## CAMBRIA

Ru 2433

July 19, 2001

Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

7/27/01 MTDE at 100 ppb TPHG at 3,100 ppb

Re:

Second Quarter 2001 Monitoring Report

Former Shell Service Station 2160 Otis Drive Alameda, California Incident #98995140 Cambria Project #243-0627-002 JUL 2 4 2001 (ontine u/ das pe



Dear Mr. Chan:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

#### **SECOND QUARTER 2001 ACTIVITIES**

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled well MW-3 and compiled the analytical data. Cambria prepared a benzene and methyl tert-butyl ether concentration map (Figure 1). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

#### **ANTICIPATED THIRD QUARTER 2001 ACTIVITIES**

*Groundwater Monitoring:* Blaine will gauge and sample site well MW-3 and tabulate the data. Cambria will prepare a monitoring report.

Oakland, CA San Ramon, CA Sonoma, CA

Cambria Environmental Technology, Inc.

1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

## CAMBRIA

#### **CLOSING**

We appreciate the opportunity to work with you on this project. Please call Jacquelyn Jones at (510) 420-3316 if you have any questions or comments.

Sincerely,

Cambria Environmental Technology, Inc

3

Jacquelyn L. Jones
Project Geologist

Stephan Bork, C.E.G., C. HG. Associate Hydrogeologist

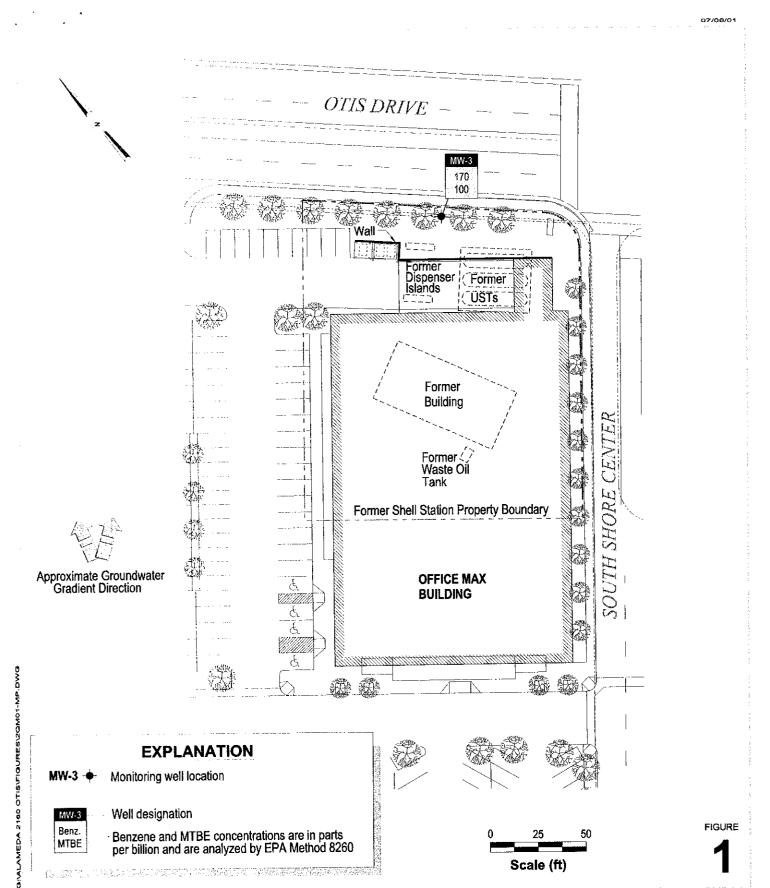
Figures: 1 - Benzene and MTBE Concentration Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869 Harsch Investment Group, 523 West Plaza, Alameda, California 94501

STEPHAN A. BORI No. EG 2058 CERTIFIED ENGINEERING

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# Former Shell Service Station

2160 Otis Street Alameda, California Incident #98995140



Benzene and MTBE Concentration Map

CAMBRIA

May 31, 2001

# ATTACHMENT A Blaine Groundwater Monitoring Report and Field Notes



1680 ROGERS AVENUE SAN JOSE, CA 95112-1105 (408) 573-7771 FAX (408) 573-0555 PHONE CONTRACTOR'S LICENSE #746684 www.blainetech.com

June 20, 2001

Karen Petryna Equiva Services LLC P.O. Box 7869 Burbank, CA 91510-7869

> Second Quarter 2001 Groundwater Monitoring at Former Shell Service Station 2160 Otis Drive Alameda, CA

Monitoring performed on May 31, 2001

#### Groundwater Monitoring Report 010531-C-2

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Nick Sudano

Project Coordinator

Mik show

NS/jt

attachments: Cumulative Table of WELL CONCENTRATIONS

Certified Analytical Report

Field Data Sheets

cc: Anni Kreml

Cambria Environmental Technology, Inc.

1144 65<sup>th</sup> Street, Suite C Oakland, CA 94608-2411

# WELL CONCENTRATIONS Former Shell Service Station 2160 Otis Street Alameda, CA

			·					MTBE	MTBE		Depth to	GW
Well ID	Date	TPPH	TEPH	В	T	E	Х	8020	8260	TOC	Water	Elevation
		(ug/L)	(MSL)	(ft.)	(MSL)							

MW-3	03/21/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	5.23	NA
MW-3	03/23/2001	1,000	1,100	80	16	7.9	72	NA	72	NA	5.21	NA
MW-3	05/31/2001	3,100	<1,500	170	50	150	340	NA .	100	NA	5.57	NA

#### Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8260B

TEPH = Total extractable hydrocarbons as diesel by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B

MTBE = methyl-tertiary-butyl ether

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = parts per billion

ms! = Mean sea level

ft = Feet

<n = Below detection limit



Date: 6/14/2001

Nick Sudano Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112-1105

Subject: 1 Water Sample -

Project Name: 2160 Otis Drive, Alameda

Project Number: 010531-C2 P.O. Number: 98995140

Dear Mr. Sudano,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 6/14/2001

Subject :

1 Water Sample

Project Name:

2160 Otis Drive, Alameda

Project Number : P.O. Number :

010531-C2 98995140

# **Case Narrative**

The Method Reporting Limit for TPH as Diesel has been increased due to interference from Gasoline-Range Hydrocarbons for the following sample :

MW-3

15.

Approved By: Joel Kil

720 Olive Drive, Suite D Davis, CA 95616 916-297-48pd



Date: 6/14/2001

Project Name: 2160 Otis Drive, Alameda

Project Number: 010531-C2

Sample: MW-3

Matrix: Water

Lab Number : 20537-01

Sample Date :5/31/2001

Sample Date :5/31/2001		Method			
Parameter	Measured Value	Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	170	1.0	ug/L	EPA 8260B	6/9/2001
Toluene	50	1.0	ug/L	EPA 8260B	6/9/2001
Ethylbenzene	150	1.0	ug/L	EPA 8260B	6/9/2001
Total Xylenes	340	1.0	ug/L	EPA 8260B	6/9/2001
Methyl-t-butyl ether (MTBE)	100	1.0	ug/L	EPA 8260B	6/9/2001
TPH as Gasoline	3100	100	ug/L	EPA 8260B	6/9/2001
Toluene - d8 (Surr)	99.8		% Recovery	EPA 8260B	6/9/2001
4-Bromofluorobenzene (Surr)	98.8		% Recovery	EPA 8260B	6/9/2001
TPH as Diesel	< 1500	1500	ug/L	M EPA 8015	6/6/2001

Approved By: Jøel Kiff

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

Date: 6/14/2001

Project Name: 2160 Otis Drive, Alameda

Project Number: 010531-C2

#### 20537 Quality Control Data - Method Blank

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/6/2001
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/6/2001
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/6/2001
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/6/2001
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	6/6/2001
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/6/2001
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	6/6/2001
4-Bromofluorobenzene (Surr)	111		% Recovery	EPA 8260B	6/6/2001

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC 720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

Date: 6/14/2001

Project Name: 2160 Otis Drive, Alameda

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Number: 010531-C2

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed		Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	
Spike Recovery [	Data													
Benzene	20538-01	<0.50	24.6	24.8	25.0	25.5	ug/L	EPA 8260B	6/6/2001	101	103	1.33	70-130	25
Toluene	20538-01	<0.50	24.6	24.8	23.5	24.0	ug/L	EPA 8260B	6/6/2001	95.3	96.7	1.52	70-130	25
Tert-Butanol	20538-01	8.4	24.6	24.8	29.4	31.9	ug/L	EPA 8260B	6/6/2001	85.2	94.4	10.2	70-130	25
Methyl-t-Butyl Eth	er 20538-01	<0.50	24.6	24.8	24.9	25.0	ug/L	EPA 8260B	6/6/2001	101	100	0.476	70-130	25

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

720 Olive Drive, Suite D Davis, CA 95616 530-297-4800

Date: 6/14/2001

Project Name: 2160 Otis Drive, Alameda

QC Report : Laboratory Control Sample (LCS)

Project Number: 010531-C2

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit	
Benzene	20.0	ug/L	EPA 8260B	6/6/2001	97.7	70-130	
Toluene	20.0	ug/L	EPA 8260B	6/6/2001	94.8	70-130	
Tert-Butanol	100	ug/L	EPA 8260B	6/6/2001	91.9	70-130	
Methyl-t-Butyl Ether	20.0	ug/L	EPA 8260B	6/6/2001	102	70-130	

Appro

Approved By: Joel Kiff

Date: 6/14/2001

Project Name: 2160 Otis Drive, Alameda

Project Number: 010531-C2

20537 Quality Control Data - Method Blank

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
TPH as Diesel	< 50	50	ug/L	M EPA 8015	6/5/2001

Approved By: Joel Kiff

Date: 6/14/2001

Project Name: 2160 Otis Drive, Alameda

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Number: 010531-C2

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Percent	Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	
Spike Recovery D	Data													
TPH as Diesel	Blank	<50	1000	1000	942	986	ug/L	M EPA 8015	6/5/2001	94.2	98.6	4.56	70-130	25

Approved By: Joel Kiff

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# WELL GAUGING DATA

Project #	0/0531-	C2 Date	5	31-01	Client _	Equiva	
Site	2160	0115	Dr.				

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	Well		Donth to	Thickness of	Volume of				
	Size	Sheen /	Depth to		Immiscibles		Daniel V	Survey	
Well ID		Odor	I initial (A.)	lmmiscible		Depth to water	Depth to well	Point: TOB	
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MW-3	2					5.57	17,87	TOC	
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Blaine: Tech: Services, Inc. 1680) Rogers: Ave., San: Jose, CA\95112 (408) 573-0555

EQUIVA WELL MONITORING DATA SHEET

BTS #: 010531-0	C 2	Site: 216	0 0+15	Dr.
Sampler: Hant		Date: 5		
Well I.D.: MW-3			r: (2) 3 4	6 8
Total Well Depth: / > S	F. P	Depth to Wate	er: 5,57	
Depth to Free Product:		l l	Free Product (fe	et):
Referenced to: PV	Grade Grade	D.O. Meter (if		YSI HACH
Purge Method:  Bailer  Disposable Bailer  Middleburg  Electric Submersible  (Gals.) X  Case Volume  Specified		Other:    Well Diamet   1^2   2^2   3^2	Dispesable Bailer Extraction Port Dedicated Tubing	Diameter <u>Multiplier</u> 0.65 1.47
Time Temp (°F) pH	Cond.	Turbidity	Gals. Removed	Observations
1228 766 7.	3 4977	>20c	1.9	Odov (Stons
1232 71.3 7.	3 4689	7200	3.8	
1236 71,2 7,	4 4781	>200	5.7	
Did well dewater? Yes	No	Gallons actually	y evacuated: 5	7.>
Sampling Time: 1241		Sampling Date:	5-31-01	
Sample I.D.: Mw-3		Laboratory:	Sequoia Colum	bia Other Kiff
Analyzed for: TPH-G BTE	X MTBE TPH-D	Other: MTB	E by .826	C
EB I.D. (if applicable):	$\omega$	Duplicate I.D. (	,	
Analyzed for: трн-д вте	X MTBE TPH-D	Other:		
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	· ing/L
O.R.P. (if reu'd):	Pre-purge:	mV	Post-purge:	mV