



GETTLER-RYAN INC.

TRANSMITTAL

November 22, 2002

G-R #386895

TO: Mr. James Brownell
Delta Environmental Consultants, Inc.
3164 Gold Camp Drive, Suite 200
Rancho Cordova, California 95670

CC: Ms. Karen Streich
Chevron Products Company
P.O. Box 6004
San Ramon, California 94583

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: **Chevron Service Station
#9-3600
2200 Telegraph Avenue
Oakland, California**

WE HAVE ENCLOSED THE FOLLOWING:

| COPIES | DATED | DESCRIPTION |
|--------|-------------------|---|
| 1 | November 12, 2002 | Groundwater Monitoring and Sampling Report Fourth Quarter - Event of October 8, 2002 |

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to **December 6, 2002**, at which time the final report will be distributed to the following:

cc: Mr. Don Hwang, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway,
Suite 250, Alameda, CA 94502-6577
Mr. Greg Gurss, Gettler-Ryan Inc., 3140 Gold Camp Drive, Suite 170, Rancho Cordova, CA 95670

Enclosures

trans/9-3600-ks



GETTLER-RYAN INC.

November 12, 2002
G-R Job #386895

Ms. Karen Streich
Chevron Products Company
P.O. Box 6004
San Ramon, CA 94583

RE: Fourth Quarter Event of October 8, 2002
Groundwater Monitoring & Sampling Report
Chevron Service Station #9-3600
2200 Telegraph Avenue
Oakland, California

Dear Ms. Streich:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding
DLH

Deanna L. Harding
Project Coordinator

Robert C. Mallory

Robert C. Mallory
Registered Geologist, No. 7285

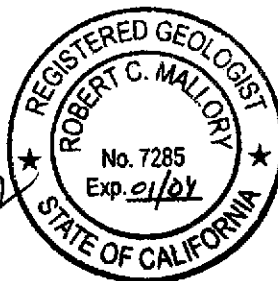
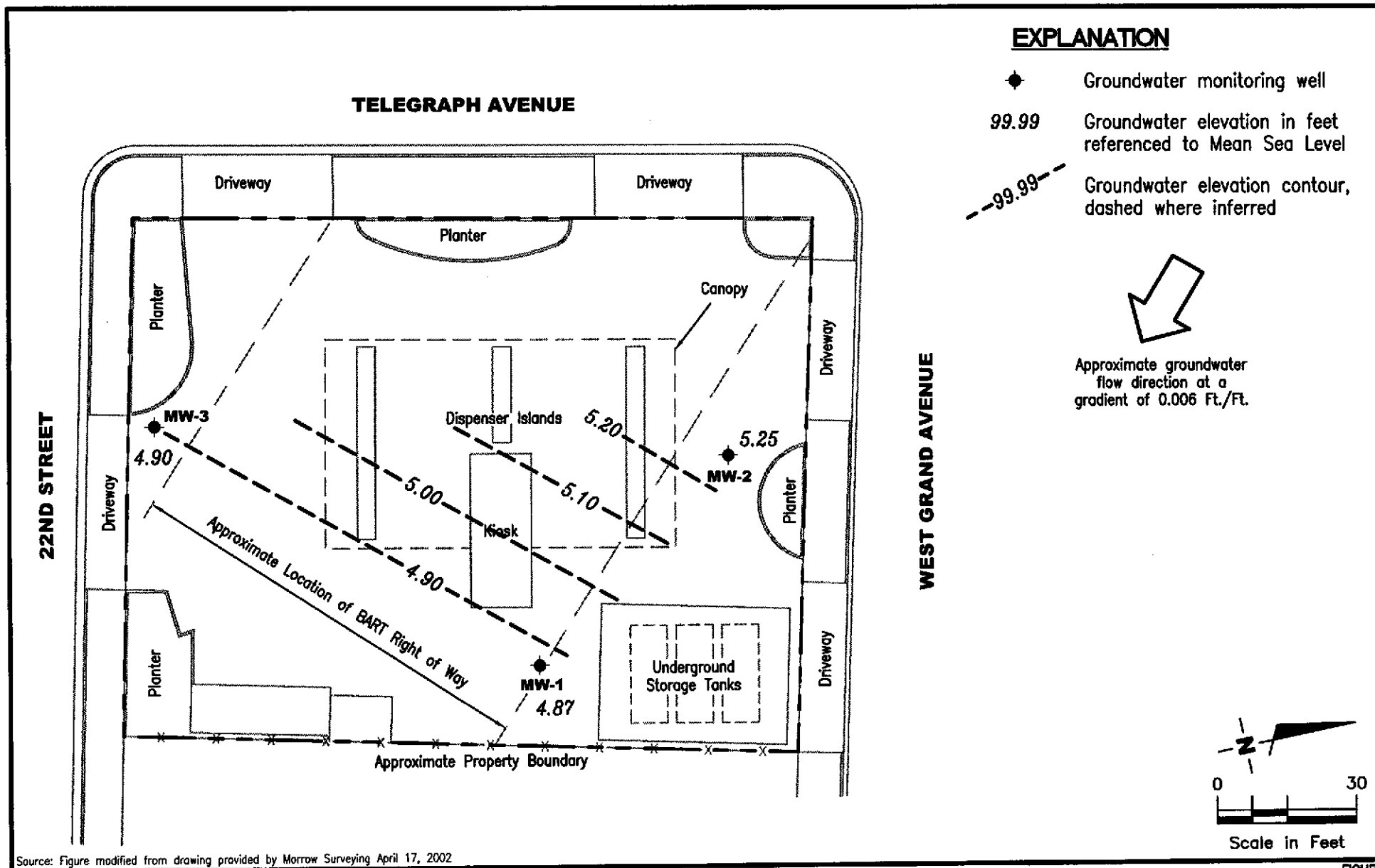


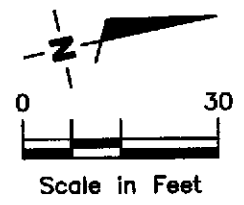
Figure 1: Potentiometric Map
Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling
Field Data Sheets
Chain of Custody Document and Laboratory Analytical Reports



EXPLANATION

- ◆ Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- 99.99--- Groundwater elevation contour, dashed where inferred

Approximate groundwater flow direction at a gradient of 0.006 Ft./Ft.



Source: Figure modified from drawing provided by Morrow Surveying April 17, 2002

GETTLER - RYAN INC.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568 (925) 551-7555

POTENTIOMETRIC MAP
 Chevron Service Station #9-3600
 2200 Telegraph Avenue
 Oakland, California

FIGURE
1

| | | | |
|---------------------------------|-------------|--------------------------------|--------------|
| PROJECT NUMBER 386895 | REVIEWED BY | DATE October 8, 2002 | REVISED DATE |
|---------------------------------|-------------|--------------------------------|--------------|

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-3600
2200 Telegraph Avenue
Oakland, California

| WELL ID/ TOC*(ft.) | DATE | DTW (ft.) | GWE (ft.) | TPH-G (ppb) | B (ppb) | T (ppb) | E (ppb) | X (ppb) | MTBE (ppb) |
|-----------------------|-----------------------|--------------|--------------|----------------|----------------|----------------|----------------|----------------|---------------------------------|
| MW-1 | | | | | | | | | |
| 17.07 | 04/05/02 ¹ | 11.68 | 5.39 | 2,000 | 5.0 | <1.0 | 14 | 8.4 | 310/370 ² |
| | 07/01/02 | 12.01 | 5.06 | 2,000 | 8.9 | <1.0 | 97 | 31 | 370/420 ² |
| | 10/08/02 | 12.20 | 4.87 | 1,400 | 9.2 | <10 | 75 | 20 | 440/360² |
| MW-2 | | | | | | | | | |
| 16.82 | 04/05/02 ¹ | 11.17 | 5.65 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5/<2 ² |
| | 07/01/02 | 11.36 | 5.46 | <50 | <0.50 | 0.57 | 0.52 | <1.5 | <2.5/<2 ² |
| | 10/08/02 | 11.57 | 5.25 | <100 | <2.0 | <2.0 | <2.0 | <5.0 | <10/<2² |
| MW-3 | | | | | | | | | |
| 16.52 | 04/05/02 ¹ | 11.29 | 5.23 | <50 | <0.50 | 0.59 | <0.50 | <1.5 | <2.5/<2 ² |
| | 07/01/02 | 11.55 | 4.97 | <50 | <0.50 | 0.60 | <0.50 | <1.5 | <2.5/<2 ² |
| | 10/08/02 | 11.62 | 4.90 | <100 | <2.0 | <2.0 | <2.0 | <5.0 | <10/<2² |
| TRIP BLANK | | | | | | | | | |
| QA | 04/05/02 | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| | 07/01/02 | -- | -- | <50 | <0.50 | <0.50 | <0.50 | <1.5 | <2.5 |
| | 10/08/02 | -- | -- | <100 | <2.0 | <2.0 | <2.0 | <5.0 | <10 |

Table 1
Groundwater Monitoring Data and Analytical Results
Chevron Service Station #9-3600
2200 Telegraph Avenue
Oakland, California

EXPLANATIONS:

TOC = Top of Casing

(ft.) = Feet

DTW = Depth to Water

GWE = Groundwater Elevation

TPH-G = Total Petroleum Hydrocarbons as Gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl tertiary butyl ether

(ppb) = Parts per billion

-- = Not Measured/Not Analyzed

QA = Quality Assurance

* TOC elevations were surveyed on April 17, 2002, by Morrow Surveying. The elevations are based on a City of Oakland Benchmark No. 37JC, (Benchmark Elevation = 17.68 Feet).

¹ Well development performed.

² MTBE by EPA Method 8260.

Table 2
Groundwater Analytical Results - Oxygenate Compounds
 Chevron Service Station #9-3600
 2200 Telegraph Avenue
 Oakland, California

| WELL ID | DATE | TBA (ppb) | MTBE (ppb) | DIPE (ppb) | ETBE (ppb) | TAME (ppb) |
|----------------|-------------|----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| MW-1 | 04/05/02 | 200 | 370 | <2 | <2 | 10 |
| | 07/01/02 | 190 | 420 | <2 | <2 | 9 |
| | 10/08/02 | 110 | 360 | <2 | <2 | 8 |
| MW-2 | 04/05/02 | <100 | <2 | <2 | <2 | <2 |
| | 07/01/02 | <100 | <2 | <2 | <2 | <2 |
| | 10/08/02 | <100 | <2 | <2 | <2 | <2 |
| MW-3 | 04/05/02 | <100 | <2 | <2 | <2 | <2 |
| | 07/01/02 | <100 | <2 | <2 | <2 | <2 |
| | 10/08/02 | <100 | <2 | <2 | <2 | <2 |

EXPLANATIONS:

TBA = Tertiary butyl alcohol
 MTBE = Methyl tertiary butyl ether
 DIPE = Di-isopropyl ether
 ETBE = Ethyl tertiary butyl ether
 TAME = Tertiary amyl methyl ether
 (ppb) = Parts per billion

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-3600 Job Number: 386895
 Site Address: 2200 Telegraph Avenue Event Date: 10/8/02 (inclusive)
 City: Oakland, CA Sampler: Kelly

Well ID: MW-1 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 20.00 ft.
 Depth to Water: 12.20 ft.
7.8 xVF 0.17 = 1.32 x3 (case volume) = Estimated Purge Volume: 3.97 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1145 Weather Conditions: clear
 Sample Time/Date: 1207 10/8/02 Water Color: cloudy Odor: Yes
 Purging Flow Rate: - gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|------------------|-------------|----------|
| <u>1150</u> | <u>1.5</u> | <u>7.13</u> | <u>469</u> | <u>23.7</u> | | |
| <u>1155</u> | <u>3.0</u> | <u>6.54</u> | <u>455</u> | <u>23.0</u> | | |
| <u>1158</u> | <u>4.0</u> | <u>6.41</u> | <u>452</u> | <u>22.7</u> | | |
| | | | | | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-1</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8021)/ 5 OXYS(8260)</u> |
| | | | | | |
| | | | | | |

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-3600 Job Number: 386895
 Site Address: 2200 Telegraph Avenue Event Date: 10/8/02 (inclusive)
 City: Oakland, CA Sampler: K Kelly

Well ID: MW-2 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 20.00 ft.
 Depth to Water: 11.57 ft.
8.43 x VF 0.17 = 1.43 x3 (case volume) = Estimated Purge Volume: 4.29 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 1110 Weather Conditions: clear
 Sample Time/Date: 1132 / 10/8/02 Water Color: cloudy-tan Odor: No
 Purging Flow Rate: _____ gpm. Sediment Description: Light Silt
 Did well de-water? No If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (u mhos/cm) | Temperature (OF) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|--------------------------|------------------|-------------|----------|
| <u>1115</u> | <u>1.5</u> | <u>6.57</u> | <u>550</u> | <u>23.0</u> | | |
| <u>1121</u> | <u>3.0</u> | <u>6.36</u> | <u>563</u> | <u>22.1</u> | | |
| <u>1129</u> | <u>5.0</u> | <u>6.31</u> | <u>566</u> | <u>21.3</u> | | |
| | | | | | | |
| | | | | | | |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-2</u> | <u>5</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8021)/ 5 OXYS(8260)</u> |
| | | | | | |
| | | | | | |

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: ChevronTexaco #9-3600 Job Number: 386895
 Site Address: 2200 Telegraph Avenue Event Date: 10/8/02 (inclusive)
 City: Oakland, CA Sampler: K Kelly

Well ID: MW-3 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 20.00 ft.
 Depth to Water: 11.68 ft.
8.38 xVF 0.17 = 1.42 x3 (case volume) = Estimated Purge Volume: 4.27 gal.

| | | | | |
|-------------|------------|----------|----------|-----------|
| Volume | 3/4"= 0.02 | 1"= 0.04 | 2"= 0.17 | 3"= 0.38 |
| Factor (VF) | 4"= 0.66 | 5"= 1.02 | 6"= 1.50 | 12"= 5.80 |

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Bailed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Product Transferred to: _____

Start Time (purge): 10:36 Weather Conditions: Clear
 Sample Time/Date: 1055 10/8/02 Water Color: Cloudy Odor: No
 Purging Flow Rate: 1 gpm. Sediment Description: _____
 Did well de-water? NO If yes, Time: _____ Volume: _____ gal.

| Time (2400 hr.) | Volume (gal.) | pH | Conductivity (umhos/cm) | Temperature (°F) | D.O. (mg/L) | ORP (mV) |
|-----------------|---------------|-------------|-------------------------|------------------|-------------|----------|
| <u>1040</u> | <u>1.5</u> | <u>6.95</u> | <u>440</u> | <u>26.7</u> | _____ | _____ |
| <u>1044</u> | <u>3.0</u> | <u>6.29</u> | <u>390</u> | <u>23.1</u> | _____ | _____ |
| <u>1048</u> | <u>5.0</u> | <u>6.32</u> | <u>386</u> | <u>22.6</u> | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |

LABORATORY INFORMATION

| SAMPLE ID | (#) CONTAINER | REFRIG. | PRESERV. TYPE | LABORATORY | ANALYSES |
|-------------|---------------------|------------|---------------|------------------|--|
| <u>MW-3</u> | <u>6</u> x voa vial | <u>YES</u> | <u>HCL</u> | <u>LANCASTER</u> | <u>TPH-G(8015)/BTEX+MTBE(8021)/ 5 OXYS(8260)</u> |
| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

COMMENTS: _____

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Chevron California Region Analysis Request/Chain of Custody



For Lancaster Laboratories use only
 Acct. #: 10904 Sample #: 3916849-52 SCR#: _____

160902-005

826409

Facility #: 9-3600 Job #386895 Global ID#NA
 Site Address: 2200 TELEGRAPH AVE, OAKLAND, CA
 Chevron PM: KS Lead Consultant: Delta/G-R
 Consultant/Office: G-R, Inc., 6747 Sierra Court, Dublin, Ca 94568
 Consultant Prj. Mgr.: Deanna L. Harding (Deanna@grinc.com)
 Consultant Phone #: 925-551-7555 Fax #: 925-551-7899
 Sampler: Kristina Kelly
 Service Order #: _____ Non SAR: _____

| Matrix | | Analyses Requested | | | | | | | | | | | | | |
|-------------------------------------|-------------------------------------|--------------------------|--------------------------|----------------------------|-------------------------------------|-------------------------------------|--------------|-----|------------------|--------------------|----------------|-------------------------------------|------|-----------|------|
| | | Preservation Codes | | | | | | | | | | | | | |
| Soil | Water | Oil | Air | Total Number of Containers | BTEX + MTBE 8260 | 8021 | TPH 8015 MOD | GRO | TPH 8015 MOD DRO | Silica Gel Cleanup | 8260 full scan | S Oxygenates | 8260 | Lead 7420 | 7421 |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 2 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | <input checked="" type="checkbox"/> | | | |
| <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 6 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | <input checked="" type="checkbox"/> | | | |
| <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 6 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | <input checked="" type="checkbox"/> | | | |
| <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | 6 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | <input checked="" type="checkbox"/> | | | |

Preservative Codes
 H = HCl T = Thiolsulfate
 N = HNO₃ B = NaOH
 S = H₂SO₄ O = Other

J value reporting needed
 Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
 Confirm highest hit by 8260
 Confirm all hits by 8260
 Run ___ oxy s on highest hit
 Run ___ oxy s on all hits

| Sample Identification | Date Collected | Time Collected | Grab | Composite | Soil | Water | Oil | Air | Total Number of Containers | BTEX + MTBE 8260 | 8021 | TPH 8015 MOD | GRO | TPH 8015 MOD DRO | Silica Gel Cleanup | 8260 full scan | S Oxygenates | 8260 | Lead 7420 | 7421 | |
|-----------------------|----------------|----------------|-------------------------------------|-----------|------|-------------------------------------|-----|-----|----------------------------|-------------------------------------|-------------------------------------|--------------|-----|------------------|--------------------|----------------|-------------------------------------|------|-----------|------|--|
| <u>QA</u> | <u>10-8-02</u> | | | | | <input checked="" type="checkbox"/> | | | 2 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | <input checked="" type="checkbox"/> | | | | |
| <u>MW-1</u> | <u>10-8-02</u> | <u>1207</u> | <input checked="" type="checkbox"/> | | | <input checked="" type="checkbox"/> | | | 6 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | <input checked="" type="checkbox"/> | | | | |
| <u>MW-2</u> | <u>10-8-02</u> | <u>1132</u> | <input checked="" type="checkbox"/> | | | <input checked="" type="checkbox"/> | | | 6 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | <input checked="" type="checkbox"/> | | | | |
| <u>MW-3</u> | <u>10-8-02</u> | <u>1055</u> | <input checked="" type="checkbox"/> | | | <input checked="" type="checkbox"/> | | | 6 | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | | <input checked="" type="checkbox"/> | | | | |

Turnaround Time Requested (TAT) (please circle)

STD. TAT 72 hour 48 hour
 24 hour 4 day 5 day

Data Package Options (please circle if required)

QC Summary Type I — Full
 Type VI (Raw Data) Coelt Deliverable not needed
 WIP (RWQCB)
 Disk

| | | | | | |
|--|-----------------------|-------------------|---|-----------------------|-------------------|
| Relinquished by: <u>Kristina Kelly</u> | Date: <u>10/8/02</u> | Time: _____ | Received by: <u>[Signature]</u> | Date: <u>10/9/02</u> | Time: <u>1300</u> |
| Relinquished by: <u>[Signature]</u> | Date: <u>10/9/02</u> | Time: <u>1500</u> | Received by: <u>[Signature]</u> | Date: <u>10/9/02</u> | Time: <u>1500</u> |
| Relinquished by: <u>[Signature]</u> | Date: <u>10-10-02</u> | Time: <u>1530</u> | Received by: <u>Airborne</u> | Date: <u>10-10-02</u> | Time: _____ |
| Relinquished by Commercial Carrier: UPS FedEx Other <u>Airborne</u> | | | Received by: <u>[Signature]</u> | Date: <u>10/10/02</u> | Time: <u>0435</u> |
| Temperature Upon Receipt: <u>2.5 C</u> | | | Custody Seals Intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |



ANALYTICAL RESULTS

Prepared for:

ChevronTexaco
6001 Bollinger Canyon Rd L4310

San Ramon CA 94583-0904
925-842-8582

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

RECEIVED

OCT 20 2002

GETTLER-RYAN INC.
GENERAL CONTRACTORS

SAMPLE GROUP

The sample group for this submittal is 826409. Samples arrived at the laboratory on Friday, October 11, 2002. The PO# for this group is 99011184 and the release number is STREICH.

| <u>Client Description</u> | | | <u>Lancaster Labs Number</u> |
|---------------------------|------|-------|------------------------------|
| QA-T-021008 | NA | Water | 3916849 |
| MW-1-W-021008 | Grab | Water | 3916850 |
| MW-2-W-021008 | Grab | Water | 3916851 |
| MW-3-W-021008 | Grab | Water | 3916852 |

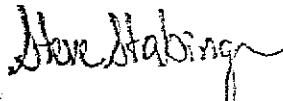
1 COPY TO

Delta Env. C/O Gettler-Ryan

Attn: Deanna Harding

Questions? Contact your Client Services Representative
Teresa M Lis at (717) 656-2300.

Respectfully Submitted,



Steve Stabinger
Group Leader



Lancaster Laboratories, Inc.
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. **WW 3916849**

Collected: 10/08/2002 00:00

Account Number: 10905

Submitted: 10/11/2002 09:15

ChevronTexaco

Reported: 10/24/2002 at 20:52

6001 Bollinger Canyon Rd L4310

Discard: 11/24/2002

QA-T-021008

NA

Water

San Ramon

CA 94583-0904

Facility# 93600 Job# 386895

GRD

2200 Telegraph Ave

NA

QA

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01729 | TPH-GRO - Waters | | | | | |
| 01730 | TPH-GRO - Waters | n.a. | N.D. | 100. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | |
| 02159 | BTEX, MTBE | | | | | |
| 02161 | Benzene | 71-43-2 | N.D. | 2.0 | ug/l | 1 |
| 02164 | Toluene | 108-88-3 | N.D. | 2.0 | ug/l | 1 |
| 02166 | Ethylbenzene | 100-41-4 | N.D. | 2.0 | ug/l | 1 |
| 02171 | Total Xylenes | 1330-20-7 | N.D. | 5.0 | ug/l | 1 |
| 02172 | Methyl tert-Butyl Ether | 1634-04-4 | N.D. | 10. | ug/l | 1 |
| A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|-------------------|----------------------------|--------|------------|-------|----------------|-----------------|
| | | | | Date | Time | | |
| 01729 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 10/11/2002 | 19:27 | Melissa D Mann | 1 |
| 02159 | BTEX, MTBE | SW-846 8021B | 1 | 10/11/2002 | 19:27 | Melissa D Mann | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 10/11/2002 | 19:27 | Melissa D Mann | n.a. |

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected or below the Reporting Limit



Lancaster Laboratories, Inc.
 Lancaster, PA 17605-2425
 717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. **WW 3916850**

Collected: 10/08/2002 12:07 by **KK**

Account Number: 10905

Submitted: 10/11/2002 09:15
 Reported: 10/24/2002 at 20:53
 Discard: 11/24/2002

ChevronTexaco
 6001 Bollinger Canyon Rd L4310

MW-1-W-021008 Grab Water

San Ramon CA 94583-0904

Facility# 93600 Job# 386895 GRD
 2200 Telegraph Ave NA MW-1

TELM1

| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01729 | TPH-GRO - Waters | | | | | |
| 01730 | TPH-GRO - Waters | n.a. | 1,400. | 500. | ug/l | 5 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | |
| 02159 | BTEX, MTBE | | | | | |
| 02161 | Benzene | 71-43-2 | 9.2 | 10. | ug/l | 5 |
| 02164 | Toluene | 108-88-3 | N.D. | 10. | ug/l | 5 |
| 02166 | Ethylbenzene | 100-41-4 | 75. | 10. | ug/l | 5 |
| 02171 | Total Xylenes | 1330-20-7 | 20. | 25. | ug/l | 5 |
| 02172 | Methyl tert-Butyl Ether | 1634-04-4 | 440. | 50. | ug/l | 5 |
| A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | |
| Due to the nature of the sample matrix, normal reporting limits were not attained for toluene. | | | | | | |
| 01595 | Oxygenates by 8260B | | | | | |
| 02010 | Methyl t-butyl ether | 1634-04-4 | 360. | 2.0 | ug/l | 2.5 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 2. | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 2. | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | 8. | 2. | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | 110. | 100. | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis Date and Time | Analyst | Dilution Factor |
|---------|------------------|----------------------------|--------|------------------------|----------------|-----------------|
| 01729 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 10/11/2002 22:24 | Melissa D Mann | 5 |

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected above the Reporting Limit



Lancaster Laboratories, Inc.
 2425 New Holland Pike
 Lancaster, PA 17605-2425
 717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. WW 3916850

Collected: 10/08/2002 12:07 by KK

Account Number: 10905

Submitted: 10/11/2002 09:15
Reported: 10/24/2002 at 20:53
Discard: 11/24/2002

ChevronTexaco
6001 Bollinger Canyon Rd L4310

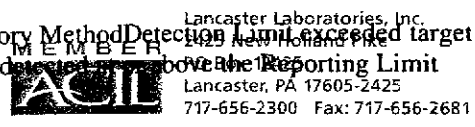
MW-1-W-021008 Grab Water

San Ramon CA 94583-0904

Facility# 93600 Job# 386895 GRD
2200 Telegraph Ave NA MW-1

| TELM1 | | | | | | | |
|-------|----------------------|--------------|---|------------------|--------------------|------|--|
| 02159 | BTEX, MTBE | SW-846 8021B | 1 | 10/11/2002 22:24 | Melissa D Mann | 5 | |
| 01595 | Oxygenates by 8260B | SW-846 8260B | 1 | 10/18/2002 03:59 | Kenneth L Boley Jr | 1 | |
| 01595 | Oxygenates by 8260B | SW-846 8260B | 1 | 10/18/2002 11:50 | Kenneth L Boley Jr | 2.5 | |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 10/11/2002 22:24 | Melissa D Mann | n.a. | |
| 01163 | GC/MS VOA Water Prep | SW-846 5030B | 1 | 10/18/2002 03:59 | Kenneth L Boley Jr | n.a. | |

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected above the Reporting Limit





Lancaster Laboratories Sample No. WW 3916851

Collected: 10/08/2002 11:32 by KK

Account Number: 10905

Submitted: 10/11/2002 09:15
 Reported: 10/24/2002 at 20:53
 Discard: 11/24/2002
 MW-2-W-021008

ChevronTexaco
 6001 Bollinger Canyon Rd L4310
 San Ramon CA 94583-0904

Facility# 93600 Job# 386895 GRD
 2200 Telegraph Ave NA MW-2

TELM2

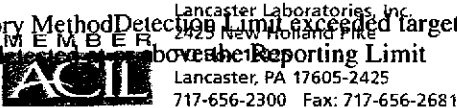
| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01729 | TPH-GRO - Waters | | | | | |
| 01730 | TPH-GRO - Waters | n.a. | N.D. | 100. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | |
| 02159 | BTEX, MTBE | | | | | |
| 02161 | Benzene | 71-43-2 | N.D. | 2.0 | ug/l | 1 |
| 02164 | Toluene | 108-88-3 | N.D. | 2.0 | ug/l | 1 |
| 02166 | Ethylbenzene | 100-41-4 | N.D. | 2.0 | ug/l | 1 |
| 02171 | Total Xylenes | 1330-20-7 | N.D. | 5.0 | ug/l | 1 |
| 02172 | Methyl tert-Butyl Ether | 1634-04-4 | N.D. | 10. | ug/l | 1 |
| A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | |
| 01595 | Oxygenates by 8260B | | | | | |
| 02010 | Methyl t-butyl ether | 1634-04-4 | N.D. | 2. | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 2. | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 2. | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 2. | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 100. | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Analysis | | Analyst | Dilution Factor |
|---------|---------------------|----------------------------|--------|---------------|-------|--------------------|-----------------|
| | | | | Date and Time | | | |
| 01729 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 10/11/2002 | 21:13 | Melissa D Mann | 1 |
| 02159 | BTEX, MTBE | SW-846 8021B | 1 | 10/11/2002 | 21:13 | Melissa D Mann | 1 |
| 01595 | Oxygenates by 8260B | SW-846 8260B | 1 | 10/18/2002 | 04:25 | Kenneth L Boley Jr | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 10/11/2002 | 21:13 | Melissa D Mann | n.a. |

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected above the Reporting Limit





Lancaster Laboratories Sample No. WW 3916851

Collected: 10/08/2002 11:32 by KK

Account Number: 10905

Submitted: 10/11/2002 09:15

ChevronTexaco

Reported: 10/24/2002 at 20:53

6001 Bollinger Canyon Rd L4310

Discard: 11/24/2002

MW-2-W-021008

Grab

Water

San Ramon

CA 94583-0904

Facility# 93600

Job# 386895

GRD

2200 Telegraph Ave

NA

MW-2

TELM2

01163 GC/MS VOA Water Prep

SW-846 5030B

1

10/18/2002 04:25

Kenneth L Boley Jr

n.a.

#=Laboratory Method Detection Limit exceeded target detection limit

N.D.=Not detected above the Reporting Limit



Lancaster Laboratories, Inc.

MEMBER OF THE CHEMICAL ANALYSIS GROUP

Lancaster, PA 17605-2425

717-656-2300 Fax: 717-656-2681



Lancaster Laboratories Sample No. **WW 3916852**

Collected: 10/08/2002 10:55 by **KK** Account Number: 10905

Submitted: 10/11/2002 09:15
 Reported: 10/24/2002 at 20:53
 Discard: 11/24/2002
 MW-3-W-021008 Grab Water San Ramon CA 94583-0904
 ChevronTexaco
 6001 Bollinger Canyon Rd L4310

Facility# 93600 Job# 386895 GRD
 2200 Telegraph Ave NA MW-3

TELM3

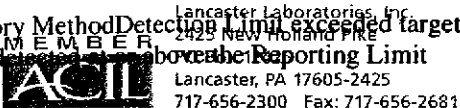
| CAT No. | Analysis Name | CAS Number | As Received Result | As Received Method Detection Limit | Units | Dilution Factor |
|---|-------------------------|------------|--------------------|------------------------------------|-------|-----------------|
| 01729 | TPH-GRO - Waters | | | | | |
| 01730 | TPH-GRO - Waters | n.a. | N.D. | 100. | ug/l | 1 |
| The reported concentration of TPH-GRO does not include MTBE or other gasoline constituents eluting prior to the C6 (n-hexane) TPH-GRO range start time. A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | |
| 02159 | BTEX, MTBE | | | | | |
| 02161 | Benzene | 71-43-2 | N.D. | 2.0 | ug/l | 1 |
| 02164 | Toluene | 108-88-3 | N.D. | 2.0 | ug/l | 1 |
| 02166 | Ethylbenzene | 100-41-4 | N.D. | 2.0 | ug/l | 1 |
| 02171 | Total Xylenes | 1330-20-7 | N.D. | 5.0 | ug/l | 1 |
| 02172 | Methyl tert-Butyl Ether | 1634-04-4 | N.D. | 10. | ug/l | 1 |
| A site-specific MSD sample was not submitted for the project. A LCS/LCSD was performed to demonstrate precision and accuracy at a batch level. | | | | | | |
| 01595 | Oxygenates by 8260B | | | | | |
| 02010 | Methyl t-butyl ether | 1634-04-4 | N.D. | 2. | ug/l | 1 |
| 02011 | di-Isopropyl ether | 108-20-3 | N.D. | 2. | ug/l | 1 |
| 02013 | Ethyl t-butyl ether | 637-92-3 | N.D. | 2. | ug/l | 1 |
| 02014 | t-Amyl methyl ether | 994-05-8 | N.D. | 2. | ug/l | 1 |
| 02015 | t-Butyl alcohol | 75-65-0 | N.D. | 100. | ug/l | 1 |

State of California Lab Certification No. 2116

Laboratory Chronicle

| CAT No. | Analysis Name | Method | Trial# | Date and Time | Analyst | Dilution Factor |
|---------|---------------------|----------------------------|--------|------------------|----------------|-----------------|
| 01729 | TPH-GRO - Waters | N. CA LUFT Gasoline Method | 1 | 10/11/2002 21:49 | Melissa D Mann | 1 |
| 02159 | BTEX, MTBE | SW-846 8021B | 1 | 10/11/2002 21:49 | Melissa D Mann | 1 |
| 01595 | Oxygenates by 8260B | SW-846 8260B | 1 | 10/22/2002 19:03 | John B Kiser | 1 |
| 01146 | GC VOA Water Prep | SW-846 5030B | 1 | 10/11/2002 21:49 | Melissa D Mann | n.a. |

#=Laboratory Method Detection Limit exceeded target detection limit
 N.D.=Not detected above the Reporting Limit





Lancaster Laboratories Sample No. WW 3916852

Collected: 10/08/2002 10:55 by KK

Account Number: 10905

Submitted: 10/11/2002 09:15

ChevronTexaco

Reported: 10/24/2002 at 20:53

6001 Bollinger Canyon Rd L4310

Discard: 11/24/2002

MW-3-W-021008

Grab

Water

San Ramon

CA 94583-0904

Facility# 93600

Job# 386895

GRD

2200 Telegraph Ave

NA

MW-3

TELM3

01163 GC/MS VOA Water Prep

SW-846 5030B

1

10/22/2002 19:03

John B Kiser

n.a.

#=Laboratory Method Detection Limit exceeded target detection limit
N.D.=Not detected above the Reporting Limit



Lancaster Laboratories, Inc.
MEMBER OF THE
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681



Quality Control Summary

Client Name: ChevronTexaco
 Reported: 10/24/02 at 08:53 PM

Group Number: 826409

Laboratory Compliance Quality Control

| Analysis Name | Blank Result | Blank MDL | Report Units | LCS %REC | LCSD %REC | LCS/LCSD Limits | RPD | RPD Max |
|--|--------------|-----------|--------------|----------|-----------|-----------------|-----|---------|
| Batch number: 02283A56B Sample number(s): 3916849-3916852 | | | | | | | | |
| TPH-GRO - Waters | N.D. | 50. | ug/l | 93 | 100 | 74-116 | 7 | 30 |
| Benzene | N.D. | .5 | ug/l | 93 | 100 | 80-118 | 7 | 30 |
| Toluene | N.D. | .5 | ug/l | 99 | 108 | 82-119 | 9 | 30 |
| Ethylbenzene | N.D. | .5 | ug/l | 103 | 114 | 81-119 | 10 | 30 |
| Total Xylenes | N.D. | 1.5 | ug/l | 105 | 115 | 82-120 | 9 | 30 |
| Methyl tert-Butyl Ether | N.D. | 2.5 | ug/l | 105 | 110 | 79-127 | 5 | 30 |
| Batch number: N022902AB Sample number(s): 3916850-3916851 | | | | | | | | |
| Methyl t-butyl ether | N.D. | .5 | ug/l | 101 | | 77-127 | | |
| di-Isopropyl ether | N.D. | .5 | ug/l | 101 | | 74-125 | | |
| Ethyl t-butyl ether | N.D. | .5 | ug/l | 97 | | 74-120 | | |
| t-Amyl methyl ether | N.D. | .5 | ug/l | 98 | | 71-114 | | |
| t-Butyl alcohol | N.D. | 5. | ug/l | 99 | | 59-139 | | |
| Batch number: N022951AA Sample number(s): 3916852 | | | | | | | | |
| Methyl t-butyl ether | N.D. | .5 | ug/l | 100 | | 77-127 | | |
| di-Isopropyl ether | N.D. | .5 | ug/l | 103 | | 74-125 | | |
| Ethyl t-butyl ether | N.D. | .5 | ug/l | 100 | | 74-120 | | |
| t-Amyl methyl ether | N.D. | .5 | ug/l | 99 | | 71-114 | | |
| t-Butyl alcohol | N.D. | 5. | ug/l | 86 | | 59-139 | | |

Sample Matrix Quality Control

| Analysis Name | MS %REC | MSD %REC | MS/MSD Limits | RPD | MAX | BKG Conc | DUP Conc | DUP RPD | Dup RPD Max |
|--|---------|----------|---------------|-----|-----|----------|----------|---------|-------------|
| Batch number: 02283A56B Sample number(s): 3916849-3916852 | | | | | | | | | |
| TPH-GRO - Waters | 89 | | 74-132 | | | | | | |
| Benzene | 101 | | 83-130 | | | | | | |
| Toluene | 108 | | 87-129 | | | | | | |
| Ethylbenzene | 115 | | 86-133 | | | | | | |
| Total Xylenes | 115 | | 86-132 | | | | | | |
| Methyl tert-Butyl Ether | 97 | | 66-140 | | | | | | |
| Batch number: N022902AB Sample number(s): 3916850-3916851 | | | | | | | | | |
| Methyl t-butyl ether | 106 | 106 | 69-134 | 0 | 30 | | | | |
| di-Isopropyl ether | 108 | 107 | 68-133 | 1 | 30 | | | | |
| Ethyl t-butyl ether | 105 | 104 | 73-123 | 0 | 30 | | | | |
| t-Amyl methyl ether | 105 | 104 | 69-118 | 1 | 30 | | | | |
| t-Butyl alcohol | 124 | 119 | 51-148 | 4 | 30 | | | | |
| Batch number: N022951AA Sample number(s): 3916852 | | | | | | | | | |
| Methyl t-butyl ether | 100 | 100 | 69-134 | 0 | 30 | | | | |
| di-Isopropyl ether | 105 | 105 | 68-133 | 0 | 30 | | | | |
| Ethyl t-butyl ether | 101 | 102 | 73-123 | 1 | 30 | | | | |
| t-Amyl methyl ether | 99 | 100 | 69-118 | 2 | 30 | | | | |
| t-Butyl alcohol | 86 | 87 | 51-148 | 1 | 30 | | | | |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.





Alameda County

DEC 11 2002

Page 2 of 2

Quality Control Summary *Environmental Health*

Client Name: ChevronTexaco
Reported: 10/24/02 at 08:53 PM

Group Number: 826409

Surrogate Quality Control

Analysis Name: BTEX, MTBE
Batch number: 02283A56B

| | Trifluorotoluene-F | Trifluorotoluene-P |
|---------|--------------------|--------------------|
| 3916849 | 90 | 96 |
| 3916850 | 81 | 99 |
| 3916851 | 79 | 94 |
| 3916852 | 84 | 96 |
| Blank | 81 | 97 |
| LCS | 89 | 95 |
| LCS D | 99 | 96 |
| MS | 89 | 98 |
| Limits: | 57-146 | 71-130 |

Analysis Name: Oxygenates by 8260B
Batch number: N022902AB

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 3916850 | 95 | 99 | 102 | 98 |
| 3916851 | 96 | 99 | 100 | 94 |
| Blank | 97 | 97 | 100 | 93 |
| LCS | 95 | 97 | 98 | 97 |
| MS | 94 | 95 | 98 | 98 |
| MSD | 95 | 96 | 98 | 98 |
| Limits: | 86-118 | 80-120 | 88-110 | 86-115 |

Analysis Name: Oxygenates by 8260B
Batch number: N022951AA

| | Dibromofluoromethane | 1,2-Dichloroethane-d4 | Toluene-d8 | 4-Bromofluorobenzene |
|---------|----------------------|-----------------------|------------|----------------------|
| 3916852 | 100 | 101 | 99 | 94 |
| Blank | 99 | 100 | 101 | 96 |
| LCS | 97 | 98 | 103 | 101 |
| MS | 97 | 99 | 102 | 101 |
| MSD | 97 | 98 | 103 | 101 |
| Limits: | 86-118 | 80-120 | 88-110 | 86-115 |

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



Lancaster Laboratories, Inc.
2425 New Holland Pike
PO Box 12425
Lancaster, PA 17605-2425
717-656-2300 Fax: 717-656-2681