preparation of a log, and for possible chemical analysis. The boring logs are presented in Appendix B.

Well Installation

The wells were constructed of 2-inch diameter polyvinyl chloride (PVC) well casing and 0.020-inch machine slotted screen material to a depth of 20 feet bsg. The wells are screened from 5-20 feet bsg. Lonestar #3 sand was placed in the annular space from the bottom of the borings to approximately 2 feet above the well screen. The wells were then sealed with hydrated bentonite followed by neat cement. A water-resistant well box installed in concrete was placed over each well. An expandable waterproof well cap with lock was placed on the top of the well casings. Well construction details are shown on the boring logs in Appendix B. The well borings were drilled and soil samples were collected as described in GR's Field Methods and Procedures (Appendix A).

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Drill cuttings were placed on-site in properly labeled 55-gallon drums pending disposal. One 4-point composite sample (SP1-4) was collected from the drummed soil for disposal characterization.

Well Development, Monitoring, and Sampling

Wells MW-1, MW-2, and MW-3 were developed and sampled on April 5, 2002. Depth-to-water was measured and the wells were checked for the presence of separate phase hydrocarbons (SPH). SPH were not found in the wells. The newly installed wells had abundant silt and required additional purging prior to becoming clear. Wells MW-1 and MW-3 did not de-water during development, but well MW-2 did de-water and was allowed to recover for 10 minutes prior to sampling. Following development, groundwater samples were collected from the wells. Purge water generated during development and sampling procedures were transported by Chevron's contractor Integrated Wastestream Management (IWM) for disposal at McKittrick. Well development procedures are included in Appendix A. A copy of the well development/monitoring and sampling field data sheets are included in Appendix C.

Wellhead Survey

Following installation of the wells, the elevations were surveyed by Morrow Surveying of West Sacramento, CA (California license #5161). Top of casings and vault box elevations were measured relative to Mean Sea Level (MSL) utilizing City of Oakland Benchmark (BM#37JC). GPS measurements, horizontal coordinates of the wells, and other site-specific details were also established. A copy of the surveyor's report is included in Appendix D.

RESULTS OF THE SUBSURFACE INVESTIGATION

Soil encountered during this investigation generally consisted of clay with sand and clay to approximately 10 to 15 feet bsg. Poorly graded sand and silty and clayey sand were generally encountered from approximately 15 feet bsg to the total explored depth of 20 feet bsg. Groundwater was first encountered at approximately 11 feet bsg as indicated by wet soil samples, and the static water level remained consistent with these levels. Based on groundwater monitoring data collected on April 5, 2002, shallow groundwater beneath the site is flowing to the southeast at a gradient of 0.005 (Figure 2). Detailed descriptions of the soil encountered during drilling are presented on the boring logs in Appendix B.

CHEMICAL ANALYTICAL RESULTS

A total of 12 soil samples from the well borings, one composite soil sample from the drummed cuttings, and three groundwater samples were submitted for chemical analysis. Analyses were performed by Lancaster Laboratories (ELAP No. 2116). Copies of the laboratory analytical reports and chains-of-custody are included in Appendix E.

Chemical Analytical Procedures

Soil samples from the well borings and drummed drill cuttings were analyzed for TPHg and benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl tertiary-butyl ether (MtBE) by EPA Methods 8015M/8021B. DG93600G.4CT1-1

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The drill cuttings soil sample was also analyzed for total lead by EPA Method 6010B. Groundwater samples were analyzed for TPHg, BTEX and MtBE by EPA Methods 8015M/8021B, and for MtBE, tertiary butyl alcohol (TBA), di-isopropyl ether (DIPE), ethyl tertiary butyl ether (EtBE), and tertiary amyl methyl ether (TAME) by EPA Method 8260B.

Soil Analytical Results

TPHg, BTEX, or MtBE were not detected in soil samples from well boring MW-2 or MW-3, and benzene or MtBE were not detected in soil samples from MW-1. TPHg were reported in soil samples collected at 11.5 feet bsg in well boring MW-1 at concentrations of 3.2 ppm. Soil chemical analytical data are summarized in Table 1.

Groundwater Analytical Results

TPHg, BTEX, or oxygenates were not detected in groundwater samples from wells MW-2 or MW-3. TPHg and benzene were reported in the groundwater sample collected from monitoring well MW-1 at concentrations of 2,000 and 5.0 ppb, respectively. MtBE, TBA, and TAME were reported in groundwater from well MW-1 at concentrations of 370 ppb, 200 ppb, and 10 ppb, respectively, by EPA Method 8260B. These data are summarized in Tables 2 and 3.

WASTE DISPOSAL

Drill cuttings were removed from the site on April 12, 2002, by IWM for disposal at Republic Services Vasco Road Landfill of Livermore, California. A copy of the disposal confirmation form is included in Appendix B.

CONCLUSIONS

The purpose of this investigation was to evaluate soil and groundwater near the UST complex to determine the extent of petroleum hydrocarbons and MtBE.

Based on the soil chemical analytical data collected during this and previous site investigations, no significant hydrocarbon impact to soil is present, and additional assessment of soil conditions is not warranted at this time. Groundwater impact onsite appears limited to the immediate vicinity of the USTs.

The dissolved hydrocarbon plume is not delineated downgradient of the USTs, but assessment of the groundwater downgradient is restricted due to the location of the BART tunnel.

GR recommends that quarterly monitoring and sampling be initiated for wells MW-1, MW-2, and MW-3. Groundwater samples from all three wells should be analyzed for TPHg, BTEX, and MtBE by EPA Methods 8015M and 8021B, and for MtBE, TBA, DIPE, EtBE, and TAME by EPA Method 8260B.

Additional assessment work may be necessary, but GR recommends that at least four quarters of groundwater data be collected and reviewed prior to determining if additional work is warranted.

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Table 1 - Soil Chemical Analytical Results

Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

| | Sample | Sample | TPHg | Lead | В | T | Е | Х | MtBE |
|-------------------|----------------|------------|-------|--------|----------|----------|----------|---------|------------------|
| Sample ID | Depth (ft) | Date | (ppm) | (ppm) | (ppm) | (ppm) | (ppm) | (ppm) | (ppm) |
| Historic Historic | ~- Pin (1.1) _ | | | | | | | | |
| F4-1 | 2 to 3 | 10/31/1986 | 15 | | | | | | |
| F4-2 | 2 | 10/31/1986 | 44 | | | | | | |
| F4-3 | 2 | 10/31/1986 | 1.4 | | | | | | |
| F4-4 | 2 | 10/31/1986 | <1.0 | | | | | | |
| P-1 | 4.5 | 7/25/1994 | ND | | ND | ND | ND | ND | |
| P-2 | 4.5 | 7/25/1994 | ND | | ND | ND | ND | ND | |
| P-3 | 5 | 7/25/1994 | ND | | ND | 0.012 | 0.008 | 0.045 | |
| P-4 | 5 | 7/25/1994 | ND | | ND | ND | ND | ND | *** |
| P-5 | 5 | 7/25/1994 | ND | | ND | ND | ND | ND | |
| P-6 | 5.5 | 7/25/1994 | 3.6 | | ND | 0.03 | 0.012 | 1.3 | |
| P-7 | 5.5 | 7/25/1994 | ND | | ND | 0.005 | ND | 0.007 | |
| P-8 | 5 | 7/25/1994 | ND | | ND | ND | ND | ND | |
| B-1-6 | 6 | 11/8/2000 | <1.0 | 32 | <0.005 | < 0.005 | < 0.005 | < 0.005 | |
| B-1-10 | 10 | 11/8/2000 | <1.0 | 10 | <0.005 | <0.005 | <0.005 | <0.005 | |
| B-2-6 | 6 | 11/8/2000 | <1.0 | 9.6 | <0.005 | < 0.005 | < 0.005 | <0.005 | |
| B-2-10 | 10 | 11/8/2000 | <1.0 | 6.2 | < 0.005 | < 0.005 | < 0.005 | <0.005 | |
| B-3-5 | 5 | 11/8/2000 | <1.0 | 27 | < 0.005 | < 0.005 | < 0.005 | <0.005 | |
| B-4-5 | 5 | 11/8/2000 | <1.0 | 26 | <0.005 | < 0.005 | < 0.005 | < 0.005 | |
| B-4-10 | 10 | 11/8/2000 | <1.0 | 27 | <0.005 | <0.005 | < 0.005 | <0.005 | |
| B-5-5 | 5 | 11/8/2000 | <1.0 | 17 | <0.005 | <0.005 | <0.005 | <0.005 | |
| B-5-10 | 10 | 11/8/2000 | <1.0 | 8.9 | < 0.005 | <0.005 | < 0.005 | <0.005 | |
| B-6-5 | 5 | 11/8/2000 | <1.0 | 27 | < 0.005 | <0.005 | < 0.005 | <0.005 | |
| B-6-10 | 10 | 11/8/2000 | <1.0 | 3.6 | <0.005 | < 0.005 | <0.005 | <0.005 | |
| B-7-5 | 5 | 11/8/2000 | <1.0 | 6.5 | < 0.005 | < 0.005 | < 0.005 | < 0.005 | |
| B-7-10 | 10 | 11/8/2000 | <1.0 | 6.8 | < 0.005 | < 0.005 | < 0.005 | <0.005 | '. |
| Recent | | | | | | | | 0.015 | <0.050 |
| MW-1-S-6.5 | 6.5 | 3/12/2002 | <1.0 | | <0.0050 | < 0.0050 | <0.0050 | <0.015 | < 0.050 |
| MW-1-S-11.5 | 11.5 | 3/12/2002 | 3.2 | | <0,0050 | < 0.0050 | 0.015 | <0.015 | <0.050 |
| MW-1-S-16.5 | 16.5 | 3/12/2002 | <1.0 | | < 0.0050 | < 0.0050 | < 0.0050 | <0.015 | <0.050 |
| MW-1-S-20 | 20 | 3/12/2002 | <1.0 | | <0.0050 | < 0.0050 | <0.0050 | <0.015 | <0.050 |
| MW-2-S-6.5 | 6.5 | 3/12/2002 | <1.0 | | <0.0050 | < 0.0050 | <0.0050 | <0.015 | |
| MW-2-S-11.5 | 11.5 | 3/12/2002 | <1.0 | | < 0.0050 | < 0.0050 | <0.0050 | < 0.015 | <0.050 |
| MW-2-S-16.5 | 16.5 | 3/12/2002 | <1.0 | | < 0.0050 | <0.0050 | <0.0050 | <0.015 | <0.050 |
| MW-2-S-20 | 20 | 3/12/2002 | <1.0 | | < 0.0050 | <0.0050 | <0.0050 | <0.015 | <0.050 <0.050 |
| MW-3-S-6.5 | 6.5 | 3/12/2002 | <1.0 | | <0.0050 | < 0.0050 | <0.0050 | <0.015 | <0.050 |
| MW-3-S-11.5 | 11.5 | 3/12/2002 | <1.0 | | < 0.0050 | < 0.0050 | <0.0050 | < 0.015 | <0.050 |
| MW-3-S-16.5 | 16.5 | 3/12/2002 | <1.0 | | <0.0050 | <0.0050 | <0.0050 | <0.015 | <0.050 |
| MW-3-S-20 | 20 | 3/12/2002 | <1.0 | | <0.0050 | < 0.0050 | <0.0050 | <0.015 | |
| SP-1-4-S | | 3/12/2002 | <1.0 | 110 | <0.0050 | < 0.0050 | < 0.0050 | <0.015 | <0.050 |
| SP-1-4-S | | 3/12/2002 | | 74.5 | | | | | |
| SP-1-4-S | | 3/12/2002 | | *3.340 | | | | | |

Explanation:

TPHg = Total Petroleum Hydrocarbons as gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Total xylenes

MtBE = Methyl tert-butyl ether

ppm = Parts per million

Analytical Methods for Samples Collected 3/12/2002

TPHg by EPA Method 8015M BTEX/MtBE by EPA Method 8021B Lead by EPA Method 6010B

Analytical Laboratory for Samples collected 03/12/2002

Lancaster Laboratories (ELAP # 2116)

Notes:

* = Waste Extraction Test (WET) Method

Table 2
Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

| WELL ID/ TOC* (ft.) | DATE | DTW (ft.) | GWE (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (pph) | MTBE (ppb) |
|------------------------|-----------------------|--------------|--------------|----------------|------------|------------|------------|------------|----------------------|
| MW-1 17.07 | 04/05/02 ¹ | 11.68 | 5.39 | 2,000 | 5.0 | <1.0 | 14 | 8.4 | 310/3701 |
| MW-2 16.82 | 04/05/02 ¹ | 11.17 | 5.65 | <50 | <0.50 | <0.50 | <0,50 | <1.5 | <2.5/<21 |
| MW-3 16.52 | 04/05/02 ¹ | 11.29 | 5.23 | <50 | <0.50 | 0.59 | <0.50 | <1.5 | <2.5/<2 [†] |
| QA | 04/05/02 | | | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| | | | | | | | | | |

Table 2

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

EXPLANATIONS:

TOC = Top of Casing

B = Benzene

(ppb) = Parts per billion

(ft.) = Feet

T = Toluene

-- = Not Measured/Not Analyzed

DTW = Depth to Water

E = Ethylbenzene

QA = Quality Assurance

X = Xylenes

GWE = Groundwater Elevation

MTBE = Methyl tertiary butyl ether

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TOC elevations were surveyed on April 17, 2002, by Morrow Surveying. The elevations are based on a City of Oakland Benchmark No. 37JC, (Benchmark Elevation = 17.68 Feet).

- 1 Well development performed.
- MTBE by EPA Method 8260.

Table 3

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

| WELL ID | DATE | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) |
|---------|----------|--------------|---------------|---------------|----------------|---------------|
| MW-1 | 04/05/02 | 200 | 370 | <2 | <2 | 10 |
| MW-2 | 04/05/02 | <100 | <2 | <2 | √ <2 | <2 |
| MW-3 | 04/05/02 | <100 | <2 | <2 | <2 | <2 |

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

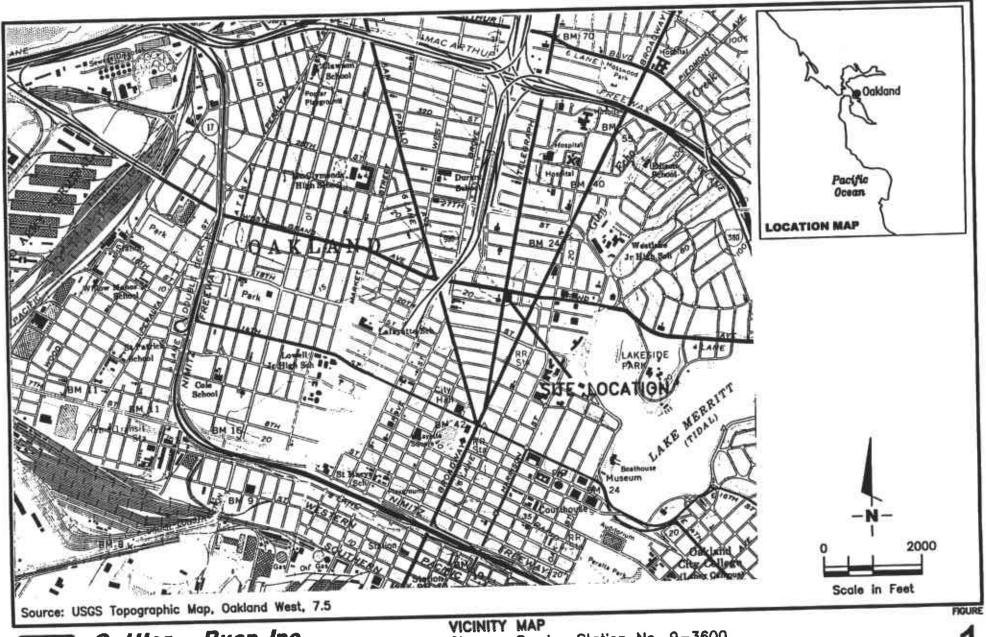
ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

(ppb) = Parts per billion

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds





Gettler - Ryan Inc.

6747 Slorra Ct., Suite J Dublin, CA 94568

(925) 551-7555

Chevron Service Station No. 9-3600 2200 Telegraph Avenue Oakland, California

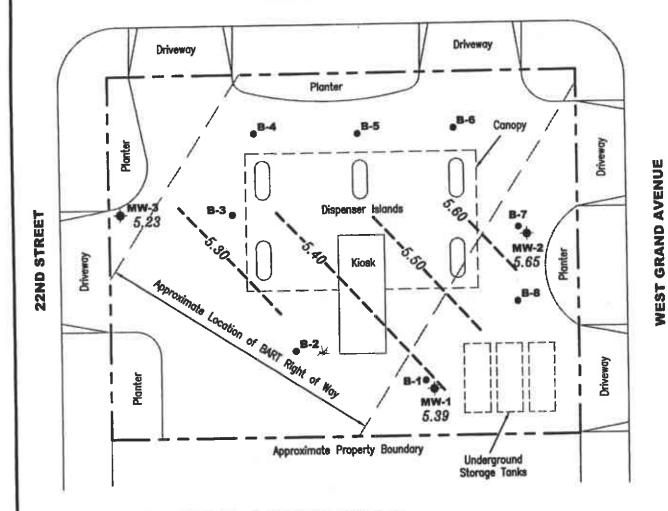
DATE 11/00 REVISED DATE

JOB NUMBER 346895

FLE NAME: P.\EMMRO\CHEVRON\B-3600\VIC-8-3600 TIMO | Loyout Tab: CA

REVIEWED BY

TELEGRAPH AVENUE



EXPLANATION

- Groundwater monitoring well
- Soil boring
- Groundwater elevation in feet 99.99 referenced to Mean Sea Level
- Groundwater elevation contour, dashed where inferred



Approximate groundwater flow direction at a gradient of 0.005 Ft./Ft.

Scale in Feet

FIGURE

Source: Figure modified from drawing provided by Tauchstone Developments Environmental Management



PROJECT NUMBER

POTENTIOMETRIC MAP Chevron Service Station No. 9-3600

2200 Telegraph Avenue Oakland, California

DATE April 5, 2002

REVIEWED BY DG93600G.4CT1 FILE NAME: P:\ENVIRO\CHEVRON\9-3600\AD0-9-3800.0WG | Layout Tab: Well Install 5-02 REVISED DATE

GETTLER-RYAN INC.

FIELD METHODS AND PROCEDURES WELL INSTALLATION

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the contents of these plans prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Collection, preservation, and analysis of samples is performed in accordance with the California Code of Regulations Title 23, Division 3, Chapter 16, *Underground Tank Regulations* (June 2001), the Central Valley Regional Water Quality Control Board's *Tri-Regional Board Staff Recommendations for Preliminary Investigation And Evaluation Of Underground Tank Sites* (August 1990), Environmental Protection Agency *SW-846 Methods* (November 2000), and local agency guidelines.

Well borings are drilled by a California-licensed well driller. A GR geologist is present to observe the drilling, collect soil samples for description, physical testing, and chemical analysis, and prepare a log of the exploratory soil boring under the supervision of a California Registered Geologist. Soil samples are collected from the soil boring with a split-barrel sampling device fitted with 2-inch-diameter, clean brass tubes or stainless steel liners. The sampling device is driven approximately 18 inches with a 140-pound hammer falling 30 inches. The number of blows required to advance the sampler each successive 6 inches is recorded on the boring log. The encountered soils are described using the Unified Soil Classification System (ASTM 2488-93) and the Munsell Soil Color Chart or GSA Rock Color Chart.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with teflon sheeting, capped, labeled, and placed in a cooler with blue ice for preservation to 48C628C. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to a California state-certified hazardous material testing laboratory. Samples are selected for chemical analysis based in part on:

- a. depth relative to underground storage tanks and existing ground surface
- b. depth relative to known or suspected groundwater
- c. depth relative to areas of known hydrocarbon impact at the site
- d. presence or absence of contaminant migration pathways
- e. presence or absence of discoloration or staining
- f. presence or absence of obvious gasoline hydrocarbon odors
- g. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform headspace analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves removing some soil from one of the sample tubes not retained for chemical analysis and immediately covering the end of the tube with a plastic cap, or by placing a small amount of the soil to be screened in a sealable plastic bag. The soil is warmed in the sun to allow organic compounds in the sample to volatilize. The PID probe is inserted into the headspace inside the tube

through a hole in the plastic cap or through the wall of the plastic bag. Headspace screening results are recorded on the boring log. Headspace screening procedures are performed and results recorded as reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Construction of Monitoring Wells

Monitoring wells are constructed in the well borings with Schedule 40 polyvinyl chloride (PVC) casing. All joints are thread-joined; no glues, cements, or solvents are used in well construction. The screened interval is constructed of machine-slotted PVC well screen, which generally extends from the total well depth to a point above the groundwater. An appropriately sized sorted sand is placed in the annular space adjacent to the entire screened interval. A bentonite transition seal is placed in the annular space above the sand, and the remaining annular space is sealed with neat cement or cement grout.

Wellheads are protected with water-resistant traffic-rated vault boxes placed flush with the ground surface. The top of the well casing is sealed with a locking waterproof cap. A lock is placed on the well cap to prevent vandalism and unintentional introduction of materials into the well.

Measurement of Water Levels

The top of the newly installed well casing is surveyed by a California-licensed Land Surveyor to mean sea level (MSL). The surveyor also obtains the horizontal coordinates of the well location including GPS longitude and latitude. Depth-to-groundwater in the well is measured from the top of the well casing with an electronic water-level indicator. Depth-to-groundwater is measured to the nearest 0.01-foot, and referenced to MSL.

Well Development and Sampling

The purpose of well development is to improve hydraulic communication between the well and the surrounding aquifer. Prior to development, each well is monitored for the presence of floating product and the depth-to-water is recorded. Wells are then developed by alternately surging the well with a vented surge block, then purging the well with a pump or bailer to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Storing and Sampling of Drill Cuttings

Drill cuttings are either drummed, or stockpiled on and covered with plastic sheeting, and samples are collected and analyzed for disposal classification on the basis of one composite sample per 100 cubic yards of soil. Drill cuttings samples are composed of four discrete soil samples, each collected from an arbitrary location. The four discrete samples are then composited at the laboratory prior to analysis.

Each discrete drill cuttings sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless steel or brass sample tube into the stockpiled material by hand, mallet, or drive sampler. The sample tubes are then covered on both ends with Teflon sheeting, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory.

 +9168311317

T-609 P.004/008 F-945



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION
399 ELMHURST ST. HAYWARD CA. 94944-1395
PHONE (510) 670-5554
FAX (510)742-1939

| DRILLING PERMIT A | PPLICATION |
|---|---|
| FOR APPLICANT TO COMPLETE LOCATION OF PROJECT ZZOO Telegraph AVE; OAKING CA. (CHEVEN # 9-3600) | PERMIT NUMBER WOL- 0055 WELL NUMBER PERMIT CONDITIONS Circled Permit Requirements Apply |
| CLIENT Name CHEVRON U.SA. Products Company Address P.O. BOX 6004 Phone NIA City SAN RAMON, CA Zip 94583-0904 APPLICANT Name Tany Mikacich Getter RAN INC. Pax (916) 651-1517 Address 3140 Gald Camp DR., Phone [916] GE1-1300 x 14 City Shift 170, Rancing Zip 95670 | A. GENERAL 1. A permit application should be submitted so as to arrive at the ACPWA office five days prior to proposed starting date. 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources—Well Completion Report. 3. Permit is void if project not begun within 90 days of approval date B. WATER SUPPLY WELLS 1. Minimum surface seal thickness is two inches of |
| TYPE OF PROJECT Well Construction Cathodic Protection IT General Water Supply Monitoring Well Destruction PROPOSED WATER SUPPLY WELL USE New Domestic IT Replacement Domestic Municipal It lirigation Industrial II Other DRILLING METHOD: Mud Rotary Cable IT Other DRILLER'S NAME Man Suined Driller'S LICENSE NO. C-574710679 DRILLER'S LICENSE NO. C-574710679 | commit group placed by tremis. 2. Minimum seal depth is 50 feet for municipal and Industrial wells or 20 feet for demostic and imigation wells unless a leaser depth is specially approved. C. SROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement group placed by tramis. 2. Minimum seal depth for manitoring wells is the maximum depth precisable or 20 feet. D. GEOTECHNICAL Backfill bore hole by tremis with cement group or center group and mixture. Upper two-three feet replaced in kin well approved mixture. |
| ESTIMATED COMPLETION DATE | NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for gentechnical and contamination investigations. Called war Or 10402 APPROVED DATE |
| APPLICANT SSIGNATURE TONING TONING | rdinance No. 73-68. |

Jan-21-02 11:15am From-Gettler-Ryan Inc OCT-29-01 MON 03140 PM ALAMEDA COUNTY PWM NIESS +9166311317 T-609 P.005/006 F-345



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION 399 ELMHURST ST. HAYWARD CA. 94544-1395 PHONE (518) 670-5554 FAX (510)782-1939

| DRILLING PERMIT | APPLICATION |
|--|---|
| FOR APPLICANT TO COMPLETE LOCATION OF PROJECT 2200 Telegraph AVE., | FOR OFFICE USE PERMIT NUMBER W02-0056 WELL NUMBER APN |
| (CHEVRON # 9-3600) | PERMIT CONDITIONS Circled Permit Requirements Apply |
| CLIENT Name CHEVRON U.S.A. Produts Company Address P.O. Box 6004 Phone Lip 99585-0904 APPLICANT Name Tonly Mikacicly Gettler ByAN Tolc. Name Tonly Mikacicly Gettler ByAN Tolc. Par 1916 631-1317 Address 3140 Gold Camp Dr., Par 1916 631-1300, 15 City Suits 170; Rancein Tolc. Cor down, CA TYPE OF PROJECT Well Construction Conduction Conduction Water Supply Conduction Water Supply Construction Water Supply Construction Conduction Conduction Well Destruction Conduction Well Destruction Conduction Construction Conduction Co | A. GENERAL i. A permit application should be submitted so as to arrive at the ACPWA office five days prior to prepased starting date. 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Resources—wall Completion Report. 3. Permit is void if project not begun within 90 days of approval date. B. WATER SUPPLY WELLS 1. Minimum surfaces seal thickness is two inches of commit group placed by tremit. 2. Minimum seal depth is 50 fact for municipal and industrial wells or 20 fact for demosts and irrigation wells unless a baser depth is specially approved. C. GROLINDWATER MONITORING WELLS 1. Minimum seal depth for monitoring wells is the commit group placed by tremits. 2. Minimum seal depth for monitoring wells is the maximum depth predumble or 20 feet. D. CROTECHNICAL Backell bore hole by tremits with contents grout or commit groups and instruct. Upper two-three feet replaced in the or with companied outlings. E. CATHODIC Fill hole mode zone with contents placed by tremits. E. CATHODIC Fill hole mode zone with contents placed by tremits. C. SPECIAL CONDITIONS Send a map of work size. A separate permit is required for wells deeper than 45 feet. G. SPECIAL CONDITIONS NOTE: One application must be submitted for each well or well destruction. Multiple borings on one application are acceptable for gottechnical and contamination investigations. DATE |
| Name Day Michael General For Gla G31-1317 Address 3/40 Gr CAPA DE. Phone Gla G31-1300 K City Shift 70 RANCIAD Zip 95670 TYPE OF PROJECT Content Con | permitual original Department of Water Resolution Well Completion Report. 3. Permit is void if project not begun within 90 days approval data B. WATER SUPPLY WELLS 1. Minimum surface seal dackness is two inches of cornent grous placed by tremic. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for demostic and irrigation wells unless a leaser depth is specially approved. C. GROINDWATER MONITORING WELLS INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grout placed by tremic. 2. Minimum seal depth for monitoring wells is the maximum depth prostleable or 20 feet. D. GEOTECHNICAL Backfull bore hole by tremic with comment grout or growth and mixture. Upper two-three feet replaced or with compacted outlings. E. CATHODIC Fill hole mode zone with contrate placed by tre feet wells desper than 45 feet. G. SPECIAL CONDITIONS Affaired NOTE: One application must be submitted for each well or destruction. Multiple borings on one application are accoptable for geotechnical and contamination investigations. APPROVED APPROVED DATE |

Jan-21-02 11:15am From-Gettler-Ryan inc OCT-29-01 NON 03:40 PM HEHIREUM COURTE I WIT THE THE

+9166311317

T-609 P.008/D06 F-345



ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION 399 ELMHURST ST, HAYWARD CA. 14544-1395 PHONE (510) 670-5554 PAX (510)782-1939

| DRILLING PERMIT | APPLICATION |
|---|--|
| FOR APPLICANT TO COMPLETE LOCATION OF PROJECT 2200 Telegraph AVE. | PERMIT NUMBER WO2-0057 WELL NUMBER |
| (CHEVEON # 9-3600) | PERMIT CONDITIONS Circled Permit Requirements Apply |
| CLIENT Name CHEVEON U.SA. Products Company Name CHEVEON U.SA. Products Company Address F.O. Box 6004 Phone N/A Cly SAN RAMON, CA 210 94585-0904 APPLICANT MIKACICH/Gettler-RUAN INC. Name Tony MIKACICH/Gettler-RUAN INC. For (9/6) 631-1317 | A. GENERAL 1. A permit application should be submitted to as to arrive at the ACPWA office five days prior to proposed starting date. 2. Submit to ACPWA within 60 days after completion of permitted original Department of Water Remoress—Well Completion Report. |
| Address 3/40 Gold CAMP DR., Phone (9/6) 631-13/00+19 City Suits 170, Rancho 2ip 95670 Cordova, CA | 3. Pennit is void if project not begun within 90 days approval data B. WATER SUPPLY WELLS 1. Minimum number such thickness is two inches of |
| TYPE OF PROJECT Well Construction Cathodic Protection Water Supply Monitoring General Contamination Well Destruction (1) | 2. Minimum scal depth is 50 fact for municipal and Industrial wells or 20 fact for domestic and infigation wells unless a leaser depth is specially approved. C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS 1. Minimum surface and thickness is two inches of |
| PROPOSED WATER SUPPLY WELL USE New Domestic 13 Replacement Domestic 13 Municipal 13 Irrigation U Industrial 11 Office 0 | cement great placed by tremis. 2. Minimum seal depth for menituring wells is the maximum depth practicable or 20 feet. D. GEOTECHNICAL Backfill bore hole by tremis with cament growt or comes growt/sead mixture. Upper two-three feet replaced in kin |
| DRILLING METITOD: Mud Rolary L1 Air Rolary D Augor Cable 1'1 Other C DRILLER'S NAME Was dwarfed Drilling Tue. | or with compacted cultings. E. CATHODIC Pill hele snode zone with concrete placed by tremis. |
| DRULER'S LICENSE NO. C-57 # 7/0079 VILL PROJECTS | Send a map of work size. A separate permit is required for wells deeper than 45 feet. G. SPECIAL CONDITIONS Attacked To a submitted for each wall or well not be submitted for each wall or well |
| Drill Hole Diameter in. Casing Diameter in. Surface Scal Depth Ft. Owner's Well Number MW-3. | NOTE: One application interest are acceptable destruction. Multiple bosings on one application are acceptable for geotechnical and contamination investigations. |
| OEOTECHNICAL PROJECTS Number of Borings Maximum Hole Diamoter in. Depth R ESTIMATED STARTING DATE 02/08/02 03/2/02 | APPROVED DATE |
| I hereby agree to comply with all requirements of this permit and Alameda County | / 1/ V |
| PLEASE PRINT NAME TOW MIKAGICK For Gother-Exper | Rev.5-13-00 |

| | MAJOR DIVI | SIONS | | | TYPICAL NAMES | | |
|--|--|----------------------------|------------------------|--|---|--|--|
| | OD AVELO | CLEAN GRAVELS | G | | Well graded gravels with or without sand, little or no fines | | |
| SIEVE | GRAVELS MORE THAN HALF | WITH LITTLE OR NO FINES | G | | Poorly graded gravels with or without sand, little or no fines | | |
| SOILS NO. 200 SIEVE | COARSE FRACTION IS LARGER THAN NO. 4 SIEVE SIZE | gravels with | G | м | Silty gravels, silty gravels with sand | | |
| - | | OVER 15% FINES | g G | sc | Clayey gravels, clayey gravels with sand | | |
| E-GRAINED IS CONSER THAN | | CLEAN SANDS | s | SW | Well graded sands with or without gravel, little or no fines | | |
| COARSE THAN HALF IS | SANDS | OR NO FINES | S | SP | Poorly graded sands with or without gravel, little or no fines | | |
| MORE THA | MORE THAN HALF COARSE FRACTION IS SMALLER THAN NO. 4 SIEVE SIZE | SANDS WITH | | SM | Silty sands with or without gravel | | |
| | NO. 4 SILIE SIZE | OVER 15% FINES | | SC | Clayey sands with or without gravel | | |
| SIEVE | SILTS AND CLAYS | | 1111 | ML | Inorganic silts and very fine sands, rock flour, silts with sands and gravels | | |
| | | | | CL | Inorganic clays of low to medium plasticity, clays with sands and gravels, lean clays | | |
| | LIQUID LIMIT 5 | 0% OR LESS | | OL | Organic silts or clays of low plasticity | | |
| <u>ο</u> δ | SILTS AN | ID CLAYS | | мн | Inorganic silts, micaceous or diatomaceous, fine sandy or silty soils, elastic silts | | |
| FINE-THAN HALF | | | | СН | Inorganic clays of high plasticity, fat clays | | |
| MORE TI | | | | ОН | Organic silts or clays of medium to high plasticity | | |
| ŀ | HIGHLY ORGANI | IC SOILS | | PT | Peat and other highly organic soils | | |
| PID Volatile vapors in ppm (2.5YR 6/2) Soil color according t Soil Color Charts (19 | | o Munsell 93 Edition | 1) | Observed contact Inferred contact No soil sample recovered | | | |
| BLOWS/FT. Sample drive hammer 140 pounds falling 30 Blows required to driv 1 foot are indicated | | | 0 inches. ve sample | er | "Undisturbed" sample ☐ First encountered groundwater level ☐ Static groundwater level | | |



UNIFIED SOIL CLASSIFICATION ASTM D 2488-85 AND KEY TO SAMPLING DATA

JOB NUMBER: DG93600G.4CT1

| | Get | tler- | Ryan | , Inc. | Log of Boring | Log of Boring MW-1 | | | |
|---------------|---------------|----------------------------|------------|--|---|--------------------------------------|--|--|--|
| PRO.II | FCT: Chi | evron Se | rvice St | ation No. 9-3600 | LOCATION: 2200 Telegraph Avenue, Oakland, California | | | | |
| | ROJECT N | | | | CASING ELEVATION: | | | | |
| | STARTE | | | | WL (ft. bgs); DATE: | TIME: | | | |
| | FINISHE | | | | WL (ft. bgs): 11.20 DATE: 03/12/02 | TIME: 13:00 | | | |
| | | | | - Limited Access Rig | TOTAL DEPTH: 20 feet | | | | |
| DRIL | ING COM | PANY: 6 | Gregg Di | rilling, Inc. | GEOLOGIST: Tony Mikacich | | | | |
| (feet) | SAMPLE NUMBER | SAMPLE INT. GRAPHIC LOG | SOIL CLASS | * | LOGIC DESCRIPTION | WELL DIAGRAM | | | |
| | | - | | Asphalt - 8 inches thick. | | - TA | | | |
| - | | | SC | CLAYEY SAND (SC) | | edute 40 PVC | | | |
| 3- | | | CL | CLAY WITH SAND (CL) - 1 BO% clay, 20% fine to med | brown to dark brown (7.5YR 3/3), moist; lium sand, trace fine gravel. | IIII | | | |
| 6— - 9— | MW-1-6.5 | | | CLAY (CL) - black (N2 5 organic odor. | Y), molst; 90% clay, 10% fine sand, faint | | | | |
| 12- | MW-1-11.5 | | SC | CLAYEY SAND (SC) - brotine sand, 40% clay, abun | own (7.5YR 3/3), wet, medium dense; 80% | 2 machine statted PVC (0.020 inch) [| | | |
| 15- | | | | | | ap | | | |
| 18- | MW-1-20 | | d. | mottling, wet; 70% clay, 3 | wn to green (2.5Y 5/3), trace gray 10% fine sand, abundant iron oxidation. | - Cap | | | |
| 100 | | | | Bottom of boring at 20 f | | | | | |

JOB NUMBER: DG93800G.4CT1

JOB NUMBER: DG93800G.4CTI

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED



INTEGRATED WASTESTREAM MANAGEMENT, INC. 950 AMES AVENUE, MILPITAS, CA 95035 PHONE: 408.042.8955 FAX: 408.942.1499

CERTIFICATE OF DISPOSAL

Ι

Generator Name:

Chevron Products Company

Address:

6001 Bollinger Canyon Road

San Ramon, CA 94583

Contact

Phone:

Bob Cochran 925-842-9500 Facility Name:

Chevron #9-3600

Address:

2200 Telegraph Avenue

Oakland, CA.

Facility Contact:

Tony Mikacich, Getter-Ryan

Phone:

916-631-1300

92134-DS TWM Job #: 5 Drum(s) of Description of Waste: Non-Hazardous Soil April 12, 2002 Removal Date: **RSVRL120402** Ticket #:

Transporter Information

IWM. Inc.

Address: 950 Ames Avenue

Milpitas, CA 95035

Phone:

Name:

(408) 942-8955

Disposal Facility Information

Name:

Republic Services Vasco Road Landfill

Address:

4001 N. Vasco Road

Livermore, CA 94550

Phone:

(925) 447-0491

IWM, INC. CERTIFIES THAT THE ABOVE LISTED NON-HAZARDOUS WASTE WILL BE TREATED AND DISPOSED AT THE DESIGNATED FACILITY IN ACCORDANCE WITH APPLICABLE FEDERAL, STATE, AND LOCAL REGULATIONS.

William T. DeLon

William 2. Of For

4/12/02

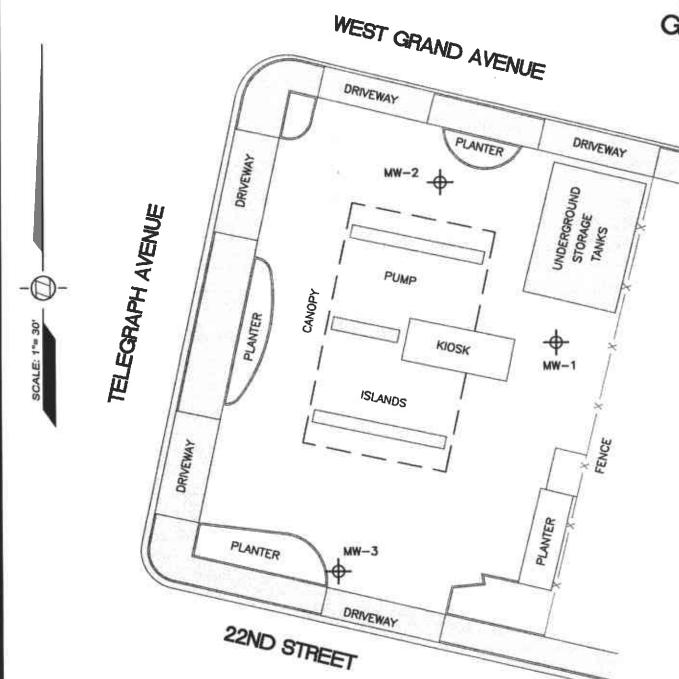
Date

Authorized Representative (Print Name and Signature)

Apy-09-02 06:20am From-Gettler-Ryan Inc

| | Oliver of Charge | | MICLU DA | | | | |
|------------------|---|--|---|---|--------------------------|---------------|---------------------|
| | Client/ Chevre Facility | 9-3600 | | Job#: | 38689 | 5 | |
| | Address: | 2200 Telegraph A | venue | Date: | | 4/05/02 | |
| | City: | Oakland, CA | | Sampler: _ | | | |
| | | | | | | | |
| | Well ID | Mw · 3 | . Well Conditi | ion: | | O.k | |
| £. | Well Diameter -DEVELOPMENT | 1 2" in. | Thickness: | | Amount (product/) | | e (gal |
| | Total Depth | 20.00 ft. | Volume Factor (VF) | 2" = 0.17 6" = | 3" = 0. 1.50 | | 4" = 0.66 |
| | Depth to Water | | | | | | - |
| | _ | × | VF .17 = 1.4 | case volume) | = Estimated | Purga Volume: | 15.0 (g) |
| | Purge Equipment: | Disposable Bailer Bailer | | ampl ing quipment: Di | !=====b = | 3. | 34 |
| | | Stack Suction | - Ci | Ba | isposable ailer | | |
| | ` | Grundfos | | | essure Bai reb Sampli | | |
| | | Other: 2" 5750 | LBATER. | Other: _ | | - | |
| | Starting Time: | | Weather | Conditions: | c | lounu | |
| , | Sampling Time: | 1111 | | olor: Brown | | Odor: | <i>v</i> ð |
| ı | Purging Flow Rat | te: <u>2.0</u> | gom. Sediment | t Description: | Silty | | |
| | Did well de-wate | מן אס | If yes; | Time: | Vol | ume: | last |
| | | olume pH (gal.) | Conductivity µmhos/cm | Temperature •C | D.O. (mg/L) | ORP (mV) | Alkalinity (ppm) |
| | | 5 8.19 | 986 | 67.5 | 250,000 | | N.A. |
| | | 0 8.00 | _1026_ | 67.3 | | 72 | |
| | | | | | | | |
| - | | 5 7.91 | - 1/21 | 67.0 | | | |
| - | 1024 6 | 0 7.62 | 1118 | 66.8 | | | |
| - ت. | 1024 6 | 5 7.62 | 1118 | 66.9 | | \equiv | |
| - - - - | 1024 6 1029 7 1038 9. | 0 7.62 | _1118 _1134 _1216 | 66.9 66.9 | | | |
| - - - - | 1024 6 1029 7 1038 9. 1040 10 | 0 7.62 2.5° 0 7.74 5 7.64 | 1118 1134 1216 1248 | 66.9 66.9 67.4 67.4 | | | |
| - - - - | 1024 6 1029 7 1038 9. 1040 10 1042 12. | 0 7.62 7.50 0 7.74 5 7.64 0 7.51 | 1118 1216 1248 1256 | 67.0 66.9 66.9 67.4 67.4 | | | |
| | 1024 6 1029 7 1038 9. 1040 10 1042 12. 1046 13. | 0 7.62 7.50 0 7.74 5 7.64 0 7.51 5 7.31 | 1118 1134 1216 1248 1256 1288 | 66.9 66.9 66.9 67.4 67.4 69.6 69.6 | | | |
| | 1024 6 1029 7 1038 9. 1040 10 1042 12. 1046 13. 1048 15. | 0 7.62 7.50 7.74 5 7.64 6 7.51 5 7.32 0 7.48 | 1118 1134 1216 1248 1256 1285 | 67.0 66.9 66.9 4.50 67.4 6.90 6.60 6.60 | | | |
| | 1024 6 1029 7 1038 9. 1040 10 1042 12. 1046 13. | 0 7.62 7.50 7.74 5 7.64 6 7.51 5 7.32 0 7.48 | 1118 1134 1216 1248 1256 1285 1273 | 67.0 66.9 66.9 67.4 6.60 6.60 6.60 6.7.4 | | | |
| | 1024 6 1029 7 1038 9. 1040 10 1042 12. 1048 13. 1048 13. | 0 7.62 7.50 0 7.74 5 7.64 0 7.51 5 7.32 0 7.48 5 7.12 | 1118 1134 1216 1248 1256 1285 | 67.0 66.9 66.9 67.4 67.6 67.0 67.4 67.2 | ATORY | ANALY | SES |
| | 1024 6 1029 7 1038 9. 1040 10 1042 12. 1048 13. 1048 13. | 0 7.62 7.57 0 7.74 5 7.64 0 7.51 5 7.32 0 7.48 5 7.12 | 1118 1134 1216 1248 1256 1288 1273 1222 | 67.0 66.9 66.9 67.4 67.4 67.4 67.2 FORMATION | | | |
| | 1024 6 1029 7 1038 9. 1040 10 1042 12. 1048 13. 1048 13. | 0 7.62 7.50 0 7.74 5 7.64 0 7.51 5 7.32 0 7.48 5 7.12 | 1118 1134 1216 1248 1256 1285 1273 1222 LABORATORY INI EFRIG. PRESERV. | 67.0 66.9 66.9 67.4 67.4 67.4 67.4 67.2 | STEL | TPA-6/ Bro | * MIBC |
| | 1024 6 1029 7 1038 9. 1040 10 1042 12. 1048 13. 1048 13. | 0 7.62 7.50 0 7.74 5 7.64 0 7.51 5 7.32 0 7.48 5 7.12 | 1118 1134 1216 1248 1256 1285 1273 1222 LABORATORY INI EFRIG. PRESERV. | 67.0 66.9 66.9 67.4 67.4 67.4 67.4 67.2 | STEL | | * IMBC |
| | 1024 6. 1029 7. 1038 9. 1040 10 1042 12. 1046 13. 1048 15. 1101 37. SAMPLE ID | 0 7.62 7.50 0 7.74 5 7.64 0 7.51 5 7.32 0 7.48 5 7.12 | 1118 1134 1216 1248 1256 1285 1273 1222 LABORATORY INI EFRIG. PRESERV. | 67.0 66.9 66.9 67.4 67.4 67.4 67.4 67.2 | STEL | TPA-6 Bro | # [MTBC |

Monitoring Well Exhibit Prepared for: Gettler-Ryan



| DESCRIPTION | NORTHING | EASTING | LATITUDE | LONGITUDE | ELEV (PVC) | ELEV (BOX) |
|-------------|-----------|-----------|------------|--------------|------------|------------|
| MW-1 | 2122776.7 | 6050793.6 | 37.8115054 | -122.2685703 | 17.07 | 17.40 |
| MW-2 | 2122827.1 | 6050757.7 | 37.8116417 | -122.2686978 | 16.82 | 17.22 |
| MW-3 | 2122705.4 | 6050725.3 | 37.8113059 | -122.2688019 | 16.52 | 16.83 |

BASIS OF COORDINATES AND ELEVATIONS:

COORDINATES ARE CALIFORNIA STATE PLANE ZONE 3 COORDINATES FROM GPS OBSERVATIONS USING UNIVERSITY OF CALIFORNIA BAY AREA DEFORMATION CORS STATION OBSERVATION FILES AND BASED ON THE CALIFORNIA SPATIAL REFERENCE CENTER DATUM, REFERENCE EPOCH 2000.35.

COORDINATE DATUM IS NAD 83(1986).

DATUM ELLIPSOID IS GRS80.

REFERENCE GEOID IS NGS96.

CORS STATIONS USED WERE DIAB AND POTB.

ELEVATIONS ARE BASED ON CITY OF OAKLAND BENCHMARK NO. 37JC. ELEVATION = 17.68 FEET.

0 15 30 60 90 SCALE IN FEET Chevron Station No. 9-3600 2200 Telegraph Avenue Oakland Alameda County California



1450 Harbor Blvd. Ste. D West Sacramento California 95691 (916) 372-8124 tom@morrowsurveying.com Date: 4/17/02
Scale: I" = 30'
Sheet I of I
Revised:
Field Book: MM-6
Dwg. No. 2480-022 AZ



ANALYTICAL RESULTS

Prepared for:

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004 San Ramon CA 94583-0904 925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 800445. Samples arrived at the laboratory on Friday, March 15, 2002. The PO# for this group is 99011184 and the release number is BAUHS.

| Client Description | | | Lancaster Labs Nu |
|--------------------|------|------|-------------------|
| MW-1-S-6.5-020312 | Grab | Soil | 3788880 |
| MW-1-S-11.5-020312 | Grab | Soil | 3788881 |
| MW-1-S-16.5-020312 | Grab | Soil | 3788882 |
| MW-1-S-20-020312 | Grab | Soil | 3788883 |
| MW-2-S-6.5-020312 | Grab | Soil | 3788884 |
| MW-2-S-11.5-020312 | Grab | Soil | 3788885 |
| MW-2-S-16.5-020312 | Grab | Soil | 3788886 |
| MW-2-S-20-020312 | Grab | Soil | 378888 7 |
| MW-3-S-6.5-020312 | Grab | Soil | 3788888 |
| MW-3-S-11.5-020312 | Grab | Soil | 3788889 |
| MW-3-S-16.5-020312 | Grab | Soil | 3788890 |
| MW-3-S-20-020312 | Grab | Soil | 3788891 |

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO

Gettler-Ryan, Inc

Attn: Tony Mikacich



Questions? Contact your Client Services Representative Teresa M Lis at (717) 656-2300.

Respectfully Submitted,

Steven A. Skiles Sr. Chemist



Grab

Page 1 of 1

3788880 Lancaster Laboratories Sample No.

Collected:03/12/2002 10:21

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40 Reported: 03/22/2002 at 00:15 Chevron Products Company

Discard: 03/30/2002

6001 Bollinger Canyon Road Building L PO Box 6004

MW-1-S-6.5-020312

Soil

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

MW-1

| CAT | No. 2004 - No. | CAS Number | As Received Result | As Received Method Detection | Units | Dilution Factor |
|-------|----------------------------------|-----------------|-----------------------|------------------------------------|-------|--------------------|
| No. | Analysis Name | CAS NUMBER | | Limit | | |
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils | n.a. | N.D. | 1.0 | mg/kg | 25 |
| | The reported concentration of Ti | PH-GRO does not | t include MTBE or | other | | |
| | gasoline constituents eluting pr | | | | | |
| | start time. | | | | | |
| | The analysis for volatiles was p | | | | | |
| | in methanol. The reporting lim | its were adjus | ted appropriatery | • | | |
| 02160 | BTEX/MTBE | | | | | |
| 02174 | Benzene | 71-43-2 | N.D. | 0.0050 | mg/kg | 25 |
| 02177 | Toluene | 108-88-3 | N.D. | 0.0050 | mg/kg | 25 |
| 02178 | Ethylbenzene | 100-41-4 | N.D. | 0.0050 | mg/kg | 25 |
| 02182 | Total Xylenes | 1330-20-7 | N.D. | 0.015 | mg/kg | 25 |
| 02199 | MTBE | 1634-04-4 | N.D. | 0.050 | mg/kg | 25 |
| | The analysis for volatiles was | performed on a | sample which was | preserved | | |
| | in methanol. The reporting lim | | | | | |

| | | Laboratory | Chro: | nicle | | |
|-------|------------------|-------------------------------|--------|------------------|-------------------|----------|
| CAT | | _ | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/18/2002 22:54 | Stephanie A Selis | 25 |
| 02160 | BTEX/MTBE | SW-846 8021B | 1 | 03/18/2002 22:54 | Stephanie A Selis | 25 |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:00 | Stephanie A Selis | n.a. |



Page 1 of 1

3788881 Lancaster Laboratories Sample No.

Collected: 03/12/2002 10:27

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40 Reported: 03/22/2002 at 00:15

Chevron Products Company 6001 Bollinger Canyon Road

Discard: 03/30/2002 MW-1-S-11.5-020312

Grab Soil Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600

2200 Telegraph Av-Oakland NA

MW-1

GRRC

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|---|----------------------------------|-----------------------|---|---|----------------------------------|
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of T gasoline constituents eluting p start time. The analysis for volatiles was in methanol. The reporting lim | rior to the C6 performed on a | (n-hexane) TPH-0 | RO range preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 02177 02178 02182 02199 | Benzene Toluene Ethylbenzene Total Xylenes MTBE The analysis for volatiles was in methanol. The reporting lim | | | | mg/kg mg/kg mg/kg mg/kg mg/kg | 25 25 25 25 25 25 |

| | | Laboratory | Chro | nicle | | |
|-------|------------------|-------------------------------|--------|------------------|-------------------|---------------|
| CAT | | - | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/18/2002 23:31 | Stephanie A Selis | 25 |
| 02160 | BTEX/MTBE | SW-846 8021B | 1 | 03/18/2002 23:31 | Stephanie A Selis | 25 |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:01 | Stephanie A Selis | n.a. |



Page 1 of 1

Lancaster Laboratories Sample No. 3788882

Collected:03/12/2002 10:31

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40

Reported: 03/22/2002 at 00:15 Discard: 03/30/2002

Grab

Soil

Chevron Products Company 6001 Bollinger Canyon Road

Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600

MW-1-S-16.5-020312

2200 Telegraph Av-Oakland NA

MW-1

GRRC

| | | As Received | As Received Method | | Dilution |
|--|--|---|--|--|---|
| Analysis Name | CAS Number | Result | Detection Limit | Units | Factor |
| TPH-GRO - Soils | | | | | |
| gasoline constituents eluting p start time. The analysis for volatiles was | performed on a | (n-hexane) TPH- | GRO range s preserved | mg/kg | 25 |
| BTEX/MTBE | | | | | |
| | | | | mg/kg mg/kg mg/kg mg/kg mg/kg | 25 25 25 25 25 25 |
| | TPH-GRO - Soils TPH-GRO - Soils The reported concentration of Tagasoline constituents eluting patent time. The analysis for volatiles was in methanol. The reporting limestax/MTBE Benzene Toluene Ethylbenzene Total Xylenes MTBE The analysis for volatiles was | TPH-GRO - Soils TPH-GRO - Soils The reported concentration of TPH-GRO does no gasoline constituents eluting prior to the Costart time. The analysis for volatiles was performed on a in methanol. The reporting limits were adjust between the costart time. Benzene 71-43-2 Toluene 108-88-3 Ethylbenzene 100-41-4 Total Xylenes 1330-20-7 MTBE 1634-04-4 The analysis for volatiles was performed on a | TPH-GRO - Soils TPH-GRO - Soils TPH-GRO - Soils The reported concentration of TPH-GRO does not include MTBE or gasoline constituents eluting prior to the C6 (n-hexane) TPH-start time. The analysis for volatiles was performed on a sample which was in methanol. The reporting limits were adjusted appropriatel BTEX/MTBE Benzene 71-43-2 N.D. Toluene 108-88-3 N.D. Ethylbenzene 100-41-4 N.D. Total Xylenes 1330-20-7 N.D. MTBE 1634-04-4 N.D. The analysis for volatiles was performed on a sample which was | Analysis Name CAS Number Result Detection Limit TPH-GRO - Soils TPH-GRO - Soils TPH-GRO - Soils The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. The analysis for volatiles was performed on a sample which was preserved in methanol. The reporting limits were adjusted appropriately. BTEX/MTBE Benzene 71-43-2 N.D. 0.0050 Toluene 108-88-3 N.D. 0.0050 Total Xylenes 1330-20-7 N.D. 0.015 MTBE 1634-04-4 N.D. 0.050 The analysis for volatiles was performed on a sample which was preserved | Analysis Name CAS Number Result Detection Limit TPH-GRO - Soils TPH-GRO - Soils TPH-GRO - Soils TPH-GRO - Soils The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. The analysis for volatiles was performed on a sample which was preserved in methanol. The reporting limits were adjusted appropriately. BTEX/MTBE Benzene 71-43-2 N.D. 0.0050 mg/kg Toluene 108-88-3 N.D. 0.0050 mg/kg Ethylbenzene 100-41-4 N.D. 0.0050 mg/kg MTBE 1634-04-4 N.D. 0.0050 mg/kg MTBE |

| | | Laboratory | Chro | nicle | | |
|-------|------------------|-------------------------------|--------|------------------|-------------------|----------|
| CAT | | - | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/19/2002 00:08 | Stephanie A Selis | 25 |
| 02160 | BTEX/MTBE | SW-846 8021B | 1 | 03/19/2002 00:08 | Stephanie A Selis | 25 |
| 01150 | GC VOA Soil Prep | sw-846 5035 | 1 | 03/18/2002 06:02 | Stephanie A Selis | n.a. |



Page 1 of 1

Lancaster Laboratories Sample No. 3788883

Collected:03/12/2002 10:35

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40 Reported: 03/22/2002 at 00:16

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

Discard: 03/30/2002 MW-1-S-20-020312

Grab

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

MW-1

Soil

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|--|----------------|--|---|---|----------------------------------|
| 01726 | TPH-GRO - Soils | • | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of gasoline constituents eluting patent time. The analysis for volatiles was in methanol. The reporting limits and the second s | performed on a | (n-hexane) TPH-(n sample which was | GRO range s preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 02177 02178 02182 02199 | Benzene Toluene Ethylbenzene Total Xylenes MTBE The analysis for volatiles was in methanol. The reporting li | | | | mg/kg mg/kg mg/kg mg/kg mg/kg | 25 25 25 25 25 25 |

| | | Laboratory | Chro | nicle | | |
|-------|------------------|-------------------------------|--------|------------------|-------------------|----------|
| CAT | | _ | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/19/2002 00:45 | Stephanie A Selis | 25 |
| 02160 | BTEX/MTBE | SW-846 8021B | 1 | 03/19/2002 00:45 | Stephanie A Selis | 25 |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:03 | Stephanie A Selis | n.a. |



Lancaster Laboratories Sample No. SW 3788884

Collected:03/12/2002 09:03

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40

Reported: 03/22/2002 at 00:16

Discard: 03/30/2002 MW-2-S-6.5-020312

Grab

Soil

Chevron Products Company 6001 Bollinger Canyon Road Building L. PO Box 6004

Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

MW-2

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|----------------|---|----------------------------------|-----------------------|---|----------------|--------------------|
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of T gasoline constituents eluting p start time. The analysis for volatiles was in methanol. The reporting lim | rior to the C6 performed on a | (n-hexane) TPH- | GRO range s preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 02177 | Benzene Toluene | 71-43-2 108-88-3 | N.D. N.D. | 0.0050 0.0050 | mg/kg mg/kg | 25 25 |
| 02178 | Ethylbenzene | 100-41-4 | N.D. | 0.0050 | mg/kg | 25 |
| 02182 | Total Xylenes | 1330-20-7 | и.D. | 0.015 | mg/kg | 25 |
| 02199 | MTBE The analysis for volatiles was in methanol. The reporting lim | | | | mg/kg | 25 |

| | | Laboratory | Chro: | nicle | | |
|-------|------------------|-------------------------------|--------|------------------|-------------------|----------|
| CAT | | - | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/19/2002 01:22 | Stephanie A Selis | 25 |
| 02160 | BTEX/MTBE | SW-846 B021B | 1 | 03/19/2002 01:22 | Stephanie A Selis | 25 |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:04 | Stephanie A Selis | n.a. |



Lancaster Laboratories Sample No. SW 3788885

Collected:03/12/2002 09:07

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40

Reported: 03/22/2002 at 00:16

Discard: 03/30/2002 MW-2-S-11.5-020312

Grab

Soil

Chevron Products Company 6001 Bollinger Canyon Road

Building L PO Box 6004 San Ramon CA 94583-0904

Facility# 93600

2200 Telegraph Av-Oakland NA

MW-2

GRRC

| CAT | | | As Received | As Received Method | | Dilution |
|-------|----------------------------|----------------------|-------------------|-----------------------|-------|----------|
| No. | Analysis Name | CAS Number | Result | Detection Limit | Units | Factor |
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils | n.a. | N.D. | 1.0 | mg/kg | 25 |
| | The reported concentration | | | | | |
| | gasoline constituents elut | ing prior to the CO | (n-hexane) TPH- | -GRO range | | |
| | start time. | | | | | |
| | The analysis for volatiles | | | | | |
| | in methanol. The reporting | d timics were adias | sced appropriace: | -7. | | |
| 02160 | BTEX/MTBE | • | | | | |
| 02174 | Benzene | 71-43-2 | N.D. | 0.0050 | mg/kg | 25 |
| 02177 | Toluene | 108-88-3 | N.D. | 0.0050 | mg/kg | 25 |
| 02178 | Ethylbenzene | 100-41-4 | N.D. | 0.0050 | mg/kg | 25 |
| 02182 | Total Xylenes | 1330-20-7 | N.D. | 0.015 | mg/kg | 25 |
| 02199 | MTBE | 1634-04-4 | N.D. | 0.050 | mg/kg | 25 |
| | The analysis for volatiles | | | | • | |
| | in methanol. The reporting | ng limits were adju: | sted appropriate: | ly. | | |

| | | Laboratory | Chro | nicle | | |
|-------|------------------|-------------------------------|--------|------------------|-------------------|----------|
| CAT | | - | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/19/2002 00:22 | Martha L Seidel | 25 |
| 02160 | BTEX/MTBE | SW-846 8021B | 1 | 03/19/2002 00:22 | Martha L Seidel | 25 |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:05 | Stephanie A Selis | n.a. |



Lancaster Laboratories Sample No. SW 3788886

Collected:03/12/2002 09:14

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40

Reported: 03/22/2002 at 00:16

Discard: 03/30/2002 MW-2-S-16.5-020312

Grab

Soil

Chevron Products Company 6001 Bollinger Canyon Road Puilding L. PO. Boy 6004

Building L PO Box 6004 San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

MW-2

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|---|----------------|-----------------------|---|---|----------------------------------|
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of T gasoline constituents eluting p start time. The analysis for volatiles was in methanol. The reporting lim | performed on a | (n-hexane) TPH-0 | SRO range s preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 02177 02178 02182 02199 | Benzene Toluene Ethylbenzene Total Xylenes MTBE The analysis for volatiles was in methanol. The reporting lin | | | | mg/kg mg/kg mg/kg mg/kg mg/kg | 25 25 25 25 25 25 |

| | | Laboratory | Chro | nicle | | | |
|-------|------------------|-------------------------------|--------|------------------|-------------------|--------|--|
| CAT | Analysis | | | | | | |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor | |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/19/2002 01:00 | Martha L Seidel | 25 | |
| 02160 | BTEX/MTBE | SW-846 8021B | 1 | 03/19/2002 01:00 | Martha L Seidel | 25 | |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:06 | Stephanie A Selis | n.a. | |



Lancaster Laboratories Sample No. 3788887

Collected:03/12/2002 09:20 by TM Account Number: 10992

Submitted: 03/15/2002 09:40 Reported: 03/22/2002 at 00:16 Chevron Products Company 6001 Bollinger Canyon Road

Discard: 03/30/2002

Building L PO Box 6004

MW-2-S-20-020312

Soil Grab

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

MW-2

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|---|----------------------------------|------------------------------------|---|---|----------------------------------|
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of T gasoline constituents eluting p start time. The analysis for volatiles was in methanol. The reporting lim | rior to the C6 performed on a | (n-hexane) TPH- sample which wa | GRO range s preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 02177 02178 02182 02199 | Benzene Toluene Ethylbenzene Total Xylenes MTBE The analysis for volatiles was in methanol. The reporting lim | | | | mg/kg mg/kg mg/kg mg/kg mg/kg | 25 25 25 25 25 25 |

| | | Laboratory | Chro: | nicle | | |
|-------|------------------|------------------------|--------|------------------|-------------------|----------|
| CAT | | - | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline | 1 | 03/19/2002 01:37 | Martha L Seidel | 25 |
| 02160 | BTEX/MTBE | Method SW-846 8021B | 1 | 03/19/2002 01:37 | Martha L Seidel | 25 |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:07 | Stephanie A Selis | n.a. |



Lancaster Laboratories Sample No. SW 3788888

Collected:03/12/2002 11:45

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40 Reported: 03/22/2002 at 00:16

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

Discard: 03/30/2002

.

MW-3-S-6.5-020312

Grab

Şoil

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

MW-3

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|--|---|--|---|---|----------------------------------|
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of gasoline constituents eluting start time. The analysis for volatiles was in methanol. The reporting li | prior to the Co | (n-hexane) TPH- sample which wa | GRO range s preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 02177 02178 02182 02199 | Benzene Toluene Ethylbenzene Total Xylenes MTBE The analysis for volatiles was in methanol. The reporting li | 71-43-2 108-88-3 100-41-4 1330-20-7 1634-04-4 s performed on a | N.D. N.D. N.D. N.D. N.D. a sample which wa | 0.0050 0.0050 0.0050 0.015 0.050 s preserved | mg/kg mg/kg mg/kg mg/kg mg/kg | 25 25 25 25 25 25 |

| | | Laboratory | Chro | nicle | | |
|-------|------------------|---------------------|--------|------------------|-------------------|--------|
| CAT | Analysis | | | | | |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline | 1 | 03/19/2002 02:15 | Martha L Seidel | 25 |
| | | Method | | | Managha 7 Caidal | 25 |
| 02160 | BTEX/MTBE | SW-846 8021B | 1 | 03/19/2002 02:15 | Martha L Seidel | 23 |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:08 | Stephanie A Selis | n.a. |



3788889 Lancaster Laboratories Sample No.

Collected: 03/12/2002 11:49

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40

Reported: 03/22/2002 at 00:16

Discard: 03/30/2002 MW-3-S-11.5-020312

Grab

Soil

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

MW-3

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|------------|--|-----------------------------------|--|---|-------|--------------------|
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of gasoline constituents eluting patent time. The analysis for volatiles was in methanol. The reporting limits of the second se | performed on a | (n-hexane) TPH- | GRO range s preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 | Benzene | 71-43-2 | N.D. | 0.0050 | mg/kg | 25 |
| 02177 | Toluene | 108-88-3 | N.D. | 0.0050 | mg/kg | 25 |
| 02178 | Ethylbenzene | 100-41-4 | N.D. | 0.0050 | mg/kg | 25 |
| 02182 | Total Xylenes | 1330-20-7 | N.D. | 0.015 | mg/kg | 25 |
| 02199 | MTBE | 1634-04-4 | N.D. | 0.050 | mg/kg | 25 |
| | The analysis for volatiles was in methanol. The reporting li | performed on a mits were adjus | a sample which wa sted appropriatel | s preserved y. | | |

| | | Laboratory | Chro | nicle | | Dilution |
|----------------|-------------------------------|-------------------------------|--------|--------------------------------------|--------------------------------------|------------|
| CAT | Analysis | | | | | |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/19/2002 02:52 | Martha L Seidel | 25 |
| 02160 01150 | BTEX/MTBE GC VOA Soil Prep | SW-846 8021B SW-846 5035 | _ | 03/19/2002 02:52 03/18/2002 06:09 | Martha L Seidel Stephanie A Selis | 25 n.a. |



Lancaster Laboratories Sample No. 3788890

Collected: 03/12/2002 11:54

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40

Reported: 03/22/2002 at 00:16

Discard: 03/30/2002

MW-3-S-16.5-020312

Grab

Soil

Chevron Products Company 6001 Bollinger Canyon Road

Building L PO Box 6004 San Ramon CA 94583-0904

GRRC

Facility# 93600

2200 Telegraph Av-Oakland NA

MW-3

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|--|-----------------|--------------------------------------|---|----------------------------------|----------------------------------|
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of gasoline constituents eluting start time. The analysis for volatiles was in methanol. The reporting li | prior to the Co | (n-hexane) TPH- n sample which wa | GRO range s preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 02177 02178 02182 02199 | Benzene Toluene Ethylbenzene Total Xylenes MTBE The analysis for volatiles wa in methanol. The reporting 1 | | | | mg/kg mg/kg mg/kg mg/kg | 25 25 25 25 25 25 |

| | | Laboratory | Chro | nicle | | | | | | | |
|-------|------------------|------------------------|--------|------------------|-------------------|--------|--|--|--|--|--|
| CAT | Analysis | | | | | | | | | | |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor | | | | | |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline | 1 | 03/19/2002 03:30 | Martha L Seidel | 25 | | | | | |
| 02160 | BTEX/MTBE | Method SW-846 8021B | 1 | 03/19/2002 03:30 | Martha L Seidel | 25 | | | | | |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:10 | Stephanie A Selis | n.a. | | | | | |



Lancaster Laboratories Sample No. 3788891

Collected:03/12/2002 11:58 by TM Account Number: 10992

Submitted: 03/15/2002 09:40 Reported: 03/22/2002 at 00:16 Chevron Products Company 6001 Bollinger Canyon Road

Building L PO Box 6004

Discard: 03/30/2002 MW-3-S-20-020312

Soil Grab

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

MW-3

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|---|----------------|-----------------------|---|---|----------------------------------|
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils The reported concentration of T gasoline constituents eluting p start time. The analysis for volatiles was in methanol. The reporting lim | rior to the C6 | (n-hexane) TPH-G | RO range preserved | mg/kg | 25 |
| 02160 | BTEX/MTBE | | | | | |
| 02174 02177 02178 02182 02199 | Benzene Toluene Ethylbenzene Total Xylenes MTBE The analysis for volatiles was in methanol. The reporting lim | | | | mg/kg mg/kg mg/kg mg/kg mg/kg | 25 25 25 25 25 25 |

| | | Laboratory | Chro | nicle | | |
|-------|------------------|-------------------------------|--------|------------------|-------------------|----------|
| CAT | | - | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/19/2002 04:07 | Martha L Seidel | 25 |
| 02160 | BTEX/MTBE | SW-846 8021B | 1 | 03/19/2002 04:07 | Martha L Seidel | 25 |
| 01150 | GC VOA Soil Prep | SW-846 5035 | 1 | 03/18/2002 06:11 | Stephanie A Selis | n.a. |



Client Name: Chevron Products Company

Group Number: 800445

Reported: 03/22/02 at 12:16 AM

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|-------------------------|-----------------|--------------|-----------------|-------------|--------------|--------------------|-----|---------|
| Batch number: 02077A31A | Sample n | umber(s): | 3788885-37 | 88891 | | | | |
| TPH-GRO - Soils | N.D. | 1. | mg/kg | 78 | | 75-117 | | |
| Benzene | N.D. | .005 | mg/kg | 104 | | 84-132 | | |
| Toluene | N.D. | .005 | mg/kg | 104 | | 88-116 | | |
| Ethylbenzene | N.D. | .005 | mg/kg | 103 | | 87-127 | | |
| Total Xylenes | N.D. | .015 | mg/kg | 104 | | 88-120 | - | |
| MTBE | N.D. | .05 | mg/kg | 100 | | 64-158 | | |
| Batch number: 02077A33C | Sample n | umber(s): | 3788880-37 | 88884 | | | | |
| TPH-GRO - Soils | N.D. | 1. | mg/kg | 80 | | 75-117 | | |
| Benzene | N.D. | .005 | mg/kg | 101 | | 84-132 | | |
| Toluene | N.D. | .005 | mg/kg | 100 | | 88-116 | | |
| Ethylbenzene | N.D. | .005 | mg/kg | 102 | | 87-127 | | |
| Total Xylenes | N.D. | .015 | mg/kg | 102 | | 88-120 | | |
| MTBE | N.D. | .05 | mg/kg | 95 | | 64-158 | | |

Sample Matrix Quality Control

| | MS | MSD | MS/MSD | | RPD | BKG | DUP | DUP | Dup R P D |
|-------------------------|--------|--------|-------------|----------|-----|------|------|-----|---------------------|
| Analysis Name | *REC | %REC | Limits | RPD | MAX | Conc | Conc | RPD | Max |
| Batch number: 02077A31A | Sample | number | (s): 378888 | 5-37888 | 391 | | | | |
| TPH-GRO - Soils | 60 | 63 | 44-116 | 6 | 30 | | | | |
| Benzene | 107 | 113 | 56-142 | 5 | 30 | | | | |
| Toluene | 83 | 87 | 66-120 | 4 | 30 | | | | |
| Ethylbenzene | 89 | 93 | 66-131 | 4 | 30 | | | * * | |
| Total Xylenes | 83 | 87 | 67-122 | 4 | 30 | | | | |
| MTBE | 90 | 91 | 42-163 | 2 | 30 | | | | |
| Batch number: 02077A33C | Sample | number | (s): 378888 | 30-37808 | 884 | | | | |
| TPH-GRO - Soils | 72 | 79 | 44-116 | 9 | 30 | | | | |
| Benzene | 111 | 119 | 56-142 | 7 | 30 | | | | |
| Toluene | 86 | 91 | 66-120 | 6 | 30 | | | | |
| Ethylbenzene | 97 | 102 | 66-131 | 6 | 30 | | 4 | | |
| Total Xylenes | 89 | 94 | 67-122 | 5 | 30 | | | | |
| MTBE | 132 | 144 | 42-163 | 8 | 30 | | | | |

Surrogate Quality Control

Analysis Name: TPH-GRO - Soils

Batch number: 02077A31A

Trifluorotoluene-F

Trifluorotoluene-P

| 3788885 | 78 | 99 |
|---------|----|----|
| 3788886 | 74 | 93 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.





Page 2 of 2

| Cilent N | ame: Chevron Product | s Company Group Number: 800445 |
|---|---|---|
| Reported | : 03/22/02 at 12:16 | AM |
| <u>r</u> | | Surrogate Quality Control |
| 3788887 | 80 | 99 |
| 3788888 | 81 | 97 |
| 3788889 | 77 | 92 |
| 3788890 | 80 | 97 |
| 3788891 | 76 | 96 |
| Blank | 81 | 104 |
| LCS | 88 | 104 |
| MS | 77 | 90 |
| MSD | 79 | 93 |
| | | |
| Limits: | 61-127 | 68-122 |
| | | 68-122 |
| Analysis N | Hame: TPH-GRO - Soils | 68-122 |
| Analysis N | | 68-122 Trifluorotoluene-P |
| Analysis N | Hame: TPH-GRO - Soils Der: 02077A33C | |
| Analysis N Batch numb | dame: TPH-GRO - Soils Der: 02077A33C Trifluorotoluene-F | Trifluorotoluene-P |
| Analysis M Batch numb | dame: TPH-GRO - Soils ber: 02077A33C Trifluorotoluene-F | Trifluorotoluene-P |
| Analysis N Batch numb 3788880 3788881 | dame: TPH-GRO - Soils Der: 02077A33C Trifluorotoluene-F 97 96 | Trifluorotoluene-P 100 98 |
| Analysis N Batch numb 3788880 3788881 3788882 | dame: TPH-GRO - Soils der: 02077A33C Trifluorotoluene-F 97 96 92 | Trifluorotoluene-P 100 98 96 |
| Analysis N Batch numb 3788880 3788881 3788882 3788883 | Jame: TPH-GRO - Soils Jer: 02077A33C Trifluorotoluene-F 97 96 92 93 | Trifluorotoluene-P 100 98 96 96 |
| Analysis N Batch numb 3788880 3788881 3788882 3788883 3788884 | Jame: TPH-GRO - Soils Jer: 02077A33C Trifluorotoluene-F 97 96 92 93 97 | Trifluorotoluene-P 100 98 96 96 98 |
| Analysis N Batch numb 3788880 3788881 3788882 3788883 3788884 Blank | Jame: TPH-GRO - Soils Der: 02077A33C Trifluorotoluene-F 97 96 92 93 97 108 | Trifluorotoluene-P 100 98 96 96 98 105 |
| Analysis N Batch numb 3788880 3788881 3788882 3788883 3786884 Blank LCS | ### PRO - Soils over: 02077A33C | Trifluorotoluene-P 100 98 96 96 98 105 105 |

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.



Chevron California Region Analysis Request/Chain of Custody

| (I) Lancactor Laboratories | 294 | | | A | jç :1. #: <u>-{</u> | 996 | | Sam | For | Lancasi | ter La | aboratorie | s use on | ly SCR#: | 10-3 | |
|--|---|--------------------------|---------------------------------|------------------|--|--------------|--------------|---------------------|---------------|-------------------|------------|----------------------|------------|--|------------------------|------------|
| Lancaster Laboratories Where quality is a science. | | | | Au | A. F | | | | - | lyses i | 1 | <u>&887</u> | 1 | 7 | | |
| | | | _ | Matrix | | ╁─ | | | Pre | servati | on (| Codes | | Preserv | ative Code: | s |
| Facility #: 9-3600 | | | - { | Mau () | ` | 4 | 1 | | | | | | T_L | H = HCl | T = Thiosu B = NaOH | |
| Site Address: 2200 TelegRAPh A Chevron PM: Tom BANKS Lead | OVE., DAKIAN | <u>d</u> | - | | | | | ğ | 1 | 1 | . | | | N = HNO ₃ S = H ₂ SO ₄ | O = Other | |
| Observation Ranks Lead | Consultant: 6 De | HA/GR | | | <u>ြ</u> | | | Stilica Gel Cleanup | \ | 3 8 | | 1 1 | | ☐ J value repo | rting needed | |
| Chevron PM. 1001 DAVID | Penycha Corda | VA | - ' | |] <u>ē</u> | 8021区 | $ \cdot $ | <u>8</u> | | 103 | - | | | ☐ Must meet k | west detection | n limits |
| Consultant/Office: Gettler-Ryan Inc., | / - | | ı | Potable NPDES | Containers | 82 | 7 | 邊 | N | | 1 | | 1 [| possible for | 8260 compou | nds |
| Consultant Prj. Mgr.: Tony MIKACIC | (9/6) | 1217 | | | Į į | | | | - | | 1 | 1 1 | 1 | 8021 MTBE C | onfirmation | |
| Consultant Pri. Mgr.: /axy / TIKACIO Consultant Phone #: (9/6) 63/-/300 | Fax #: | <u>-1311</u> | _ | |]_[8 | | |) E | 1 | 7421 | - | ļ | 1 1 | Confirm high | | 30 |
| Sampler: Tony Mikacich | | | ₽ | | Oil | 屋 | TPH 8015 MOD | TPH 8015 MOD DRO | our scarr | Lead 7420 | | | 1 1 | ☐ Confirm all I | | |
| Service Order #: <u>DG936006.4CT/</u> | lon SAR: | | <u>ğ</u> | | Ž | BTEX + MTBE | 8015 | 8015 | | 142 | - [| | | Runo | | |
| | | Time ਜ਼ਿੰਦ bliected ඒ | Composite | Water | Oil C | | 표 | 1PH 8015 MOI | | Lead | | | | □Run o | | |
| Sample Identification | | :21 | 7 | 4 | 1 | \top | \prod | | | | | | _ - | Comments | Remarks | ľ |
| MW-1-6.5 | 7 | :27 | 1 | | 1 | | \prod | | | | _ | _ _ | 4+ | | | |
| MW-1-11.5 MW-1-16.5 | | :31 | | | | | | | | | | _ _ _ | _ | | | |
| MW-1-20 | 10 | :35 | | | 1/ | _ | Ш | 1 | _ | _ _ | _} | - | ++ | _{ | | Ì |
| MW-Z-6.5 | 9 | 03 | | <u> </u> | 11 | 11 | ₩ | | _ | ╌┼╼┼ | } | | ++ | _ | | ì |
| MW-2-11.5 | 9 | 07. | _ _ | Ш_ | <u> </u> | - } | 11 | | \dashv | | { | | ╂ | | | |
| MW-Z-16.5 | | /4 | - | - | | ╌╢ | ╫ | 1 | \dashv | ╌┼╾┤ | | - - . | | | | |
| MW-2-20 | | :20 | | ₩- | 1 ! | -11 | ╁╂╴ | ┨╶┨ | + | | | | | | | 1 |
| MW-3-6.5 | | 45 | | -{} | | - - | ╫ | ┝╌┤ | - + | | - | - - - | | | | , |
| MW-3-11.5 | | :49 | | #- | 1-1- | ╌╂╌╁ | ╫ | 1 - | \dashv | - - | | | ++ | <u> </u> | , 1 Cour MC17 | ا \ ك |
| MW-3-16.5 | | 54 | | / - | +++; | ┪ | ╫ | 1 | | | | \dashv | \dashv | \(\frac{\partial}{\partial}\) | Composit | י ו |
| MW-3-20 | · · · · · · · · · · · · · · · · · · · | :58 V | V | ₩ | 1 1 2 | <u>, </u> | ╁ | 1 1 | _ | | | | | 4 (48hr | Composit | |
| SP-1-4 | 1/2 | Relinquished | by: | + | | 7 | 1 5 | |)ajte | Time | | Received b | у: | | Date | Time |
| Turnaround Time Requested (TAT) (please | circle) / | Toms | 74 | ha | w | <u>/_</u> | | 0: | <u> 14</u> | 024.3 | | _ | | | | Time |
| STD. TAT 24 hour 48 ho | omposite) | Relinquistied | by | , | | | | i | Date | Time | B | Received | X: | | Date | Time |
| 72 hour 4 day 5 day | | <u> </u> | | | _ | | | | <u> </u> | 7: | _ | Received b | | | Date | Time |
| Data Package Options (please circle if required |) | Relinquished | by: | | | _ | | 4. | Date | Time | ا " | Maneraen D | · J · | | | |
| QC Summary Type I – Full | • | Relinguished | hv Cc | ппес | al Carrie | r. | | | | | - | Received b | y: | | Date | Time |
| Type VI (Raw Data) Coett Deliverable not ne | eded | UPS | Remitdustied by Charles Gaines. | | | | | | \mathcal{U} | MO | line | 3/15/0 | 0940 | | | |
| WIP (RWQCB) Disk | | Temperature | (| | | } | C° | | | | 寸 | Custody S | eals Intac | | lo | |
| Disk | | | | | | | | | | | | | | | 3460 Re | v. 7/30/01 |

Chevron California Region Analysis Request/Chain of Custody

| Lancaster Laboratories Where quality is a science. | | | | | Acc | iç 1. #: - U | 999 9 <u>90</u> | 2 | _ Sa | mple | # | ses Re | කුදුරි 7 කිලි | 80. 871 | se only 우니 | SCR#: | 201 | |
|--|--|-----------|---|------------------|--|--|--------------------|------------------|--------------------|----------------|---------------|--|--------------------|------------|---------------|-------------------------------|------------------------|-----------------|
| | | | | T | Matrix | | | | | P | rese | ervatio | . Code | s | <u>`</u> | Preservat | | |
| Facility #: 9-3600 | | | | ' | | | 4 | 1 | | | | | | | - | | 「 = Thiosu 3 = NaOH | |
| Site Address: 2200 TelegRAPH A | VE, OAK | land, | | L | | _ | | | 룕 | 1 | र् | 80. | 1 1 | | | |) = Other | l |
| Site Address: 2200 Telegraph A Chevron PM: Tom Banhs Lead | Consultant: <u> &</u> | DeHA/GI | <u>z_</u> . | | m (/) | 2 | | | Ce | | 77 | 701 | | | - | ☐ J value reportir | ng needed | |
| ConsultantiOffice: Gettlev-RYANING. | Rancho Cov | -doVA | | | ☐ Potable ☐ NPDES | Oil | 8260 🗆 8021 🕱 | $ \setminus $ | Silica Gel Cleanup | | 70 | 100 | . | | 1 | Must meet low possible for 82 | est detectio | n limits nds |
| Consultant Prj. Mgr.: Tony MikAcich Consultant Phone #: (9/6) 63/-/300 | 3 | | | | | ខ្ល | 8 | 7 | | \ \ | _ | | | | - | 8021 MTBE Conf | | |
| Consultant Phone #: (9/6) 63/-/300 | Fax #: | 631-131 | <u></u> _ | | | lo jo | 8 | 8 | | | ا ہا | 7421 🗆 | | | | ☐ Confirm highes | | 60 |
| Sampler: Towy Mikacich | | | g | 1 | [| ㅁ홑 | | TPH 8015 MOD GRO | TPH 8015 MOD DRO | s | -Baganatas- | | | | | ☐ Confirm all hits | | |
| Service Order #: <u>DG936006.4CT/</u> N | on SAR: | | Grab | | L. | Oil | BTEX + MTBE | 15 N | 315 W | 8260 full scan | F | Lead 7420 🖂 | | | | Run oxy | | t hit |
| Service Order #. PO 132004.79.11 | Date | Time | Grab | Soil | /ate | | Ĕ | E | 똢 | 260 fi | | pead | 1 | | ľ | Run oxy | s on all hits | · |
| Sample Identification | Collected | Collected | 90 | \$ | <u> </u> | 우누 | ┤╄╴ | 忓 | F | 80 | | ╏═┸┼┈ | +-+ | | | Comments / R | emarks | |
| MW-1-6.5 | 03/12/02 | 10:21 | | ╀ | \ | ', | -+- | H | ┢ | - | | | 1 1 | | | 7 | | |
| MW-1-11.5 | - | 10:27 | $H \vdash$ | ╂┼ | - | | ╅┼ | H | | ╁ | - | | † † | | | 7 | | |
| MW-1-16.5 | | 10:31 | ╂┼├ | ╂ | ┼─~ | | - - - | Ħ | 一 | \vdash | | | 1-1 | | | 1 | | |
| MW-1-20 | | 10:35 | ╂┼┼ | + | ╁ | -', | - - | H | | ┼- | ┢ | \vdash | + | | | 7 | | ļ |
| MW-Z-6.5 | | 9:03 | H - | ╂╾ | | - -; | ╌╂╌╂╌ | ╫ | ╂ | - | - | - | † † | | | 7 | | |
| MW-2-11.5 | 1 | 9:07 | ╂┼┼ | ╂╜ | - | | ╌╂╌╫╌ | ╁┼ | + | \vdash | \vdash | ╁╼╂═ | 1-1- | | | | | |
| MW-2-16.5 | 1 | 9:14 | ┨╫╾ | | ₩ | - -; | ╌╂╫╴ | ╁╁ | ╁╌ | +- | ╁ | ╁┼╌ | 1 1 | | | 7 | | |
| MW-2-20 | | 9:20 · | ╂┼╏┈ | ╁ | | | + | ╫ | ╁╌ | ╂ | + | | + | | | | | |
| MW-3-6.5 | 1 | //:45 | ╂┼┼ | ╂ | - | | + | ╁╂╴ | + | | ╁╌ | | ┤─┼ | _ | | | | |
| MW-3-11.5 | 1-1 | 11:49 | ╀┼┼ | - - | - | | - | ╂ | ╀╌ | ╁╌ | ╀ | ++ | +-+ | | | 1 /4.1. | · moit | |
| MW-3-16.5 | | 11:54 | | -1- | | | ╌╂╌╫ | ╫ | ╁╾ | ╁╌ | ╁ | ++ | ╅ | _ | | 1 / (4 ·/· | ווובסקומס | 5) |
| MW-3-20 | $+ \forall -$ | 11:58 | | ╁ | / — | | , | ₩ | ╁┈ | ╁ | ╁┈ | | + | - | 4 | (4:10 48hre. | TAT) | |
| SP-1-4 | | 12:08 | 12 | <u> </u> | | 117 | <u> </u> | 1. | ┿ | Date | $\frac{1}{2}$ | Time | Recei | ved by: | | <u> </u> | Date | Time |
| Turnaround Time Requested (TAT) (please cl | rcie) | Relingi | ished by | m | | 11 a.m/ | L | | . 10 | | | 4:30 | | | | | | |
| · | ~~.//// | | isped by | r /A | 11111 | VVV | | | ┪ | Date | 7 | Time | Recei | vea by: | | | Date | Time |
| (310, 171) | Composit | د) انسان | | - | | _ | ٠ | | | | | | | | | <u> </u> | <u> </u> | |
| /2 1001 | | Reling | uished by | y: | | | | | | Dat | e | Time | Recei | ved by: | | | Date | Time |
| Data Package Options (please circle if required) | | | | | | | | _ | 土 | | | | | | | | l Deta | Time |
| QC Summary Type t - Full | C Summary Type t - Full Relinquished | | | | naletc | al Carrie | 15 . | | | | | | Recei | ved by: | | | Date | [|
| Type VI (Raw Data) Coeft Deliverable not nee | eded | UPS | | edEx | | Othe | | | | | | | MOL new 3/15/20940 | | | | | |
| WIP (RWQCB) | | Tempe | rature U | pon l | Receipt | | } | C° | | | | | Custo | dy Seal | s Intact | ? (Yes) No | | |
| Disk | | | | | | | | | | | | | | | | | 3460 Rev | r. 7/30/01 |



ANALYTICAL RESULTS

Prepared for:

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004 San Ramon CA 94583-0904 925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 800440. Samples arrived at the laboratory on Friday, March 15, 2002. The PO# for this group is 99011184 and the release number is BAUHS.

Client Description Composite Soil SP-1-4-S-020312

Lancaster Labs Number

3788871

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO

Gettler-Ryan, Inc

Attn: Tony Mikacich

Questions? Contact your Client Services Representative Teresa M Lis at (717) 656-2300.

Respectfully Submitted,

Sr. Chemist



Lancaster Laboratories Sample No. 3788871

Collected:03/12/2002 12:08

Account Number: 10992

Submitted: 03/15/2002 09:40

Reported: 03/20/2002 at 13:13

Discard: 03/28/2002

SP-1-4-S-020312

Composite Soil

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av-Oakland NA

SP1-4

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|------------|--|-----------------------------------|--|---|-------|--------------------|
| 01655 | Lead | 7439-92-1 | 110. | 0.80 | mg/kg | 1 |
| 01726 | TPH-GRO - Soils | | | | | |
| 01727 | TPH-GRO - Soils | n.a. | N.D. | 1.0 | mg/kg | 25 |
| | The reported concentration of T gasoline constituents eluting p start time. The analysis for volatiles was in methanol. The reporting lim | rior to the C6 performed on a | (n-hexane) TPH-6 | GRO range s preserved | · | |
| 02160 | BTEX/MTBE | | | | | |
| 02174 | Benzene | 71-43-2 | N.D. | 0.0050 | mg/kg | 25 |
| 02177 | Toluene | 108-88-3 | N.D. | 0.0050 | mg/kg | 25 |
| 02178 | Ethylbenzene | 100-41-4 | N.D. | 0.0050 | mg/kg | 25 |
| 02182 | Total Xylenes | 1330-20-7 | N.D. | 0.015 | mg/kg | 25 |
| 02199 | MTBE | 1634-04-4 | N.D. | 0.050 | mg/kg | 25 |
| | The analysis for volatiles was in methanol. The reporting lim | performed on a nits were adjus | a sample which wa sted appropriatel | s preserved Y. | | |

| | | Laboratory | Chro | nicle | | |
|--------------|-----------------------|-------------------------------|--------|------------------------|-------------------|--------------------|
| CAT | 9 1 i o Nomo | | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
| No. 01655 | Analysis Name Lead | SW-846 6010B | 1 | 03/19/2002 15:53 | David K Beck | 1 |
| 01726 | TPH-GRO - Soils | N. CA LUFT Gasoline Method | 1 | 03/18/2002 07:27 | Stephanie A Selis | 25 |
| 02160 | BTEX/MTBÉ | SW-846 8021B | 1 | 03/18/2002 07:27 | Stephanie A Selis | 25 |
| 01150 | GC VOA Soil Prep | sw-846 5035 | 1 | 03/18/2002 01:15 | Stephanie A Selis | n.a. |
| 05708 | SW SW846 TCP Digest | sw-846 3050B | 1 | 03/18/2002 06:40 | Liana C Jones | 1 |



Page 2 of 2

Lancaster Laboratories Sample No. SW 3788871

Collected:03/12/2002 12:08

by TM

Account Number: 10992

Submitted: 03/15/2002 09:40 Reported: 03/20/2002 at 13:13

Discard: 03/28/2002

SP-1-4-S-020312

Composite Soil

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004 San Ramon CA 94583-0904

Facility# 93600

2200 Telegraph Av-Oakland NA

SP1-4

GRRC



Page 1 of 1

Client Name: Chevron Products Company

Group Number: 800440

Reported: 03/20/02 at 01:13 PM

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | LCS *REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|---|--|-------------------------------|---|--------------------------------------|--------------|--|-----|---------|
| Batch number: 020775708001 Lead | Sample n N.D. | umber(s): .82 | 3788871 mg/kg | 100 | | 86-109 | | |
| Batch number: 02077A33A TPH-GRO - Soils Benzene Toluene Ethylbenzene Total Xylenes MTBE | Sample n N.D. N.D. N.D. N.D. N.D. N.D. | umber(s): 1005 .005 .005 .015 | 3788871 mg/kg mg/kg mg/kg mg/kg mg/kg mg/kg | 80 101 100 102 102 95 | ÷ | 75-117 84-132 88-116 87-127 88-120 64-158 | | |

Sample Matrix Quality Control

| | MS | MSD | MS/MSD | | RPD | BKG | DUP | DUP | Dup RPD |
|------------------------------------|----------------|--------------|------------------------|-----|-----|------|------|-----|------------|
| Analysis Name | %REC | %REC | Limits | RPD | MAX | Conc | Conc | RPD | <u>Max</u> |
| Batch number: 020775708001 Lead | Sample 139* | number 80 | (s): 3788871 75-125 | 18 | 20 | 110. | 175. | 46* | 20 |
| Batch number: 02077A33A | Sample | number | (s): 3788871 | | | | | | |
| TPH-GRO - Soils | 72 | 79 | 44-116 | 9 | 30 | | | | |
| Benzene | 111 | 119 | 56-142 | 7 | 30 | | | | |
| Toluene | 86 | 91 | 66-120 | 6 | 30 | | | • | |
| Ethylbenzene | 97 | 102 | 66-131 | 6 | 30 | | | | |
| Total Xylenes | 89 | 94 | 67-122 | 5 | 30 | | | | |
| MTBE | 132 | 144 | 42-163 | 8 | 30 | | | | |

Surrogate Quality Control

Analysis Name: TPH-GRO - Soils

Batch number: 02077A33A

| Bacch ham | Trifluorotoluene-F | Trifluorotoluene-P | _ |
|-----------|--------------------|--------------------|---|
| 3788871 | 96 | 96 | |
| Blank | 101 | 108 | |
| LCS | 97 | 105 | |
| MS | 95 | 96 | |
| MSD | 100 | 103 | |
| Limits: | 61-127 | 68-122 | |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



Chevron California Region Analysis Request/Chain of Custody

| Lancaster Laboratories Where quality is a science. | | | | | Ad | ct. #: _ | 10 | 99 90 | 2 | : _ Sa | mple #: | | 77 | 28 18 | 88 88 | ies us | e on | ily | _SCR#: | · | 108 | |
|--|-------------------|-------------------|----------------|--|--|--|--------------|---------------------|--------------|-------------------------------------|--|----------------|--------------|----------------|-------------|----------------|------|--------------|------------------|---------------|------------------------------|----------------|
| • vvnere quality is a science. | | * | | | | | _ | | | | | lyse: serv: | s Red | ques | ted | | | | Pres | ervati | ve Codes | |
| Facility #: 9-3600 | | <u> </u> | | | Matri | × | | * | 1 | | T | 361 44 | | | | | | | = HCI | 7 | = Thiosu | Ifate |
| Site Address: 2200 Telegraph A Chevron PM: Tom Banhs Lead C | VE, DAK! | and | | | | | | | | 효 | 7 | ¥ | / | | | Ì | - | | = HNO: = H₂SO | - | 3 = NaOH 3 = Other | |
| Chause DN: Tom BANhs Lead C | Consultant: | DeHA/G | <u> </u> | Г | Τ | П, | 2 | | | Silica Gel Cleanup | 1 | 100 | | | - | | | | | | g needed | |
| Consultant/Office: Gettler-Ryaw INC.// | eancho Cor | dova_ | | 1 | Potable NPDES | | alue | 8021 X | ١ | 2 Ge | 3 | 100 | | | 1. | | - | lп | Must me | et lowe | st detectio | n limits |
| Consultanionice: General Address | <u> </u> | | | 1 | 2 | | | 802 | 7 | 漫 | 1 | ~~ | ł | | | | | 1 | • | | 30 compou | nas |
| Consultant Pri. Mgr.: Tony MIKACICLE Consultant Phone #: (9/6) 63/-/300 | (916), | 21-121 | 7 | 1 | |] { | י ה | | | | | | | } | | - [| İ | | 21 MTB | | | <u> </u> |
| Consultant Phone #: (9/6) 637-7300 | _Fax #: | 031-121 | / | 4 | | | ě | ۱ ۳ | <u>@</u> | 1g | full scan Beggenetes | 7421 | | | | | | 1 — | | | t hit by 826 | i0 |
| Sampler: Towy Mikacich | | | 1 13 | e l | | Ař. | Ĕ | 置 | 볼 | ₹ | | | | | | - | | | | | by 8260 | |
| Service Order #: <u>DG936006.4CT/</u> No | n SAR: | | اما | <u>ğ</u> | <u> </u> | | Total Number | BTEX + MTBE | TPH 8015 MOD | TPH 8015 MOD DRO | 8260 full scan | Lead 7420 [] | Ì | | | | | | | | s on highes s on all hits | |
| | Date Collected | Time Collected | Grab | Composite | Water | | Ď. | BTE: | 臣 | 臣 | 956 876 | 8 | | | | | | | | | | |
| Sample Identification | | 10:21 | 又 | 2 | <u>√</u> | | <u> </u> | \prod | П | | | 4 | - | | | | | ∣¢ | ommer | its / K | emarks | 1 |
| MW-1-6.5 | 1 | 10:27 | 171 | | | | 1 | | Ш | <u> </u> | 1 | _ | | ↓_ | | - | | | | | | - 1 |
| MW-1-11.5 | | 10:31. | | | | | 1 | Ш | Ш | <u> </u> | <u> </u> | _ | | ↓ _ | | | + | | | | | ŧ |
| MW-1-16.5 MW-1-20 | <u> </u> | 10:35 | $T \coprod$ | | 1 | | 1 | 11 | Ш | 上 | | | <u> </u> | — | | | - | | | | | ļ |
| MW-Z-6.5 | | 9:03. | | | | | 1 | 11 | 14 | ┦_ | - | | 1_ | | | | - | | | | | 1 |
| | | 9:07. | | |][| | <u> </u> | Ш | 11 | ↓_ | | _ _ | - | | | | | | | | | |
| MW-2-11.5 MW-2-16.5 | | 9:14 | | | 1 _ | | 1 | \coprod | 11 | ┷ | 1 | _ _ | + | ┼- | ╁╌┨ | | | | | | | |
| MW-2-76.5 MW-2-20 | | 9:zo | | | 11_ | | <u>_</u> | 11 | 14 | | 1-1 | _ | — | - | \vdash | | | | | | |] |
| MW-3-6.5 | | //:45 | | | | <u>; </u> | 1 | 11 | ╨ | _ | - | | | - | | | | | | | | l |
| MW-3-11.5 | | 11:49 | | | Ш_ | | 1 | 11 | 11 | 1 | 1-1- | | +- | | ╁╌┤ | | ┵ | - | , | | | ا ۱ |
| MW-3-16.5 | | 11:54 | 144 | _]_ | | _ _ | <u> </u> | 14 | 44 | - | ╁╾╁╌ | - | - | ╁┈ | +- | | + | | 19 | r:/ C | 0449051/ | ^e ノ |
| MW-3-20 | T | 11:58 | J ^V | _ | , | | 1 | 1-1 | ┼╂- | - | ╀ | - | _ | +- | ┼╌ | ┝╌┼ | - | <u>.</u> | L(48 | ملا | omposit TAT | |
| 5P-1-4 | V- | <u> 12:08</u> | | <u>/</u> | V | | 4 | <u> </u> | 11 | ╌ | | | me | Per | eived | hv: | | <u> </u> | (10) | / JPC - | Date | Time |
| | ala) | Reling | uished (| by: | <i>: </i> | | _/ | 1_ | _ | | Date 3/4/ | | | 1100 | ×. | Dy. | | | | | | |
| Turnaround Time Requested (TAT) (please cir | T-V(IN) | , | wistled | <u>//</u> | MID | vin | <u> </u> | _ | | + | Date | 1 | me | Rec | eived | Nby: | | | | | Date | Time |
| 310.171 | Composite | ·) [Relind | lnishen | 1 | | | | | | l | | | | | | | _ | · | <u> </u> | | <u> </u> | |
| Relinquishe | | | | by: | | | _ | _ | _ | | Date | Ti | ime | Red | eived | by: | | | | | Date | Time |
| Data Package Options (please circle if required) | | | | | | | | | | | | <u> </u> | | | | | Date | Time | | | | |
| | | | | Kelindrished by Constillators carries. | | | | | | Received by: Date Time 3/15/0 0940 | | | | | | | | | | | | |
| Type VI (Raw Data) | | | | | | | | 170001000 170000 | | | | | | | | | | | | | | |
| WIP (RWQCB) Temperature | | | | Temperature Upon Receipt 3 C° Custody Seals Intact? Yes No | | | | | | | | | | | | | | | | | | |

3460 Rev. 7/30/01

Chevron California Region Analysis Request/Chain of Custody

| Lancaster Laboratories Where quality is a science. | | | | | Acc | jç 1. #: <u>-[</u> | 990 990 | 72 | | .F Imple | or L: : #: _ | ancaste | r Labor タム(| 3ප | <u>ن- د</u> | e only | / SCR#: | | |
|--|--------------------------|--|---|-------------------------------------|--|---|------------------|--------------|--------------------|----------------------|--|-----------------|----------------|--------|----------------|----------------|------------------------------------|------------------------|------------|
| Where quality is a science. | : 1 | | | | | | | | - | A | naly | ses Re | | | | | | | |
| 0.04.0 | • | | | | Matrix | | 1 | | | P | res | ervatio | n Cod | es | | | Preserva | | |
| Facility #: 9-3600 | | · · · · · · · · · · · · · · · · · · · | | Ι΄ | | | 1 | 1 | | | | | 1-1 | _ | | - | , ,, | r = Thiosu 3 = NaOH | |
| Site Address: 2200 Telegraph Chevron PM: Tom Banhs Lead | AVE., DAKIA | Wd | | L | | | 1 | 1 ' | aunb | 1 | 7 | 80 | | | | | ,,,,,,,, | O = Other | |
| Chevron PM: Tom BANKS Lead | l Consultant: <u>💪 /</u> | <u> DeHA/GI</u> | 2 | | a 0 | <u> </u> | | | Silica Gel Cleanup | | 77 | 0 | | | | | ☐ J value reporti | ng needed | |
| Consultant/Office: Gettler-Ryan Inc. | /Rancho Corc | lovA | | | ☐ Potable ☐ NPDES | Oil ☐ Air ☐ Total Number of Containers | X1208 □ | 11 | <u>8</u> | | TotaL | 3 | 1 1 | .] | | | ☐ Must meet low possible for 82 | est detectio | n limits |
| Consultant Prj. Mgr.: Tony MIKACIC | h , | | | | | log | I _S | 17 | | | 4 | _ | | | | 1 | 1 | | |
| Consultant Pri. Mgr.: /owy MIKACIC Consultant Phone #: (9/6) 63/-/300 | Fax #: (9/6) | 31-1317 | <u></u> | 1 | | Į | 8260 [| 88 | Ю | <u> </u> | 4 | 7421 | 1 1 | | | 1 | 8021 MTBE Con ☐ Confirm highe | | 30 |
| Sampler: Towy Mikacich | | | 0 | ┨ | | 미횰 | ı E | 8 | TPH 8015 MOD DRO | 8260 full scan | 1 | | 1 1 | | | Ì | Confirm all hit | | |
| Service Order #: <u>DG936006.4CT/</u> | Non SAR: | | Grab | | _ | Oil Air | BTEX + MTBE | TPH 8015 MOD | 15 M | S | * | Lead 7420 🖂 | | l | | | ☐Run oxy | | st hit |
| Service Order #. <u>Pol 1980 Q. 1917</u> | Date | Time | Grab | 18 | Water | 틸틸 | ĬŽ | IX. | 뚪 | 30 | | ead 7 | 1 1 | | | | Runoxy | 's on all hits | • |
| Sample Identification | | Collected | 0 0 | \$ | \ <u>\$</u> . | | - °° | 忻 | Ε. | 80 | - | - | ╅╾╽ | 十 | | | Comments / F | emarks | |
| MW-1-6.5 | | 0:21 | / | 长 | ┼─ | | ,+ - | +† | ╁ | | | - | 1 1 | | | 1 | 1 | | |
| MW-1-11.5 | | 0:27 | ╂┼┼┈ | ╂ | ┼ | i | - | 11 | 1 | † - | 1 | | 1 | \neg | | 1 | | | Į |
| MW-1-16.5 | | 0:31 | ╂╢╌ | ++ | ┼ | | -11 | ╅┩ | ┪┈ | † | \vdash | | 1 | | | | | | <u> </u> |
| MW-1-20 | | <u>0-25</u> 9:03 | \vdash | + | | +17 | - | ╁ | 1 | † | 1 | | | | | | | | 1 |
| MW-2-6.5 | | 7:03 · 7:07 · | 1-11- | ╅ | - | | , | 11 | ┪ | 1 | 1 | | | | | | | |] |
| MW-2-11.5 | | <u>107 </u> | | ╁╴ | \ | | , 1 1 | 11 | 1 | | | | | | | | | • | |
| MW-2-16.5 | | 7:20 · | $\dagger \dagger \dagger =$ | \top | ╢─ | | | 7 | \top | | | | | | | _ | _] | | |
| MW-2-20 | | 11:45 | 1-1-1- | ┪ | | | | | | | | | | | _ | _ _ | _ | | |
| MW-3-6.5 | | 11:49 | | T | | | | | | | | | | | | _ | _ | | , \ |
| MW-3-11.5 MW-3-16.5 | | 11:54 | 4, | | | | | | | | <u> </u> | <u> </u> | | | | | (4:1) | Compositi | e) |
| MW-3-20 | 77 | 11:58 | V | 7 | | | 4 | Ш | _ | 4 | ļ | | . - | | - | - , | (4:10 (48he. | TAT | - |
| 5P-1-4 | - V | 2:08 | | ₹ \ | | | £ | 1 } | <u>Т</u> | | 1 | | B | | <u> </u> | | TONR. | Date | Time |
| | -tt-> | Relingu | ished b | 22 | 1 | | 1 | | ١ | Date タス/ | | Time 4:30 | Rece | eived | Dy. | | | | |
| Turnaround Time Requested (TAT) (please | | | USHEU D | <u> </u> | ma | w | | | - | / <u>-2//</u> Dat | " | Time | Rece | eived | tay: | | | Date | Time |
| SID. IAI | TOWNOUS OF |) Relinqu | iisfed b | - | | • | | | ļ | | _ | | | | | | . <u> </u> | . | |
| 72 Rout | · | Relingi | uished b | y: | | | | | \neg | Dat | e | Time | Rece | eived | by: | | | Date | Time |
| Data Package Options (please circle if required) | | | | | | | | _ | 土 | | | | | | | | | Date | Time |
| QC Summary Type I – Full Relinquished b | | | | Relinquished by Commercial Carrier. | | | | | | Rec | eived / / | by: | | | 3/10 | مرزي م | | | |
| | | | // / | | | | | | <u> </u> | MOEner 3/15/10940 | | | | | | | | | |
| WP (RWQCB) | | Tempe | erature | pon | Receip | ١ | } _ | _C° | | | | | Cus | tody : | Seals I | intact | ? (Yes No | | <u> </u> |
| Disk | | | - | | | | | | | | | | | | 200 | | | 3460 Re | v. 7/30/01 |



ANALYTICAL RESULTS

Prepared for:

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004 San Ramon CA 94583-0904 925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

SAMPLE GROUP

The sample group for this submittal is 800970. Samples arrived at the laboratory on Wednesday, March 20, 2002. The PO# for this group is 99011184 and the release number is BAUHS.

| Client Description | | Lancaster Labs Number |
|--------------------|----------------|-----------------------|
| SP-1-4-S-020312 | Composite Soil | 3791586 |
| SP-1-4-S-020312 | Composite Soil | 3791587 |

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO

Gettler Ryan

Attn: Tony Mikacich

Questions? Contact your Client Services Representative Teresa M Lis at (717) 656-2300.

Respectfully Submitted,

Erik J. Frederiksen Group Leader



Lancaster Laboratories Sample No. SW 3791586

Collected:03/12/2002 12:08

by TM

Account Number: 10992

Submitted: 03/20/2002 15:43 Reported: 04/01/2002 at 21:05

Discard: 04/16/2002

SP-1-4-S-020312

Composite Soil

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600

GRRC

2200 Telegraph Av Oakland NA

SP1-4

| | | | | As Received | | |
|-------|---------------|------------|-------------|--------------------|-------|----------|
| CAT | | | As Received | Method | | Dilution |
| No. | Analysis Name | CAS Number | Result | Detection Limit | Units | Factor |
| 01655 | Lead | 7439-92-1 | 74.5 | 0.80 | mg/kg | . 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| | | Laboracor | у спто | urcre | | |
|-------|---------------------|--------------|--------|------------------|----------------------|----------|
| CAT | | | - | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01655 | Lead | SW-846 6010B | 1 | 03/22/2002 10:55 | Joanne M Gates | 1 |
| 05708 | SW SW846 ICP Digest | SW-846 3050B | 1 | 03/21/2002 21:15 | Annamaria Stipkovits | 1 |



Lancaster Laboratories Sample No. TL 3791587

Collected:03/12/2002 12:08

by TM

Account Number: 10992

Submitted: 03/20/2002 15:43 Reported: 04/01/2002 at 21:05

Discard: 04/16/2002

SP-1-4-S-020312

Composite Soil

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600 STLC NON-VOA LEACH EXT

GRRC

2200 Telegraph Av Oakland NA

SP1-4

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection | Units | Dilution Factor |
|------------|---------------|------------|-----------------------|------------------------------------|-------|--------------------|
| | | | 2.240 | Limit 8.8 | ug/l | 1 |
| 01755 | Lead | 7439-92-1 | 3,340. | 0.0 | u9/ 1 | - |

| CAT | Laboratory Chronicle Analysis | | | | | | | | | | | |
|-----------------------|---|---|------------------|---|--|---------------------|--|--|--|--|--|--|
| No. 01755 01435 | Analysis Name Lead Non-volatile WET | Method SW-846 6010B CCR Sec. 66700 WBT, Title 22 | Trial# 1 1 | Date and Time 04/01/2002 03:22 03/23/2002 11:30 | Analyst Donna R Sackett Kenneth A Yingst | Factor 1 n.a. | | | | | | |
| 05705 | WW/TL SW 846 ICP Digest (tot) | SW-846 3010A | 1 | 03/28/2002 16:30 | Irimar Leon | 1 | | | | | | |



Page 1 of 1

Client Name: Chevron Products Company

Group Number: 800970

Reported: 04/01/02 at 09:05 PM

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | lcs %RBC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|------------------------------------|-----------------|---------------------|-----------------|-------------|--------------|--------------------|-----|---------|
| Batch number: 020805708003 Lead | Sample num | mber(s): 3 .82 | 791586 mg/kg | 97 | | 86-109 | | |
| Batch number: 020875705005 Lead | Sample num | mber(s): 3 .0088 | 791587 mg/l | 98 | | 94-110 | | |

Sample Matrix Quality Control

| | MS | MSD | ms/msd | | RPD | BKG | DUP | DUP | Dup RPD |
|------------------------------------|--------------|-----------------|-----------------------|-----|-----|--------|--------|---------|------------|
| Analysis Name | *REC | %REC | Limits | RPD | MAX | Conc | Conc | RPD | Max |
| Batch number: 020805708003 Lead | Sample 99 | number(141* | s): 3791586 75-125 | 19 | 20 | 48.6 | 36.2 | 29* (1) | 20 |
| Batch number: 020875705005 Lead | Sample 84 | number(88 | s): 3791587 75+125 | 4 | 20 | 0.0761 | 0.0766 | 1 (1) | 20 |

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.



Chevron California Region Analysis Request/Chain of

10992

| Lancaster Laboratories Where quality is a science. | | | | | Ac | 1 ct. #: <u>-</u> - | 0% | 9 L 05 | _ s | iampl | e#: . | 3 7 | 7 E | oratorio 응원(6 원 sted | <u>5-9</u> | only | SCR#: | | |
|--|--|--|----------|-----------------|--|---|---------------|------------------|--------------------|--|--|-------------|--------------|--------------------------------|------------|-------------------|---|-----------------------|-------------------|
| | | | | | | | ╁ | | | - | res | ervatio | on Co | des | | | Preserva | tive Code | s |
| Facility #: 9-3600 | | | | ı | Matri | ` | 4 | | 1 | | | | | | | | H = HCl | T = Thiosi | |
| Site Address: 2200 Telegraph A Chevron PM: Tom Banhs Lead | NE., DAK | AND | | _ | | | | | drug | | ead | 8 | | | 1 | | $N = HNO_3$ $S = H_2SO_4$ | B = NaOH O = Other | |
| Chevron PM: Tom BANKS Lead | Consultant: <u>\$</u> | DeHA/G | <u> </u> | | 0 10 | 2 | | . | 춯 | | 77 | 801 | | | | | ☐ J value report | ing needed | |
| Consultant/Office: Gettler-Ryan Inc./ | Rancho Cor | doVA | | | ☐ Potable ☐ NPDES | Oil | 8260 🗆 8021🔀 | 11 | Silica Gel Cleanup | | 707 | 100 | | | | | ☐ Must meet lov possible for 8 | vest detection | on limits Inds |
| Consultant Prj. Mgr.: Towy MIKACICL | <u> </u> | | | 1 | | S | lö | 1 | | | _ | _ | | | | | 8021 MTBE Cor | | |
| Consultant Prj. Mgr.: 700 M1KACICh Consultant Phone #: (9/6) 631-1300 Fax #: (9/6) 631-1317 | | | ŀ | == | يًا إِ | 緩 | 89 | 8 | | <u> </u> | 7421 | | | | | Confirm highe | | 50 | |
| Sampler: Tony Mikacich | | | <u>e</u> | | Ar D | w | ₽ | Ş | E | a a | l'al | Ī | | | | ☐ Confirm all hit | | | |
| Service Order #: DG93600G.4CT/ N | on SAR: | | | Composite | _ ا | ₹ <u>₹</u> | +MTBE | TPH 8015 MOD | TPH 8015 MOD DRO | 8260 full scan | Daygenetes | Lead 7420 🗆 | | | | | Runoxy | | st hit |
| Service Order #. 2011222 2 | Date | Time | g g | Ē 🕫 | Water | | EE X | Æ | 문 | 260 1 | | - Bag | | | | | Run ox | r's on all hits | ; |
| Sample Identification | Collected | Collected | | <u> </u> | <u>∦≥</u> . | | +17 | ╬ | 卡 | 60 | | ╀ | ╅ | | 1 | \Box | Comments / I | Remarks | |
| MW-1-6.5 | 03/12/02 | 10:21 | 长 | 十; | + | ++ | -Н | H | ╁╴ | +- | 一 | | +- | | | | | | |
| MW-1- 11.5 | ╂┈╌╂═╌╌┨ | 10:27 | ╂┼┼ | -11 | + | | <i>,</i> | + | + | | — | | 1 | | | | | | 1 |
| MW-1-16.5 | ╂╼╼┤╌╼╼╂ | 10:31 10:35 | ╂┤┼ | - -\ | Η | | - | ╁ | 1- | 1 | | | ┪ | ! | | | | | 1 |
| MW-1-20 | -{ | <i>10-35</i> 9:03 | ╂┼┼ | | H | 1 | - | 11 | 1- | † <u> </u> | | | | | | | • | | |
| MW-2-6.5 | ╌ | 9:07 | ╉╂ | -}- | | | 71 | | +- | \top | † | | 一 | | | | | | |
| MW-2-11.5 | | 9:14 | ╂╁╂ | 十 | ╢ | | , | H | ╅ | 1- | \vdash | | 1 | | | | - | | |
| MW-2-16.5 | | 9:20 | ╌╂╌╂╌ | | ╫ | 1-1-7 | | ┢┼╁ | + | 1 | 1 | | 一 | | | | | | 1 |
| MW-2-20 | - | 11:45 | ┨╃╂ | - | # | 1-1- | - - | HI | ╁ | † | 1 | 1 | | | | | 1 | | |
| MW-3-6.5 | -{ | 11:49 | +++ | \dashv | ╢ — | ╁═┼╵ | , | | ╅╴ | + | ╁ | 1 | | | | | 1 | | \ 1 |
| MW-3-11.5 | | 11:54 | ╂┼┼ | 十 | - | ╂╌╂╌ | 1 | | \top | 1- | 1 | | | | | | Carr | Come Most | <i>[</i>] |
| MW-3-16.5 | | 11:58 | - ♥ | - - | H | ╁┼┼ | 7 | | ╁╌ | + | 1 - | | 1 | | | | \ \(\sigma^{\lambda \cdot \cdot \cdot \) | COMPUSIT | |
| MW-3-20 | ·₩ | 12:08 | - | ∡ l₹ | И — | + | 1 | ╟┼╁ | 1 | \top | 1 | | \top | | _ | 4 | (4:1) (48hr. | TAT) | |
| 5P-1-4 | | Reling | uished b | <u> </u> | - | _11_ | '/ | <u>" [F</u> | 十 | Date | | Time | | eived b | y: | | | Date | Time |
| Turnaround Time Requested (TAT) (please cl | rcle) | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | w | M | ha | w | <u>/_</u> | | _ (| 93 <u>/</u> / | 1/02 | 4:30 | <u> </u> | | | | | | |
| STD. TAT 24 hour 48 hou | composite | | uismed t | у- | | | | | | Date | é | Time | Rec | eived b | X: | | | Date | Time |
| 72 hour 4 day 5 day | _ G. 7 | ´ | | | <u> </u> | | | | _ | | _ | | | -1 | | _ | | | Time |
| Data Package Options (please circle if required) Relinquished by | | | | by: | | _ | _ | _ | 4 | Dat | e | Time | Rec | eived b | y: | | | Date | 111110 |
| QC Summary Type I - Full | | Relino | uished ! | by Co | mmerc | al Carrie | er. | | | <u> </u> | | | Rec | elved b | À: | | | Date | Time |
| Type VI (Raw Data) Coelt Deliverable not nee | eded | UPS | | FedE | - | Othe | | | | | | | } | U. | 11 | JŽ | ne | 3/15/2 | บริ∀อ |
| WIP (RWQCB) Disk | | <u> </u> | erature | Upon | Receipl | | <u> </u> | _C° | | | | | Cus | tody S | als Ini | tact? | Yes No | | |
| | | | | | | | | | | | | | | | | - | | 2460 Pos | 7/20/04 |



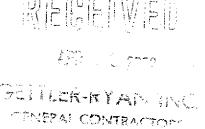
ANALYTICAL RESULTS

Prepared for:

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004 San Ramon CA 94583-0904 925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425



SAMPLE GROUP

The sample group for this submittal is 803200. Samples arrived at the laboratory on Tuesday, April 09, 2002. The PO# for this group is 99011184 and the release number is BAUHS.

| Client Description | | | Lancaster Labs Number |
|--------------------|------|-------|-----------------------|
| OA-T-020405 | NA W | ater | 3801807 |
| MW-1-W-020405 | Grab | Water | 3801808 |
| MW-2-W-020405 | Grab | Water | 3801809 |
| MW-3-W-020405 | Grab | Water | 3801810 |

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO

Delta C/O Gettler-Ryan

Attn: Deanna L. Harding





Questions? Contact your Client Services Representative Teresa M Lis at (717) 656-2300.

Respectfully Submitted,

Steven A. Skiles Sr. Chemist



Lancaster Laboratories Sample No. WW 3801807

NΑ

Collected: 04/05/2002 00:00

Account Number: 10905

Submitted: 04/09/2002 09:10 Reported: 04/19/2002 at 21:02 Chevron Products Company 6001 Bollinger Canyon Road

Discard: 05/20/2002

Building L PO Box 6004

OA-T-020405

2.. . .

Water

San Ramon CA 94583-0904

Facility# 93600 Job# 386895

GRD

2200 TELEGRAPH AV-OAKLAND NA

QΑ

Q3600

| | | | | As Received | | |
|-------|---------------------------------|-----------------|------------------|--------------------|-------|----------|
| CAT | | | As Received | Method | | Dilution |
| No. | Analysis Name | CAS Number | Result | Detection Limit | Units | Factor |
| 01729 | TPH-GRO - Waters | | | | | |
| 01730 | TPH-GRO - Waters | n.a. | N.D. | 50. | ug/l | 1 |
| | The reported concentration of 1 | TPH-GRO does no | t include MTBE o | r other | | |
| | gasoline constituents eluting p | | | | | |
| | start time. | | | | | |
| | A site-specific MSD sample was | | | | | |
| | was performed to demonstrate pr | recision and ac | curacy at a bato | ch level. | | |
| 08214 | BTEX, MTBE (8021) | | | | | |
| 00776 | Benzene | 71-43-2 | N.D. | 0.50 | ug/l | 1 |
| 00777 | Toluene | 108-88-3 | N.D. | 0.50 | ug/l | 1 |
| 00778 | Ethylbenzene | 100-41-4 | N.D. | 0.50 | ug/l | 1 |
| 00779 | Total Xylenes | 1330-20-7 | N.D. | 1.5 | ug/l | 1 |
| 00780 | Methyl tert-Butyl Ether | 1634-04-4 | N.D. | 2.5 | ug/l | 1 |
| | A site-specific MSD sample was | not submitted | for the project. | . A LCS/LCSD | | |
| | was performed to demonstrate p | | | | | |
| | - | | | | | |

State of California Lab Certification No. 2116

| raporatory ci | nronicle |
|---------------|----------|
| | |

| | | 20202027 | | | | |
|-------|-------------------|-------------------------------|--------|------------------|----------------|----------|
| CAT | | | | Analysis | | Dilution |
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01729 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 04/11/2002 01:17 | Melissa D Mann | 1 |
| 08214 | BTEX, MTBE (8021) | SW-846 8021B | 1 | 04/11/2002 01:17 | Melissa D Mann | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 04/11/2002 01:17 | Melissa D Mann | n.a. |

717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. 3801808

Collected: 04/05/2002 14:30

Account Number: 10905

Submitted: 04/09/2002 09:10 Reported: 04/19/2002 at 21:02 Chevron Products Company 6001 Bollinger Canyon Road

Discard: 05/20/2002

Building L PO Box 6004

MW-1-W-020405

Water Grab

San Ramon CA 94583-0904

Facility# 93600

Job# 386895

GRD

3600 TELEGRAPH AV-OAKLAND NA

NΑ

13600

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor | | | | | |
|------------|--|------------|-----------------------|---|-------|--------------------|--|--|--|--|--|
| 01729 | TPH-GRO - Waters | | | | | | | | | | |
| 01730 | The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | | | | | |
| 08214 | BTEX, MTBE (8021) | | | | | | | | | | |
| 00776 | Benzene | 71-43-2 | 5.0 | 0.50 | ug/l | 1 | | | | | |
| 00777 | Toluene | 108-88-3 | N.D. # | 1.0 | ug/l | 1 | | | | | |
| 00778 | Ethylbenzene | 100-41-4 | 14. | 0.50 | ug/l | 1 | | | | | |
| 00779 | Total Xylenes | 1330-20-7 | 8.4 | 1.5 | ug/l | 1 | | | | | |
| 00780 | Methyl tert-Butyl Ether | 1634-04-4 | 310. | 2.5 | ug/l | 1 | | | | | |
| | A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. Due to the presence of an interferent near its retention time, the normal reporting limit was not attained for toluene. The presence or concentration of this compound cannot be determined due to the presence of this interferent. | | | | | | | | | | |
| 01595 | Oxygenates by 8260B | | | | | | | | | | |
| 02010 | Methyl t-butyl ether | 1634-04-4 | 370. | 2. | ug/l | 2 | | | | | |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 2. | ug/l | 1 | | | | | |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 2. | ug/l | 1 | | | | | |
| 02014 | t-Amyl methyl ether | 994-05-8 | 10. | 2. | ug/l | 1 | | | | | |
| 02015 | t-Butyl alcohol | 75-65-0 | 200. | 100. | ug/l | 1 | | | | | |

State of California Lab Certification No. 2116

717-656-2300 Fax: 717-656-2681

#=Laboratory MethodDetection Limit backed target detection limit N.D.=Not detected at & Book to the Kill of the Cimit Lancaster, PA 17605-2425



Page 2 of 2

3801808 Lancaster Laboratories Sample No.

Collected:04/05/2002 14:30

by TC

Account Number: 10905

Submitted: 04/09/2002 09:10

Reported: 04/19/2002 at 21:02

Discard: 05/20/2002

MW-1-W-020405

Grab

Water

Chevron Products Company 6001 Bollinger Canyon Road

Building L PO Box 6004 San Ramon CA 94583-0904

Facility# 93600 Job# 386895

3600 TELEGRAPH AV-OAKLAND NA

NA

13600

Laboratory Chronicle

GRD

| CAT | | / - | | Analysis | | Dilution |
|----------------|--|------------------------|--------|------------------|-----------------|----------|
| No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Factor |
| 01729 | TPH-GRO - Waters | N. CA LUFT Gasoline | 1 | 04/11/2002 05:57 | Melissa D Mann | 1 |
| | | Method SW-846 8021B | 3 | 04/11/2002 05:57 | Melissa D Mann | 1 |
| 08214 01595 | BTEX, MTBE (8021) Oxygenates by 8260B | SW-846 8260B | ī | 04/10/2002 20:22 | Patricia L Nolt | 1 |
| 01595 | Oxygenates by 8260B | SW-846 8260B | 1 | 04/11/2002 01:01 | Patricia L Nolt | . 2 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 04/11/2002 05:57 | Melissa D Mann | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 04/10/2002 20:22 | Patricía L Nolt | n.a. |



Lancaster Laboratories Sample No. WW 3801809

Collected: 04/05/2002 14:13

by TC

Account Number: 10905

Submitted: 04/09/2002 09:10 Reported: 04/19/2002 at 21:02

Discard: 05/20/2002

MW-2-W-020405

Grab

Water

Chevron Products Company 6001 Bollinger Canyon Road Building L. PO Box 6004

Building L PO Box 6004 San Ramon CA 94583-0904

Facility# 93600 Job# 386895

NА

GRD

3600 TELEGRAPH AV-OAKLAND NA

23600

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|--|--|--|--|--------------------------------------|--------------------|
| 01729 | TPH-GRO - Waters | | | | | |
| 01730 | TPH-GRO - Waters The reported concentration of TI gasoline constituents eluting postart time. A site-specific MSD sample was a was performed to demonstrate pro- | rior to the C6 | (n-hexane) TPH-G for the project. | A LCS/LCSD | ug/1 | 1 |
| 08214 | BTEX, MTBE (8021) | | | | | |
| 00776 00777 00778 00779 00780 | Benzene Toluene Ethylbenzene Total Xylenes Methyl tert-Butyl Ether A site-specific MSD sample was was performed to demonstrate pr | 71-43-2 108-88-3 100-41-4 1330-20-7 1634-04-4 not submitted ecision and ac | N.D. N.D. N.D. N.D. N.D. for the project. curacy at a batc | 0.50 0.50 0.50 1.5 2.5 A LCS/LCSD | ug/l ug/l ug/l ug/l ug/l | 1 1 1 1 |
| 01595 | Oxygenates by 8260B | ٠ | | | | |
| 02010 02011 02013 02014 02015 | Methyl t-butyl ether di-Isopropyl ether Ethyl t-butyl ether t-Amyl methyl ether t-Butyl alcohol | 1634-04-4 108-20-3 637-92-3 994-05-8 75-65-0 | N.D. N.D. N.D. N.D. N.D. | 2. 2. 2. 2. 100. | ug/l ug/l ug/l ug/l ug/l | 1 1 1 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

#=Laboratory MethodDetection 15 Interested and Parget detection limit
N.D.=Not developed and property for Kapporting Limit
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Page 2 of 2

Lancaster Laboratories Sample No. WW 3801809

Collected:04/05/2002 14:13

by TC

Account Number: 10905

Submitted: 04/09/2002 09:10

Reported: 04/19/2002 at 21:02

Discard: 05/20/2002

MW-2-W-020405

Grab

Water

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600 Job# 386895

NA

3600 TELEGRAPH AV-OAKLAND NA

oo ibbbottii ii oiiibii iii

| 23600 CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------------------|----------------------|-------------------------------|--------|---------------------------|-----------------|--------------------|
| | - | | | | Melissa D Mann | 7 |
| 01729 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 04/11/2002 05:22 | Melissa D Maini | . 1 |
| 08214 | BTEX, MTBE (8021) | SW-846 8021B | 1 | 04/11/2002 05:22 | Melissa D Mann | 1 |
| 01595 | Oxygenates by 8260B | SW-846 8260B | 1 | 04/10/2002 20:47 | Patricia L Nolt | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 04/11/2002 05:22 | Melissa D Mann | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 04/10/2002 20:47 | Patricia L Nolt | n.a. |

GRD



Lancaster Laboratories Sample No. WW 3801810

Collected:04/05/2002 11:11

by TC

Account Number: 10905

Submitted: 04/09/2002 09:10

Reported: 04/19/2002 at 21:02

Discard: 05/20/2002

MW-3-W-020405

Grab Water

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600 Job# 386895

3600 TELEGRAPH AV-OAKLAND NA

NΑ

GRD

33600

| | | | | As Received | | 912 Yunki am |
|-------|---|----------------|--------------------------------------|--------------------|-------|--------------|
| CAT | | | As Received | Method | | Dilution |
| No. | Analysis Name | CAS Number | Result | Detection Limit | Units | Factor |
| 01729 | TPH-GRO - Waters | | | | | |
| 01730 | TPH-GRO - Waters The reported concentration of Tigasoline constituents eluting postart time. A site-specific MSD sample was a was performed to demonstrate pro- | rior to the C6 | (n-hexane) TPH-0 for the project. | A LCS/LCSD | ug/l | |
| 08214 | BTEX, MTBE (8021) | | | | | |
| 00776 | Benzene | 71-43-2 | N.D. | 0.50 | ug/l | 1 |
| 00777 | Toluene | 108-88-3 | 0.59 | 0.50 | ug/l | 1 |
| 00778 | Ethylbenzene | 100-41-4 | N.D. | 0.50 | ug/l | 1 |
| 00779 | • | 1330-20-7 | N.D. | 1.5 | ug/l | 1 |
| 00780 | Methyl tert-Butyl Ether | 1634-04-4 | N.D. | 2.5 | ug/l | . 1 |
| •••• | A site-specific MSD sample was | not submitted | for the project. | A LCS/LCSD | | |
| | was performed to demonstrate pr | ecision and ac | curacy at a batc | h level. | | |
| 01595 | Oxygenates by 8260B | | | | | |
| 02010 | Methyl t-butyl ether | 1634-04-4 | N.D. | 2. | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 2. | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 2. | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 2. | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 100. | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

#=Laboratory MethodDetection limit

N.D.=Not detection limit

Lancaster, PA 17605-2425

717-656-2300 Fax: 717-656-2681



Page 2 of 2

Lancaster Laboratories Sample No. 3801810

Collected: 04/05/2002 11:11

Account Number: 10905

Submitted: 04/09/2002 09:10 Reported: 04/19/2002 at 21:02

Discard: 05/20/2002

MW-3-W-020405

Grab

Water

Chevron Products Company 6001 Bollinger Canyon Road Building L PO Box 6004

San Ramon CA 94583-0904

Facility# 93600

Job# 386895

3600 TELEGRAPH AV-OAKLAND NA

NA

| 33600 CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------------------|----------------------|-------------------------------|--------|---------------------------|-----------------|--------------------|
| 01729 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 04/11/2002 10:02 | Melissa D Mann | 1 |
| 08214 | BTEX. MTBE (8021) | SW-846 B021B | 1 | 04/11/2002 10:02 | Melissa D Mann | 1 |
| 01595 | Oxygenates by 8260B | SW-846 B260B | 1 | 04/10/2002 21:13 | Patricia L Nolt | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 04/11/2002 10:02 | Melissa D Mann | n.a. |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 04/10/2002 21:13 | Patricia L Nolt | n.a. |

GRD



Client Name: Chevron Products Company

Group Number: 803200

Reported: 04/19/02 at 09:03 PM

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | LCS <u>%REC</u> | LCSD TREC | LCS/LCSD Limits | RPD | RFD Max |
|-------------------------|-----------------|--------------|-----------------|--------------------|--------------|--------------------|-----|---------|
| Batch number: 02100A56A | Sample n | umber(s): | 3801807-36 | 01809 | | | | |
| Benzene | N.D. | 0.5 | ug/l | 100 | 101 | 80-118 | 1 | 30 |
| Toluene | N.D. | 0.5 | ug/l | 100 | 102 | 82-119 | 3 | 30 |
| Ethylbenzene | N.D. | 0.5 | ug/l | 97 | 101 | 81-119 | 3 | 30 |
| Total Xylenes | N.D. | 1.5 | ug/l | 99 | 102 | 82-120 | 3 | 30 |
| Methyl tert-Butyl Ether | N.D. | 2.5 | ug/l | 103 | 103 | 79-127 | 0 | 30 |
| TPH-GRO - Waters | N.D. | 50. | ug/l | 93 | 95 | 76-126 | 2 | 30 |
| Batch number: 02100A56B | Sample n | umber(s): | 3801810 | | | | | |
| Benzene | N.D. | 0.5 | ug/l | 100 | 101 | 80-118 | 1 | 30 |
| Toluene | N.D. | 0.5 | ug/l | 100 | 102 | 82-119 | 3 | 30 |
| Ethylbenzene | N.D. | 0.5 | ug/l | 97 | 101 | 81-119 | 3 | 30 |
| Total Xylenes | N.D. | 1.5 | ug/l | 99 | 102 | 82-120 | 3 | 30 |
| Methyl tert-Butyl Ether | N.D. | 2.5 | ug/l | 103 | 103 | 79-127 | 0 | 30 |
| TPH-GRO - Waters | N.D. | 50. | ug/l | 93 | 95 | 76-126 | 2 | 30 |
| Batch number: U021001AB | Sample r | number(s): | 3801808-3 | 801810 | | | ٠, | |
| Methyl t-butyl ether | N.D. | 2. | ug/l | 97 | | 77-127 | | |
| di-Isopropyl ether | N.D. | 2. | ug/l | 98 | | 74-125 | | |
| Ethyl t-butyl ether | N.D. | 2. | ug/l | 100 | | 74-120 | | |
| t-Amyl methyl ether | N.D. | 2. | ug/l | 97 | | 71-114 | | |
| t-Butyl alcohol | N.D. | 100. | ug/l | 86 | | 59-139 | | |

Sample Matrix Quality Control

| | ms | MSD | MS/MSD | | RPD | BKG | DUP | DUP | Dup RPD |
|-------------------------|--------|----------|-------------|----------|-----|------|------|-----|------------|
| Analysis Name | %REC | %REC | Limits | RPD | MAX | Conc | Conc | RPD | Max |
| Batch number: 02100A56A | Sample | e number | (s): 38018 | 07-38018 | 909 | | | | |
| Benzene | 111 | | 77-131 | | | | | | |
| Toluene | 112 | | 80-128 | | | | | • | |
| Ethylbenzene | 112 | | 76-132 | | | | | | |
| Total Xylenes | 112 | | 76-132 | | | | | | |
| Methyl tert-Butyl Ether | 103 | | 61-144 | | | | | | |
| TPH-GRO - Waters | 92 | | 74-132 | | - | | | | |
| Batch number: 02100A56B | Sample | number | (s): 38018 | 10 | | | | | |
| Benzene | 111 | | 77-131 | | | | | | |
| Toluene | 112 | | 80-128 | | | | | | |
| Ethylbenzene | 112 | | 76-132 | | | | | | |
| Total Xylenes | 112 | | 76-132 | | | | | | |
| Methyl tert-Butyl Ether | 103 | | 61-144 | | | | | | |
| TPH-GRO - Waters | 92 | | 74-132 | | | | | | |
| Batch number: U021001AB | Sampl | e numbe: | r(s): 38018 | 08-3801 | 810 | | | | |
| Methyl t-butyl ether | 101 | 94 | 69-134 | 7 | 30 | | | | |
| di-Isopropyl ether | 104 | 102 | 68-133 | 2 | 30 | | | | |
| Ethyl t-butyl ether | 103 | 100 | 73-123 | 3 | 30 | | | | |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.





Page 2 of 3

Client Name: Chevron Products Company

Group Number: 803200

Reported: 04/19/02 at 09:03 PM

Sample Matrix Quality Control

| | MS | MSD | MS/MSD | | RPD | BKG | DUP | DUP | Dup RPD |
|---|-------------------|------------------|-----------------------------------|---------------|------------------------|------|------|------------|------------|
| Analysis Name t-Amyl methyl ether t-Butyl alcohol | %REC 102 84 | %REC 99 81 | <u>Limits</u> 69-118 51-148 | RPD 3 3 | <u>мах</u> 30 30 | Conc | Conc | <u>rpd</u> | Max |

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters

Batch number: 02100A56A

| | Trifluorotoluene-F | Trifluorotoluene-P | | |
|------------|---------------------------|-----------------------|------------|---------------------------------------|
| 3801807 | 92 | 99 | | |
| 3801808 | 113 | 96 | | |
| 3801809 | 86 | 99 | | |
| Blank | 89 | 99 | | |
| LCS | 101 | 99 | | |
| LCSD | 100 | 99 | | |
| MS | 103 | 99 | | |
| Limits: | 67-135 | 71-130 | | · · · · · · · · · · · · · · · · · · · |
| 2901920 | Trifluorotoluene-F | Trifluorotoluene-P | | |
| 3801810 | 90 | | | |
| Blank | 90 | 99 | | |
| LCS | 101 | 99 | | |
| LCSD | 100 | 99 | | |
| MS | 103 | 99 | | |
| Limits: | 67-135 | 71-130 | | |
| Analysis | Name: Oxygenates by 8260B | | | |
| Batch numi | per: U021001AB | | | |
| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
| 3801808 | 91 | 89 | 97 | 96 |
| 2001000 | 02 | 0.4 | 94 | 93 |

| Dibromofluorometha | | 1,2-pichioroethane-da | Torquie do | • | | | |
|--------------------|--------|-----------------------|------------|---|--|--|--|
| 2001000 | 01 | 89 | 97 | 96 | | | |
| 3801808 | 91 | 94 | 94 | 93 | | | |
| 3801809 | 93 | | 96 | 93 | | | |
| 3801810 | 94 | 95 | | 91 | | | |
| Blank | 93 | 93 | 94 | 92 | | | |
| LCS | 94 | 95 | 94 | | | | |
| MS | 94 | 92 | 95 | 95 | | | |
| MSD | 94 | 94 | 95 | 95 | | | |
| Limits: | 86-118 | 80-120 | 88-110 | 86-115 | | | |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.





Page 3 of 3

Group Number: 803200

Client Name: Chevron Products Company

Reported: 04/19/02 at 09:03 PM

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.



Chevron California Region Analysis Request/Chain of Custody

| 412 | Lancaster | <u>Laboratories</u> |
|-----|---------------------|---------------------|
| 77 | Where quality is a. | science. |

040802-005

Acct. #: 10905 Sample #: 3801807-10

| SCR#: | | |
|-------|--|--|
| | | |

| Writere quality is a science. | | | | | 1 | Analyses Reque | | | | | | | | be | | | \neg | | | | | | | | | |
|--|--|----------------|-------------|-------------------|--------|----------------------------|---------------|--------------|--------------------------------------|----------------|----------|---------------------|------------|---------------------------|--------------------|----------------|---------|--|--|---------|---------------------|-----------|----------|--|---------|--|
| Equiliby #: 9-3600 Job #386895 | Globel ID# | NΔ | Matrix | | | | | | | P | res | erval | ion | Cod | 95 | | | | Preservative Codes | | | | ٦ | | | |
| racinty #. | | | ĺ | | ^ | | ± | # | | | ¥ | | | _ | \Box | | \Box | \Box | H = HCl | | = Thio: | | 1 | | | |
| Site Address 200 TELEGRAPH AVE., | | | L | | | | | 1 | 륄 | | | 1 | | - [| - | | 1 | | N = HNO ₃ S = H ₂ SO ₄ | |) = NaO) = Othe | | ١ | | | |
| | ad Consultant: | | l | 0.70 | | 2 | | | දු | l | | | ł | | - | 1 | Ì | | ☐ J value re | | | | ┨ | | | |
| Consultant/Office: G-R, Inc., 6747 Sie | | | | ☐ Potable ☐ NPDES | | Total Number of Containers | 8260 🗆 9021 🛱 | | TPH 8015 MOD DRO ☐SIlica Gel Cleanup | | 0 | | | | - | | | | ☐ Must mee | et lowe | st deteci | ion limit | 5 | | | |
| Consultant Prj. Mgr.: Deanna L. Harding | (Dea | nna@grinc.com |) | | 1 | S |) | | <u></u> | | 2500 | | | | - | | | | possible f | • | • | unas | Į | | | |
| Consultant Phone #:925-551-7555 Fax #: 925-551-789 | | | | | 1 | r of | 260 | GRO | <u>ا</u> ۾ | | 8 | 421 C | | | | | | | 8021 MTBE | | | วลด | ١ | | | |
| Sampler: Tony CAMARDA | | | 9 | | | equ. | | 8 | 9 | <u> </u> | enate | 0 | | | | | | | ☐ Confirm a | _ | | 200 | Ì | | | |
| | Non SAR: | | 3 | | ₹ E | N I | + № | 0151 | 015 N | S | 8 | Š | Oxygenates | Š | Lead 7420 🖂 7421 🖂 | | | | | | | Run | | | est hit | |
| Samula Identification | Date Collected | Time & | 3 3 | Water | Oil | Tota | BTEX + MTBE | TPH 8015 MOD | TPH 8 | 8260 full scan | h | pean | | | | | | | Run | oxy s | on all hi | ts | | | | |
| Sample Identification | 4/05/02 | - x | 1 | X | | 2 | 又 | Х | | | | | | | | | | | Comment | s / Re | marks | | | | | |
| MW-1 | 1 | 1430 X | | X | | و | 区 | X | | | X | | | | _ | | | _ | | | | | 1 | | | |
| Mw - 2 | | 1413 K | | X | Ш | 6 | × | | | | X | \square | | | \dashv | | | _ | | | | | - | | | |
| MW-3 | <u> </u> | | 4 | <u> X</u> | + | 6 | X | 1 | | | × | | _ | | - | - | | \vdash | 1 | | | | | | | |
| | | | - - | | ╁┤ | | | | \vdash | | <u> </u> | \vdash | | | \dashv | | | | 1 | | | | | | | |
| | | | ╫ | +- | +- | | - | | | | | | _ | | \dashv | | | 厂 | 1 | | | | | | | |
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