TO:

Mr. James Brownell

Delta Environmental Consultants, Inc. 3164 Gold Camp Drive, Suite 200 Rancho Cordova, California 95670

CC: Ms. Karen Streich

Chevron Products Company

P.O. Box 6004

San Ramon, California 94583

FROM:

Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568

Chevron Service Station

#9-3600

2200 Telegraph Avenue Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	August 8, 2002	Groundwater Monitoring and Sampling Report Third Quarter - Event of July 1, 2002

COMMENTS:

This report is being sent for your review. Please provide any comments/changes and propose any groundwater monitoring modifications for the next event prior to September 4, 2002, at which time the final report will be distributed to the following:

cc: Mr. Don Hwang, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577

Mr. Greg Gurss, Gettler-Ryan Inc., 3140 Gold Camp Drive, Suite 170, Rancho Cordova, CA 95670

Enclosures



August 8, 2002 G-R Job #386895

Ms. Karen Streich Chevron Products Company P.O. Box 6004 San Ramon, CA 94583

RE:

Third Quarter Event of July 1, 2002

Groundwater Monitoring & Sampling Report

Chevron Service Station #9-3600

2200 Telegraph Avenue Oakland, California

Dear Ms. Streich:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached.

No. 6882

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas JALee

Senior Geologist, R.G. No. 6882

Figure 1:

Potentiometric Map

Table 1:

Groundwater Monitoring Data and Analytical Results

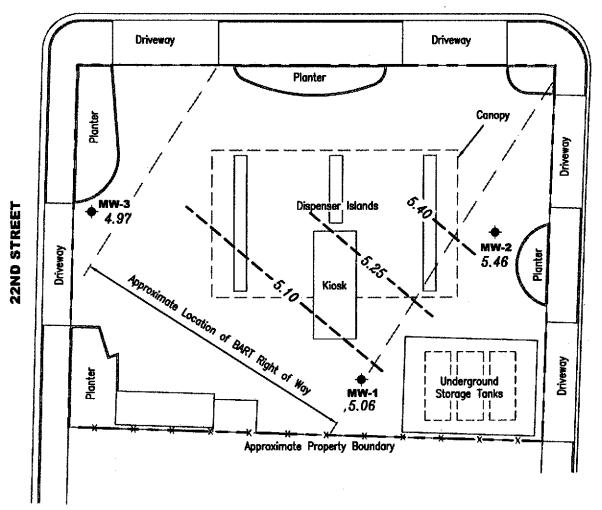
Table 2:

Groundwater Analytical Results - Oxygenate Compounds Standard Operating Procedure - Groundwater Sampling

Attachments: Standard Operatin Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports

TELEGRAPH AVENUE



EXPLANATION

Groundwater monitoring well

99.99 Groundwater elevation in feet referenced to Mean Sea Level

Groundwater elevation contour, dashed where inferred

Approximate groundwater flow direction at a gradient of 0.007 Ft./Ft.

0 30
Scale in Feet

Source: Figure modified from drawing provided by Morrow Surveying April 17, 2002

REVIEWED BY



POTENTIOMETRIC MAP
Chevron Service Station #9-3600
2200 Telegraph Avenue

WEST GRAND AVENUE

Oakland, California

DATE July 1, 2002 REVISED DATE

PROJECT NUMBER 386895

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FIGURE

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Table 1 Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

WELL ID/ TOC*(ft.)	DATE	DTW (ft.)	GWE (ft.)	TPH-G (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
***************************************		<u> </u>)	
MW-1									
17.07	04/05/021	11.68	5.39	2,000	5.0	<1.0	14	8.4	310/370 ²
	07/01/02	12.01	5.06	2,000	8.9	<1.0	97	31	370/420 ²
MW-2									
16.82	04/05/021	11.17	5.65	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<2 ²
15.52	07/01/02	11.36	5.46	<50	<0.50	0.57	0.52	<1.5	<2.5/<2²
MW-3									
16.52	04/05/021	11.29	5.23	<50	<0.50	0.59	< 0.50	<1.5	<2.5/<2 ²
10.02	07/01/02	11.55	4.97	<50	<0.50	0.60	<0.50	<1.5	<2.5/<2²
TRIP BLAN	ĸ								
QA QA	04/05/02			<50	<0.50	<0.50	< 0.50	<1.5	<2.5
	07/01/02	· 		<50	<0.50	<0.50	<0.50	<1.5	<2.5

Table 1

Groundwater Monitoring Data and Analytical Results

Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

EXPLANATIONS:

TOC = Top of Casing

B = Benzene

(ppb) = Parts per billion

(ft) = Feet

T = Toluene

-- = Not Measured/Not Analyzed

DTW = Depth to Water

E = Ethylbenzene

QA = Quality Assurance

GWE = Groundwater Elevation

X = Xylenes

OWE - Groundwater Elevation

A - Aylcilos

TPH-G = Total Petroleum Hydrocarbons as Gasoline

MTBE = Methyl tertiary butyl ether

- * TOC elevations were surveyed on April 17, 2002, by Morrow Surveying. The elevations are based on a City of Oakland Benchmark No. 37JC, (Benchmark Elevation = 17.68 Feet).
- Well development performed.
- MTBE by EPA Method 8260.

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Chevron Service Station #9-3600 2200 Telegraph Avenue Oakland, California

WELL ID	DATE	TBA (ppb)	MTBE (ppb)	DIPE (pph)	ETBE (pph)	TAME (ppb)
MW-1	04/05/02	200	370	<2	<2	10
	07/01/02	190	420	<2	<2	9
MW-2	04/05/02	<100	<2	<2	<2	<2
	07/01/02	<100	<2	<2	<2	<2
MW-3	04/05/02	<100	<2	<2	<2	<2
148 44 - 2	07/01/02	<100	<2	<2	<2	<2

EXPLANATIONS:

TBA = Tertiary butyl alcohol

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

(ppb) = Parts per billion

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using Chevron-designated disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Products Company, the purge water and decontamination water generated during sampling activities is transported by IWM to McKittrick Waste Management located in McKittrick, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #:	ChevronTexa	2CO #3-31	<u> </u>	Job Number:	386895	
Site Address:	2200 Telegra	ph Aven	ue	Event Date:	7/01/02	2
City:	Oakland, CA	· · · · · · · · · · · · · · · · · · ·		Sampler:	77.	
Well ID	MW- (Well Condition	:	O.E	
Well Diameter	2 in.	-	Hydrocarbon	,	Amount Bailed	
Total Depth	20.00 ft.		Thickness:	A ft.		gal.
Depth to Water	12.01 ft.		Volume	3/4"= 0.02	1"= 0.04 2"= 0.1	
			Factor (V	/F) 4"= 0.66	5"= 1.02 6"= 1.50	0 12'= 5.80
	7.99 x1	/F <u>· / } </u>	= <u>1.35</u>	x3 (case volume) = E	stimated Purge Volume:	gal.
5			/	C 11		
Purge Equipment:	Disposable Baile			Sampling Equipment:	Disposable Bailer	
Eduibineri	Stainless Steel E	Bailer		Equipment.	Pressure Bailer	
•	Stack Pump	-			Discrete Bailer	
	Suction Pump Grundfos	_			Other:	
	Other:	-				
	Ott.01					
Start Time (purge			ther Conditions		SUNM	
Sample Time/Da			2-Water Color ent Description		Odor:	425
	nte: gpm.	Sedim	2-Water Color ent Description ne:	:		725
Sample Time/Da Purging Flow Ra Did well de-water	ate:gpm. er? <i>(12)</i>	Sedim If yes, Tir	ent Description ne:	: Volume:	gal.	
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.)	nte: gpm.	Sedim	ent Description	:		ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.)	volume (gal.)	Sedim If yes, Tir	ent Description ne: Conductivity (umhos/cm)	Volume: Volume: Temperature (OF) 7(-0	gal	ORP
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438	volume (gal.) / 5	Sedim If yes, Tir pH 2.31 2.22	ent Description ne: Conductivity (umhos/cm) 1396 1388	Temperature (0/F) 71.0	gal	ORP
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.)	volume (gal.)	Sedim If yes, Tir pH 2.31	ent Description ne: Conductivity (umhos/cm)	Volume: Volume: Temperature (OF) 7(-0	gal	ORP
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438	volume (gal.) / 5	Sedim If yes, Tir pH 2.31 2.22	ent Description ne: Conductivity (umhos/cm) 1396 1388	Temperature (0/F) 71.0	gal	ORP
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438	volume (gal.) / 5	Sedim If yes, Tir pH 2.31 2.22	ent Description ne: Conductivity (umhos/cm) 1396 1388	Temperature (0/F) 71.0	gal	ORP
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438	volume (gal.) / 5	Sedim If yes, Tir pH 2.31 2.22 7.20	ent Description ne: Conductivity (umhos/cm) /396 /388 /390	Volume: Temperature (OF) 71.0 69.6	gal	ORP
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438 / 440 / 1442	volume (gal.) / 5	Sedim If yes, Tir pH 2.31 2.22 7.20	ent Description ne: Conductivity (umhos/cm) 1396 1388	Temperature (0/F) 71.0 69.6 69.0	gal. D.O. (mg/L)	ORP
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438	volume (gal.) /-5 3.0 4.0	Sedim If yes, Tir pH 	ent Description ne: Conductivity (umhos/cm) /396 /388 /390 BORATORY INF	Temperature (0/F) 71.0 69.6 69.0	gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438 / 440 / 447 SAMPLE ID	volume (gal.) / 5 3.0 4.0	Sedim If yes, Tir pH 7.31 7.22 7.20 LA	ent Description ne: Conductivity (umhos/cm) /.396 /.388 /.370 BORATORY INF	Temperature (CF) 71.0 (GP.6 (GC.0)	gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438 / 440 / 1440 SAMPLE ID	volume (gal.) / 5 3.0 4.0	Sedim If yes, Tir pH 7.31 7.22 7.20 LA	ent Description ne: Conductivity (umhos/cm) /.396 /.388 /.370 BORATORY INF	Temperature (CF) 71.0 (GP.6 (GC.0)	gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438 / 440 / 1440 SAMPLE ID	volume (gal.) / 5 3.0 4.0	Sedim If yes, Tir pH 7.31 7.22 7.20 LA	ent Description ne: Conductivity (umhos/cm) /.396 /.388 /.370 BORATORY INF	Temperature (CF) 71.0 (GP.6 (GC.0)	gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438 / 440 / 447 SAMPLE ID MW-	volume (gal.) / 5 3.0 4.0	Sedim If yes, Tir pH 7.31 7.22 7.20 LA	ent Description ne: Conductivity (umhos/cm) /.396 /.388 /.370 BORATORY INF	Temperature (CF) 71.0 (GP.6 (GC.0)	gal. D.O. (mg/L)	ORP (mV)
Sample Time/Da Purging Flow Ra Did well de-wate Time (2400 hr.) / 438 / 440 / 1440 SAMPLE ID	volume (gal.) / 5 3.0 4.0	Sedim If yes, Tir pH 7.31 7.22 7.20 LA	ent Description ne: Conductivity (umhos/cm) /.396 /.388 /.370 BORATORY INF	Temperature (CF) 71.0 (GP.6 (GC.0)	gal. D.O. (mg/L)	ORP (mV)



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING **FIELD DATA SHEET**

Client/Facility #:	ChevronTex	(aco #9-	3600	Job Number:	386895	
Site Address:	2200 Telegr	aph Ave	nue	Event Date:	7/01/02	
City:	Oakland, CA	4		Sampler:	77-	
· · · · · · · · · · · · · · · · · · ·				•		
Well ID	MW- 2	_	Well Condition:		0.k	
Well Diameter	2 ir	_	Hydrocarbon		Amount Bailed	
Total Depth	20,00 ft	_	Thickness:		(product/water):	gal.
Depth to Water	11.36 ft.	• •	Volume	3/4"= 0.02	1*= 0.04 2*= 0.17	3'= 0.38
	16 6.11	. ^.	Factor (V	 	5"= 1.02 6"= 1.50	
	6.64	(VF <u>.17</u>	=/. <i>O</i> (o;	x3 (case volume) = E	stimated Purge Volume; _	4/2 gal.
Purge	Disposable Bail	or		Sampling	Diagonaldo Battan	
Equipment:	Stainless Steel	_		Equipment:	Disposable Bailer Pressure Bailer	
	Stack Pump	-		_ .,,	Discrete Bailer	
	Suction Pump	_			Other:	
	Grundfos	_				
	Other:					
Time (2400 hr.) /338 /340 /347	Volume (gal.)	pH 7.42 7.35 7.16	Conductivity (umhos/cm) //60 ///5	Volume: Temperature (C.E) 41.0 69.9	gal. D.O. (mg/L)	ORP (mV)
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INFO	ORMATION LABORATORY	ANAL	YSES
мw- Э-	6 x voa vial	YES	HCL	Lancaster	TPH-G/BTEX/MTBE/	
<u> </u>						
					 	
COMMENTS:						
COMMENIS.					-	



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING **FIELD DATA SHEET**

Client/Facility #	: ChevronTexa	co #9-3	600	Job Number:	386895	
Site Address:	2200 Telegrap	oh Aver	nue	Event Date:	7/01/02	2
City:	Oakland, CA			Sampler:	72	
Well ID	MW- 3		Well Condition:		O.K	
Well Diameter	2 in.		Hydrocarbon		Amount Bailed	
Total Depth	20,00 tt.		Thickness:	ft.	(product/water):	gal.
Depth to Water			Volume Factor (V		1"= 0.04 2"= 0.13 5"= 1.02 6"= 1.50	12'= 5.80
	8.45 xVF	-17		x3 (case volume) = E	stimated Purge Volume:	41/2 gal.
Purge	Disposable Bailer	_		Sampling	Disposable Bailer	
Equipment:	Stainless Steel Ba	ailer —	·	Equipment:	Pressure Bailer	<u> </u>
•	Stack Pump	_			Discrete Bailer	
	Suction Pump				Other:	
	Grundfos Other:	-				
Time (2400 hr.) / 402 / 405	Volume (gal.) 1.5 3.0 4.5	ff yes, Til pH 7.22 7.16 7.12	Conductivity (umhos/cm) /322 /3/6 /321	Volume:	D.O. (mg/L)	ORP (mV)
SAMPLE ID	(#) CONTAINER	LA REFRIG.	BORATORY INF		y I ANA	LYSES
MW- 3	(x voa vial	YES	HCL	Lancaster	TPH-G/BTEX/MTBE	
· · · · · · · · · · · · · · · · · · ·	 			 		
	+		-		 	
COMMENTS:						
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Chevron California Region Analysis Request/Chain of Custody

Lancaster Laboratories Where quality is a science.					Ac	:c1, #:	10	<u>190</u>	25	Sar	Formple #	r Lar #: 3	ncasto 84	r Lab	orator	ies u	<u> </u>	only	SCR#:		-
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Consultant Prj. Mgr.: <u>Deanna L. Harding</u>	; Deanna	a@grinc.co)M		٥٥	1	Ö	8260 🗆 8021 🗷				8260				ı			possible for 83	260 compo	unds
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Custody Seals Intact?

FedEx

Temperature Upon Receipt

UPS

Type VI (Raw Data)

WIP (RWQCB)

Disk

☐ Coelt Deliverable not needed



ANALYTICAL RESULTS

Prepared for:

ChevronTexaco 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

925-842-8582

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 RECEIVE

19 19 m

GETTLEK-KTAN AND.

SAMPLE GROUP

The sample group for this submittal is 813626. Samples arrived at the laboratory on Wednesday, July 03, 2002. The PO# for this group is 99011184 and the release number is STREICH.

Client Description		Lancaster Labs Number
QA-T-020701	NA Water	3846350
MW-1-W-020701	Grab Water	3846351
MW-2-W-020701	Grab Water	3846352
MW-3-W-020701	Grab Water	3846353

METHODOLOGY

The specific methodologies used in obtaining the enclosed analytical results are indicated on the laboratory chronicles.

1 COPY TO

Delta C/O Gettler-Ryan

Attn: Deanna L. Harding

Questions? Contact your Client Services Representative Teresa M Lis at (717) 656-2300.

Respectfully Submitted,

Michele M. Turner Manager

Miller. M. Turner



Page 1 of 1

Lancaster Laboratories Sample No. WW 3846350

Collected:07/01/2002 00:00

Account Number: 10905

Submitted: 07/03/2002 14:35 Reported: 07/17/2002 at 16:08 Discard: 08/17/2002

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

ChevronTexaco

QA-T-020701

NA

Water

Facility# 93600 Job# 386895 2200 Telegraph-Oakland

QΑ

GRD

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection	Units	Dilution Factor
				Limit		
01729	TPH-GRO - Waters					٠
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of	TPH-GRO does no	t include MTBE o	r other	<u>.</u>	
	gasoline constituents eluting					
	start time.					
	A site-specific MSD sample was					
	was performed to demonstrate p	recision and ac	curacy at a batc	h level.		
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	uq/l	1
00777	Toluene	108-88-3	N.D.	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/1	1
	A site-specific MSD sample was	not submitted	for the project.	A LCS/LCSD		
	was performed to demonstrate p	recision and ac	curacy at a bato	h level.		

State of California Lab Certification No. 2116

		Laboratory	Cnro	пісте	4	
CAT		-		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	07/08/2002 21:29	Melissa D Mann	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	07/08/2002 21:29	Melissa D Mann	1
01146	GC VOA Water Prep	SW-846 5030B	1	07/08/2002 21:29	Melissa D Mann	n.a.

717-656-2300 Fax: 717-656-2681



Page 1 of 2

Lancaster Laboratories Sample No. 3846351

Collected:07/01/2002 14:50 by TC

Submitted: 07/03/2002 14:35 Reported: 07/17/2002 at 16:08

Discard: 08/17/2002

02015 t-Butyl alcohol

MW-1-W-020701 Grab

Job# 386895 Facility# 93600 NA

2200 Telegraph-Oakland

Account Number: 10905

GRD

Water

MW-1

ChevronTexaco

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

100.

ug/1

TOMW1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TI gasoline constituents eluting pr start time. A site-specific MSD sample was r was performed to demonstrate pre	rior to the C6	(n-hexane) TPH-G	RO range A LCS/LCSD	ug/1	
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	8.9	0.50	ug/l	1
00777	Toluene	108-88-3	N.D. #	1.0	ug/1	1
00778	Ethylbenzene	100-41-4	97.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	31.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	370.	2.5	ug/l	1
	A site-specific MSD sample was a was performed to demonstrate produce to the presence of an interpreparting limit was not attained presence or concentration of the presence of this interferent.	ecision and acc ferent near ita i for toluene.	curacy at a batch s retention time, The	level.		
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	420.	2.0	ug/l	2.5
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	9.	2.	ug/l	1
						_

190.

State of California Lab Certification No. 2116

75-65-0

1



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Lancaster Laboratories Sample No. 3846351

Collected:07/01/2002 14:50

by TC

Account Number: 10905

Submitted: 07/03/2002 14:35

ChevronTexaco

Reported: 07/17/2002 at 16:08

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Discard: 08/17/2002 MW-1-W-020701

Grab

Water

Facility# 93600 Job# 386895 2200 Telegraph-Oakland

MW-1

TOMW1

Laboratory Chronicle

GRD

CAT		•		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	07/09/2002 00:56	Melissa D Mann	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	07/09/2002 00:56	Melissa D Mann	1
01595	Oxygenates by 8260B	SW-846 8260B	1	07/05/2002 12:07	Kenneth L Boley Jr	1
01595	Oxygenates by 8260B	SW-846 8260B	1	07/05/2002 15:35	John B Kiser	2.5
01146	GC VOA Water Prep	SW-846 5030B	1	07/09/2002 00:56	Melissa D Mann	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	1	07/05/2002 12:07	Kenneth L Boley Jr	n.a.
01163	GC/MS VOA Water Prep	SW-846 5030B	2	07/05/2002 15:35	John B Kiser	n.a.



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Lancaster Laboratories Sample No. 3846352

Collected:07/01/2002 13:51

Account Number: 10905

Submitted: 07/03/2002 14:35

Reported: 07/17/2002 at 16:08

ChevronTexaco

6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Discard: 08/17/2002 MW-2-W-020701

Grab

Water

Facility# 93600 Job# 386895 2200 Telegraph-Oakland

GRD MW-2

TOMW2

				As Received		
CAT			As Received	Method		Dilution
No.	Analysis Name	CAS Number	Result	Detection Limit	Units	Factor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters	n.a.	N.D.	50.	ug/l	1
	The reported concentration of TF	H-GRO does not	include MTBE or	other		
	gasoline constituents eluting pr	ior to the C6	(n-hexane) TPH-GF	RO range		
	start time.					
	A site-specific MSD sample was r	ot submitted f	or the project. A	LCS/LCSD		
	was performed to demonstrate pre	cision and acc	uracy at a batch	level.		
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1
00777	Toluene	108-88-3	0.57	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	0.52	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	A site-specific MSD sample was n	ot submitted f	or the project.	A LCS/LCSD		
	was performed to demonstrate pre	ecision and acc	curacy at a batch	level.		
01595	Oxygenates by 8260B					
					/2	
02010	Methyl t-butyl ether	1634-04-4	N.D.	2.	ug/1	1
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/1	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	2.	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	100.	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

Analysis Dilution CAT Method Date and Time Analyst Factor Analysis Name No. N. CA LUFT Gasoline 07/09/2002 01:30 Melissa D Mann 1 TPH-GRO - Waters 1 01729 Method 07/09/2002 01:30 Melissa D Mann SW-846 8021B BTEX, MTBE (8021) 08214

#=Laboratory MethodDetection Laboratories Incaster Laboratories Inc bovesthe Reporting Limit N.D.=Not Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



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n.a.

n.a.

Lancaster Laboratories Sample No. 3846352

Collected:07/01/2002 13:51

by TC

Account Number: 10905

Submitted: 07/03/2002 14:35

Reported: 07/17/2002 at 16:08

ChevronTexaco 6001 Bollinger Canyon Rd L4310

Discard: 08/17/2002

San Ramon CA 94583

GRD

MW-2-W-020701

Grab Job# 386895 Water

Facility# 93600 2200 Telegraph-Oakland

MW-2

TOMW2

01163

Oxygenates by 8260B SW-846 8260B 01595 1 01146 GC VOA Water Prep SW-846 5030B 1 GC/MS VOA Water Prep SW-846 5030B

07/05/2002 14:16 John B Kiser 07/09/2002 01:30 Melissa D Mann 07/05/2002 14:16 John B Kiser

#=Laboratory MethodDetection Limit N.D.=Not dMesuM & E. Boveshe-Reporting Limit Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



Page 1 of 2

Lancaster Laboratories Sample No. 3846353

Collected: 07/01/2002 14:18

by TC

Account Number: 10905

Submitted: 07/03/2002 14:35

Reported: 07/17/2002 at 16:08

ChevronTexaco

Discard: 08/17/2002

MW-3-W-020701 Grab Job# 386895 6001 Bollinger Canyon Rd L4310

San Ramon CA 94583

Facility# 93600

Water

2200 Telegraph-Oakland

GRD

MW-3

TOMW3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Units	Dilution Pactor
01729	TPH-GRO - Waters					
01730	TPH-GRO - Waters The reported concentration of TR gasoline constituents eluting pr start time. A site-specific MSD sample was n was performed to demonstrate pre	cior to the C6	(n-hexane) TPH-GR	RO range	ug/l	1
08214	BTEX, MTBE (8021)					
00776	Benzene	71-43-2	N.D.	0.50	ug/l	1
00777	Toluene	108-88-3	0.60	0.50	ug/l	1
00778	Ethylbenzene	100-41-4	N.D.	0.50	ug/l	1
00779	Total Xylenes	1330-20-7	N.D.	1.5	ug/l	1
00780	Methyl tert-Butyl Ether	1634-04-4	N.D.	2.5	ug/l	1
	A site-specific MSD sample was n	ot submitted f	or the project.	A LCS/LCSD	•	
	was performed to demonstrate pre	cision and acc	curacy at a batch	level.		
01595	Oxygenates by 8260B					
02010	Methyl t-butyl ether	1634-04-4	N.D.	2.	ug/l	1
02011	di-Isopropyl ether	108-20-3	N.D.	2.	ug/l	1
02013	Ethyl t-butyl ether	637-92-3	N.D.	2.	ug/l	1
02014	t-Amyl methyl ether	994-05-8	N.D.	2.	ug/l	1
02015	t-Butyl alcohol	75-65-0	N.D.	100.	ug/l	1

State of California Lab Certification No. 2116

Laboratory Chronicle

CAT		-		Analysis		Dilution
No.	Analysis Name	Method	Trial#	Date and Time	Analyst	Factor
01729	TPH-GRO - Waters	N. CA LUFT Gasoline Method	1	07/09/2002 02:05	Melissa D Mann	1
08214	BTEX, MTBE (8021)	SW-846 8021B	1	07/09/2002 02:05	Melissa D Mann	1

#=Laboratory MethodDetection limit
N.D.=Not detected at a processing Reporting Limit Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



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Lancaster Laboratories Sample No. 3846353

Collected:07/01/2002 14:18 Account Number: 10905 by TC

Submitted: 07/03/2002 14:35 ChevronTexaco

Reported: 07/17/2002 at 16:08 6001 Bollinger Canyon Rd L4310

San Ramon CA 94583 Discard: 08/17/2002

MW-3-W-020701 Grab Water Job# 386895 GRD

Facility# 93600

2200 Telegraph-Oakland MW-3

TOMW3 Oxygenates by 8260B SW-846 8260B 07/05/2002 10:21 Kenneth L Boley Jr 01595 1 GC VOA Water Prep 01146 SW-846 5030B 07/09/2002 02:05 Melissa D Mann n.a. GC/MS VOA Water Prep SW-846 5030B 07/05/2002 10:21 Kenneth L Boley Jr 01163 n.a.



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Client Name: ChevronTexaco

Group Number: 813626

Reported: 07/17/02 at 04:08 PM

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS <u>%RBC</u>	LCSD %RBC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 02189A53A	Sample nu	mber(s):	3846350-38	46353				
Benzene	N.D.	0.5	ug/l	98	94	80-118	4	30
Toluene	N.D.	0.5	ug/1	101	98	82-119	3	30
Ethylbenzene	N.D.	0.5	ug/l	. 104	100	81-119	4	30
Total Xylenes	N.D.	1.5	ug/l	104	101	82-120	3	30
Methyl tert-Butyl Ether	N.D.	2.5	ug/l	99	98	79-127	1	30
TPH-GRO - Waters	N.D.	50.	ug/l	110	111	76-126	1	30
Batch number: P021861AA	Sample nu	mber(s):	3846351,38	46353				
Methyl t-butyl ether	N.D.	2.	ug/l	100		77-127		
di-Isopropyl ether	N.D.	2.	ug/l	96		74-125		
Ethyl t-butyl ether	N.D.	2.	ug/l	95		74-120		
t-Amyl methyl ether	N.D.	2.	ug/l	95		71-114		
t-Butyl alcohol	N.D.	100.	ug/l	100		59-139		
Batch number: P021861AB	Sample nu	mber(s):	3846351-38	46352				
Methyl t-butyl ether	N.D.	2.	ug/l	100		77-127		
di-Isopropyl ether	N.D.	2.	ug/l	96		74-125		
Ethyl t-butyl ether	N.D.	2.	ug/l	95		74-120		
t-Amyl methyl ether	N.D.	2.	ug/l	95		71-114		
t-Butyl alcohol	N.D.	100.	ug/l	100		59-139		

Sample Matrix Quality Control

	MS	MSD	ms/msd		RPD	BRG	DUP	DUP	Dup RPD
Analysis Name	%RBC	*REC	<u>Limits</u>	RPD	MAX	Conc	Conc	RPD	Max
Batch number: 02189A53A	Sample	number	(s): 384635	0-38463	53				
Benzene	97 -	-	77-131						
Toluene	101		80-128						
Ethylbenzene	106		76-132					•	
Total Xylenes	106		76-132						
Methyl tert-Butyl Ether	95		61-144						
TPH-GRO - Waters	121		74-132				•		
Batch number: P021861AA	Sample	number	(s): 384635	1,38463	53				
Methyl t-butyl ether	104	103	69-134	1	30				
di-Isopropyl ether	102	100	68-133	2	30				
Ethyl t-butyl ether	98	98	73-123	0	30				
t-Amyl methyl ether	96	96	69-118	0	30				
t-Butyl alcohol	101	104	51-148	3	30				
Batch number: P021861AB	Sample	number	(s): 384635	1-38463	52				
Methyl t-butyl ether	104	103	69-134	1	30				
di-Isopropyl ether	102	100	68-133	2	30				
Ethyl t-butyl ether	98	98	73-123	0	30				
t-Amyl methyl ether	96	96	69-118	0	30				
t-Butyl alcohol	101	104	51-148	3	30				

Surrogate Quality Control

Analysis Name: TPH-GRO - Waters Batch number: 02189A53A

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The background result was more than four times the spike added.



Lancaster Laboratories, Inc. 2425 New Holland Pike PO Box 12425 Lancaster, PA 17605-2425 717-656-2300 Fax: 717-656-2681



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Client Name: ChevronTexaco

Reported: 07/17/02 at 04:08 PM

Group Number: 813626

	Trifluorotoluene-F	Surrogate Quality Control Trifluorotoluene-P
3846350	86	95
3846351	88	92
3846352	83	91
3846353	86	90
Blank	85	95
LCS	90	95
LCSD	93	96
MS	92	96

Analysis Name: Oxygenates by 8260B

67-135

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzen
3846351	95	93	94	91
3846353	94	93	93	89
Blank	94	92	93	89
LCS	94	91	93	91
MS	93	92	94	92
MSD	93	93	94	91
Limits:	86-118	80-120	88-110	86-115

	Name: Oxygenates by 8260B ber: P021861AB			
	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
3846352	94	93	93	89
Blank	94	93	93	90
LCS	94	91	93	91
MS	93	92	94	92
MSD	93	93	94	91

Limits:

Limits:

86-118

80-120

71-130

88-110

86-115

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The background result was more than four times the spike added.

