BP OIL

BP Oil Company
Environmental Resources Management
Building 13, Suite N
295 SW 41st Street
Renton, Washington 98055-4931
(206) 251-0667

September 28, 1994

120 days to receive amp

STD 2095

Alameda County Health Care Services Agency
Attention Ms. Eva Chu
80 Swan Way, Room 200
Oakland, CA 94621

RE: BP Oil Site No. 11120
6400 Dublin Boulevard
Dublin, CA

Dear Ms. Chu:

Enclosed please find a report entitled Groundwater Monitoring and Sampling Report, dated August 3, 1994. Based upon the results of our previous monitoring efforts, we believe that it is appropriate to modify our sampling plan and sample monitoring wells MW-1, MW-2, MW-5, and MW-6 on a semi-annual basis. We will continue to gauge water levels in these wells on a quarterly basis. We trust that this will be acceptable, and will proceed as indicated absent contrary direction from the County.

OK to do
Send letter

Please give me a call in the event that you have any questions or concerns regarding this approach. I can be reached at (206) 251-0689.

Sincerely,

Scott T. Hooton
Environmental Resources Management

attachment

cc: California Regional Water Quality Control Board, Attention Mr. E. So, 2101 Webster Street, Ste. 500, Oakland, CA 94612 (w/attachment)
B. Nagle - Alisto
site file

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11120
6400 Dublin Boulevard
Dublin, California

Project No. 10-170-01-004

Prepared for:

BP Oil Company
Environmental Resources Management
295 S.W. 41st Street
Building 13, Suite N
Renton, Washington

Prepared by:

Alisto Engineering Group
1777 Oakland Boulevard, Suite 200
Walnut Creek, California

August 3, 1994

William Howell
Project Manager

Dan Salaices
Registered Geologist

REGISTERED GEOLOGIST
DANIEL J.
SALAICES
No. 5162
STATE OF CALIFORNIA

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11120
6400 Dublin Boulevard
Dublin, California

Project No. 10-170-01-004

August 3, 1994

INTRODUCTION

This report presents the results and findings of the June 9, 1994 groundwater monitoring and sampling conducted by Alisto Engineering Group at BP Oil Company Service Station No. 11120, 6400 Dublin Boulevard, Dublin, California. A site vicinity map is shown in Figure 1.

FIELD PROCEDURES

Field activities were performed in accordance with the procedures and guidelines of the Alameda County Health Care Services Agency and the California Regional Water Quality Control Board, San Francisco Bay Region.

Before purging and sampling, the groundwater level in each well was measured from a permanent mark on top of the casing to the nearest 0.01 foot using an electronic sounder. The depth to groundwater and top of casing elevation data were used to calculate the groundwater elevation in each well in reference to mean sea level. The survey data and groundwater elevation measurements collected to date are presented in Table 1.

Before sample collection, each well was purged of 3 casing volumes, while recording field readings of pH, temperature, and electrical conductivity. Groundwater samples were collected for laboratory analysis by lowering a bottom-fill, disposable bailer to just below the water level in the well. The samples were transferred from the bailer into laboratory-supplied containers. The water sampling field survey forms are presented in Appendix A.

SAMPLING AND ANALYTICAL RESULTS

The results of monitoring and laboratory analysis of the groundwater samples for this and previous quarters are summarized in Table 1. The potentiometric groundwater elevations as interpreted from the results of this monitoring event are shown in Figure 2. The results of groundwater analysis are shown in Figure 3. The laboratory report and chain of custody record are presented in Appendix B.

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11120
6400 DUBLIN BOULEVARD, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-170

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	DO (ppm)	LAB
MW-1	10/27/92	328.96	8.19	320.77	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5000	ND	---	PACE
MW-1	04/09/93	328.96	4.79	324.17	ND<50	100	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-1	08/25/93	328.96	6.85	322.11	ND<50	70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-1	11/22/93	328.96	7.38	321.58	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-1	03/07/94	328.96	5.89	323.07	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	4.3	PACE
MW-1	06/09/94	328.96	6.42	322.54	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	8.8	PACE
MW-2	10/27/92	328.50	7.64	320.86	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-2	04/09/93	328.50	4.12	324.38	ND<50	80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-2	08/25/93	328.50	6.31	322.19	ND<50	70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-2	11/22/93	328.50	7.12	321.38	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-2	03/07/94	328.50	5.60	322.90	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	4.3	PACE
MW-2	06/09/94	328.50	5.91	322.59	ND<50	70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	8.2	PACE
MW-3	10/27/92	329.36	8.43	320.93	210	ND<50	3	0.7	0.9	30	---	---	---	PACE
MW-3	04/09/93	329.36	4.90	324.46	400	260	6.1	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-3	08/25/93	329.36	7.13	322.23	2000	440	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-3	11/22/93	329.36	7.60	321.76	1800	360	ND<2.5	ND<2.5	ND<2.5	ND<2.5	---	---	---	PACE
MW-3	03/07/94	329.36	6.08	323.28	1300	5000	22	4.0	2.2	3.8	---	---	3.7	PACE
MW-3	06/09/94	329.36	6.51	322.85	8500	2600	25	8.3	0.5	15	---	---	7.2	PACE
QC-1 (c)	06/09/94	---	---	---	8800	---	23	6.3	0.5	10	---	---	---	PACE
MW-4	10/27/92	329.45	8.61	320.84	2300	190	23	54	50	320	---	---	---	PACE
MW-4	04/09/93	329.45	5.25	324.20	1600	500	78	3.5	68	1.0	---	---	---	PACE
MW-4	08/25/88	329.45	7.32	322.13	1800	380	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-1 (c)	08/25/93	---	---	---	1600	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-4	11/22/93	329.45	7.83	321.62	610	260	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-1 (c)	11/22/93	---	---	---	1700	---	ND<2.5	ND<2.5	ND<2.5	ND<2.5	---	---	---	PACE
MW-4	03/07/94	329.45	6.29	323.16	710	1400	0.5	0.8	ND<0.5	ND<0.5	---	---	3.8	PACE
QC-1 (c)	03/07/94	---	---	---	1600	---	ND<0.5	ND<0.5	1.4	0.6	---	---	---	PACE
MW-4	06/09/94	329.45	6.76	322.69	6400	1800	ND<10	ND<10	ND<10	ND<10	---	---	7.5	PACE
MW-5	04/09/93	329.60	5.18	324.42	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-5	08/25/93	329.60	7.28	322.32	ND<50	70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-5	11/22/93	329.60	7.82	321.78	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-5	03/07/94	329.60	6.27	323.33	ND<50	120	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	5.7	PACE
MW-5	06/09/94	329.60	6.73	322.87	ND<50	70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	7.7	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11120
6400 DUBLIN BOULEVARD, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-170

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	DO (ppm)	LAB
MW-6	04/09/93	329.55	5.37	324.18	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-6	08/25/93	329.55	7.42	322.13	ND<50	170	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-6	11/22/93	329.55	7.93	321.62	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-6	03/07/94	329.55	6.25	323.30	ND<50	90 (d)	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	4.2	PACE
MW-6	06/09/94	329.55	6.85	322.70	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	7.0	PACE
MW-7	04/09/93	329.49	5.36	324.13	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-7	08/25/93	329.49	7.44	322.05	ND<50	150	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-7	11/22/93	329.49	7.92	321.57	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
MW-7	03/07/94	329.49	6.20	323.29	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	3.7	PACE
MW-7	06/09/94	329.49	6.89	322.60	ND<50	70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	6.8	PACE
QC-2 (e)	08/25/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2 (e)	11/22/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2 (e)	03/07/94	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE
QC-2 (e)	06/09/94	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	---	PACE

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline
TPH-D	Total petroleum hydrocarbons as diesel
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
TOG	Total oil and grease
HVOC	Halogenated volatile organic compounds
DO	Dissolved oxygen
ppb	Parts per billion
ppm	Parts per million
ND	Not detected above reported detection limit
----	Not analyzed/applicable/measured
PACE	Pace, Inc.

NOTES:

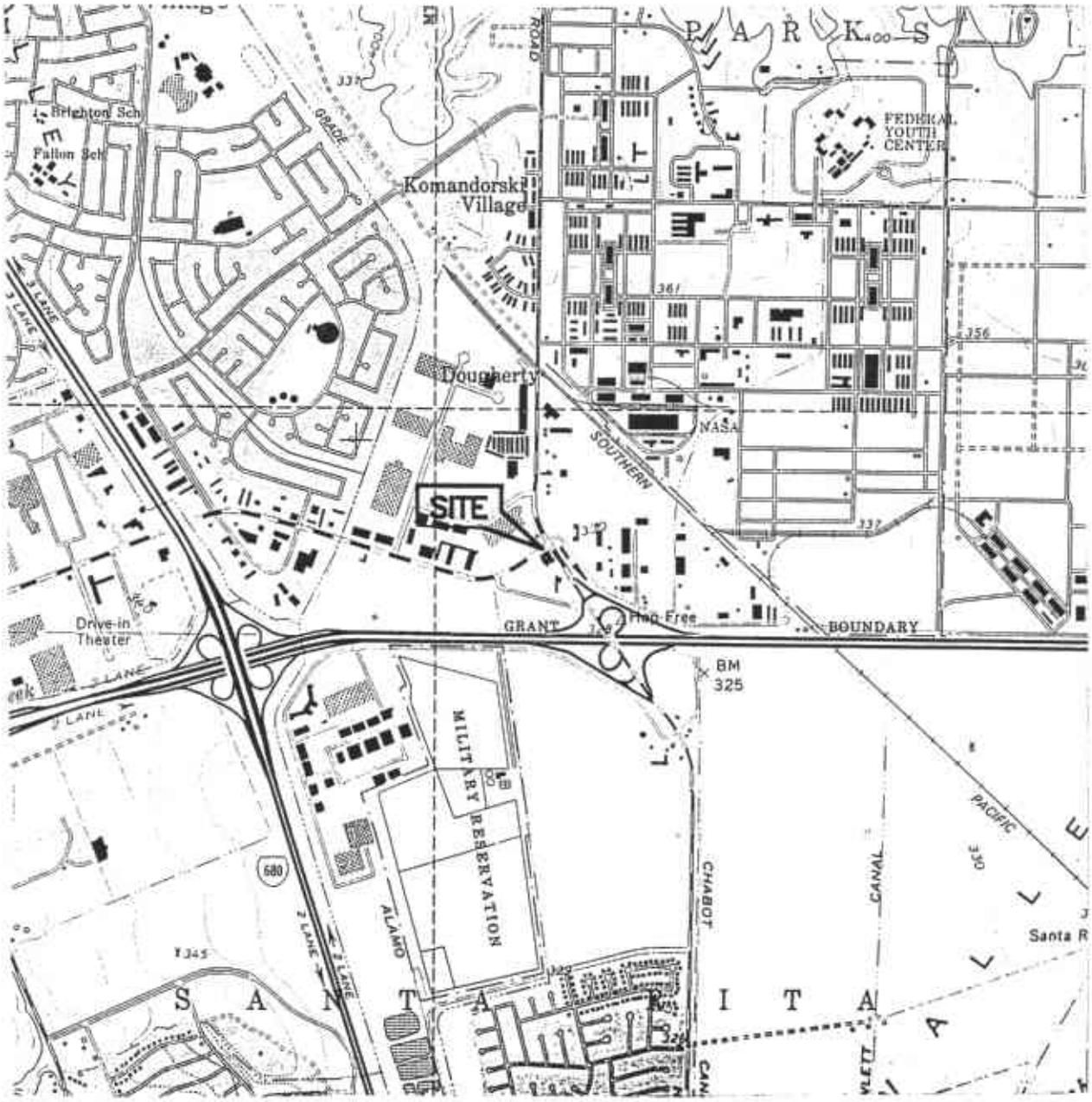
(a) Top of casing elevations surveyed to an arbitrary datum.

(b) Groundwater elevations relative to an arbitrary datum.

(c) Blind duplicate.

(d) Sample pattern does not match the diesel standard pattern.

(e) Travel blank.



SOURCE:
USGS MAP, DUBLIN QUADRANGLE,
CALIFORNIA. 7.5 MINUTE SERIES. 1961.
PHOTOREVISED 1980.

N

0 1000' 2000'

FIGURE 1

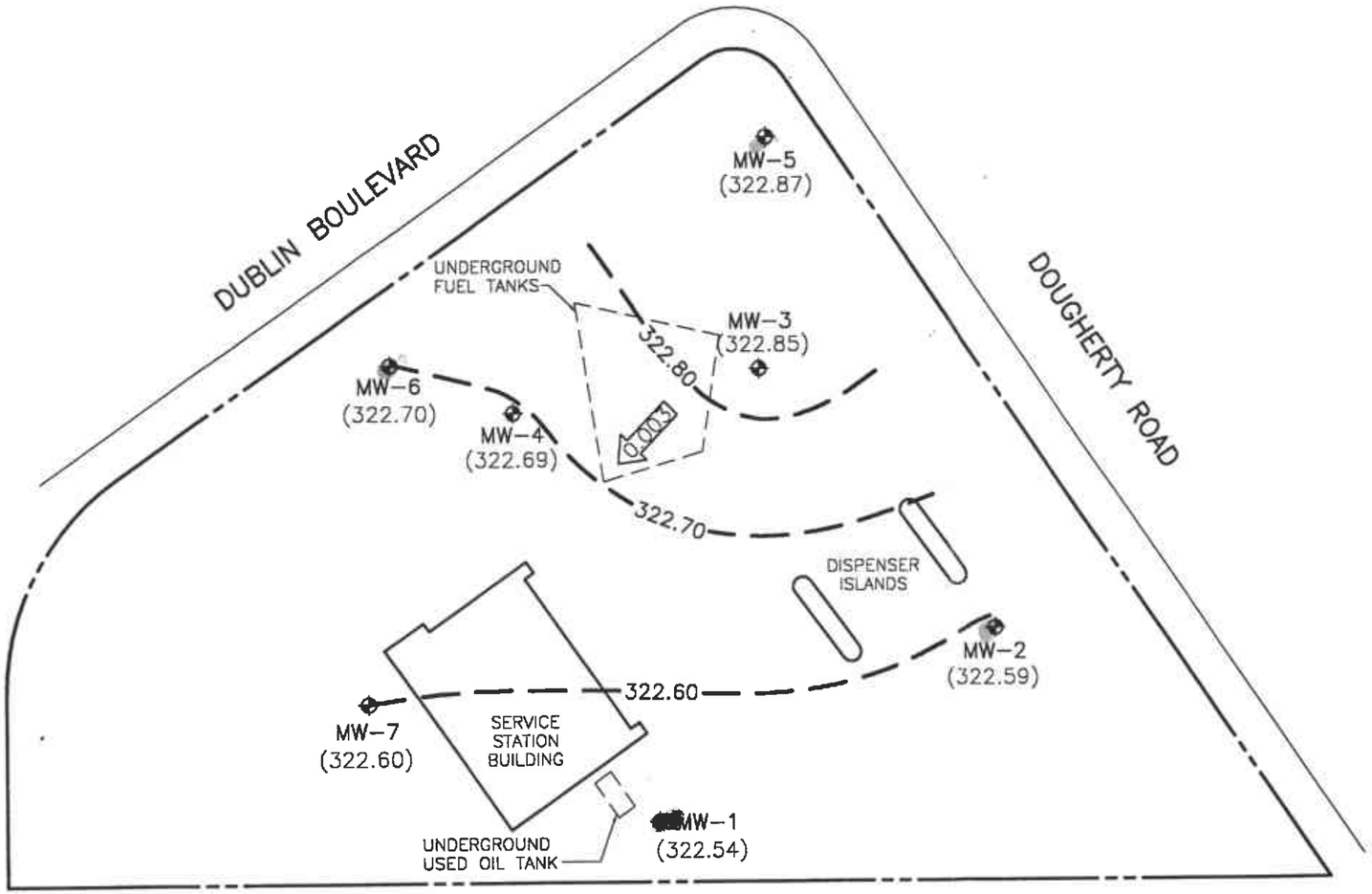
SITE VICINITY MAP

BP OIL SERVICE STATION NO. 11120
6400 DUBLIN BOULEVARD
DUBLIN, CALIFORNIA

PROJECT NO. 10-170

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

101700---.DWG 10-8-93 RMW 1=1



N

0 30 60

SCALE IN FEET

LEGEND

- ◆ GROUNDWATER MONITORING WELL
- (322.87) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
- 322.80 GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL (CONTOUR INTERVAL–0.10 FOOT)
- 0.003 CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 2

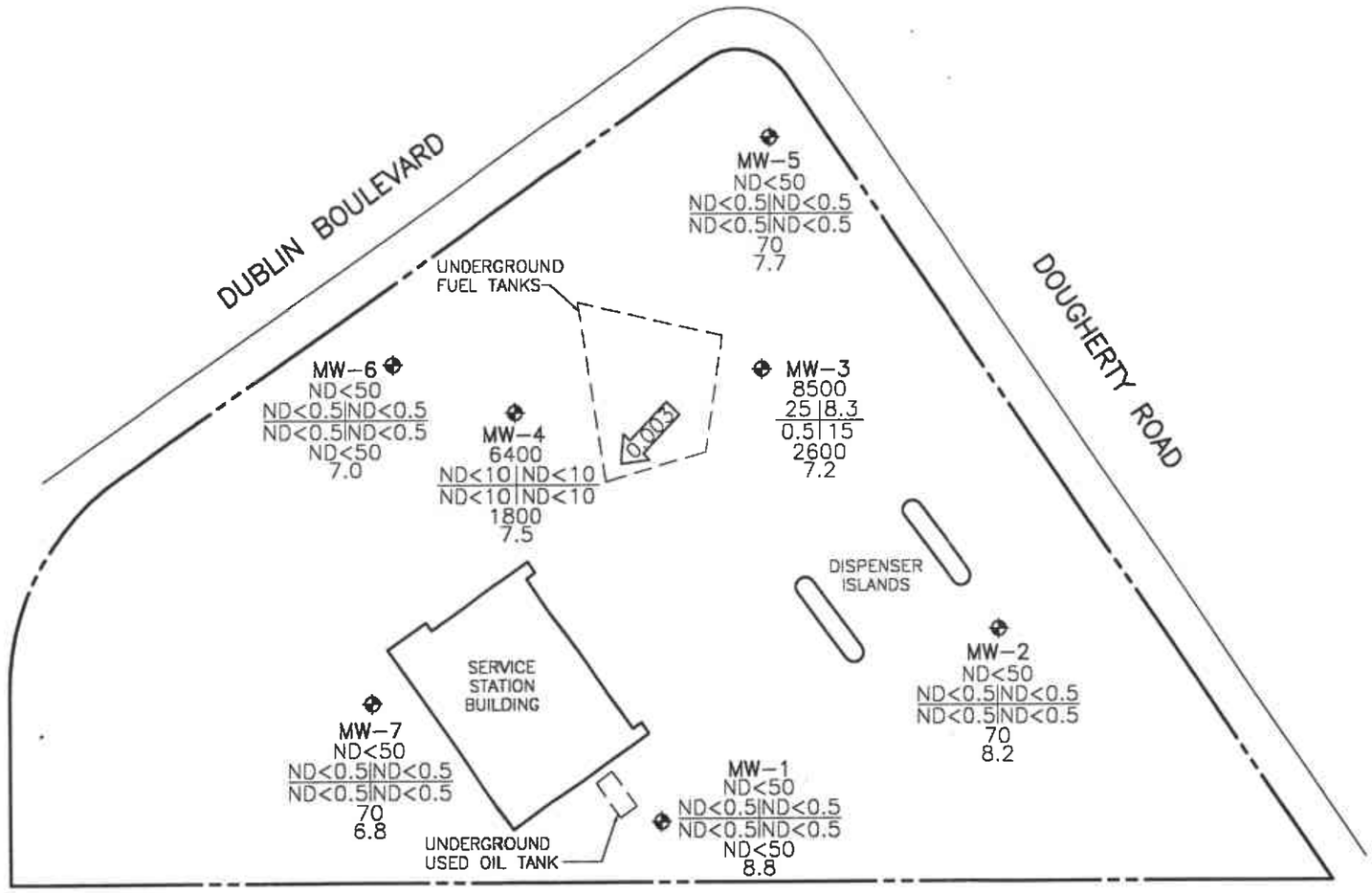
POTENTIOMETRIC GROUNDWATER ELEVATION CONTOUR MAP

JUNE 9, 1994

BP OIL SERVICE STATION NO. 11120
6400 DUBLIN BOULEVARD
DUBLIN, CALIFORNIA

PROJECT NO. 10–170

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA



N

0 30 60

SCALE IN FEET

LEGEND

◆	GROUNDWATER MONITORING WELL
TPH–G / B | T / E | X / TPH–D / DO	CONCENTRATION OF CONSTITUENTS IN PARTS PER BILLION, EXCEPT DISSOLVED OXYGEN, WHICH IS IN PARTS PER MILLION
TPH–G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
TPH–D	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
DO	DISSOLVED OXYGEN
ND	NOT DETECTED ABOVE REPORTED DETECTION LIMIT
◁ 0.003	CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT

FIGURE 3

CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER

JUNE 9, 1994

BP OIL SERVICE STATION NO. 11120
6400 DUBLIN BOULEVARD
DUBLIN, CALIFORNIA

PROJECT NO. 10–170

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

APPENDIX A

WATER SAMPLING FIELD SURVEY FORMS

ALISTO ENGINEERING GROUP
GROUNDWATER MONITORING

Client: BP
Alisto Project No: 10-120-L-4
Service Station No: 11120

Date: 6/9/94
Field Personnel: DC
Site Address: Dublin, CA

FIELD ACTIVITY:

X Groundwater Monitoring
X Groundwater Sampling
__ Well Development

QUALITY CONTROL SAMPLES:

MW5 __ QC-1 Sample Duplicate (Well ID)
X QC-2 Trip Blank
__ QC-3 Rinsate Blank

Sample I.D	Well ID	Well Diam	Order Measured/ Sampled	Total Depth	Depth to Water	Depth to Product	Product Thick-ness	Comments Time monitored
S-1	MW6	4"	1	19.25	6.85			1055
S-2	MW5	2"	2	21.35	6.73			1057
S-3	MW2	↓	3	18.25	5.91			1100
S-4	MW1		4	18.20	6.42			1102
S-5	MW7		5	20.25	6.89			1107
S-6	MW4		6	18.15	6.76			1111
S-7	MW3	↓	7	18.61	6.51			needs to be upgraded 1115

Notes:

* QC-1 will be S-8
* QC-2 will be S-9

FORM: FS2/121592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-170-L4
Service Station No: 11120

Date: 6/9/94
Field Personnel: DC
Address: Dublin CA

Well ID: MW6 Field Activity: ___Well Development ✓ Well Sampling ___Product Bailing

Casing Diameter:

___2 Inch (0.16 Gal/foot)
___3 Inch (0.37 Gal/foot)
✓ 4 Inch (0.65 Gal/Foot)
___4.5 Inch (0.83 Gal/foot)
___6 Inch (1.47 Gal/foot)

Purge Method:

✓ Pump (dispos. Poly Tubing)
___Disposable Bailers
___Other
___1.66 PVC Standard Bailer
___3.50 PVC Standard Bailer

Well Data:

Ø Depth to Product
Ø Product Thickness
6.85 Depth to Water

S-1 sample I.D

Sampling Method:

✓ Disposable Bailer
___Pump

Decontamination Method:

✓ Triple Rinse (Liquinox)
___Steam Cleaned

Calculated Purge Volume

9.25 (Total Depth of Well) - 6.85 (Depth to Water) = 12.4 ft (Water Column) X .65 Gal/Ft (Conversion Factor) = 8.06 Gal (Casing Vol) X 3 (Vols to Purge) = 24.18 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos /cm)	Purge Vol (Gal)	Comments/ Turbidity
1155	86.3	7.11	2.97	9	clear
1203	76.4	7.89	2.75	18	↓
1209	73.5	8.12	2.74	24.5	

Analysis Required	Container Type	Preserv.
TPH-G/BTEX	VOA	HCL
TPH-Diesel	Amber Liter	Solvent Rinsed
EPA 601	VOA	
TOG 5520BF	Amber Liter	H_2SO_4

Sampled 1210

DO begin → 7.0
end → 7.0

FORM: FSS/1115S92

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-170-L-4
Service Station No: 11120

Date: 6/9/94
Field Personnel: DC
Address: Dublin

Well ID: MW5 Field Activity: __Well Development √Well Sampling __Product Bailing

Casing Diameter:

√ 2 Inch (0.16 Gal/foot)
__3 Inch (0.37 Gal/foot)
__4 Inch (0.65 Gal/Foot)
__4.5 Inch (0.83 Gal/foot)
__6 Inch (1.47 Gal/foot)

Purge Method:

√ Pump (dispos. Poly Tubing)
__Disposable Bailers
__Other
__1.66 PVC Standard Bailer
__3.50 PVC Standard Bailer

Well Data:

9 Depth to Product
9 Product Thickness
6.73 Depth to Water

S-2 Sample I.D.

Sampling Method:

√ Disposable Bailer
__Pump

Decontamination Method:

√ Triple Rinse (Liquinox)
__Steam Cleaned

Calculated Purge Volume

21.35 (Total Depth of Well) - 6.73 (Depth to Water) = 14.62 ft (Water Column) x .16 Gal/Ft (Conversion Factor) = 2.34 Gal (Casing Vol) x 3 (Vols to Purge) = 7.02 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos /cm)	Purge Vol (Gal)	Comments/ Turbidity	Analysis Required	Container Type	Preserv.
1230	75.7	8.11	2.33	2.5	clear	TPH-G/BTEX	VOA	HCL
1232	75.8	8.04	2.28	5	↓	TPH-Diesel	Amber Liter	Solvent Rinsed
1236	74.8	8.38	2.41	7.25	↓	EPA 601	-VOA	
1237	74.5	8.31	2.48	7.75	↓	TOG 5520BF	Amber Liter	H_2SO_4

DO begin -> 5.8
end -> 7.7
Sampled 1240

FORM: FS5/121592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-170-1-4
Service Station No: 11120

Date: 6/9/94
Field Personnel: DC
Address: Dublin CA

Well ID: MW2 Field Activity: __Well Development √Well Sampling __Product Bailing

Casing Diameter:
√ 2 Inch (0.16 Gal/foot)
__ 3 Inch (0.37 Gal/foot)
__ 4 Inch (0.65 Gal/Foot)
__ 4.5 Inch (0.83 Gal/foot)
__ 6 Inch (1.47 Gal/foot)

Purge Method:
√ Pump (dispos. Poly Tubing)
__ Disposable Bailers
__ Other
__ 1.66 PVC Standard Bailer
__ 3.50 PVC Standard Bailer

Well Data:
Ø Depth to Product
Ø Product Thickness
5.91 Depth to Water

S-3 Sample I.D.

Sampling Method:
√ Disposable Bailer
__ Pump

Decontamination Method:
√ Triple Rinse (Liquinox)
__ Steam Cleaned

Calculated Purge Volume
18.25 (Total Depth of Well) - 5.91 (Depth to Water) = 12.34 ft (Water Column) X .16 Gal/Ft (Conversion Factor) = 1.97 Gal (Casing Vol) X 3 (Vols to Purge) = 5.92 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos /cm)	Purge Vol (Gal)	Comments/ Turbidity
1257	80.9	8.26	10.71	2	clear
1301	79.5	8.03	10.73	4	↓
1305	78.6	8.0	10.79	6	↓

Analysis Required	Container Type	Preserv.
TPH-G/BTEX	VOA	HCL
TPH-Diesel	Amber Liter	Solvent Rinsed
EPA 601	VOA	
TOG 5520BF	Amber Liter	H_2SO_4

Time Sample 1310

DO begin 8.2
end 8.2

FORM: FS5/121592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-170-L-4
Service Station No: 11120

Date: 6/9/94
Field Personnel: DC
Address: Dublin CA

Well ID: MW1 Field Activity: __Well Development ✓ Well Sampling __Product Bailing

Casing Diameter:
✓ 2 Inch (0.16 Gal/foot)
__3 Inch (0.37 Gal/foot)
__4 Inch (0.65 Gal/Foot)
__4.5 Inch (0.83 Gal/foot)
__6 Inch (1.47 Gal/foot)

Purge Method:
✓ Pump (dispos. Poly Tubing)
__Disposable Bailers
__Other
__1.66 PVC Standard Bailer
__3.50 PVC Standard Bailer

Well Data:
Ø Depth to Product
Ø Product Thickness
6.42 Depth to Water

S-4 Sample I.D

Sampling Method:
✓ Disposable Bailer
__Pump

Decontamination Method:
✓ Triple Rinse (Liquinox)
__Steam Cleaned

Calculated Purge Volume

18.20 (Total Depth of Well) - 6.42 (Depth to Water) = 11.78 ft (Water Column) × .16 Gal/Ft (Conversion Factor) = 1.89 Gal (Casing Vol) × 3 (Vols to Purge) = 5.65 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos /cm)	Purge Vol (Gal)	Comments/ Turbidity
1330	80.6	8.60	2.93	2	clear
1333	77.4	8.27	2.36	4	↓
1336	76.3	8.46	2.54	5.75	↓

Analysis Required	Container Type	Preserv.
TPH-G/BTEX	VOA	HCL
TPH-Diesel	Amber Liter	Solvent Rinsed
EPA 601	VOA	
TOG 5520BF	Amber Liter	H_2SO_4

Time Sampled 1340

DO begin → 11.9
end → 8.8

FORM: FS5/121592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-120-1-4
Service Station No: 11120

Date: 6/9/94
Field Personnel: DC
Address: Dublin CA

Well ID: MW7 Field Activity: ___Well Development ✓Well Sampling ___Product Bailing

Casing Diameter:

✓ 2 Inch (0.16 Gal/foot)
___3 Inch (0.37 Gal/foot)
___4 Inch (0.65 Gal/Foot)
___4.5 Inch (0.83 Gal/foot)
___6 Inch (1.47 Gal/foot)

Purge Method:

✓ Pump (dispos. Poly Tubing)
___Disposable Bailers
___Other
___1.66 PVC Standard Bailer
___3.50 PVC Standard Bailer

Well Data:

___ Depth to Product
___ Product Thickness
6.89 Depth to Water

S-5 Sample I.D.

Sampling Method:

✓ Disposable Bailer
___Pump

Decontamination Method:

✓ Triple Rinse (Liquinox)
___ Steam Cleaned

Calculated Purge Volume

20.25 (Total Depth of Well) - 6.89 (Depth to Water) = 13.36 ft (Water Column) x .16 Gal/Ft (Conversion Factor) = 2.14 Gal (Casing Vol) x 3 (Vols to Purge) = 6.41 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos /cm)	Purge Vol (Gal)	Comments/ Turbidity	Analysis Required	Container Type	Preserv.
1410	76.7	8.52	3.70	2	Clear	TPH-G/BTEX	VOA	HCL
1415	74.6	8.04	3.50	4	↓	TPH-Diesel	Amber Liter	Solvent Rinsed
1418	75.1	7.77	3.53	6.5	↓	EPA 601	VOA	
						TOG 5520BF	Amber Liter	H_2SO_4

Time Sampled 1455

DO begin → 6.3
end → 6.8

FORM: 555/1291592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-170-1-4
Service Station No: 11120

Date: 6/9/94
Field Personnel: DC
Address: Dublin CA

Well ID: MW4 Field Activity: __Well Development ✓ Well Sampling __Product Bailing

Casing Diameter:

✓ 2 Inch (0.16 Gal/foot)
__3 Inch (0.37 Gal/foot)
__4 Inch (0.65 Gal/Foot)
__4.5 Inch (0.83 Gal/foot)
__6 Inch (1.47 Gal/foot)

Purge Method:

✓ Pump (dispos. Poly Tubing)
__Disposable Bailers
__Other
__1.66 PVC Standard Bailer
__3.50 PVC Standard Bailer

Well Data:

0 Depth to Product
0 Product Thickness
6.76 Depth to Water

Sampling Method:

✓ Disposable Bailer
__Pump

Decontamination Method:

✓ Triple Rinse (Liquinox)
__Steam Cleaned

S-6 Sample I.D.

Calculated Purge Volume

18.15 (Total Depth of Well) - 6.76 (Depth to Water) = 11.39 ft (Water Column) X .16 (Conversion Gal/Ft Factor) = 1.82 Gal (Casing Vol) X 3 (Vols to Purge) = 5.47 Total Volume

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos /cm)	Purge Vol (Gal)	Comments/ Turbidity	Analysis Required	Container Type	Preserv.
1435	76.9	7.77	3.92	2	Clear	TPH-G/BTEX	VOA	HCL
1440	74.9	7.71	3.35	4	↓	TPH-Diesel	Amber Liter	Solvent Rinsed
1445	74.4	7.89	3.30	5.5	↓	EPA 601	VOA	
						TCG 8320BF	Amber Liter	H_2SO_4

Time Sample : 1450

DO begin 6.9
end 7.5

FORM: FS3/121592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-170-1-4
Service Station No: 11120

Date: 6/9/94
Field Personnel: DC
Address: Dublin CA

Well ID: MW3 Field Activity: __Well Development √Well Sampling __Product Bailing

Casing Diameter:
√ 2 Inch (0.16 Gal/foot)
__ 3 Inch (0.37 Gal/foot)
__ 4 Inch (0.65 Gal/Foot)
__ 4.5 Inch (0.83 Gal/foot)
__ 6 Inch (1.47 Gal/foot)

Purge Method:
√ Pump (dispos. Poly Tubing)
__ Disposable Bailers
__ Other
__ 1.66 PVC Standard Bailer
__ 3.50 PVC Standard Bailer

Well Data:
0 Depth to Product
0 Product Thickness
6.51 Depth to Water

S-> Sample I.D

Sampling Method:
√ Disposable Bailer
__ Pump

Decontamination Method:
√ Triple Rinse (Liquinox)
__ Steam Cleaned

Calculated Purge Volume
18.61 (Total Depth of Well) - 6.51 (Depth to Water) = 12.10 ft (Water Column) X .16 Gal/Ft (Conversion Factor) = 1.94 Gal (Casing Vol) X 3 (Vols to Purge) = 5.81 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos /cm)	Purge Vol (Gal)	Comments/ Turbidity	Analysis Required	Container Type	Preserv.
1509	77.3	7.97	2.44	2	Clear	TPH-G/BTEX	VOA	HCL
1511	74.9	7.65	2.50	4		TPH-Diesel	Amber Liter	Solvent Rinsed
1515	74.6	7.65	2.63	6		EPA 601	VOA	
						TOG 5520BF	Amber Liter	H_2SO_4

* QC-1 S-8 Time Sampled 1520
* QC-2 S-9 Time Sampled 1620 (made up to 40 ml in lab)

DO begin 7.0
end - 7.2

FORM: FS3/121592

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY RECORD

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REPORT OF LABORATORY ANALYSIS

Alisto Engineering Group
1777 Oakland Blvd., Ste. 200
Walnut Creek, CA 94596

June 20, 1994
PACE Project Number: 440610506

Attn: Mr. Bill Howell

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338638	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/16/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	06/16/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/16/94
Benzene	ug/L	0.5	ND	06/16/94
Toluene	ug/L	0.5	ND	06/16/94
Ethylbenzene	ug/L	0.5	ND	06/16/94
Xylenes, Total	ug/L	0.5	ND	06/16/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	ND	06/14/94
Date Extracted			06/13/94	

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FAX: 415-883-2673

REPORT OF LABORATORY ANALYSIS

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338654	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/16/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	06/16/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/16/94
Benzene	ug/L	0.5	ND	06/16/94
Toluene	ug/L	0.5	ND	06/16/94
Ethylbenzene	ug/L	0.5	ND	06/16/94
Xylenes, Total	ug/L	0.5	ND	06/16/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	0.07	06/14/94
Date Extracted			06/13/94	

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REPORT OF LABORATORY ANALYSIS

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338662	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-3	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/16/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	06/16/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/16/94
Benzene	ug/L	0.5	ND	06/16/94
Toluene	ug/L	0.5	ND	06/16/94
Ethylbenzene	ug/L	0.5	ND	06/16/94
Xylenes, Total	ug/L	0.5	ND	06/16/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	0.07	06/14/94
Date Extracted			06/13/94	

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REPORT OF LABORATORY ANALYSIS

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338670	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/16/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	06/16/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/16/94
Benzene	ug/L	0.5	ND	06/16/94
Toluene	ug/L	0.5	ND	06/16/94
Ethylbenzene	ug/L	0.5	ND	06/16/94
Xylenes, Total	ug/L	0.5	ND	06/16/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	ND	06/14/94
Date Extracted			06/13/94	

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REPORT OF LABORATORY ANALYSIS

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338689	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-5	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/16/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	06/16/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/16/94
Benzene	ug/L	0.5	ND	06/16/94
Toluene	ug/L	0.5	ND	06/16/94
Ethylbenzene	ug/L	0.5	ND	06/16/94
Xylenes, Total	ug/L	0.5	ND	06/16/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	0.07	06/14/94
Date Extracted			06/13/94	

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REPORT OF LABORATORY ANALYSIS

Mr. Bill Howell
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June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338697	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-6	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/17/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	1000	6400	06/17/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/17/94
Benzene	ug/L	10	ND	06/17/94
Toluene	ug/L	10	ND	06/17/94
Ethylbenzene	ug/L	10	ND	06/17/94
Xylenes, Total	ug/L	10	ND	06/17/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	1.8	06/14/94
Date Extracted			06/13/94	

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REPORT OF LABORATORY ANALYSIS

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338700	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-7	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/16/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	500	8500	06/16/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/16/94
Benzene	ug/L	0.5	25	06/16/94
Toluene	ug/L	0.5	8.3	06/16/94
Ethylbenzene	ug/L	0.5	0.5	06/16/94
Xylenes, Total	ug/L	0.5	15	06/16/94
EXTRACTABLE FUELS EPA 3510/8015				
Extractable Fuels, as Diesel	mg/L	0.05	2.6	06/14/94
Date Extracted			06/13/94	

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June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338719	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-8	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/16/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	8800	06/16/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/16/94
Benzene	ug/L	0.5	23	06/16/94
Toluene	ug/L	0.5	6.3	06/16/94
Ethylbenzene	ug/L	0.5	0.5	06/16/94
Xylenes, Total	ug/L	0.5	10	06/16/94

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REPORT OF LABORATORY ANALYSIS

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June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PACE Sample Number:			70 0338727	
Date Collected:			06/09/94	
Date Received:			06/10/94	
Client Sample ID:			S-9	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	06/16/94
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	06/16/94
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	06/16/94
Benzene	ug/L	0.5	ND	06/16/94
Toluene	ug/L	0.5	ND	06/16/94
Ethylbenzene	ug/L	0.5	ND	06/16/94
Xylenes, Total	ug/L	0.5	ND	06/16/94

These data have been reviewed and are approved for release.

Darrell C. Cain
Regional Director

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Client Reference: BP Site #11120/10-170-1-4

MDL Method Detection Limit
ND Not detected at or above the MDL.

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REPORT OF LABORATORY ANALYSIS

QUALITY CONTROL DATA

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

EXTRACTABLE FUELS EPA 3510/8015
Batch: 70 31298
Samples: 70 0338638, 70 0338654, 70 0338662, 70 0338670, 70 0338689
70 0338697, 70 0338700

METHOD BLANK AND SAMPLE DUPLICATE:

Parameter	Units	MDL	Method Blank	700338131	Duplicate of 70 0338131	RPD
Extractable Fuels, as Diesel	mg/L	0.05	ND	0.10	0.07	35%
n-Pentacosane (Surrogate Recovery)	%			85	100	16%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Extractable Fuels, as Diesel	mg/L	0.05	1.00	74%	76%	3%

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Client Reference: BP Site #11120/10-170-1-4

PURGEABLE FUELS AND AROMATICS
Batch: 70 31335
Samples: 70 0338670

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylene (total)	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700337704	Spike	Spike Recv	Spike Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND	1000	102%	114%	11%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	101%	102%	1%

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QUALITY CONTROL DATA

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PURGEABLE FUELS AND AROMATICS
Batch: 70 31345
Samples: 70 0338638

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Methyl tert-Butyl Ether (MTBE)	ug/L	5.0	ND
Xylene (total)	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700338999	Spike	Spike Recv	Spike Dupl Recv	RPD
Benzene	ug/L	0.5	ND	100	104%	101%	3%
Toluene	ug/L	0.5	ND	100	106%	102%	4%
Ethylbenzene	ug/L	0.5	ND	100	106%	103%	3%
Methyl tert-Butyl Ether (MTBE)	ug/L	5.0	ND	100	105%	111%	6%
Xylene (total)	ug/L	0.5	0.6	300	102%	99%	3%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Benzene	ug/L	0.5	100	98%	99%	1%
Toluene	ug/L	0.5	100	100%	101%	1%
Ethylbenzene	ug/L	0.5	100	99%	101%	2%
Methyl tert-Butyl Ether (MTBE)	ug/L	5.0	100	107%	103%	4%
Xylene (total)	ug/L	0.5	300	96%	98%	2%

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QUALITY CONTROL DATA

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PURGEABLE FUELS AND AROMATICS
Batch: 70 31346
Samples: 70 0338654, 70 0338662, 70 0338727

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700338654 S-2	Spike	Spike Recv	Spike Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND	1000	93%	98%	5%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	98%	97%	1%

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QUALITY CONTROL DATA

June 20, 1994
PACE Project Number: 440610506

Client Reference: BP Site #11120/10-170-1-4

PURGEABLE FUELS AND AROMATICS
Batch: 70 31354
Samples: 70 0338689, 70 0338700, 70 0338719

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylene (total)	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700337704	Spike	Spike Recv	Spike Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND	1000	102%	114%	11%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	101%	102%	1%

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Client Reference: BP Site #11120/10-170-1-4

PURGEABLE FUELS AND AROMATICS
Batch: 70 31371
Samples: 70 0338697

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

SPIKE AND SPIKE DUPLICATE:

Parameter	Units	MDL	700338654 S-2	Spike	Spike Recv	Spike Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND	1000	93%	98%	5%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	98%	97%	1%

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

Client Reference: BP Site #11120/10-170-1-4

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
RPD	Relative Percent Difference

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

440610.506

CHAIN OF CUSTODY

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CONSULTANT'S NAME	ADDRESS	CITY	STATE	ZIP CODE
Alisto Engineering Group	1777 Oakland Blvd Ste 200	Walnut Ck	CA	94596

BP SITE NUMBER	BP CORNER ADDRESS/CITY	CONSULTANT PROJECT NUMBER
11120	Dublin CA	10-170-1-4

CONSULTANT PROJECT MANAGER	PHONE NUMBER	FAX NUMBER	CONSULTANT CONTRACT NUMBER
Bill Howell	(510) 295-1650	(510) 295 1823	6047650

BP CONTACT	BP ADDRESS	PHONE NUMBER	FAX NO.
Scott Houston	Renton, WA		

LAB CONTACT	LABORATORY ADDRESS	PHONE NUMBER	FAX NO.
Pace	Novato CA	(415) 883 6100	415 883 2673

SAMPLED BY (Please Print Name)	SAMPLED BY (Signature)	SHIPMENT DATE	SHIPMENT METHOD
David Cosack			Courier

TAT: ☐ 24 Hours ☐ 48 Hours ☐ 1 Week ☒ Standard 2 Weeks

AIRBILL NUMBER:

ANALYSIS REQUIRED

SAMPLE DESCRIPTION	COLLECTION DATE / TIME	MATRIX SOIL/WATER	CONTAINERS NO.	CONTAINERS TYPE (VOL.)	PRESERVATIVE LAB SAMPLE #	HCL TPH Gas Back	HCL TPH Diesel	COMMENTS
S-1	6/9	6/11	4		338638	X	X	
S-2					338654			
S-3					338662			
S-4					338670			
S-5					338689			
S-6					338697			
S-7			↓		338700	↓	↓	
S-8			3		338719	X		
S-9			2		338727	X		

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
	6/10/94	1337	Donald Tokarski Pace	6/10/94	1337
Donald Tokarski Pace	6/10/94	1540		6/10/94	1540

ADDITIONAL COMMENTS: 912; W3

CLV-16722

Distribution: White - Original (with Data) Yellow - BP Pink - Lab Blue - Consultant Field Staff