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April 17, 2008

RECEIVED

1:44 pm, Apr 21, 2008

Alameda County
Environmental Health

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94501-6577

Subject: Former Exxon RS #73567, 3192 Santa Rita Road, Pleasanton, California
ACHCSA File No. RO-0002426

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Subsurface Investigation Report* for the above-referenced site. This report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, is being submitted in response to a letter from the Alameda County Department of Environmental Health dated September 7, 2007.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,



For
Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Subsurface Investigation Report dated April 2008

c: w/attachment:
Mr. Eddy So - California Regional Water Quality Control Board, San Francisco
Ms. Colleen Morf - Zone 7 Water Agency
Mr. Robert Ehlers - Valero Energy Corporation (pdf copy via e-mail to <robert.ehlers@valero.com>)

c: w/o attachment:
Mr. Bryan Campbell - ETIC Engineering, Inc.



Subsurface Investigation Report

**Former Exxon Retail Site 73567
3192 Santa Rita Road
Pleasanton, California**

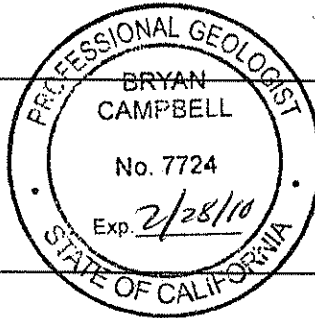
Prepared for

ExxonMobil Oil Corporation

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
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(925) 602-4710

K. Erik Appel
Project Manager



4/15/08

Date

Bryan Campbell, P.G. #7724
Senior Geologist

4/15/08

Date

April 2008

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SITE CONTACTS

Site Name: Former Exxon Retail Site 73567

Site Address: 3192 Santa Rita Road
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1. INTRODUCTION

ETIC Engineering, Inc. (ETIC) has prepared this Subsurface Investigation Report for ExxonMobil Environmental Services Company on behalf of ExxonMobil Oil Corporation (ExxonMobil) for former Exxon Retail Site (RS) 73567, located at 3192 Santa Rita Road, Pleasanton, California (Figure 1). ETIC observed the advancement of nine onsite temporary soil borings (DP1-DP9).

This work was performed in accordance with the Agency Response and Addendum to Work Plan for Additional Assessment dated August 2007 (ERI 2007a) prepared by Environmental Resources, Inc. (ERI). The work plan was submitted to supplement the initial work plan, Agency Response and Work Plan for Additional Assessment dated 28 March 2007 (ERI 2007b), which was prepared in response to the letters dated 5 September 2006 and 18 May 2007 from the Alameda County Health Care Services Agency Environmental Health Services (ACHCSA) requesting further investigation to assess the subsurface conditions. The work plan was approved by the ACHCSA in a letter dated 7 September 2007.

An extension for the submission of this investigation report was granted by the ACHCSA in correspondence dated 13 February and 21 March 2008. Correspondence with the ACHCSA is provided in Appendix A. This report documents the results of the investigation.

Scope of Work

The investigation consisted of the following activities:

- From 7 to 16 January and from 4 to 6 and 12 February 2008, ETIC observed the advancement of nine temporary soil borings (DP1-DP9) to a maximum depth of 63 feet below ground surface (bgs).
- Soil samples were collected during the advancement of the borings.
- Groundwater samples were collected during the advancement of the borings.

2. SITE BACKGROUND

2.1 SITE LOCATION AND LAND USE

Former Exxon RS 73567 is an active gasoline retail and automobile repair facility located on the southeast corner of the intersection of Santa Rita Road and Las Positas Boulevard (Figures 1 and 2). The site is currently occupied by a station building (sales counter, office, and auto repair), six dispenser islands, and five double-walled fiberglass underground storage tanks (USTs): one 12,000-gallon and 10,000-gallon unleaded tank, one 10,000-gallon premium unleaded tank, one 6,000-gallon diesel tank, and one 1,000-gallon used oil tank (Figure 2). Site and UST system ownership were transferred from ExxonMobil to Valero Energy Corporation in June 2000. Currently, the property is owned by MHCB USA Leasing & Finance Corporation, and an independent dealer, Steve Roesbery Incorporated, operates the site as a Valero-branded gasoline service station.

Land use in the immediate vicinity of the site is predominantly commercial. The site is bordered on the east by a restaurant building and on the south by parking lots associated with adjacent retail shops and restaurants. To the west across Santa Rita Road is residential. To the north across Las Positas Boulevard is an office complex. The site and the surrounding area are generally flat-lying and lie at an elevation of approximately 341 feet above mean sea level (ERI 2006).

2.2 REGIONAL GEOLOGY AND HYDROGEOLOGY

The site is located in the north-central portion of the Livermore Valley, within the Coast Range Geomorphic Province. The Livermore Valley slopes gently toward the west.

The Livermore Valley is underlain by non-water-bearing rocks and water-bearing rocks and sediments (DWR 1974). The non-water-bearing rocks are marine sandstone, shale, and conglomerate, and sandstone of Eocene to Miocene age. These rocks are exposed in the hills surrounding the Livermore Valley and are found at depths greater than 1,000 feet beneath the valley floor.

The Plio-Pleistocene age Livermore Formation overlaps the Tassajara Formation beneath the north portion of the valley and is exposed over broad regions south of the valley. Sediments of this formation consist primarily of clayey gravel in a sandy clay matrix. Sedimentary units south of the valley dip gently north, are nearly level beneath the valley floor, and dip gently south beneath the north edge of the valley (DWR 1974).

Surficial valley-fill materials overlie both the Tassajara Formation and the Livermore Formation and range in thickness from a few feet to approximately 400 feet. The Pleistocene to Holocene age sediments include unconsolidated sand, gravel, and clay which occur as terrace deposits, alluvial fan deposits with gravelly clayey facies, alluvium, basin deposits, or channel deposits of active streams (DWR 1974).

Groundwater beneath the area of investigation is located within the Livermore groundwater basin. The sediments and water-bearing units comprising the basin include valley-fill materials, the

Tassajara Formation, and the Livermore Formation (DWR 1974). The Livermore Valley groundwater basin is characterized by hydrologic discontinuities, and is segregated into sub-basins on the basis of localized faults. The Livermore Valley groundwater system is a multi layered system with an unconfined aquifer overlying sequential partially confined aquifers. Groundwater in the basin generally flows to the west (DWR 1974). The principal streams in the area are Arroyo Valley Creek and Arroyo Mocho Creek, which flow toward the western end of the valley. Both creeks are greater than one half of a mile from the site.

2.3 LOCAL GEOLOGY AND HYDROGEOLOGY

The geology and hydrogeology of the site have been evaluated using existing soil boring logs from previous and current site investigations. Two water-bearing zones, designated as the upper and lower water-bearing zones, have been identified within the total depth explored in borings advanced for the site. Although these zones were encountered at varying depths, a typical geologic section is described below:

- Upper clay unit – A sequence of interbedded clayey sediments composed primarily of clay with varying amounts of silt and sand, with layers of clayey sand, silty sand, and clayey silt occurs at surface grade. The predominant characteristics of this unit are the high proportion of clay (even with the coarser-grained layers) and lateral homogeneity. In several borings, the entire sequence from surface grade to total depth is logged as clay with silt. Thickness of this unit is relatively consistent across the site, ranging from total depth in select borings (31 to 41.5 feet) to approximately 43 feet, and is present in the drilled locations. In the western and southern areas of the site, the upper clay unit is underlain by a 3- to 4-foot thick clayey silt layer. In addition, a 7-foot thick clayey sand layer was observed above this clayey silt layer in the boring for MW7. Groundwater saturation levels in this unit are variable. Free water was encountered in select borings between 25 and 39 feet bgs (ERI 2006).
- Lower sand and gravel unit - A unit consisting of interbedded sand and gravel layers with varying amounts of clay and silt underlies the upper clay unit. The predominant characteristics of this unit are the high proportion of fine-grained sand and lateral homogeneity. Layers are composed of clayey sand, silty sand, gravelly sand, and sandy gravel. The first-encountered depth of this unit is relatively consistent across the site ranging from 41 to 50.5 feet bgs. Groundwater saturation levels in this unit are generally moist to wet. Free water in this unit was encountered in select borings at 50 and 62 feet bgs (ERI 2006).

Groundwater monitoring wells MW1, MW2, and MW7 are screened in the upper unit. Wells MW8 are screened in the lower unit. Wells MW3, MW4, and MW6 are screened across the both the upper and lower units. Groundwater in wells MW3, MW4, and MW6 is generally considered to be representative of the lower unit based on the greater hydraulic conductivity of the lower unit and the fact that groundwater elevations in those wells are consistent with that of well MW8 which is screened entirely in the lower unit.

Depth to water in the upper unit is typically approximately 20 to 28 feet bgs. Depth to groundwater in the lower unit is approximately 40 feet bgs. Groundwater flow direction of the upper unit has

historically been east-southeast. Groundwater flow direction of the lower unit has been southwest.

2.4 SUMMARY OF PREVIOUS INVESTIGATIONS

In December 1988, four USTs (one 10,000-gallon unleaded, 8,000-gallon regular leaded gasoline, one 6,000-gallon super unleaded, and one 500-gallon used oil tank) were removed as a part of Exxon's planned remodel of the service station. Six soil samples were collected from the excavations and submitted for laboratory analysis. Residual Total Petroleum Hydrocarbons as gasoline (TPH-g) was detected at a maximum concentration of 2,901 milligrams per kilogram (mg/kg). Benzene, toluene, ethylbenzene, and total xylenes (BTEX) were detected at maximum concentrations of 18, 78, 116, and 803 mg/kg, respectively. Total Petroleum Hydrocarbons as diesel (TPH-d), total oil and grease, select volatile organic compounds, and total organic lead were not detected at or above laboratory reporting limits. The UST pit was over excavated to an approximate depth of 14 to 17 feet bgs, and additional soil samples were collected. None of the samples showed concentrations at or above laboratory reporting limits. The current five USTs were installed following the tank over-excavation (AG 1989).

On 6 March 1990, approximately 20 gallons of product were spilled during tank refueling (Gibson 1990). The product flowed out to the gutter along Santa Rita Road and traveled south into a storm drain inlet, which drains to Arroyo Mocho Canal. Cleanup activities were conducted between 7 and 8 March 1990, and water samples were collected from the storm drain and the canal before and after the cleanup. In the water samples collected before the cleanup, TPH-g was detected at a concentration of 94,000 micrograms per liter ($\mu\text{g/L}$) in the storm drain effluent near the canal and 2,400 $\mu\text{g/L}$ at 400 feet downstream in the canal. In the water samples collected after the cleanup, TPH-g was detected at a concentration of 1,200 $\mu\text{g/L}$ in the storm water effluent and 64 $\mu\text{g/L}$ at 400 feet downstream in the canal (IT 1990).

In December 1995, approximately 30 linear feet of used oil drain line beneath the floor of the service bay was replaced with new line, and approximately 28 linear feet of used oil drain line was abandoned in place after being pressure tested, rinsed, drained, and slurry-filled (PFD 1995).

In October 1998, one hoist and one 50-gallon underground hydraulic oil reservoir were excavated. Three soil samples were collected and analyzed for Total Recoverable Petroleum Hydrocarbons (TRPH). TRPH was detected at a maximum concentration of 1,700 mg/kg in a sample from beneath the hoist (Delta 1998).

In November 1998, four groundwater monitoring wells (MW1-MW4) were installed, and selected soil samples were collected during the installation. Groundwater monitoring began on a quarterly basis (ERI 1998).

In April 2000, three soil borings (B1-B3) were advanced to total depths of approximately 52 to 55 feet bgs in April 2000. Groundwater samples were collected from boring B1 and B2. Only soil samples were collected from boring B2 because no free groundwater was encountered (ERI 2000a).

Groundwater monitoring wells MW5 through MW7 were installed in July 2000 (ERI 2000b), and

monitoring well MW8 was installed in March 2001 (EIR 2001). Selected soil samples were collected during the installations.

In August 2002, dispenser islands and product lines were replaced. Soil samples were collected from beneath the dispenser islands and the base of the excavated product line trenches (Horizon 2002).

Groundwater monitoring and sampling have been conducted on a quarterly basis since November 1998. Results of quarterly monitoring are detailed in the most recent quarterly monitoring report for the site (ETIC 2007). The most recent groundwater elevation contours and groundwater analytical results from the quarterly monitoring report are included on Figures 3 through 5.

Well construction details are presented in Table 1. Quarterly groundwater monitoring data and quarterly groundwater analytical results for oxygenates and additives are presented in Tables 2 and 3.

Cumulative soil sample analytical results are summarized in Table 4 and 5.

3. SUBSURFACE INVESTIGATION

From 7 to 16 January and from 4 to 6 and 12 February 2008, ETIC observed the advancement of nine soil borings (DP1-DP9). Prior to direct-push activities, a permit to advance the borings was obtained from the Zone 7 Water Agency. A copy of the permit is included in Appendix B. The locations of the borings are shown on Figure 2.

3.1 DRILLING OF SOIL BORINGS

Between 7 and 9 January 2008, soil borings DP1-DP9 were cleared by Woodward Drilling, Inc. of Rio Vista, California (C-57 license #710079) with a water-knife and vacuum rig to ensure that there were no obstructions within the potential path of the direct-push equipment. All borings were cleared to a depth of between 7 and 8 feet bgs.

From 9 to 16 January and from 4 to 6 and 12 February 2008, borings DP1-DP9 were advanced to depths ranging from 41 to 63 feet bgs using the dual-tube direct-push method. All borings were to be advanced to a depth of approximately 65 feet bgs (ERI 2007a); however, none of the borings could be advanced to this depth due to refusal conditions. The borings were continuously logged from the surface to the total depths, and selected soil samples were collected from each boring for laboratory analysis. Upon removal of sampling equipment, the borings were grouted with a neat cement grout. The boring logs are presented in Appendix C. Field methods and procedures for direct-push drilling are described in the protocols, presented in Appendix D.

3.2 SOIL SAMPLING

Soil samples were collected continuously from the bases of the cleared holes to the total depths of the borings using a direct-push dual-tube soil coring system. A hydraulic hammer drove two nested sampling rods simultaneously: small-diameter inner sampling rods were used to obtain and retrieve the soil cores; the larger diameter (approximately 3-inch outside diameter) outer rods served as temporary drive casing. As the rods were advanced, soil was driven into a 4-foot-long acetate sleeve inside an approximately 1.5-inch-diameter sample barrel that was attached to the end of the inner rods.

The soils were examined for soil characteristics and screened in the field with a photoionization detector (PID) to determine the relative hydrocarbon content. The soil characteristics and the PID readings are recorded on the soil boring logs presented in Appendix C. Selected soil samples were sealed with Teflon sheets, capped, labeled, placed in a cooler with ice, and submitted to TestAmerica, Inc., a California state-certified laboratory in Nashville, Tennessee, for analysis. Standard chain-of-custody procedures were followed. Soil sampling procedures are described in the protocols, presented in Appendix D.

3.3 GROUNDWATER SAMPLING

Groundwater samples were collected from borings DP1-DP3 and DP5-DP9 at the time of the direct-push activities. Discrete groundwater sampling was attempted from each water-bearing zone when it

appeared that groundwater may enter the boring. In most cases, however, groundwater samples could only be collected from the lower sand and gravel unit due to the fact that groundwater would not enter the boring in the upper clay unit. No groundwater was encountered in boring DP4 when the boring was terminated due to refusal conditions, and therefore, no groundwater sample was collected from DP4.

To collect the samples, the dual-tube casing was driven to the desired depth, the soil sample barrel and inner rods were removed, and the drive casing was pulled back between 2 and 16 feet, which allowed water from the desired interval to enter the boring. If water did not immediately enter the borehole, the borehole was left in this configuration for at least 15 minutes. If water did not enter during the waiting period, a sample was not collected and the boring was advanced to the next desired depth.

The groundwater samples were collected using a bailer and a peristaltic pump with a 1/2-inch-diameter polyethylene tubing, depending on the depth of the water table. The samples were submitted to TestAmerica, Inc. for analysis. Groundwater sample collection procedures are described in Appendix D.

3.4 WASTE CONTAINMENT AND DISPOSAL

The soil generated during drilling activities was collected in four 55-gallon drums and temporarily stored onsite. A soil sample was collected from each drum, submitted to TestAmerica, Inc., and analyzed for TPH-g, BTEX, and total lead in order to characterize the soil for proper disposal. The laboratory analytical reports and chain-of-custody documentation are included in Appendix E. The soil was removed from the site on 11 March 2008 and transported to an ExxonMobil-approved facility.

Equipment rinsate water generated during direct-push activities was contained in three 55-gallon drums. The drums were removed from the site on 11 March 2008 and transported to an ExxonMobil-approved facility.

4. RESULTS

4.1 SITE GEOLOGY AND HYDROGEOLOGY

Soils encountered during the advancement of the soil borings were generally consistent with those observed in previous borings at the site. Soil encountered during the boring advancement consisted primarily of clay with varying amounts of silt and sand to a depth of approximately 47 to 49 feet bgs (upper clay unit), underlying layers of saturated sand and gravel from approximately 48 feet bgs to 63 feet bgs (lower sand and gravel unit), the maximum depth explored. Geologic cross-sections are provided in Figure 6 through 8. Detailed soil descriptions are presented in the soil boring logs in Appendix C.

Although the soils were not saturated in the upper clay unit, groundwater was encountered in borings DP2, DP5, and DP8 at approximately 43, 34, and 20 feet bgs, respectively. Groundwater in the lower water-bearing zone was first encountered at depths between 38 and 43 feet bgs.

4.2 SOIL SAMPLE ANALYTICAL METHODS AND RESULTS

Soil samples were submitted to TestAmerica, Inc., a California state-certified laboratory in Nashville, Tennessee, and analyzed for TPH-d and TPH-g by EPA Method 8015B, lead for EPA Method 6010B, BTEX, MTBE, 1,2-DCA, DIPE, EDB, ETBE, TAME, and TBA by EPA Method 8260B. Limited samples were analyzed for Ethanol using EPA method 8260B. Analytical results are summarized in Tables 4 and 5 and on Figure 9. The laboratory analytical reports and chain-of-custody documentation are included in Appendix E.

- Benzene was detected at a maximum concentration of 0.0970 mg/kg (DP9; 35-35.5 feet bgs).
- TPH-g was detected in soil samples collected from boring DP9 at maximum concentrations of 118 mg/kg (25-25.5 feet bgs).
- TPH-d was detected at a maximum concentration of 8.75 mg/kg (DP9; 15-15.5 feet bgs).
- MTBE was detected in soil samples at a maximum concentration of 1.42 mg/kg (DP9; 45-45.5 feet bgs).
- TBA was detected at a maximum concentration of 0.172 mg/kg (DP9; 10-10.5 feet bgs).
- No other oxygenates or additives were detected at or above laboratory reporting limits in any of the soil samples collected in this investigation.
- Lead was detected at maximum concentrations of 13.5 mg/kg (DP3; 5-5.5 feet bgs).

4.3 GROUNDWATER SAMPLE ANALYTICAL METHODS AND RESULTS

Groundwater samples were submitted to TestAmerica, Inc. and analyzed for TPH-g and TPH-d by EPA Method 8015B, BTEX, MTBE, 1,2-DCA, DIPE, EDB, ETBE, TAME, TBA, and ethanol by EPA Method 8260B. Analytical results are summarized in Table 6 and on Figure 10. The laboratory analytical reports and chain-of-custody documentation are included in Appendix E.

- Benzene was detected at a concentrations of 4.97 µg/L (DP9; 48-52 feet bgs).
- TPH-g was detected at a maximum concentration of 873 µg/L (DP9; 48-52 feet bgs).
- TPH-d was detected at a maximum concentration of 1,180 µg/L (DP5; 41-45 feet bgs).
- MTBE was detected at a maximum concentration of 815 µg/L (DP9; 48-52 feet bgs).
- TBA was detected at a maximum concentration of 159 µg/L (DP9; 48-52 feet bgs).
- 1,2-DCA was detected at a maximum concentration of 1.67 µg/L (DP2; 60-63 feet bgs).
- No other oxygenates or additives were detected at or above laboratory reporting limits in groundwater samples collected from any of the borings.

5. CONCLUSIONS AND RECOMMENDATIONS

5.1 SUMMARY

Between 7 January and 12 February 2008, ETIC observed the advancement of nine temporary soil borings (DP1-DP9) at former Exxon RS 73567 located at 3192 Santa Rita Road in Pleasanton, California.

All of the borings were to be advanced to a depth of approximately 65 feet bgs, however, none of the borings could be advanced to this depth due to refusal conditions. Instead the borings were advanced to depths ranging from 41 to 63 feet bgs.

Soil samples were collected from all borings and all collected soil samples were analyzed. Groundwater sampling was attempted when it appeared that groundwater may enter a boring. In most cases, groundwater samples could only be collected from the lower sand and gravel unit due to the fact that groundwater would not enter the boring in the upper clay unit.

	Upper Clay Unit Only	Upper Clay and Lower Sand and Gravel Units	Lower Sand and Gravel Unit Only
Soil Samples	DP4, DP5, and DP7	DP1, DP2, DP3, DP6, DP8, and DP9	--
Groundwater Samples	DP5	DP2 and DP8	DP1, DP3, DP6, DP7, and DP9

Figures 9 and 10 show the analytical results for the samples and the respective units where they were collected.

5.2 CONCLUSIONS

In the UST area, the highest concentrations of TPH-g, MTBE, and TBA were found in the soil and groundwater samples from boring DP9. In the area of the dispenser islands, groundwater samples collected from borings DP1, DP2, and DP3 showed some concentrations that, while low, do exceed the regulatory levels for MTBE, 1,2-DCA, and TBA.

Although concentrations of analytes in groundwater samples from the soil borings which exceed regulatory levels were discovered during this investigation, the concentrations may or may not be indicative of dissolved-phase concentrations in groundwater at the site. The only way to determine if dissolved-phase concentrations are present in groundwater is to install groundwater monitoring wells in those locations.

5.3 RECOMMENDATIONS

Based on the results of this investigation, the installation of additional groundwater monitoring wells is recommended. Locations of proposed groundwater monitoring wells and the unit in which they would be installed are shown in Figure 11. The locations are based on the results of this investigation, previous investigations, the current dissolved-phase concentrations, and the calculated groundwater gradients and flow directions for the site. If approved by the ACHCSA, a work plan outlining the scope of work to install the wells will be submitted.

It is planned that the new wells would be sampled and monitored on a quarterly basis along with the existing wells for at least four quarters. After that time, case closure will be requested in a separate report if conditions warrant. The case closure request will include an updated risk assessment for the groundwater ingestion pathway. The report would also include revised well location maps which would be legible in either the electronic or hard-copy versions.

Groundwater Monitoring

Groundwater monitoring will continue according to the groundwater monitoring plan for the site. In addition, groundwater sampling will be conducted from the tank pit wells during the next groundwater monitoring event if groundwater is present as requested by the ACHCSA.

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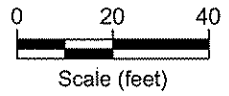
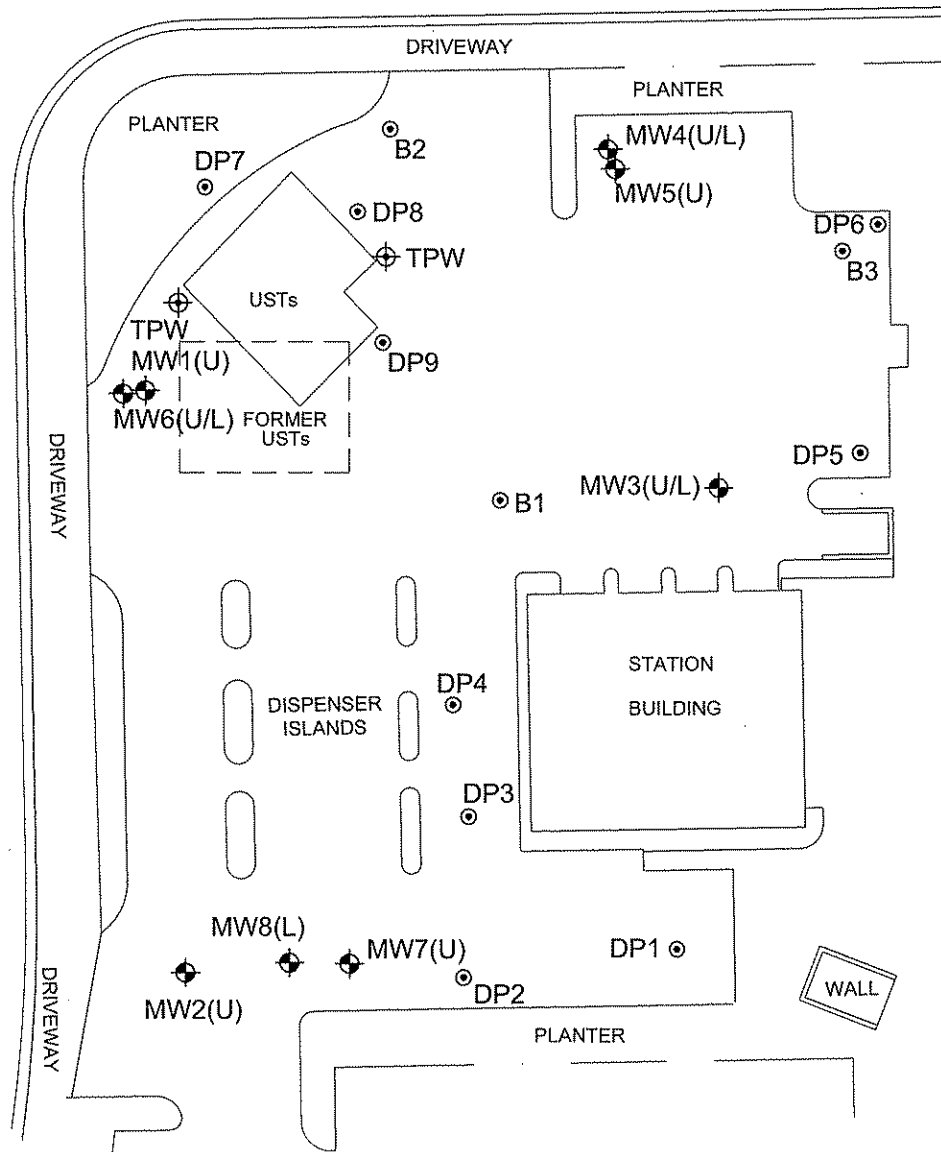
Figures

LEGEND

- ⊕ Groundwater monitoring well
- ⊕ Tank pit well
- ⊙ Soil boring
- (U) Well screened in upper clay unit
- (U/L) Well screened across upper clay unit and lower sand and gravel unit
- (L) Well screened in lower sand and gravel unit

S POSITAS BOULEVARD

SANTA RITA ROAD



FILENAME: SITE1207.DWG 12/11/07







SITE MAP SHOWING SOIL BORING AND WELL LOCATIONS
FORMER EXXON RS 73567
3192 SANTA RITA ROAD
PLEASANTON, CALIFORNIA

FIGURE:

2

LEGEND

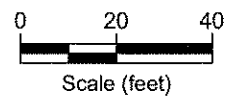
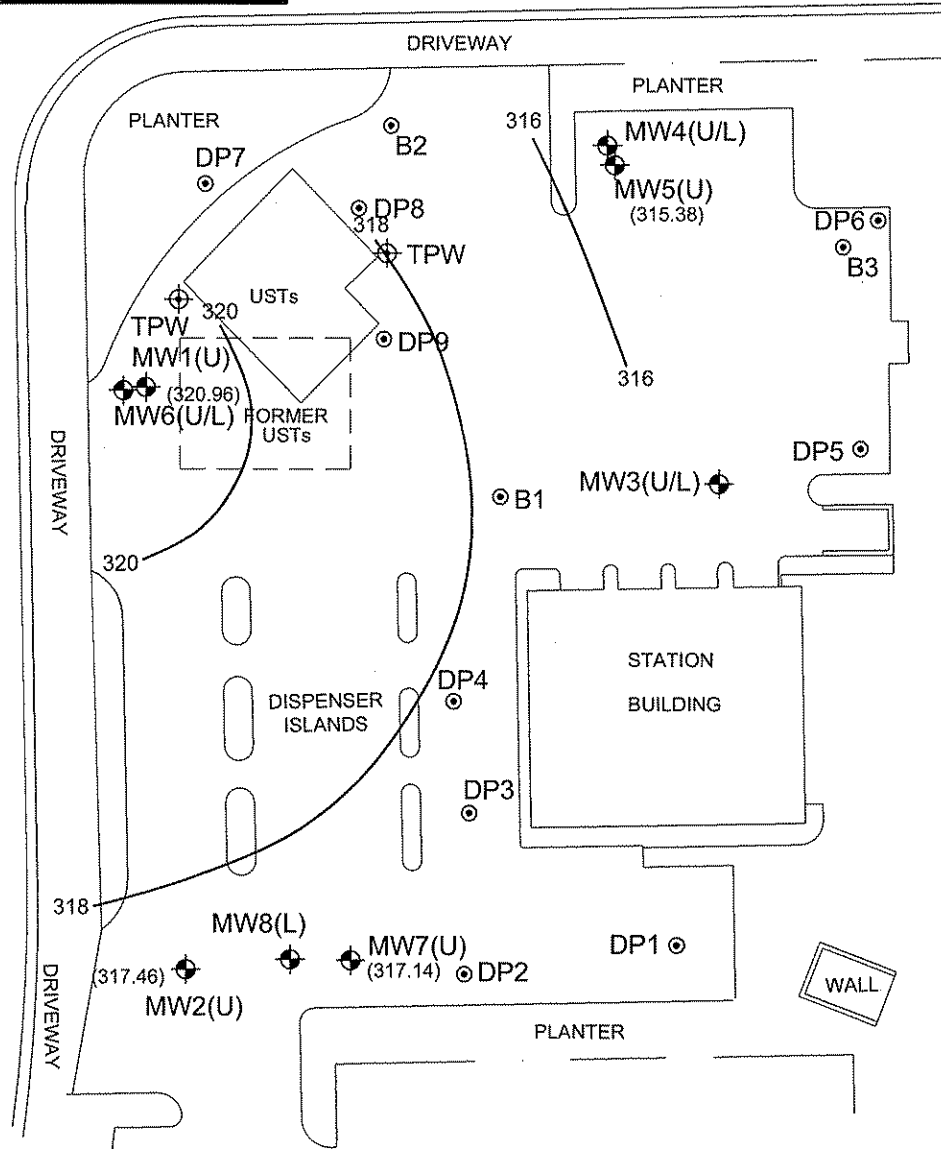
-  Groundwater monitoring well
-  Tank pit well
-  Soil boring
- (U) Well screened in upper clay unit
- (U/L) Well screened across upper clay unit and lower sand and gravel unit
- (L) Well screened in lower sand and gravel unit
- (320.96) Groundwater elevation (feet)
-  Groundwater elevation contour (feet)



Groundwater
Flow Direction
Gradient = 0.039

LAS POSITAS BOULEVARD

SANTA RITA ROAD



FILENAME: 4q2007.DWG 1/16/08







SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR UPPER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
19 DECEMBER 2007

FIGURE:

3

LEGEND

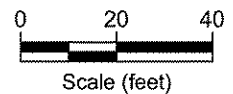
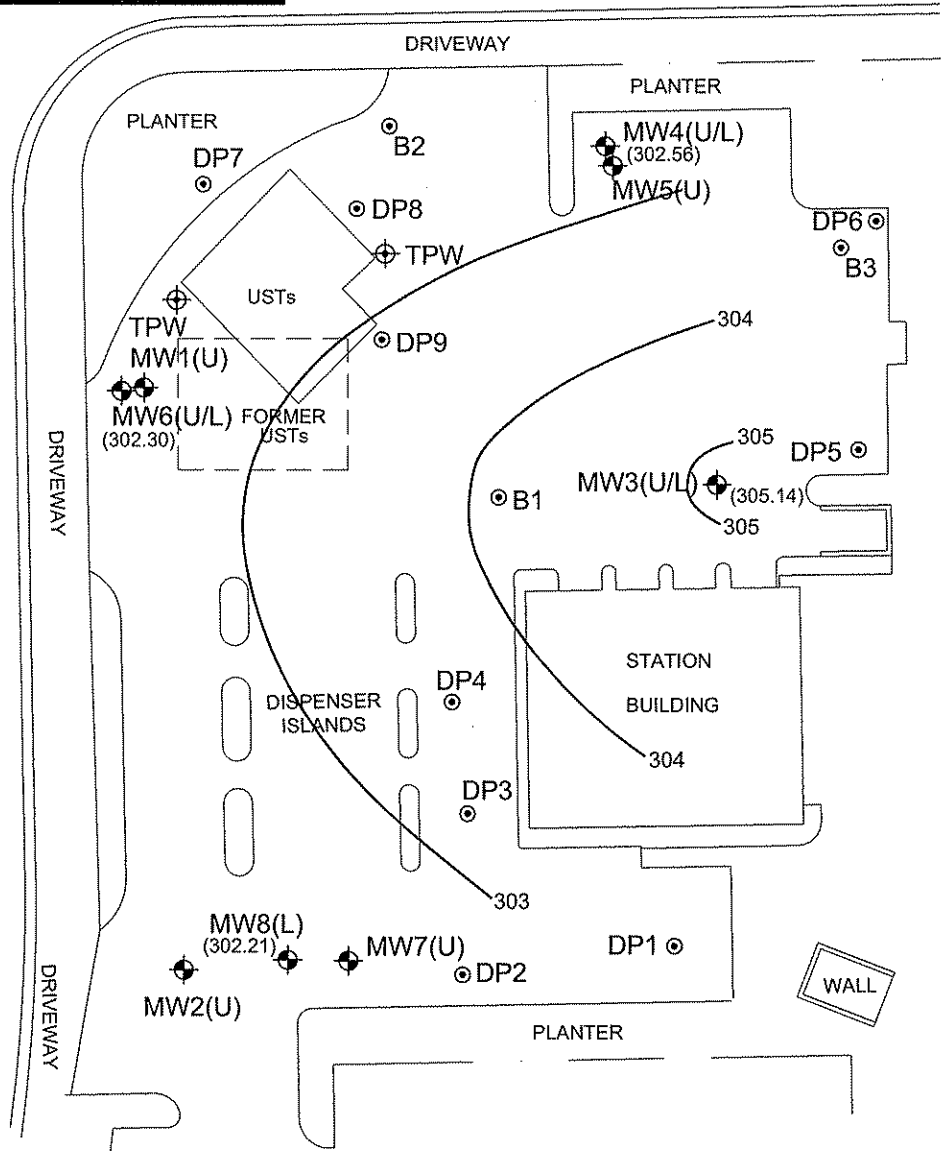
-  Groundwater monitoring well
-  Tank pit well
-  Soil boring
- (U) Well screened in upper clay unit
- (U/L) Well screened across upper clay unit and lower sand and gravel unit
- (L) Well screened in lower sand and gravel unit
- (315.38) Groundwater elevation (feet)
-  Groundwater elevation contour (feet)



Groundwater
Flow Direction
Gradient = 0.022

LAS POSITAS BOULEVARD

SANTA RITA ROAD



FILENAME: 4q2007.DWG 1/16/08



SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR LOWER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
19 DECEMBER 2007

FIGURE:

4

LEGEND

- ⊕ Groundwater monitoring well
- ⊕ Tank pit well
- ⊙ Soil boring
- (U) Well screened in upper clay unit
- (U/L) Well screened across upper clay unit and lower sand and gravel unit
- (L) Well screened in lower sand and gravel unit
- TPH-g Total Petroleum Hydrocarbons as gasoline
- TPH-d Total Petroleum Hydrocarbons as diesel
- MTBE Methyl tertiary butyl ether
- TBA Tertiary butyl alcohol

Benzene	<1.00
Toluene	<1.00
Ethylbenzene	<1.00
Xylenes	<3.00
TPH-g	<100
TPH-d	<94.3
MTBE	15.9
TBA	27.0

Benzene	<1.00
Toluene	<1.00
Ethylbenzene	<1.00
Xylenes	<3.00
TPH-g	<100
TPH-d	<94.3
MTBE	7.70

Notes: Analytical results in micrograms per liter (ug/L).
Oxygenates besides MTBE are shown only where detected.

Benzene	<1.00
Toluene	<1.00
Ethylbenzene	<1.00
Xylenes	<3.00
TPH-g	<100
TPH-d	<94.3
MTBE	<2.60

Benzene	<1.00
Toluene	<1.00
Ethylbenzene	<1.00
Xylenes	<3.00
TPH-g	<100
TPH-d	<94.3
MTBE	<0.500

Benzene	<1.00
Toluene	<1.00
Ethylbenzene	<1.00
Xylenes	<3.00
TPH-g	<100
TPH-d	<94.3
MTBE	<0.500

Benzene	<1.00
Toluene	<1.00
Ethylbenzene	<1.00
Xylenes	<3.00
TPH-g	<100
TPH-d	<95.2
MTBE	<0.500

Benzene	<1.00
Toluene	<1.00
Ethylbenzene	<1.00
Xylenes	<3.00
TPH-g	<100
TPH-d	<94.3
MTBE	3.22

Benzene	<1.00
Toluene	<1.00
Ethylbenzene	<1.00
Xylenes	<3.00
TPH-g	<100
TPH-d	<94.3
MTBE	39.7
TBA	414

S POSITAS BOULEVARD

SANTA RITA ROAD

DRIVEWAY

DRIVEWAY

DRIVEWAY

PLANTER

PLANTER

DP7

B2

DP8

TPW

DP9

USTs

TPW

MW1(U)

MW6(U/L)

FORMER USTs

B1

MW3(U/L)

DP5

DISPENSER ISLANDS

DP4

DP3

STATION BUILDING

DP1

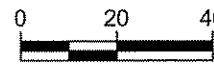
WALL

MW2(U)

MW8(L)

MW7(U)

PLANTER



FILENAME: 492007.DWG 1/16/08



SITE MAP SHOWING GROUNDWATER ANALYTICAL DATA
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
19 DECEMBER 2007

FIGURE:

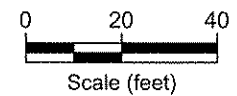
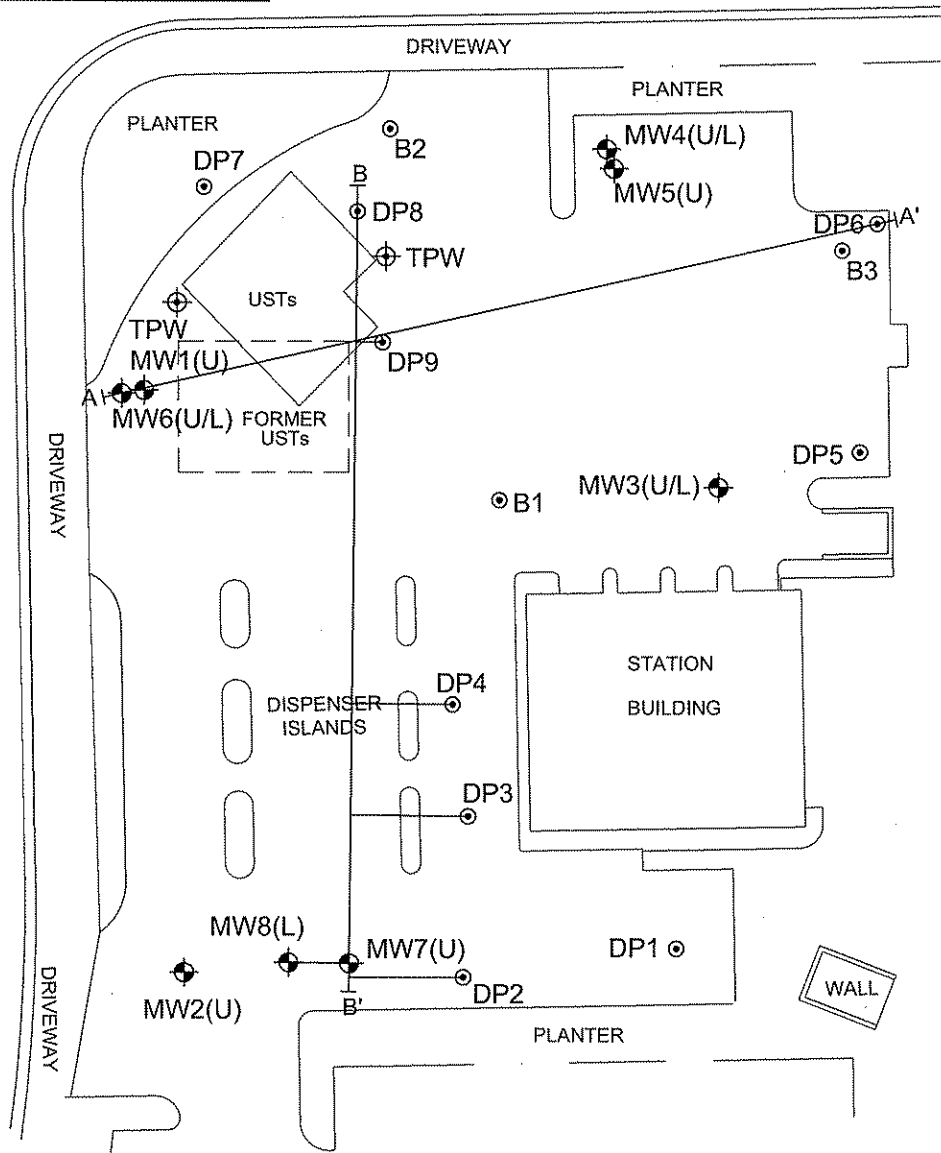
5

LEGEND

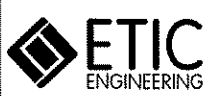
- ◆ Groundwater monitoring well
- ⊕ Tank pit well
- ⊙ Soil boring
- (U) Well screened in upper clay unit
- (U/L) Well screened across upper clay unit and lower sand and gravel unit
- (L) Well screened in lower sand and gravel unit
- A1—A' Lines of geologic cross-section

LAS POSITAS BOULEVARD

SANTA RITA ROAD



FILENAME: SECTIONS0308.DWG 3/25/08



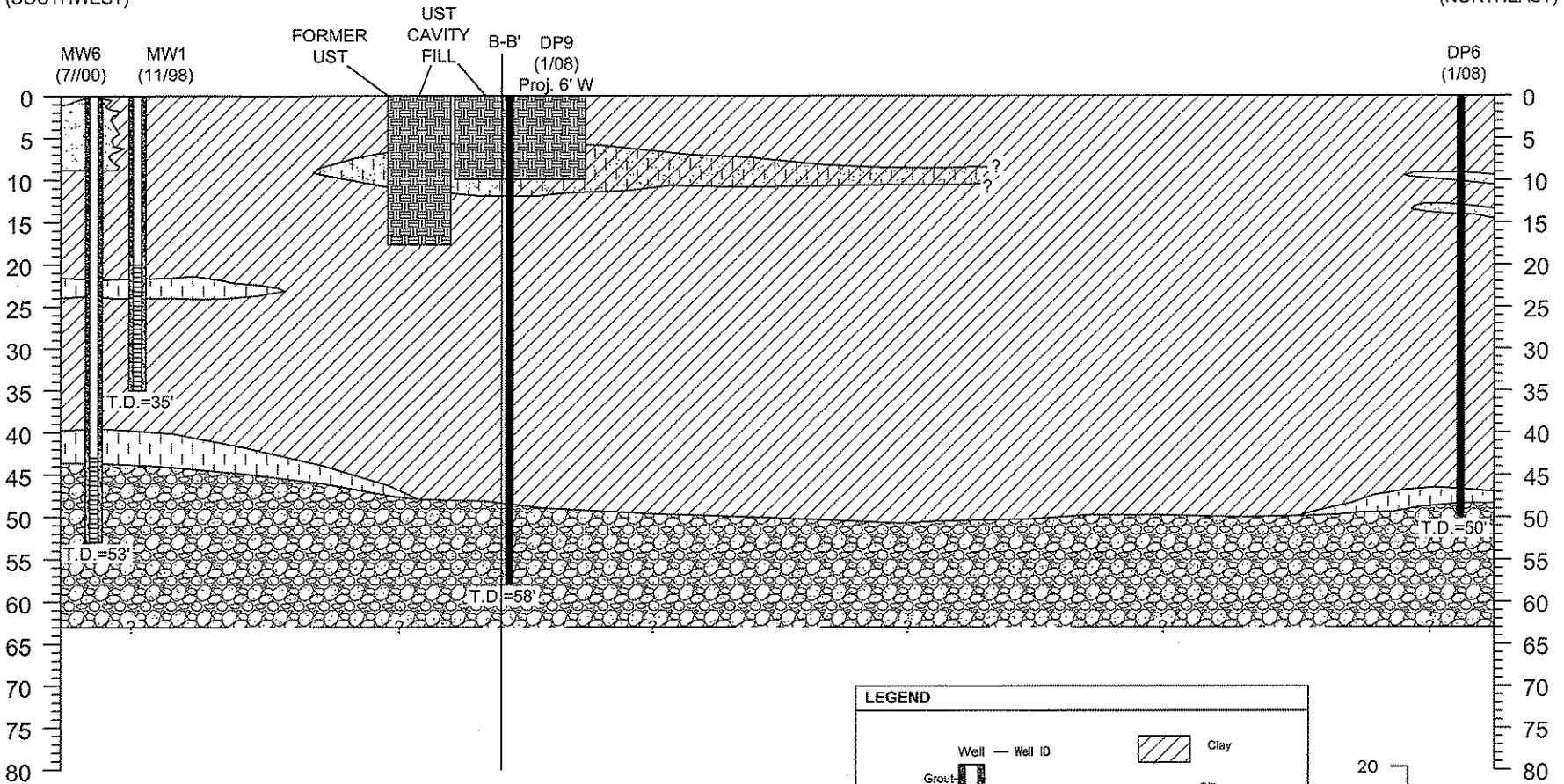
SITE MAP SHOWING LINES OF GEOLOGIC CROSS-SECTION
 FORMER EXXON RS 73567
 3192 SANTA RITA ROAD
 PLEASANTON, CALIFORNIA

FIGURE:

6

A
(SOUTHWEST)

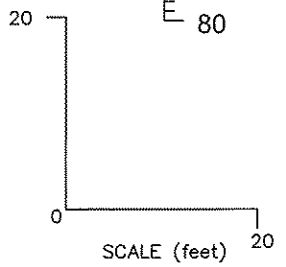
A'
(NORTHEAST)



LEGEND

Well — Well ID	Clay
Grout	Silt
Blank	Sand
Sand Pack	Silty Sand
Screen	Sand and Gravels

T.D. Total Depth of Boring
Proj. Projected

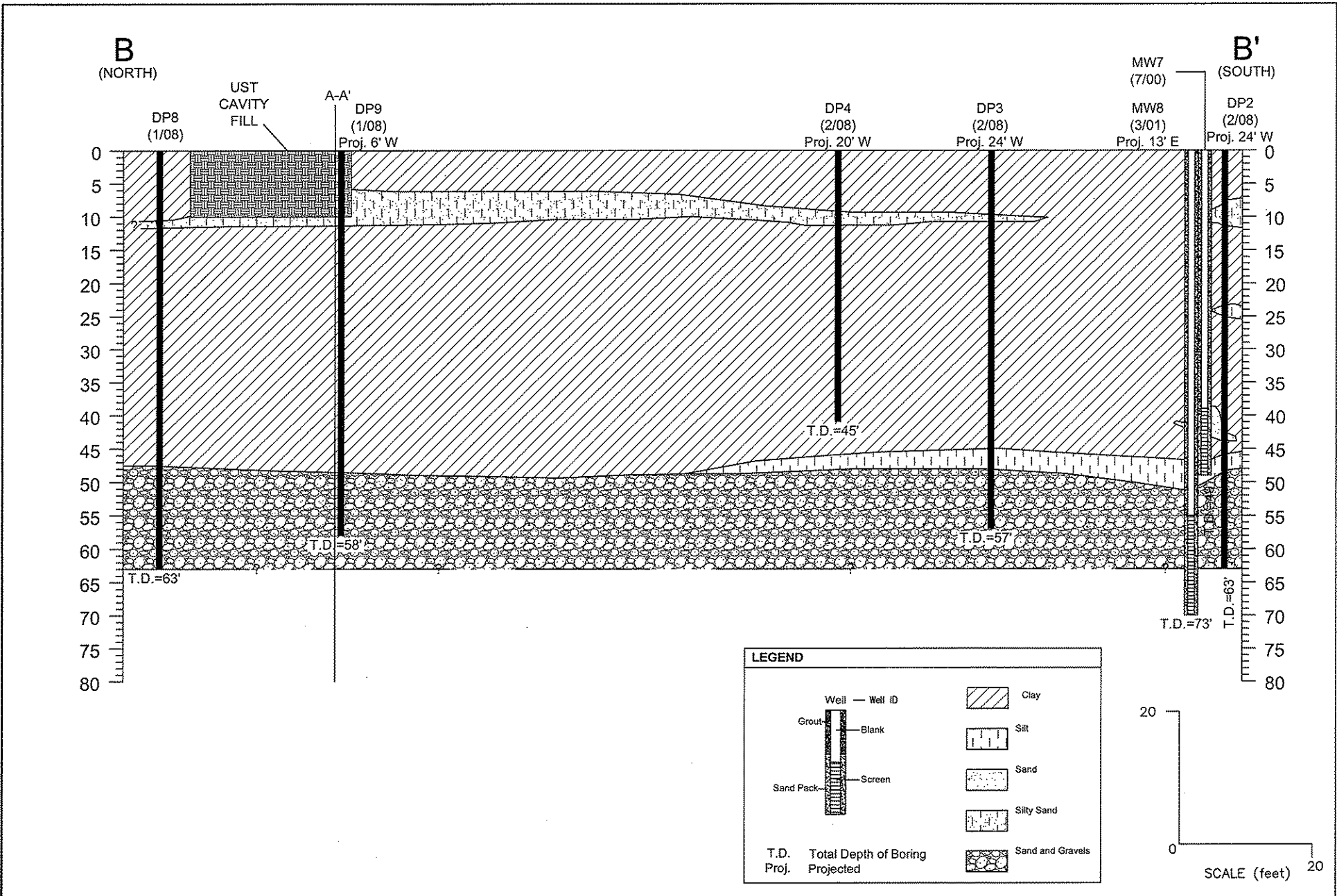


FILENAME: SECTIONS03.DWG 3/25/08



GEOLOGIC CROSS-SECTION A-A'
FORMER EXXON RS 73567
3192 SANTA RITA ROAD
PLEASANTON, CALIFORNIA

FIGURE:
7



FILENAME: SECTIONS03.08.DWG 3/25/08



GEOLOGIC CROSS-SECTION B-B'
 FORMER EXXON RS 73567
 3192 SANTA RITA ROAD
 PLEASANTON, CALIFORNIA

FIGURE:

8

LAS POSITAS BOULEVARD

DP7 Date	Depth (feet)	Concentration (mg/kg)				Unit
		Benzene	TPH-g	TPH-d	MTBE	
01/08/08	5-5.5	<0.00198	<0.0943	<3.99	<0.00198	U
01/14/08	10-10.5	<0.00200	<0.100	<3.91	<0.00200	
01/14/08	14.5-15	<0.00196	<0.0967	<3.97	<0.00196	
01/14/08	19.5-20	<0.00200	<0.0975	<3.98	<0.00200	
01/14/08	25-25.5	0.0120	<0.0943	<3.88	<0.00189	
01/14/08	30-30.5	<0.00196	<0.0977	<3.92	<0.00196	
01/14/08	35-35.5	<0.00200	<0.0992	<3.92	0.00260	
01/14/08	39.5-40	<0.00199	<0.0986	<3.94	<0.00199	
01/14/08	45-45.5	<0.00197	<0.0988	<3.91	0.00605	
01/14/08	49.5-50	<0.00195	<0.0988	<3.96	<0.00195	

DP6 Date	Depth (feet)	Concentration (mg/kg)				Unit
		Benzene	TPH-g	TPH-d	MTBE	
01/07/08	5-5.5	<0.00199	<0.0951	<3.92	<0.00199	U
01/09/08	10-10.5	<0.00200	<0.0951	<3.99	<0.00200	
01/09/08	15-15.5	0.00234	<0.0988	5.86	<0.00191	
01/09/08	20-20.5	0.00986	<0.0996	7.57	<0.00195	
01/09/08	25-25.5	<0.00196	<0.0949	4.52	<0.00196	
01/09/08	30-30.5	<0.00195	<0.0988	<3.92	<0.00195	
01/09/08	35-35.5	<0.00196	<0.0977	<3.96	<0.00196	
01/09/08	40-40.5	<0.00198	<0.0960	<3.90	<0.00198	
01/09/08	45-45.5	<0.00197	<0.0971	<3.93	<0.00197	
01/09/08	49.5-50	<0.00195	<0.0973	<3.96	<0.00195	

DP8 Date	Depth (feet)	Concentration (mg/kg)					Unit
		Benzene	TPH-g	TPH-d	MTBE	TBA	
01/07/08	5.5-6	<0.00198	<0.0949	<3.87	<0.00198	<0.0495	U
01/10/08	10-10.5	<0.00197	<5.00	<3.95	<0.00197	<0.0493	
01/10/08	15-15.5	<0.00199	<5.00	5.74	0.00312	<0.0498	
01/10/08	20-20.5	<0.00197	<5.00	4.75	<0.00197	<0.0493	
01/10/08	25-25.5	<0.00197	<5.00	5.82	<0.00197	<0.0493	
01/10/08	29.5-30	<0.00198	<5.00	<3.92	<0.00198	<0.0495	
01/10/08	35-35.5	<0.00192	<5.00	<3.86	0.00585	0.0699	
01/11/08	50-50.5	<0.00192	<0.0963	<3.94	0.00745	<0.0480	
01/11/08	54.5-55	<0.00189	<0.0952	<3.94	<0.00189	<0.0473	

DP9 Date	Depth (feet)	Concentration (mg/kg)					Unit
		Benzene	TPH-g	TPH-d	MTBE	TBA	
01/08/08	5-5.5	<0.00189	<0.0952	<3.89	<0.00189	<0.0472	U
01/14/08	10-10.5	0.00759	0.486	4.37	0.0204	0.172	
01/14/08	15-15.5	0.0185	73.5	8.75	0.0182	<0.0481	
01/14/08	19.5-20	0.0466	29.6	<3.99	0.0412	0.0755	
01/14/08	25-25.5	0.0162	118	<3.95	0.0444	0.0911	
01/15/08	30-30.5	0.00859	14.0	<3.97	0.0403	<0.0488	
01/15/08	35-35.5	0.0970	12.5	<3.94	0.795	0.0877	
01/15/08	40-40.5	0.0315	11.0	<3.95	0.565	0.0808	
01/15/08	45-45.5	0.0149	<5.00	<3.90	1.42	0.134	
01/15/08	50-50.5	<0.00195	<5.00	<3.89	0.0583	<0.0488	
01/15/08	54.5-55	<0.00189	<5.00	<3.95	<0.00189	<0.0472	

DP5 Date	Depth (feet)	Concentration (mg/kg)				Unit
		Benzene	TPH-g	TPH-d	MTBE	
01/07/08	5-5.5	<0.00200	<0.00998	<3.87	<0.00200	U
01/09/08	10-10.5	<0.00197	<0.0956	6.29	<0.00197	
01/09/08	15-15.5	<0.00191	<0.0988	5.12	<0.00191	
01/09/08	19.5-20	<0.00198	<0.0958	<3.96	<0.00198	
01/10/08	25-25.5	<0.00192	<0.0967	4.90	<0.00192	
01/10/08	30-30.5	<0.00198	<0.0975	5.72	<0.00198	
01/10/08	35-35.5	<0.00195	<0.0998	<3.94	<0.00195	
01/10/08	40-40.5	<0.00195	<0.0984	8.22	0.00820	
01/10/08	44.5-45	<0.00193	<0.0963	4.84	<0.00193	

DP4 Date	Depth (feet)	Concentration (mg/kg)				Unit
		Benzene	TPH-g	TPH-d	MTBE	
01/09/08	5-5.5	<0.00192	<0.0969	<3.86	0.00375	U
02/12/08	10-10.5	<0.00195	<4.92	5.83	0.0145	
02/12/08	15-15.5	<0.00200	<4.95	7.01	0.0142	
02/12/08	20-20.5	<0.00197	<4.87	7.68	<0.00197	
02/12/08	25-25.5	<0.00197	<4.97	8.20	<0.00197	
02/12/08	30-30.5	<0.00196	<4.72	4.54	<0.00196	
02/12/08	35-35.5	<0.00198	<5.00	<3.86	<0.00198	
02/12/08	40.5-41	<0.00189	<4.84	6.31	0.00292	

DP3 Date	Depth (feet)	Concentration (mg/kg)				Unit
		Benzene	TPH-g	TPH-d	MTBE	
01/09/08	5-5.5	<0.00200	<0.0954	5.80	<0.00200	U
02/05/08	10-10.5	<0.00196	<4.89	4.50	0.00411	
02/05/08	15-15.5	<0.00200	<4.90	<3.90	0.00360	
02/05/08	20-20.5	<0.00193	<4.73	<3.89	<0.00193	
02/05/08	25-25.5	0.0114	<4.88	<3.99	<0.00197	
02/05/08	29.5-30	<0.00198	<4.88	<3.90	<0.00198	
02/05/08	34.5-35	<0.00195	<5.00	4.75	<0.00195	
02/05/08	39.5-40	<0.00193	<4.88	<3.87	<0.00193	
02/06/08	45-45.5	<0.00193	<4.87	<3.96	<0.00193	
02/06/08	49.5-50	<0.00200	<4.87	<3.88	<0.00200	
02/06/08	55-55.5	<0.00199	<4.85	<3.91	<0.00199	

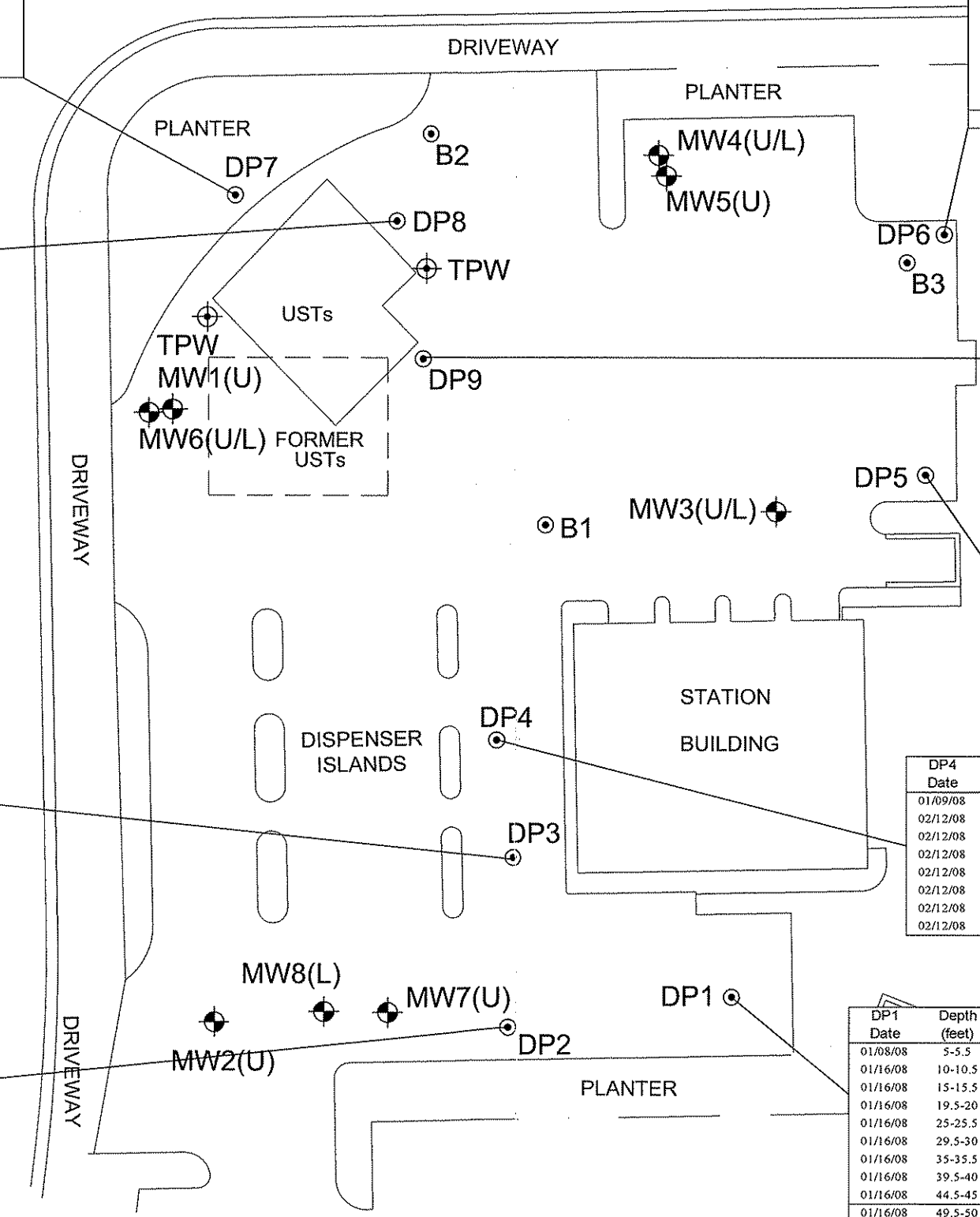
DP2 Date	Depth (feet)	Concentration (mg/kg)				Unit
		Benzene	TPH-g	TPH-d	MTBE	
01/08/08	5-5.5	<0.00200	<0.0951	<3.94	<0.00200	U
02/04/08	9.5-10	<0.00197	<4.94	<3.96	<0.00197	
02/04/08	14.5-15	<0.00200	<4.85	3.98	<0.00200	
02/04/08	19.5-20	<0.00196	<4.87	<3.95	<0.00196	
02/04/08	25-25.5	<0.00193	<4.79	<3.95	<0.00193	
02/04/08	30-30.5	<0.00200	<4.91	<3.90	<0.00200	
02/04/08	35-35.5	<0.00196	<4.97	<3.96	0.00268	
02/04/08	40-40.5	<0.00198	<4.91	<3.94	<0.00198	
02/04/08	44.5-45	<0.00191	<4.72	<3.90	<0.00191	
02/05/08	50-50.5	<0.00199	<4.98	<3.98	<0.00199	
02/05/08	54.5-55	<0.00196	<4.91	<3.93	<0.00196	
02/05/08	59.5-60	<0.00198	<4.73	<3.93	<0.00198	

DP1 Date	Depth (feet)	Concentration (mg/kg)				Unit
		Benzene	TPH-g	TPH-d	MTBE	
01/08/08	5-5.5	<0.00199	<0.0960	7.73	<0.00199	U
01/16/08	10-10.5	<0.00195	<4.89	<3.90	<0.00195	
01/16/08	15-15.5	<0.00199	<4.96	<3.84	<0.00199	
01/16/08	19.5-20	0.00193	<4.84	<3.91	<0.00193	
01/16/08	25-25.5	<0.00197	<4.91	<3.90	<0.00197	
01/16/08	29.5-30	<0.00193	<4.72	<3.96	<0.00193	
01/16/08	35-35.5	<0.00196	<4.90	<3.96	<0.00196	
01/16/08	39.5-40	<0.00196	<4.87	<3.97	<0.00196	
01/16/08	44.5-45	<0.00200	<4.98	<3.91	<0.00200	
01/16/08	49.5-50	<0.00192	<4.78	<3.95	<0.00192	

LEGEND

- Groundwater monitoring well
- Tank pit well
- Soil boring
- TPH-g Total Petroleum Hydrocarbons as gasoline
- TPH-d Total Petroleum Hydrocarbons as diesel
- MTBE Methyl tertiary butyl ether
- TBA Tertiary butyl alcohol
- mg/kg Milligrams per kilogram
- U Upper clay unit
- L Lower sand and gravel unit

SANTA RITA ROAD



SITE MAP SHOWING SOIL ANALYTICAL RESULTS
FORMER EXXON RS 73567
3192 SANTA RITA ROAD
PLEASANTON, CALIFORNIA

FILENAME: s010208.DWG 02/25/08



LAS POSITAS BOULEVARD

DP7	Date	Depth (feet)	Unit	Concentration (µg/L)							
				Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE	TBA
1/14/08	48-52	L	<0.500	<0.500	<0.500	<0.500	<0.500	74.8	309	93.0	21.5

DP6	Date	Depth (feet)	Unit	Concentration (µg/L)						
				Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE
1/9/08	46-50	L	<1.00	<1.00	<1.00	<1.00	<50.0	632	1.98	

DP8	Date	Depth (feet)	Unit	Concentration (µg/L)						
				Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE
1/11/08	24-40	U	<0.500	<0.500	<0.500	<0.500	<50.0	69.9	14.0	<10.0
1/11/08	48-52	L	<0.500	<0.500	<0.500	<0.500	<50.0	704	41.2	12.2

DP9	Date	Depth (feet)	Unit	Concentration (µg/L)						
				Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE
1/15/08	48-52	L	4.97	<0.500	10.1	1.38	873	705	815	159

DP5	Date	Depth (feet)	Unit	Concentration (µg/L)						
				Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE
1/10/08	41-45	U	<1.00	<1.00	<1.00	<1.00	65.0	1,180	95.2	

DP3	Date	Depth (feet)	Unit	Concentration (µg/L)							
				Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE	1,2-DCA
2/6/08	48-50	L	<0.500	<0.500	<0.500	<0.500	<50.0	131	2.31	1.62	

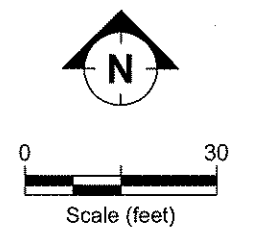
DP1	Date	Depth (feet)	Unit	Concentration (µg/L)						
				Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE
1/16/08	48-52	L	<0.500	<0.500	<0.500	<0.500	<50.0	316	4.63	12.5

DP2	Date	Depth (feet)	Unit	Concentration (µg/L)							
				Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE	1,2-DCA
2/4/08	41-45	U	<0.500	<0.500	<0.500	<0.500	<50.0	463	6.26	<0.500	
2/5/08	48-51	L	<0.500	<0.500	<0.500	<0.500	73.6	1,120	7.31	1.62	
2/5/08	60-63	L	<0.500	<0.500	<0.500	<0.500	56.3	779	0.930	1.67	

LEGEND

- ⊕ Groundwater monitoring well
- ⊕ Tank pit well
- ⊙ Soil boring
- TPH-g Total Petroleum Hydrocarbons as gasoline
- TPH-d Total Petroleum Hydrocarbons as diesel
- MTBE Methyl tertiary butyl ether
- TBA Tertiary butyl alcohol
- 1,2-DCA 1,2-Dichloroethane
- µg/L Micrograms per liter
- U Upper clay unit
- L Lower sand and gravel unit

NOTE: All results are shown for MTBE. Other oxygenates are shown only if analytes were detected.



FILENAME: s010206.DWG 02/25/08



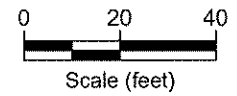
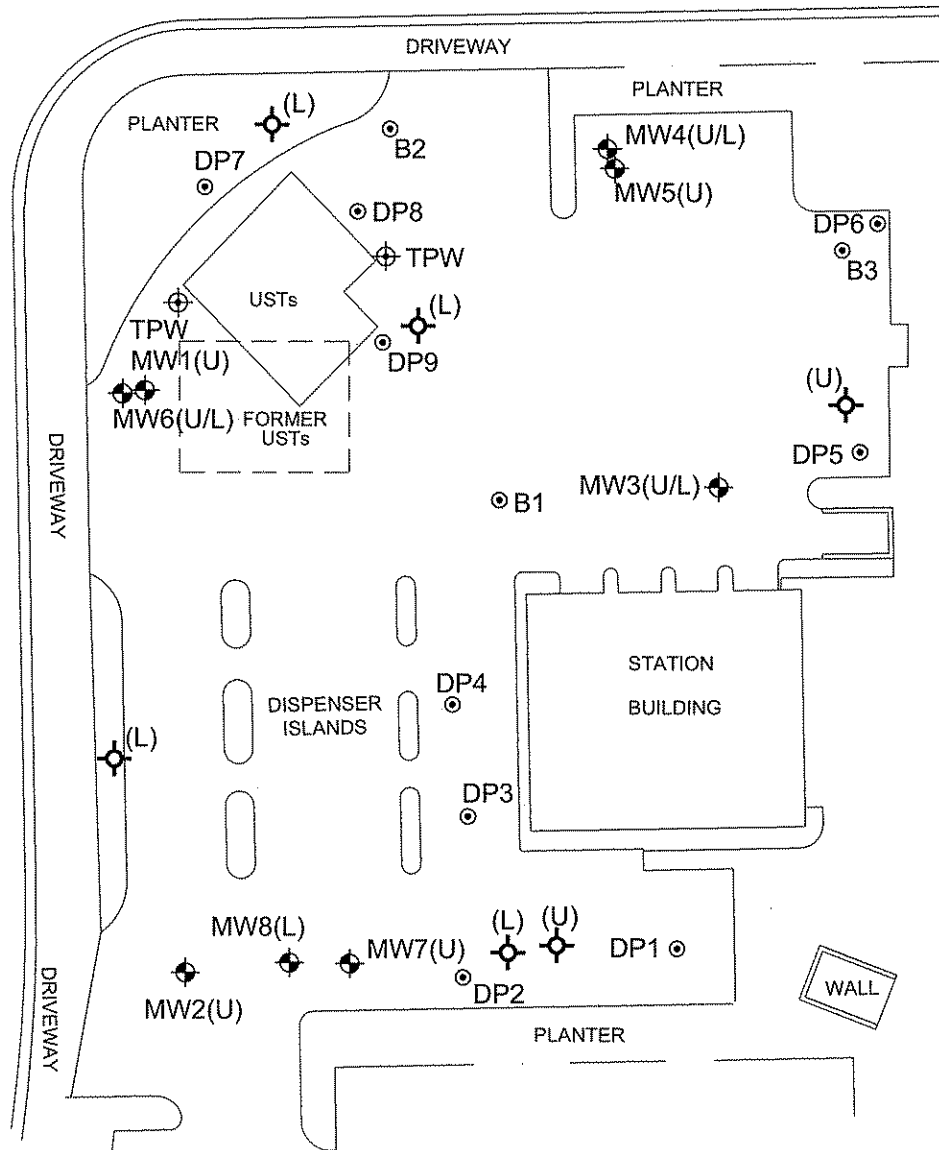
SITE MAP SHOWING GROUNDWATER ANALYTICAL RESULTS FOR BORINGS
 FORMER EXXON RS 73567
 3192 SANTA RITA ROAD
 PLEASANTON, CALIFORNIA

LEGEND

- ⊕ Groundwater monitoring well
- ⊕ Tank pit well
- ⊙ Soil boring
- ⊕ Proposed groundwater monitoring well
- (U) Well screened in upper clay unit
- (U/L) Well screened across upper clay unit and lower sand and gravel unit
- (L) Well screened in lower sand and gravel unit

AS POSITAS BOULEVARD

SANTA RITA ROAD



FILENAME: Prop0408.DWG 04/10/08



SITE MAP SHOWING PROPOSED WELL LOCATIONS
 FORMER EXXON RS 73567
 3192 SANTA RITA ROAD
 PLEASANTON, CALIFORNIA

FIGURE:
11

Tables

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Screened Unit
MW1	11/12/98	340.86	NS	36.5	35	8	2	20-35	0.200	19-36.5	#3 Sand	U
MW2	11/12/98	340.16	NS	41.5	35	8	2	20-35	0.020	19-35	#3 Sand	U
MW3	11/11/98	342.95	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand	U/L
MW4	11/11/98	342.96	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand	U/L
MW5	07/18/00	342.87	NS	31	30	8	2	20-30	0.020	19-31	#3 Sand	U
MW6	07/19/00	341.05	NS	54	53	8	2	43-53	0.020	42-54	#3 Sand	U/L
MW7	07/18/00	341.73	NS	50	49	8	2	39-49	0.020	38-50	#3 Sand	U
MW8	03/16/01	341.44	NS	70	70	8	2	55-70	0.020	55-70	#3 Sand	L

Notes:

- NS Not specified.
- TOC Top of casing.
- U Upper Clay unit.
- L Lower Sand and Gravel unit.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)							
					Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE	
MW1	11/17/98	340.86	21.90	318.96	<0.5	<0.5	<0.5	<0.5	<50	<50	--	
MW1	03/15/99	340.86	21.15	319.71	<0.5	<0.5	<0.5	<0.5	<50	<50	--	
MW1	06/25/99	340.86	20.34	320.52	<0.5	<0.5	<0.5	<0.5	<50	--	a	
MW1	09/24/99	340.86	20.42	320.44	<0.5	<0.5	<0.5	<0.5	<50	<50	--	
MW1	12/22/99	340.86	21.11	319.75	<0.5	<0.5	<0.5	<0.5	<50	<61	--	
MW1	03/07/00	340.86	14.12	326.74	<0.5	<0.5	<0.5	<0.5	<50	57	--	
MW1	06/06/00	340.86	17.79	323.07	<0.5	<0.5	<0.5	<0.5	<50	<50	--	
MW1	06/16/00	340.86	Property transferred to Valero Refining Company.									
MW1	07/31/00	340.86	19.02	321.84	<0.5	<0.5	<0.5	<0.5	<50	<50	38	
MW1	10/10/00	340.86	18.56	322.30	<0.5	<0.5	<0.5	<0.5	<50	<50	--	
MW1	01/11/01	340.86	21.43	319.43	<0.5	<0.5	<0.5	<0.5	<50	<50	98	
MW1	04/11/01	340.86	19.83	321.03	<0.5	<0.5	<0.5	<0.5	<50	960	e	33
MW1	07/20/01	340.86	20.50	320.36	<0.5	<0.5	<0.5	<0.5	<50	<50	20	
MW1	10/19/01	340.86	19.48	321.38	<0.5	<0.5	<0.5	<0.5	<50	<50	420	
MW1	11/01/01	340.86	Well surveyed in compliance with AB 2886 requirements.									
MW1	01/28/02	340.86	19.72	321.14	<0.50	<0.50	<0.50	<0.50	178	<100	--	
MW1	04/17/02	340.86	22.17	318.69	<0.5	<0.50	<0.50	<0.50	124	<50	131	
MW1	07/17/02	340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	<50.0	<50	8.76	
MW1	10/24/02	340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	217	<50	302	
MW1	03/21/03	340.86	21.32	319.54	<0.50	<0.5	<0.5	<0.5	70.9	<50	83.4	
MW1	04/10/03	340.86	21.27	319.59	<0.50	<0.5	<0.5	<0.5	67.2	<51	71.0	
MW1	07/17/03	340.86	21.13	319.73	<0.50	<0.5	<0.5	<0.5	88.9	<50	44.6	
MW1	10/09/03	340.86	21.55	319.31	<0.50	<0.5	<0.5	<0.5	<50.0	<50	41.2	
MW1	01/21/04	340.86	19.96	320.90	<0.50	<0.5	<0.5	<0.5	625	<50	974	
MW1	05/25/04	340.86	22.11	318.75	<0.50	<0.5	<0.5	<0.5	196	<50	204	
MW1	08/26/04	340.86	21.28	319.58	<0.50	<0.5	<0.5	<0.5	148	57	153	
MW1	12/07/04	j	340.86	21.43	319.43	<0.50	<0.5	<0.5	<0.5	966	<50	1,130
MW1	03/17/05	340.86	17.99	322.87	<0.50	<0.5	<0.5	<0.5	1,720	57	k	2,600
MW1	06/20/05	340.86	21.26	319.60	<0.50	<0.5	<0.5	1.0	74.4	<50	103	
MW1	09/20/05	340.86	17.33	323.53	<0.50	<0.50	<0.50	<0.50	<50.0	228	k	15.3
MW1	12/22/05	340.86	17.49	323.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	14.6	
MW1	03/23/06	340.86	16.81	324.05	<0.50	<0.50	<0.50	<0.50	<50	<47	10.4	
MW1	05/30/06	340.86	17.02	323.84	<0.50	<0.50	<0.50	<0.50	<50	<47	4.6	
MW1	09/18/06	340.86	19.55	321.31	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	2.15	
MW1	12/11/06	340.86	20.56	320.30	<0.50	<0.50	<0.50	<0.50	<50	<47	2.3	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)						
					Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW1	02/20/07	340.86	20.04	320.82	<0.50	<0.50	<0.50	<0.50	<50.0	<47	1.31
MW1	05/03/07	340.86	18.00	322.86	<0.50	<0.50	<0.50	<0.50	<50	<47	1.9
MW1	08/02/07	340.86	18.29	322.57	<0.50	<0.50	<0.50	<0.50	<50	<48	<0.50
MW1	12/19/07	340.86	19.90	320.96	<1.00	<1.00	<1.00	<3.00	<100	<94.3	2.60
MW2	11/17/98	340.61	20.42	320.19	1.5	<0.5	0.98	2.6	<50	91	23
MW2	03/15/99	340.61	28.35	312.26	0.73	1.1	2.4	2.2	<50	90	12.5
MW2	06/25/99	340.61	25.20	315.41	<0.5	<0.5	<0.5	<0.5	<50	--	a
MW2	09/24/99	340.61	23.93	316.68	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW2	12/22/99	340.61	23.39	317.22	<0.5	<0.5	<0.5	<0.5	<50	<56	--
MW2	03/07/00	340.61	17.08	323.53	<0.5	0.80	<0.5	<0.5	<50	52	--
MW2	06/06/00	340.61	21.01	319.60	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW2	06/16/00	340.61	Property transferred to Valero Refining Company.								
MW2	07/31/00	340.61	22.08	318.53	<0.5	<0.5	<0.5	<0.5	<50	<50	<5
MW2	10/10/00	340.61	22.35	318.26	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW2	01/11/01	340.61	23.74	316.87	0.54	<0.5	<0.5	<0.5	<50	<50	--
MW2	04/11/01	340.61	22.34	318.27	<0.5	1.4	<0.5	<0.5	<50	760	e
MW2	07/20/01	340.61	23.74	316.87	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW2	10/19/01	340.61	22.68	317.93	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW2	11/01/01	340.16	Well surveyed in compliance with AB 2886 requirements.								
MW2	01/28/02	340.16	20.79	319.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	--
MW2	04/17/02	340.16	25.52	314.64	<0.5	0.90	<0.50	<0.50	<50.0	<50	4.35
MW2	07/17/02	340.16	28.18	311.98	<0.5	0.6	2.4	2.0	<50.0	<50	10.3
MW2	10/24/02	340.16	28.42	311.74	<0.5	<0.5	<0.5	<0.5	<50.0	<50	9.30
MW2	03/21/03	340.16	23.54	316.62	1.10	0.5	1.3	2.2	<50.0	<50	<0.50
MW2	04/10/03	340.16	28.19	311.97	0.60	0.5	0.8	1.0	<50.0	<50	2.10
MW2	07/17/03	340.16	24.13	316.03	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW2	10/09/03	340.16	26.21	313.95	<0.50	<0.5	<0.5	<0.5	<50.0	90	0.60
MW2	01/21/04	340.16	22.40	317.76	0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW2	05/25/04	340.16	25.17	314.99	<0.50	<0.5	0.8	1.3	<50.0	<50	1.8
MW2	08/26/04	340.16	27.56	312.60	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW2	12/07/04	j	25.36	314.80	<0.50	<0.5	<0.5	<0.5	<50.0	<50	8.6
MW2	03/17/05	340.16	20.28	319.88	<0.50	<0.5	<0.5	<0.5	57.8	<50	1.10
MW2	06/20/05	340.16	23.48	316.68	<0.50	<0.5	<0.5	1.0	<50.0	<53	<0.50
MW2	09/20/05	340.16	23.11	317.05	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	2.31

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)						
					Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW2	12/22/05	340.16	23.96	316.20	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	<0.500
MW2	03/23/06	340.16	21.11	319.05	<0.50	<0.50	<0.50	<0.50	<50	<47	1.82
MW2	05/30/06	340.16	20.15	320.01	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	09/18/06	340.16	22.51	317.65	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	<0.500
MW2	12/11/06	340.16	24.80	315.36	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	02/20/07	340.16	25.41	314.75	<0.50	0.57	<0.50	2.06	<50.0	<47	<0.500
MW2	05/03/07	340.16	20.64	319.52	2.0	<0.50	1.2	1.8	<50	<47	1.6
MW2	08/02/07	340.16	20.81	319.35	<0.50	<0.50	<0.50	4.1	53	<48	<0.50
MW2	12/19/07	340.16	22.70	317.46	<1.00	<1.00	<1.00	<3.00	<100	<94.3	<0.500
MW3	11/17/98	342.95	36.58	306.37	<0.5	<0.5	<0.5	<0.5	<50	120	220
MW3	03/15/99	342.95	40.01	302.94	<0.5	<0.5	<0.5	<0.5	<50	180	314
MW3	06/25/99	342.95	46.83	296.12	<0.5	<0.5	<0.5	<0.5	<50	--	a 113
MW3	09/24/99	342.95	47.71	295.24	--	--	--	--	--	--	--
MW3	12/22/99	342.95	43.82	299.13	<0.5	<0.5	<0.5	<0.5	<50	140	--
MW3	03/07/00	342.95	32.75	310.20	<0.5	0.88	<0.5	<0.5	<50	<50	--
MW3	06/06/00	342.95	36.05	306.90	<0.5	<0.5	0.82	<0.5	<50	<50	--
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.								
MW3	07/31/00	342.95	36.77	306.18	<0.5	<0.5	<0.5	<0.5	<50	<50	160
MW3	10/10/00	342.95	35.82	307.13	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW3	01/11/01	342.95	38.08	304.87	<0.5	<0.5	<0.5	<0.5	<50	<50	230
MW3	04/11/01	342.95	36.03	306.92	<0.5	<0.5	<0.5	<0.5	<50	1,000	e 280
MW3	07/20/01	342.95	36.05	306.90	<0.5	<0.5	<0.5	<0.5	270	<50	190
MW3	10/19/01	342.95	34.58	308.37	<0.5	<0.5	<0.5	<0.5	<50	<50	190
MW3	11/01/01	342.95	Well surveyed in compliance with AB 2886 requirements.								
MW3	01/28/02	342.95	34.96	307.99	<0.50	<0.50	<0.50	<0.50	167	<100	--
MW3	04/17/02	342.95	38.21	304.74	<0.5	<0.50	<0.50	<0.50	194	<50	216
MW3	07/17/02	342.95	--	g --	g <0.5	h <0.5	h <0.5	h <0.5	h 163	h <50	h 198
MW3	10/24/02	342.95	38.68	304.27	<0.5	<0.5	<0.5	<0.5	128	<50	183
MW3	03/21/03	342.95	36.50	306.45	<0.50	<0.5	<0.5	<0.5	119	<50	141
MW3	04/10/03	342.95	36.82	306.13	<0.50	<0.5	<0.5	<0.5	119	<53	130
MW3	07/17/03	342.95	37.98	304.97	--	--	--	--	--	--	--
MW3	07/18/03	342.95	--	--	<0.50	<0.5	<0.5	<0.5	142	<50	123
MW3	10/09/03	342.95	38.5	304.45	<0.50	<0.5	<0.5	<0.5	120	<50	147
MW3	01/21/04	342.95	35.45	307.50	<0.50	<0.5	<0.5	<0.5	90.6	94	148

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)							
					Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE	
MW3	05/25/04	342.95	38.07	304.88	<0.50	<0.5	<0.5	<0.5	139	<0.50	146	
MW3	08/26/04	342.95	36.00	306.95	<0.50	<0.5	<0.5	<0.5	163	112	165	
MW3	12/07/04	342.95	37.97	304.98	<0.50	<0.5	<0.5	<0.5	174	<50	186	
MW3	03/17/05	342.95	31.44	311.51	<0.50	<0.5	<0.5	<0.5	516	<50	740	
MW3	06/20/05	342.95	37.29	305.66	<0.50	<0.5	<0.5	0.5	134	<50	241	
MW3	09/20/05	342.95	36.11	306.84	<0.50	<0.50	<0.50	<0.50	129	72.3e	e 125	
MW3	12/22/05	342.95	34.52	308.43	<0.50	<0.50	<0.50	<0.50	87.5	<50.0	92.9	
MW3	03/23/06	342.95	32.04	310.91	<0.50	<0.50	<0.50	<0.50	63d	<47	72.0	
MW3	05/30/06	342.95	32.57	310.38	<0.50	<0.50	<0.50	<0.50	<50	120.0	k,d 44	
MW3	09/18/06	342.95	34.62	308.33	<0.50	<0.50	<0.50	<0.50	<50.0	102k	53.8	
MW3	12/11/06	342.95	34.48	308.47	<0.50	<0.50	<0.50	<0.50	<50	<47	54	
MW3	02/20/07	342.95	31.58	311.37	<0.50	<0.50	<0.50	<0.50	<50.0	<47	38.5	
MW3	05/03/07	342.95	30.54	312.41	<0.50	<0.50	<0.50	<0.50	<50	<47	55	
MW3	08/02/07	342.95	40.50	302.45	<0.50	<0.50	<0.50	<0.50	59d	<48	57	
MW3	12/19/07	342.95	37.81	305.14	<1.00	<1.00	<1.00	<3.00	<100	<94.3	39.7	
MW4	11/17/98	342.96	50.20	292.76	<0.5	<0.5	<0.5	<0.5	<50	72	3.5	
MW4	03/15/99	342.96	47.93	295.03	<0.5	<0.5	<0.5	<0.5	<50	91	260	
MW4	06/25/99	342.96	48.15	294.81	--	--	--	--	--	--	--	
MW4	09/24/99	342.96	49.29	293.67	--	--	--	--	--	--	--	
MW4	12/22/99	342.96	49.33	293.63	--	--	--	--	--	--	b --	
MW4	03/07/00	342.96	49.05	293.91	<0.5	0.84	<0.5	<0.5	<50	190	--	
MW4	06/06/00	342.96	49.02	293.94	<0.5	<0.5	<0.5	<0.5	<50	110	--	
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.									
MW4	07/31/00	342.96	49.13	293.83	<0.5	<0.5	<0.5	<0.5	<50	<50	490	
MW4	10/10/00	342.96	40.08	302.88	--	c --	c --	c --	c --	c --	c -- c	
MW4	01/11/01	342.96	36.41	306.55	<0.5	<0.5	<0.5	<0.5	<50	110	21	
MW4	04/11/01	342.96	36.43	306.53	<0.5	0.56	<0.5	<0.5	<50	870e	14	
MW4	07/20/01	342.96	--	--	--	--	--	--	--	--	--	
MW4	10/19/01	342.96	33.67	309.29	<0.5	<0.5	<0.5	<0.5	<50	71	16	
MW4	11/01/01	342.96	Well surveyed in compliance with AB 2886 requirements.									
MW4	01/28/02	342.96	33.11	309.85	<0.50	<0.50	<0.50	<0.50	<50.0	148	--	
MW4	04/17/02	342.96	36.03	306.93	<0.5	<0.50	<0.50	<0.50	<50.0	<50	23.4	
MW4	07/17/02	342.96	37.65	305.31	<0.5	<0.5	<0.5	<0.5	<50.0	<50	15.8	
MW4	10/24/02	342.96	37.41	305.55	<0.5	<0.5	<0.5	<0.5	<50.0	<50	8.90	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)						
					Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW4	03/21/03	342.96	36.18	306.78	<0.50	<0.5	<0.5	<0.5	<50.0	<56	14.2
MW4	04/10/03	342.96	36.55	306.41	<0.50	<0.5	<0.5	<0.5	<50.0	<51	15.3
MW4	07/17/03	342.96	36.45	306.51	<0.50	<0.5	<0.5	<0.5	<50.0	<50	11.4
MW4	10/09/03	342.96	37.7	305.26	<0.50	<0.5	<0.5	<0.5	<50.0	<50	6.90
MW4	01/21/04	342.96	35.78	307.18	<0.50	<0.5	<0.5	<0.5	<50.0	<50	9.40
MW4	05/25/04	342.96	35.88	307.08	<0.50	<0.5	<0.5	<0.5	<50.0	<50	14.40
MW4	08/26/04	342.96	--	--	<0.50	<0.5	<0.5	<0.5	<50.0	<50	11.10
MW4	12/07/04	342.96	35.65	307.31	--	--	--	--	--	--	--
MW4	03/17/05	342.96	29.34	313.62	<0.50	<0.5	<0.5	<0.5	<50.0	67k	63.0
MW4	06/20/05	342.96	34.61	308.35	<0.50	<0.5	<0.5	<0.5	70.4	<50	116
MW4	09/20/05	342.96	33.73	309.23	<0.50	<0.50	<0.50	<0.50	71.2	159	87.4
MW4	12/22/05	342.96	31.99	310.97	<0.50	<0.50	<0.50	<0.50	74.9	<50.0	78.9
MW4	03/23/06	342.96	31.63	311.33	<0.50	<0.50	<0.50	<0.50	53d	<47	57.1
MW4	05/30/06	342.96	30.87	312.09	<0.50	<0.50	<0.50	<0.50	<50	<47	45
MW4	09/18/06	342.96	32.81	310.15	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	20.4
MW4	12/11/06	342.96	37.54	305.42	<0.50	<0.50	<0.50	<0.50	<50	<47	32
MW4	02/20/07	342.96	37.86	305.10	--	--	--	--	--	--	--
MW4	05/03/07	342.96	38.52	304.44	1	<0.50	1	1.4	<50	<47	30
MW4	08/02/07	342.96	35.74	307.22	<0.50	<0.50	<0.50	<0.50	<50	<48	23
MW4	12/19/07	342.96	40.40	302.56	<1.00	<1.00	<1.00	<3.00	<100	<94.3	15.9
MW5	06/16/00	342.87	Property transferred to Valero Refining Company.								
MW5	07/31/00	342.87	--	--	--	--	--	--	--	--	--
MW5	10/10/00	342.87	29.12	313.75	<0.5	<0.5	<0.5	<0.5	<50	150	--
MW5	01/11/01	342.87	28.89	313.98	--	b	--	b	--	b	--
MW5	04/11/01	342.87	28.23	314.64	--	b	--	b	--	b	--
MW5	07/20/01	342.87	--	--	--	--	--	--	--	--	--
MW5	10/19/01	342.87	27.62	315.25	<0.5	<0.5	<0.5	<0.5	<50	86	5
MW5	11/01/01	342.87	Well surveyed in compliance with AB 2886 requirements.								
MW5	01/28/02	342.87	28.04	314.83	<0.50	<0.50	<0.50	<0.50	<50.0	<100	--
MW5	04/17/02	342.87	29.10	313.77	<0.5	<0.50	<0.50	<0.50	<50.0	85	6.7
MW5	07/17/02	342.87	29.37	313.50	--	b	--	b	--	b	--
MW5	10/24/02	342.87	29.36	313.51	--	b	--	b	--	b	--
MW5	03/21/03	342.87	28.55	314.32	2.50	1.0	3.5	5.9	57.8	b	8.70
MW5	04/10/03	342.87	29.10	313.77	5.50	3.0	2.9	4.3	56.1	b	7.20

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)							
					Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE	
MW5	07/17/03	342.87	28.91	313.96	1.00	<0.50	0.7	1.2	<0.50	b	12.0	
MW5	10/09/03	342.87	29.17	313.70	<0.50	<0.5	<0.5	<0.5	<50.0	<100	4.50	
MW5	01/21/04	342.87	28.75	314.12	1.30	1.40	<0.5	2.4	<50.0	<50	4.00	
MW5	05/25/04	342.87	28.95	313.92	0.70	0.7	1.8	2.9	<50.0	--	2.90	
MW5	08/26/04	342.87	--	i --	i <0.50	i <0.5	i <0.5	i <0.5	i <50.0	i <50	i 5.2	i
MW5	12/07/04	j 342.87	28.29	314.58	0.70	<0.5	0.5	1.6	<50.0	106	k,l 2.00	
MW5	03/17/05	342.87	26.39	316.48	<0.50	<0.5	<0.5	<0.5	<50.0	143	k,l 4.40	
MW5	06/20/05	342.87	28.01	314.86	<0.50	<0.5	<0.5	0.5	<50.0	<59	13.0	
MW5	09/20/05	342.87	28.61	314.26	<0.50	<0.50	<0.50	<0.50	75.3	1,730	k,l 6.38	
MW5	12/22/05	342.87	28.67	314.20	4.95	4.69	2.34	39.0	104	70.3	k,l 9.00	
MW5	03/23/06	342.87	28.03	314.84	<0.50	<0.50	<0.50	<0.50	<50	140	k,l 18.5	
MW5	05/30/06	342.87	26.91	315.96	<0.50	<0.50	<0.50	0.75	<50	130	k,d 28	
MW5	09/18/06	342.87	29.04	313.83	<0.50	<0.50	<0.50	<0.50	<50.0	120	k 14.7	
MW5	12/11/06	342.87	28.72	314.15	3.6	<0.50	2.8	3.0	54	--	b 26	
MW5	02/20/07	342.87	28.94	313.93	0.53	0.94	0.77	4.18	<50.0	<47	11.5	
MW5	05/03/07	342.87	28.05	314.82	<0.50	<0.50	<0.50	<0.50	<50	190	k,l 12	
MW5	08/02/07	342.87	27.71	315.16	<0.50	<0.50	<0.50	<0.50	<50	79	k 6.3	
MW5	12/19/07	342.87	27.49	315.38	<1.00	<1.00	<1.00	<3.00	<100	<94.3	7.70	
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.									
MW6	07/31/00	341.05	39.72	301.33	<0.5	<0.5	<0.5	<0.5	<50	<50	<5	
MW6	10/10/00	341.05	40.12	300.93	c	c	c	c	c	<50	--	
MW6	01/11/01	341.05	46.13	294.92	<0.5	<0.5	<0.5	<0.5	<50	<50	--	
MW6	04/11/01	341.05	45.40	295.65	--	b --	b --	b --	b --	b --	b --	
MW6	07/20/01	341.05	41.75	299.30	<0.3	<0.3	<0.6	<0.6	<50	<50	--	
MW6	10/19/01	341.05	44.10	296.95	<0.5	<0.5	<0.5	<0.5	<50	<50	--	
MW6	11/01/01	341.05	Well surveyed in compliance with AB 2886 requirements.									
MW6	01/28/02	341.05	39.57	301.48	<0.50	<0.90	<0.50	<0.50	<50.0	<100	--	
MW6	04/17/02	341.05	41.84	299.21	<0.5	<0.50	<0.50	<0.50	<50.0	52	--	
MW6	07/17/02	341.05	42.85	298.20	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--	
MW6	10/24/02	341.05	42.10	298.95	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--	
MW6	03/21/03	341.05	44.81	296.24	<0.50	<0.5	<0.5	<0.5	<50.0	107	--	
MW6	04/10/03	341.05	44.28	296.77	<0.50	<0.5	<0.5	<0.5	<50.0	60	0.80	
MW6	07/17/03	341.05	41.56	299.49	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50	
MW6	10/09/03	341.05	41.54	299.51	<0.50	<0.5	<0.5	<0.5	<50.0	452	0.60	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)						
					Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW6	01/21/04	341.05	38.20	302.85	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	05/25/04	341.05	40.35	300.70	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	08/26/04	341.05	--	--	2.10	0.9	0.8	2.90	<50.0	314	1.00
MW6	12/07/04	341.05	--	--	--	--	--	--	--	--	--
MW6	03/17/05	341.05	37.44	303.61	<0.50	<0.5	<0.5	<0.5	<50.0	<50	0.60
MW6	06/20/05	341.05	40.42	300.63	<0.50	<0.5	<0.5	<0.5	<50.0	<50	0.60
MW6	09/20/05	341.05	38.00	303.05	<0.50	<0.50	<0.50	<0.50	<50.0	117	0.570
MW6	12/22/05	341.05	37.55	303.50	0.86	1.39	<0.50	<0.50	<50.0	331	<0.500
MW6	03/23/06	341.05	35.72	305.33	<0.50	<0.50	<0.50	<0.50	<50	<47	<1.00
MW6	05/30/06	341.05	33.52	307.53	1.6	0.59	0.77	1.2	<50	<47	0.88
MW6	09/18/06	341.05	38.05	303.00	<0.50	<0.50	<0.50	<0.50	<50.0	80.0	0.560
MW6	12/11/06	341.05	37.04	304.01	<0.50	<0.50	<0.50	<0.50	<50	<47	0.76
MW6	02/20/07	341.05	38.01	303.04	<0.50	<0.50	<0.50	<0.50	<50.0	<47	0.510
MW6	05/03/07	341.05	36.78	304.27	<0.50	<0.50	<0.50	<0.50	<50	<47	0.72
MW6	08/02/07	341.05	42.05	299.00	<0.50	<0.50	<0.50	<0.50	<50	<47	0.65
MW6	12/19/07	341.05	38.75	302.30	<1.00	<1.00	<1.00	<3.00	<100	<94.3	<0.500
MW7	06/16/00	341.73	Property transferred to Valero Refining Company.								
MW7	07/31/00	341.73	24.22	317.51	<0.5	<0.5	<0.5	<0.5	<50	150	8
MW7	10/10/00	341.73	24.09	317.64	--	--	--	--	--	1,500	--
MW7	01/11/01	341.73	25.86	315.87	0.55	<0.5	<0.5	<0.5	<50	330	7
MW7	04/11/01	341.73	24.28	317.45	<2.5	<2.5	<2.5	<2.5	<250	980	--
MW7	07/20/01	341.73	25.52	316.21	<0.5	<0.5	<0.5	<0.5	<50	300	6
MW7	10/19/01	341.73	24.99	316.74	<0.5	<0.5	<0.5	<0.5	<50	120	<5
MW7	11/01/01	341.73	Well surveyed in compliance with AB 2886 requirements.								
MW7	01/28/02	341.73	23.84	317.89	<0.50	<0.50	<0.50	<0.50	<50.0	<100	--
MW7	04/17/02	341.73	28.19	313.54	<0.5	2.10	<0.50	<0.50	<50.0	55	11.6
MW7	07/17/02	341.73	29.74	311.99	<0.5	<0.5	<0.5	<0.5	<50.0	69	9.0
MW7	10/24/02	341.73	29.50	312.23	<0.5	<0.5	<0.5	<0.5	<50.0	262	6.0
MW7	03/21/03	341.73	26.07	315.66	<0.50	0.8	<0.5	<0.5	<50.0	<50	--
MW7	04/10/03	341.73	26.06	315.67	<0.50	<0.5	<0.5	<0.5	<50.0	<50	9.00
MW7	07/17/03	341.73	27.18	314.55	<0.50	<0.5	<0.5	<0.5	<50.0	<50	9.10
MW7	10/09/03	341.73	28.27	313.46	<0.50	<0.5	<0.5	<0.5	<50.0	<50	5.60
MW7	01/21/04	341.73	24.51	317.22	<0.50	<0.5	<0.5	<0.5	<50.0	140	17.6
MW7	05/25/04	341.73	28.87	312.86	<0.50	<0.5	<0.5	<0.5	<50.0	--	13.10

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)															
					Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d	MTBE									
MW7	08/26/04	341.73	--	i	--	i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	322	i	19.9	i
MW7	12/07/04	j	341.73	27.68	314.05	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50.0		469k		5.30	
MW7	03/17/05	341.73	22.80	318.93	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50.0		131k		16.5	
MW7	06/20/05	341.73	26.73	315.00	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50.0		68k		11.1	
MW7	09/20/05	341.73	24.28	317.45	<50.0	n	<50.0	n	<50.0	n	<50.0	n	<5,000	n	4,690	n	4,690	k	<0.500	
MW7	12/22/05	341.73	24.54	317.19	<0.50		0.76		<0.50		0.64		<50.0		799		799	k	<0.500	
MW7	03/23/06	341.73	22.46	319.27	<0.50		<0.50		<0.50		<0.50		<50		190		190	k	<1.00	
MW7	05/30/06	341.73	21.86	319.87	<0.50		<0.50		<0.50		<0.50		<50		<48		<48		2.7	
MW7	09/18/06	341.73	24.35	317.38	<0.50		<0.50		<0.50		<0.50		<50.0		140		140	k	5.97	
MW7	12/11/06	341.73	26.01	315.72	<0.50		<0.50		<0.50		<0.50		<50		<47		<47		8.1	
MW7	02/20/07	341.73	24.46	317.27	<0.50		<0.50		<0.50		0.76		<50.0		<47		<47		4.89	
MW7	05/03/07	341.73	22.11	319.62	<0.50		<0.50		<0.50		<0.50		<50		62		62	k,l	5.4	
MW7	08/02/07	341.73	22.83	318.90	<0.50		<0.50		<0.50		<0.50		<50		--		--		5.9	
MW7	12/19/07	341.73	24.59	317.14	<1.00		<1.00		<1.00		<3.00		<100		<94.3		<94.3		3.22	
MW8	06/16/00	341.44	Property transferred to Valero Refining Company.																	
MW8	10/10/00 - 08/26/04		Well dry.																	
MW8	12/07/04	h, j	341.44	65.15	276.29	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50.0		--	b	2.40	
MW8	03/17/05	341.44	59.75	281.69	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50.0		<50		<0.50	
MW8	06/20/05	341.44	55.15	286.29	<0.50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<50.0		<50		<0.50	
MW8	09/20/05	341.44	55.39	286.05	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.52	<0.50	<0.50	<0.50	<50.0		229	k	<0.500	
MW8	12/22/05	341.44	51.96	289.48	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<50.0		<50.0		<0.500	
MW8	03/23/06	341.44	46.63	294.81	1.4	<0.50	0.83	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<50		100	k	<1.00	
MW8	05/30/06	341.44	43.09	298.35	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<50		70	k	0.66	
MW8	09/18/06	341.44	44.87	296.57	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<50.0		<47.2		<0.500	
MW8	12/11/06	341.44	43.55	297.89	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<50		<47		<0.50	
MW8	02/20/07	341.44	38.48	302.96	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.54	<0.50	<0.50	<0.50	<50.0		57	k	<0.500	
MW8	05/03/07	341.44	37.23	304.21	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<50		<47		<0.50	
MW8	08/02/07	341.44	42.58	298.86	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<50		<47		<0.50	
MW8	12/19/07	341.44	39.23	302.21	<1.00		<1.00		<1.00		<3.00		<100		<95.2		<95.2		<0.500	

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
 BTEX analyzed using EPA Method 8021B.
 TPH-g analyzed using modified EPA Method 5030/8015/8015B.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)					
					Benzene	Toluene	Ethylbenzene	Total Xylenes	TPH-g	TPH-d

TPH-d analyzed using modified EPA Method 8015/8015B.

- a No result because of sample loss during laboratory fire.
- b Not enough water to gauge and/or sample.
- c Samples were damaged during transportation to laboratory.
- d Result elevated due to single analyte peak in quantitation range.
- e Diesel-range hydrocarbons detected in bailer blank; result is suspect.
- f Well inaccessible.
- g Depth to water was not measured due to equipment failure.
- h Grab sample.
- i Groundwater elevation data invalidated; analytical results suspect.
- j Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
- k Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
- l Analyte detected in laboratory method blank; result is suspect.
- m Incorrect well monitored and sampled. Results invalidated.
- n Elevated reporting limit used due to sample matrix effects.

BTEX Benzene, toluene, ethylbenzene, and total xylenes.
 MTBE Methyl tertiary butyl ether.
 TPH-d Total Petroleum Hydrocarbons as diesel.
 TPH-g Total Petroleum Hydrocarbons as gasoline.
 µg/L Micrograms per liter.

-- Not analyzed/not applicable/not sampled/not measured.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)						
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW1	07/31/00	<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW1	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50	--
MW1	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	12/07/04	d	2.00	49.6	<0.50	<0.50	<0.50	--
MW1	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50	--
MW1	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50	--
MW1	09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500	--
MW1	12/22/05	<0.500	<0.500	114	<0.500	<0.500	<0.500	--
MW1	03/23/06	<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06	<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	12/11/06	<0.50	<0.50	59	<0.50	<0.50	<0.50	--
MW1	02/20/07	<0.500	<0.500	26.2	<0.500	<0.500	<0.500	--
MW1	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	12/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW2	07/31/00	<10	<10	<500	<5	<5	<10	--
MW2	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW2	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)						
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW2	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	12/07/04	d	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW2	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW2	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW2	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	12/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW3	07/31/00	<10	<10	<500	<5	<5	<10	--
MW3	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW3	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	12/07/04	d	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)						
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW3	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50	--
MW3	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW3	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW3	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	05/03/07	<0.50	<0.50	47	<0.50	<0.50	<0.50	--
MW3	08/02/07	<0.50	<0.50	870	<0.50	<0.50	<0.50	--
MW3	12/19/07	<0.500	<0.500	414	<0.500	<0.500	<0.500	--
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW4	07/31/00	<10	<10	<500	<5	<5	<10	--
MW4	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW4	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW4	08/26/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW4	12/07/04	a,d	--	--	--	--	--	--
MW4	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50	--
MW4	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW4	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW4	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW4	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW4	02/20/07	a	--	--	--	--	--	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)							Ethanol
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE		
MW4	05/03/07	<0.50	<0.50	26	<0.50	<0.50	<0.50	<0.50	--
MW4	08/02/07	<0.50	<0.50	11	<0.50	<0.50	<0.50	<0.50	--
MW4	12/19/07	<0.500	<0.500	27.0	<0.500	<0.500	<0.500	<0.500	--
MW5	06/16/00	--	--	--	--	--	--	--	--
MW5	07/31/00	<10	<10	<500	<5	<5	<10	<10	--
MW5	10/10/00 - 10/24/02	Not analyzed for these analytes.							
MW5	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	--
MW5	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	--
MW5	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	--
MW5	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	--
MW5	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	--
MW5	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	--
MW5	08/26/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<0.50c	--
MW5	12/07/04	d <0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	--
MW5	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	--
MW5	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	--
MW5	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	--
MW5	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	--
MW5	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<1.00	--
MW5	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<0.50	<100
MW5	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	--
MW5	12/11/06	<0.50	<0.50	25	<0.50	<0.50	<0.50	<0.50	--
MW5	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	--
MW5	05/03/07	<0.50	<0.50	13	<0.50	<0.50	<0.50	<0.50	--
MW5	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	--
MW5	12/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	--
MW6	06/16/00	--	--	--	--	--	--	--	--
MW6	07/31/00	<10	<10	<500	<5	<5	<10	<10	--
MW6	10/10/00 - 10/24/02	Not analyzed for these analytes.							
MW6	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)												
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol						
MW6	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--						
MW6	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50						
MW6	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50						
MW6	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50						
MW6	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50						
MW6	08/26/04	<0.50	c	<0.50	c	<10.0	c	<0.50	c	<0.50	c	<0.50	c	--
MW6	12/07/04	d,e	--	--	--	--	--	--	--	--	--	--	--	--
MW6	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW6	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW6	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	--
MW6	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	--
MW6	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<1.00	<1.00	<1.00	<1.00	<1.00	<1.00	--
MW6	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<100
MW6	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	--
MW6	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW6	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	--
MW6	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW6	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW6	12/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	--
MW7	06/16/00 - 10/24/02	Not analyzed for these analytes.												
MW7	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	08/26/04	<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	<0.50c	<0.50c	<0.50c	<0.50c	<0.50c	<0.50c	--
MW7	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	--
MW7	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	--
MW7	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	<0.500	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)						
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW7	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW7	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	12/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	07/31/00	<10	<10	<500	<5	<5	<10	--
MW8	10/10/00 - 08/26/04	Well dry.						
MW8	12/07/04	b,d	<0.50	<0.50	<10.0	<0.50	<0.50	--
MW8	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	--
MW8	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	--
MW8	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	--
MW8	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	--
MW8	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<100
MW8	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<100
MW8	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	--
MW8	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	--
MW8	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	--
MW8	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	--
MW8	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	--
MW8	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	--

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
All samples analyzed by EPA Method 8260B unless otherwise specified.

- a Well inaccessible.
- b Grab sample.
- c Groundwater elevation data invalidated; analytical results suspect.
- d Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
- e Incorrect well monitored and sampled. Results invalidated.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)						
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
1,2-DCA	1,2-dichloroethane.							
DIPE	Diisopropyl ether.							
EDB	1,2-dibromoethane.							
ETBE	Ethyl tertiary butyl ether.							
TAME	Tertiary amyl methyl ether.							
TBA	Tertiary butyl alcohol.							
µg/L	Micrograms per liter.							
--	Not analyzed/not applicable/not sampled/not measured.							

TABLE 4 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS, FORMER EXXON RS 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration (mg/kg)					TPH-g	TPH-d
			Benzene	Toluene	Ethylbenzene	Total Xylenes			
UST Replacement									
S-13-T1E	12/20/88	13	3.08	10.06	3.33	26.52	169	--	
S-13-T1W	12/20/88	13	0.42	0.39	0.33	0.61	16	--	
S-13-T2E	12/20/88	13	0.70	0.69	0.26	1.70	8	--	
S-13-T2W	12/20/88	13	0.96	0.92	2.85	17.03	117	--	
S-13-T3E	12/20/88	13	0.72	1.02	1.02	3.95	19	--	
S-13-T3W	12/20/88	13	18	78	116	803	2,901	--	
S-16-T1E	12/30/88	16	<0.05	<0.05	<0.05	<0.05	<2	--	
S-14-T2W	12/30/88	14	<0.05	<0.05	<0.05	<0.05	<2	--	
S-17-T3W	12/30/88	17	<0.05	<0.05	<0.05	<0.05	<2	--	
Monitoring Well Installation									
S-10-B1	11/11/98	10	<0.005	<0.005	<0.005	<0.005	<1.0	<1.0	
S-15-B1	11/11/98	15	<0.005	<0.005	<0.005	<0.005	<1.0	5.3	
S-35-B1	11/11/98	35	<0.005	<0.005	<0.005	<0.005	<1.0	<1.0	
S-15-B2	11/11/98	15	<0.005	<0.005	<0.005	<0.005	<1.0	<1.0	
S-35-B2	11/11/98	35	<0.005	<0.005	<0.005	<0.005	<1.0	<1.0	
S-15-B3	11/12/98	15	<0.005	<0.005	<0.005	<0.005	<1.0	1.3	
S-25-B3	11/12/98	25	<0.005	<0.005	<0.005	<0.005	<1.0	19	
S-15-B4	11/12/98	15	<0.005	<0.005	<0.005	<0.005	<1.0	<1.0	
S-25-B4	11/12/98	25	<0.005	<0.005	<0.005	<0.005	<1.0	<1.0	
S-16-MW5	07/18/00	16	<0.001	<0.001	<0.001	<0.001	<1	<2	
S-30-MW5	07/18/00	30	<0.001	<0.001	<0.001	<0.001	<1	3.8	
S-18-MW6	07/19/00	18	<0.001	<0.001	<0.001	<0.001	<1	<2	
S-30-MW6	07/19/00	30	<0.001	<0.001	<0.001	<0.001	<1	<2	
S-15-MW7	07/18/00	15	<0.001	<0.001	<0.001	<0.001	<1	<2	
S-21-MW7	07/18/00	21	<0.001	<0.001	<0.001	0.001	<1	<2	
S-15-MW8	03/16/01	15	<0.001	<0.001	<0.001	<0.001	<1	<2	
S-30-MW8	03/16/01	30	<0.001	<0.001	<0.001	<0.001	<1	<2	
Product Line and Dispenser Replacement									
S-5.5-D1	08/09/02	5.5	<0.0020	<0.0020	<0.0020	<0.0020	<25.0	<9.84	
S-6.5-PL1	08/09/02	6.5	<0.0020	<0.0020	<0.0020	<0.0020	<25.0	<9.96	

TABLE 4 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS, FORMER EXXON RS 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration (mg/kg)					TPH-g	TPH-d
			Benzene	Toluene	Ethylbenzene	Total Xylenes			
S-4-PL3	08/09/02	4	<0.0020	<0.0020	<0.0020	<0.0020	<25.0	<9.88	
S-5-D5	08/09/02	5	<0.0020	<0.0020	<0.0020	<0.0020	<25.0	<9.96	
S-4-PL5	08/09/02	4	<0.0020	<0.0020	<0.0020	<0.0020	<25.0	<9.84	
S-4.5-PL7	08/09/02	4.5	<0.0020	<0.0020	<0.0020	<0.0020	<25.0	<10.0	
S-5-PL8	08/09/02	5	<0.0020	0.0023	<0.0020	0.0032a	<25.0	<10.0	
S-6-PL10	08/09/02	6	<0.0020	<0.0020	<0.0020	<0.0020	<25.0	<9.92	
Stockpile Samples									
SPI-1 (1-4)	11/12/98	1	<0.005	<0.005	<0.005	<0.005	<1.0	11	
SP-1-1	07/19/00	1	<0.001	<0.001	<0.001	<0.001	<1	<2	
SP-1-(1-4)	03/16/01	1	<0.001	<0.001	<0.001	0.001	<1	<2	
2008 Investigation									
DP1	01/08/08	5-5.5	<0.00199	<0.00199	<0.00199	<0.00498	<0.0960	7.73	
DP1	01/16/08	10-10.5	<0.00195	<0.00195	<0.00195	<0.00488	<4.89	<3.90 ^c	
DP1	01/16/08	15-15.5	<0.00199	<0.00199	<0.00199	<0.00498	<4.96	<3.84 ^c	
DP1	01/16/08	19.5-20	0.00193	0.00247	<0.00193	<0.00482	<4.84	<3.91 ^c	
DP1	01/16/08	25-25.5	<0.00197	<0.00197	<0.00197	<0.00492	<4.91	<3.90 ^c	
DP1	01/16/08	29.5-30	<0.00193	<0.00193	<0.00193	<0.00483	<4.72	<3.96 ^c	
DP1	01/16/08	35-35.5	<0.00196	<0.00196	<0.00196	<0.00491	<4.90	<3.96 ^c	
DP1	01/16/08	39.5-40	<0.00196	<0.00196	<0.00196	<0.00489	<4.87	<3.97 ^c	
DP1	01/16/08	44.5-45	<0.00200	<0.00200	<0.00200	<0.00500	<4.98	<3.91 ^c	
DP1	01/16/08	49.5-50	<0.00192	<0.00192	<0.00192	<0.00479	<4.78	<3.95 ^c	
DP2	01/08/08	5-5.5	<0.00200	<0.00200	<0.00200	<0.00500	<0.0951	<3.94	
DP2	02/04/08	9.5-10	<0.00197	<0.00197	<0.00197	<0.00492	<4.94	<3.96 ^c	
DP2	02/04/08	14.5-15	<0.00200	<0.00200	<0.00200	<0.00500	<4.85	3.98 ^c	
DP2	02/04/08	19.5-20	<0.00196	<0.00196	<0.00196	<0.00489	<4.87	<3.95 ^c	
DP2	02/04/08	25-25.5	<0.00193	<0.00193	<0.00193	<0.00482	<4.79	<3.95 ^c	
DP2	02/04/08	30-30.5	<0.00200	<0.00200	<0.00200	<0.00500	<4.91	<3.90 ^c	
DP2	02/04/08	35-35.5	<0.00196	<0.00196	<0.00196	<0.00490	<4.97	<3.96 ^c	
DP2	02/04/08	40-40.5	<0.00198	<0.00198	<0.00198	<0.00495	<4.91	<3.94 ^c	
DP2	02/04/08	44.5-45	<0.00191	<0.00191	<0.00191	<0.00477	<4.72	<3.90 ^c	

TABLE 4 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS, FORMER EXXON RS 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration (mg/kg)					TPH-g	TPH-d
			Benzene	Toluene	Ethylbenzene	Total Xylenes			
DP2	02/05/08	50-50.5	<0.00199	<0.00199	<0.00199	<0.00498	<4.98	<3.98 ^c	
DP2	02/05/08	54.5-55	<0.00196	<0.00196	<0.00196	<0.00490	<4.91	<3.93 ^c	
DP2	02/05/08	59.5-60	<0.00198	<0.00198	<0.00198	<0.00496	<4.73	<3.93 ^c	
DP3	01/09/08	5-5.5	<0.00200	<0.00200	<0.00200	<0.00500	<0.0954	5.80	
DP3	02/05/08	10-10.5	<0.00196	<0.00196	<0.00196	<0.00490	<4.89	4.50 ^c	
DP3	02/05/08	15-15.5	<0.00200	<0.00200	<0.00200	<0.00499	<4.90	<3.90 ^c	
DP3	02/05/08	20-20.5	<0.00193	0.00194	<0.00193	<0.00482	<4.73	<3.89 ^c	
DP3	02/05/08	25-25.5	0.0114	0.0161	0.00284	0.00493	<4.88	<3.99 ^c	
DP3	02/05/08	29.5-30	<0.00198	<0.00198	<0.00198	<0.00494	<4.88	<3.90 ^c	
DP3	02/05/08	34.5-35	<0.00195	<0.00195	<0.00195	<0.00486	<5.00	4.75 ^c	
DP3	02/05/08	39.5-40	<0.00193	<0.00193	<0.00193	<0.00483	<4.88	<3.87 ^c	
DP3	02/06/08	45-45.5	<0.00193	<0.00193	<0.00193	<0.00483	<4.87	<3.96 ^c	
DP3	02/06/08	49.5-50	<0.00200	<0.00200	<0.00200	<0.00499	<4.87	<3.88 ^c	
DP3	02/06/08	55-55.5	<0.00199	<0.00199	<0.00199	<0.00497	<4.85	<3.91 ^c	
DP4	01/09/08	5-5.5	<0.00192	<0.00192	<0.00192	<0.00480	<0.0969	<3.86	
DP4	02/12/08	10-10.5	<0.00195	<0.00195	<0.00195	<0.00487	<4.92	5.83	
DP4	02/12/08	15-15.5	<0.00200	<0.00200	<0.00200	<0.00500	<4.95	7.01	
DP4	02/12/08	20-20.5	<0.00197	<0.00197	<0.00197	<0.00492	<4.87	7.68	
DP4	02/12/08	25-25.5	<0.00197	<0.00197	<0.00197	<0.00493	<4.97	8.20	
DP4	02/12/08	30-30.5	<0.00196	<0.00196	<0.00196	<0.00489	<4.72	4.54	
DP4	02/12/08	35-35.5	<0.00198	<0.00198	<0.00198	<0.00495	<5.00	<3.86	
DP4	02/12/08	40.5-41	<0.00189	<0.00189	<0.00189	<0.00472	<4.84	6.31	
DP5	01/07/08	5-5.5	<0.00200	<0.00200	<0.00200	<0.00499	<0.00998	<3.87	
DP5	01/09/08	10-10.5	<0.00197	<0.00197	<0.00197	<0.00493	<0.0956	6.29	
DP5	01/09/08	15-15.5	<0.00191	<0.00191	<0.00191	<0.00477	<0.0988	5.12	
DP5	01/09/08	19.5-20	<0.00198	<0.00198	<0.00198	<0.00496	<0.0958	<3.96	
DP5	01/10/08	25-25.5	<0.00192	<0.00192	<0.00192	<0.00479	<0.0967	4.90b	
DP5	01/10/08	30-30.5	<0.00198	<0.00198	<0.00198	<0.00494	<0.0975	5.72b	
DP5	01/10/08	35-35.5	<0.00195	<0.00195	<0.00195	<0.00488	<0.0998	<3.94b	
DP5	01/10/08	40-40.5	<0.00195	<0.00195	<0.00195	<0.00487	<0.0984	8.22b	

TABLE 4 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS, FORMER EXXON RS 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration (mg/kg)					TPH-g	TPH-d
			Benzene	Toluene	Ethylbenzene	Total Xylenes			
DP5	01/10/08	44.5-45	<0.00193	<0.00193	<0.00193	<0.00484	<0.0963	4.84b	
DP6	01/07/08	5-5.5	<0.00199	<0.00199	<0.00199	<0.00498	<0.00951	<3.92	
DP6	01/09/08	10-10.5	<0.00200	<0.00200	<0.00200	<0.00500	<0.0951	<3.99	
DP6	01/09/08	15-15.5	0.00234	<0.00191	<0.00191	<0.00477	<0.0988	5.86	
DP6	01/09/08	20-20.5	0.00986	0.0126	0.00237	<0.00486	<0.0996	7.57	
DP6	01/09/08	25-25.5	<0.00196	<0.00196	<0.00196	<0.00489	<0.0949	4.52	
DP6	01/09/08	30-30.5	<0.00195	<0.00195	<0.00195	<0.00487	<0.0988	<3.92	
DP6	01/09/08	35-35.5	<0.00196	<0.00196	<0.00196	<0.00490	<0.0977	<3.96	
DP6	01/09/08	40-40.5	<0.00198	<0.00198	<0.00198	<0.00496	<0.0960	<3.90	
DP6	01/09/08	45-45.5	<0.00197	<0.00197	<0.00197	<0.00493	<0.0971	<3.93	
DP6	01/09/08	49.5-50	<0.00195	<0.00195	<0.00195	<0.00488	<0.0973	<3.96	
DP7	01/08/08	5-5.5	<0.00198	<0.00198	<0.00198	<0.00494	<0.0943	<3.99	
DP7	01/14/08	10-10.5	<0.00200	<0.00200	<0.00200	<0.00499	<0.100	<3.91b	
DP7	01/14/08	14.5-15	<0.00196	<0.00196	<0.00196	<0.00491	<0.0967	<3.97b	
DP7	01/14/08	19.5-20	<0.00200	<0.00200	<0.00200	<0.00500	<0.0975	<3.98b	
DP7	01/14/08	25-25.5	0.0120	0.0158	0.00326	0.00586	<0.0943	<3.88 ^b	
DP7	01/14/08	30-30.5	<0.00196	<0.00196	<0.00196	<0.00490	<0.0977	<3.92b	
DP7	01/14/08	35-35.5	<0.00200	0.0104	<0.00200	0.00629	<0.0992	<3.92b	
DP7	01/14/08	39.5-40	<0.00199	<0.00199	<0.00199	<0.00498	<0.0986	<3.94b	
DP7	01/14/08	45-45.5	<0.00197	<0.00197	<0.00197	<0.00492	<0.0988	<3.91b	
DP7	01/14/08	49.5-50	<0.00195	<0.00195	<0.00195	<0.00486	<0.0988	<3.96b	
DP8	01/07/08	5.5-6	<0.00198	<0.00198	<0.00198	<0.00495	<0.0949	<3.87	
DP8	01/10/08	10-10.5	<0.00197	<0.00197	<0.00197	<0.00493	<5.00	<3.95b	
DP8	01/10/08	15-15.5	<0.00199	<0.00199	<0.00199	<0.00498	<5.00	5.74b	
DP8	01/10/08	20-20.5	<0.00197	<0.00197	<0.00197	<0.00493	<5.00	4.75b	
DP8	01/10/08	25-25.5	<0.00197	<0.00197	<0.00197	<0.00493	<5.00	5.82b	
DP8	01/10/08	29.5-30	<0.00198	<0.00198	<0.00198	<0.00495	<5.00	<3.92b	
DP8	01/10/08	35-35.5	<0.00192	<0.00192	<0.00192	<0.00479	<5.00	<3.86b	
DP8	01/11/08	50-50.5	<0.00192	<0.00192	<0.00192	<0.00480	<0.0963	<3.94	
DP8	01/11/08	54.5-55	<0.00189	<0.00189	<0.00189	<0.00473	<0.0952	<3.94	

TABLE 4 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS, FORMER EXXON RS 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration (mg/kg)					TPH-g	TPH-d
			Benzene	Toluene	Ethylbenzene	Total Xylenes			
DP9	01/08/08	5-5.5	<0.00189	<0.00189	<0.00189	<0.00472	<0.0952	<3.89	
DP9	01/14/08	10-10.5	0.00759	<0.00194	0.809	0.00584	0.486	4.37b	
DP9	01/14/08	15-15.5	0.0185	0.00526	16.1	16.6	73.5	8.75b	
DP9	01/14/08	19.5-20	0.0466	0.00347	6.75	0.0886	29.6	<3.99b	
DP9	01/14/08	25-25.5	0.0162	0.00506	0.139	0.00834	118	<3.95b	
DP9	01/15/08	30-30.5	0.00859	<0.00195	0.108	<0.00488	14.0	<3.97b	
DP9	01/15/08	35-35.5	0.0970	<0.00195	1.09	<0.00488	12.5	<3.94b	
DP9	01/15/08	40-40.5	0.0315	<0.00198	0.0891	0.00585	11.0	<3.95 ^c	
DP9	01/15/08	45-45.5	0.0149	<0.00199	0.0495	<0.00497	<5.00	<3.90 ^c	
DP9	01/15/08	50-50.5	<0.00195	<0.00195	<0.00195	<0.00488	<5.00	<3.89 ^c	
DP9	01/15/08	54.5-55	<0.00189	<0.00189	<0.00189	<0.00472	<5.00	<3.95 ^c	

Notes:

- a Estimated value below reported limit.
- b The chromatographic pattern is not consistent with diesel fuel.
- bgs Below ground surface.
- mg/kg Milligrams per kilogram.
- TPH-d Total Petroleum Hydrocarbons as diesel analyzed using EPA Method 8015M.
- TPH-g Total Petroleum Hydrocarbons as gasoline analyzed using EPA Method 8015M.
- UST Underground storage tank.
- < Less than the detection limit indicated.
- Not analyzed/Not Applicable.

TABLE 5 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON SERVICE STATION 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration												
			(mg/kg)										(µg/kg)		
			MTBE	TBA	TAME	DIPE	1,2-DCA	EDB	ETBE	Ethanol	Total Lead	TRPH	HVOCs	SVOCs	VOCs
UST Replacement															
S-13-T1E	12/20/88	13	--	--	--	--	--	--	--	--	--	--	--	--	--
S-13-T1W	12/20/88	13	--	--	--	--	--	--	--	--	--	--	--	--	--
S-13-T2E	12/20/88	13	--	--	--	--	--	--	--	--	--	--	--	--	--
S-13-T2W	12/20/88	13	--	--	--	--	--	--	--	--	--	--	--	--	--
S-13-T3E	12/20/88	13	--	--	--	--	--	--	--	--	--	--	--	--	--
S-13-T3W	12/20/88	13	--	--	--	--	--	--	--	--	--	--	--	--	--
S-16-T1E	12/30/88	16	--	--	--	--	--	--	--	--	--	--	--	--	--
S-14-T2W	12/30/88	14	--	--	--	--	--	--	--	--	--	--	--	--	--
S-17-T3W	12/30/88	17	--	--	--	--	--	--	--	--	--	--	--	--	--
Monitoring Well Installation															
S-10-B1	11/11/98	10	<0.025	--	--	--	--	--	--	--	--	<50	--	ND	ND
S-15-B1	11/11/98	15	<0.025	--	--	--	--	--	--	--	--	<50	--	ND	ND
S-35-B1	11/11/98	35	<0.025	--	--	--	--	--	--	--	--	<50	--	ND	ND
S-15-B2	11/11/98	15	<0.025	--	--	--	--	--	--	--	--	--	--	--	--
S-35-B2	11/11/98	35	<0.025	--	--	--	--	--	--	--	--	--	--	--	--
S-15-B3	11/12/98	15	<0.025	--	--	--	--	--	--	--	--	--	--	--	--
S-25-B3	11/12/98	25	<0.025	--	--	--	--	--	--	--	--	--	--	--	--
S-15-B4	11/12/98	15	<0.025	--	--	--	--	--	--	--	--	--	--	--	--
S-25-B4	11/12/98	25	<0.025	--	--	--	--	--	--	--	--	--	--	--	--
S-16-MW5	07/18/00	16	<0.001	--	--	--	--	--	--	--	--	--	--	--	--
S-30-MW5	07/18/00	30	<0.001	--	--	--	--	--	--	--	--	--	--	--	--
S-18-MW6	07/19/00	18	<0.001	--	--	--	--	--	--	--	--	--	--	--	--
S-30-MW6	07/19/00	30	<0.001	--	--	--	--	--	--	--	--	--	--	--	--
S-15-MW7	07/18/00	15	<0.001	--	--	--	--	--	--	--	--	--	--	--	--
S-21-MW7	07/18/00	21	0.001	--	--	--	--	--	--	--	--	--	--	--	--
S-15-MW8	03/16/01	15	<0.001	--	--	--	--	--	--	--	--	--	--	--	--
S-30-MW8	03/16/01	30	<0.0017	--	--	--	--	--	--	--	--	--	--	--	--
Product Line and Dispenser Replacement															
S-5.5-D1	08/09/02	5.5	0.0073	--	--	--	--	--	--	--	--	--	--	--	ND
S-6.5-PL1	08/09/02	6.5	0.0098	--	--	--	--	--	--	--	--	--	--	--	ND
S-4-PL3	08/09/02	4	0.0072	--	--	--	--	--	--	--	--	--	--	--	ND

TABLE 5 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON SERVICE STATION 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration										Total Lead	TRPH	HVOCs	SVOCs	VOCs				
			(mg/kg)															(µg/kg)			
			MTBE	TBA	TAME	DIPE	1,2-DCA	EDB	ETBE	Ethanol											
S-5-D5	08/09/02	5	0.0625	--	--	--	--	--	--	--	--	--	--	--	--	--	ND				
S-4-PL5	08/09/02	4	0.0222	--	--	--	--	--	--	--	--	--	--	--	--	--	ND				
S-4.5-PL7	08/09/02	4.5	0.0148	--	--	--	--	--	--	--	--	--	--	--	--	--	ND				
S-5-PL8	08/09/02	5	0.189	--	--	--	--	--	--	--	--	--	--	--	--	--	ND				
S-6-PL10	08/09/02	6	<0.0200	--	--	--	--	--	--	--	--	--	--	--	--	--	ND				
Stockpile Samples																					
SP1-1 (1-4)	11/12/98	1	<0.025	--	--	--	--	--	--	--	--	<5	<50	ND	--	--	--				
SP-1-1	07/19/00	1	--	--	--	--	--	--	--	--	--	5.64	--	0.0023a	--	--	--				
SP-1-(1-4)	03/16/01	1	<0.0022	--	--	--	--	--	--	--	--	8.11	--	ND	--	--	--				
2008 Investigation																					
DP1	01/08/08	5-5.5	<0.00199	<0.498	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00498	<0.199	8.46	--	--	--	--	--				
DP1	01/16/08	10-10.5	<0.00195	<0.0488	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00488	--	6.74	--	--	--	--	--				
DP1	01/16/08	15-15.5	<0.00199	<0.0498	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00498	--	9.81	--	--	--	--	--				
DP1	01/16/08	19.5-20	<0.00193	<0.0482	<0.00193	<0.00193	<0.00193	<0.00193	<0.00193	<0.00482	--	8.57	--	--	--	--	--				
DP1	01/16/08	25-25.5	<0.00197	<0.0492	<0.00197	<0.00197	<0.00197	<0.00197	<0.00197	<0.00492	--	7.30	--	--	--	--	--				
DP1	01/16/08	29.5-30	<0.00193	<0.0483	<0.00193	<0.00193	<0.00193	<0.00193	<0.00193	<0.00483	--	10.8	--	--	--	--	--				
DP1	01/16/08	35-35.5	<0.00196	<0.0491	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00491	--	0.0379	--	--	--	--	--				
DP1	01/16/08	39.5-40	<0.00196	<0.0489	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00489	--	7.28	--	--	--	--	--				
DP1	01/16/08	44.5-45	<0.00200	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	--	7.60	--	--	--	--	--				
DP1	01/16/08	49.5-50	<0.00192	<0.0479	<0.00192	<0.00192	<0.00192	<0.00192	<0.00192	<0.00479	--	4.12	--	--	--	--	--				
DP2	01/08/08	5-5.5	<0.00200	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	<0.200	7.71	--	--	--	--	--				
DP2	02/04/08	9.5-10	<0.00197	<0.0492	<0.00197	<0.00197	<0.00197	<0.00197	<0.00197	<0.00492	<0.197	6.41	--	--	--	--	--				
DP2	02/04/08	14.5-15	<0.00200	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	<0.200	11.1	--	--	--	--	--				
DP2	02/04/08	19.5-20	<0.00196	<0.0489	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00489	<0.196	8.16	--	--	--	--	--				
DP2	02/04/08	25-25.5	<0.00193	<0.0482	<0.00193	<0.00193	<0.00193	<0.00193	<0.00193	<0.00482	<0.193	7.89	--	--	--	--	--				
DP2	02/04/08	30-30.5	<0.00200	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	<0.200	8.13	--	--	--	--	--				
DP2	02/04/08	35-35.5	0.00268	<0.0490	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00490	<0.196	8.36	--	--	--	--	--				
DP2	02/04/08	40-40.5	<0.00198	<0.0495	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<0.00495	<0.198	9.58	--	--	--	--	--				
DP2	02/04/08	44.5-45	<0.00191	<0.0477	<0.00191	<0.00191	<0.00191	<0.00191	<0.00191	<0.00477	<0.191	7.88	--	--	--	--	--				
DP2	02/05/08	50-50.5	<0.00199	<0.0498	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00498	--	4.66	--	--	--	--	--				
DP2	02/05/08	54.5-55	<0.00196	<0.0490	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00490	--	6.23	--	--	--	--	--				

TABLE 5 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON SERVICE STATION 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration										Total Lead	TRPH	HVOCs	SVOCs	VOCs
			(mg/kg)														
			MTBE	TBA	TAME	DIPE	1,2-DCA	EDB	ETBE	Ethanol							
DP2	02/05/08	59.5-60	<0.00198	<0.0496	<0.00198	<0.00198	<0.00198	<0.00198	<0.00496	--	5.24	--	--	--	--	--	--
DP3	01/09/08	5-5.5	<0.00200	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	--	13.5	--	--	--	--	--	--
DP3	02/05/08	10-10.5	0.00411	<0.0490	<0.00196	<0.00196	<0.00196	<0.00196	<0.00490	--	6.28	--	--	--	--	--	--
DP3	02/05/08	15-15.5	0.00360	<0.0499	<0.00200	<0.00200	<0.00200	<0.00200	<0.00499	--	10.8	--	--	--	--	--	--
DP3	02/05/08	20-20.5	<0.00193	<0.0482	<0.00193	<0.00193	<0.00193	<0.00193	<0.00482	--	8.16	--	--	--	--	--	--
DP3	02/05/08	25-25.5	<0.00197	<0.0492	<0.00197	<0.00197	<0.00197	<0.00197	<0.00492	--	9.27	--	--	--	--	--	--
DP3	02/05/08	29.5-30	<0.00198	<0.0494	<0.00198	<0.00198	<0.00198	<0.00198	<0.00494	--	7.62	--	--	--	--	--	--
DP3	02/05/08	34.5-35	<0.00195	<0.0486	<0.00195	<0.00195	<0.00195	<0.00195	<0.00486	--	7.37	--	--	--	--	--	--
DP3	02/05/08	39.5-40	<0.00193	<0.0483	<0.00193	<0.00193	<0.00193	<0.00193	<0.00483	--	9.74	--	--	--	--	--	--
DP3	02/06/08	45-45.5	<0.00193	<0.0483	<0.00193	<0.00193	<0.00193	<0.00193	<0.00483	--	8.64	--	--	--	--	--	--
DP3	02/06/08	49.5-50	<0.00200	<0.0499	<0.00200	<0.00200	<0.00200	<0.00200	<0.00499	--	3.94	--	--	--	--	--	--
DP3	02/06/08	55-55.5	<0.00199	<0.0497	<0.00199	<0.00199	<0.00199	<0.00199	<0.00497	--	7.62	--	--	--	--	--	--
DP4	01/09/08	5-5.5	0.00375	<0.0480	<0.00192	<0.00192	<0.00192	<0.00192	<0.00480	--	12.4	--	--	--	--	--	--
DP4	02/12/08	10-10.5	0.0145	<0.0487	<0.00195	<0.00195	<0.00195	<0.00195	<0.00487	<0.195	5.89	--	--	--	--	--	--
DP4	02/12/08	15-15.5	0.0142	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	<0.200	8.85	--	--	--	--	--	--
DP4	02/12/08	20-20.5	<0.00197	<0.0492	<0.00197	<0.00197	<0.00197	<0.00197	<0.00492	<0.197	9.17	--	--	--	--	--	--
DP4	02/12/08	25-25.5	<0.00197	<0.0493	<0.00197	<0.00197	<0.00197	<0.00197	<0.00493	<0.197	7.61	--	--	--	--	--	--
DP4	02/12/08	30-30.5	<0.00196	<0.0489	<0.00196	<0.00196	<0.00196	<0.00196	<0.00489	<0.196	8.74	--	--	--	--	--	--
DP4	02/12/08	35-35.5	<0.00198	<0.0495	<0.00198	<0.00198	<0.00198	<0.00198	<0.00495	<0.198	7.26	--	--	--	--	--	--
DP4	02/12/08	40.5-41	0.00292	<0.0472	<0.00189	<0.00189	<0.00189	<0.00189	<0.00472	<0.189	6.48	--	--	--	--	--	--
DP5	01/07/08	5-5.5	<0.00200	<0.0499	<0.00200	<0.00200	<0.00200	<0.00200	<0.00499	--	9.51	--	--	--	--	--	--
DP5	01/09/08	10-10.5	<0.00197	<0.0493	<0.00197	<0.00197	<0.00197	<0.00197	<0.00493	--	7.96	--	--	--	--	--	--
DP5	01/09/08	15-15.5	<0.00191	<0.0477	<0.00191	<0.00191	<0.00191	<0.00191	<0.00477	--	10.0	--	--	--	--	--	--
DP5	01/09/08	19.5-20	<0.00198	<0.0496	<0.00198	<0.00198	<0.00198	<0.00198	<0.00496	--	7.74	--	--	--	--	--	--
DP5	01/10/08	25-25.5	<0.00192	<0.0479	<0.00192	<0.00192	<0.00192	<0.00192	<0.00479	<0.192	8.73	--	--	--	--	--	--
DP5	01/10/08	30-30.5	<0.00198	<0.0494	<0.00198	<0.00198	<0.00198	<0.00198	<0.00494	<0.198	9.92	--	--	--	--	--	--
DP5	01/10/08	35-35.5	<0.00195	<0.0488	<0.00195	<0.00195	<0.00195	<0.00195	<0.00488	<0.195	6.57	--	--	--	--	--	--
DP5	01/10/08	40-40.5	0.00820	<0.0487	<0.00195	<0.00195	<0.00195	<0.00195	<0.00487	<0.195	9.04	--	--	--	--	--	--
DP5	01/10/08	44.5-45	<0.00193	<0.0484	<0.00193	<0.00193	<0.00193	<0.00193	<0.00484	<0.193	8.45	--	--	--	--	--	--
DP6	01/07/08	5-5.5	<0.00199	<0.0498	<0.00199	<0.00199	<0.00199	<0.00199	<0.00498	--	59.9	--	--	--	--	--	--

TABLE 5 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON SERVICE STATION 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration													
			(mg/kg)										(µg/kg)			
			MTBE	TBA	TAME	DIPE	1,2-DCA	EDB	ETBE	Ethanol	Total Lead	TRPH	HVOCs	SVOCs	VOCs	
DP6	01/09/08	10-10.5	<0.00200	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	--	6.51	--	--	--	--
DP6	01/09/08	15-15.5	<0.00191	<0.0477	<0.00191	<0.00191	<0.00191	<0.00191	<0.00191	<0.00477	--	7.43	--	--	--	--
DP6	01/09/08	20-20.5	<0.00195	<0.0486	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00486	--	7.52	--	--	--	--
DP6	01/09/08	25-25.5	<0.00196	<0.0489	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00489	--	9.15	--	--	--	--
DP6	01/09/08	30-30.5	<0.00195	<0.0487	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00487	--	11.1	--	--	--	--
DP6	01/09/08	35-35.5	<0.00196	<0.0490	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00490	<0.196	6.78	--	--	--	--
DP6	01/09/08	40-40.5	<0.00198	<0.0496	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<0.00496	<0.198	5.35	--	--	--	--
DP6	01/09/08	45-45.5	<0.00197	<0.0493	<0.00197	<0.00197	<0.00197	<0.00197	<0.00197	<0.00493	<0.197	7.38	--	--	--	--
DP6	01/09/08	49.5-50	<0.00195	<0.0488	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00488	<0.195	3.58	--	--	--	--
DP7	01/08/08	5-5.5	<0.00198	<0.0494	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<0.00494	<0.198	5.08	--	--	--	--
DP7	01/14/08	10-10.5	<0.00200	<0.0499	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<0.00499	--	5.63	--	--	--	--
DP7	01/14/08	14.5-15	<0.00196	<0.0491	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00491	--	9.27	--	--	--	--
DP7	01/14/08	19.5-20	<0.00200	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	--	7.87	--	--	--	--
DP7	01/14/08	25-25.5	<0.00189	<0.0473	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00473	--	6.36	--	--	--	--
DP7	01/14/08	30-30.5	<0.00196	<0.0490	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00490	--	9.58	--	--	--	--
DP7	01/14/08	35-35.5	0.00260	<0.0500	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<0.00500	--	8.57	--	--	--	--
DP7	01/14/08	39.5-40	<0.00199	<0.0498	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00498	--	8.83	--	--	--	--
DP7	01/14/08	45-45.5	0.00605	<0.0492	<0.00197	<0.00197	<0.00197	<0.00197	<0.00197	<0.00492	--	7.92	--	--	--	--
DP7	01/14/08	49.5-50	<0.00195	<0.0486	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00486	--	12.40	--	--	--	--
DP8	01/09/08	5.5-6	<0.00198	<0.0495	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<0.00495	--	6.60	--	--	--	--
DP8	01/10/08	10-10.5	<0.00197	<0.0493	<0.00197	<0.00197	<0.00197	<0.00197	<0.00197	<0.00493	<0.197	6.37	--	--	--	--
DP8	01/10/08	15-15.5	0.00312	<0.0498	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00498	<0.199	9.88	--	--	--	--
DP8	01/10/08	20-20.5	<0.00197	<0.0493	<0.00197	<0.00197	<0.00197	<0.00197	<0.00197	<0.00493	<0.197	7.96	--	--	--	--
DP8	01/10/08	25-25.5	<0.00197	<0.0493	<0.00197	<0.00197	<0.00197	<0.00197	<0.00197	<0.00493	<0.197	10.3	--	--	--	--
DP8	01/10/08	29.5-30	<0.00198	<0.0495	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<0.00495	<0.198	9.07	--	--	--	--
DP8	01/10/08	35-35.5	0.00585	0.0699	<0.00192	<0.00192	<0.00192	<0.00192	<0.00192	<0.00479	<0.192	8.91	--	--	--	--
DP8	01/11/08	50-50.5	0.00745	<0.0480	<0.00192	<0.00192	<0.00192	<0.00192	<0.00192	<0.00480	<0.192	7.28	--	--	--	--
DP8	01/11/08	54.5-55	<0.00189	<0.0473	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00473	<0.189	3.75	--	--	--	--
DP9	01/08/08	5-5.5	<0.00189	<0.0472	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00472	<0.189	9.74	--	--	--	--
DP9	01/14/08	10-10.5	0.0204	0.172	<0.00194	<0.00194	<0.00194	<0.00194	<0.00194	<0.00484	--	7.82	--	--	--	--
DP9	01/14/08	15-15.5	0.0182	<0.0481	<0.00192	<0.00192	<0.00192	<0.00192	<0.00192	<0.00481	--	8.99	--	--	--	--

TABLE 5 CUMULATIVE SOIL SAMPLE ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON SERVICE STATION 73567,
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth (feet bgs)	Concentration								Total Lead	TRPH	HVOCs	SVOCs	VOCs	
			(mg/kg)													(µg/kg)
DP9	01/14/08	19.5-20	0.0412	0.0755	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00488	--	8.80	--	--	--	--
DP9	01/14/08	25-25.5	0.0444	0.0911	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00498	--	7.88	--	--	--	--
DP9	01/15/08	30-30.5	0.0403	<0.0488	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00488	<0.195	8.93	--	--	--	--
DP9	01/15/08	35-35.5	0.795	0.0877b	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00488	<0.195	6.71	--	--	--	--
DP9	01/15/08	40-40.5	0.565	0.0808d	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<0.00494	<0.198	8.18	--	--	--	--
DP9	01/15/08	45-45.5	1.42	0.134d	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<0.00497	<0.199	8.70	--	--	--	--
DP9	01/15/08	50-50.5	0.0583	<0.0488	<0.00195	<0.00195	<0.00195	<0.00195	<0.00195	<0.00488	<0.195	2.99	--	--	--	--
DP9	01/15/08	54.5-55	<0.00189	<0.0472	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00472	<0.189	5.36	--	--	--	--

Notes:

- a Methylene Chloride.
- b Identification based on analytical judgment.
- 1,2-DCA 1,2-Dichloroethane.
- bgs Below ground surface.
- DIPE Diisopropyl ether.
- EDB 1,2-dibromoethane.
- ETBE Ethyl tertiary butyl ether.
- HVOCs Halogenated volatile organic compounds.
- mg/kg Milligrams per kilogram.
- MTBE Methyl tertiary butyl ether.
- ND Not detected (various detection limits).
- SVOCs Semi-volatile organic compounds.
- UST Underground storage tank.
- TAME Tertiary amyl methyl ether.
- TBA Tertiary butyl alcohol.
- TRPH Total Recoverable Petroleum Hydrocarbons.
- VOCs Volatile organic compounds.
- µg/kg Micrograms per kilogram.
- Not analyzed/Not Applicable.

TABLE 6 GROUNDWATER SAMPLE ANALYTICAL RESULTS FOR BORINGS
FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth Interval (feet bgs)	Concentration (µg/L)													
			Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE	TBA	TAME	DIPE	1,2-DCA	EDB	ETBE	Ethanol
B1	4/13/00	52	<0.5	<0.5	<0.5	<0.5	68	--	56	--	--	--	--	--	--	--
B2	4/13/00	52	<0.5	<0.5	<0.5	<0.5	<50	190	290	--	--	--	--	--	--	--
DP1	1/16/08	48 - 52	<0.500	<0.500	<0.500	<0.500	<50.0	316 ^a	4.63	12.5	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0
DP2*	2/4/08	41 - 45	<0.500	<0.500	<0.500	<0.500	<50.0	463 ^a	6.26	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0
DP2	2/5/08	48 - 51	<0.500	<0.500	<0.500	<0.500	73.6	1,120 ^a	7.31	<10.0	<0.500	<0.500	1.62	<0.500	<0.500	<50.0
DP2	2/5/08	60 - 63	<0.500	<0.500	<0.500	<0.500	56.3	779 ^a	0.930	<10.0	<0.500	<0.500	1.67	<0.500	<0.500	<50.0
DP3	2/6/08	48 - 50	<0.500	<0.500	<0.500	<0.500	<50.0	131 ^a	2.31	<10.0	<0.500	<0.500	1.62	<0.500	<0.500	<50.0
DP5*	1/10/08	41 - 45	<1.00	<1.00	<1.00	<1.00	65.0	1,180 ^a	95.2	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0
DP6	1/9/08	46 - 50	<1.00	<1.00	<1.00	<1.00	<50.0	632 ^a	1.98	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0
DP7	1/14/08	48 - 52	<0.500	<0.500	<0.500	<0.500	74.8	309 ^a	93.0	21.5	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0
DP8*	1/11/08	24 - 40	<0.500	<0.500	<0.500	<0.500	<50.0	69.9 ^a	14.0	<10.0	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0
DP8	1/11/08	48 - 52	<0.500	<0.500	<0.500	<0.500	<50.0	704 ^a	41.2	12.2	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0
DP9	1/15/08	48 - 52	4.97	<0.500	10.1	1.38	873	705 ^a	815	159 ^b	<0.500	<0.500	<0.500	<0.500	<0.500	<50.0

Notes:

- a The chromatographic pattern is not consistent with diesel fuel.
- b Identification based on analytical judgment.

- bgs Below ground surface.
- 1,2-DCA 1,2-Dichloroethane.
- DIPE Diisopropyl ether.
- EDB 1,2-Dibromoethane.
- ETBE Ethyl tertiary butyl ether.
- MTBE Methyl tertiary butyl ether.
- TAME Tertiary amyl methyl ether.
- TBA Tertiary butyl alcohol.
- TPH-d Total Petroleum Hydrocarbons as diesel.

TABLE 6 GROUNDWATER SAMPLE ANALYTICAL RESULTS FOR BORINGS
 FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Sample ID	Date	Depth Interval (feet bgs)	Concentration ($\mu\text{g/L}$)										
			Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE	TBA	TAME	DIPE	1,2-DCA

TPH-g Total Petroleum Hydrocarbons as gasoline.
 $\mu\text{g/L}$ Micrograms per liter.
 * Represents samples from the Upper Clay unit.

Appendix A
Regulatory Correspondence

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



2431
7-3567
Alameda

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-8700
FAX (510) 337-9335

May 18, 2007

RECEIVED
MAY 23 2007

BY:

Ms. Jennifer Sedlacheck
Exxon Mobil
4096 Piedmont, #194
Oakland, CA 94611

Mr. Robert Ehlers
Valero Energy Corporation
685 West Third Street
Hanford, CA 93230

Mr. Steve Asmann
Steve Asmann Incorporated
3192 Santa Rita Road
Pleasanton, CA 94566

Subject: Fuel Leak Case No. RO0002426 and Geotracker Global ID T0600100539, Valero #3827, 3192 Santa Rita Road, Pleasanton, CA 94566

Dear Ms. Sedlacheck, Mr. Ehlers, and Mr. Asmann:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site and the recently submitted document entitled, "Agency Response and Work Plan for Additional Assessment," dated March 28, 2007 and prepared by Environmental Resolutions, Inc. The Work Plan was prepared in response to technical comments in ACEH correspondence dated September 5, 2006, which are included as an attachment.

We request that you address the following technical comments, perform the proposed work, and send us the reports described below.

TECHNICAL COMMENTS

1. **Proposed Scope of Work.** The Work Plan proposes advancing soil borings at six locations to evaluate areas downgradient from the dispensers and USTs. However, the Work Plan does not include soil and groundwater sampling in the area of the USTs as requested in ACEH's September 5, 2006 correspondence (attached). The apparent rationale for not proposing the requested work is stated in the last two sentences of the Work Plan section entitled, "TPH Source in the Tank Pit Area," which reads, "Because Exxon Mobil has not operated the USTs at the site for seven years, sampling soil and groundwater in the vicinity of the existing UST system does not necessarily provide information relevant to Exxon Mobil's release at the site. Concerns about soil and groundwater conditions in the current UST cavity should be addressed to the current operator of the USTs." ExxonMobil owned and operated the USTs in their current location from 1988 to 2000. Unauthorized releases occurred at the site prior to 1988 and sometime between 1988 and 1998. We are not aware of any releases that occurred after 1998; please provide any evidence you have that releases occurred after 1998. The possibility that the investigation of a known release could encounter contamination from a more recent unknown release is not a basis for not

Jennifer Sedlacek
Robert Ehlers
Steve Asmann
RO0002426
May 18, 2007
Page 2

conducting site characterization. Further, all responsible parties (RPs) are jointly and severally liable for the pollution at this site. This directive letter requests that all releases at the site be investigated. During this and all subsequent phases of work, if different RPs have contributed to the release(s), then it is the responsibility of the RPs to apportion costs for the work amongst themselves. We find no basis for ExxonMobil to avoid investigating the tank pit source area. Therefore, ExxonMobil is to prepare a revised Work Plan **by July 6, 2007** that includes a scope of work to investigate soil and groundwater contamination in the tank pit area as requested in our previous September 5, 2006 correspondence.

2. **Proposed Soil Sampling.** We concur with the collection of continuous soil samples for logging and screening purposes. Retaining soil samples at approximately 5-foot intervals for laboratory analysis is acceptable. However, we request that soil samples be submitted for analyses for all depth intervals where staining, odor, or elevated PID readings are observed. If staining, odor, or elevated PID readings are observed over an interval of several feet, a sufficient number of soil samples should be submitted for laboratory analyses to characterize the fuel hydrocarbon concentrations within this interval. Boring logs will be required for each boring. Please include this clarification in the revised Work Plan requested below.
3. **Depth of Soil Borings and Grab Groundwater Sampling.** The Work Plan currently indicates that paired direct-push/HydroPunch® borings will be advanced at six locations to a maximum depth of 65 feet bgs. Since the stratigraphy of the site is already known, potential targeted intervals for depth-discrete groundwater sampling should be identified in the Work Plan. Please revise the Work Plan to identify the number of depth-discrete groundwater samples planned at each location and the stratigraphic intervals targeted. Although the planned depths for depth-discrete groundwater sampling may be adjusted based on encountered conditions, the targeted stratigraphic intervals should be consistent.
4. **Proposed Laboratory Analyses.** The proposed laboratory analyses for soil and groundwater are acceptable with the following additions. Please add ethanol analyses using EPA Method 8260B for all soil and groundwater samples. Please add lead analyses using EPA Method 6010B for all soil analyses.
5. **Quarterly Groundwater Monitoring.** We request that quarterly groundwater monitoring be continued at the site. Please continue to analyze the groundwater samples for TPHd, TPHg, BTEX, and fuel oxygenates and present the results in the groundwater monitoring reports requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

- **July 6, 2007** – Revised Work Plan for Soil and Groundwater Assessment
- **45 days following end of each quarter** – Quarterly Groundwater Monitoring Report

Jennifer Sedlacheck
Robert Ehlers
Steve Asmann
RO0002426
May 18, 2007
Page 3

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

Jennifer Sedlacheck
Robert Ehlers
Steve Asmann
RO0002426
May 18, 2007
Page 4

UNDERGROUND STORAGE TANK CLEANUP FUND

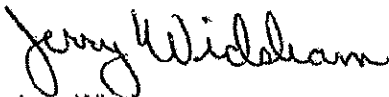
Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791.

Sincerely,



Jerry Wickham
Hazardous Materials Specialist

Attachment: ACEH Correspondence dated September 5, 2006

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Paula Sime
Environmental Resolutions, Inc.
601 North McDowell Boulevard
Petaluma, CA 94954

Colleen Winey, QIC 80201
Zone 7 Water Agency
100 North Canyons Parkway
Livermore, CA 94551

Danielle Stefani
Livermore-Pleasanton Fire Department
3560 Nevada Street
Pleasanton, CA 94566

Donna Drogos, ACEH
Jerry Wickham, ACEH
File

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



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SEP 11 2007

BY:.....

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

September 7, 2007

Ms. Jennifer Sedlacheck
Exxon Mobil
4096 Piedmont, #194
Oakland, CA 94611

Mr. Robert Ehlers
Valero Energy Corporation
685 West Third Street
Hanford, CA 93230

Mr. Steve Asmann
Steve Asmann Incorporated
3192 Santa Rita Road
Pleasanton, CA 94566

Subject: Fuel Leak Case No. RO0002426 and Geotracker Global ID T0600100539, Valero #3827, 3192 Santa Rita Road, Pleasanton, CA 94566

Dear Ms. Sedlacheck, Mr. Ehlers, and Mr. Asmann:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site and the recently submitted document entitled, "Agency Response and Addendum to Work Plan for Additional Assessment," dated August 15, 2007 and prepared by Environmental Resolutions, Inc. The "Agency Response and Addendum to Work Plan for Additional Assessment," adequately addresses the technical comments in ACEH correspondence dated May 18, 2007. Therefore the work may be implemented as proposed in the "Agency Response and Work Plan for Additional Assessment," dated March 28, 2007 and modified in the Agency Response and Addendum to Work Plan for Additional Assessment," dated August 15, 2007.

We request that you perform the proposed work and send us the reports described below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

- **January 16, 2008** – Soil and Groundwater Investigation Report
- **45 days following end of each quarter** – Quarterly Groundwater Monitoring Report

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

Jennifer Sedlacheck
Robert Ehlers
Steve Asmann
RO0002426
September 7, 2007
Page 2

ELECTRONIC SUBMITTAL OF REPORTS

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PERJURY STATEMENT

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PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

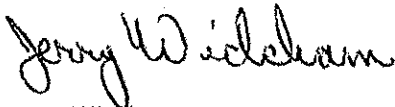
Jennifer Sedlacheck
Robert Ehlers
Steve Asmann
RO0002426
September 7, 2007
Page 3

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791.

Sincerely,



Jerry Wickham
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Paula Sime
Environmental Resolutions, Inc.
601 North McDowell Boulevard
Petaluma, CA 94954

Colleen Winey, QIC 80201
Zone 7 Water Agency
100 North Canyons Parkway
Livermore, CA 94551

Danielle Stefani
Livermore-Pleasanton Fire Department
3560 Nevada Street
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Donna Drogos, ACEH
Jerry Wickham, ACEH
File

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



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SEP 07 2006

BY:-----

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
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(510) 567-6700
FAX (510) 337-9335

September 5, 2006

Ms. Jennifer Sedlacheck
Exxon Mobil
4096 Piedmont, #194
Oakland, CA 94611

BNY Western Trust Company
C/o Ad Valorem Tax Dept.
1 Valero Place
San Antonio, TX 78212

Mr. Robert Ehlers
Valero Energy Corporation
685 West Third Street
Hanford, CA 93230

Subject: Fuel Leak Case No. RO0002426, Former Exxon Station #7-3567, 3192 Santa Rita Road, Pleasanton, CA

Dear Ms. Sedlacheck and Mr. Ehlers:

Alameda County Environmental Health (ACEH) staff has reviewed the fuel leak case file for the above-referenced site and the documents entitled, "Site Conceptual Model and Recommendation for Case Closure," dated July 10, 2006 but received by ACEH on August 15, 2006 and "Groundwater Monitoring Report, Second Quarter 2006," dated August 4, 2006. The Site Conceptual Model (SCM) summarizes existing information for the site and recommends case closure. The site is located within the Livermore-Amador Groundwater Basin approximately 425 METERS (feet) north of several municipal water supply wells. The potential for discharges from the site to affect the water supply wells is a major concern. The concentrations of MTBE, TBA, and TPHd detected in groundwater at the site exceed drinking water toxicity criteria. The lower sand and gravel unit encountered at the site has significantly lower water levels than the overlying fine-grained unit, possibly reflecting the effects of pumping within the sand and gravel unit. Although the SCM indicates that groundwater concentrations are decreasing, review of the concentration graphs indicates that concentrations have decreased within the past year in several wells, but long-term trends over the past seven years appear to be stable or upward. Based on the potential for the site to affect municipal supply wells and the issues identified in our technical comments below, the case cannot be closed at this time.

This decision is subject to appeal to the State Water Resources Control Board (SWRCB), pursuant to Section 25299.39(b) of the Health and Safety Code (Thompson-Richter Underground Storage Tank Reform Act - Senate Bill 562). Please contact the SWRCB Underground Storage Tank Program at (916) 341-5851 for information regarding the appeal process.

We request that you address the following technical comments, perform the proposed work, and send us the reports described below.

TECHNICAL COMMENTS

- 1. Trends in Dissolved Phase Concentrations.** The SCM indicates that dissolved-phase concentrations of TPHd, TPHg, BTEX, and MTBE show declining or stable trends at concentrations near the reporting limits, except for well MW-5, which shows fluctuating concentrations. Although dissolved phase concentrations have decreased in several wells over the last five monitoring events, the long-term trends may still be upward in several wells. As an example, the concentration of MTBE detected in groundwater from well MW-1 has decreased from 2,600 micrograms per liter ($\mu\text{g/L}$) in March 2005 to 4.6 $\mu\text{g/L}$ in May 2006. However, the trend in MTBE concentrations in well MW-1 is upward over the approximately seven-year period from November 1998 to March 2005. Therefore, the long-term trend continues to be upward. The detection of 2,600 $\mu\text{g/L}$ of MTBE in March 2005 was the maximum MTBE concentration detected since monitoring began at the site in November 1998. TBA concentrations in well MW-1 have increased from less than 10 $\mu\text{g/L}$ in March 2003 to 114 $\mu\text{g/L}$ in December 2005. MTBE concentrations detected recently in well MW-4 are higher than MTBE concentrations detected during the period from 2001 to 2004. Based on these results, the degree to which natural attenuation is reducing dissolved-phase concentrations at the site is not clear.
- 2. TPH Source in Tank Pit Area.** The SCM concludes that a release most likely occurred from the old USTs prior to 1998 and a second release occurred from the dispensers, product piping, or new USTs between 1988 and 1998. The only soil samples collected in the area of the USTs were the tank pit soil samples collected from the old tank pit in 1988. No soil samples appear to have been collected in the area of the USTs installed in 1988. Due to the potential for a TPH source to exist in soil in the area of the UST tank pit, we request that you collect soil samples in the area of the new tank pit. We also request that you collect water samples from the tank pit wells to assess whether a significant release has occurred to shallow groundwater within the area of the tank pit. Please present plans to conduct this sampling in the Work Plan requested below.
- 3. Potential Leaks from Dispensers.** In August 2002, MTBE was detected in soil at concentrations exceeding Environmental Screening Levels (ESLs) for groundwater protection at locations beneath the dispensers and product piping. No groundwater samples have been collected in the dispenser area or downgradient (east southeast) of the dispenser area, based on the hydraulic gradient for the upper water-bearing zone shown on Plate 3. Please present plans to collect groundwater samples to assess whether dissolved phase hydrocarbons are migrating from the dispenser area.
- 4. Hydraulic Gradient.** Plate 4 (Groundwater Elevation Map, Lower Water-Bearing Zone) of the SCM and the Groundwater Monitoring Report, Second Quarter 2006, depicts a hydraulic gradient to the north for the lower zone. We do not believe Plate 4 accurately represents the hydraulic gradient within the lower zone. Well MW-7 is screened entirely within the upper fine-grained soils at the site and water levels from this well should not be included on Plate 4.

If water levels from well MW-8, which is screened entirely within the lower sand and gravel unit, are used for contouring instead of water levels from MW-7, the hydraulic gradient in the lower zone is generally to the south, towards the water supply wells. Please correct future Groundwater Elevation Maps in the reports requested below.

5. **Risk Assessment.** The risk assessment evaluated exposure pathways for direct dermal contact and ingestion of soil, volatilization from soil and transport into indoor air, and volatilization from groundwater and transport into indoor air. The baseline carcinogenic risk, expressed as an Individual Excess Lifetime Cancer Risk and baseline toxicity effects expressed as a hazard index, do not exceed target risk values for these pathways. The risk assessment does not consider the most significant exposure pathway for the site, groundwater ingestion. Please include the groundwater ingestion pathway in any future risk assessments that review cumulative risk.
6. **Well Location Maps.** The Regional Area Map (Plate 12) and Zone 7 Water Agency Well Location Map are not legible in the electronic document submitted. Please improve the quality of these maps within the electronic document or submit separate paper color copies of these documents. Please submit the revised Well Locations Maps in the Work Plan requested below.
7. **Quarterly Groundwater Monitoring.** We request that quarterly groundwater monitoring be continued at the site. Please continue to analyze the groundwater samples for TPHd, TPHg, BTEX, and fuel oxygenates and present the results in the groundwater monitoring reports requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Jerry Wickham), according to the following schedule:

- **November 15, 2006** – Quarterly Monitoring Report for the Third Quarter 2006
- **November 20, 2006** – Work Plan
- **February 15, 2007** – Quarterly Monitoring Report for the Fourth Quarter 2006

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and

will be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program ftp site are provided on the attached "Electronic Report Upload (ftp) Instructions." Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including

Jennifer Sedlacheck
BNY Western Trust Company
Robert Ehlers
September 5, 2006
Page 5

the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6791.

Sincerely,


Jerry Wickham
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc/ Paula Sime
Environmental Resolutions, Inc.
601 North McDowell Boulevard
Petaluma, CA 94954

Donna Drogos, ACEH
Jerry Wickham, ACEH
File

From: "Wickham, Jerry, Env. Health" <jerry.wickham@acgov.org>
To: "Bryan Campbell" <BCampbell@eticeng.com>
CC: "Christa Marting" <CMarting@eticeng.com>, "Deborah Hensley" <DHensley@et...>
Date: 2/13/2008 11:56 AM
Subject: RE: 7-3567, RO#2426, 3192 Santa Rita Road, Pleasanton: ExtensionRequest

Bryan,

Based upon your request, the schedule for submittal of the report referenced below is extended to April 1, 2008.

Regards,
Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577
510-567-6791 phone
510-337-9335 fax
jerry.wickham@acgov.org

-----Original Message-----

From: Bryan Campbell [mailto:BCampbell@eticeng.com]
Sent: Wednesday, February 13, 2008 11:46 AM
To: Wickham, Jerry, Env. Health
Cc: Christa Marting; Deborah Hensley; Erik Appel; Yuko Mamiya; gene.n.ortega@exxonmobil.com
Subject: 7-3567, RO#2426, 3192 Santa Rita Road, Pleasanton: ExtensionRequest

Mr. Wickham:

We have recently completed the field work associated with the advancement of soil borings outlined in the approved Agency Response and Addendum to Work Plan for Additional Assessment dated 15 August 2007. The investigation was begun in January but it continued on into February due to the slow advancement of the borings due to the site conditions.

The report for this investigation is due on 1 March 2008. Per our conversation today, I am requesting an extension to the report to 1 April 2008 in order to have time to receive the analytical results, to review the results, and to compile the information and complete the report.

Please let me know if this is acceptable. Thank you.

Bryan Campbell, P.G.
ETIC Engineering, Inc.
2285 Morello Avenue, Pleasant Hill, CA 94523
Phone: 925-602-4710 ext. 24, Fax: 925-602-4720
Cell: 925-250-5256, bcampbell@eticeng.com

From: "Wickham, Jerry, Env. Health" <jerry.wickham@acgov.org>
To: "Bryan Campbell" <BCampbell@eticeng.com>
CC: "Christa Marting" <CMarting@eticeng.com>, "Deborah Hensley" <DHensley@et...>
Date: 3/21/2008 4:30 PM
Subject: RE: 73567, RO#2426, 3192 Santa Rita Road, Pleasanton: ExtensionRequest

Bryan,

Based on our discussion and your request, the schedule for submittal of a Site Investigation Report for case RO2426 is extended to April 18, 2008.

Regards,
Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577
510-567-6791 phone
510-337-9335 fax
jerry.wickham@acgov.org

-----Original Message-----

From: Bryan Campbell [mailto:BCampbell@eticeng.com]
Sent: Friday, March 21, 2008 4:21 PM
To: Wickham, Jerry, Env. Health
Cc: Christa Marting; Deborah Hensley; Erik Appel; Yuko Mamiya; gene.n.ortega@exxonmobil.com
Subject: 73567, RO#2426, 3192 Santa Rita Road, Pleasanton: ExtensionRequest

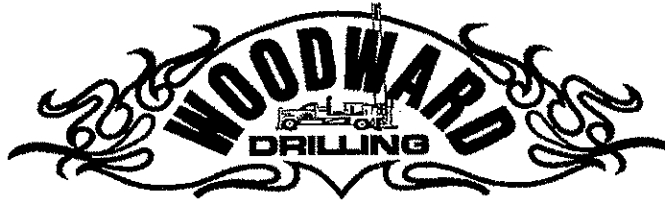
Jerry,

Per our conversation today, in order to include the outstanding lead and ethanol results, we would like to extend the due date for the report for the recent investigation at the site until April 18th. We appreciate your patience. Please let us know if this is acceptable. Thank you.

Bryan Campbell, P.G.
ETIC Engineering, Inc.
2285 Morello Avenue, Pleasant Hill, CA 94523
Phone: 925-602-4710 ext. 24, Fax: 925-602-4720
Cell: 925-250-5256, bcampbell@eticeng.com

Appendix B

Permit



December 17, 2007

Ms. Yuko Mamiya
ETIC
2285 Morello Avenue
Pleasant Hill, CA 94523

Subject: Authorization to act as agent.

Dear Ms. Mamiya,

This letter authorizes Bryan Campbell of ETIC to act as an agent of Woodward Drilling Co., Inc. for the purposes of obtaining permits for the project site located at 3192 Santa Rita Road, Pleasanton, CA. This is for the Former Exxon RAS 7-3567. Should you have any questions, or require additional information, please contact me at (707) 374-4300. Thank you.

Sincerely,

Scott Fitchie

V.P. Operations & Procurement



ZONE 7 WATER AGENCY

100 NORTH CANYONS PARKWAY, LIVERMORE, CALIFORNIA 94551 VOICE (925) 454-5000 FAX (925) 245-9306

E-MAIL whong@zone7water.com

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT Former Exxon SS 7-3567
3192 Santa Rita Road

Pleasanton, CA 94588

California Coordinates Source _____ ft. Accuracy* _____ ft.
CCN _____ ft. CCE _____ ft.
APN 946-1105-38-4

CLIENT
Name ExxonMobil Oil Corporation
Address 4096 Piedmont Ave. #194 Phone _____
City Oakland Zip 94611

APPLICANT
Name ETIC Engineering, Inc.
Email bcampbell@eticeng.com Fax (925) 602-4720
Address 2285 Morello Ave. Phone (925) 602-4710
City Pleasant Hill Zip 94523

TYPE OF PROJECT:
Well Construction ** Geotechnical Investigation **
Well Destruction ** Contamination Investigation **XX**
Cathodic Protection ** Other _____ **

PROPOSED WELL USE:
Domestic ** Irrigation **
Municipal ** Remediation **
Industrial ** Groundwater Monitoring **
Dewatering ** Other _____ **

DRILLING METHOD:
Mud Rotary ** Air Rotary ** Hollow Stem Auger **XX**
Cable Tool ** Direct Push **XX** Other _____ **

DRILLING COMPANY Woodward Drilling Co., Inc.

DRILLER'S LICENSE NO. C-57 710079

WELL SPECIFICATIONS:
Drill Hole Diameter _____ in. Maximum
Casing Diameter _____ in. Depth _____ ft.
Surface Seal Depth _____ ft. Number _____

SOIL BORINGS:
Number of Borings 9 Maximum
Hole Diameter 3.5 in. Depth 65 ft.

ESTIMATED STARTING DATE 1/7/2008
ESTIMATED COMPLETION DATE 1/15/2008

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.


APPLICANT'S SIGNATURE  Date 12/18/07

ATTACH SITE PLAN OR SKETCH

PERMIT NUMBER 27224
WELL NUMBER _____
APN _____

PERMIT CONDITIONS (Circled Permit Requirements Apply)

- (A) GENERAL**
 1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
 3. Permit is void if project not begun within 90 days of approval date.
- B. WATER SUPPLY WELLS**
 1. Minimum surface seal diameter is four inches greater than the well casing diameter.
 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
 3. Grout placed by tremie.
 4. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
 5. A sample port is required on the discharge pipe near the wellhead.
- C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS**
 1. Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter.
 2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
 3. Grout placed by tremie.
- (D) GEOTECHNICAL.** Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.
- E. CATHODIC.** Fill hole above anode zone with concrete placed by tremie.
- F. WELL DESTRUCTION.** See attached.
- (G) SPECIAL CONDITIONS.** Submit to Zone 7 within 60 days after completion of permitted work the well installation report including all soil and water laboratory analysis results.

Approved  Date 12/18/07
Wyman Hong

Appendix C
Soil Boring Logs

MAJOR DIVISIONS			TYPICAL NAMES		
COARSE-GRAINED SOILS More than half is coarser than No. 200 sieve	GRAVELS more than half coarse fraction is larger than No. 4 sieve size	Clean gravels with little or no fines	GW		Well graded gravels with or without sand, little or no fines.
		Gravels with over 12% fines	GP		Poorly graded gravels with or without sand, little or no fines.
			GM		Silty gravels, silty gravels with sand.
		GC		Clayey gravels, clayey gravels with sand.	
	SANDS more than half coarse fraction is smaller than No. 4 sieve size	Clean sands with little or no fines	SW		Well graded sands with or without gravel, little or no fines.
		Sands with over 12% fines	SP		Poorly graded sands with or without gravels, little or no fines.
			SM		Silty sands with or without gravel.
		SC		Clayey sands with or without gravel.	
FINE-GRAINED SOILS More than half is finer than No. 200 sieve	SILTS AND CLAYS liquid limit 50% or less	ML		Inorganic silts and very fine sands, rock flour, silts with sands and gravels.	
		CL		Inorganic clays of low to medium plasticity, clays with sands and gravels, lean clays.	
		OL		Organic silts or clays of low plasticity.	
	SILTS AND CLAYS liquid limit greater than 50%	MH		Inorganic silts, micaceous or diatomaceous, fine sandy or silty soils, elastic silts.	
		CH		Inorganic clays of high plasticity, fat clays	
		OH		Organic clays or clays of medium to high plasticity.	
		PT		Peat and other highly organic soils.	
HIGHLY ORGANIC SOILS					
SYMBOLS			DRILL LOG ROCK TYPES		
		Samples Air Soil Water Open Hole	Limestone Dolomite Mudstone Siltstone Sandstone Igneous		
		UNIFIED SOIL CLASSIFICATION SYSTEM DESCRIPTIONS AND SYMBOLS USED ON ETIC DRILL LOGS			



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
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LOG OF SOIL BORING:

DP1

DRILLING AND SAMPLING METHODS Vacuum cleared to 8.2 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	▽ 39.3			START	FINISH
TIME	1100			TIME	TIME
DATE	1/16/08			0800	1500
REFERENCE	GS			DATE	DATE
				1/16/08	1/16/08

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE	RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS	
DRIVEN	RECOVER									Concrete	
										DESCRIPTION BY: Yuko Mamiya	
				0						CONCRETE	CONCRETE - from 0 to 6 inches below ground surface.
				1					ML		GRAVELLY SILT WITH SAND AND SOME CLAY - dark brown (7.5 YR 3/2), very stiff, low plasticity, fine grained sand, slightly moist.
				2							
				3						CONCRETE	CONCRETE - from 2.5 to 2.75 feet below ground surface.
				4							SILTY CLAY WITH TRACE SAND - dark gray (2.5Y 3/1), stiff, low plasticity, fine grained sand, slightly moist.
				5							- cobbles and gravels present
6	6		0.0	6					CL		- dark olive brown (2.5Y 3/3), diminishing sand content.
				7							
				8							
48	36			9					ML		SILT WITH SOME CLAY - dark olive brown (2.5Y 3/3), soft, medium plasticity, moist.
				10					CL		SILTY CLAY - dark olive brown (2.5Y 3/3), medium stiff to stiff, medium plasticity, moist.
			0.0	11					ML		- decreasing silt content, stiff.
				12					CL		SILT WITH CLAY - dark olive brown (2.5Y 3/3), soft, medium plasticity, moist.
				13							CLAY WITH SILT - dark olive brown (2.5Y 3/3), medium stiff to stiff, medium plasticity, moist.
48	24			14					ML		SILT WITH CLAY - olive brown (2.5Y 4/3), soft medium plasticity, moist.
				15					SP		POORLY GRADED SAND WITH SILT - brown (10YR 4/3), dense, fine grained sand, moist.
			0.0	16							CLAY WITH SILT - very dark grayish brown (2.5Y 3/2), stiff, medium plasticity, moist.
48	36			17							- decreasing silt content, very dark brown (10YR 2/2), very stiff.
				18							
				19							
			0.0	20							

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT	SITE NUMBER	LOCATION
ExxonMobil	73567	3192 Santa Rita Road, Pleasanton, California

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP1
DRIVEN	RECOVER								
48	48			21					CLAY - black (7.5YR 2.5/1), stiff, high plasticity, moist. - very stiff.
				22				CH	
				23					
48	48		0.0	24					
				25					CLAY WITH SILT - dark gray (5Y 4/1), very stiff, medium plasticity, moist. - increasing silt content, stiff.
				26					
				27					
24	24			28					- decreasing silt content, very dark gray (10Y 3/1), stiff to very stiff, low plasticity, slightly moist to moist.
			0.0	29					- increasing silt content, very dark grayish brown (2.5Y 3/2).
				30					- diminishing silt content, very dark gray (10YR 3/1), very stiff, medium plasticity.
48	48			31					
				32					
				33				CL	
				34					
36	36		0.0	35					
				36					
				37					
36	36			38					- dark gray (5Y 4/1), low plasticity, very stiff, occasional caliche nodule up to 0.25 inches in diameter.
				39					
			0.0	40					- olive brown (2.5Y 4/3), stiff to very stiff, moist.
				41					
				42				ML	CLAYEY SILT - olive brown (2.5Y 4/3), stiff, low plasticity, moist.
36	36			43				CL	CLAY WITH SOME SILT - olive brown (2.5Y 4/3), stiff to very stiff, low plasticity, moist. - increasing silt content, olive brown (2.5Y 4/3), stiff. - increasing silt content, soft.
				44					
			0.0	45				ML	CLAYEY SILT - dark olive brown (2.5Y 3/3), stiff, low to medium plasticity, slightly moist to moist.

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT	SITE NUMBER	LOCATION
ExxonMobil	73567	3192 Santa Rita Road, Pleasanton, California

INCHES				DEPTH (feet)	AIR SAMPLE WATER SAMPLE SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP1
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING				
36	36			46			- decreasing silt content, dark olive brown (2.5Y 3/3), stiff, low to medium plasticity, moist. - diminishing silt content
				47		ML	
				48			- with sand, dark yellowish brown (10YR 4/4), low plasticity, fine grained sand, moist.
24	24			49			POORLY GRADED SAND - dark yellowish brown (10YR 4/4), dense, fine grained sand, wet. - subangular, medium to coarse grained.
			0.0	50		SP	- gravels up to 1 inch in diameter.
24	24			51			
				52			- with some silt, dark yellowish brown (10YR 4/4), dense to very dense, wet.
24	19			53			WELL GRADED SAND - dark yellowish brown (10YR 4/4), very dense, fine to coarse grained, subangular gravels up to 1 inch in diameter, wet.
				54		SW	
24	2			55			
				56			Boring terminated at 56 feet below ground surface due to refusal and gravels larger than sampler tube.
				57			
				58			
				59			
				60			
				61			
				62			
				63			
				64			
				65			
				66			
				67			
				68			
				69			
				70			

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
----------------------	----------------------	---

LOG OF SOIL BORING: **DP2**

DRILLING AND SAMPLING METHODS: Vacuum cleared to 7 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	▽ 43.8	▽ 37.65	▽ 38.15		
TIME	1240	0949	1205	START TIME 0800	FINISH TIME 1320
DATE	2/4/08	2/5/08	2/5/08	DATE 2/4/08	DATE 2/5/08
REFERENCE	GS	GS	GS		

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE	RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS	
DRIVEN	RECOVER									Concrete	
										DESCRIPTION BY: Yuko Mamiya	
				0						CONCRETE	CONCRETE - from 0 to 6 inches below ground surface.
				1						CONCRETE	GRAVELLY SILT WITH SAND AND SOME CLAY - dark brown (7.5 YR 3/2), Every stiff, low plasticity, fine grained sand, slightly moist.
				2						CONCRETE	CONCRETE/ASPHALT - from 1.5 to 1.75 feet below ground surface.
				3							SILTY CLAY WITH TRACE SAND - very dark gray (2.5Y 3/1), stiff, low plasticity, fine grained sand, slightly moist.
				4						CL	
6	6		0.0	5							
				6							
36	18			7							- angular cobbles up to 2 inches in diameter.
				8						ML	SILT WITH CLAY AND SAND - dark olive gray (5Y 3/2), soft, low plasticity, fine grained sand, moist.
			0.0	9							
24	24			10						SP	POORLY GRADED SAND - dark olive brown (2.5Y 3/3), dense, fine to medium grained sand, very moist.
				11						SM	SILTY SAND - olive brown (2.5Y 4/3), dense, fine grained sand, moist.
48	42			12						CL	SILTY CLAY - dark olive brown (2.5Y 3/3), stiff, low plasticity, moist.
				13						SP	SAND WITH SILT - dark olive brown (2.5Y 3/3), dense, fine to medium grained sand, slightly moist.
				14						CL	CLAY WITH SILT - black (5Y 2.5/2), medium stiff, low plasticity, moist. - stiff.
			0.0	15							- very dark gray (10YR 4/2), slightly moist.
48	48			16							CLAY WITH SOME SILT - very dark grey (10YR 4/2), very stiff, medium to high plasticity, slightly moist.
				17						CH	
				18							- caliche stringers.
			0.0	19							
				20							

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 4/18/08



CLIENT

ExxonMobil

SITE NUMBER

73567

LOCATION

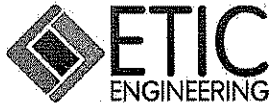
3192 Santa Rita Road,
Pleasanton, California

LOG OF SOIL BORING:

DP2

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP2
DRIVEN	RECOVER								
36	36			21					
				22			CH		
				23					- increasing silt content, very dark grayish brown (2.5Y 3/2), very stiff.
48	48			24					CLAYEY SILT - dark grayish brown (2.5Y 4/2), soft, low plasticity, moist.
			0.0	25			ML		
				26					CLAY WITH SILT - dark grayish brown (2.5Y 4/2), stiff to very stiff, low plasticity, moist.
24	24			27					
				28			CL		- with fine grained sand, soft.
				29					- stiff.
36	36			30					- very dark gray (2.5Y 3/3), very stiff, medium plasticity.
			0.0	31					
				32					CLAY - black (5Y 2.5/1), very stiff, medium to high plasticity, moist.
24	24			33			CH		
				34					
36	36			35					
			0.0	36					CLAY - very dark gray (10YR 3/2), very stiff, medium plasticity, moist.
				37					
24	24			38					- with some silt, dark olive gray (5Y 3/2), low plasticity, slightly moist to moist, caliche nodules to 0.25 inches in diameter.
				39					
24	24			40			CL		
				41					- increasing silt content, dark grayish brown (2.5Y 4/2), stiff, moist.
				42					- very stiff, low to medium plasticity, slightly moist to moist, some caliche nodules to 0.25 inches in diameter.
				43					- increasing silt content, very stiff to stiff.
24	24			44			SP		POORLY GRADED SAND WITH SOME SILT - dark olive brown (2.5Y 3/3), medium dense, fine grained, wet.
			0.0	45			CL		SANDY CLAY - olive brown (2.5Y 4/3), soft, medium plasticity, fine grained, moist.
									- decreasing sand content, stiff.

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 4/18/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

LOG OF SOIL BORING:

DP2

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING:
DRIVEN	RECOVER								
36	36		0.0	46			CL	CLAYEY SILT WITH SOME SAND - olive gray (2.5Y 4/3), soft, medium plasticity, fine grained sand, wet to very wet.	
				47			ML	- increasing sand and decreasing clay content, medium stiff to stiff, low plasticity, slightly moist to moist.	
				48				- wet.	
36	29		0.0	49			SC	CLAYEY SAND - olive gray (2.5Y 4/3), dense, fine to coarse grained, very moist.	
				50			SW	WELL GRADED SAND WITH SILT - very dark grayish brown (2.5Y 3/2), dense, fine to coarse grained sand, occasional gravels up to 1 inch in diameter, very moist to wet.	
				51			SP	POORLY GRADED SAND - dark olive brown (2.5Y 3/3), dense, fine grained sand, occasional gravels up to 0.5 inches in diameter, moist.	
12	12		0.0	52			SW	WELL GRADED SAND WITH SILT AND SOME GRAVELS - olive gray (2.5Y 4/3), dense, fine grained, gravels up to 0.5 inches in diameter, wet.	
				53			SP	POORLY GRADED SAND - dark olive brown (2.5Y 3/3), dense, fine grained sand, occasional gravels up to 0.5 inches in diameter, very moist to wet.	
36	22			54			SW	WELL GRADED SAND WITH SOME SILT AND GRAVEL - brown (10YR 4/3), dense, fine to coarse grained, sub-rounded to sub-angular gravels, wet.	
			0.0	55					
24	24			56					
				57			ML	CLAYEY SILT - olive brown (2.5Y 4/4), stiff, low plasticity, moist to very moist.	
36	23			58			SW	WELL GRADED SAND WITH SOME SILT - same as above.	
				59			SW	SILTY SAND - dark yellowish brown (10YR 4/6), dense, fine to coarse grained, moist.	
			0.0	60			SW	WELL GRADED SAND WITH SOME SILT - same as above.	
36	36			61			SP	POORLY GRADED SAND - olive gray (2.5Y 4/2), dense, fine grained, very moist.	
				62			SW	WELL GRADED SAND WITH SOME SILT - same as above.	
				63				- dark grayish brown (2.5Y 4/2), increasing sand. Boring terminated at 63 feet below ground surface.	
				64					
				65					
				66					
				67					
				68					
				69					
				70					

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 4/18/08



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
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LOG OF SOIL BORING: **DP3**

DRILLING AND SAMPLING METHODS: Vacuum cleared to 8 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	▽ 37.95			START TIME	FINISH TIME
TIME	0925			1350	1230
DATE	2/6/08			DATE	DATE
REFERENCE	GS			2/5/08	2/6/08

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES		BLOWS / 6" SAMPLER	O/A READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS	
DRIVEN	RECOVER								Concrete	
									DESCRIPTION BY: Yuko Mamiya	
				0					CONCRETE - from 0 to 6 inches below ground surface.	
				1				GP	GRAVELS - 1 to 3 inches in diameter.	
				2					CLAY WITH SOME SILT - very dark gray (2.5Y 3/1), very stiff, medium plasticity, moist.	
				3						
				4						
6	6		0.0	5						
				6				CL		
				7						
48	40			8					- increasing silt content, dark gray (5Y 4/1), soft to medium stiff, low to medium plasticity.	
				9						
			0.0	10						
				11				SM	SILTY SAND - dark gray (5Y 4/1), dense, fine grained sand, moist.	
36	36			12					SILTY CLAY - dark gray (5Y 4/1), soft, low to medium plasticity, moist. - stiff.	
				13				CL		
			0.0	14					- increasing silt content, black (5Y 2.5/1), stiff to very stiff, medium plasticity.	
				15					- increasing silt content, dark gray (5Y 4/1), stiff, low plasticity.	
48	48			16					CLAY - very dark grayish brown (2.5Y 3/2), very stiff, medium to high plasticity, slightly moist.	
				17						
				18				CH		
				19						
24	24			20						

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT	SITE NUMBER	LOCATION
ExxonMobil	73567	3192 Santa Rita Road, Pleasanton, California

INCHES				O/A READING	DEPTH (feet)	AIR SAMPLE WATER SAMPLE SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP3
DRIVEN	RECOVER	BLOWS / 6" SAMPLER						
				0.0	21		CH	- black (2.5Y 2.5/1), high plasticity, moist.
24	24				22			- very dark grayish brown (2.5y 3/2), caliche stringers.
					23			
36	36				24			CLAY WITH SOME SILT - dark gray (GLE Y1 4/N), very stiff, medium plasticity, slightly moist to moist.
				0.0	25			
					26			- increasing silt content, dark gray (5Y 4/1), stiff, low to medium plasticity, moist.
24	0				27			
					28			- decreasing silt content, very dark gray (2.5Y 3/1), stiff to very stiff, medium plasticity.
24	24				29			
				0.0	30			CL - increasing silt content, dark olive gray (5Y 3/2), very stiff, low plasticity, slightly moist to moist.
					31			- decreasing silt content, medium plasticity.
24	15				32			
					33			- very dark grayish brown (10YR 3/2).
				0.0	34			
					35			CLAY WITH SOME SILT - dark grayish brown (10YR 4/2), very stiff, medium to high plasticity, moist, caliche.
24	24				36			
					37			- olive brown (2.5Y 4/3).
36	36				38			CH - caliche nodules up to 0.5 inches in diameter.
					39			
				0.0	40			CLAY WITH SILT - olive brown (2.5Y 4/3), very stiff, low to medium plasticity, moist, caliche nodules.
24	24				41			
				0.0	42			- increasing silt content, olive brown (2.5Y 4/4), soft to medium stiff, medium plasticity, moist.
					43			- stiff.
24	24				44			- with some sand, stiff, low to medium plasticity, fine grained sand.
					45			SC - CLAYEY SAND - olive brown (2.5Y 4/4), dense, fine grained sand, slightly moist to moist.
24	24							CL - SILTY CLAY WITH SAND - olive brown (2.5Y 4.4), stiff, medium plasticity, fine

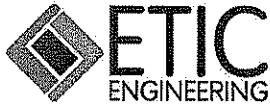
LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT	SITE NUMBER	LOCATION
ExxonMobil	73567	3192 Santa Rita Road, Pleasanton, California

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP3
DRIVEN	RECOVER								
			0.0	46					grained sand, moist. SANDY SILT - olive brown (2.5Y 4.4), very stiff, low plasticity, fine grained sand, slightly moist. - soft to stiff.
24	24			47				ML	
24	24			48				SW	WELL GRADED SAND - dark grayish brown (2.5Y 4/2), dense, fine to coarse grained, gravels up to one inch in diameter, wet.
			0.0	49					POORLY GRADED SAND - dark grayish brown (2.5Y 4/2), dense, fine grained, wet.
12	12			50				SP	
36	17			51					GRAVELLY WELL GRADED SAND - dark grayish brown (2.5Y 4/2), dense, fine to coarse grained, sub-angular to sub-rounded gravels up to 1 inch in diameter, very moist.
				52					
				53				SW	
36	15		0.0	54					
				55				ML	CLAYEY SILT - brown (10YR 4/3), stiff, low plasticity, fine grained sand, slightly moist.
				56				SW	WELL GRADED GRAVELLY SAND - olive grayish brown (2.5Y 4/2), dense, fine to coarse grained, sub-angular to sub-rounded gravels up to 1 inch in diameter.
				57					Boring terminated at 57 feet below ground surface due to flowing sands.
				58					
				59					
				60					
				61					
				62					
				63					
				64					
				65					
				66					
				67					
				68					
				69					
				70					

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
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LOG OF SOIL BORING:

DP4

DRILLING AND SAMPLING METHODS: Vacuum cleared to 8 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	∇ NA			START TIME	FINISH TIME
TIME				0730	1100
DATE				DATE	DATE
REFERENCE				2/12/08	2/12/08

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE	RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS	
DRIVEN	RECOVER									Concrete	
										DESCRIPTION BY: Yuko Mamiya	
				0						CONCRETE - from 0 to 6 inches below ground surface.	
				1						GRAVELS - 1 to 3 inches in diameter.	
				2						CLAY WITH SOME SILT - very dark gray (2.5Y 3/1), very stiff, medium plasticity, moist.	
				3							
				4							
6	6		0.0	5					CL		
				6							
				7							
48	34			8						- increasing silt content, dark olive brown (5Y 3/2), soft, medium plasticity, moist.	
				9						- very dark gray (5Y 3/1).	
				10					ML	CLAYEY SILT - very dark gray (5Y 3/1), soft, low plasticity, moist.	
			0.0	11					SM	SILTY SAND - dark olive gray (5Y 3/2), dense, fine grained, very moist.	
				12					ML	CLAYEY SILT - very dark gray (5Y 3/1), soft, medium plasticity, moist.	
				13					SM	SILTY SAND WITH CLAY - dark olive gray (5Y 3/2), dense, fine grained, moist.	
48	46		0.0	14						SILTY CLAY - very dark gray (5Y 3/1), soft, medium plasticity, moist.	
				15						- very dark grayish brown (2.5Y 3/2).	
				16					CL		
			0.0	17						- decreasing silt content, dark olive gray (5Y 3/2), stiff, low plasticity, moist.	
36	36			18						- very dark gray (5Y 3/1), very stiff.	
				19						CLAY - dark olive gray (5Y 3/2), stiff, medium to high plasticity, moist.	
				20					CH		
48	48		0.0							- some caliche.	

LOG OF SOIL BORING 7-3667.GPJ ETIC.GDT 3/17/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

INCHES				DEPTH (feet)	AIR SAMPLE WATER SAMPLE SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP4
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING				
			0.0	21		CH	CLAY WITH SILT - dark gray (5Y 4/1), soft, medium plasticity, moist.
				22			
48	35			23			
				24			
			0.0	25		CL	- with trace sand, soft to medium stiff.
				26			
48	48			27			
				28			
			0.0	30		CL	- diminishing silt content, very dark grayish brown (2.5Y 3/2), very stiff. - hard, occasional caliche stringers.
				31			
24	24			32			
				33			
36	36			34		CH	CLAY - very dark grayish brown (2.5Y 3/2), very stiff, medium to high plasticity, moist, occasional caliche nodules up to 0.5 inches in diameter.
				35			
			0.0	36			
24	24			37			
				38		CL	- caliche nodules up to 1 inch in diameter.
				39			
36	0			40			
				41			Boring terminated at 41 feet below ground surface due to refusal.
				42			
				43			
				44			
				45			

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
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LOG OF SOIL BORING:

DP5

DRILLING AND SAMPLING METHODS: Vacuum cleared to 8 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	▽ 34.02			START TIME	FINISH TIME
TIME	1110			1501	1230
DATE	1/10/08			DATE	DATE
REFERENCE	GS			1/9/08	1/10/08

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES		BLOWS / 6" SAMPLER	O.V.A. READING	DEPTH (feet)	AIR SAMPLE WATER SAMPLE SOIL SAMPLE RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS	
DRIVEN	RECOVER						Concrete	
							DESCRIPTION BY: Yuko Mamiya	
				0		CONCRETE	CONCRETE - from 0 to 8 inches below ground surface.	
				1		AGGREGATE	AGGREGATE BASE - from 8 to 10.5 inches below ground surface. SILTY CLAY WITH GRAVEL - very dark gray (2.5Y 3/1), very stiff, low plasticity, sub-rounded gravels up to 1 inch in diameter, slightly moist. - diminishing gravel content.	
				2				
				3				
				4				
6	6		0.0	5			- stiff, low to medium plasticity.	
				6				
				7				
48	30			8		CL		
				9				
			0.0	10			- dark grayish brown (10YR 4/2), moist.	
				11			- diminishing silt content, dark grayish brown (10YR 4/2), stiff, medium plasticity, moist.	
48	42			12				
				13			- very dark gray (10 YR 3/1).	
			0.0	15		ML	SANDY SILT - very dark gray (10YR 3/1), very stiff, low plasticity, fine grained sand, moist.	
48	48			16			CLAY - dark grayish brown (10YR 4/2), very stiff, medium plasticity, moist.	
				17			- very dark gray (10YR 3/1), hard.	
				18		CL		
				19				
				20				

LOG OF SOIL BORING 7-3587.GPJ ETIC.GDT 3/17/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

LOG OF SOIL BORING:

DP5

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING:
DRIVEN	RECOVER								
48	48		0.0	21					CLAY - black (10YR 2/1), very stiff, high plasticity, moist.
				22				CH	
				23					
48	48			24					CLAY WITH SOME SILT - dark grayish brown (2.5Y 4/2), very stiff, medium plasticity, slightly moist.
			0.0	25					
				26					
				27					
			0.0	28					- dark gray (10YR 4/1), slightly moist to moist.
48	48			29					
				30					
				31					
			0.3	32					
24	24			33					
				34					
			0.2	35				CL	- dark grayish brown (2.5Y 4/2), moist.
36	36			36					
				37					- olive brown (2.5Y 4/3).
36	36		0.1	38					
				39					
			0.0	40					
36	32			41					
				42					- increasing silt content, olive brown (2.5Y 4/4), stiff.
			0.1	43					- decreasing silt content, grayish brown (10YR 5/2), very stiff.
24	24			44					
			0.7	45					

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

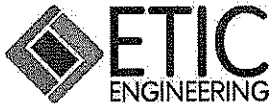
LOG OF SOIL BORING:

DP5

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG
DRIVEN	RECOVER							
				46				
				47				
				48				
				49				
				50				
				51				
				52				
				53				
				54				
				55				
				56				
				57				
				58				
				59				
				60				
				61				
				62				
				63				
				64				
				65				
				66				
				67				
				68				
				69				
				70				

Boring terminated at 45 feet below ground surface due to refusal.

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
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LOG OF SOIL BORING: **DP6**

DRILLING AND SAMPLING METHODS Vacuum cleared to 9 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	▽ 39.95			
TIME	1315			
DATE	1/9/08			
REFERENCE	GS			
		START TIME	FINISH TIME	
		0827	1501	
		DATE	DATE	
		1/9/08	1/9/08	

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES DRIVEN	INCHES RECOVER	BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS Concrete	DESCRIPTION BY: Yuko Mamiya
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				0				CONCRETE	CONCRETE - from 0 to 7 inches below ground surface.
				1				AC/AB	AGGREGATE BASE - from 7 to 10 inches below ground surface.
				2					CLAY WITH GRAVEL AND TRACE SAND - very dark gray (2.5Y 3/1), medium stiff to stiff, medium plasticity, angular to sub-rounded gravels up to 1 inch in diameter, medium grained sand, moist to very moist.
				3					- diminishing gravel content.
				4					- increasing silt content, fine to course grained sand.
6	6		0.0	5				CL	
				6					
				7					
				8					
48	48			9				SP	SAND WITH SOME CLAY - dark grayish brown (2.5Y 4/2), sub-rounded sand, medium to course grained, very moist.
				10					SILT WITH CLAY - dark olive brown (2.5Y 3/3), soft, low plasticity, moist.
			0.0	11				ML	
				12				CL	CLAY- dark olive brown (2.5Y 3/3), stiff, medium plasticity, moist.
48	48			13				SP	POORLY GRADED SAND WITH SOME SILT - dark yellowish brown (10YR 4/1), medium dense to dense, fine to medium grained, moist.
				14					CLAY WITH SOME SILT - dark gray (10YR 4/1), very stiff, medium plasticity, moist.
			0.0	15					
				16					
48	48			17				CL	
				18					
				19					
				20					

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 4/18/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

LOG OF SOIL BORING:

DP6

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING:
DRIVEN	RECOVER								
			0.0	21					
48	48			22					- dark gray (10YR 3/1).
				23					
				24					
48	48		0.0	25					
				26					
				27					
				28					
36	24			29				CL	
			0.0	30					
				31					- dark olive brown (2.5Y 3/3).
48	48			32					
				33					
				34					
			0.0	35					
36	36			36					- very dark gray (2.5Y 3/3).
				37					- olive brown (2.5Y 4/3).
				38					
36	36			39					SILTY SAND - olive brown (2.5Y 4/3), dense, fine to medium grained sand, wet.
			0.0	40				SM	CLAY - olive brown (2.5Y 4/3), very stiff, medium plasticity, moist.
				41					
24	24			42				CL	- with silt, stiff.
				43					
36	36			44					- increasing silt content with some sand, olive brown (2.5Y 4/3), medium plasticity, fine grained sand, wet.
				45					

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 4/18/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

LOG OF SOIL BORING:

DP6

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG
DRIVEN	RECOVER							
				46				CL
36	36			47				SM
				48				
				49				SW
				50				
				51				
				52				
				53				
				54				
				55				
				56				
				57				
				58				
				59				
				60				
				61				
				62				
				63				
				64				
				65				
				66				
				67				
				68				
				69				
				70				

- dark yellowish brown (10YR 4/4).

SILTY SAND WITH CLAY - brown (10YR 4/3), dense to very dense, fine to medium grained, moist.

WELL GRADED SAND WITH GRAVEL - dark olive brown (2.5YR 3/3), very dense, fine to coarse grained, sub-rounded to rounded gravels up to 1 inch in diameter, moist.

Boring terminated at 50 feet below ground surface due to refusal.

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 4/18/08



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
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LOG OF SOIL BORING:

DP7

DRILLING AND SAMPLING METHODS: Vacuum cleared to 8.5 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	▽ 38.9			START TIME	FINISH TIME
TIME	1208			0830	1330
DATE	1/14/08			DATE	DATE
REFERENCE	GS			1/14/08	1/14/08

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE	RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS	
DRIVEN	RECOVER									Grass	
										DESCRIPTION BY: Yuko Mamiya	
				0					ML	SILT WITH SAND - very dark brown (10YR 2/2), medium stiff to stiff, low plasticity, fine grained sand, slightly moist.	
				1					CL	GRAVELLY CLAY - very dark gray (2.5Y 3/1), stiff to very stiff, low plasticity, angular to sub-angular gravels up to 2 inches in diameter, very moist to moist.	
				2					CL		
				3					CL	- with trace sand, dark grayish brown (10YR 3/2), medium stiff to stiff, angular to sub-angular gravels up to 4 inches in diameter.	
				4					CL		
6	6		0.0	5					CL	SILTY CLAY WITH SAND - very dark gray (2.5Y 3/1), stiff, low plasticity, fine grained sand, moist.	
				6					CL		
				7					ML	CLAYEY SILT WITH SAND - olive brown (2.5Y 4/3), medium stiff, low plasticity, fine grained sand, moist.	
39	34			8					CL	SILTY CLAY - olive brown (2.5Y 4/3), soft, medium plasticity, moist.	
				9					CL		
			0.0	10					SM	SILTY SAND - dark yellowish brown (10YR 4/4), dense, fine grained, moist to very moist.	
				11					CL	SILTY CLAY - olive brown (2.5Y 4/3), medium stiff to stiff, medium plasticity, moist.	
48	48			12					CL	- decreasing silt content, very dark gray (10YR 3/1), medium stiff, medium plasticity, moist.	
				13					CL		
			0.0	14					CL		
				15					CL		
48	48			16					CH	CLAY - black (10RY 2/1), stiff, high plasticity, moist.	
				17					CH		
			0.0	18					CH		
				19					CH		
				20					CH		

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

LOG OF SOIL BORING:

DP7

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE WATER SAMPLE SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING:
DRIVEN	RECOVER						
48	48			21		CH	
				22			
				23			CLAY WITH SILT - dark gray (10YR 4/1), medium stiff, medium plasticity, moist.
				24		CL	
48	38			25			SILTY CLAY - dark grayish brown (2.5Y 4/2), soft, low plasticity, moist.
			0.0	26			- decreasing silt content, very dark grayish brown (2.5Y 3/2), medium stiff, medium plasticity, moist.
				27			
48	48			28			- stiff.
				29			
			0.0	30			
				31			
48	48			32			
				33		CL	
				34			
			0.0	35			
				36			
48	48			37			
				38			
			0.0	39			- olive brown (2.5Y 4/3), very stiff.
				40			- low plasticity.
24	24			41			CLAY - olive brown (2.5Y 4/3), stiff, medium plasticity, moist.
				42			- silty soft, low plasticity.
24	24			43		CL	
				44			CLAY WITH SAND - olive brown (2.5Y 4/3), stiff, low plasticity, fine grained sand, moist.
36	36			45		CL	

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP7	
DRIVEN	RECOVER									
			0.0	46				CL	CLAY WITH SILT - olive brown (2.5Y 4/3), stiff, low plasticity, moist. - stiff to very stiff.	
36	36			47						
				48				CL		
			0.0	49					POORLY GRADED SAND WITH GRAVEL - brown (10YR 4/3), dense, fine grained sand with some medium grains, sub-rounded gravels up to 1 inch in diameter, wet.	
24	24			50				SP		
				51					Boring terminated at 52 feet below ground surface due to refusal and flowing sands.	
				52						
				53						
				54						
				55						
				56						
				57						
				58						
				59						
				60						
				61						
				62						
				63						
				64						
				65						
				66						
				67						
				68						
				69						
				70						

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
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LOG OF SOIL BORING:

DP8

DRILLING AND SAMPLING METHODS: Vacuum cleared to 8 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	▽ 19.7	▽ 34.8		
TIME	0800	1120	START TIME 1245	FINISH TIME 1520
DATE	1/11/08	1/11/08	DATE 1/10/08	DATE 1/11/08
REFERENCE	GS	GS		

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE WATER SAMPLE SOIL SAMPLE RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS	
DRIVEN	RECOVER						Concrete	
							DESCRIPTION BY: Yuko Mamiya	
				0		CONCRETE	CONCRETE from 0 to 6 inches below ground surface.	
				1		AC/AB	AGGREGATE BASE from 6 to 9 inches below ground surface.	
				2		CL	SILTY CLAY WITH GRAVEL - very dark grayish brown (2.5Y 3/2), very stiff, low plasticity, gravels up to 0.5 inches in diameter, slightly moist to moist.	
				3				
				4		GP	POORLY GRADED GRAVEL - well rounded gravel up to 0.5 inches in diameter [PEA GRAVEL].	
				5			SILTY CLAY WITH SAND - very dark grayish brown (2.5Y 3/2), low plasticity, fine grained sand, slightly moist.	
6	6		0.0	6	X			
				7				
				8		CL	- decreasing silt and diminishing sand content, soft, medium plasticity, moist.	
48	28			9				
				10				
			0.0	10	X			
				11		ML	CLAYEY SILT WITH SAND - dark gray (2.5Y 4/1), soft, medium plasticity, fine grained sand, moist.	
				12			CLAY WITH SOME SILT - very dark gray (2.5Y 3/1), very stiff, medium plasticity, moist.	
48	42			13		CL		
				14				
				15				
			0.0	15	X		CLAY - black (5Y 2.5/1), very stiff, high plasticity, moist.	
				16				
24	24			17				
				18		CH		
				19				
48	48			20				
				▽				

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT	SITE NUMBER	LOCATION
ExxonMobil	73567	3192 Santa Rita Road, Pleasanton, California

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP8
DRIVEN	RECOVER								
			0.0	21					
48	48			22			CH		
				23					
				24					CLAY WITH SOME SILT - dark olive brown (2.5Y 3/3), very stiff, medium plasticity, moist.
			0.0	25					
48	48			26					- olive brown (2.5Y 4/3).
				27					
				28					
			0.0	29					
48	48			30					- very dark grayish brown (2.5Y 3/2).
				31					
				32					
				33					
48	48			34					- increasing silt content.
				35			CL		
				36					
				37					- slightly moist to moist.
			0.0	38					
24	24			39					
				40					- increasing silt content, olive brown (2.5Y 4/4), medium stiff to stiff, medium plasticity, moist.
24	0			41					
				42					
24	0			43					
				44					
24	0			45					

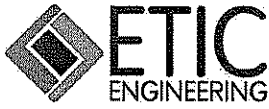
LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT	SITE NUMBER	LOCATION
ExxonMobil	73567	3192 Santa Rita Road, Pleasanton, California

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP8
DRIVEN	RECOVER								
				46				CL	
24	0			47					
				48					CLAYEY GRAVEL - olive brown (2.5Y 4/3), dense, sub-rounded gravels up to 1 inch in diameter, wet.
48	42			49				GC	
			0.5	50					
				51					SILTY SAND - olive brown (2.5Y 4/3), dense, fine to medium grained, wet.
				52				SM	
36	36			53					CLAYEY GRAVEL WITH SAND - olive brown (2.5Y 4/3), dense to very dense, angular to sub-angular gravel up to 1 inches in diameter, fine to medium grained sand, wet.
			0.2	54					
				55					
48	16			56					
				57					
				58				GC	
				59					
48	0			60					
				61					
				62					
				63					Boring terminated at 63 feet below ground surface due to refusal.
				64					
				65					
				66					
				67					
				68					
				69					
				70					

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT ExxonMobil	SITE NUMBER 73567	LOCATION 3192 Santa Rita Road, Pleasanton, California
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LOG OF SOIL BORING:

DP9

DRILLING AND SAMPLING METHODS: Vacuum cleared to 8 feet below ground surface. Soil sampled at 5 feet below ground surface using a 2-inch diameter by 6-inch California hand driven sampler. Drilled using GeoProbe direct push rig. Continuously sampled with 4-foot acetate liners.

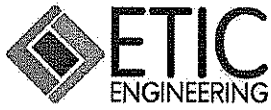
COORDINATES:
ELEVATION TOP OF CASING:
CASING BELOW SURFACE:

WATER LEVEL	▽ 39.42			
TIME	1155			START TIME 1400
DATE	1/15/08			FINISH TIME 1500
REFERENCE	GS			DATE 1/14/08
				DATE 1/15/08

DRILLING COMPANY: Woodward
LICENSE NUMBER: C-57#710079

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	SURFACE CONDITIONS	
DRIVEN	RECOVER								Concrete	
									DESCRIPTION BY: Yuko Mamiya	
				0					CONCRETE	
				1				AC/AB	CONCRETE from 0 to 6 inches below ground surface.	
				2					AGGREGATE BASE - from 6 to 12 inches below ground surface.	
				3					SILTY CLAY WITH SAND - very dark gray (2.5Y 3/1) stiff, low plasticity, fine grained sand, slightly moist.	
				4				CL		
6	6			5						
			-1.5	6				ML	SANDY SILT - very dark gray (2.5Y 3/1), stiff, low plasticity, fine grained sand, moist to slightly moist.	
				7				CL	SILTY CLAY - very dark gray (2.5Y 3/1), stiff, low plasticity, slightly moist to moist.	
48	40			8					CLAYEY SILT - very dark gray (2.5Y 3/1), medium stiff to stiff, low to medium plasticity, moist.	
			0.0	10				ML		
48	43			12				CL	SANDY CLAY - very dark gray (2.5Y 3/1), stiff, medium plasticity, fine grained sand, moist.	
				13				ML	CLAYEY SILT - very dark gray (2.5Y 3/1), stiff, low plasticity, slightly moist.	
				14				CL	SANDY CLAY - very dark gray (2.5Y 3/1), stiff, low plasticity, fine grained sand, moist.	
				15				CL	CLAY WITH SILT - very dark gray (2.5Y 3/1), medium stiff, medium plasticity, moist.	
48	48		4.2	16					CLAY - black (10YR 2/1), very stiff, high plasticity, slightly moist to moist.	
				17						
				18				CH		
				19						
				20						

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT
ExxonMobil

SITE NUMBER
73567

LOCATION
3192 Santa Rita Road,
Pleasanton, California

LOG OF SOIL BORING:

DP9

INCHES		BLOWS / 6" SAMPLER	OVA READING	DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING:
DRIVEN	RECOVER								
48	35		1.3	21				CH	
				22					
				23				CL	SILTY CLAY - very dark gray (2.5Y 3/1), very stiff, medium plasticity, moist.
				24					
36	36		100	25					CLAY WITH SILT - very dark greenish gray (GLEY 1 3/10), stiff to very stiff, low to medium plasticity, moist.
				26					- very dark grayish brown (2.5Y 3/2).
				27					- increasing silt content, dark gray (2.5Y 4/1), stiff, low plasticity.
48	48		11.5	28					
				29					- decreasing silt content, very dark grayish brown (2.5Y 3/2), very stiff, low to medium plasticity, slightly moist to moist.
				30					
				31					
36	36			32					
				33					
				34					
48	48			35				CL	
				36					
				37					
			1.1	38					- olive gray (5Y 4/2).
48	46			39					
				40					
			1.9	41					- increasing silt content, dark greenish gray (GLEY 1 4/10Y), stiff, low plasticity, moist.
				42					
24	24		1.7	43					- decreasing silt content, very dark greenish gray (GLEY 1 3/10Y), very stiff, medium plasticity.
				44					- increasing silt content, low plasticity, slightly moist to moist.
				45					- olive brown (2.5Y 4/3).
36	36								

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08



CLIENT	SITE NUMBER	LOCATION
ExxonMobil	73567	3192 Santa Rita Road, Pleasanton, California

INCHES				DEPTH (feet)	AIR SAMPLE	WATER SAMPLE	SOIL SAMPLE RECOVERED	GRAPHIC LOG	LOG OF SOIL BORING: DP9
DRIVEN	RECOVER	BLOWS / 6" SAMPLER	OVA READING						
				46					- decreasing silt content, dark grayish brown (2.5Y 4/2), very stiff, medium plasticity, moist.
24	24			47				CL	- olive gray (5Y 4/2). - with trace sand, fine grained sand.
				48					
24	24			49					POORLY GRADED SAND WITH GRAVEL AND SOME CLAY AND SILT -
			0.0	50					brown (10YR 4/3), dense to very dense, fine grained, sub-rounded gravels up to 0.5 inches in diameter, wet.
12	12			51					
36	18			52					
				53					
			0.0	54				SP	
36	0			55					- gravels up to 1 inch in diameter.
				56					
				57					
				58					Boring terminated at 58 feet below ground surface due to refusal.
				59					
				60					
				61					
				62					
				63					
				64					
				65					
				66					
				67					
				68					
				69					
				70					

LOG OF SOIL BORING 7-3567.GPJ ETIC.GDT 3/17/08

Appendix D

Field Protocols

PROTOCOLS FOR INSTALLATION, SAMPLING, AND ABANDONMENT OF DUAL-TUBE DIRECT-PUSH BORINGS

SUBSURFACE CLEARANCE SURVEY PROCEDURES

Prior to drilling, the proposed locations of borings will be marked with white paint. Underground Service Alert (USA) will be contacted prior to subsurface activities and a “ticket” will be issued for this investigation. USA members will mark underground utilities in the delineated areas using standard color code identifiers.

Once USA has marked the site, all proposed borehole locations will be investigated by subsurface clearance surveys to identify possible buried hazards (pipelines, drums, and tanks). Subsurface clearance surveys use several geophysical methods to locate shallow buried man-made objects. The geophysical methods include electromagnetic induction profiling, ground penetrating radar, and/or magnetic surveying. The choice of methods depends on the target object and potential interference from surrounding features.

Prior to drilling, all boreholes will be cleared of underground utilities to a depth of at least 4 feet below ground surface (bgs) in “non-critical zones” and to 8 feet bgs in “critical zones.” Critical zones are defined as locations that are within 10 feet from the farthest edge of any underground storage tank (UST), within 10 feet of the product dispenser islands, the entire area between the UST field and the product dispenser islands, and within 10 feet of any suspected underground line. An 8- to 12-inch-diameter circle will be cut in the surface cover at each boring location.

SOIL CORING PROCEDURES

Soil and groundwater samples are collected for lithologic and chemical analysis using a direct driven dual-tube soil coring system. A hydraulic hammer drives sampling rods into the ground to collect continuous soil cores. Two nested sampling rods are driven simultaneously: small-diameter inner sampling rods are used to obtain and retrieve the soil cores; the larger diameter (approximately 2-inch outside diameter) outer rods serve as a temporary drive casing.

As the rods are advanced, soil is driven into an approximately 1.5-inch-diameter sample barrel that is attached to the end of the inner rods. Soil samples are collected in sleeves inside the sample barrel as both rods are advanced. The use of outer rods prevents sloughing of the formation while the inner rods are withdrawn from the hole. This ensures that the drive sampler will always be sampling soil from the desired interval, rather than potentially contaminated soil that has sloughed in from higher up in the hole.

After being driven 5 feet, the inner rods are removed from the borehole. The sleeves containing the soil samples are removed from the inner sample barrel, and can then be preserved for chemical analyses or used for lithologic identification. The soil-filled liner is labeled with the bore number, sample depth, site location, date, and time. The samples are placed in bags and stored in a cooler containing ice. This process is repeated until the desired depth is reached.

When the sampler is retrieved, either the lowermost or middle sample liner is removed and the ends of the tube are covered with aluminum foil or a Teflon liner and sealed with plastic caps. Soil from

one of the liners is placed in a plastic bag. The soil is scanned with a flame ionization detector or a photoionization detector.

All drive casings, inner sample barrels, inner rods, and tools are cleaned with Alconox or equivalent detergent and deionized water. All rinsate water from the cleaning is contained in 55-gallon drums at the project site.

GROUNDWATER SAMPLING PROCEDURES

After the targeted water-bearing zone has been penetrated, the sample barrel and inner rods are removed from the borehole, and the drive casing is pulled up approximately 1 to 4.5 feet to allow groundwater to flow into the borehole. Small-diameter well casing with 0.010-inch slotted well screen or equivalent may be installed in the borehole to facilitate the collection of groundwater samples. Threaded sections of polyvinyl chloride (PVC) casing are lowered into the borehole inside the drive casing. The drive casing is then pulled up to expose the slotted interval of the PVC casing. Groundwater samples may then be collected with a bailer, peristaltic pump, bladder pump or inertial pump until adequate sample volume is obtained.

Groundwater samples are preserved, stored in an ice-filled cooler, and are delivered, under chain of custody, to a laboratory certified by the California Department of Health Services for hazardous materials analysis.

BOREHOLE GROUTING

On completion of soil and water sampling, boreholes will be abandoned with a neat cement grout. The grout is pumped through a grouting tube positioned at the bottom of the boreholes prior to withdrawing the outer rods.

Appendix E

Laboratory Analytical Reports and Chain-of-Custody Documentation

Soil Samples

March 27, 2008 7:16:18PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1029
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/12/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP1 @ 5-5.5	NRA1029-01	01/08/08 13:04
DP2 @ 5-5.5	NRA1029-02	01/08/08 13:55
DP7 @ 5-5.5	NRA1029-03	01/08/08 10:45
DP9 @ 5-5.5	NRA1029-04	01/08/08 09:10

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead and ethanol per client's request. This final report replaces the final report generated on 1/25/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

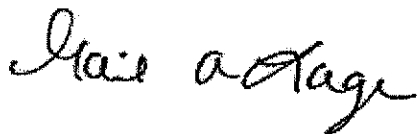
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1029-01 (DP1 @ 5-5.5 - Soil) Sampled: 01/08/08 13:04								
Total Metals by EPA Method 6010B								
Lead	8.46		mg/kg	0.990	1	03/24/08 19:03	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00199	1	01/16/08 09:22	SW846 8260B	8012029
Tertiary Butyl Alcohol	ND		mg/kg	0.0498	1	01/16/08 09:22	SW846 8260B	8012029
Methyl tert-Butyl Ether	ND		mg/kg	0.00199	1	01/16/08 09:22	SW846 8260B	8012029
Diisopropyl Ether	ND		mg/kg	0.00199	1	01/16/08 09:22	SW846 8260B	8012029
Ethyl tert-Butyl Ether	ND		mg/kg	0.00498	1	01/16/08 09:22	SW846 8260B	8012029
1,2-Dichloroethane	ND		mg/kg	0.00199	1	01/16/08 09:22	SW846 8260B	8012029
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	01/16/08 09:22	SW846 8260B	8012029
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	01/16/08 09:22	SW846 8260B	8012029
Ethylbenzene	ND		mg/kg	0.00199	1	01/16/08 09:22	SW846 8260B	8012029
Toluene	ND		mg/kg	0.00199	1	01/16/08 09:22	SW846 8260B	8012029
Xylenes, total	ND		mg/kg	0.00498	1	01/16/08 09:22	SW846 8260B	8012029
Ethanol	ND	L	mg/kg	0.199	1	01/16/08 09:22	SW846 8260B	8012029
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	87 %					01/16/08 09:22	SW846 8260B	8012029
<i>Surr: Dibromofluoromethane (55-139%)</i>	89 %					01/16/08 09:22	SW846 8260B	8012029
<i>Surr: Toluene-d8 (57-148%)</i>	95 %					01/16/08 09:22	SW846 8260B	8012029
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	108 %					01/16/08 09:22	SW846 8260B	8012029
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0960	1	01/16/08 09:34	SW846 8015B	8012031
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	84 %					01/16/08 09:34	SW846 8015B	8012031
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	7.73		mg/kg	3.97	1	01/14/08 15:36	SW846 8015B	8011945
<i>Surr: o-Terphenyl (18-150%)</i>	45 %					01/14/08 15:36	SW846 8015B	8011945
Sample ID: NRA1029-02 (DP2 @ 5-5.5 - Soil) Sampled: 01/08/08 13:55								
Total Metals by EPA Method 6010B								
Lead	7.71		mg/kg	0.969	1	03/24/08 19:07	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	01/16/08 09:50	SW846 8260B	8012029
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	01/16/08 09:50	SW846 8260B	8012029
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	01/16/08 09:50	SW846 8260B	8012029
Diisopropyl Ether	ND		mg/kg	0.00200	1	01/16/08 09:50	SW846 8260B	8012029
Ethyl tert-Butyl Ether	ND		mg/kg	0.00500	1	01/16/08 09:50	SW846 8260B	8012029
1,2-Dichloroethane	ND		mg/kg	0.00200	1	01/16/08 09:50	SW846 8260B	8012029
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	01/16/08 09:50	SW846 8260B	8012029
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	01/16/08 09:50	SW846 8260B	8012029
Ethylbenzene	ND		mg/kg	0.00200	1	01/16/08 09:50	SW846 8260B	8012029
Toluene	ND		mg/kg	0.00200	1	01/16/08 09:50	SW846 8260B	8012029
Xylenes, total	ND		mg/kg	0.00500	1	01/16/08 09:50	SW846 8260B	8012029
Ethanol	ND	L	mg/kg	0.200	1	01/16/08 09:50	SW846 8260B	8012029
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	87 %					01/16/08 09:50	SW846 8260B	8012029

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1029-02 (DP2 @ 5-5.5 - Soil) - cont. Sampled: 01/08/08 13:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (55-139%)	90 %					01/16/08 09:50	SW846 8260B	8012029
Surr: Toluene-d8 (57-148%)	95 %					01/16/08 09:50	SW846 8260B	8012029
Surr: 4-Bromofluorobenzene (58-150%)	109 %					01/16/08 09:50	SW846 8260B	8012029
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0951	1	01/16/08 09:55	SW846 8015B	8012031
Surr: a,a,a-Trifluorotoluene (52-145%)	87 %					01/16/08 09:55	SW846 8015B	8012031
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.94	1	01/14/08 15:56	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	49 %					01/14/08 15:56	SW846 8015B	8011945
Sample ID: NRA1029-03 (DP7 @ 5-5.5 - Soil) Sampled: 01/08/08 10:45								
Total Metals by EPA Method 6010B								
Lead	5.08		mg/kg	1.00	1	03/24/08 19:28	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	01/16/08 10:17	SW846 8260B	8012029
Tertiary Butyl Alcohol	ND		mg/kg	0.0494	1	01/16/08 10:17	SW846 8260B	8012029
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	01/16/08 10:17	SW846 8260B	8012029
Diisopropyl Ether	ND		mg/kg	0.00198	1	01/16/08 10:17	SW846 8260B	8012029
Ethyl tert-Butyl Ether	ND		mg/kg	0.00494	1	01/16/08 10:17	SW846 8260B	8012029
1,2-Dichloroethane	ND		mg/kg	0.00198	1	01/16/08 10:17	SW846 8260B	8012029
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	01/16/08 10:17	SW846 8260B	8012029
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	01/16/08 10:17	SW846 8260B	8012029
Ethylbenzene	ND		mg/kg	0.00198	1	01/16/08 10:17	SW846 8260B	8012029
Toluene	ND		mg/kg	0.00198	1	01/16/08 10:17	SW846 8260B	8012029
Xylenes, total	ND		mg/kg	0.00494	1	01/16/08 10:17	SW846 8260B	8012029
Ethanol	ND	L	mg/kg	0.198	1	01/16/08 10:17	SW846 8260B	8012029
Surr: 1,2-Dichloroethane-d4 (41-150%)	88 %					01/16/08 10:17	SW846 8260B	8012029
Surr: Dibromofluoromethane (55-139%)	92 %					01/16/08 10:17	SW846 8260B	8012029
Surr: Toluene-d8 (57-148%)	94 %					01/16/08 10:17	SW846 8260B	8012029
Surr: 4-Bromofluorobenzene (58-150%)	109 %					01/16/08 10:17	SW846 8260B	8012029
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0943	1	01/16/08 10:17	SW846 8015B	8012031
Surr: a,a,a-Trifluorotoluene (52-145%)	87 %					01/16/08 10:17	SW846 8015B	8012031
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.99	1	01/14/08 16:16	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	71 %					01/14/08 16:16	SW846 8015B	8011945

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1029-04 (DP9 @ 5-5.5 - Soil) Sampled: 01/08/08 09:10								
Total Metals by EPA Method 6010B								
Lead	9.74		mg/kg	0.986	1	03/24/08 19:33	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00189	1	01/16/08 10:45	SW846 8260B	8012029
Tertiary Butyl Alcohol	ND		mg/kg	0.0472	1	01/16/08 10:45	SW846 8260B	8012029
Methyl tert-Butyl Ether	ND		mg/kg	0.00189	1	01/16/08 10:45	SW846 8260B	8012029
Diisopropyl Ether	ND		mg/kg	0.00189	1	01/16/08 10:45	SW846 8260B	8012029
Ethyl tert-Butyl Ether	ND		mg/kg	0.00472	1	01/16/08 10:45	SW846 8260B	8012029
1,2-Dichloroethane	ND		mg/kg	0.00189	1	01/16/08 10:45	SW846 8260B	8012029
Tert-Amyl Methyl Ether	ND		mg/kg	0.00189	1	01/16/08 10:45	SW846 8260B	8012029
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00189	1	01/16/08 10:45	SW846 8260B	8012029
Ethylbenzene	ND		mg/kg	0.00189	1	01/16/08 10:45	SW846 8260B	8012029
Toluene	ND		mg/kg	0.00189	1	01/16/08 10:45	SW846 8260B	8012029
Xylenes, total	ND		mg/kg	0.00472	1	01/16/08 10:45	SW846 8260B	8012029
Ethanol	ND	L	mg/kg	0.189	1	01/16/08 10:45	SW846 8260B	8012029
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>92 %</i>					<i>01/16/08 10:45</i>	<i>SW846 8260B</i>	<i>8012029</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>91 %</i>					<i>01/16/08 10:45</i>	<i>SW846 8260B</i>	<i>8012029</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>94 %</i>					<i>01/16/08 10:45</i>	<i>SW846 8260B</i>	<i>8012029</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>112 %</i>					<i>01/16/08 10:45</i>	<i>SW846 8260B</i>	<i>8012029</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0952	1	01/16/08 10:38	SW846 8015B	8012031
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>87 %</i>					<i>01/16/08 10:38</i>	<i>SW846 8015B</i>	<i>8012031</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.89	1	01/14/08 16:36	SW846 8015B	8011945
<i>Surr: o-Terphenyl (18-150%)</i>	<i>61 %</i>					<i>01/14/08 16:36</i>	<i>SW846 8015B</i>	<i>8011945</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8011945	NRA1029-01	25.16	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1029-02	25.35	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1029-03	25.09	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1029-04	25.73	1.00	01/12/08 15:00	DXG	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8012031	NRA1029-01	5.21	5.00	01/14/08 12:10	NKN	EPA 5035A (GC)
SW846 8015B	8012031	NRA1029-02	5.26	5.00	01/14/08 12:13	NKN	EPA 5035A (GC)
SW846 8015B	8012031	NRA1029-03	5.30	5.00	01/14/08 12:16	NKN	EPA 5035A (GC)
SW846 8015B	8012031	NRA1029-04	5.25	5.00	01/14/08 12:20	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8012029	NRA1029-01	5.02	5.00	01/14/08 11:11	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-02	5.00	5.00	01/14/08 11:17	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-03	5.06	5.00	01/14/08 11:20	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-04	5.30	5.00	01/14/08 11:24	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033596	NRA1029-01	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1029-02	0.52	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1029-03	0.50	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1029-04	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8012029	NRA1029-01	5.02	5.00	01/14/08 11:11	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-01	5.02	5.00	01/14/08 11:11	NKN	EPA 5035
SW846 8260B	8012920	NRA1029-01RE1	5.15	5.00	01/14/08 11:11	NKN	EPA 5035
SW846 8260B	8012920	NRA1029-01RE1	5.15	5.00	01/14/08 11:11	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-02	5.00	5.00	01/14/08 11:17	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-02	5.00	5.00	01/14/08 11:17	NKN	EPA 5035
SW846 8260B	8012920	NRA1029-02RE1	5.08	5.00	01/14/08 11:17	NKN	EPA 5035
SW846 8260B	8012920	NRA1029-02RE1	5.08	5.00	01/14/08 11:17	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-03	5.06	5.00	01/14/08 11:20	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-03	5.06	5.00	01/14/08 11:20	NKN	EPA 5035
SW846 8260B	8012920	NRA1029-03RE1	5.02	5.00	01/14/08 11:20	NKN	EPA 5035
SW846 8260B	8012920	NRA1029-03RE1	5.02	5.00	01/14/08 11:20	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-04	5.30	5.00	01/14/08 11:24	NKN	EPA 5035
SW846 8260B	8012029	NRA1029-04	5.30	5.00	01/14/08 11:24	NKN	EPA 5035
SW846 8260B	8012920	NRA1029-04RE1	5.18	5.00	01/14/08 11:24	NKN	EPA 5035
SW846 8260B	8012920	NRA1029-04RE1	5.18	5.00	01/14/08 11:24	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Total Metals by EPA Method 6010B

8033596-BLK1

Lead	<0.493		mg/kg	8033596	8033596-BLK1	03/24/08 18:30
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Volatile Organic Compounds by EPA Method 8260B

8012029-BLK1

Acetone	<0.0250		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Benzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Tertiary Butyl Alcohol	<0.0109		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Bromobenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Methyl tert-Butyl Ether	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Bromochloromethane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Diisopropyl Ether	<0.00100		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Bromodichloromethane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2-Dichloroethane	<0.000800		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Bromoform	<0.000530		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Bromomethane	<0.00157		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
2-Butanone	<0.00500		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
sec-Butylbenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
n-Butylbenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
tert-Butylbenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Carbon disulfide	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Carbon Tetrachloride	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Chlorobenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Chlorodibromomethane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Chloroethane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Chloroform	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Chloromethane	<0.000880		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
2-Chlorotoluene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
4-Chlorotoluene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2-Dibromo-3-chloropropane	<0.00100		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Dibromomethane	<0.000540		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,4-Dichlorobenzene	<0.000640		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,3-Dichlorobenzene	<0.000530		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2-Dichlorobenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Dichlorodifluoromethane	<0.000930		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,1-Dichloroethane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2-Dichloroethane	<0.000800		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
cis-1,2-Dichloroethene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
8012029-BLK1						
1,1-Dichloroethene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
trans-1,2-Dichloroethene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,3-Dichloropropane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2-Dichloropropane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
2,2-Dichloropropane	<0.000420		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
cis-1,3-Dichloropropene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
trans-1,3-Dichloropropene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,1-Dichloropropene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Ethylbenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Hexachlorobutadiene	<0.000630		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
2-Hexanone	<0.00407		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Isopropylbenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
p-Isopropyltoluene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Methyl tert-Butyl Ether	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Methylene Chloride	<0.00348		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
4-Methyl-2-pentanone	<0.00426		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Naphthalene	<0.00151		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
n-Propylbenzene	<0.000530		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Styrene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,1,1,2-Tetrachloroethane	<0.000500		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,1,2,2-Tetrachloroethane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Tetrachloroethene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Toluene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2,3-Trichlorobenzene	<0.000660		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2,4-Trichlorobenzene	<0.000650		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,1,2-Trichloroethane	<0.00102		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,1,1-Trichloroethane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Trichloroethene	<0.000280		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Trichlorofluoromethane	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2,3-Trichloropropane	<0.000550		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,3,5-Trimethylbenzene	<0.000670		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
1,2,4-Trimethylbenzene	<0.00127		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Vinyl chloride	<0.000710		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Xylenes, total	<0.00172		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Ethanol	<0.141		mg/kg	8012029	8012029-BLK1	01/16/08 02:56
Surrogate: 1,2-Dichloroethane-d4	102%			8012029	8012029-BLK1	01/16/08 02:56
Surrogate: Dibromofluoromethane	95%			8012029	8012029-BLK1	01/16/08 02:56
Surrogate: Toluene-d8	94%			8012029	8012029-BLK1	01/16/08 02:56
Surrogate: 4-Bromofluorobenzene	113%			8012029	8012029-BLK1	01/16/08 02:56

Purgeable Petroleum Hydrocarbons

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
8012031-BLK1						
GRO as Gasoline	0.0275		mg/kg	8012031	8012031-BLK1	01/16/08 07:28
<i>Surrogate: a,a,a-Trifluorotoluene</i>	85%			8012031	8012031-BLK1	01/16/08 07:28
8012031-BLK2						
GRO as Gasoline	<0.0100		mg/kg	8012031	8012031-BLK2	01/16/08 07:49
<i>Surrogate: a,a,a-Trifluorotoluene</i>	87%			8012031	8012031-BLK2	01/16/08 07:49
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8011945-BLK1						
Diesel	<2.00		mg/kg	8011945	8011945-BLK1	01/14/08 12:58
<i>Surrogate: o-Terphenyl</i>	65%			8011945	8011945-BLK1	01/14/08 12:58

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033596-BS1								
Lead	100	99.4		mg/kg	99%	80 - 120	8033596	03/24/08 18:34
Volatile Organic Compounds by EPA Method 8260B								
8012029-BS1								
Acetone	250	240		ug/kg	96%	49 - 150	8012029	01/16/08 00:38
Benzene	50.0	52.8		ug/kg	106%	76 - 130	8012029	01/16/08 00:38
Tertiary Butyl Alcohol	500	524		ug/kg	105%	40 - 150	8012029	01/16/08 00:38
Bromobenzene	50.0	50.7		ug/kg	101%	80 - 128	8012029	01/16/08 00:38
Methyl tert-Butyl Ether	50.0	46.2		ug/kg	92%	67 - 130	8012029	01/16/08 00:38
Bromochloromethane	50.0	55.0		ug/kg	110%	70 - 135	8012029	01/16/08 00:38
Diisopropyl Ether	50.0	52.4		ug/kg	105%	69 - 132	8012029	01/16/08 00:38
Bromodichloromethane	50.0	51.0		ug/kg	102%	78 - 135	8012029	01/16/08 00:38
Ethyl tert-Butyl Ether	50.0	50.3		ug/kg	101%	80 - 121	8012029	01/16/08 00:38
1,2-Dichloroethane	50.0	49.9		ug/kg	100%	72 - 132	8012029	01/16/08 00:38
Bromoform	50.0	48.2		ug/kg	96%	67 - 143	8012029	01/16/08 00:38
Tert-Amyl Methyl Ether	50.0	51.0		ug/kg	102%	77 - 134	8012029	01/16/08 00:38
1,2-Dibromoethane (EDB)	50.0	50.7		ug/kg	101%	81 - 130	8012029	01/16/08 00:38
Bromomethane	50.0	48.2		ug/kg	96%	58 - 150	8012029	01/16/08 00:38
2-Butanone	250	235		ug/kg	94%	61 - 143	8012029	01/16/08 00:38
sec-Butylbenzene	50.0	51.3		ug/kg	103%	80 - 134	8012029	01/16/08 00:38
n-Butylbenzene	50.0	46.7		ug/kg	93%	71 - 141	8012029	01/16/08 00:38
tert-Butylbenzene	50.0	57.5		ug/kg	115%	79 - 132	8012029	01/16/08 00:38
Carbon disulfide	50.0	45.9		ug/kg	92%	70 - 134	8012029	01/16/08 00:38
Carbon Tetrachloride	50.0	47.7		ug/kg	95%	75 - 137	8012029	01/16/08 00:38
Chlorobenzene	50.0	49.2		ug/kg	98%	80 - 121	8012029	01/16/08 00:38
Chlorodibromomethane	50.0	44.7		ug/kg	89%	77 - 130	8012029	01/16/08 00:38
Chloroethane	50.0	54.5		ug/kg	109%	62 - 149	8012029	01/16/08 00:38
Chloroform	50.0	49.5		ug/kg	99%	75 - 130	8012029	01/16/08 00:38
Chloromethane	50.0	53.2		ug/kg	106%	35 - 130	8012029	01/16/08 00:38
2-Chlorotoluene	50.0	48.3		ug/kg	97%	80 - 131	8012029	01/16/08 00:38
4-Chlorotoluene	50.0	45.6		ug/kg	91%	80 - 129	8012029	01/16/08 00:38
1,2-Dibromo-3-chloropropane	50.0	47.6		ug/kg	95%	62 - 142	8012029	01/16/08 00:38
1,2-Dibromoethane (EDB)	50.0	50.7		ug/kg	101%	81 - 130	8012029	01/16/08 00:38
Dibromomethane	50.0	48.1		ug/kg	96%	77 - 133	8012029	01/16/08 00:38
1,4-Dichlorobenzene	50.0	42.4		ug/kg	85%	75 - 128	8012029	01/16/08 00:38
1,3-Dichlorobenzene	50.0	43.0		ug/kg	86%	79 - 128	8012029	01/16/08 00:38
1,2-Dichlorobenzene	50.0	46.8		ug/kg	94%	80 - 130	8012029	01/16/08 00:38
Dichlorodifluoromethane	50.0	44.1		ug/kg	88%	11 - 129	8012029	01/16/08 00:38
1,1-Dichloroethane	50.0	48.9		ug/kg	98%	68 - 150	8012029	01/16/08 00:38
1,2-Dichloroethane	50.0	49.9		ug/kg	100%	72 - 132	8012029	01/16/08 00:38
cis-1,2-Dichloroethene	50.0	48.9		ug/kg	98%	77 - 132	8012029	01/16/08 00:38

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8012029-BS1								
1,1-Dichloroethene	50.0	42.4		ug/kg	85%	75 - 133	8012029	01/16/08 00:38
trans-1,2-Dichloroethene	50.0	42.7		ug/kg	85%	79 - 133	8012029	01/16/08 00:38
1,3-Dichloropropane	50.0	49.2		ug/kg	98%	80 - 125	8012029	01/16/08 00:38
1,2-Dichloropropane	50.0	46.6		ug/kg	93%	75 - 124	8012029	01/16/08 00:38
2,2-Dichloropropane	50.0	45.6		ug/kg	91%	59 - 144	8012029	01/16/08 00:38
cis-1,3-Dichloropropene	50.0	43.8		ug/kg	88%	80 - 137	8012029	01/16/08 00:38
trans-1,3-Dichloropropene	50.0	43.8		ug/kg	88%	75 - 133	8012029	01/16/08 00:38
1,1-Dichloropropene	50.0	47.3		ug/kg	95%	76 - 133	8012029	01/16/08 00:38
Ethylbenzene	50.0	47.4		ug/kg	95%	80 - 128	8012029	01/16/08 00:38
Hexachlorobutadiene	50.0	56.8		ug/kg	114%	60 - 150	8012029	01/16/08 00:38
2-Hexanone	250	241		ug/kg	96%	63 - 149	8012029	01/16/08 00:38
Isopropylbenzene	50.0	45.9		ug/kg	92%	74 - 131	8012029	01/16/08 00:38
p-Isopropyltoluene	50.0	46.7		ug/kg	93%	75 - 133	8012029	01/16/08 00:38
Methyl tert-Butyl Ether	50.0	46.2		ug/kg	92%	67 - 130	8012029	01/16/08 00:38
Methylene Chloride	50.0	54.2		ug/kg	108%	65 - 144	8012029	01/16/08 00:38
4-Methyl-2-pentanone	250	235		ug/kg	94%	64 - 142	8012029	01/16/08 00:38
Naphthalene	50.0	47.7		ug/kg	95%	63 - 144	8012029	01/16/08 00:38
n-Propylbenzene	50.0	46.4		ug/kg	93%	80 - 131	8012029	01/16/08 00:38
Styrene	50.0	54.6		ug/kg	109%	80 - 144	8012029	01/16/08 00:38
1,1,1,2-Tetrachloroethane	50.0	51.9		ug/kg	104%	80 - 129	8012029	01/16/08 00:38
1,1,2,2-Tetrachloroethane	50.0	50.6		ug/kg	101%	73 - 139	8012029	01/16/08 00:38
Tetrachloroethene	50.0	45.3		ug/kg	91%	76 - 128	8012029	01/16/08 00:38
Toluene	50.0	44.2		ug/kg	88%	80 - 125	8012029	01/16/08 00:38
1,2,3-Trichlorobenzene	50.0	42.0		ug/kg	84%	64 - 136	8012029	01/16/08 00:38
1,2,4-Trichlorobenzene	50.0	35.9		ug/kg	72%	58 - 145	8012029	01/16/08 00:38
1,1,2-Trichloroethane	50.0	44.4		ug/kg	89%	80 - 127	8012029	01/16/08 00:38
1,1,1-Trichloroethane	50.0	47.9		ug/kg	96%	76 - 134	8012029	01/16/08 00:38
Trichloroethene	50.0	48.3		ug/kg	97%	75 - 131	8012029	01/16/08 00:38
Trichlorofluoromethane	50.0	48.1		ug/kg	96%	63 - 130	8012029	01/16/08 00:38
1,2,3-Trichloropropane	50.0	45.5		ug/kg	91%	66 - 129	8012029	01/16/08 00:38
1,3,5-Trimethylbenzene	50.0	48.6		ug/kg	97%	78 - 133	8012029	01/16/08 00:38
1,2,4-Trimethylbenzene	50.0	45.6		ug/kg	91%	76 - 135	8012029	01/16/08 00:38
Vinyl chloride	50.0	50.7		ug/kg	101%	58 - 134	8012029	01/16/08 00:38
Xylenes, total	150	138		ug/kg	92%	79 - 130	8012029	01/16/08 00:38
Ethanol	5000	7000		ug/kg	140%	11 - 150	8012029	01/16/08 00:38
Surrogate: 1,2-Dichloroethane-d4	50.0	52.4			105%	41 - 150	8012029	01/16/08 00:38
Surrogate: Dibromofluoromethane	50.0	49.9			100%	55 - 139	8012029	01/16/08 00:38
Surrogate: Toluene-d8	50.0	46.7			93%	57 - 148	8012029	01/16/08 00:38
Surrogate: 4-Bromofluorobenzene	50.0	56.4			113%	58 - 150	8012029	01/16/08 00:38

Purgeable Petroleum Hydrocarbons

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
8012031-BS1								
GRO as Gasoline	10.0	9.95		mg/kg	100%	71 - 125	8012031	01/16/08 23:53
Surrogate: <i>a,a,a-Trifluorotoluene</i>	30.0	25.5			85%	52 - 145	8012031	01/16/08 23:53
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8011945-BS1								
Diesel	40.0	28.9		mg/kg	72%	57 - 128	8011945	01/14/08 13:18
Surrogate: <i>o-Terphenyl</i>	0.800	0.533			67%	18 - 150	8011945	01/14/08 13:18

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012029-BSD1												
Acetone		264		ug/kg	250	106%	49 - 150	9	45	8012029		01/16/08 01:05
Benzene		56.5		ug/kg	50.0	113%	76 - 130	7	43	8012029		01/16/08 01:05
Tertiary Butyl Alcohol		566		ug/kg	500	113%	40 - 150	8	50	8012029		01/16/08 01:05
Bromobenzene		54.2		ug/kg	50.0	108%	80 - 128	7	50	8012029		01/16/08 01:05
Methyl tert-Butyl Ether		48.8		ug/kg	50.0	98%	67 - 130	5	45	8012029		01/16/08 01:05
Bromochloromethane		58.7		ug/kg	50.0	117%	70 - 135	7	32	8012029		01/16/08 01:05
Diisopropyl Ether		56.3		ug/kg	50.0	113%	69 - 132	7	39	8012029		01/16/08 01:05
Bromodichloromethane		54.1		ug/kg	50.0	108%	78 - 135	6	37	8012029		01/16/08 01:05
Ethyl tert-Butyl Ether		53.5		ug/kg	50.0	107%	80 - 121	6	50	8012029		01/16/08 01:05
1,2-Dichloroethane		52.9		ug/kg	50.0	106%	72 - 132	6	44	8012029		01/16/08 01:05
Bromoform		52.5		ug/kg	50.0	105%	67 - 143	8	50	8012029		01/16/08 01:05
Tert-Amyl Methyl Ether		53.9		ug/kg	50.0	108%	77 - 134	6	50	8012029		01/16/08 01:05
1,2-Dibromoethane (EDB)		54.2		ug/kg	50.0	108%	81 - 130	7	50	8012029		01/16/08 01:05
Bromomethane		52.3		ug/kg	50.0	105%	58 - 150	8	50	8012029		01/16/08 01:05
2-Butanone		243		ug/kg	250	97%	61 - 143	3	43	8012029		01/16/08 01:05
sec-Butylbenzene		54.5		ug/kg	50.0	109%	80 - 134	6	50	8012029		01/16/08 01:05
n-Butylbenzene		49.5		ug/kg	50.0	99%	71 - 141	6	50	8012029		01/16/08 01:05
tert-Butylbenzene		62.3		ug/kg	50.0	125%	79 - 132	8	50	8012029		01/16/08 01:05
Carbon disulfide		49.9		ug/kg	50.0	100%	70 - 134	8	47	8012029		01/16/08 01:05
Carbon Tetrachloride		50.4		ug/kg	50.0	101%	75 - 137	5	44	8012029		01/16/08 01:05
Chlorobenzene		53.4		ug/kg	50.0	107%	80 - 121	8	44	8012029		01/16/08 01:05
Chlorodibromomethane		48.8		ug/kg	50.0	98%	77 - 130	9	45	8012029		01/16/08 01:05
Chloroethane		57.9		ug/kg	50.0	116%	62 - 149	6	50	8012029		01/16/08 01:05
Chloroform		52.6		ug/kg	50.0	105%	75 - 130	6	36	8012029		01/16/08 01:05
Chloromethane		57.0		ug/kg	50.0	114%	35 - 130	7	50	8012029		01/16/08 01:05
2-Chlorotoluene		51.8		ug/kg	50.0	104%	80 - 131	7	50	8012029		01/16/08 01:05
4-Chlorotoluene		48.3		ug/kg	50.0	97%	80 - 129	6	50	8012029		01/16/08 01:05
1,2-Dibromo-3-chloropropane		50.7		ug/kg	50.0	101%	62 - 142	6	50	8012029		01/16/08 01:05
1,2-Dibromoethane (EDB)		54.2		ug/kg	50.0	108%	81 - 130	7	50	8012029		01/16/08 01:05
Dibromomethane		51.5		ug/kg	50.0	103%	77 - 133	7	45	8012029		01/16/08 01:05
1,4-Dichlorobenzene		44.1		ug/kg	50.0	88%	75 - 128	4	50	8012029		01/16/08 01:05
1,3-Dichlorobenzene		45.6		ug/kg	50.0	91%	79 - 128	6	50	8012029		01/16/08 01:05
1,2-Dichlorobenzene		49.7		ug/kg	50.0	99%	80 - 130	6	50	8012029		01/16/08 01:05
Dichlorodifluoromethane		47.4		ug/kg	50.0	95%	11 - 129	7	43	8012029		01/16/08 01:05
1,1-Dichloroethane		52.3		ug/kg	50.0	105%	68 - 150	7	37	8012029		01/16/08 01:05
1,2-Dichloroethane		52.9		ug/kg	50.0	106%	72 - 132	6	44	8012029		01/16/08 01:05
cis-1,2-Dichloroethene		51.5		ug/kg	50.0	103%	77 - 132	5	35	8012029		01/16/08 01:05
1,1-Dichloroethene		45.3		ug/kg	50.0	91%	75 - 133	7	41	8012029		01/16/08 01:05
trans-1,2-Dichloroethene		45.5		ug/kg	50.0	91%	79 - 133	6	37	8012029		01/16/08 01:05
1,3-Dichloropropane		52.8		ug/kg	50.0	106%	80 - 125	7	44	8012029		01/16/08 01:05
1,2-Dichloropropane		48.7		ug/kg	50.0	97%	75 - 124	4	35	8012029		01/16/08 01:05

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
LCS Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012029-BSD1												
2,2-Dichloropropane		49.6		ug/kg	50.0	99%	59 - 144	8	33	8012029		01/16/08 01:05
cis-1,3-Dichloropropene		47.8		ug/kg	50.0	96%	80 - 137	9	43	8012029		01/16/08 01:05
trans-1,3-Dichloropropene		47.8		ug/kg	50.0	96%	75 - 133	9	50	8012029		01/16/08 01:05
1,1-Dichloropropene		50.4		ug/kg	50.0	101%	76 - 133	6	41	8012029		01/16/08 01:05
Ethylbenzene		52.4		ug/kg	50.0	105%	80 - 128	10	48	8012029		01/16/08 01:05
Hexachlorobutadiene		59.9		ug/kg	50.0	120%	60 - 150	5	50	8012029		01/16/08 01:05
2-Hexanone		261		ug/kg	250	104%	63 - 149	8	50	8012029		01/16/08 01:05
Isopropylbenzene		50.5		ug/kg	50.0	101%	74 - 131	10	50	8012029		01/16/08 01:05
p-Isopropyltoluene		50.0		ug/kg	50.0	100%	75 - 133	7	50	8012029		01/16/08 01:05
Methyl tert-Butyl Ether		48.8		ug/kg	50.0	98%	67 - 130	5	45	8012029		01/16/08 01:05
Methylene Chloride		58.5		ug/kg	50.0	117%	65 - 144	8	39	8012029		01/16/08 01:05
4-Methyl-2-pentanone		253		ug/kg	250	101%	64 - 142	8	50	8012029		01/16/08 01:05
Naphthalene		49.4		ug/kg	50.0	99%	63 - 144	4	50	8012029		01/16/08 01:05
n-Propylbenzene		50.2		ug/kg	50.0	100%	80 - 131	8	50	8012029		01/16/08 01:05
Styrene		59.4		ug/kg	50.0	119%	80 - 144	8	50	8012029		01/16/08 01:05
1,1,1,2-Tetrachloroethane		58.0		ug/kg	50.0	116%	80 - 129	11	43	8012029		01/16/08 01:05
1,1,2,2-Tetrachloroethane		55.5		ug/kg	50.0	111%	73 - 139	9	50	8012029		01/16/08 01:05
Tetrachloroethene		48.4		ug/kg	50.0	97%	76 - 128	7	45	8012029		01/16/08 01:05
Toluene		49.1		ug/kg	50.0	98%	80 - 125	10	44	8012029		01/16/08 01:05
1,2,3-Trichlorobenzene		42.4		ug/kg	50.0	85%	64 - 136	0.9	50	8012029		01/16/08 01:05
1,2,4-Trichlorobenzene		36.9		ug/kg	50.0	74%	58 - 145	3	50	8012029		01/16/08 01:05
1,1,2-Trichloroethane		48.3		ug/kg	50.0	97%	80 - 127	8	41	8012029		01/16/08 01:05
1,1,1-Trichloroethane		50.4		ug/kg	50.0	101%	76 - 134	5	39	8012029		01/16/08 01:05
Trichloroethene		51.5		ug/kg	50.0	103%	75 - 131	6	40	8012029		01/16/08 01:05
Trichlorofluoromethane		52.2		ug/kg	50.0	104%	63 - 130	8	42	8012029		01/16/08 01:05
1,2,3-Trichloropropane		49.6		ug/kg	50.0	99%	66 - 129	9	50	8012029		01/16/08 01:05
1,3,5-Trimethylbenzene		52.4		ug/kg	50.0	105%	78 - 133	8	50	8012029		01/16/08 01:05
1,2,4-Trimethylbenzene		48.3		ug/kg	50.0	97%	76 - 135	6	50	8012029		01/16/08 01:05
Vinyl chloride		55.2		ug/kg	50.0	110%	58 - 134	9	41	8012029		01/16/08 01:05
Xylenes, total		150		ug/kg	150	100%	79 - 130	8	48	8012029		01/16/08 01:05
Ethanol		7970	L	ug/kg	5000	159%	11 - 150	13	50	8012029		01/16/08 01:05
Surrogate: 1,2-Dichloroethane-d4		50.5		ug/kg	50.0	101%	41 - 150			8012029		01/16/08 01:05
Surrogate: Dibromofluoromethane		49.1		ug/kg	50.0	98%	55 - 139			8012029		01/16/08 01:05
Surrogate: Toluene-d8		48.4		ug/kg	50.0	97%	57 - 148			8012029		01/16/08 01:05
Surrogate: 4-Bromofluorobenzene		55.5		ug/kg	50.0	111%	58 - 150			8012029		01/16/08 01:05

Purgeable Petroleum Hydrocarbons

8012031-BSD1

GRO as Gasoline		10.4		mg/kg	10.0	104%	71 - 125	4	29	8012031		01/17/08 00:14
Surrogate: a,a,a-Trifluorotoluene		27.2		ug/L	30.0	91%	52 - 145			8012031		01/17/08 00:14

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033596-MS1										
Lead	6.78	102		mg/kg	97.8	97%	75 - 125	8033596	NRA1027-01	03/24/08 18:42
Volatile Organic Compounds by EPA Method 8260B										
8012029-MS1										
Acetone	22.0	205		ug/kg	250	73%	32 - 163	8012029	NRA1077-08	01/16/08 01:33
Benzene	ND	38.1		ug/kg	50.0	76%	33 - 146	8012029	NRA1077-08	01/16/08 01:33
Tertiary Butyl Alcohol	ND	341		ug/kg	500	68%	10 - 157	8012029	NRA1077-08	01/16/08 01:33
Bromobenzene	ND	28.3		ug/kg	50.0	57%	10 - 156	8012029	NRA1077-08	01/16/08 01:33
Methyl tert-Butyl Ether	ND	32.8		ug/kg	50.0	66%	30 - 136	8012029	NRA1077-08	01/16/08 01:33
Bromochloromethane	ND	40.4		ug/kg	50.0	81%	43 - 138	8012029	NRA1077-08	01/16/08 01:33
Diisopropyl Ether	ND	39.1		ug/kg	50.0	78%	39 - 138	8012029	NRA1077-08	01/16/08 01:33
Bromodichloromethane	ND	37.2		ug/kg	50.0	74%	31 - 149	8012029	NRA1077-08	01/16/08 01:33
Ethyl tert-Butyl Ether	ND	36.0		ug/kg	50.0	72%	37 - 138	8012029	NRA1077-08	01/16/08 01:33
1,2-Dichloroethane	ND	36.1		ug/kg	50.0	72%	27 - 145	8012029	NRA1077-08	01/16/08 01:33
Bromoform	ND	31.7		ug/kg	50.0	63%	14 - 167	8012029	NRA1077-08	01/16/08 01:33
Tert-Amyl Methyl Ether	ND	35.0		ug/kg	50.0	70%	29 - 152	8012029	NRA1077-08	01/16/08 01:33
1,2-Dibromoethane (EDB)	ND	33.9		ug/kg	50.0	68%	19 - 151	8012029	NRA1077-08	01/16/08 01:33
Bromomethane	ND	42.6		ug/kg	50.0	85%	16 - 172	8012029	NRA1077-08	01/16/08 01:33
2-Butanone	ND	173		ug/kg	250	69%	37 - 151	8012029	NRA1077-08	01/16/08 01:33
sec-Butylbenzene	ND	23.6		ug/kg	50.0	47%	18 - 165	8012029	NRA1077-08	01/16/08 01:33
n-Butylbenzene	ND	19.8		ug/kg	50.0	40%	10 - 168	8012029	NRA1077-08	01/16/08 01:33
tert-Butylbenzene	ND	28.3		ug/kg	50.0	57%	17 - 165	8012029	NRA1077-08	01/16/08 01:33
Carbon disulfide	ND	30.2		ug/kg	50.0	60%	34 - 147	8012029	NRA1077-08	01/16/08 01:33
Carbon Tetrachloride	ND	32.3		ug/kg	50.0	65%	33 - 155	8012029	NRA1077-08	01/16/08 01:33
Chlorobenzene	ND	29.1		ug/kg	50.0	58%	23 - 147	8012029	NRA1077-08	01/16/08 01:33
Chlorodibromomethane	ND	31.0		ug/kg	50.0	62%	21 - 155	8012029	NRA1077-08	01/16/08 01:33
Chloroethane	ND	45.3		ug/kg	50.0	91%	44 - 155	8012029	NRA1077-08	01/16/08 01:33
Chloroform	ND	36.9		ug/kg	50.0	74%	39 - 140	8012029	NRA1077-08	01/16/08 01:33
Chloromethane	ND	49.0		ug/kg	50.0	98%	14 - 143	8012029	NRA1077-08	01/16/08 01:33
2-Chlorotoluene	ND	22.6		ug/kg	50.0	45%	21 - 154	8012029	NRA1077-08	01/16/08 01:33
4-Chlorotoluene	ND	20.7		ug/kg	50.0	41%	10 - 156	8012029	NRA1077-08	01/16/08 01:33
1,2-Dibromo-3-chloropropane	ND	28.0		ug/kg	50.0	56%	10 - 159	8012029	NRA1077-08	01/16/08 01:33
1,2-Dibromoethane (EDB)	ND	33.9		ug/kg	50.0	68%	19 - 151	8012029	NRA1077-08	01/16/08 01:33
Dibromomethane	ND	35.0		ug/kg	50.0	70%	32 - 147	8012029	NRA1077-08	01/16/08 01:33
1,4-Dichlorobenzene	ND	19.2		ug/kg	50.0	38%	10 - 152	8012029	NRA1077-08	01/16/08 01:33
1,3-Dichlorobenzene	ND	18.7		ug/kg	50.0	37%	10 - 153	8012029	NRA1077-08	01/16/08 01:33
1,2-Dichlorobenzene	ND	21.0		ug/kg	50.0	42%	10 - 155	8012029	NRA1077-08	01/16/08 01:33

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8012029-MS1										
Dichlorodifluoromethane	ND	43.9		ug/kg	50.0	88%	10 - 143	8012029	NRA1077-08	01/16/08 01:33
1,1-Dichloroethane	ND	36.5		ug/kg	50.0	73%	49 - 156	8012029	NRA1077-08	01/16/08 01:33
1,2-Dichloroethane	ND	36.1		ug/kg	50.0	72%	27 - 145	8012029	NRA1077-08	01/16/08 01:33
cis-1,2-Dichloroethene	ND	34.4		ug/kg	50.0	69%	39 - 143	8012029	NRA1077-08	01/16/08 01:33
1,1-Dichloroethene	ND	27.2		ug/kg	50.0	54%	42 - 145	8012029	NRA1077-08	01/16/08 01:33
trans-1,2-Dichloroethene	ND	27.8		ug/kg	50.0	56%	41 - 146	8012029	NRA1077-08	01/16/08 01:33
1,3-Dichloropropane	ND	34.5		ug/kg	50.0	69%	30 - 143	8012029	NRA1077-08	01/16/08 01:33
1,2-Dichloropropane	ND	34.3		ug/kg	50.0	69%	37 - 136	8012029	NRA1077-08	01/16/08 01:33
2,2-Dichloropropane	ND	32.2		ug/kg	50.0	64%	30 - 145	8012029	NRA1077-08	01/16/08 01:33
cis-1,3-Dichloropropene	ND	29.6		ug/kg	50.0	59%	29 - 149	8012029	NRA1077-08	01/16/08 01:33
trans-1,3-Dichloropropene	ND	29.6		ug/kg	50.0	59%	17 - 146	8012029	NRA1077-08	01/16/08 01:33
1,1-Dichloropropene	ND	26.7		ug/kg	50.0	53%	36 - 147	8012029	NRA1077-08	01/16/08 01:33
Ethylbenzene	ND	25.6		ug/kg	50.0	51%	16 - 160	8012029	NRA1077-08	01/16/08 01:33
Hexachlorobutadiene	ND	27.3		ug/kg	50.0	55%	10 - 191	8012029	NRA1077-08	01/16/08 01:33
2-Hexanone	ND	164		ug/kg	250	66%	19 - 154	8012029	NRA1077-08	01/16/08 01:33
Isopropylbenzene	ND	22.6		ug/kg	50.0	45%	16 - 156	8012029	NRA1077-08	01/16/08 01:33
p-Isopropyltoluene	ND	18.9		ug/kg	50.0	38%	13 - 160	8012029	NRA1077-08	01/16/08 01:33
Methyl tert-Butyl Ether	ND	32.8		ug/kg	50.0	66%	30 - 136	8012029	NRA1077-08	01/16/08 01:33
Methylene Chloride	5.66	51.3		ug/kg	50.0	91%	31 - 160	8012029	NRA1077-08	01/16/08 01:33
4-Methyl-2-pentanone	ND	161		ug/kg	250	64%	25 - 149	8012029	NRA1077-08	01/16/08 01:33
Naphthalene	ND	15.3		ug/kg	50.0	31%	10 - 151	8012029	NRA1077-08	01/16/08 01:33
n-Propylbenzene	ND	20.2		ug/kg	50.0	40%	17 - 158	8012029	NRA1077-08	01/16/08 01:33
Styrene	ND	1.33	M2	ug/kg	50.0	3%	11 - 168	8012029	NRA1077-08	01/16/08 01:33
1,1,1,2-Tetrachloroethane	ND	34.6		ug/kg	50.0	69%	30 - 147	8012029	NRA1077-08	01/16/08 01:33
1,1,2,2-Tetrachloroethane	ND	33.1		ug/kg	50.0	66%	20 - 155	8012029	NRA1077-08	01/16/08 01:33
Tetrachloroethene	ND	21.9		ug/kg	50.0	44%	27 - 151	8012029	NRA1077-08	01/16/08 01:33
Toluene	ND	27.8		ug/kg	50.0	56%	30 - 145	8012029	NRA1077-08	01/16/08 01:33
1,2,3-Trichlorobenzene	ND	14.2		ug/kg	50.0	28%	10 - 158	8012029	NRA1077-08	01/16/08 01:33
1,2,4-Trichlorobenzene	ND	13.8		ug/kg	50.0	28%	10 - 160	8012029	NRA1077-08	01/16/08 01:33
1,1,2-Trichloroethane	ND	31.4		ug/kg	50.0	63%	34 - 140	8012029	NRA1077-08	01/16/08 01:33
1,1,1-Trichloroethane	ND	35.7		ug/kg	50.0	71%	36 - 150	8012029	NRA1077-08	01/16/08 01:33
Trichloroethene	ND	28.0		ug/kg	50.0	56%	33 - 145	8012029	NRA1077-08	01/16/08 01:33
Trichlorofluoromethane	ND	35.7		ug/kg	50.0	71%	31 - 150	8012029	NRA1077-08	01/16/08 01:33
1,2,3-Trichloropropane	ND	29.6		ug/kg	50.0	59%	14 - 143	8012029	NRA1077-08	01/16/08 01:33
1,3,5-Trimethylbenzene	ND	19.8		ug/kg	50.0	40%	20 - 158	8012029	NRA1077-08	01/16/08 01:33
1,2,4-Trimethylbenzene	ND	17.3		ug/kg	50.0	35%	10 - 166	8012029	NRA1077-08	01/16/08 01:33
Vinyl chloride	ND	42.0		ug/kg	50.0	84%	32 - 144	8012029	NRA1077-08	01/16/08 01:33

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8012029-MS1										
Xylenes, total	ND	71.9		ug/kg	150	48%	16 - 159	8012029	NRA1077-08	01/16/08 01:33
Surrogate: 1,2-Dichloroethane-d4		49.6		ug/kg	50.0	99%	41 - 150	8012029	NRA1077-08	01/16/08 01:33
Surrogate: Dibromofluoromethane		47.3		ug/kg	50.0	95%	55 - 139	8012029	NRA1077-08	01/16/08 01:33
Surrogate: Toluene-d8		46.8		ug/kg	50.0	94%	57 - 148	8012029	NRA1077-08	01/16/08 01:33
Surrogate: 4-Bromofluorobenzene		54.7		ug/kg	50.0	109%	58 - 150	8012029	NRA1077-08	01/16/08 01:33
Purgeable Petroleum Hydrocarbons										
8012031-MS1										
GRO as Gasoline	0.0126	6.29		mg/kg	9.43	67%	32 - 150	8012031	NRA1027-04	01/16/08 10:59
Surrogate: a,a,a-Trifluorotoluene		23.5		ug/L	30.0	78%	52 - 145	8012031	NRA1027-04	01/16/08 10:59
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8011945-MS1										
Diesel	2.08	34.6		mg/kg	38.9	84%	19 - 146	8011945	NRA1027-02	01/14/08 13:38
Surrogate: o-Terphenyl		0.607		mg/kg	0.779	78%	18 - 150	8011945	NRA1027-02	01/14/08 13:38

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
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Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033596-MSD1												
Lead	6.78	97.3		mg/kg	98.4	92%	75 - 125	5	20	8033596	NRA1027-01	03/24/08 18:47
Volatile Organic Compounds by EPA Method 8260B												
8012029-MSD1												
Acetone	22.0	211		ug/kg	250	76%	32 - 163	3	45	8012029	NRA1077-08	01/16/08 02:00
Benzene	ND	39.0		ug/kg	50.0	78%	33 - 146	2	43	8012029	NRA1077-08	01/16/08 02:00
Tertiary Butyl Alcohol	ND	378		ug/kg	500	76%	10 - 157	10	50	8012029	NRA1077-08	01/16/08 02:00
Bromobenzene	ND	30.9		ug/kg	50.0	62%	10 - 156	9	50	8012029	NRA1077-08	01/16/08 02:00
Methyl tert-Butyl Ether	ND	35.5		ug/kg	50.0	71%	30 - 136	8	45	8012029	NRA1077-08	01/16/08 02:00
Bromochloromethane	ND	41.1		ug/kg	50.0	82%	43 - 138	2	32	8012029	NRA1077-08	01/16/08 02:00
Diisopropyl Ether	ND	42.0		ug/kg	50.0	84%	39 - 138	7	39	8012029	NRA1077-08	01/16/08 02:00
Bromodichloromethane	ND	38.6		ug/kg	50.0	77%	31 - 149	4	37	8012029	NRA1077-08	01/16/08 02:00
Ethyl tert-Butyl Ether	ND	39.4		ug/kg	50.0	79%	37 - 138	9	50	8012029	NRA1077-08	01/16/08 02:00
1,2-Dichloroethane	ND	36.3		ug/kg	50.0	73%	27 - 145	0.5	44	8012029	NRA1077-08	01/16/08 02:00
Bromoform	ND	33.4		ug/kg	50.0	67%	14 - 167	5	50	8012029	NRA1077-08	01/16/08 02:00
Tert-Amyl Methyl Ether	ND	37.7		ug/kg	50.0	75%	29 - 152	7	50	8012029	NRA1077-08	01/16/08 02:00
1,2-Dibromoethane (EDB)	ND	35.8		ug/kg	50.0	72%	19 - 151	5	50	8012029	NRA1077-08	01/16/08 02:00
Bromomethane	ND	40.6		ug/kg	50.0	81%	16 - 172	5	50	8012029	NRA1077-08	01/16/08 02:00
2-Butanone	ND	178		ug/kg	250	71%	37 - 151	3	43	8012029	NRA1077-08	01/16/08 02:00
sec-Butylbenzene	ND	30.7		ug/kg	50.0	61%	18 - 165	26	50	8012029	NRA1077-08	01/16/08 02:00
n-Butylbenzene	ND	28.6		ug/kg	50.0	57%	10 - 168	36	50	8012029	NRA1077-08	01/16/08 02:00
tert-Butylbenzene	ND	32.0		ug/kg	50.0	64%	17 - 165	12	50	8012029	NRA1077-08	01/16/08 02:00
Carbon disulfide	ND	30.5		ug/kg	50.0	61%	34 - 147	0.9	47	8012029	NRA1077-08	01/16/08 02:00
Carbon Tetrachloride	ND	33.1		ug/kg	50.0	66%	33 - 155	2	44	8012029	NRA1077-08	01/16/08 02:00
Chlorobenzene	ND	31.7		ug/kg	50.0	63%	23 - 147	9	44	8012029	NRA1077-08	01/16/08 02:00
Chlorodibromomethane	ND	32.4		ug/kg	50.0	65%	21 - 155	4	45	8012029	NRA1077-08	01/16/08 02:00
Chloroethane	ND	45.0		ug/kg	50.0	90%	44 - 155	0.6	50	8012029	NRA1077-08	01/16/08 02:00
Chloroform	ND	37.7		ug/kg	50.0	75%	39 - 140	2	36	8012029	NRA1077-08	01/16/08 02:00
Chloromethane	ND	47.6		ug/kg	50.0	95%	14 - 143	3	50	8012029	NRA1077-08	01/16/08 02:00
2-Chlorotoluene	ND	27.7		ug/kg	50.0	55%	21 - 154	20	50	8012029	NRA1077-08	01/16/08 02:00
4-Chlorotoluene	ND	25.4		ug/kg	50.0	51%	10 - 156	20	50	8012029	NRA1077-08	01/16/08 02:00
1,2-Dibromo-3-chloropropane	ND	30.6		ug/kg	50.0	61%	10 - 159	9	50	8012029	NRA1077-08	01/16/08 02:00
1,2-Dibromoethane (EDB)	ND	35.8		ug/kg	50.0	72%	19 - 151	5	50	8012029	NRA1077-08	01/16/08 02:00
Dibromomethane	ND	35.7		ug/kg	50.0	71%	32 - 147	2	45	8012029	NRA1077-08	01/16/08 02:00
1,4-Dichlorobenzene	ND	23.7		ug/kg	50.0	47%	10 - 152	21	50	8012029	NRA1077-08	01/16/08 02:00
1,3-Dichlorobenzene	ND	24.0		ug/kg	50.0	48%	10 - 153	25	50	8012029	NRA1077-08	01/16/08 02:00
1,2-Dichlorobenzene	ND	25.2		ug/kg	50.0	50%	10 - 155	19	50	8012029	NRA1077-08	01/16/08 02:00
Dichlorodifluoromethane	ND	41.9		ug/kg	50.0	84%	10 - 143	5	43	8012029	NRA1077-08	01/16/08 02:00
1,1-Dichloroethane	ND	36.9		ug/kg	50.0	74%	49 - 156	0.9	37	8012029	NRA1077-08	01/16/08 02:00
1,2-Dichloroethane	ND	36.3		ug/kg	50.0	73%	27 - 145	0.5	44	8012029	NRA1077-08	01/16/08 02:00
cis-1,2-Dichloroethene	ND	34.9		ug/kg	50.0	70%	39 - 143	1	35	8012029	NRA1077-08	01/16/08 02:00

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012029-MSD1												
1,1-Dichloroethene	ND	26.6		ug/kg	50.0	53%	42 - 145	2	41	8012029	NRA1077-08	01/16/08 02:00
trans-1,2-Dichloroethene	ND	29.0		ug/kg	50.0	58%	41 - 146	4	37	8012029	NRA1077-08	01/16/08 02:00
1,3-Dichloropropane	ND	35.9		ug/kg	50.0	72%	30 - 143	4	44	8012029	NRA1077-08	01/16/08 02:00
1,2-Dichloropropane	ND	35.4		ug/kg	50.0	71%	37 - 136	3	35	8012029	NRA1077-08	01/16/08 02:00
2,2-Dichloropropane	ND	32.3		ug/kg	50.0	65%	30 - 145	0.5	33	8012029	NRA1077-08	01/16/08 02:00
cis-1,3-Dichloropropene	ND	30.5		ug/kg	50.0	61%	29 - 149	3	43	8012029	NRA1077-08	01/16/08 02:00
trans-1,3-Dichloropropene	ND	30.5		ug/kg	50.0	61%	17 - 146	3	50	8012029	NRA1077-08	01/16/08 02:00
1,1-Dichloropropene	ND	28.9		ug/kg	50.0	58%	36 - 147	8	41	8012029	NRA1077-08	01/16/08 02:00
Ethylbenzene	ND	29.0		ug/kg	50.0	58%	16 - 160	13	48	8012029	NRA1077-08	01/16/08 02:00
Hexachlorobutadiene	ND	35.8		ug/kg	50.0	72%	10 - 191	27	50	8012029	NRA1077-08	01/16/08 02:00
2-Hexanone	ND	180		ug/kg	250	72%	19 - 154	9	50	8012029	NRA1077-08	01/16/08 02:00
Isopropylbenzene	ND	27.4		ug/kg	50.0	55%	16 - 156	19	50	8012029	NRA1077-08	01/16/08 02:00
p-Isopropyltoluene	ND	26.0		ug/kg	50.0	52%	13 - 160	32	50	8012029	NRA1077-08	01/16/08 02:00
Methyl tert-Butyl Ether	ND	35.5		ug/kg	50.0	71%	30 - 136	8	45	8012029	NRA1077-08	01/16/08 02:00
Methylene Chloride	5.66	49.1		ug/kg	50.0	87%	31 - 160	4	39	8012029	NRA1077-08	01/16/08 02:00
4-Methyl-2-pentanone	ND	176		ug/kg	250	70%	25 - 149	9	50	8012029	NRA1077-08	01/16/08 02:00
Naphthalene	ND	18.9		ug/kg	50.0	38%	10 - 151	21	50	8012029	NRA1077-08	01/16/08 02:00
n-Propylbenzene	ND	26.2		ug/kg	50.0	52%	17 - 158	26	50	8012029	NRA1077-08	01/16/08 02:00
Styrene	ND	1.57	M2	ug/kg	50.0	3%	11 - 168	17	50	8012029	NRA1077-08	01/16/08 02:00
1,1,1,2-Tetrachloroethane	ND	36.8		ug/kg	50.0	74%	30 - 147	6	43	8012029	NRA1077-08	01/16/08 02:00
1,1,2,2-Tetrachloroethane	ND	34.5		ug/kg	50.0	69%	20 - 155	4	50	8012029	NRA1077-08	01/16/08 02:00
Tetrachloroethene	ND	25.7		ug/kg	50.0	51%	27 - 151	16	45	8012029	NRA1077-08	01/16/08 02:00
Toluene	ND	30.4		ug/kg	50.0	61%	30 - 145	9	44	8012029	NRA1077-08	01/16/08 02:00
1,2,3-Trichlorobenzene	ND	20.4		ug/kg	50.0	41%	10 - 158	36	50	8012029	NRA1077-08	01/16/08 02:00
1,2,4-Trichlorobenzene	ND	20.5		ug/kg	50.0	41%	10 - 160	39	50	8012029	NRA1077-08	01/16/08 02:00
1,1,2-Trichloroethane	ND	33.0		ug/kg	50.0	66%	34 - 140	5	41	8012029	NRA1077-08	01/16/08 02:00
1,1,1-Trichloroethane	ND	36.9		ug/kg	50.0	74%	36 - 150	3	39	8012029	NRA1077-08	01/16/08 02:00
Trichloroethene	ND	29.9		ug/kg	50.0	60%	33 - 145	7	40	8012029	NRA1077-08	01/16/08 02:00
Trichlorofluoromethane	ND	36.1		ug/kg	50.0	72%	31 - 150	0.9	42	8012029	NRA1077-08	01/16/08 02:00
1,2,3-Trichloropropane	ND	31.5		ug/kg	50.0	63%	14 - 143	6	50	8012029	NRA1077-08	01/16/08 02:00
1,3,5-Trimethylbenzene	ND	26.1		ug/kg	50.0	52%	20 - 158	27	50	8012029	NRA1077-08	01/16/08 02:00
1,2,4-Trimethylbenzene	ND	21.5		ug/kg	50.0	43%	10 - 166	22	50	8012029	NRA1077-08	01/16/08 02:00
Vinyl chloride	ND	41.0		ug/kg	50.0	82%	32 - 144	3	41	8012029	NRA1077-08	01/16/08 02:00
Xylenes, total	ND	83.9		ug/kg	150	56%	16 - 159	15	48	8012029	NRA1077-08	01/16/08 02:00
Surrogate: 1,2-Dichloroethane-d4		49.6		ug/kg	50.0	99%	41 - 150			8012029	NRA1077-08	01/16/08 02:00
Surrogate: 1,2-Dichloroethane-d4		49.6		ug/kg	50.0	99%	41 - 150			8012029	NRA1077-08	01/16/08 02:00
Surrogate: Dibromofluoromethane		47.4		ug/kg	50.0	95%	55 - 139			8012029	NRA1077-08	01/16/08 02:00
Surrogate: Dibromofluoromethane		47.4		ug/kg	50.0	95%	55 - 139			8012029	NRA1077-08	01/16/08 02:00
Surrogate: Toluene-d8		49.1		ug/kg	50.0	98%	57 - 148			8012029	NRA1077-08	01/16/08 02:00
Surrogate: Toluene-d8		49.1		ug/kg	50.0	98%	57 - 148			8012029	NRA1077-08	01/16/08 02:00
Surrogate: 4-Bromofluorobenzene		55.9		ug/kg	50.0	112%	58 - 150			8012029	NRA1077-08	01/16/08 02:00

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1029
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012029-MSD1												
<i>Surrogate: 4-Bromofluorobenzene</i>		55.9		ug/kg	50.0	112%	58 - 150			8012029	NRA1077-08	01/16/08 02:00
Purgeable Petroleum Hydrocarbons												
8012031-MSD1												
GRO as Gasoline	0.0126	6.35		mg/kg	9.43	67%	32 - 150	1	29	8012031	NRA1027-04	01/16/08 11:20
<i>Surrogate: a,a,a-Trifluorotoluene</i>		24.6		ug/L	30.0	82%	52 - 145			8012031	NRA1027-04	01/16/08 11:20
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8011945-MSD1												
Diesel	2.08	30.0		mg/kg	39.4	71%	19 - 146	14	39	8011945	NRA1027-02	01/14/08 13:57
<i>Surrogate: o-Terphenyl</i>		0.516		mg/kg	0.789	65%	18 - 150			8011945	NRA1027-02	01/14/08 13:57

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1029
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/12/08 08:05

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1029
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/12/08 08:05

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1029

Project Name: Exxon 7-3567

Project Number: 7-3567

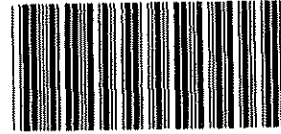
Received: 01/12/08 08:05

DATA QUALIFIERS AND DEFINITIONS

- L** Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
- M2** The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
- ND** Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

COOLER RECEIPT 1



Cooler Received/Opened On 1.12.08 @ 0805

1. Tracking # 5812 (last 4 digits, FedEx)

NRA1029

Courier: **FedEx** IR Gun ID **Raynger ST**

2. Temperature of rep. sample or temp blank when opened: 0.8 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) [Signature]

7. Were custody seals on containers: YES NO and intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # [Signature]

I certify that I unloaded the cooler and answered questions 7-14 (initial) [Signature]

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) [Signature]

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial) [Signature]

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

Consultant Name: ETIC ENGINEERING

TA Account #: 10236

Address: 2285 MORELLO AVE.

Invoice To: JENNIFER SEDLACHEK (XOMTM)

City/State/Zip: PLEASANT HILL, CA. 94523

Report To: eticlabreports@eticeng.com

ExxonMobil Territory Mgr: JENNIFER SEDLACHEK

PO #: _____

Consultant Project Mgr: ERIK APPEL

Project #: TM3567 Task 3

Facility ID #: 7-3567

Consultant Telephone Number: 925-602-4710 EXT.21

Fax No.: 925-602-4720

Site Address: 3192 SANTA RITA ROAD

Sampler Name: (Print) K. Erik Appel

City, State, Zip: PLEASANTON, CALIFORNIA

Sampler Signature: _____

Regulatory District (CA) _____

Sample ID / Description	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative							Matrix				Analyze For:				RUSH TAT (Pre-Schedule)	TAT request (in Bus. Days)	STD TAT	Fax Results										
							Ice	HNO ₃ (Red Label)	HCl (Blue Label)	NaOH (Orange Label)	H ₂ SO ₄ Plastic (Yellow Label)	H ₂ SO ₄ Glass (Yellow Label)	None (Black Label)	Other (Specify)	Groundwater	Wastewater	Drinking Water	Sludge	Soil (Specify)	Other (Specify)	THP-g - EPA 8015B					TPH-d - EPA 8015M	BTEX - EPA 8260B	VOCs - EPA 8260B *							
DP1 @ 5 - 5.5	1/8/2008	1304	1														X	X	X	X	X														
DP2 @ 5 - 5.5	1/8/2008	1355	1														X	X	X	X	X														
DP7 @ 5 - 5.5	1/8/2008	1045	1														X	X	X	X	X														
DP9 @ 5 - 5.5	1/8/2008	0910	1														X	X	X	X	X														
<p style="text-align: center;"><i>[Signature]</i></p>																																			

NRA1029
01/28/08 23:59

Special Instructions:

GLOBAL ID# T0600100539

EDF FILE REQUIRED

* VOCs must include: MTBE, TBA, DIPE, ETBE, TAME, EDB, and 1,2-DCA

Laboratory Comments:

Temperature Upon Receipt: 3.6
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N

Relinquished by:

Date

Time

Received by:

Date

Time

Relinquished by:

Date

Time

Received by TestAmerica:

Date

Time

QC Deliverables (please circle one)

Level 2
Level 3
Level 4

Site Specific - if yes, please a pre-schedule w/ TestAmerica Project Manager or attach specific instructions

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETC 7-3567
 REC. BY (PRINT) D.V.
 WORKORDER: _____

DATE REC'D AT LAB: 11/9/08
 TIME REC'D AT LAB: 2020
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / <u>Broken*</u>								/
2. Chain-of-Custody <u>Present</u> / Absent*								
3. Traffic Reports or Packing List: Present / <u>Absent</u>								
4. Airbill: Airbill / <u>Sticker</u> Present / <u>Absent</u>								
5. Airbill #:								
6. Sample Labels: <u>Present</u> / Absent								
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody								
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*								
10. Sample received within hold time? <u>Yes</u> / No*								
11. Adequate sample volume received? <u>Yes</u> / No*								
12. Proper preservatives used? <u>Yes</u> / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <u>Yes</u> / No*								
14. Read Temp: <u>4.6</u> Correction Factor: <u>-1.0</u> Corrected Temp: <u>3.6</u> Is corrected temp. 0-6°C? <u>Yes</u> / No**								

11/9/08
D.V.

NRA1029
01/28/08 23:59

**Exception (If any): Metals / Perchlorate
 DFF on Ice or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 3:11:39PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1031
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/12/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP3 @ 5-5.5	NRA1031-01	01/09/08 10:20
DP4 @ 5-5.5	NRA1031-02	01/09/08 08:50
DP5 @ 10-10.5	NRA1031-03	01/09/08 15:10
DP5 @ 15-15.5	NRA1031-04	01/09/08 15:15
DP5 @ 19.5-20	NRA1031-05	01/09/08 15:20
DP6 @ 10-10.5	NRA1031-06	01/09/08 08:45
DP6 @ 15-15.5	NRA1031-07	01/09/08 08:55
DP6 @ 20-20.5	NRA1031-08	01/09/08 09:05
DP6 @ 25-25.5	NRA1031-09	01/09/08 09:20
DP6 @ 30-30.5	NRA1031-10	01/09/08 09:30
DP5 @ 5-5.5	NRA1031-11	01/07/08 12:00
DP6 @ 5-5.5	NRA1031-12	01/07/08 10:26
DP8 @ 5.5-6	NRA1031-13	01/07/08 15:10
Drum 1	NRA1031-14	01/07/08 10:50

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead per client's request. This final report replaces the final report generated on 1/25/08.

California Certification Number: 01168CA

The Chain(s) of Custody, 5 pages, are included and are an integral part of this report.

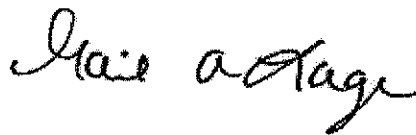
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1031
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/12/08 08:05

Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-01 (DP3 @ 5-5.5 - Soil) Sampled: 01/09/08 10:20								
Total Metals by EPA Method 6010B								
Lead	13.5		mg/kg	0.984	1	03/24/08 19:37	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	01/20/08 05:24	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	01/20/08 05:24	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	01/20/08 05:24	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00200	1	01/20/08 05:24	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00500	1	01/20/08 05:24	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00200	1	01/20/08 05:24	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	01/20/08 05:24	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	01/20/08 05:24	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00200	1	01/20/08 05:24	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00200	1	01/20/08 05:24	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00500	1	01/20/08 05:24	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	103 %					01/20/08 05:24	SW846 8260B	8012025
<i>Surr: Dibromofluoromethane (55-139%)</i>	100 %					01/20/08 05:24	SW846 8260B	8012025
<i>Surr: Toluene-d8 (57-148%)</i>	114 %					01/20/08 05:24	SW846 8260B	8012025
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	132 %					01/20/08 05:24	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0954	1	01/17/08 12:01	SW846 8015B	8012032
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	86 %					01/17/08 12:01	SW846 8015B	8012032
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	5.80		mg/kg	3.89	1	01/14/08 16:56	SW846 8015B	8011945
<i>Surr: o-Terphenyl (18-150%)</i>	53 %					01/14/08 16:56	SW846 8015B	8011945
Sample ID: NRA1031-02 (DP4 @ 5-5.5 - Soil) Sampled: 01/09/08 08:50								
Total Metals by EPA Method 6010B								
Lead	12.4		mg/kg	0.969	1	03/24/08 19:41	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00192	1	01/20/08 05:55	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0480	1	01/20/08 05:55	SW846 8260B	8012025
Methyl tert-Butyl Ether	0.00375		mg/kg	0.00192	1	01/20/08 05:55	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00192	1	01/20/08 05:55	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00480	1	01/20/08 05:55	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00192	1	01/20/08 05:55	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00192	1	01/20/08 05:55	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00192	1	01/20/08 05:55	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00192	1	01/20/08 05:55	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00192	1	01/20/08 05:55	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00480	1	01/20/08 05:55	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	105 %					01/20/08 05:55	SW846 8260B	8012025
<i>Surr: Dibromofluoromethane (55-139%)</i>	100 %					01/20/08 05:55	SW846 8260B	8012025
<i>Surr: Toluene-d8 (57-148%)</i>	104 %					01/20/08 05:55	SW846 8260B	8012025

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-02 (DP4 @ 5-5.5 - Soil) - cont. Sampled: 01/09/08 08:50								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (58-150%)	112 %					01/20/08 05:55	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0969	1	01/17/08 12:43	SW846 8015B	8012032
Surr: a,a,a-Trifluorotoluene (52-145%)	86 %					01/17/08 12:43	SW846 8015B	8012032
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.86	1	01/14/08 17:16	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	69 %					01/14/08 17:16	SW846 8015B	8011945
Sample ID: NRA1031-03 (DP5 @ 10-10.5 - Soil) Sampled: 01/09/08 15:10								
Total Metals by EPA Method 6010B								
Lead	7.96		mg/kg	0.988	1	03/24/08 19:45	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	01/20/08 06:25	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0493	1	01/20/08 06:25	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	01/20/08 06:25	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00197	1	01/20/08 06:25	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00493	1	01/20/08 06:25	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00197	1	01/20/08 06:25	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	01/20/08 06:25	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	01/20/08 06:25	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00197	1	01/20/08 06:25	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00197	1	01/20/08 06:25	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00493	1	01/20/08 06:25	SW846 8260B	8012025
Surr: 1,2-Dichloroethane-d4 (41-150%)	103 %					01/20/08 06:25	SW846 8260B	8012025
Surr: Dibromofluoromethane (55-139%)	100 %					01/20/08 06:25	SW846 8260B	8012025
Surr: Toluene-d8 (57-148%)	111 %					01/20/08 06:25	SW846 8260B	8012025
Surr: 4-Bromofluorobenzene (58-150%)	124 %					01/20/08 06:25	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0956	1	01/17/08 13:25	SW846 8015B	8012032
Surr: a,a,a-Trifluorotoluene (52-145%)	93 %					01/17/08 13:25	SW846 8015B	8012032
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	6.29		mg/kg	3.97	1	01/14/08 18:15	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	59 %					01/14/08 18:15	SW846 8015B	8011945

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-04 (DP5 @ 15-15.5 - Soil) Sampled: 01/09/08 15:15								
Total Metals by EPA Method 6010B								
Lead	10.0		mg/kg	0.990	1	03/24/08 19:49	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00191	1	01/20/08 06:55	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0477	1	01/20/08 06:55	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00191	1	01/20/08 06:55	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00191	1	01/20/08 06:55	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00477	1	01/20/08 06:55	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00191	1	01/20/08 06:55	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00191	1	01/20/08 06:55	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00191	1	01/20/08 06:55	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00191	1	01/20/08 06:55	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00191	1	01/20/08 06:55	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00477	1	01/20/08 06:55	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>103 %</i>					<i>01/20/08 06:55</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>100 %</i>					<i>01/20/08 06:55</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>117 %</i>					<i>01/20/08 06:55</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>130 %</i>					<i>01/20/08 06:55</i>	<i>SW846 8260B</i>	<i>8012025</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0988	1	01/17/08 14:08	SW846 8015B	8012032
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>86 %</i>					<i>01/17/08 14:08</i>	<i>SW846 8015B</i>	<i>8012032</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	5.12		mg/kg	3.92	1	01/14/08 18:35	SW846 8015B	8011945
<i>Surr: o-Terphenyl (18-150%)</i>	<i>50 %</i>					<i>01/14/08 18:35</i>	<i>SW846 8015B</i>	<i>8011945</i>
Sample ID: NRA1031-05 (DP5 @ 19.5-20 - Soil) Sampled: 01/09/08 15:20								
Total Metals by EPA Method 6010B								
Lead	7.74		mg/kg	0.998	1	03/24/08 19:53	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	01/20/08 07:25	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0496	1	01/20/08 07:25	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	01/20/08 07:25	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00198	1	01/20/08 07:25	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00496	1	01/20/08 07:25	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00198	1	01/20/08 07:25	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	01/20/08 07:25	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	01/20/08 07:25	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00198	1	01/20/08 07:25	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00198	1	01/20/08 07:25	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00496	1	01/20/08 07:25	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>108 %</i>					<i>01/20/08 07:25</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>101 %</i>					<i>01/20/08 07:25</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>102 %</i>					<i>01/20/08 07:25</i>	<i>SW846 8260B</i>	<i>8012025</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-05 (DP5 @ 19.5-20 - Soil) - cont. Sampled: 01/09/08 15:20								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (58-150%)	108 %					01/20/08 07:25	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0958	1	01/17/08 14:50	SW846 8015B	8012032
Surr: a,a,a-Trifluorotoluene (52-145%)	88 %					01/17/08 14:50	SW846 8015B	8012032
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.96	1	01/14/08 18:55	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	40 %					01/14/08 18:55	SW846 8015B	8011945
Sample ID: NRA1031-06 (DP6 @ 10-10.5 - Soil) Sampled: 01/09/08 08:45								
Total Metals by EPA Method 6010B								
Lead	6.51		mg/kg	0.990	1	03/24/08 19:57	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	01/20/08 07:55	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	01/20/08 07:55	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	01/20/08 07:55	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00200	1	01/20/08 07:55	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00500	1	01/20/08 07:55	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00200	1	01/20/08 07:55	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	01/20/08 07:55	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	01/20/08 07:55	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00200	1	01/20/08 07:55	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00200	1	01/20/08 07:55	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00500	1	01/20/08 07:55	SW846 8260B	8012025
Surr: 1,2-Dichloroethane-d4 (41-150%)	105 %					01/20/08 07:55	SW846 8260B	8012025
Surr: Dibromofluoromethane (55-139%)	98 %					01/20/08 07:55	SW846 8260B	8012025
Surr: Toluene-d8 (57-148%)	103 %					01/20/08 07:55	SW846 8260B	8012025
Surr: 4-Bromofluorobenzene (58-150%)	104 %					01/20/08 07:55	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0951	1	01/17/08 15:33	SW846 8015B	8012032
Surr: a,a,a-Trifluorotoluene (52-145%)	96 %					01/17/08 15:33	SW846 8015B	8012032
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.99	1	01/14/08 19:16	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	73 %					01/14/08 19:16	SW846 8015B	8011945

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-07 (DP6 @ 15-15.5 - Soil) Sampled: 01/09/08 08:55								
Total Metals by EPA Method 6010B								
Lead	7.43		mg/kg	0.998	1	03/24/08 20:01	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.00234		mg/kg	0.00191	1	01/20/08 08:25	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0477	1	01/20/08 08:25	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00191	1	01/20/08 08:25	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00191	1	01/20/08 08:25	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00477	1	01/20/08 08:25	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00191	1	01/20/08 08:25	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00191	1	01/20/08 08:25	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00191	1	01/20/08 08:25	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00191	1	01/20/08 08:25	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00191	1	01/20/08 08:25	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00477	1	01/20/08 08:25	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	111 %					01/20/08 08:25	SW846 8260B	8012025
<i>Surr: Dibromofluoromethane (55-139%)</i>	100 %					01/20/08 08:25	SW846 8260B	8012025
<i>Surr: Toluene-d8 (57-148%)</i>	105 %					01/20/08 08:25	SW846 8260B	8012025
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	112 %					01/20/08 08:25	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0988	1	01/17/08 16:16	SW846 8015B	8012032
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	86 %					01/17/08 16:16	SW846 8015B	8012032
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	5.86		mg/kg	3.92	1	01/14/08 19:36	SW846 8015B	8011945
<i>Surr: o-Terphenyl (18-150%)</i>	49 %					01/14/08 19:36	SW846 8015B	8011945
Sample ID: NRA1031-08 (DP6 @ 20-20.5 - Soil) Sampled: 01/09/08 09:05								
Total Metals by EPA Method 6010B								
Lead	7.52		mg/kg	0.984	1	03/24/08 20:06	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.00986		mg/kg	0.00195	1	01/20/08 08:55	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0486	1	01/20/08 08:55	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00195	1	01/20/08 08:55	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/20/08 08:55	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00486	1	01/20/08 08:55	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/20/08 08:55	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/20/08 08:55	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/20/08 08:55	SW846 8260B	8012025
Ethylbenzene	0.00237		mg/kg	0.00195	1	01/20/08 08:55	SW846 8260B	8012025
Toluene	0.0126		mg/kg	0.00195	1	01/20/08 08:55	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00486	1	01/20/08 08:55	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	108 %					01/20/08 08:55	SW846 8260B	8012025
<i>Surr: Dibromofluoromethane (55-139%)</i>	99 %					01/20/08 08:55	SW846 8260B	8012025
<i>Surr: Toluene-d8 (57-148%)</i>	106 %					01/20/08 08:55	SW846 8260B	8012025

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-08 (DP6 @ 20-20.5 - Soil) - cont. Sampled: 01/09/08 09:05								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (58-150%)	115 %					01/20/08 08:55	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0996	1	01/17/08 16:58	SW846 8015B	8012032
Surr: a,a,a-Trifluorotoluene (52-145%)	86 %					01/17/08 16:58	SW846 8015B	8012032
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	7.57		mg/kg	3.90	1	01/14/08 19:56	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	45 %					01/14/08 19:56	SW846 8015B	8011945
Sample ID: NRA1031-09 (DP6 @ 25-25.5 - Soil) Sampled: 01/09/08 09:20								
Total Metals by EPA Method 6010B								
Lead	9.15		mg/kg	0.963	1	03/24/08 20:27	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	01/20/08 09:25	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0489	1	01/20/08 09:25	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	01/20/08 09:25	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00196	1	01/20/08 09:25	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00489	1	01/20/08 09:25	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00196	1	01/20/08 09:25	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	01/20/08 09:25	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	01/20/08 09:25	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00196	1	01/20/08 09:25	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00196	1	01/20/08 09:25	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00489	1	01/20/08 09:25	SW846 8260B	8012025
Surr: 1,2-Dichloroethane-d4 (41-150%)	110 %					01/20/08 09:25	SW846 8260B	8012025
Surr: Dibromofluoromethane (55-139%)	101 %					01/20/08 09:25	SW846 8260B	8012025
Surr: Toluene-d8 (57-148%)	112 %					01/20/08 09:25	SW846 8260B	8012025
Surr: 4-Bromofluorobenzene (58-150%)	123 %					01/20/08 09:25	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0949	1	01/17/08 17:40	SW846 8015B	8012032
Surr: a,a,a-Trifluorotoluene (52-145%)	90 %					01/17/08 17:40	SW846 8015B	8012032
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	4.52		mg/kg	3.88	1	01/14/08 20:17	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	55 %					01/14/08 20:17	SW846 8015B	8011945

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-10 (DP6 @ 30-30.5 - Soil) Sampled: 01/09/08 09:30								
Total Metals by EPA Method 6010B								
Lead	11.1		mg/kg	0.994	1	03/24/08 20:31	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	01/20/08 09:56	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0487	1	01/20/08 09:56	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00195	1	01/20/08 09:56	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/20/08 09:56	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00487	1	01/20/08 09:56	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/20/08 09:56	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/20/08 09:56	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/20/08 09:56	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00195	1	01/20/08 09:56	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00195	1	01/20/08 09:56	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00487	1	01/20/08 09:56	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>111 %</i>					<i>01/20/08 09:56</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>99 %</i>					<i>01/20/08 09:56</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>113 %</i>					<i>01/20/08 09:56</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>121 %</i>					<i>01/20/08 09:56</i>	<i>SW846 8260B</i>	<i>8012025</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0988	1	01/17/08 19:47	SW846 8015B	8012032
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>93 %</i>					<i>01/17/08 19:47</i>	<i>SW846 8015B</i>	<i>8012032</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.92	1	01/14/08 20:37	SW846 8015B	8011945
<i>Surr: o-Terphenyl (18-150%)</i>	<i>56 %</i>					<i>01/14/08 20:37</i>	<i>SW846 8015B</i>	<i>8011945</i>
Sample ID: NRA1031-11 (DP5 @ 5-5.5 - Soil) Sampled: 01/07/08 12:00								
Total Metals by EPA Method 6010B								
Lead	9.51		mg/kg	0.978	1	03/24/08 20:35	SW846 6010B	8033596
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	01/20/08 10:26	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0499	1	01/20/08 10:26	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00200	1	01/20/08 10:26	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	01/20/08 10:26	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00200	1	01/20/08 10:26	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00200	1	01/20/08 10:26	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00499	1	01/20/08 10:26	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00200	1	01/20/08 10:26	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	01/20/08 10:26	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00499	1	01/20/08 10:26	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	01/20/08 10:26	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>116 %</i>					<i>01/20/08 10:26</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>104 %</i>					<i>01/20/08 10:26</i>	<i>SW846 8260B</i>	<i>8012025</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>105 %</i>					<i>01/20/08 10:26</i>	<i>SW846 8260B</i>	<i>8012025</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-11 (DP5 @ 5-5.5 - Soil) - cont. Sampled: 01/07/08 12:00								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (58-150%)	115 %					01/20/08 10:26	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0998	1	01/17/08 20:29	SW846 8015B	8012499
Surr: a,a,a-Trifluorotoluene (52-145%)	86 %					01/17/08 20:29	SW846 8015B	8012499
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.87	1	01/17/08 11:59	SW846 8015B	8012427
Surr: o-Terphenyl (18-150%)	90 %					01/17/08 11:59	SW846 8015B	8012427
Sample ID: NRA1031-12 (DP6 @ 5-5.5 - Soil) Sampled: 01/07/08 10:26								
Total Metals by EPA Method 6010B								
Lead	59.9		mg/kg	0.998	1	03/24/08 20:39	SW846 6010B	8033596
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00199	1	01/20/08 10:56	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0498	1	01/20/08 10:56	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00199	1	01/20/08 10:56	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00199	1	01/20/08 10:56	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00199	1	01/20/08 10:56	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00199	1	01/20/08 10:56	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00498	1	01/20/08 10:56	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00199	1	01/20/08 10:56	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	01/20/08 10:56	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00498	1	01/20/08 10:56	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	01/20/08 10:56	SW846 8260B	8012025
Surr: 1,2-Dichloroethane-d4 (41-150%)	112 %					01/20/08 10:56	SW846 8260B	8012025
Surr: Dibromofluoromethane (55-139%)	100 %					01/20/08 10:56	SW846 8260B	8012025
Surr: Toluene-d8 (57-148%)	106 %					01/20/08 10:56	SW846 8260B	8012025
Surr: 4-Bromofluorobenzene (58-150%)	112 %					01/20/08 10:56	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0951	1	01/17/08 21:11	SW846 8015B	8012499
Surr: a,a,a-Trifluorotoluene (52-145%)	86 %					01/17/08 21:11	SW846 8015B	8012499
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.92	1	01/17/08 12:15	SW846 8015B	8012427
Surr: o-Terphenyl (18-150%)	94 %					01/17/08 12:15	SW846 8015B	8012427

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1031-13 (DP8 @ 5.5-6 - Soil) Sampled: 01/07/08 15:10								
Total Metals by EPA Method 6010B								
Lead	6.60		mg/kg	0.954	1	03/25/08 11:36	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	01/20/08 11:26	SW846 8260B	8012025
Tertiary Butyl Alcohol	ND		mg/kg	0.0495	1	01/20/08 11:26	SW846 8260B	8012025
Ethylbenzene	ND		mg/kg	0.00198	1	01/20/08 11:26	SW846 8260B	8012025
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	01/20/08 11:26	SW846 8260B	8012025
Diisopropyl Ether	ND		mg/kg	0.00198	1	01/20/08 11:26	SW846 8260B	8012025
Toluene	ND		mg/kg	0.00198	1	01/20/08 11:26	SW846 8260B	8012025
Ethyl tert-Butyl Ether	ND		mg/kg	0.00495	1	01/20/08 11:26	SW846 8260B	8012025
1,2-Dichloroethane	ND		mg/kg	0.00198	1	01/20/08 11:26	SW846 8260B	8012025
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	01/20/08 11:26	SW846 8260B	8012025
Xylenes, total	ND		mg/kg	0.00495	1	01/20/08 11:26	SW846 8260B	8012025
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	01/20/08 11:26	SW846 8260B	8012025
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	110 %					01/20/08 11:26	SW846 8260B	8012025
<i>Surr: Dibromofluoromethane (55-139%)</i>	100 %					01/20/08 11:26	SW846 8260B	8012025
<i>Surr: Toluene-d8 (57-148%)</i>	110 %					01/20/08 11:26	SW846 8260B	8012025
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	126 %					01/20/08 11:26	SW846 8260B	8012025
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0949	1	01/17/08 21:53	SW846 8015B	8012499
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	88 %					01/17/08 21:53	SW846 8015B	8012499
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.87	1	01/17/08 12:32	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	83 %					01/17/08 12:32	SW846 8015B	8012427
Sample ID: NRA1031-14 (Drum 1 - Soil) Sampled: 01/07/08 10:50								
Total Metals by EPA Method 6010B								
Lead	0.114		mg/kg	0.00503	1	01/16/08 13:29	SW846 6010B	8012502
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		mg/kg	0.000992	1	01/17/08 22:35	SW846 8021B	8012499
Ethylbenzene	ND		mg/kg	0.000992	1	01/17/08 22:35	SW846 8021B	8012499
Toluene	ND		mg/kg	0.000992	1	01/17/08 22:35	SW846 8021B	8012499
Xylenes, total	ND		mg/kg	0.00298	1	01/17/08 22:35	SW846 8021B	8012499
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	85 %					01/17/08 22:35	SW846 8021B	8012499
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0992	1	01/17/08 22:35	SW846 8015B	8012499
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	85 %					01/17/08 22:35	SW846 8015B	8012499

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8011945	NRA1031-01	25.72	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-02	25.88	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-03	25.22	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-04	25.53	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-05	25.23	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-06	25.05	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-07	25.48	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-08	25.65	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-09	25.80	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1031-10	25.48	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8012427	NRA1031-11	25.82	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1031-12	25.50	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1031-13	25.84	1.00	01/16/08 13:40	MSR	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8012032	NRA1031-01	5.24	5.00	01/15/08 08:20	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-02	5.16	5.00	01/15/08 08:23	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-03	5.23	5.00	01/15/08 08:26	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-04	5.06	5.00	01/15/08 08:30	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-05	5.22	5.00	01/15/08 08:33	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-06	5.26	5.00	01/15/08 08:36	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-07	5.06	5.00	01/15/08 08:40	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-08	5.02	5.00	01/15/08 08:43	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-09	5.27	5.00	01/15/08 08:46	NKN	EPA 5035A (GC)
SW846 8015B	8012032	NRA1031-10	5.06	5.00	01/15/08 08:50	NKN	EPA 5035A (GC)
SW846 8015B	8012499	NRA1031-11	5.01	5.00	01/16/08 08:40	NKN	EPA 5035A (GC)
SW846 8015B	8012499	NRA1031-12	5.26	5.00	01/16/08 08:43	NKN	EPA 5035A (GC)
SW846 8015B	8012499	NRA1031-13	5.27	5.00	01/16/08 08:46	NKN	EPA 5035A (GC)
SW846 8015B	8012499	NRA1031-14	5.04	5.00	01/16/08 08:50	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8012025	NRA1031-11	5.01	5.00	01/16/08 12:07	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-12	5.02	5.00	01/16/08 12:10	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-13	5.05	5.00	01/16/08 12:15	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033596	NRA1031-01	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-02	0.52	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-03	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-04	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-05	0.50	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-06	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-07	0.50	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-08	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-09	0.52	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-10	0.50	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1031-11	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 6010B	8033596	NRA1031-12	0.50	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1031-13	0.52	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8012502	NRA1031-14	0.50	0.50	01/16/08 08:13	JMR	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8021B							
SW846 8021B	8012499	NRA1031-14	5.04	5.00	01/16/08 08:50	NKN	EPA 5035A (GC)
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8012025	NRA1031-01	5.00	5.00	01/14/08 10:10	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-01	5.00	5.00	01/14/08 10:10	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-02	5.21	5.00	01/14/08 10:18	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-02	5.21	5.00	01/14/08 10:18	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-03	5.07	5.00	01/14/08 10:21	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-03	5.07	5.00	01/14/08 10:21	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-04	5.24	5.00	01/14/08 10:27	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-04	5.24	5.00	01/14/08 10:27	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-05	5.04	5.00	01/14/08 10:31	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-05	5.04	5.00	01/14/08 10:31	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-06	5.00	5.00	01/14/08 10:36	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-06	5.00	5.00	01/14/08 10:36	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-07	5.24	5.00	01/14/08 10:44	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-07	5.24	5.00	01/14/08 10:44	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-08	5.14	5.00	01/14/08 10:49	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-08	5.14	5.00	01/14/08 10:49	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-09	5.11	5.00	01/14/08 10:53	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-09	5.11	5.00	01/14/08 10:53	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-10	5.13	5.00	01/14/08 10:57	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-10	5.13	5.00	01/14/08 10:57	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-11	5.01	5.00	01/16/08 12:07	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-12	5.02	5.00	01/16/08 12:10	NKN	EPA 5035
SW846 8260B	8012025	NRA1031-13	5.05	5.00	01/16/08 12:15	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Total Metals by EPA Method 6010B

8012502-BLK1

Lead	<0.900		mg/kg	8012502	8012502-BLK1	01/16/08 12:53
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8033596-BLK1

Lead	<0.493		mg/kg	8033596	8033596-BLK1	03/24/08 18:30
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8033599-BLK1

Lead	0.870		mg/kg	8033599	8033599-BLK1	03/25/08 11:27
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Volatile Organic Compounds by EPA Method 8021B

8012499-BLK1

Benzene	<0.000500		mg/kg	8012499	8012499-BLK1	01/17/08 10:37
Ethylbenzene	<0.000400		mg/kg	8012499	8012499-BLK1	01/17/08 10:37
Toluene	<0.000600		mg/kg	8012499	8012499-BLK1	01/17/08 10:37
Xylenes, total	<0.00100		mg/kg	8012499	8012499-BLK1	01/17/08 10:37
Surrogate: <i>a,a,a</i> -Trifluorotoluene	87%			8012499	8012499-BLK1	01/17/08 10:37

Selected Volatile Organic Compounds by EPA Method 8260B

8012025-BLK1

Benzene	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Benzene	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Tertiary Butyl Alcohol	<0.0109		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Ethylbenzene	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Methyl tert-Butyl Ether	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Diisopropyl Ether	<0.00100		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Toluene	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
1,2-Dichloroethane	<0.000800		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Xylenes, total	<0.00172		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Ethylbenzene	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Toluene	<0.000670		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Xylenes, total	<0.00172		mg/kg	8012025	8012025-BLK1	01/20/08 04:54
Surrogate: <i>1,2</i> -Dichloroethane- <i>d4</i>	111%			8012025	8012025-BLK1	01/20/08 04:54
Surrogate: <i>1,2</i> -Dichloroethane- <i>d4</i>	111%			8012025	8012025-BLK1	01/20/08 04:54
Surrogate: Dibromofluoromethane	101%			8012025	8012025-BLK1	01/20/08 04:54
Surrogate: Dibromofluoromethane	101%			8012025	8012025-BLK1	01/20/08 04:54
Surrogate: Toluene- <i>d8</i>	102%			8012025	8012025-BLK1	01/20/08 04:54
Surrogate: Toluene- <i>d8</i>	102%			8012025	8012025-BLK1	01/20/08 04:54
Surrogate: <i>4</i> -Bromofluorobenzene	106%			8012025	8012025-BLK1	01/20/08 04:54
Surrogate: <i>4</i> -Bromofluorobenzene	106%			8012025	8012025-BLK1	01/20/08 04:54

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
8012032-BLK1						
GRO as Gasoline	<0.0100		mg/kg	8012032	8012032-BLK1	01/17/08 10:37
Surrogate: <i>a,a,a-Trifluorotoluene</i>	87%			8012032	8012032-BLK1	01/17/08 10:37
8012499-BLK1						
GRO as Gasoline	<0.0100		mg/kg	8012499	8012499-BLK1	01/17/08 10:37
Surrogate: <i>a,a,a-Trifluorotoluene</i>	87%			8012499	8012499-BLK1	01/17/08 10:37
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8011945-BLK1						
Diesel	<2.00		mg/kg	8011945	8011945-BLK1	01/14/08 12:58
Surrogate: <i>o-Terphenyl</i>	65%			8011945	8011945-BLK1	01/14/08 12:58
8012427-BLK1						
Diesel	2.41		mg/kg	8012427	8012427-BLK1	01/17/08 10:53
Surrogate: <i>o-Terphenyl</i>	110%			8012427	8012427-BLK1	01/17/08 10:53

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 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8012502-BS1								
Lead	100	88.8		mg/kg	89%	80 - 120	8012502	01/16/08 12:57
8033596-BS1								
Lead	100	99.4		mg/kg	99%	80 - 120	8033596	03/24/08 18:34
8033599-BS1								
Lead	100	94.2		mg/kg	94%	80 - 120	8033599	03/25/08 11:31
Volatile Organic Compounds by EPA Method 8260B								
8012025-BS1								
Benzene	50.0	45.6		ug/kg	91%	76 - 130	8012025	01/20/08 02:23
Benzene	50.0	45.6		ug/kg	91%	76 - 130	8012025	01/20/08 02:23
Tertiary Butyl Alcohol	500	525		ug/kg	105%	40 - 150	8012025	01/20/08 02:23
Ethylbenzene	50.0	48.5		ug/kg	97%	80 - 128	8012025	01/20/08 02:23
Methyl tert-Butyl Ether	50.0	47.8		ug/kg	96%	67 - 130	8012025	01/20/08 02:23
Diisopropyl Ether	50.0	44.2		ug/kg	88%	69 - 132	8012025	01/20/08 02:23
Toluene	50.0	47.8		ug/kg	96%	80 - 125	8012025	01/20/08 02:23
Ethyl tert-Butyl Ether	50.0	48.3		ug/kg	97%	80 - 121	8012025	01/20/08 02:23
1,2-Dichloroethane	50.0	49.0		ug/kg	98%	72 - 132	8012025	01/20/08 02:23
Tert-Amyl Methyl Ether	50.0	50.2		ug/kg	100%	77 - 134	8012025	01/20/08 02:23
Xylenes, total	150	146		ug/kg	98%	79 - 130	8012025	01/20/08 02:23
1,2-Dibromoethane (EDB)	50.0	49.4		ug/kg	99%	81 - 130	8012025	01/20/08 02:23
Ethylbenzene	50.0	48.5		ug/kg	97%	80 - 128	8012025	01/20/08 02:23
Toluene	50.0	47.8		ug/kg	96%	80 - 125	8012025	01/20/08 02:23
Xylenes, total	150	146		ug/kg	98%	79 - 130	8012025	01/20/08 02:23
Surrogate: 1,2-Dichloroethane-d4	50.0	50.6			101%	41 - 150	8012025	01/20/08 02:23
Surrogate: 1,2-Dichloroethane-d4	50.0	50.6			101%	41 - 150	8012025	01/20/08 02:23
Surrogate: Dibromofluoromethane	50.0	50.4			101%	55 - 139	8012025	01/20/08 02:23
Surrogate: Dibromofluoromethane	50.0	50.4			101%	55 - 139	8012025	01/20/08 02:23
Surrogate: Toluene-d8	50.0	51.2			102%	57 - 148	8012025	01/20/08 02:23
Surrogate: Toluene-d8	50.0	51.2			102%	57 - 148	8012025	01/20/08 02:23
Surrogate: 4-Bromofluorobenzene	50.0	52.1			104%	58 - 150	8012025	01/20/08 02:23
Surrogate: 4-Bromofluorobenzene	50.0	52.1			104%	58 - 150	8012025	01/20/08 02:23
Purgeable Petroleum Hydrocarbons								
8012032-BS1								
GRO as Gasoline	10.0	9.81		mg/kg	98%	71 - 125	8012032	01/18/08 01:23
Surrogate: a,a,a-Trifluorotoluene	30.0	27.2			91%	52 - 145	8012032	01/18/08 01:23
8012499-BS1								
GRO as Gasoline	10.0	9.81		mg/kg	98%	71 - 125	8012499	01/18/08 01:23
Surrogate: a,a,a-Trifluorotoluene	30.0	27.2			91%	52 - 145	8012499	01/18/08 01:23

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8011945-BS1								
Diesel	40.0	28.9		mg/kg	72%	57 - 128	8011945	01/14/08 13:18
Surrogate: <i>o</i> -Terphenyl	0.800	0.533			67%	18 - 150	8011945	01/14/08 13:18
8012427-BS1								
Diesel	40.0	38.7		mg/kg	97%	57 - 128	8012427	01/17/08 11:09
Surrogate: <i>o</i> -Terphenyl	0.800	0.997			125%	18 - 150	8012427	01/17/08 11:09

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 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8012502-BSD1												
Lead		87.7		mg/kg	100	88%	80 - 120	1	20	8012502		01/16/08 13:19
Volatile Organic Compounds by EPA Method 8260B												
8012025-BSD1												
Benzene		46.7		ug/kg	50.0	93%	76 - 130	2	43	8012025		01/20/08 02:54
Benzene		46.7		ug/kg	50.0	93%	76 - 130	2	43	8012025		01/20/08 02:54
Tertiary Butyl Alcohol		526		ug/kg	500	105%	40 - 150	0.2	50	8012025		01/20/08 02:54
Ethylbenzene		49.2		ug/kg	50.0	98%	80 - 128	1	48	8012025		01/20/08 02:54
Methyl tert-Butyl Ether		47.5		ug/kg	50.0	95%	67 - 130	0.6	45	8012025		01/20/08 02:54
Diisopropyl Ether		44.8		ug/kg	50.0	90%	69 - 132	1	39	8012025		01/20/08 02:54
Toluene		49.1		ug/kg	50.0	98%	80 - 125	3	44	8012025		01/20/08 02:54
Ethyl tert-Butyl Ether		48.0		ug/kg	50.0	96%	80 - 121	0.5	50	8012025		01/20/08 02:54
1,2-Dichloroethane		50.4		ug/kg	50.0	101%	72 - 132	3	44	8012025		01/20/08 02:54
Tert-Amyl Methyl Ether		51.3		ug/kg	50.0	103%	77 - 134	2	50	8012025		01/20/08 02:54
Xylenes, total		149		ug/kg	150	99%	79 - 130	2	48	8012025		01/20/08 02:54
1,2-Dibromoethane (EDB)		48.9		ug/kg	50.0	98%	81 - 130	0.9	50	8012025		01/20/08 02:54
Ethylbenzene		49.2		ug/kg	50.0	98%	80 - 128	1	48	8012025		01/20/08 02:54
Toluene		49.1		ug/kg	50.0	98%	80 - 125	3	44	8012025		01/20/08 02:54
Xylenes, total		149		ug/kg	150	99%	79 - 130	2	48	8012025		01/20/08 02:54
Surrogate: 1,2-Dichloroethane-d4		51.0		ug/kg	50.0	102%	41 - 150			8012025		01/20/08 02:54
Surrogate: 1,2-Dichloroethane-d4		51.0		ug/kg	50.0	102%	41 - 150			8012025		01/20/08 02:54
Surrogate: Dibromofluoromethane		50.8		ug/kg	50.0	102%	55 - 139			8012025		01/20/08 02:54
Surrogate: Dibromofluoromethane		50.8		ug/kg	50.0	102%	55 - 139			8012025		01/20/08 02:54
Surrogate: Toluene-d8		51.0		ug/kg	50.0	102%	57 - 148			8012025		01/20/08 02:54
Surrogate: Toluene-d8		51.0		ug/kg	50.0	102%	57 - 148			8012025		01/20/08 02:54
Surrogate: 4-Bromofluorobenzene		52.0		ug/kg	50.0	104%	58 - 150			8012025		01/20/08 02:54
Surrogate: 4-Bromofluorobenzene		52.0		ug/kg	50.0	104%	58 - 150			8012025		01/20/08 02:54

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
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 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8012502-MS1										
Lead	13.2	105		mg/kg	99.6	92%	75 - 125	8012502	NRA1261-01	01/16/08 13:38
8033596-MS1										
Lead	6.78	102		mg/kg	97.8	97%	75 - 125	8033596	NRA1027-01	03/24/08 18:42
8033599-MS1										
Lead	6.60	96.6		mg/kg	96.7	93%	75 - 125	8033599	NRA1031-13	03/25/08 11:40
Volatile Organic Compounds by EPA Method 8260B										
8012025-MS1										
Benzene	ND	42.1		ug/kg	50.0	84%	33 - 146	8012025	NRA1031-10	01/20/08 11:56
Benzene	ND	42.1		ug/kg	50.0	84%	33 - 146	8012025	NRA1031-10	01/20/08 11:56
Tertiary Butyl Alcohol	ND	679		ug/kg	500	136%	10 - 157	8012025	NRA1031-10	01/20/08 11:56
Ethylbenzene	ND	42.1		ug/kg	50.0	84%	16 - 160	8012025	NRA1031-10	01/20/08 11:56
Methyl tert-Butyl Ether	ND	38.9		ug/kg	50.0	78%	30 - 136	8012025	NRA1031-10	01/20/08 11:56
Diisopropyl Ether	ND	41.5		ug/kg	50.0	83%	39 - 138	8012025	NRA1031-10	01/20/08 11:56
Toluene	ND	43.3		ug/kg	50.0	87%	30 - 145	8012025	NRA1031-10	01/20/08 11:56
Ethyl tert-Butyl Ether	ND	41.5		ug/kg	50.0	83%	37 - 138	8012025	NRA1031-10	01/20/08 11:56
1,2-Dichloroethane	ND	43.6		ug/kg	50.0	87%	27 - 145	8012025	NRA1031-10	01/20/08 11:56
Tert-Amyl Methyl Ether	ND	42.6		ug/kg	50.0	85%	29 - 152	8012025	NRA1031-10	01/20/08 11:56
Xylenes, total	ND	120		ug/kg	150	80%	16 - 159	8012025	NRA1031-10	01/20/08 11:56
1,2-Dibromoethane (EDB)	ND	34.6		ug/kg	50.0	69%	19 - 151	8012025	NRA1031-10	01/20/08 11:56
Ethylbenzene	ND	42.1		ug/kg	50.0	84%	16 - 160	8012025	NRA1031-10	01/20/08 11:56
Toluene	ND	43.3		ug/kg	50.0	87%	30 - 145	8012025	NRA1031-10	01/20/08 11:56
Xylenes, total	ND	120		ug/kg	150	80%	16 - 159	8012025	NRA1031-10	01/20/08 11:56
Surrogate: 1,2-Dichloroethane-d4		56.8		ug/kg	50.0	114%	41 - 150	8012025	NRA1031-10	01/20/08 11:56
Surrogate: 1,2-Dichloroethane-d4		56.8		ug/kg	50.0	114%	41 - 150	8012025	NRA1031-10	01/20/08 11:56
Surrogate: Dibromofluoromethane		51.3		ug/kg	50.0	103%	55 - 139	8012025	NRA1031-10	01/20/08 11:56
Surrogate: Dibromofluoromethane		51.3		ug/kg	50.0	103%	55 - 139	8012025	NRA1031-10	01/20/08 11:56
Surrogate: Toluene-d8		52.5		ug/kg	50.0	105%	57 - 148	8012025	NRA1031-10	01/20/08 11:56
Surrogate: Toluene-d8		52.5		ug/kg	50.0	105%	57 - 148	8012025	NRA1031-10	01/20/08 11:56
Surrogate: 4-Bromofluorobenzene		56.8		ug/kg	50.0	114%	58 - 150	8012025	NRA1031-10	01/20/08 11:56
Surrogate: 4-Bromofluorobenzene		56.8		ug/kg	50.0	114%	58 - 150	8012025	NRA1031-10	01/20/08 11:56
Purgeable Petroleum Hydrocarbons										
8012032-MS1										
GRO as Gasoline	ND	5.59		mg/kg	9.56	58%	32 - 150	8012032	NRA1031-10	01/17/08 23:17
Surrogate: a,a,a-Trifluorotoluene		24.3		ug/L	30.0	81%	52 - 145	8012032	NRA1031-10	01/17/08 23:17

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Matrix Spike - Cont.

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8011945-MS1										
Diesel	2.08	34.6		mg/kg	38.9	84%	19 - 146	8011945	NRA1027-02	01/14/08 13:38
Surrogate: <i>o</i> -Terphenyl		0.607		mg/kg	0.779	78%	18 - 150	8011945	NRA1027-02	01/14/08 13:38
8012427-MS1										
Diesel	ND	34.9		mg/kg	39.6	88%	19 - 146	8012427	NRA1031-13	01/17/08 11:26
Surrogate: <i>o</i> -Terphenyl		0.861		mg/kg	0.792	109%	18 - 150	8012427	NRA1031-13	01/17/08 11:26

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PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8012502-MSD1												
Lead	13.2	104		mg/kg	99.4	91%	75 - 125	0.9	20	8012502	NRA1261-01	01/16/08 13:43
8033596-MSD1												
Lead	6.78	97.3		mg/kg	98.4	92%	75 - 125	5	20	8033596	NRA1027-01	03/24/08 18:47
8033599-MSD1												
Lead	6.60	97.9		mg/kg	96.5	95%	75 - 125	1	20	8033599	NRA1031-13	03/25/08 11:45
Volatile Organic Compounds by EPA Method 8260B												
8012025-MSD1												
Benzene	ND	52.7		ug/kg	50.0	105%	33 - 146	22	43	8012025	NRA1031-10	01/20/08 12:26
Benzene	ND	52.7		ug/kg	50.0	105%	33 - 146	22	43	8012025	NRA1031-10	01/20/08 12:26
Tertiary Butyl Alcohol	ND	758		ug/kg	500	152%	10 - 157	11	50	8012025	NRA1031-10	01/20/08 12:26
Ethylbenzene	ND	54.7		ug/kg	50.0	109%	16 - 160	26	48	8012025	NRA1031-10	01/20/08 12:26
Methyl tert-Butyl Ether	ND	51.4		ug/kg	50.0	103%	30 - 136	28	45	8012025	NRA1031-10	01/20/08 12:26
Diisopropyl Ether	ND	52.4		ug/kg	50.0	105%	39 - 138	23	39	8012025	NRA1031-10	01/20/08 12:26
Toluene	ND	54.8		ug/kg	50.0	110%	30 - 145	23	44	8012025	NRA1031-10	01/20/08 12:26
Ethyl tert-Butyl Ether	ND	53.3		ug/kg	50.0	107%	37 - 138	25	50	8012025	NRA1031-10	01/20/08 12:26
1,2-Dichloroethane	ND	57.4		ug/kg	50.0	115%	27 - 145	27	44	8012025	NRA1031-10	01/20/08 12:26
Tert-Amyl Methyl Ether	ND	54.2		ug/kg	50.0	108%	29 - 152	24	50	8012025	NRA1031-10	01/20/08 12:26
Xylenes, total	ND	156		ug/kg	150	104%	16 - 159	26	48	8012025	NRA1031-10	01/20/08 12:26
1,2-Dibromoethane (EDB)	ND	49.1		ug/kg	50.0	98%	19 - 151	35	50	8012025	NRA1031-10	01/20/08 12:26
Ethylbenzene	ND	54.7		ug/kg	50.0	109%	16 - 160	26	48	8012025	NRA1031-10	01/20/08 12:26
Toluene	ND	54.8		ug/kg	50.0	110%	30 - 145	23	44	8012025	NRA1031-10	01/20/08 12:26
Xylenes, total	ND	156		ug/kg	150	104%	16 - 159	26	48	8012025	NRA1031-10	01/20/08 12:26
Surrogate: 1,2-Dichloroethane-d4		56.3		ug/kg	50.0	113%	41 - 150			8012025	NRA1031-10	01/20/08 12:26
Surrogate: 1,2-Dichloroethane-d4		56.3		ug/kg	50.0	113%	41 - 150			8012025	NRA1031-10	01/20/08 12:26
Surrogate: Dibromofluoromethane		51.4		ug/kg	50.0	103%	55 - 139			8012025	NRA1031-10	01/20/08 12:26
Surrogate: Dibromofluoromethane		51.4		ug/kg	50.0	103%	55 - 139			8012025	NRA1031-10	01/20/08 12:26
Surrogate: Toluene-d8		53.3		ug/kg	50.0	107%	57 - 148			8012025	NRA1031-10	01/20/08 12:26
Surrogate: Toluene-d8		53.3		ug/kg	50.0	107%	57 - 148			8012025	NRA1031-10	01/20/08 12:26
Surrogate: 4-Bromofluorobenzene		58.3		ug/kg	50.0	117%	58 - 150			8012025	NRA1031-10	01/20/08 12:26
Surrogate: 4-Bromofluorobenzene		58.3		ug/kg	50.0	117%	58 - 150			8012025	NRA1031-10	01/20/08 12:26

Purgeable Petroleum Hydrocarbons

8012032-MSD1

GRO as Gasoline	ND	6.13		mg/kg	9.56	64%	32 - 150	9	29	8012032	NRA1031-10	01/17/08 23:59
Surrogate: a,a,a-Trifluorotoluene		25.4		ug/L	30.0	85%	52 - 145			8012032	NRA1031-10	01/17/08 23:59

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8011945-MSD1

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1031
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8011945-MSD1												
Diesel	2.08	30.0		mg/kg	39.4	71%	19 - 146	14	39	8011945	NRA1027-02	01/14/08 13:57
Surrogate: <i>o</i> -Terphenyl		0.516		mg/kg	0.789	65%	18 - 150			8011945	NRA1027-02	01/14/08 13:57
8012427-MSD1												
Diesel	ND	35.8		mg/kg	39.0	92%	19 - 146	3	39	8012427	NRA1031-13	01/17/08 11:43
Surrogate: <i>o</i> -Terphenyl		0.867		mg/kg	0.781	111%	18 - 150			8012427	NRA1031-13	01/17/08 11:43

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1031
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/12/08 08:05

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8021B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1031
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/12/08 08:05

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

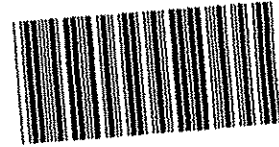
Attn Erik Appel

Work Order: NRA1031
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/12/08 08:05

DATA QUALIFIERS AND DEFINITIONS

ND Not detected at the reporting limit (or method detection limit if shown)

COOLER RECEIPT



NRA1031

Cooler Received/Opened On 1.12.08 @ 0805

1. Tracking # 5812 (last 4 digits, FedEx)

Courier: **FedEx** IR Gun ID **Raynger ST**

2. Temperature of rep. sample or temp blank when opened: 0.8 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES...NO...NA
If yes, how many and where: 1 front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) [Signature]

7. Were custody seals on containers: YES NO and intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # [Signature]

I certify that I unloaded the cooler and answered questions 7-14 (initial) [Signature]

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) [Signature]

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial) [Signature]

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# 46684

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
 REC. BY (PRINT) JULIE N.
 WORKORDER: _____

DATE REC'D AT LAB: 1/10/08
 TIME REC'D AT LAB: 8:30
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER SOIL

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) ^{J.N.} <u>Present / Absent</u> _{1/10/08} <u>Intact / Broken*</u>								<div style="font-size: 2em; transform: rotate(-45deg); opacity: 0.5;"> JULIE N. OFF 1/10/08 </div>
2. Chain-of-Custody <u>Present / Absent*</u>								
3. Traffic Reports or Packing List: <u>Present / Absent</u>								
4. Airbill: <u>Airbill / Sticker</u> <u>Present / Absent</u>								
5. Airbill #:								
6. Sample Labels: <u>Present / Absent</u>								
7. Sample IDs: <u>Listed / Not Listed</u> on Chain-of-Custody								
8. Sample Condition: <u>Intact / Broken* /</u> <u>Leaking*</u>								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes / No*</u>								
10. Sample received within hold time? <u>Yes / No*</u>								
11. Adequate sample volume received? <u>Yes / No*</u>								
12. Proper preservatives used? <u>Yes / No*</u>								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <u>Yes / No*</u>								
14. Read Temp: <u>6.8°C</u> Correction Factor: <u>-1.0°C</u> Corrected Temp: <u>5.8°C</u> Is corrected temp. 0-6°C? <u>Yes / No**</u>								
							NRA1031	
							01/28/08 23:59	

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 6:48:27PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1027
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/12/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP6 @ 35-35.5	NRA1027-01	01/09/08 09:45
DP6 @ 40-40.5	NRA1027-02	01/09/08 11:30
DP6 @ 45-45.5	NRA1027-03	01/09/08 12:40
DP6 @ 49.5-50	NRA1027-04	01/09/08 13:05

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead and ethanol per client's request. This final report replaces the final report generated on 1/25/08.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

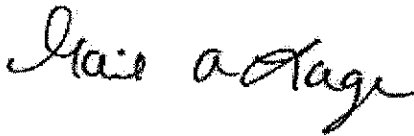
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1027-01 (DP6 @ 35-35.5 - Soil) Sampled: 01/09/08 09:45								
Total Metals by EPA Method 6010B								
Lead	6.78		mg/kg	0.969	1	03/24/08 18:38	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	01/18/08 21:26	SW846 8260B	8013116
Tertiary Butyl Alcohol	ND		mg/kg	0.0490	1	01/18/08 21:26	SW846 8260B	8013116
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	01/18/08 21:26	SW846 8260B	8013116
Diisopropyl Ether	ND		mg/kg	0.00196	1	01/18/08 21:26	SW846 8260B	8013116
Ethyl tert-Butyl Ether	ND		mg/kg	0.00490	1	01/18/08 21:26	SW846 8260B	8013116
1,2-Dichloroethane	ND		mg/kg	0.00196	1	01/18/08 21:26	SW846 8260B	8013116
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	01/18/08 21:26	SW846 8260B	8013116
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	01/18/08 21:26	SW846 8260B	8013116
Ethylbenzene	ND		mg/kg	0.00196	1	01/18/08 21:26	SW846 8260B	8013116
Toluene	ND		mg/kg	0.00196	1	01/18/08 21:26	SW846 8260B	8013116
Xylenes, total	ND		mg/kg	0.00490	1	01/18/08 21:26	SW846 8260B	8013116
Ethanol	ND		mg/kg	0.196	1	01/18/08 21:26	SW846 8260B	8013116
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	75 %					01/18/08 21:26	SW846 8260B	8013116
<i>Surr: Dibromofluoromethane (55-139%)</i>	85 %					01/18/08 21:26	SW846 8260B	8013116
<i>Surr: Toluene-d8 (57-148%)</i>	100 %					01/18/08 21:26	SW846 8260B	8013116
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	101 %					01/18/08 21:26	SW846 8260B	8013116
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0977	1	01/16/08 08:10	SW846 8015B	8012031
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	97 %					01/16/08 08:10	SW846 8015B	8012031
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.96	1	01/14/08 14:17	SW846 8015B	8011945
<i>Surr: o-Terphenyl (18-150%)</i>	48 %					01/14/08 14:17	SW846 8015B	8011945
Sample ID: NRA1027-02 (DP6 @ 40-40.5 - Soil) Sampled: 01/09/08 11:30								
Total Metals by EPA Method 6010B								
Lead	5.35		mg/kg	0.998	1	03/24/08 18:51	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	01/18/08 21:58	SW846 8260B	8013116
Tertiary Butyl Alcohol	ND		mg/kg	0.0496	1	01/18/08 21:58	SW846 8260B	8013116
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	01/18/08 21:58	SW846 8260B	8013116
Diisopropyl Ether	ND		mg/kg	0.00198	1	01/18/08 21:58	SW846 8260B	8013116
Ethyl tert-Butyl Ether	ND		mg/kg	0.00496	1	01/18/08 21:58	SW846 8260B	8013116
1,2-Dichloroethane	ND		mg/kg	0.00198	1	01/18/08 21:58	SW846 8260B	8013116
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	01/18/08 21:58	SW846 8260B	8013116
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	01/18/08 21:58	SW846 8260B	8013116
Ethylbenzene	ND		mg/kg	0.00198	1	01/18/08 21:58	SW846 8260B	8013116
Toluene	ND		mg/kg	0.00198	1	01/18/08 21:58	SW846 8260B	8013116
Xylenes, total	ND		mg/kg	0.00496	1	01/18/08 21:58	SW846 8260B	8013116
Ethanol	ND		mg/kg	0.198	1	01/18/08 21:58	SW846 8260B	8013116
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	86 %					01/18/08 21:58	SW846 8260B	8013116

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1027-02 (DP6 @ 40-40.5 - Soil) - cont. Sampled: 01/09/08 11:30								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (55-139%)	91 %					01/18/08 21:58	SW846 8260B	8013116
Surr: Toluene-d8 (57-148%)	100 %					01/18/08 21:58	SW846 8260B	8013116
Surr: 4-Bromofluorobenzene (58-150%)	101 %					01/18/08 21:58	SW846 8260B	8013116
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0960	1	01/16/08 08:31	SW846 8015B	8012031
Surr: a,a,a-Trifluorotoluene (52-145%)	88 %					01/16/08 08:31	SW846 8015B	8012031
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.90	1	01/14/08 14:37	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	73 %					01/14/08 14:37	SW846 8015B	8011945
Sample ID: NRA1027-03 (DP6 @ 45-45.5 - Soil) Sampled: 01/09/08 12:40								
Total Metals by EPA Method 6010B								
Lead	7.38		mg/kg	0.977	1	03/24/08 18:55	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	01/18/08 22:29	SW846 8260B	8013116
Tertiary Butyl Alcohol	ND		mg/kg	0.0493	1	01/18/08 22:29	SW846 8260B	8013116
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	01/18/08 22:29	SW846 8260B	8013116
Diisopropyl Ether	ND		mg/kg	0.00197	1	01/18/08 22:29	SW846 8260B	8013116
Ethyl tert-Butyl Ether	ND		mg/kg	0.00493	1	01/18/08 22:29	SW846 8260B	8013116
1,2-Dichloroethane	ND		mg/kg	0.00197	1	01/18/08 22:29	SW846 8260B	8013116
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	01/18/08 22:29	SW846 8260B	8013116
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	01/18/08 22:29	SW846 8260B	8013116
Ethylbenzene	ND		mg/kg	0.00197	1	01/18/08 22:29	SW846 8260B	8013116
Toluene	ND		mg/kg	0.00197	1	01/18/08 22:29	SW846 8260B	8013116
Xylenes, total	ND		mg/kg	0.00493	1	01/18/08 22:29	SW846 8260B	8013116
Ethanol	ND		mg/kg	0.197	1	01/18/08 22:29	SW846 8260B	8013116
Surr: 1,2-Dichloroethane-d4 (41-150%)	83 %					01/18/08 22:29	SW846 8260B	8013116
Surr: Dibromofluoromethane (55-139%)	90 %					01/18/08 22:29	SW846 8260B	8013116
Surr: Toluene-d8 (57-148%)	99 %					01/18/08 22:29	SW846 8260B	8013116
Surr: 4-Bromofluorobenzene (58-150%)	98 %					01/18/08 22:29	SW846 8260B	8013116
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0971	1	01/16/08 08:52	SW846 8015B	8012031
Surr: a,a,a-Trifluorotoluene (52-145%)	86 %					01/16/08 08:52	SW846 8015B	8012031
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.93	1	01/14/08 14:57	SW846 8015B	8011945
Surr: o-Terphenyl (18-150%)	63 %					01/14/08 14:57	SW846 8015B	8011945

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1027-04 (DP6 @ 49.5-50 - Soil) Sampled: 01/09/08 13:05								
Total Metals by EPA Method 6010B								
Lead	3.58		mg/kg	0.962	1	03/24/08 18:59	SW846 6010B	8033596
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	01/18/08 23:00	SW846 8260B	8013116
Tertiary Butyl Alcohol	ND		mg/kg	0.0488	1	01/18/08 23:00	SW846 8260B	8013116
Methyl tert-Butyl Ether	ND		mg/kg	0.00195	1	01/18/08 23:00	SW846 8260B	8013116
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/18/08 23:00	SW846 8260B	8013116
Ethyl tert-Butyl Ether	ND		mg/kg	0.00488	1	01/18/08 23:00	SW846 8260B	8013116
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/18/08 23:00	SW846 8260B	8013116
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/18/08 23:00	SW846 8260B	8013116
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/18/08 23:00	SW846 8260B	8013116
Ethylbenzene	ND		mg/kg	0.00195	1	01/18/08 23:00	SW846 8260B	8013116
Toluene	ND		mg/kg	0.00195	1	01/18/08 23:00	SW846 8260B	8013116
Xylenes, total	ND		mg/kg	0.00488	1	01/18/08 23:00	SW846 8260B	8013116
Ethanol	ND		mg/kg	0.195	1	01/18/08 23:00	SW846 8260B	8013116
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	79 %					01/18/08 23:00	SW846 8260B	8013116
<i>Surr: Dibromofluoromethane (55-139%)</i>	84 %					01/18/08 23:00	SW846 8260B	8013116
<i>Surr: Toluene-d8 (57-148%)</i>	100 %					01/18/08 23:00	SW846 8260B	8013116
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	102 %					01/18/08 23:00	SW846 8260B	8013116
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0973	1	01/16/08 09:13	SW846 8015B	8012031
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	95 %					01/16/08 09:13	SW846 8015B	8012031
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.96	1	01/14/08 15:17	SW846 8015B	8011945
<i>Surr: o-Terphenyl (18-150%)</i>	72 %					01/14/08 15:17	SW846 8015B	8011945

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8011945	NRA1027-01	25.27	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1027-02	25.61	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1027-03	25.47	1.00	01/12/08 15:00	DXG	EPA 3550B
SW846 8015B	8011945	NRA1027-04	25.28	1.00	01/12/08 15:00	DXG	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8012031	NRA1027-01	5.12	5.00	01/14/08 16:30	NKN	EPA 5035A (GC)
SW846 8015B	8012031	NRA1027-02	5.21	5.00	01/14/08 16:33	NKN	EPA 5035A (GC)
SW846 8015B	8012031	NRA1027-03	5.15	5.00	01/14/08 16:36	NKN	EPA 5035A (GC)
SW846 8015B	8012031	NRA1027-04	5.14	5.00	01/14/08 16:40	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8013116	NRA1027-01	5.10	5.00	01/14/08 09:30	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-02	5.04	5.00	01/14/08 09:43	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-03	5.07	5.00	01/14/08 09:48	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-04	5.12	5.00	01/14/08 09:54	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033596	NRA1027-01	0.52	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1027-02	0.50	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1027-03	0.51	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
SW846 6010B	8033596	NRA1027-04	0.52	100.00	03/24/08 09:58	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8013116	NRA1027-01	5.10	5.00	01/14/08 09:30	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-01	5.10	5.00	01/14/08 09:30	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-02	5.04	5.00	01/14/08 09:43	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-02	5.04	5.00	01/14/08 09:43	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-03	5.07	5.00	01/14/08 09:48	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-03	5.07	5.00	01/14/08 09:48	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-04	5.12	5.00	01/14/08 09:54	NKN	EPA 5035
SW846 8260B	8013116	NRA1027-04	5.12	5.00	01/14/08 09:54	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Total Metals by EPA Method 6010B

8033596-BLK1

Lead	<0.493		mg/kg	8033596	8033596-BLK1	03/24/08 18:30
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Volatile Organic Compounds by EPA Method 8260B

8013116-BLK1

Acetone	<0.0250		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Benzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Tertiary Butyl Alcohol	<0.0109		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Bromobenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Methyl tert-Butyl Ether	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Bromochloromethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Diisopropyl Ether	<0.00100		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Bromodichloromethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2-Dichloroethane	<0.000800		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Bromoform	<0.000530		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Bromomethane	<0.00157		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
2-Butanone	<0.00500		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
sec-Butylbenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
n-Butylbenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
tert-Butylbenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Carbon disulfide	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Carbon Tetrachloride	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Chlorobenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Chlorodibromomethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Chloroethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Chloroform	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Chloromethane	<0.000880		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
2-Chlorotoluene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
4-Chlorotoluene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2-Dibromo-3-chloropropane	<0.00100		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Dibromomethane	<0.000540		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,4-Dichlorobenzene	<0.000640		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,3-Dichlorobenzene	<0.000530		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2-Dichlorobenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Dichlorodifluoromethane	<0.000930		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,1-Dichloroethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2-Dichloroethane	<0.000800		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
cis-1,2-Dichloroethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
8013116-BLK1						
1,1-Dichloroethene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
trans-1,2-Dichloroethene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,3-Dichloropropane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2-Dichloropropane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
2,2-Dichloropropane	<0.000420		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
cis-1,3-Dichloropropene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
trans-1,3-Dichloropropene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,1-Dichloropropene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Ethylbenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Hexachlorobutadiene	<0.000630		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
2-Hexanone	<0.00407		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Isopropylbenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
p-Isopropyltoluene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Methyl tert-Butyl Ether	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Methylene Chloride	<0.00348		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
4-Methyl-2-pentanone	<0.00426		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Naphthalene	<0.00151		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
n-Propylbenzene	<0.000530		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Styrene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,1,1,2-Tetrachloroethane	<0.000500		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,1,2,2-Tetrachloroethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Tetrachloroethene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Toluene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2,3-Trichlorobenzene	<0.000660		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2,4-Trichlorobenzene	<0.000650		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,1,2-Trichloroethane	<0.00102		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,1,1-Trichloroethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Trichloroethene	<0.000280		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Trichlorofluoromethane	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2,3-Trichloropropane	<0.000550		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,3,5-Trimethylbenzene	<0.000670		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
1,2,4-Trimethylbenzene	<0.00127		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Vinyl chloride	<0.000710		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Xylenes, total	<0.00172		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Ethanol	<0.141		mg/kg	8013116	8013116-BLK1	01/18/08 17:15
Surrogate: 1,2-Dichloroethane-d4	83%			8013116	8013116-BLK1	01/18/08 17:15
Surrogate: Dibromofluoromethane	91%			8013116	8013116-BLK1	01/18/08 17:15
Surrogate: Toluene-d8	97%			8013116	8013116-BLK1	01/18/08 17:15
Surrogate: 4-Bromofluorobenzene	99%			8013116	8013116-BLK1	01/18/08 17:15

Purgeable Petroleum Hydrocarbons

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
8012031-BLK1						
GRO as Gasoline	0.0275		mg/kg	8012031	8012031-BLK1	01/16/08 07:28
Surrogate: <i>a,a,a-Trifluorotoluene</i>	85%			8012031	8012031-BLK1	01/16/08 07:28
8012031-BLK2						
GRO as Gasoline	<0.0100		mg/kg	8012031	8012031-BLK2	01/16/08 07:49
Surrogate: <i>a,a,a-Trifluorotoluene</i>	87%			8012031	8012031-BLK2	01/16/08 07:49
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8011945-BLK1						
Diesel	<2.00		mg/kg	8011945	8011945-BLK1	01/14/08 12:58
Surrogate: <i>o-Terphenyl</i>	65%			8011945	8011945-BLK1	01/14/08 12:58

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 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033596-BS1								
Lead	100	99.4		mg/kg	99%	80 - 120	8033596	03/24/08 18:34
Volatile Organic Compounds by EPA Method 8260B								
8013116-BS1								
Acetone	250	223		ug/kg	89%	49 - 150	8013116	01/18/08 15:40
Benzene	50.0	46.5		ug/kg	93%	76 - 130	8013116	01/18/08 15:40
Tertiary Butyl Alcohol	500	414		ug/kg	83%	40 - 150	8013116	01/18/08 15:40
Bromobenzene	50.0	44.4		ug/kg	89%	80 - 128	8013116	01/18/08 15:40
Methyl tert-Butyl Ether	50.0	41.0		ug/kg	82%	67 - 130	8013116	01/18/08 15:40
Bromochloromethane	50.0	46.0		ug/kg	92%	70 - 135	8013116	01/18/08 15:40
Diisopropyl Ether	50.0	44.2		ug/kg	88%	69 - 132	8013116	01/18/08 15:40
Bromodichloromethane	50.0	48.3		ug/kg	97%	78 - 135	8013116	01/18/08 15:40
Ethyl tert-Butyl Ether	50.0	43.5		ug/kg	87%	80 - 121	8013116	01/18/08 15:40
1,2-Dichloroethane	50.0	42.8		ug/kg	86%	72 - 132	8013116	01/18/08 15:40
Bromoform	50.0	48.3		ug/kg	97%	67 - 143	8013116	01/18/08 15:40
Tert-Amyl Methyl Ether	50.0	42.0		ug/kg	84%	77 - 134	8013116	01/18/08 15:40
1,2-Dibromoethane (EDB)	50.0	46.5		ug/kg	93%	81 - 130	8013116	01/18/08 15:40
Bromomethane	50.0	38.0		ug/kg	76%	58 - 150	8013116	01/18/08 15:40
2-Butanone	250	214		ug/kg	85%	61 - 143	8013116	01/18/08 15:40
sec-Butylbenzene	50.0	43.6		ug/kg	87%	80 - 134	8013116	01/18/08 15:40
n-Butylbenzene	50.0	41.0		ug/kg	82%	71 - 141	8013116	01/18/08 15:40
tert-Butylbenzene	50.0	44.7		ug/kg	89%	79 - 132	8013116	01/18/08 15:40
Carbon disulfide	50.0	37.0		ug/kg	74%	70 - 134	8013116	01/18/08 15:40
Carbon Tetrachloride	50.0	43.4		ug/kg	87%	75 - 137	8013116	01/18/08 15:40
Chlorobenzene	50.0	47.1		ug/kg	94%	80 - 121	8013116	01/18/08 15:40
Chlorodibromomethane	50.0	46.1		ug/kg	92%	77 - 130	8013116	01/18/08 15:40
Chloroethane	50.0	38.7		ug/kg	77%	62 - 149	8013116	01/18/08 15:40
Chloroform	50.0	43.5		ug/kg	87%	75 - 130	8013116	01/18/08 15:40
Chloromethane	50.0	36.3		ug/kg	73%	35 - 130	8013116	01/18/08 15:40
2-Chlorotoluene	50.0	44.0		ug/kg	88%	80 - 131	8013116	01/18/08 15:40
4-Chlorotoluene	50.0	41.7		ug/kg	83%	80 - 129	8013116	01/18/08 15:40
1,2-Dibromo-3-chloropropane	50.0	46.9		ug/kg	94%	62 - 142	8013116	01/18/08 15:40
1,2-Dibromoethane (EDB)	50.0	46.5		ug/kg	93%	81 - 130	8013116	01/18/08 15:40
Dibromomethane	50.0	46.8		ug/kg	94%	77 - 133	8013116	01/18/08 15:40
1,4-Dichlorobenzene	50.0	42.9		ug/kg	86%	75 - 128	8013116	01/18/08 15:40
1,3-Dichlorobenzene	50.0	43.1		ug/kg	86%	79 - 128	8013116	01/18/08 15:40
1,2-Dichlorobenzene	50.0	45.8		ug/kg	92%	80 - 130	8013116	01/18/08 15:40
Dichlorodifluoromethane	50.0	27.0		ug/kg	54%	11 - 129	8013116	01/18/08 15:40
1,1-Dichloroethane	50.0	41.8		ug/kg	84%	68 - 150	8013116	01/18/08 15:40
1,2-Dichloroethane	50.0	42.8		ug/kg	86%	72 - 132	8013116	01/18/08 15:40
cis-1,2-Dichloroethene	50.0	42.3		ug/kg	85%	77 - 132	8013116	01/18/08 15:40

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8013116-BS1								
1,1-Dichloroethene	50.0	38.7		ug/kg	77%	75 - 133	8013116	01/18/08 15:40
trans-1,2-Dichloroethene	50.0	40.8		ug/kg	82%	79 - 133	8013116	01/18/08 15:40
1,3-Dichloropropane	50.0	46.2		ug/kg	92%	80 - 125	8013116	01/18/08 15:40
1,2-Dichloropropane	50.0	46.0		ug/kg	92%	75 - 124	8013116	01/18/08 15:40
2,2-Dichloropropane	50.0	37.2		ug/kg	74%	59 - 144	8013116	01/18/08 15:40
cis-1,3-Dichloropropene	50.0	45.4		ug/kg	91%	80 - 137	8013116	01/18/08 15:40
trans-1,3-Dichloropropene	50.0	44.3		ug/kg	89%	75 - 133	8013116	01/18/08 15:40
1,1-Dichloropropene	50.0	42.7		ug/kg	85%	76 - 133	8013116	01/18/08 15:40
Ethylbenzene	50.0	45.9		ug/kg	92%	80 - 128	8013116	01/18/08 15:40
Hexachlorobutadiene	50.0	46.4		ug/kg	93%	60 - 150	8013116	01/18/08 15:40
2-Hexanone	250	231		ug/kg	93%	63 - 149	8013116	01/18/08 15:40
Isopropylbenzene	50.0	42.9		ug/kg	86%	74 - 131	8013116	01/18/08 15:40
p-Isopropyltoluene	50.0	42.1		ug/kg	84%	75 - 133	8013116	01/18/08 15:40
Methyl tert-Butyl Ether	50.0	41.0		ug/kg	82%	67 - 130	8013116	01/18/08 15:40
Methylene Chloride	50.0	42.0		ug/kg	84%	65 - 144	8013116	01/18/08 15:40
4-Methyl-2-pentanone	250	227		ug/kg	91%	64 - 142	8013116	01/18/08 15:40
Naphthalene	50.0	45.6		ug/kg	91%	63 - 144	8013116	01/18/08 15:40
n-Propylbenzene	50.0	42.5		ug/kg	85%	80 - 131	8013116	01/18/08 15:40
Styrene	50.0	53.7		ug/kg	107%	80 - 144	8013116	01/18/08 15:40
1,1,1,2-Tetrachloroethane	50.0	46.2		ug/kg	92%	80 - 129	8013116	01/18/08 15:40
1,1,2,2-Tetrachloroethane	50.0	44.7		ug/kg	89%	73 - 139	8013116	01/18/08 15:40
Tetrachloroethene	50.0	44.8		ug/kg	90%	76 - 128	8013116	01/18/08 15:40
Toluene	50.0	45.5		ug/kg	91%	80 - 125	8013116	01/18/08 15:40
1,2,3-Trichlorobenzene	50.0	41.3		ug/kg	83%	64 - 136	8013116	01/18/08 15:40
1,2,4-Trichlorobenzene	50.0	40.6		ug/kg	81%	58 - 145	8013116	01/18/08 15:40
1,1,2-Trichloroethane	50.0	49.3		ug/kg	99%	80 - 127	8013116	01/18/08 15:40
1,1,1-Trichloroethane	50.0	42.7		ug/kg	85%	76 - 134	8013116	01/18/08 15:40
Trichloroethene	50.0	47.9		ug/kg	96%	75 - 131	8013116	01/18/08 15:40
Trichlorofluoromethane	50.0	34.4		ug/kg	69%	63 - 130	8013116	01/18/08 15:40
1,2,3-Trichloropropane	50.0	39.4		ug/kg	79%	66 - 129	8013116	01/18/08 15:40
1,3,5-Trimethylbenzene	50.0	43.7		ug/kg	87%	78 - 133	8013116	01/18/08 15:40
1,2,4-Trimethylbenzene	50.0	43.3		ug/kg	87%	76 - 135	8013116	01/18/08 15:40
Vinyl chloride	50.0	37.8		ug/kg	76%	58 - 134	8013116	01/18/08 15:40
Xylenes, total	150	138		ug/kg	92%	79 - 130	8013116	01/18/08 15:40
Ethanol	5000	4370		ug/kg	87%	11 - 150	8013116	01/18/08 15:40
Surrogate: 1,2-Dichloroethane-d4	50.0	40.2			80%	41 - 150	8013116	01/18/08 15:40
Surrogate: Dibromofluoromethane	50.0	44.6			89%	55 - 139	8013116	01/18/08 15:40
Surrogate: Toluene-d8	50.0	50.4			101%	57 - 148	8013116	01/18/08 15:40
Surrogate: 4-Bromofluorobenzene	50.0	50.7			101%	58 - 150	8013116	01/18/08 15:40

Purgeable Petroleum Hydrocarbons

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
8012031-BS1								
GRO as Gasoline	10.0	9.95		mg/kg	100%	71 - 125	8012031	01/16/08 23:53
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.0	25.5			85%	52 - 145	8012031	01/16/08 23:53
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8011945-BS1								
Diesel	40.0	28.9		mg/kg	72%	57 - 128	8011945	01/14/08 13:18
<i>Surrogate: o-Terphenyl</i>	0.800	0.533			67%	18 - 150	8011945	01/14/08 13:18

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013116-BSD1												
Acetone		236		ug/kg	250	95%	49 - 150	6	45	8013116		01/18/08 16:12
Benzene		49.5		ug/kg	50.0	99%	76 - 130	6	43	8013116		01/18/08 16:12
Tertiary Butyl Alcohol		458		ug/kg	500	92%	40 - 150	10	50	8013116		01/18/08 16:12
Bromobenzene		46.0		ug/kg	50.0	92%	80 - 128	4	50	8013116		01/18/08 16:12
Methyl tert-Butyl Ether		43.3		ug/kg	50.0	87%	67 - 130	6	45	8013116		01/18/08 16:12
Bromochloromethane		49.5		ug/kg	50.0	99%	70 - 135	7	32	8013116		01/18/08 16:12
Diisopropyl Ether		46.3		ug/kg	50.0	93%	69 - 132	5	39	8013116		01/18/08 16:12
Bromodichloromethane		51.0		ug/kg	50.0	102%	78 - 135	5	37	8013116		01/18/08 16:12
Ethyl tert-Butyl Ether		45.9		ug/kg	50.0	92%	80 - 121	5	50	8013116		01/18/08 16:12
1,2-Dichloroethane		45.4		ug/kg	50.0	91%	72 - 132	6	44	8013116		01/18/08 16:12
Bromoform		51.4		ug/kg	50.0	103%	67 - 143	6	50	8013116		01/18/08 16:12
Tert-Amyl Methyl Ether		44.8		ug/kg	50.0	90%	77 - 134	6	50	8013116		01/18/08 16:12
1,2-Dibromoethane (EDB)		50.2		ug/kg	50.0	100%	81 - 130	8	50	8013116		01/18/08 16:12
Bromomethane		41.6		ug/kg	50.0	83%	58 - 150	9	50	8013116		01/18/08 16:12
2-Butanone		239		ug/kg	250	96%	61 - 143	11	43	8013116		01/18/08 16:12
sec-Butylbenzene		46.0		ug/kg	50.0	92%	80 - 134	5	50	8013116		01/18/08 16:12
n-Butylbenzene		42.8		ug/kg	50.0	86%	71 - 141	4	50	8013116		01/18/08 16:12
tert-Butylbenzene		47.0		ug/kg	50.0	94%	79 - 132	5	50	8013116		01/18/08 16:12
Carbon disulfide		39.3		ug/kg	50.0	79%	70 - 134	6	47	8013116		01/18/08 16:12
Carbon Tetrachloride		46.8		ug/kg	50.0	94%	75 - 137	7	44	8013116		01/18/08 16:12
Chlorobenzene		49.9		ug/kg	50.0	100%	80 - 121	6	44	8013116		01/18/08 16:12
Chlorodibromomethane		49.8		ug/kg	50.0	100%	77 - 130	8	45	8013116		01/18/08 16:12
Chloroethane		41.0		ug/kg	50.0	82%	62 - 149	6	50	8013116		01/18/08 16:12
Chloroform		47.0		ug/kg	50.0	94%	75 - 130	8	36	8013116		01/18/08 16:12
Chloromethane		38.1		ug/kg	50.0	76%	35 - 130	5	50	8013116		01/18/08 16:12
2-Chlorotoluene		45.3		ug/kg	50.0	91%	80 - 131	3	50	8013116		01/18/08 16:12
4-Chlorotoluene		43.7		ug/kg	50.0	87%	80 - 129	5	50	8013116		01/18/08 16:12
1,2-Dibromo-3-chloropropane		50.4		ug/kg	50.0	101%	62 - 142	7	50	8013116		01/18/08 16:12
1,2-Dibromoethane (EDB)		50.2		ug/kg	50.0	100%	81 - 130	8	50	8013116		01/18/08 16:12
Dibromomethane		50.8		ug/kg	50.0	102%	77 - 133	8	45	8013116		01/18/08 16:12
1,4-Dichlorobenzene		44.4		ug/kg	50.0	89%	75 - 128	4	50	8013116		01/18/08 16:12
1,3-Dichlorobenzene		44.7		ug/kg	50.0	89%	79 - 128	4	50	8013116		01/18/08 16:12
1,2-Dichlorobenzene		47.8		ug/kg	50.0	96%	80 - 130	4	50	8013116		01/18/08 16:12
Dichlorodifluoromethane		28.3		ug/kg	50.0	57%	11 - 129	5	43	8013116		01/18/08 16:12
1,1-Dichloroethane		44.0		ug/kg	50.0	88%	68 - 150	5	37	8013116		01/18/08 16:12
1,2-Dichloroethane		45.4		ug/kg	50.0	91%	72 - 132	6	44	8013116		01/18/08 16:12
cis-1,2-Dichloroethene		44.8		ug/kg	50.0	90%	77 - 132	6	35	8013116		01/18/08 16:12
1,1-Dichloroethene		41.5		ug/kg	50.0	83%	75 - 133	7	41	8013116		01/18/08 16:12
trans-1,2-Dichloroethene		42.6		ug/kg	50.0	85%	79 - 133	4	37	8013116		01/18/08 16:12
1,3-Dichloropropane		49.8		ug/kg	50.0	100%	80 - 125	7	44	8013116		01/18/08 16:12
1,2-Dichloropropane		48.3		ug/kg	50.0	97%	75 - 124	5	35	8013116		01/18/08 16:12

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
LCS Dup - Cont.

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013116-BSD1												
2,2-Dichloropropane		39.6		ug/kg	50.0	79%	59 - 144	6	33	8013116		01/18/08 16:12
cis-1,3-Dichloropropene		48.2		ug/kg	50.0	96%	80 - 137	6	43	8013116		01/18/08 16:12
trans-1,3-Dichloropropene		46.7		ug/kg	50.0	93%	75 - 133	5	50	8013116		01/18/08 16:12
1,1-Dichloropropene		45.6		ug/kg	50.0	91%	76 - 133	6	41	8013116		01/18/08 16:12
Ethylbenzene		48.3		ug/kg	50.0	97%	80 - 128	5	48	8013116		01/18/08 16:12
Hexachlorobutadiene		48.9		ug/kg	50.0	98%	60 - 150	5	50	8013116		01/18/08 16:12
2-Hexanone		252		ug/kg	250	101%	63 - 149	9	50	8013116		01/18/08 16:12
Isopropylbenzene		45.8		ug/kg	50.0	92%	74 - 131	7	50	8013116		01/18/08 16:12
p-Isopropyltoluene		44.1		ug/kg	50.0	88%	75 - 133	5	50	8013116		01/18/08 16:12
Methyl tert-Butyl Ether		43.3		ug/kg	50.0	87%	67 - 130	6	45	8013116		01/18/08 16:12
Methylene Chloride		44.9		ug/kg	50.0	90%	65 - 144	7	39	8013116		01/18/08 16:12
4-Methyl-2-pentanone		247		ug/kg	250	99%	64 - 142	8	50	8013116		01/18/08 16:12
Naphthalene		47.9		ug/kg	50.0	96%	63 - 144	5	50	8013116		01/18/08 16:12
n-Propylbenzene		44.3		ug/kg	50.0	89%	80 - 131	4	50	8013116		01/18/08 16:12
Styrene		56.8		ug/kg	50.0	114%	80 - 144	6	50	8013116		01/18/08 16:12
1,1,1,2-Tetrachloroethane		49.8		ug/kg	50.0	100%	80 - 129	8	43	8013116		01/18/08 16:12
1,1,2,2-Tetrachloroethane		47.8		ug/kg	50.0	96%	73 - 139	7	50	8013116		01/18/08 16:12
Tetrachloroethene		47.4		ug/kg	50.0	95%	76 - 128	5	45	8013116		01/18/08 16:12
Toluene		47.9		ug/kg	50.0	96%	80 - 125	5	44	8013116		01/18/08 16:12
1,2,3-Trichlorobenzene		42.8		ug/kg	50.0	86%	64 - 136	3	50	8013116		01/18/08 16:12
1,2,4-Trichlorobenzene		41.4		ug/kg	50.0	83%	58 - 145	2	50	8013116		01/18/08 16:12
1,1,2-Trichloroethane		53.6		ug/kg	50.0	107%	80 - 127	8	41	8013116		01/18/08 16:12
1,1,1-Trichloroethane		45.0		ug/kg	50.0	90%	76 - 134	5	39	8013116		01/18/08 16:12
Trichloroethene		50.9		ug/kg	50.0	102%	75 - 131	6	40	8013116		01/18/08 16:12
Trichlorofluoromethane		36.0		ug/kg	50.0	72%	63 - 130	5	42	8013116		01/18/08 16:12
1,2,3-Trichloropropane		42.1		ug/kg	50.0	84%	66 - 129	7	50	8013116		01/18/08 16:12
1,3,5-Trimethylbenzene		45.6		ug/kg	50.0	91%	78 - 133	4	50	8013116		01/18/08 16:12
1,2,4-Trimethylbenzene		44.7		ug/kg	50.0	89%	76 - 135	3	50	8013116		01/18/08 16:12
Vinyl chloride		40.7		ug/kg	50.0	81%	58 - 134	7	41	8013116		01/18/08 16:12
Xylenes, total		145		ug/kg	150	97%	79 - 130	5	48	8013116		01/18/08 16:12
Ethanol		4840		ug/kg	5000	97%	11 - 150	10	50	8013116		01/18/08 16:12
Surrogate: 1,2-Dichloroethane-d4		40.0		ug/kg	50.0	80%	41 - 150			8013116		01/18/08 16:12
Surrogate: Dibromofluoromethane		45.6		ug/kg	50.0	91%	55 - 139			8013116		01/18/08 16:12
Surrogate: Toluene-d8		49.6		ug/kg	50.0	99%	57 - 148			8013116		01/18/08 16:12
Surrogate: 4-Bromofluorobenzene		49.5		ug/kg	50.0	99%	58 - 150			8013116		01/18/08 16:12
Purgeable Petroleum Hydrocarbons												
8012031-BSD1												
GRO as Gasoline		10.4		mg/kg	10.0	104%	71 - 125	4	29	8012031		01/17/08 00:14
Surrogate: a,a,a-Trifluorotoluene		27.2		ug/L	30.0	91%	52 - 145			8012031		01/17/08 00:14

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033596-MS1										
Lead	6.78	102		mg/kg	97.8	97%	75 - 125	8033596	NRA1027-01	03/24/08 18:42
Purgeable Petroleum Hydrocarbons										
8012031-MS1										
GRO as Gasoline	0.0126	6.29		mg/kg	9.43	67%	32 - 150	8012031	NRA1027-04	01/16/08 10:59
<i>Surrogate: a,a,a-Trifluorotoluene</i>		23.5		ug/L	30.0	78%	52 - 145	8012031	NRA1027-04	01/16/08 10:59
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8011945-MS1										
Diesel	2.08	34.6		mg/kg	38.9	84%	19 - 146	8011945	NRA1027-02	01/14/08 13:38
<i>Surrogate: o-Terphenyl</i>		0.607		mg/kg	0.779	78%	18 - 150	8011945	NRA1027-02	01/14/08 13:38

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1027
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/12/08 08:05

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033596-MSD1												
Lead	6.78	97.3		mg/kg	98.4	92%	75 - 125	5	20	8033596	NRA1027-01	03/24/08 18:47
Purgeable Petroleum Hydrocarbons												
8012031-MSD1												
GRO as Gasoline	0.0126	6.35		mg/kg	9.43	67%	32 - 150	1	29	8012031	NRA1027-04	01/16/08 11:20
Surrogate: <i>a,a,a-Trifluorotoluene</i>		24.6		ug/L	30.0	82%	52 - 145			8012031	NRA1027-04	01/16/08 11:20
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8011945-MSD1												
Diesel	2.08	30.0		mg/kg	39.4	71%	19 - 146	14	39	8011945	NRA1027-02	01/14/08 13:57
Surrogate: <i>o-Terphenyl</i>		0.516		mg/kg	0.789	65%	18 - 150			8011945	NRA1027-02	01/14/08 13:57

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1027
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/12/08 08:05

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1027

Project Name: Exxon 7-3567

Project Number: 7-3567

Received: 01/12/08 08:05

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

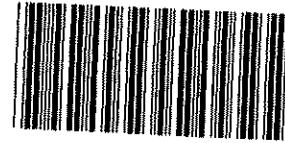
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1027
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/12/08 08:05

DATA QUALIFIERS AND DEFINITIONS

ND Not detected at the reporting limit (or method detection limit if shown)

COOLER RECEIPT



NRA1027

Cooler Received/Opened On 1.12.08 @ 0805

1. Tracking # 5812 (last 4 digits, FedEx)

Courier: **FedEx** IR Gun ID **Raynger ST**

2. Temperature of rep. sample or temp blank when opened: 0.8 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) JH

7. Were custody seals on containers: YES NO and intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # _____

I certify that I unloaded the cooler and answered questions 7-14 (initial) JH

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) JH

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) JH

I certify that I attached a label with the unique LIMS number to each container (initial) JH

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
 REC. BY (PRINT) JULIE N.
 WORKORDER: _____

DATE REC'D AT LAB: 1/10/08
 TIME REC'D AT LAB: 2030
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER SOIL

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) ^{J.N.} <u>1/10/08</u> Present / Absent Intact / Broken*								<div style="font-size: 2em; transform: rotate(-45deg); opacity: 0.5;"> Julie N. 1/11/08 DFF </div>
2. Chain-of-Custody Present / Absent*								
3. Traffic Reports or Packing List: Present / Absent								
4. Airbill: Airbill / Sticker Present / Absent								
5. Airbill #:								
6. Sample Labels: Present / Absent								
7. Sample IDs: Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*								
10. Sample received within hold time? Yes / No*								
11. Adequate sample volume received? Yes / No*								
12. Proper preservatives used? Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*								
14. Read Temp: <u>6.8 C</u> Correction Factor: <u>-1.0 C</u> Corrected Temp: <u>5.8 C</u> Is corrected temp. 0-6°C? Yes / No**								

NRA1027
 01/28/08 23:59

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 5:52:40PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1274
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/15/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP5 @ 25-25.5	NRA1274-01	01/10/08 08:45
DP5 @ 30-30.5	NRA1274-02	01/10/08 08:55
DP5 @ 35-35.5	NRA1274-03	01/10/08 09:30
DP5 @ 40-40.5	NRA1274-04	01/10/08 10:05
DP5 @ 44.5-45	NRA1274-05	01/10/08 10:50
DP8 @ 10-10.5	NRA1274-06	01/10/08 12:50
DP8 @ 15-15.5	NRA1274-07	01/10/08 13:05
DP8 @ 20-20.5	NRA1274-08	01/10/08 13:10
DP8 @ 25-25.5	NRA1274-09	01/10/08 13:25
DP8 @ 29.5-30	NRA1274-10	01/10/08 13:36
DP8 @ 35-35.5	NRA1274-11	01/10/08 15:11

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead and ethanol per client's request. This final report replaces the final report generated on 1/29/08.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

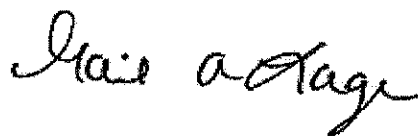
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1274-01 (DP5 @ 25-25.5 - Soil) Sampled: 01/10/08 08:45								
General Chemistry Parameters								
% Dry Solids	79.2		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	8.73		mg/kg	0.978	1	03/25/08 11:50	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00192	1	01/22/08 22:49	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0479	1	01/22/08 22:49	SW846 8260B	8012385
Methyl tert-Butyl Ether	ND		mg/kg	0.00192	1	01/22/08 22:49	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00192	1	01/22/08 22:49	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00479	1	01/22/08 22:49	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00192	1	01/22/08 22:49	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00192	1	01/22/08 22:49	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00192	1	01/22/08 22:49	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00192	1	01/22/08 22:49	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00192	1	01/22/08 22:49	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00479	1	01/22/08 22:49	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.192	1	01/22/08 22:49	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	108 %					01/22/08 22:49	SW846 8260B	8012385
<i>Surr: Dibromofluoromethane (55-139%)</i>	105 %					01/22/08 22:49	SW846 8260B	8012385
<i>Surr: Toluene-d8 (57-148%)</i>	107 %					01/22/08 22:49	SW846 8260B	8012385
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	105 %					01/22/08 22:49	SW846 8260B	8012385
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0967	1	01/24/08 00:13	SW846 8015B	8012597
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	118 %					01/24/08 00:13	SW846 8015B	8012597
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	4.90	Q3	mg/kg	3.92	1	01/17/08 12:48	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	89 %					01/17/08 12:48	SW846 8015B	8012427
Sample ID: NRA1274-02 (DP5 @ 30-30.5 - Soil) Sampled: 01/10/08 08:55								
General Chemistry Parameters								
% Dry Solids	81.5		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	9.92		mg/kg	0.977	1	03/25/08 11:54	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	01/22/08 23:17	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0494	1	01/22/08 23:17	SW846 8260B	8012385
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	01/22/08 23:17	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00198	1	01/22/08 23:17	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00494	1	01/22/08 23:17	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00198	1	01/22/08 23:17	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	01/22/08 23:17	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	01/22/08 23:17	SW846 8260B	8012385

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1274-02 (DP5 @ 30-30.5 - Soil) - cont. Sampled: 01/10/08 08:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Ethylbenzene	ND		mg/kg	0.00198	1	01/22/08 23:17	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00198	1	01/22/08 23:17	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00494	1	01/22/08 23:17	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.198	1	01/22/08 23:17	SW846 8260B	8012385
Surr: 1,2-Dichloroethane-d4 (41-150%)	107 %					01/22/08 23:17	SW846 8260B	8012385
Surr: Dibromofluoromethane (55-139%)	106 %					01/22/08 23:17	SW846 8260B	8012385
Surr: Toluene-d8 (57-148%)	108 %					01/22/08 23:17	SW846 8260B	8012385
Surr: 4-Bromofluorobenzene (58-150%)	107 %					01/22/08 23:17	SW846 8260B	8012385
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0975	1	01/24/08 00:34	SW846 8015B	8012597
Surr: a,a,a-Trifluorotoluene (52-145%)	106 %					01/24/08 00:34	SW846 8015B	8012597
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	5.72	Q3	mg/kg	3.97	1	01/17/08 13:05	SW846 8015B	8012427
Surr: o-Terphenyl (18-150%)	88 %					01/17/08 13:05	SW846 8015B	8012427
Sample ID: NRA1274-03 (DP5 @ 35-35.5 - Soil) Sampled: 01/10/08 09:30								
General Chemistry Parameters								
% Dry Solids	77.4		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	6.57		mg/kg	0.996	1	03/25/08 11:59	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	01/22/08 23:44	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0488	1	01/22/08 23:44	SW846 8260B	8012385
Methyl tert-Butyl Ether	ND		mg/kg	0.00195	1	01/22/08 23:44	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/22/08 23:44	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00488	1	01/22/08 23:44	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/22/08 23:44	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/22/08 23:44	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/22/08 23:44	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00195	1	01/22/08 23:44	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00195	1	01/22/08 23:44	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00488	1	01/22/08 23:44	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.195	1	01/22/08 23:44	SW846 8260B	8012385
Surr: 1,2-Dichloroethane-d4 (41-150%)	105 %					01/22/08 23:44	SW846 8260B	8012385
Surr: Dibromofluoromethane (55-139%)	105 %					01/22/08 23:44	SW846 8260B	8012385
Surr: Toluene-d8 (57-148%)	108 %					01/22/08 23:44	SW846 8260B	8012385
Surr: 4-Bromofluorobenzene (58-150%)	107 %					01/22/08 23:44	SW846 8260B	8012385
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0998	1	01/24/08 00:55	SW846 8015B	8012597
Surr: a,a,a-Trifluorotoluene (52-145%)	121 %					01/24/08 00:55	SW846 8015B	8012597
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1274-03 (DP5 @ 35-35.5 - Soil) - cont. Sampled: 01/10/08 09:30								
Extractable Petroleum Hydrocarbons with Silica Gel Treatment - cont.								
Diesel	ND	Q3	mg/kg	3.94	1	01/17/08 13:21	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	<i>89 %</i>					<i>01/17/08 13:21</i>	<i>SW846 8015B</i>	<i>8012427</i>
Sample ID: NRA1274-04 (DP5 @ 40-40.5 - Soil) Sampled: 01/10/08 10:05								
General Chemistry Parameters								
% Dry Solids	73.3		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	9.04		mg/kg	0.978	1	03/25/08 12:04	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	01/23/08 00:12	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0487	1	01/23/08 00:12	SW846 8260B	8012385
Methyl tert-Butyl Ether	0.00820		mg/kg	0.00195	1	01/23/08 00:12	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/23/08 00:12	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00487	1	01/23/08 00:12	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/23/08 00:12	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/23/08 00:12	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/23/08 00:12	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00195	1	01/23/08 00:12	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00195	1	01/23/08 00:12	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00487	1	01/23/08 00:12	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.195	1	01/23/08 00:12	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>109 %</i>					<i>01/23/08 00:12</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>108 %</i>					<i>01/23/08 00:12</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>108 %</i>					<i>01/23/08 00:12</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>108 %</i>					<i>01/23/08 00:12</i>	<i>SW846 8260B</i>	<i>8012385</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0984	1	01/24/08 01:16	SW846 8015B	8012597
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>119 %</i>					<i>01/24/08 01:16</i>	<i>SW846 8015B</i>	<i>8012597</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	8.22	Q3	mg/kg	3.92	1	01/17/08 13:38	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	<i>73 %</i>					<i>01/17/08 13:38</i>	<i>SW846 8015B</i>	<i>8012427</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1274-05 (DP5 @ 44.5-45 - Soil) Sampled: 01/10/08 10:50								
General Chemistry Parameters								
% Dry Solids	80.7		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	8.45		mg/kg	0.996	1	03/25/08 12:08	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00193	1	01/23/08 00:40	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0484	1	01/23/08 00:40	SW846 8260B	8012385
Methyl tert-Butyl Ether	ND		mg/kg	0.00193	1	01/23/08 00:40	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00193	1	01/23/08 00:40	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00484	1	01/23/08 00:40	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00193	1	01/23/08 00:40	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00193	1	01/23/08 00:40	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00193	1	01/23/08 00:40	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00193	1	01/23/08 00:40	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00193	1	01/23/08 00:40	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00484	1	01/23/08 00:40	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.193	1	01/23/08 00:40	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>107 %</i>					<i>01/23/08 00:40</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>105 %</i>					<i>01/23/08 00:40</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>107 %</i>					<i>01/23/08 00:40</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>108 %</i>					<i>01/23/08 00:40</i>	<i>SW846 8260B</i>	<i>8012385</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0963	1	01/24/08 01:39	SW846 8015B	8012597
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>126 %</i>					<i>01/24/08 01:39</i>	<i>SW846 8015B</i>	<i>8012597</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	4.84	Q3	mg/kg	3.99	1	01/17/08 13:54	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	<i>95 %</i>					<i>01/17/08 13:54</i>	<i>SW846 8015B</i>	<i>8012427</i>
Sample ID: NRA1274-06 (DP8 @ 10-10.5 - Soil) Sampled: 01/10/08 12:50								
General Chemistry Parameters								
% Dry Solids	82.0		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	6.37		mg/kg	0.977	1	03/25/08 12:47	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	01/23/08 01:08	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0493	1	01/23/08 01:08	SW846 8260B	8012385
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	01/23/08 01:08	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00197	1	01/23/08 01:08	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00493	1	01/23/08 01:08	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00197	1	01/23/08 01:08	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	01/23/08 01:08	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	01/23/08 01:08	SW846 8260B	8012385

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1274-06 (DP8 @ 10-10.5 - Soil) - cont. Sampled: 01/10/08 12:50								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Ethylbenzene	ND		mg/kg	0.00197	1	01/23/08 01:08	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00197	1	01/23/08 01:08	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00493	1	01/23/08 01:08	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.197	1	01/23/08 01:08	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	108 %					01/23/08 01:08	SW846 8260B	8012385
<i>Surr: Dibromofluoromethane (55-139%)</i>	105 %					01/23/08 01:08	SW846 8260B	8012385
<i>Surr: Toluene-d8 (57-148%)</i>	107 %					01/23/08 01:08	SW846 8260B	8012385
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	108 %					01/23/08 01:08	SW846 8260B	8012385
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/24/08 15:46	SW846 8015B	8014160
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	109 %					01/24/08 15:46	SW846 8015B	8014160
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.95	1	01/17/08 14:10	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	87 %					01/17/08 14:10	SW846 8015B	8012427
Sample ID: NRA1274-07 (DP8 @ 15-15.5 - Soil) Sampled: 01/10/08 13:05								
General Chemistry Parameters								
% Dry Solids	78.1		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	9.88		mg/kg	0.994	1	03/25/08 12:52	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00199	1	01/23/08 01:35	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0498	1	01/23/08 01:35	SW846 8260B	8012385
Methyl tert-Butyl Ether	0.00312		mg/kg	0.00199	1	01/23/08 01:35	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00199	1	01/23/08 01:35	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00498	1	01/23/08 01:35	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00199	1	01/23/08 01:35	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	01/23/08 01:35	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	01/23/08 01:35	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00199	1	01/23/08 01:35	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00199	1	01/23/08 01:35	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00498	1	01/23/08 01:35	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.199	1	01/23/08 01:35	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	110 %					01/23/08 01:35	SW846 8260B	8012385
<i>Surr: Dibromofluoromethane (55-139%)</i>	107 %					01/23/08 01:35	SW846 8260B	8012385
<i>Surr: Toluene-d8 (57-148%)</i>	108 %					01/23/08 01:35	SW846 8260B	8012385
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	110 %					01/23/08 01:35	SW846 8260B	8012385
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/24/08 16:21	SW846 8015B	8014160
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	106 %					01/24/08 16:21	SW846 8015B	8014160
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1274-07 (DP8 @ 15-15.5 - Soil) - cont. Sampled: 01/10/08 13:05								
Extractable Petroleum Hydrocarbons with Silica Gel Treatment - cont.								
Diesel	5.74	Q3	mg/kg	3.89	1	01/17/08 14:27	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	75 %					01/17/08 14:27	SW846 8015B	8012427
Sample ID: NRA1274-08 (DP8 @ 20-20.5 - Soil) Sampled: 01/10/08 13:10								
General Chemistry Parameters								
% Dry Solids	74.2		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	7.96		mg/kg	0.962	1	03/25/08 12:57	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	01/23/08 02:03	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0493	1	01/23/08 02:03	SW846 8260B	8012385
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	01/23/08 02:03	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00197	1	01/23/08 02:03	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00493	1	01/23/08 02:03	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00197	1	01/23/08 02:03	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	01/23/08 02:03	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	01/23/08 02:03	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00197	1	01/23/08 02:03	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00197	1	01/23/08 02:03	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00493	1	01/23/08 02:03	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.197	1	01/23/08 02:03	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	105 %					01/23/08 02:03	SW846 8260B	8012385
<i>Surr: Dibromofluoromethane (55-139%)</i>	107 %					01/23/08 02:03	SW846 8260B	8012385
<i>Surr: Toluene-d8 (57-148%)</i>	111 %					01/23/08 02:03	SW846 8260B	8012385
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	111 %					01/23/08 02:03	SW846 8260B	8012385
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/24/08 16:56	SW846 8015B	8014160
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	101 %					01/24/08 16:56	SW846 8015B	8014160
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	4.75	Q3	mg/kg	3.87	1	01/17/08 15:16	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	79 %					01/17/08 15:16	SW846 8015B	8012427
Sample ID: NRA1274-09 (DP8 @ 25-25.5 - Soil) Sampled: 01/10/08 13:25								
General Chemistry Parameters								
% Dry Solids	80.4		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	10.3		mg/kg	0.990	1	03/25/08 13:01	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	01/23/08 02:30	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0493	1	01/23/08 02:30	SW846 8260B	8012385
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	01/23/08 02:30	SW846 8260B	8012385

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1274-09 (DP8 @ 25-25.5 - Soil) - cont. Sampled: 01/10/08 13:25								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Diisopropyl Ether	ND		mg/kg	0.00197	1	01/23/08 02:30	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00493	1	01/23/08 02:30	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00197	1	01/23/08 02:30	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	01/23/08 02:30	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	01/23/08 02:30	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00197	1	01/23/08 02:30	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00197	1	01/23/08 02:30	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00493	1	01/23/08 02:30	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.197	1	01/23/08 02:30	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>109 %</i>					<i>01/23/08 02:30</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>106 %</i>					<i>01/23/08 02:30</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>106 %</i>					<i>01/23/08 02:30</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>107 %</i>					<i>01/23/08 02:30</i>	<i>SW846 8260B</i>	<i>8012385</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/24/08 17:32	SW846 8015B	8014160
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>100 %</i>					<i>01/24/08 17:32</i>	<i>SW846 8015B</i>	<i>8014160</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	5.82	Q3	mg/kg	3.93	1	01/17/08 15:33	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	<i>85 %</i>					<i>01/17/08 15:33</i>	<i>SW846 8015B</i>	<i>8012427</i>
Sample ID: NRA1274-10 (DP8 @ 29.5-30 - Soil) Sampled: 01/10/08 13:36								
General Chemistry Parameters								
% Dry Solids	81.6		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	9.07		mg/kg	0.988	1	03/25/08 13:06	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	01/23/08 02:58	SW846 8260B	8012385
Tertiary Butyl Alcohol	ND		mg/kg	0.0495	1	01/23/08 02:58	SW846 8260B	8012385
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	01/23/08 02:58	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00198	1	01/23/08 02:58	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00495	1	01/23/08 02:58	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00198	1	01/23/08 02:58	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	01/23/08 02:58	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	01/23/08 02:58	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00198	1	01/23/08 02:58	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00198	1	01/23/08 02:58	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00495	1	01/23/08 02:58	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.198	1	01/23/08 02:58	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>108 %</i>					<i>01/23/08 02:58</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>107 %</i>					<i>01/23/08 02:58</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>108 %</i>					<i>01/23/08 02:58</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>111 %</i>					<i>01/23/08 02:58</i>	<i>SW846 8260B</i>	<i>8012385</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1274-10 (DP8 @ 29.5-30 - Soil) - cont. Sampled: 01/10/08 13:36								
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/24/08 18:08	SW846 8015B	8014160
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>102 %</i>					<i>01/24/08 18:08</i>	<i>SW846 8015B</i>	<i>8014160</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.92	1	01/17/08 15:49	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	<i>87 %</i>					<i>01/17/08 15:49</i>	<i>SW846 8015B</i>	<i>8012427</i>
Sample ID: NRA1274-11 (DP8 @ 35-35.5 - Soil) Sampled: 01/10/08 15:11								
General Chemistry Parameters								
% Dry Solids	75.5		%	0.500	1	01/23/08 11:08	SW-846	8013534
Total Metals by EPA Method 6010B								
Lead	8.91		mg/kg	0.960	1	03/25/08 13:11	SW846 6010B	8033599
Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00192	1	01/22/08 22:22	SW846 8260B	8012385
Tertiary Butyl Alcohol	0.0699		mg/kg	0.0479	1	01/22/08 22:22	SW846 8260B	8012385
Methyl tert-Butyl Ether	0.00585		mg/kg	0.00192	1	01/22/08 22:22	SW846 8260B	8012385
Diisopropyl Ether	ND		mg/kg	0.00192	1	01/22/08 22:22	SW846 8260B	8012385
Ethyl tert-Butyl Ether	ND		mg/kg	0.00479	1	01/22/08 22:22	SW846 8260B	8012385
1,2-Dichloroethane	ND		mg/kg	0.00192	1	01/22/08 22:22	SW846 8260B	8012385
Tert-Amyl Methyl Ether	ND		mg/kg	0.00192	1	01/22/08 22:22	SW846 8260B	8012385
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00192	1	01/22/08 22:22	SW846 8260B	8012385
Ethylbenzene	ND		mg/kg	0.00192	1	01/22/08 22:22	SW846 8260B	8012385
Toluene	ND		mg/kg	0.00192	1	01/22/08 22:22	SW846 8260B	8012385
Xylenes, total	ND		mg/kg	0.00479	1	01/22/08 22:22	SW846 8260B	8012385
Ethanol	ND		mg/kg	0.192	1	01/22/08 22:22	SW846 8260B	8012385
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>105 %</i>					<i>01/22/08 22:22</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>104 %</i>					<i>01/22/08 22:22</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>107 %</i>					<i>01/22/08 22:22</i>	<i>SW846 8260B</i>	<i>8012385</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>108 %</i>					<i>01/22/08 22:22</i>	<i>SW846 8260B</i>	<i>8012385</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/24/08 18:43	SW846 8015B	8014160
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>107 %</i>					<i>01/24/08 18:43</i>	<i>SW846 8015B</i>	<i>8014160</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.86	1	01/17/08 16:06	SW846 8015B	8012427
<i>Surr: o-Terphenyl (18-150%)</i>	<i>97 %</i>					<i>01/17/08 16:06</i>	<i>SW846 8015B</i>	<i>8012427</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8012427	NRA1274-01	25.53	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-02	25.21	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-03	25.35	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-04	25.53	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-05	25.06	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-06	25.30	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-07	25.70	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-08	25.82	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-09	25.42	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-10	25.48	1.00	01/16/08 13:40	MSR	EPA 3550B
SW846 8015B	8012427	NRA1274-11	25.93	1.00	01/16/08 13:40	MSR	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8012597	NRA1274-01	5.17	5.00	01/15/08 15:43	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-02	5.13	5.00	01/15/08 15:46	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-03	5.01	5.00	01/15/08 15:50	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-04	5.08	5.00	01/15/08 15:53	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-05	5.19	5.00	01/15/08 16:18	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-06	5.00	5.00	01/15/08 16:22	NKN	EPA 5035A (GC)
SW846 8015B	8014160	NRA1274-06RE1	5.00	5.00	01/15/08 16:22	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-07	5.18	5.00	01/15/08 16:25	NKN	EPA 5035A (GC)
SW846 8015B	8014160	NRA1274-07RE1	5.00	5.00	01/15/08 16:22	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-08	5.27	5.00	01/15/08 16:30	NKN	EPA 5035A (GC)
SW846 8015B	8014160	NRA1274-08RE1	5.00	5.00	01/15/08 16:22	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-09	5.11	5.00	01/15/08 16:33	NKN	EPA 5035A (GC)
SW846 8015B	8014160	NRA1274-09RE1	5.00	5.00	01/15/08 16:22	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-10	5.30	5.00	01/15/08 16:36	NKN	EPA 5035A (GC)
SW846 8015B	8014160	NRA1274-10RE1	5.00	5.00	01/15/08 16:22	NKN	EPA 5035A (GC)
SW846 8015B	8012597	NRA1274-11	5.30	5.00	01/15/08 16:39	NKN	EPA 5035A (GC)
SW846 8015B	8014160	NRA1274-11RE1	5.00	5.00	01/15/08 16:22	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8012385	NRA1274-01	5.22	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-02	5.06	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-03	5.12	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-04	5.13	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-05	5.17	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-06	5.07	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-07	5.02	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-08	5.07	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-09	5.07	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-10	5.05	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-11	5.22	5.00	01/16/08 11:31	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033599	NRA1274-01	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-02	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol		Date	Analyst	Extraction Method
			Extracted	Extracted Vol			
SW846 6010B	8033599	NRA1274-03	0.50	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-04	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-05	0.50	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-06	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-07	0.50	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-08	0.52	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-09	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-10	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1274-11	0.52	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8012385	NRA1274-01	5.22	5.00	01/16/08 10:15	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-01	5.22	5.00	01/16/08 10:15	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-02	5.06	5.00	01/16/08 10:23	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-02	5.06	5.00	01/16/08 10:23	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-03	5.12	5.00	01/16/08 10:27	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-03	5.12	5.00	01/16/08 10:27	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-04	5.13	5.00	01/16/08 10:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-04	5.13	5.00	01/16/08 10:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-05	5.17	5.00	01/16/08 10:36	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-05	5.17	5.00	01/16/08 10:36	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-06	5.07	5.00	01/16/08 10:42	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-06	5.07	5.00	01/16/08 10:42	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-07	5.02	5.00	01/16/08 11:14	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-07	5.02	5.00	01/16/08 11:14	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-08	5.07	5.00	01/16/08 11:18	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-08	5.07	5.00	01/16/08 11:18	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-09	5.07	5.00	01/16/08 11:23	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-09	5.07	5.00	01/16/08 11:23	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-10	5.05	5.00	01/16/08 11:27	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-10	5.05	5.00	01/16/08 11:27	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-11	5.22	5.00	01/16/08 11:31	NKN	EPA 5035
SW846 8260B	8012385	NRA1274-11	5.22	5.00	01/16/08 11:31	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Total Metals by EPA Method 6010B						
8033599-BLK1						
Lead	0.870		mg/kg	8033599	8033599-BLK1	03/25/08 11:27
Volatile Organic Compounds by EPA Method 8260B						
8012385-BLK1						
Benzene	<0.000670		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Tertiary Butyl Alcohol	<0.0109		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Methyl tert-Butyl Ether	<0.000670		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Diisopropyl Ether	<0.00100		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
1,2-Dichloroethane	<0.000800		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Ethylbenzene	<0.000670		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Toluene	<0.000670		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Xylenes, total	<0.00172		mg/kg	8012385	8012385-BLK1	01/22/08 21:54
Ethanol	<0.141		mg/kg	8012385	8012385-BLK1	01/27/08 21:54
Surrogate: 1,2-Dichloroethane-d4	102%			8012385	8012385-BLK1	01/22/08 21:54
Surrogate: Dibromofluoromethane	103%			8012385	8012385-BLK1	01/22/08 21:54
Surrogate: Toluene-d8	107%			8012385	8012385-BLK1	01/22/08 21:54
Surrogate: 4-Bromofluorobenzene	108%			8012385	8012385-BLK1	01/22/08 21:54
Purgeable Petroleum Hydrocarbons						
8012597-BLK1						
GRO as Gasoline	<0.0100		mg/kg	8012597	8012597-BLK1	01/23/08 14:07
Surrogate: a,a,a-Trifluorotoluene	116%			8012597	8012597-BLK1	01/23/08 14:07
8012597-BLK2						
GRO as Gasoline	<0.0100		mg/kg	8012597	8012597-BLK2	01/23/08 14:28
Surrogate: a,a,a-Trifluorotoluene	122%			8012597	8012597-BLK2	01/23/08 14:28
8014160-BLK1						
GRO as Gasoline	<0.0100		mg/kg	8014160	8014160-BLK1	01/24/08 12:19
Surrogate: a,a,a-Trifluorotoluene	99%			8014160	8014160-BLK1	01/24/08 12:19
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8012427-BLK1						
Diesel	2.41		mg/kg	8012427	8012427-BLK1	01/17/08 10:53
Surrogate: o-Terphenyl	110%			8012427	8012427-BLK1	01/17/08 10:53

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033599-BS1								
Lead	100	94.2		mg/kg	94%	80 - 120	8033599	03/25/08 11:31
Volatile Organic Compounds by EPA Method 8260B								
8012385-BS1								
Benzene	50.0	50.5		ug/kg	101%	76 - 130	8012385	01/22/08 19:36
Tertiary Butyl Alcohol	500	460		ug/kg	92%	40 - 150	8012385	01/22/08 19:36
Methyl tert-Butyl Ether	50.0	46.6		ug/kg	93%	67 - 130	8012385	01/22/08 19:36
Diisopropyl Ether	50.0	48.3		ug/kg	97%	69 - 132	8012385	01/22/08 19:36
Ethyl tert-Butyl Ether	50.0	47.8		ug/kg	96%	80 - 121	8012385	01/22/08 19:36
1,2-Dichloroethane	50.0	51.0		ug/kg	102%	72 - 132	8012385	01/22/08 19:36
Tert-Amyl Methyl Ether	50.0	48.6		ug/kg	97%	77 - 134	8012385	01/22/08 19:36
1,2-Dibromoethane (EDB)	50.0	53.0		ug/kg	106%	81 - 130	8012385	01/22/08 19:36
Ethylbenzene	50.0	53.2		ug/kg	106%	80 - 128	8012385	01/22/08 19:36
Toluene	50.0	51.3		ug/kg	103%	80 - 125	8012385	01/22/08 19:36
Xylenes, total	150	162		ug/kg	108%	79 - 130	8012385	01/22/08 19:36
Ethanol	5000	4910		ug/kg	98%	11 - 150	8012385	01/22/08 19:36
Surrogate: 1,2-Dichloroethane-d4	50.0	51.1			102%	41 - 150	8012385	01/22/08 19:36
Surrogate: Dibromofluoromethane	50.0	52.3			105%	55 - 139	8012385	01/22/08 19:36
Surrogate: Toluene-d8	50.0	54.8			110%	57 - 148	8012385	01/22/08 19:36
Surrogate: 4-Bromofluorobenzene	50.0	54.5			109%	58 - 150	8012385	01/22/08 19:36
Purgeable Petroleum Hydrocarbons								
8012597-BS2								
GRO as Gasoline	10.0	9.98		mg/kg	100%	71 - 125	8012597	01/24/08 15:54
Surrogate: a,a,a-Trifluorotoluene	30.0	58.3	ZX		194%	52 - 145	8012597	01/24/08 15:54
8014160-BS1								
GRO as Gasoline	1000	720		ug/L	72%	71 - 125	8014160	01/25/08 03:30
Surrogate: a,a,a-Trifluorotoluene	30.0	42.2			141%	52 - 145	8014160	01/25/08 03:30
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8012427-BS1								
Diesel	40.0	38.7		mg/kg	97%	57 - 128	8012427	01/17/08 11:09
Surrogate: o-Terphenyl	0.800	0.997			125%	18 - 150	8012427	01/17/08 11:09

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012385-BSD1												
Benzene		55.4		ug/kg	50.0	111%	76 - 130	9	43	8012385		01/22/08 20:03
Tertiary Butyl Alcohol		520		ug/kg	500	104%	40 - 150	12	50	8012385		01/22/08 20:03
Methyl tert-Butyl Ether		52.3		ug/kg	50.0	105%	67 - 130	11	45	8012385		01/22/08 20:03
Diisopropyl Ether		53.6		ug/kg	50.0	107%	69 - 132	10	39	8012385		01/22/08 20:03
Ethyl tert-Butyl Ether		52.2		ug/kg	50.0	104%	80 - 121	9	50	8012385		01/22/08 20:03
1,2-Dichloroethane		56.6		ug/kg	50.0	113%	72 - 132	10	44	8012385		01/22/08 20:03
Tert-Amyl Methyl Ether		53.4		ug/kg	50.0	107%	77 - 134	9	50	8012385		01/22/08 20:03
1,2-Dibromoethane (EDB)		59.4		ug/kg	50.0	119%	81 - 130	11	50	8012385		01/22/08 20:03
Ethylbenzene		56.6		ug/kg	50.0	113%	80 - 128	6	48	8012385		01/22/08 20:03
Toluene		54.9		ug/kg	50.0	110%	80 - 125	7	44	8012385		01/22/08 20:03
Xylenes, total		171		ug/kg	150	114%	79 - 130	6	48	8012385		01/22/08 20:03
Ethanol		5290		ug/kg	5000	106%	11 - 150	7	50	8012385		01/22/08 20:03
Surrogate: 1,2-Dichloroethane-d4		52.1		ug/kg	50.0	104%	41 - 150			8012385		01/22/08 20:03
Surrogate: Dibromofluoromethane		53.0		ug/kg	50.0	106%	55 - 139			8012385		01/22/08 20:03
Surrogate: Toluene-d8		54.0		ug/kg	50.0	108%	57 - 148			8012385		01/22/08 20:03
Surrogate: 4-Bromofluorobenzene		52.6		ug/kg	50.0	105%	58 - 150			8012385		01/22/08 20:03

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033599-MS1										
Lead	6.60	96.6		mg/kg	96.7	93%	75 - 125	8033599	NRA1031-13	03/25/08 11:40
Volatile Organic Compounds by EPA Method 8260B										
8012385-MS1										
Benzene	ND	28.6		ug/kg	50.0	57%	33 - 146	8012385	NRA1274-11	01/22/08 20:31
Tertiary Butyl Alcohol	69.9	310		ug/kg	500	48%	10 - 157	8012385	NRA1274-11	01/22/08 20:31
Methyl tert-Butyl Ether	5.85	34.9		ug/kg	50.0	58%	30 - 136	8012385	NRA1274-11	01/22/08 20:31
Diisopropyl Ether	ND	24.2		ug/kg	50.0	48%	39 - 138	8012385	NRA1274-11	01/22/08 20:31
Ethyl tert-Butyl Ether	ND	23.2		ug/kg	50.0	46%	37 - 138	8012385	NRA1274-11	01/22/08 20:31
1,2-Dichloroethane	ND	26.0		ug/kg	50.0	52%	27 - 145	8012385	NRA1274-11	01/22/08 20:31
Tert-Amyl Methyl Ether	ND	22.6		ug/kg	50.0	45%	29 - 152	8012385	NRA1274-11	01/22/08 20:31
1,2-Dibromoethane (EDB)	ND	25.3		ug/kg	50.0	51%	19 - 151	8012385	NRA1274-11	01/22/08 20:31
Ethylbenzene	ND	25.8		ug/kg	50.0	52%	16 - 160	8012385	NRA1274-11	01/22/08 20:31
Toluene	ND	26.6		ug/kg	50.0	53%	30 - 145	8012385	NRA1274-11	01/22/08 20:31
Xylenes, total	ND	50.6		ug/kg	150	34%	16 - 159	8012385	NRA1274-11	01/22/08 20:31
Surrogate: 1,2-Dichloroethane-d4		55.5		ug/kg	50.0	111%	41 - 150	8012385	NRA1274-11	01/22/08 20:31
Surrogate: Dibromofluoromethane		53.5		ug/kg	50.0	107%	55 - 139	8012385	NRA1274-11	01/22/08 20:31
Surrogate: Toluene-d8		53.3		ug/kg	50.0	107%	57 - 148	8012385	NRA1274-11	01/22/08 20:31
Surrogate: 4-Bromofluorobenzene		52.7		ug/kg	50.0	105%	58 - 150	8012385	NRA1274-11	01/22/08 20:31
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8012427-MS1										
Diesel	ND	34.9		mg/kg	39.6	88%	19 - 146	8012427	NRA1031-13	01/17/08 11:26
Surrogate: o-Terphenyl		0.861		mg/kg	0.792	109%	18 - 150	8012427	NRA1031-13	01/17/08 11:26

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1274
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033599-MSD1												
Lead	6.60	97.9		mg/kg	96.5	95%	75 - 125	1	20	8033599	NRA1031-13	03/25/08 11:45
Volatile Organic Compounds by EPA Method 8260B												
8012385-MSD1												
Benzene	ND	35.3		ug/kg	50.0	71%	33 - 146	21	43	8012385	NRA1274-11	01/22/08 20:59
Tertiary Butyl Alcohol	69.9	361		ug/kg	500	58%	10 - 157	15	50	8012385	NRA1274-11	01/22/08 20:59
Methyl tert-Butyl Ether	5.85	42.6		ug/kg	50.0	74%	30 - 136	20	45	8012385	NRA1274-11	01/22/08 20:59
Diisopropyl Ether	ND	32.9		ug/kg	50.0	66%	39 - 138	30	39	8012385	NRA1274-11	01/22/08 20:59
Ethyl tert-Butyl Ether	ND	31.3		ug/kg	50.0	63%	37 - 138	30	50	8012385	NRA1274-11	01/22/08 20:59
1,2-Dichloroethane	ND	33.9		ug/kg	50.0	68%	27 - 145	27	44	8012385	NRA1274-11	01/22/08 20:59
Tert-Amyl Methyl Ether	ND	31.0		ug/kg	50.0	62%	29 - 152	31	50	8012385	NRA1274-11	01/22/08 20:59
1,2-Dibromoethane (EDB)	ND	34.7		ug/kg	50.0	69%	19 - 151	31	50	8012385	NRA1274-11	01/22/08 20:59
Ethylbenzene	ND	33.6		ug/kg	50.0	67%	16 - 160	26	48	8012385	NRA1274-11	01/22/08 20:59
Toluene	ND	33.4		ug/kg	50.0	67%	30 - 145	23	44	8012385	NRA1274-11	01/22/08 20:59
Xylenes, total	ND	66.0		ug/kg	150	44%	16 - 159	26	48	8012385	NRA1274-11	01/22/08 20:59
Surrogate: 1,2-Dichloroethane-d4		55.0		ug/kg	50.0	110%	41 - 150			8012385	NRA1274-11	01/22/08 20:59
Surrogate: Dibromofluoromethane		52.8		ug/kg	50.0	106%	55 - 139			8012385	NRA1274-11	01/22/08 20:59
Surrogate: Toluene-d8		53.8		ug/kg	50.0	108%	57 - 148			8012385	NRA1274-11	01/22/08 20:59
Surrogate: 4-Bromofluorobenzene		53.8		ug/kg	50.0	108%	58 - 150			8012385	NRA1274-11	01/22/08 20:59
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8012427-MSD1												
Diesel	ND	35.8		mg/kg	39.0	92%	19 - 146	3	39	8012427	NRA1031-13	01/17/08 11:43
Surrogate: o-Terphenyl		0.867		mg/kg	0.781	111%	18 - 150			8012427	NRA1031-13	01/17/08 11:43

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1274
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X
SW-846	Soil			

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1274
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW-846	Soil	% Dry Solids

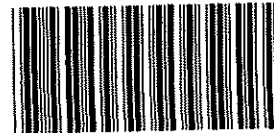
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1274
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

DATA QUALIFIERS AND DEFINITIONS

Q3 The chromatographic pattern is not consistent with diesel fuel.
ZX Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



NRA1274

Cooler Received/Opened On: 1/15/08 @ 8:10

- 1. Tracking # 4969 (last 4 digits, FedEx)
Fed-Ex: _____ IR Gun ID: 92171982
- 2. Temperature of rep. sample or temp blank when opened: 0.4 Degrees Celsius
- 3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA
- 4. Were custody seals on outside of cooler? YES...NO...NA
If yes, how many and where: 15 ml
- 5. Were the seals intact, signed, and dated correctly? YES...NO...NA
- 6. Were custody papers inside cooler? YES...NO...NA
I certify that I opened the cooler and answered questions 1-6 (initial) JK
- 7. Were custody seals on containers: YES NO and intact YES...NO...NA
Were these signed and dated correctly? YES...NO...NA
- 8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None
- 9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
- 10. Did all containers arrive in good condition (unbroken)? YES...NO...NA
- 11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA
- 12. Did all container labels and tags agree with custody papers? YES...NO...NA
- 13a. Were VOA vials received? YES...NO...NA
b. Was there any observable headspace present in any VOA vial? YES...NO...NA
- 14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # _____
I certify that I unloaded the cooler and answered questions 7-14 (initial) AKW
- 15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA
b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA
If preservation in-house was needed, record standard ID of preservative used here _____
- 16. Was residual chlorine present? YES...NO...NA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) _____
- 17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA
- 18. Did you sign the custody papers in the appropriate place? YES...NO...NA
- 19. Were correct containers used for the analysis requested? YES...NO...NA
- 20. Was sufficient amount of sample sent in each container? YES...NO...NA
I certify that I entered this project into LIMS and answered questions 17-20 (initial) _____
I certify that I attached a label with the unique LIMS number to each container (initial) _____
- 21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
 REC. BY (PRINT) D.N.
 WORKORDER: _____

DATE REC'D AT LAB: 1/11/08
 TIME REC'D AT LAB: 1845
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken*								1/11/08 D.N.
2. Chain-of-Custody <input checked="" type="radio"/> Present / Absent*								
3. Traffic Reports or Packing List: Present / <input checked="" type="radio"/> Absent								
4. Airbill: Airbill / Sticker Present / <input checked="" type="radio"/> Absent								
5. Airbill #:								
6. Sample Labels: <input checked="" type="radio"/> Present / Absent								
7. Sample IDs: <input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: <input checked="" type="radio"/> Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*								
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*								
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*								
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / <input checked="" type="radio"/> No*								
14. Read Temp: <u>3.2°</u> Correction Factor: <u>-1.0</u> Corrected Temp: <u>2.2°</u> Is corrected temp. 0-6°C? <input checked="" type="radio"/> Yes / No**								

**Exception (if any): Metals / Perchlorate
 DFF on Ice or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 6:00:22PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1378
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/16/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP8 @50- 50.5	NRA1378-01	01/11/08 10:05
DP8 @54.5- 55	NRA1378-02	01/11/08 12:40

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead and ethanol per client's request. This final report replaces the final report generated on 1/29/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

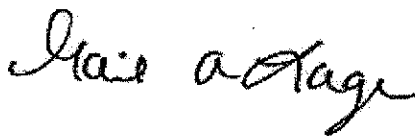
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1378
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1378-01 (DP8 @50- 50.5 - Soil) Sampled: 01/11/08 10:05								
General Chemistry Parameters								
% Dry Solids	87.2		%	0.500	1	01/23/08 11:03	SW-846	8013559
Total Metals by EPA Method 6010B								
Lead	7.28		mg/kg	0.965	1	03/25/08 13:15	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00192	1	01/22/08 13:03	SW846 8260B	8013488
Tertiary Butyl Alcohol	ND		mg/kg	0.0480	1	01/22/08 13:03	SW846 8260B	8013488
Ethylbenzene	ND		mg/kg	0.00192	1	01/22/08 13:03	SW846 8260B	8013488
Methyl tert-Butyl Ether	0.00745		mg/kg	0.00192	1	01/22/08 13:03	SW846 8260B	8013488
Diisopropyl Ether	ND		mg/kg	0.00192	1	01/22/08 13:03	SW846 8260B	8013488
Toluene	ND		mg/kg	0.00192	1	01/22/08 13:03	SW846 8260B	8013488
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00480	1	01/22/08 13:03	SW846 8260B	8013488
1,2-Dichloroethane	ND		mg/kg	0.00192	1	01/22/08 13:03	SW846 8260B	8013488
Tert-Amyl Methyl Ether	ND		mg/kg	0.00192	1	01/22/08 13:03	SW846 8260B	8013488
Xylenes, total	ND		mg/kg	0.00480	1	01/22/08 13:03	SW846 8260B	8013488
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00192	1	01/22/08 13:03	SW846 8260B	8013488
Ethanol	ND		mg/kg	0.192	1	01/22/08 13:03	SW846 8260B	8013488
Surr: 1,2-Dichloroethane-d4 (41-150%)	111 %					01/22/08 13:03	SW846 8260B	8013488
Surr: Dibromofluoromethane (55-139%)	108 %					01/22/08 13:03	SW846 8260B	8013488
Surr: Toluene-d8 (57-148%)	82 %					01/22/08 13:03	SW846 8260B	8013488
Surr: 4-Bromofluorobenzene (58-150%)	103 %					01/22/08 13:03	SW846 8260B	8013488
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0963	1	01/24/08 19:05	SW846 8015B	8012568
Surr: a,a,a-Trifluorotoluene (52-145%)	90 %					01/24/08 19:05	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.94	1	01/18/08 16:18	SW846 8015B	8012789
Surr: o-Terphenyl (18-150%)	89 %					01/18/08 16:18	SW846 8015B	8012789
Sample ID: NRA1378-02 (DP8 @54.5- 55 - Soil) Sampled: 01/11/08 12:40								
General Chemistry Parameters								
% Dry Solids	93.6		%	0.500	1	01/23/08 11:03	SW-846	8013559
Total Metals by EPA Method 6010B								
Lead	3.75		mg/kg	0.988	1	03/25/08 13:20	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00189	1	01/22/08 13:33	SW846 8260B	8013488
Tertiary Butyl Alcohol	ND		mg/kg	0.0473	1	01/22/08 13:33	SW846 8260B	8013488
Ethylbenzene	ND		mg/kg	0.00189	1	01/22/08 13:33	SW846 8260B	8013488
Methyl tert-Butyl Ether	ND		mg/kg	0.00189	1	01/22/08 13:33	SW846 8260B	8013488
Diisopropyl Ether	ND		mg/kg	0.00189	1	01/22/08 13:33	SW846 8260B	8013488
Toluene	ND		mg/kg	0.00189	1	01/22/08 13:33	SW846 8260B	8013488
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00473	1	01/22/08 13:33	SW846 8260B	8013488
1,2-Dichloroethane	ND		mg/kg	0.00189	1	01/22/08 13:33	SW846 8260B	8013488

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1378
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1378-02 (DP8 @54.5- 55 - Soil) - cont. Sampled: 01/11/08 12:40								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		mg/kg	0.00189	1	01/22/08 13:33	SW846 8260B	8013488
Xylenes, total	ND		mg/kg	0.00473	1	01/22/08 13:33	SW846 8260B	8013488
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00189	1	01/22/08 13:33	SW846 8260B	8013488
Ethanol	ND		mg/kg	0.189	1	01/22/08 13:33	SW846 8260B	8013488
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>112 %</i>					<i>01/22/08 13:33</i>	<i>SW846 8260B</i>	<i>8013488</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>114 %</i>					<i>01/22/08 13:33</i>	<i>SW846 8260B</i>	<i>8013488</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>82 %</i>					<i>01/22/08 13:33</i>	<i>SW846 8260B</i>	<i>8013488</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>97 %</i>					<i>01/22/08 13:33</i>	<i>SW846 8260B</i>	<i>8013488</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0952	1	01/24/08 19:26	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>90 %</i>					<i>01/24/08 19:26</i>	<i>SW846 8015B</i>	<i>8012568</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.94	1	01/18/08 16:34	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	<i>92 %</i>					<i>01/18/08 16:34</i>	<i>SW846 8015B</i>	<i>8012789</i>

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 Project Number: 7-3567
 Received: 01/16/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8012789	NRA1378-01	25.35	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1378-02	25.41	1.00	01/17/08 13:50	DXG	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8012568	NRA1378-01	5.19	5.00	01/16/08 13:46	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1378-02	5.25	5.00	01/16/08 13:50	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8013488	NRA1378-01	5.21	5.00	01/16/08 14:17	NKN	EPA 5035
SW846 8260B	8013488	NRA1378-01	5.21	5.00	01/16/08 16:07	NKN	EPA 5035
SW846 8260B	8013488	NRA1378-02	5.28	5.00	01/16/08 16:07	NKN	EPA 5035
SW846 8260B	8013488	NRA1378-02	5.28	5.00	01/16/08 14:23	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033599	NRA1378-01	0.52	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1378-02	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8013488	NRA1378-01	5.21	5.00	01/16/08 14:17	NKN	EPA 5035
SW846 8260B	8013488	NRA1378-02	5.28	5.00	01/16/08 14:23	NKN	EPA 5035

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 Project Number: 7-3567
 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Total Metals by EPA Method 6010B

8033599-BLK1

Lead	0.870		mg/kg	8033599	8033599-BLK1	03/25/08 11:27
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Selected Volatile Organic Compounds by EPA Method 8260B

8013488-BLK1

Benzene	<0.000670		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Tertiary Butyl Alcohol	<0.0109		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Ethylbenzene	<0.000670		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Methyl tert-Butyl Ether	<0.000670		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Diisopropyl Ether	<0.00100		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Toluene	<0.000670		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
1,2-Dichloroethane	<0.000800		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Xylenes, total	<0.00172		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Ethanol	<0.141		mg/kg	8013488	8013488-BLK1	01/22/08 08:04
Surrogate: 1,2-Dichloroethane-d4	108%			8013488	8013488-BLK1	01/22/08 08:04
Surrogate: Dibromofluoromethane	108%			8013488	8013488-BLK1	01/22/08 08:04
Surrogate: Toluene-d8	83%			8013488	8013488-BLK1	01/22/08 08:04
Surrogate: 4-Bromofluorobenzene	104%			8013488	8013488-BLK1	01/22/08 08:04

Purgeable Petroleum Hydrocarbons

8012568-BLK1

GRO as Gasoline	0.0312		mg/kg	8012568	8012568-BLK1	01/24/08 18:23
Surrogate: a,a,a-Trifluorotoluene	85%			8012568	8012568-BLK1	01/24/08 18:23

8012568-BLK2

GRO as Gasoline	<0.0100		mg/kg	8012568	8012568-BLK2	01/24/08 18:44
Surrogate: a,a,a-Trifluorotoluene	90%			8012568	8012568-BLK2	01/24/08 18:44

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8012789-BLK1

Diesel	<2.00		mg/kg	8012789	8012789-BLK1	01/18/08 15:13
Surrogate: o-Terphenyl	99%			8012789	8012789-BLK1	01/18/08 15:13

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Work Order: NRA1378
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PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033599-BS1								
Lead	100	94.2		mg/kg	94%	80 - 120	8033599	03/25/08 11:31
Selected Volatile Organic Compounds by EPA Method 8260B								
8013488-BS1								
Benzene	50.0	59.2		ug/kg	118%	76 - 130	8013488	01/22/08 06:34
Tertiary Butyl Alcohol	500	596		ug/kg	119%	40 - 150	8013488	01/22/08 06:34
Ethylbenzene	50.0	51.4		ug/kg	103%	80 - 128	8013488	01/22/08 06:34
Methyl tert-Butyl Ether	50.0	59.0		ug/kg	118%	67 - 130	8013488	01/22/08 06:34
Diisopropyl Ether	50.0	60.3		ug/kg	121%	69 - 132	8013488	01/22/08 06:34
Toluene	50.0	51.0		ug/kg	102%	80 - 125	8013488	01/22/08 06:34
Ethyl tert-Butyl Ether	50.0	62.5	L	ug/kg	125%	80 - 121	8013488	01/22/08 06:34
1,2-Dichloroethane	50.0	61.5		ug/kg	123%	72 - 132	8013488	01/22/08 06:34
Tert-Amyl Methyl Ether	50.0	60.4		ug/kg	121%	77 - 134	8013488	01/22/08 06:34
Xylenes, total	150	138		ug/kg	92%	79 - 130	8013488	01/22/08 06:34
1,2-Dibromoethane (EDB)	50.0	53.2		ug/kg	106%	81 - 130	8013488	01/22/08 06:34
Ethanol	5000	5720		ug/kg	114%	11 - 150	8013488	01/22/08 06:34
Surrogate: 1,2-Dichloroethane-d4	10.0	10.6			106%	41 - 150	8013488	01/22/08 06:34
Surrogate: Dibromofluoromethane	10.0	11.0			110%	55 - 139	8013488	01/22/08 06:34
Surrogate: Toluene-d8	10.0	8.65			86%	57 - 148	8013488	01/22/08 06:34
Surrogate: 4-Bromofluorobenzene	10.0	10.1			101%	58 - 150	8013488	01/22/08 06:34
Purgeable Petroleum Hydrocarbons								
8012568-BS1								
GRO as Gasoline	10.0	9.01		mg/kg	90%	71 - 125	8012568	01/25/08 04:09
Surrogate: a,a,a-Trifluorotoluene	30.0	26.4			88%	52 - 145	8012568	01/25/08 04:09
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8012789-BS1								
Diesel	40.0	31.2		mg/kg	78%	57 - 128	8012789	01/18/08 15:30
Surrogate: o-Terphenyl	0.800	0.671			84%	18 - 150	8012789	01/18/08 15:30

Client ETIC Engineering Pleasant Hill (10236)
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Work Order: NRA1378
 Project Name: Exxon 7-3567
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 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
8013488-BSD1												
Benzene		60.8		ug/kg	50.0	122%	76 - 130	3	43	8013488		01/22/08 07:04
Tertiary Butyl Alcohol		690		ug/kg	500	138%	40 - 150	15	50	8013488		01/22/08 07:04
Ethylbenzene		51.8		ug/kg	50.0	104%	80 - 128	0.8	48	8013488		01/22/08 07:04
Methyl tert-Butyl Ether		60.4		ug/kg	50.0	121%	67 - 130	2	45	8013488		01/22/08 07:04
Diisopropyl Ether		61.5		ug/kg	50.0	123%	69 - 132	2	39	8013488		01/22/08 07:04
Toluene		51.4		ug/kg	50.0	103%	80 - 125	0.6	44	8013488		01/22/08 07:04
Ethyl tert-Butyl Ether		63.9	L	ug/kg	50.0	128%	80 - 121	2	50	8013488		01/22/08 07:04
1,2-Dichloroethane		63.1		ug/kg	50.0	126%	72 - 132	3	44	8013488		01/22/08 07:04
Tert-Amyl Methyl Ether		61.6		ug/kg	50.0	123%	77 - 134	2	50	8013488		01/22/08 07:04
Xylenes, total		139		ug/kg	150	92%	79 - 130	0.8	48	8013488		01/22/08 07:04
1,2-Dibromoethane (EDB)		53.2		ug/kg	50.0	106%	81 - 130	0.06	50	8013488		01/22/08 07:04
Ethanol		7330		ug/kg	5000	147%	11 - 150	25	50	8013488		01/22/08 07:01
Surrogate: 1,2-Dichloroethane-d4		10.9		ug/kg	10.0	109%	41 - 150			8013488		01/22/08 07:04
Surrogate: Dibromofluoromethane		10.9		ug/kg	10.0	109%	55 - 139			8013488		01/22/08 07:04
Surrogate: Toluene-d8		8.59		ug/kg	10.0	86%	57 - 148			8013488		01/22/08 07:04
Surrogate: 4-Bromofluorobenzene		10.3		ug/kg	10.0	103%	58 - 150			8013488		01/22/08 07:04
Purgeable Petroleum Hydrocarbons												
8012568-BSD1												
GRO as Gasoline		9.44		mg/kg	10.0	94%	71 - 125	5	29	8012568		01/25/08 04:30
Surrogate: a,a,a-Trifluorotoluene		25.4		ug/L	30.0	85%	52 - 145			8012568		01/25/08 04:30

Client ETIC Engineering Pleasant Hill (10236)
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 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033599-MS1										
Lead	6.60	96.6		mg/kg	96.7	93%	75 - 125	8033599	NRA1031-13	03/25/08 11:40
Selected Volatile Organic Compounds by EPA Method 8260B										
8013488-MS1										
Benzene	ND	56.4		ug/kg	50.0	113%	33 - 146	8013488	NRA1218-30	01/22/08 15:32
Tertiary Butyl Alcohol	2.66	577		ug/kg	500	115%	10 - 157	8013488	NRA1218-30	01/22/08 15:32
Ethylbenzene	ND	45.9		ug/kg	50.0	92%	16 - 160	8013488	NRA1218-30	01/22/08 15:32
Methyl tert-Butyl Ether	ND	46.2		ug/kg	50.0	92%	30 - 136	8013488	NRA1218-30	01/22/08 15:32
Diisopropyl Ether	ND	54.3		ug/kg	50.0	109%	39 - 138	8013488	NRA1218-30	01/22/08 15:32
Toluene	ND	45.2		ug/kg	50.0	90%	30 - 145	8013488	NRA1218-30	01/22/08 15:32
Ethyl tert-Butyl Ether	ND	53.5		ug/kg	50.0	107%	37 - 138	8013488	NRA1218-30	01/22/08 15:32
1,2-Dichloroethane	ND	52.3		ug/kg	50.0	105%	27 - 145	8013488	NRA1218-30	01/22/08 15:32
Tert-Amyl Methyl Ether	ND	50.2		ug/kg	50.0	100%	29 - 152	8013488	NRA1218-30	01/22/08 15:32
Xylenes, total	ND	121		ug/kg	150	81%	16 - 159	8013488	NRA1218-30	01/22/08 15:32
1,2-Dibromoethane (EDB)	ND	36.3		ug/kg	50.0	73%	19 - 151	8013488	NRA1218-30	01/22/08 15:32
Surrogate: 1,2-Dichloroethane-d4		11.0		ug/kg	10.0	110%	41 - 150	8013488	NRA1218-30	01/22/08 15:32
Surrogate: Dibromofluoromethane		11.1		ug/kg	10.0	111%	55 - 139	8013488	NRA1218-30	01/22/08 15:32
Surrogate: Toluene-d8		8.01		ug/kg	10.0	80%	57 - 148	8013488	NRA1218-30	01/22/08 15:32
Surrogate: 4-Bromofluorobenzene		9.92		ug/kg	10.0	99%	58 - 150	8013488	NRA1218-30	01/22/08 15:32
Purgeable Petroleum Hydrocarbons										
8012568-MS1										
GRO as Gasoline	118	167	M1	mg/kg	10.0	489%	32 - 150	8012568	NRA1447-13	01/25/08 03:27
Surrogate: a,a,a-Trifluorotoluene		9.89	ZX	ug/L	30.0	33%	52 - 145	8012568	NRA1447-13	01/25/08 03:27
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8012789-MS1										
Diesel	2.00	32.5		mg/kg	39.4	77%	19 - 146	8012789	NRA1378-01	01/18/08 15:46
Surrogate: o-Terphenyl		0.704		mg/kg	0.788	89%	18 - 150	8012789	NRA1378-01	01/18/08 15:46

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 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033599-MSD1												
Lead	6.60	97.9		mg/kg	96.5	95%	75 - 125	1	20	8033599	NRA1031-13	03/25/08 11:45
Selected Volatile Organic Compounds by EPA Method 8260B												
8013488-MSD1												
Benzene	ND	128	M7	ug/kg	50.0	255%	33 - 146	77	43	8013488	NRA1218-30	01/22/08 16:02
Tertiary Butyl Alcohol	2.68	1900	M7	ug/kg	500	380%	10 - 157	107	50	8013488	NRA1218-30	01/22/08 16:02
Ethylbenzene	ND	104	M7	ug/kg	50.0	207%	16 - 160	77	48	8013488	NRA1218-30	01/22/08 16:02
Methyl tert-Butyl Ether	ND	123	M7	ug/kg	50.0	245%	30 - 136	91	45	8013488	NRA1218-30	01/22/08 16:02
Diisopropyl Ether	ND	130	M7	ug/kg	50.0	261%	39 - 138	82	39	8013488	NRA1218-30	01/22/08 16:02
Toluene	ND	103	M7	ug/kg	50.0	206%	30 - 145	78	44	8013488	NRA1218-30	01/22/08 16:02
Ethyl tert-Butyl Ether	ND	133	M7	ug/kg	50.0	266%	37 - 138	85	50	8013488	NRA1218-30	01/22/08 16:02
1,2-Dichloroethane	ND	133	M7	ug/kg	50.0	266%	27 - 145	87	44	8013488	NRA1218-30	01/22/08 16:02
Tert-Amyl Methyl Ether	ND	129	M7	ug/kg	50.0	258%	29 - 152	88	50	8013488	NRA1218-30	01/22/08 16:02
Xylenes, total	ND	320	M7	ug/kg	150	213%	16 - 159	90	48	8013488	NRA1218-30	01/22/08 16:02
1,2-Dibromoethane (EDB)	ND	98.5	M7	ug/kg	50.0	197%	19 - 151	92	50	8013488	NRA1218-30	01/22/08 16:02
Surrogate: 1,2-Dichloroethane-d4		10.9		ug/kg	10.0	109%	41 - 150			8013488	NRA1218-30	01/22/08 16:02
Surrogate: Dibromofluoromethane		11.0		ug/kg	10.0	110%	55 - 139			8013488	NRA1218-30	01/22/08 16:02
Surrogate: Toluene-d8		7.79		ug/kg	10.0	78%	57 - 148			8013488	NRA1218-30	01/22/08 16:02
Surrogate: 4-Bromofluorobenzene		10.7		ug/kg	10.0	107%	58 - 150			8013488	NRA1218-30	01/22/08 16:02
Purgeable Petroleum Hydrocarbons												
8012568-MSD1												
GRO as Gasoline	118	47.7	M1	mg/kg	10.0	-700%	32 - 150	111	29	8012568	NRA1447-13	01/25/08 03:48
Surrogate: a,a,a-Trifluorotoluene		1.86	ZX	ug/L	30.0	6%	52 - 145			8012568	NRA1447-13	01/25/08 03:48
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8012789-MSD1												
Diesel	2.00	32.8		mg/kg	39.1	79%	19 - 146	0.9	39	8012789	NRA1378-01	01/18/08 16:02
Surrogate: o-Terphenyl		0.627		mg/kg	0.782	80%	18 - 150			8012789	NRA1378-01	01/18/08 16:02

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1378
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/16/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X
SW-846	Soil			

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1378
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/16/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW-846	Soil	% Dry Solids

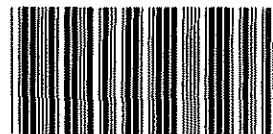
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1378
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/16/08 08:00

DATA QUALIFIERS AND DEFINITIONS

- L** Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
- M1** The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
- M7** The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
- ZX** Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
- ND** Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



Cooler Received/Opened On: 1/16/08 @8:00

NRA1378

1. Tracking # 8370 (last 4 digits, FedEx)

Fed-ex: _____ IR Gun ID: 92171982

2. Temperature of rep. sample or temp blank when opened: 3.4 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) _____

7. Were custody seals on containers: YES NO ... and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # _____

I certify that I unloaded the cooler and answered questions 7-14 (initial) AAW

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) R

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) _____

I certify that I attached a label with the unique LIMS number to each container (initial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
 REC. BY (PRINT) D.V.
 WORKORDER: _____

DATE REC'D AT LAB: 1/14/08
 TIME REC'D AT LAB: 1930
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*		DP8 @ 00-50.5	Plastic jar	—	—	S.I	1/11/08	/
2. Chain-of-Custody <u>Present</u> / Absent*		DP8 @ 54.9-55	↓	↓	↓	↓	↓	
3. Traffic Reports or Packing List: Present / <u>Absent</u>								
4. Airbill: Airbill / Sticker Present / <u>Absent</u>								
5. Airbill #:								
6. Sample Labels: <u>Present</u> / Absent								
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody								
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*								
10. Sample received within hold time? <u>Yes</u> / No*								
11. Adequate sample volume received? <u>Yes</u> / No*								
12. Proper preservatives used? <u>Yes</u> / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <u>Yes</u> / No*								
14. Read Temp: <u>5.4°</u> Correction Factor: <u>-1.0°</u> Corrected Temp: <u>4.4°</u> Is corrected temp. 0-6°C? <u>Yes</u> / No**								

1/14/08
D.V.

NRA1378
01/30/08 23:59

March 27, 2008 4:47:28PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1447
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/17/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP7 @ 10-10.5	NRA1447-01	01/14/08 09:10
DP7 @ 14.5-15	NRA1447-02	01/14/08 09:15
DP7 @ 19.5-20	NRA1447-03	01/14/08 09:20
DP7 @ 25-25.5	NRA1447-04	01/14/08 09:35
DP7 @ 30-30.5	NRA1447-05	01/14/08 09:40
DP7 @ 35-35.5	NRA1447-06	01/14/08 10:01
DP7 @ 39.5-40	NRA1447-07	01/14/08 10:45
DP7 @ 45-45.5	NRA1447-08	01/14/08 11:20
DP7 @ 49.5-50	NRA1447-09	01/14/08 11:35
DP9 @ 10-10.5	NRA1447-10	01/14/08 14:05
DP9 @ 15-15.5	NRA1447-11	01/14/08 14:10
DP9 @ 19.5-20	NRA1447-12	01/14/08 14:15
DP9 @ 25-25.5	NRA1447-13	01/14/08 14:35

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead per client's request. This final report replaces the final report generated on 1/31/08.

Revised Report 01-31-08jh The 50X dilution for xylene was removed from sample NRA1447-10. This revision replaces the report posted 1-30-08 at 1616.

California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

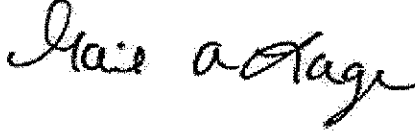
Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1447
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-01 (DP7 @ 10-10.5 - Soil) Sampled: 01/14/08 09:10								
General Chemistry Parameters								
% Dry Solids	80.1		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	5.63		mg/kg	0.958	1	03/25/08 13:25	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	01/25/08 02:11	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0499	1	01/25/08 02:11	SW846 8260B	8012696
Ethylbenzene	ND		mg/kg	0.00200	1	01/25/08 02:11	SW846 8260B	8012696
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	01/25/08 02:11	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00200	1	01/25/08 02:11	SW846 8260B	8012696
Toluene	ND		mg/kg	0.00200	1	01/25/08 02:11	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00499	1	01/25/08 02:11	SW846 8260B	8012696
1,2-Dichloroethane	ND		mg/kg	0.00200	1	01/25/08 02:11	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	01/25/08 02:11	SW846 8260B	8012696
Xylenes, total	ND		mg/kg	0.00499	1	01/25/08 02:11	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	01/25/08 02:11	SW846 8260B	8012696
Surr: 1,2-Dichloroethane-d4 (41-150%)	134 %					01/25/08 02:11	SW846 8260B	8012696
Surr: Dibromofluoromethane (55-139%)	106 %					01/25/08 02:11	SW846 8260B	8012696
Surr: Toluene-d8 (57-148%)	105 %					01/25/08 02:11	SW846 8260B	8012696
Surr: 4-Bromofluorobenzene (58-150%)	111 %					01/25/08 02:11	SW846 8260B	8012696
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.100	1	01/24/08 22:56	SW846 8015B	8012568
Surr: a,a,a-Trifluorotoluene (52-145%)	91 %					01/24/08 22:56	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.91	1	01/18/08 16:50	SW846 8015B	8012789
Surr: o-Terphenyl (18-150%)	103 %					01/18/08 16:50	SW846 8015B	8012789
Sample ID: NRA1447-02 (DP7 @ 14.5-15 - Soil) Sampled: 01/14/08 09:15								
General Chemistry Parameters								
% Dry Solids	80.6		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	9.27		mg/kg	0.960	1	03/25/08 13:30	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	01/25/08 02:41	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0491	1	01/25/08 02:41	SW846 8260B	8012696
Ethylbenzene	ND		mg/kg	0.00196	1	01/25/08 02:41	SW846 8260B	8012696
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	01/25/08 02:41	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00196	1	01/25/08 02:41	SW846 8260B	8012696
Toluene	ND		mg/kg	0.00196	1	01/25/08 02:41	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00491	1	01/25/08 02:41	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00196	1	01/25/08 02:41	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	01/25/08 02:41	SW846 8260B	8012696

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-02 (DP7 @ 14.5-15 - Soil) - cont. Sampled: 01/14/08 09:15								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00491	1	01/25/08 02:41	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	01/25/08 02:41	SW846 8260B	8012696
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>136 %</i>					<i>01/25/08 02:41</i>	<i>SW846 8260B</i>	<i>8012696</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>108 %</i>					<i>01/25/08 02:41</i>	<i>SW846 8260B</i>	<i>8012696</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>114 %</i>					<i>01/25/08 02:41</i>	<i>SW846 8260B</i>	<i>8012696</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>125 %</i>					<i>01/25/08 02:41</i>	<i>SW846 8260B</i>	<i>8012696</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0967	1	01/24/08 23:17	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>86 %</i>					<i>01/24/08 23:17</i>	<i>SW846 8015B</i>	<i>8012568</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.97	1	01/18/08 17:07	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	<i>89 %</i>					<i>01/18/08 17:07</i>	<i>SW846 8015B</i>	<i>8012789</i>
Sample ID: NRA1447-03 (DP7 @ 19.5-20 - Soil) Sampled: 01/14/08 09:20								
General Chemistry Parameters								
% Dry Solids	76.4		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	7.87		mg/kg	0.988	1	03/25/08 13:54	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	01/25/08 03:12	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	01/25/08 03:12	SW846 8260B	8012696
Ethylbenzene	ND		mg/kg	0.00200	1	01/25/08 03:12	SW846 8260B	8012696
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	01/25/08 03:12	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00200	1	01/25/08 03:12	SW846 8260B	8012696
Toluene	ND		mg/kg	0.00200	1	01/25/08 03:12	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00500	1	01/25/08 03:12	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00200	1	01/25/08 03:12	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	01/25/08 03:12	SW846 8260B	8012696
Xylenes, total	ND		mg/kg	0.00500	1	01/25/08 03:12	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	01/25/08 03:12	SW846 8260B	8012696
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>137 %</i>					<i>01/25/08 03:12</i>	<i>SW846 8260B</i>	<i>8012696</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>107 %</i>					<i>01/25/08 03:12</i>	<i>SW846 8260B</i>	<i>8012696</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>106 %</i>					<i>01/25/08 03:12</i>	<i>SW846 8260B</i>	<i>8012696</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>116 %</i>					<i>01/25/08 03:12</i>	<i>SW846 8260B</i>	<i>8012696</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0975	1	01/24/08 23:38	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>88 %</i>					<i>01/24/08 23:38</i>	<i>SW846 8015B</i>	<i>8012568</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.98	1	01/18/08 17:23	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	<i>93 %</i>					<i>01/18/08 17:23</i>	<i>SW846 8015B</i>	<i>8012789</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-04 (DP7 @ 25-25.5 - Soil) Sampled: 01/14/08 09:35								
General Chemistry Parameters								
% Dry Solids	81.5		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	6.36		mg/kg	0.994	1	03/25/08 13:58	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.0120		mg/kg	0.00189	1	01/25/08 03:42	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0473	1	01/25/08 03:42	SW846 8260B	8012696
Ethylbenzene	0.00326		mg/kg	0.00189	1	01/25/08 03:42	SW846 8260B	8012696
Methyl tert-Butyl Ether	ND		mg/kg	0.00189	1	01/25/08 03:42	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00189	1	01/25/08 03:42	SW846 8260B	8012696
Toluene	0.0158		mg/kg	0.00189	1	01/25/08 03:42	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00473	1	01/25/08 03:42	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00189	1	01/25/08 03:42	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00189	1	01/25/08 03:42	SW846 8260B	8012696
Xylenes, total	0.00586		mg/kg	0.00473	1	01/25/08 03:42	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00189	1	01/25/08 03:42	SW846 8260B	8012696
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	133 %					01/25/08 03:42	SW846 8260B	8012696
<i>Surr: Dibromofluoromethane (55-139%)</i>	107 %					01/25/08 03:42	SW846 8260B	8012696
<i>Surr: Toluene-d8 (57-148%)</i>	107 %					01/25/08 03:42	SW846 8260B	8012696
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	115 %					01/25/08 03:42	SW846 8260B	8012696
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0943	1	01/24/08 23:58	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	84 %					01/24/08 23:58	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.88	1	01/18/08 17:39	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	96 %					01/18/08 17:39	SW846 8015B	8012789
Sample ID: NRA1447-05 (DP7 @ 30-30.5 - Soil) Sampled: 01/14/08 09:40								
General Chemistry Parameters								
% Dry Solids	80.8		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	9.58		mg/kg	0.958	1	03/25/08 14:03	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	01/25/08 04:12	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0490	1	01/25/08 04:12	SW846 8260B	8012696
Ethylbenzene	ND		mg/kg	0.00196	1	01/25/08 04:12	SW846 8260B	8012696
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	01/25/08 04:12	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00196	1	01/25/08 04:12	SW846 8260B	8012696
Toluene	ND		mg/kg	0.00196	1	01/25/08 04:12	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00490	1	01/25/08 04:12	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00196	1	01/25/08 04:12	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	01/25/08 04:12	SW846 8260B	8012696

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-05 (DP7 @ 30-30.5 - Soil) - cont. Sampled: 01/14/08 09:40								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00490	1	01/25/08 04:12	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	01/25/08 04:12	SW846 8260B	8012696
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	135 %					01/25/08 04:12	SW846 8260B	8012696
<i>Surr: Dibromofluoromethane (55-139%)</i>	107 %					01/25/08 04:12	SW846 8260B	8012696
<i>Surr: Toluene-d8 (57-148%)</i>	121 %					01/25/08 04:12	SW846 8260B	8012696
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	136 %					01/25/08 04:12	SW846 8260B	8012696
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0977	1	01/25/08 00:19	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	93 %					01/25/08 00:19	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.92	1	01/18/08 17:55	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	84 %					01/18/08 17:55	SW846 8015B	8012789
Sample ID: NRA1447-06 (DP7 @ 35-35.5 - Soil) Sampled: 01/14/08 10:01								
General Chemistry Parameters								
% Dry Solids	77.6		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	8.57		mg/kg	0.990	1	03/25/08 14:08	SW846 6010B	8033599
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	01/25/08 04:42	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	01/25/08 04:42	SW846 8260B	8012696
Ethylbenzene	ND		mg/kg	0.00200	1	01/25/08 04:42	SW846 8260B	8012696
Methyl tert-Butyl Ether	0.00260		mg/kg	0.00200	1	01/25/08 04:42	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00200	1	01/25/08 04:42	SW846 8260B	8012696
Toluene	0.0104		mg/kg	0.00200	1	01/25/08 04:42	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00500	1	01/25/08 04:42	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00200	1	01/25/08 04:42	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	01/25/08 04:42	SW846 8260B	8012696
Xylenes, total	0.00629		mg/kg	0.00500	1	01/25/08 04:42	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	01/25/08 04:42	SW846 8260B	8012696
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	132 %					01/25/08 04:42	SW846 8260B	8012696
<i>Surr: Dibromofluoromethane (55-139%)</i>	105 %					01/25/08 04:42	SW846 8260B	8012696
<i>Surr: Toluene-d8 (57-148%)</i>	107 %					01/25/08 04:42	SW846 8260B	8012696
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	120 %					01/25/08 04:42	SW846 8260B	8012696
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0992	1	01/25/08 00:40	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	96 %					01/25/08 00:40	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.92	1	01/18/08 18:11	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	71 %					01/18/08 18:11	SW846 8015B	8012789

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-07 (DP7 @ 39.5-40 - Soil) Sampled: 01/14/08 10:45								
General Chemistry Parameters								
% Dry Solids	76.2		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	8.83		mg/kg	0.975	1	03/24/08 15:25	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00199	1	01/25/08 05:12	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0498	1	01/25/08 05:12	SW846 8260B	8012696
Ethylbenzene	ND		mg/kg	0.00199	1	01/25/08 05:12	SW846 8260B	8012696
Methyl tert-Butyl Ether	ND		mg/kg	0.00199	1	01/25/08 05:12	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00199	1	01/25/08 05:12	SW846 8260B	8012696
Toluene	ND		mg/kg	0.00199	1	01/25/08 05:12	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00498	1	01/25/08 05:12	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00199	1	01/25/08 05:12	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	01/25/08 05:12	SW846 8260B	8012696
Xylenes, total	ND		mg/kg	0.00498	1	01/25/08 05:12	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	01/25/08 05:12	SW846 8260B	8012696
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	135 %					01/25/08 05:12	SW846 8260B	8012696
<i>Surr: Dibromofluoromethane (55-139%)</i>	106 %					01/25/08 05:12	SW846 8260B	8012696
<i>Surr: Toluene-d8 (57-148%)</i>	106 %					01/25/08 05:12	SW846 8260B	8012696
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	115 %					01/25/08 05:12	SW846 8260B	8012696
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0986	1	01/25/08 01:01	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	107 %					01/25/08 01:01	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.94	1	01/18/08 18:27	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	83 %					01/18/08 18:27	SW846 8015B	8012789
Sample ID: NRA1447-08 (DP7 @ 45-45.5 - Soil) Sampled: 01/14/08 11:20								
General Chemistry Parameters								
% Dry Solids	70.5		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	7.92		mg/kg	0.973	1	03/24/08 15:59	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	01/25/08 05:42	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0492	1	01/25/08 05:42	SW846 8260B	8012696
Ethylbenzene	ND		mg/kg	0.00197	1	01/25/08 05:42	SW846 8260B	8012696
Methyl tert-Butyl Ether	0.00605		mg/kg	0.00197	1	01/25/08 05:42	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00197	1	01/25/08 05:42	SW846 8260B	8012696
Toluene	ND		mg/kg	0.00197	1	01/25/08 05:42	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00492	1	01/25/08 05:42	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00197	1	01/25/08 05:42	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	01/25/08 05:42	SW846 8260B	8012696

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-08 (DP7 @ 45-45.5 - Soil) - cont. Sampled: 01/14/08 11:20								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00492	1	01/25/08 05:42	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	01/25/08 05:42	SW846 8260B	8012696
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	131 %					01/25/08 05:42	SW846 8260B	8012696
<i>Surr: Dibromofluoromethane (55-139%)</i>	106 %					01/25/08 05:42	SW846 8260B	8012696
<i>Surr: Toluene-d8 (57-148%)</i>	105 %					01/25/08 05:42	SW846 8260B	8012696
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	113 %					01/25/08 05:42	SW846 8260B	8012696
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0988	1	01/25/08 01:22	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	91 %					01/25/08 01:22	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.91	1	01/18/08 18:44	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	55 %					01/18/08 18:44	SW846 8015B	8012789
Sample ID: NRA1447-09 (DP7 @ 49.5-50 - Soil) Sampled: 01/14/08 11:35								
General Chemistry Parameters								
% Dry Solids	75.1		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	12.4		mg/kg	0.982	1	03/24/08 16:03	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	01/25/08 06:13	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0486	1	01/25/08 06:13	SW846 8260B	8012696
Ethylbenzene	ND		mg/kg	0.00195	1	01/25/08 06:13	SW846 8260B	8012696
Methyl tert-Butyl Ether	ND		mg/kg	0.00195	1	01/25/08 06:13	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/25/08 06:13	SW846 8260B	8012696
Toluene	ND		mg/kg	0.00195	1	01/25/08 06:13	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00486	1	01/25/08 06:13	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00195	1	01/25/08 06:13	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/25/08 06:13	SW846 8260B	8012696
Xylenes, total	ND		mg/kg	0.00486	1	01/25/08 06:13	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/25/08 06:13	SW846 8260B	8012696
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	141 %					01/25/08 06:13	SW846 8260B	8012696
<i>Surr: Dibromofluoromethane (55-139%)</i>	110 %					01/25/08 06:13	SW846 8260B	8012696
<i>Surr: Toluene-d8 (57-148%)</i>	100 %					01/25/08 06:13	SW846 8260B	8012696
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	108 %					01/25/08 06:13	SW846 8260B	8012696
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	0.0988	1	01/25/08 01:43	SW846 8015B	8012568
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	93 %					01/25/08 01:43	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.96	1	01/18/08 19:32	SW846 8015B	8012789
<i>Surr: o-Terphenyl (18-150%)</i>	72 %					01/18/08 19:32	SW846 8015B	8012789

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-10 (DP9 @ 10-10.5 - Soil) Sampled: 01/14/08 14:05								
General Chemistry Parameters								
% Dry Solids	74.7		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	7.82		mg/kg	0.958	1	03/24/08 16:07	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.00759		mg/kg	0.00194	1	01/25/08 06:43	SW846 8260B	8012696
Tertiary Butyl Alcohol	0.172		mg/kg	0.0484	1	01/25/08 06:43	SW846 8260B	8012696
Ethylbenzene	0.809		mg/kg	0.0960	50	01/25/08 17:41	SW846 8260B	8013117
Methyl tert-Butyl Ether	0.0204		mg/kg	0.00194	1	01/25/08 06:43	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00194	1	01/25/08 06:43	SW846 8260B	8012696
Toluene	ND		mg/kg	0.00194	1	01/25/08 06:43	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00484	1	01/25/08 06:43	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00194	1	01/25/08 06:43	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00194	1	01/25/08 06:43	SW846 8260B	8012696
Xylenes, total	0.00584		mg/kg	0.00484	1	01/25/08 06:43	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00194	1	01/25/08 06:43	SW846 8260B	8012696
Surr: 1,2-Dichloroethane-d4 (41-150%)	145 %					01/25/08 06:43	SW846 8260B	8012696
Surr: 1,2-Dichloroethane-d4 (41-150%)	127 %					01/25/08 17:41	SW846 8260B	8013117
Surr: Dibromofluoromethane (55-139%)	108 %					01/25/08 06:43	SW846 8260B	8012696
Surr: Dibromofluoromethane (55-139%)	122 %					01/25/08 17:41	SW846 8260B	8013117
Surr: Toluene-d8 (57-148%)	115 %					01/25/08 06:43	SW846 8260B	8012696
Surr: Toluene-d8 (57-148%)	112 %					01/25/08 17:41	SW846 8260B	8013117
Surr: 4-Bromofluorobenzene (58-150%)	152 %	ZX				01/25/08 06:43	SW846 8260B	8012696
Surr: 4-Bromofluorobenzene (58-150%)	113 %					01/25/08 17:41	SW846 8260B	8013117
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	0.486		mg/kg	0.0967	1	01/25/08 02:04	SW846 8015B	8012568
Surr: a,a,a-Trifluorotoluene (52-145%)	85 %					01/25/08 02:04	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	4.37	Q3	mg/kg	3.92	1	01/18/08 19:49	SW846 8015B	8012789
Surr: o-Terphenyl (18-150%)	75 %					01/18/08 19:49	SW846 8015B	8012789
Sample ID: NRA1447-11 (DP9 @ 15-15.5 - Soil) Sampled: 01/14/08 14:10								
General Chemistry Parameters								
% Dry Solids	77.9		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	8.99		mg/kg	0.971	1	03/24/08 16:11	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.0185		mg/kg	0.00192	1	01/25/08 07:13	SW846 8260B	8012696
Tertiary Butyl Alcohol	ND		mg/kg	0.0481	1	01/25/08 07:13	SW846 8260B	8012696
Ethylbenzene	16.1		mg/kg	0.195	100	01/25/08 18:42	SW846 8260B	8013117
Methyl tert-Butyl Ether	0.0182		mg/kg	0.00192	1	01/25/08 07:13	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00192	1	01/25/08 07:13	SW846 8260B	8012696

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-11 (DP9 @ 15-15.5 - Soil) - cont. Sampled: 01/14/08 14:10								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Toluene	0.00526		mg/kg	0.00192	1	01/25/08 07:13	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00481	1	01/25/08 07:13	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00192	1	01/25/08 07:13	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00192	1	01/25/08 07:13	SW846 8260B	8012696
Xylenes, total	16.6		mg/kg	0.487	100	01/25/08 18:42	SW846 8260B	8013117
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00192	1	01/25/08 07:13	SW846 8260B	8012696
Surr: 1,2-Dichloroethane-d4 (41-150%)	188 %	ZX				01/25/08 07:13	SW846 8260B	8012696
Surr: 1,2-Dichloroethane-d4 (41-150%)	122 %					01/25/08 18:42	SW846 8260B	8013117
Surr: Dibromofluoromethane (55-139%)	95 %					01/25/08 07:13	SW846 8260B	8012696
Surr: Dibromofluoromethane (55-139%)	118 %					01/25/08 18:42	SW846 8260B	8013117
Surr: Toluene-d8 (57-148%)	114 %					01/25/08 07:13	SW846 8260B	8012696
Surr: Toluene-d8 (57-148%)	110 %					01/25/08 18:42	SW846 8260B	8013117
Surr: 4-Bromofluorobenzene (58-150%)	142 %					01/25/08 07:13	SW846 8260B	8012696
Surr: 4-Bromofluorobenzene (58-150%)	116 %					01/25/08 18:42	SW846 8260B	8013117
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	73.5		mg/kg	0.0980	1	01/25/08 02:25	SW846 8015B	8012568
Surr: a,a,a-Trifluorotoluene (52-145%)	70 %					01/25/08 02:25	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	8.75	Q3	mg/kg	3.94	1	01/18/08 20:05	SW846 8015B	8012789
Surr: o-Terphenyl (18-150%)	84 %					01/18/08 20:05	SW846 8015B	8012789
Sample ID: NRA1447-12 (DP9 @ 19.5-20 - Soil) Sampled: 01/14/08 14:15								
General Chemistry Parameters								
% Dry Solids	77.0		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	8.80		mg/kg	0.996	1	03/24/08 16:15	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.0466		mg/kg	0.00195	1	01/25/08 07:43	SW846 8260B	8012696
Tertiary Butyl Alcohol	0.0755		mg/kg	0.0488	1	01/25/08 07:43	SW846 8260B	8012696
Ethylbenzene	6.75		mg/kg	0.192	100	01/25/08 18:11	SW846 8260B	8013117
Methyl tert-Butyl Ether	0.0412		mg/kg	0.00195	1	01/25/08 07:43	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/25/08 07:43	SW846 8260B	8012696
Toluene	0.00347		mg/kg	0.00195	1	01/25/08 07:43	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00488	1	01/25/08 07:43	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00195	1	01/25/08 07:43	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/25/08 07:43	SW846 8260B	8012696
Xylenes, total	0.0886		mg/kg	0.00488	1	01/25/08 07:43	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/25/08 07:43	SW846 8260B	8012696
Surr: 1,2-Dichloroethane-d4 (41-150%)	307 %	ZX				01/25/08 07:43	SW846 8260B	8012696
Surr: 1,2-Dichloroethane-d4 (41-150%)	120 %					01/25/08 18:11	SW846 8260B	8013117
Surr: Dibromofluoromethane (55-139%)	96 %					01/25/08 07:43	SW846 8260B	8012696
Surr: Dibromofluoromethane (55-139%)	117 %					01/25/08 18:11	SW846 8260B	8013117
Surr: Toluene-d8 (57-148%)	110 %					01/25/08 07:43	SW846 8260B	8012696

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1447-12 (DP9 @ 19.5-20 - Soil) - cont. Sampled: 01/14/08 14:15								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Toluene-d8 (57-148%)	115 %					01/25/08 18:11	SW846 8260B	8013117
Surr: 4-Bromofluorobenzene (58-150%)	126 %					01/25/08 07:43	SW846 8260B	8012696
Surr: 4-Bromofluorobenzene (58-150%)	123 %					01/25/08 18:11	SW846 8260B	8013117
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	29.6		mg/kg	0.100	1	01/25/08 02:46	SW846 8015B	8012568
Surr: a,a,a-Trifluorotoluene (52-145%)	53 %					01/25/08 02:46	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.99	1	01/18/08 20:21	SW846 8015B	8012789
Surr: o-Terphenyl (18-150%)	82 %					01/18/08 20:21	SW846 8015B	8012789
Sample ID: NRA1447-13 (DP9 @ 25-25.5 - Soil) Sampled: 01/14/08 14:35								
General Chemistry Parameters								
% Dry Solids	79.5		%	0.500	1	01/28/08 09:08	SW-846	8013929
Total Metals by EPA Method 6010B								
Lead	7.88		mg/kg	0.998	1	03/24/08 16:19	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.0162		mg/kg	0.00199	1	01/25/08 08:13	SW846 8260B	8012696
Tertiary Butyl Alcohol	0.0911		mg/kg	0.0498	1	01/25/08 08:13	SW846 8260B	8012696
Ethylbenzene	0.139		mg/kg	0.00199	1	01/25/08 08:13	SW846 8260B	8012696
Methyl tert-Butyl Ether	0.0444		mg/kg	0.00199	1	01/25/08 08:13	SW846 8260B	8012696
Diisopropyl Ether	ND		mg/kg	0.00199	1	01/25/08 08:13	SW846 8260B	8012696
Toluene	0.00506		mg/kg	0.00199	1	01/25/08 08:13	SW846 8260B	8012696
Ethyl tert-Butyl Ether	ND		mg/kg	0.00498	1	01/25/08 08:13	SW846 8260B	8012696
1,2-Dichloroethane	ND	L	mg/kg	0.00199	1	01/25/08 08:13	SW846 8260B	8012696
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	01/25/08 08:13	SW846 8260B	8012696
Xylenes, total	0.00834		mg/kg	0.00498	1	01/25/08 08:13	SW846 8260B	8012696
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	01/25/08 08:13	SW846 8260B	8012696
Surr: 1,2-Dichloroethane-d4 (41-150%)	501 %	ZX				01/25/08 08:13	SW846 8260B	8012696
Surr: Dibromofluoromethane (55-139%)	79 %					01/25/08 08:13	SW846 8260B	8012696
Surr: Toluene-d8 (57-148%)	109 %					01/25/08 08:13	SW846 8260B	8012696
Surr: 4-Bromofluorobenzene (58-150%)	114 %					01/25/08 08:13	SW846 8260B	8012696
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	118		mg/kg	0.100	1	01/25/08 03:06	SW846 8015B	8012568
Surr: a,a,a-Trifluorotoluene (52-145%)	29 %	ZX				01/25/08 03:06	SW846 8015B	8012568
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.95	1	01/18/08 20:37	SW846 8015B	8012789
Surr: o-Terphenyl (18-150%)	64 %					01/18/08 20:37	SW846 8015B	8012789

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8012789	NRA1447-01	25.56	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-02	25.17	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-03	25.14	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-04	25.77	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-05	25.52	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-06	25.48	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-07	25.35	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-08	25.58	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-09	25.23	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-10	25.48	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-11	25.38	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-12	25.06	1.00	01/17/08 13:50	DXG	EPA 3550B
SW846 8015B	8012789	NRA1447-13	25.30	1.00	01/17/08 13:50	DXG	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8012568	NRA1447-01	5.00	5.00	01/17/08 10:57	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-02	5.17	5.00	01/17/08 11:00	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-03	5.13	5.00	01/17/08 11:03	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-04	5.30	5.00	01/17/08 11:06	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-05	5.12	5.00	01/17/08 11:10	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-06	5.04	5.00	01/17/08 11:13	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-07	5.07	5.00	01/17/08 11:16	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-08	5.06	5.00	01/17/08 11:20	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-09	5.06	5.00	01/17/08 11:23	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-10	5.17	5.00	01/17/08 11:26	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-11	5.10	5.00	01/17/08 11:30	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-12	5.00	5.00	01/17/08 11:33	NKN	EPA 5035A (GC)
SW846 8015B	8012568	NRA1447-13	5.00	5.00	01/17/08 11:36	NKN	EPA 5035A (GC)
SW846 8015B	8014702	NRA1447-13RE1	5.00	5.00	01/28/08 17:48	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8012696	NRA1447-01	5.01	5.00	01/17/08 11:00	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-02	5.09	5.00	01/17/08 11:04	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-03	5.00	5.00	01/17/08 11:09	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-04	5.28	5.00	01/17/08 11:14	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-05	5.10	5.00	01/17/08 11:18	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-06	5.00	5.00	01/17/08 11:22	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-07	5.02	5.00	01/17/08 11:29	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-08	5.08	5.00	01/17/08 11:35	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-09	5.14	5.00	01/17/08 11:39	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-10	5.16	5.00	01/17/08 11:44	NKN	EPA 5035
SW846 8260B	8013117	NRA1447-10RE1	5.21	5.00	01/17/08 11:44	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-11	5.20	5.00	01/17/08 11:49	NKN	EPA 5035
SW846 8260B	8013117	NRA1447-11RE1	5.13	5.00	01/17/08 11:49	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-12	5.12	5.00	01/17/08 11:52	NKN	EPA 5035
SW846 8260B	8013117	NRA1447-12RE1	5.21	5.00	01/17/08 11:52	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol		Date	Analyst	Extraction Method
			Extracted	Extracted Vol			
SW846 8260B	8012696	NRA1447-13	5.02	5.00	01/17/08 11:57	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033599	NRA1447-01	0.52	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1447-02	0.52	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1447-03	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1447-04	0.50	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1447-05	0.52	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033599	NRA1447-06	0.51	100.00	03/25/08 09:44	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1447-07	0.51	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1447-08	0.51	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1447-09	0.51	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1447-10	0.52	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1447-11	0.52	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1447-12	0.50	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1447-13	0.50	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8012696	NRA1447-01	5.01	5.00	01/17/08 11:00	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-02	5.09	5.00	01/17/08 11:04	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-03	5.00	5.00	01/17/08 11:09	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-04	5.28	5.00	01/17/08 11:14	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-05	5.10	5.00	01/17/08 11:18	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-06	5.00	5.00	01/17/08 11:22	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-07	5.02	5.00	01/17/08 11:29	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-08	5.08	5.00	01/17/08 11:35	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-09	5.14	5.00	01/17/08 11:39	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-10	5.16	5.00	01/17/08 11:44	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-11	5.20	5.00	01/17/08 11:49	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-12	5.12	5.00	01/17/08 11:52	NKN	EPA 5035
SW846 8260B	8012696	NRA1447-13	5.02	5.00	01/17/08 11:57	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Total Metals by EPA Method 6010B

8033599-BLK1

Lead	0.870		mg/kg	8033599	8033599-BLK1	03/25/08 11:27
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8033601-BLK1

Lead	<0.490		mg/kg	8033601	8033601-BLK1	03/24/08 15:17
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Selected Volatile Organic Compounds by EPA Method 8260B

8012696-BLK1

Benzene	<0.000670		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Tertiary Butyl Alcohol	<0.0109		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Ethylbenzene	<0.000670		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Methyl tert-Butyl Ether	<0.000670		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Diisopropyl Ether	<0.00100		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Toluene	<0.000670		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
1,2-Dichloroethane	<0.000800		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Xylenes, total	<0.00172		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8012696	8012696-BLK1	01/25/08 01:41
Surrogate: 1,2-Dichloroethane-d4	143%			8012696	8012696-BLK1	01/25/08 01:41
Surrogate: Dibromofluoromethane	107%			8012696	8012696-BLK1	01/25/08 01:41
Surrogate: Toluene-d8	101%			8012696	8012696-BLK1	01/25/08 01:41
Surrogate: 4-Bromofluorobenzene	111%			8012696	8012696-BLK1	01/25/08 01:41

8013117-BLK1

Benzene	<0.000670		mg/kg	8013117	8013117-BLK1	01/25/08 15:38
Ethylbenzene	<0.000500		mg/kg	8013117	8013117-BLK1	01/25/08 15:38
Toluene	<0.000500		mg/kg	8013117	8013117-BLK1	01/25/08 15:38
Xylenes, total	<0.00130		mg/kg	8013117	8013117-BLK1	01/25/08 15:38
Surrogate: 1,2-Dichloroethane-d4	124%			8013117	8013117-BLK1	01/25/08 15:38
Surrogate: Dibromofluoromethane	120%			8013117	8013117-BLK1	01/25/08 15:38
Surrogate: Toluene-d8	113%			8013117	8013117-BLK1	01/25/08 15:38
Surrogate: 4-Bromofluorobenzene	120%			8013117	8013117-BLK1	01/25/08 15:38

Purgeable Petroleum Hydrocarbons

8012568-BLK1

GRO as Gasoline	0.0312		mg/kg	8012568	8012568-BLK1	01/24/08 18:23
Surrogate: a,a,a-Trifluorotoluene	85%			8012568	8012568-BLK1	01/24/08 18:23

8012568-BLK2

GRO as Gasoline	<0.0100		mg/kg	8012568	8012568-BLK2	01/24/08 18:44
Surrogate: a,a,a-Trifluorotoluene	90%			8012568	8012568-BLK2	01/24/08 18:44

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1447
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8012789-BLK1						
Diesel	<2.00		mg/kg	8012789	8012789-BLK1	01/18/08 15:13
Surrogate: <i>o</i> -Terphenyl	99%			8012789	8012789-BLK1	01/18/08 15:13

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033599-BS1								
Lead	100	94.2		mg/kg	94%	80 - 120	8033599	03/25/08 11:31
8033601-BS1								
Lead	100	95.1		mg/kg	95%	80 - 120	8033601	03/24/08 15:21
Selected Volatile Organic Compounds by EPA Method 8260B								
8012696-BS1								
Benzene	50.0	50.9		ug/kg	102%	76 - 130	8012696	01/25/08 00:11
Tertiary Butyl Alcohol	500	559		ug/kg	112%	40 - 150	8012696	01/25/08 00:11
Ethylbenzene	50.0	55.6		ug/kg	111%	80 - 128	8012696	01/25/08 00:11
Methyl tert-Butyl Ether	50.0	57.6		ug/kg	115%	67 - 130	8012696	01/25/08 00:11
Diisopropyl Ether	50.0	52.3		ug/kg	105%	69 - 132	8012696	01/25/08 00:11
Toluene	50.0	51.8		ug/kg	104%	80 - 125	8012696	01/25/08 00:11
Ethyl tert-Butyl Ether	50.0	57.2		ug/kg	114%	80 - 121	8012696	01/25/08 00:11
1,2-Dichloroethane	50.0	63.6		ug/kg	127%	72 - 132	8012696	01/25/08 00:11
Tert-Amyl Methyl Ether	50.0	54.4		ug/kg	109%	77 - 134	8012696	01/25/08 00:11
Xylenes, total	150	172		ug/kg	115%	79 - 130	8012696	01/25/08 00:11
1,2-Dibromoethane (EDB)	50.0	50.6		ug/kg	101%	81 - 130	8012696	01/25/08 00:11
Surrogate: 1,2-Dichloroethane-d4	50.0	62.5			125%	41 - 150	8012696	01/25/08 00:11
Surrogate: Dibromofluoromethane	50.0	54.5			109%	55 - 139	8012696	01/25/08 00:11
Surrogate: Toluene-d8	50.0	51.7			103%	57 - 148	8012696	01/25/08 00:11
Surrogate: 4-Bromofluorobenzene	50.0	55.3			111%	58 - 150	8012696	01/25/08 00:11
8013117-BS1								
Benzene	50.0	54.6		ug/kg	109%	76 - 124	8013117	01/25/08 13:21
Ethylbenzene	50.0	55.5		ug/kg	111%	80 - 128	8013117	01/25/08 13:21
Toluene	50.0	57.4		ug/kg	115%	80 - 125	8013117	01/25/08 13:21
Xylenes, total	150	183		ug/kg	122%	79 - 129	8013117	01/25/08 13:21
Surrogate: 1,2-Dichloroethane-d4	50.0	59.7			119%	72 - 125	8013117	01/25/08 13:21
Surrogate: Dibromofluoromethane	50.0	59.9			120%	73 - 124	8013117	01/25/08 13:21
Surrogate: Toluene-d8	50.0	55.6			111%	80 - 124	8013117	01/25/08 13:21
Surrogate: 4-Bromofluorobenzene	50.0	53.2			106%	58 - 150	8013117	01/25/08 13:21
Purgeable Petroleum Hydrocarbons								
8012568-BS1								
GRO as Gasoline	10.0	9.01		mg/kg	90%	71 - 125	8012568	01/25/08 04:09
Surrogate: a,a,a-Trifluorotoluene	30.0	26.4			88%	52 - 145	8012568	01/25/08 04:09
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8012789-BS1								
Diesel	40.0	31.2		mg/kg	78%	57 - 128	8012789	01/18/08 15:30

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1447
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8012789-BS1								
<i>Surrogate: o-Terphenyl</i>	0.800	0.671			84%	18 - 150	8012789	01/18/08 15:30

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
8012696-BSD1												
Benzene		50.9		ug/kg	50.0	102%	76 - 130	0.2	43	8012696		01/25/08 13:42
Tertiary Butyl Alcohol		549		ug/kg	500	110%	40 - 150	2	50	8012696		01/25/08 13:42
Ethylbenzene		56.4		ug/kg	50.0	113%	80 - 128	1	48	8012696		01/25/08 13:42
Methyl tert-Butyl Ether		56.6		ug/kg	50.0	113%	67 - 130	2	45	8012696		01/25/08 13:42
Diisopropyl Ether		51.9		ug/kg	50.0	104%	69 - 132	0.8	39	8012696		01/25/08 13:42
Toluene		51.6		ug/kg	50.0	103%	80 - 125	0.3	44	8012696		01/25/08 13:42
Ethyl tert-Butyl Ether		54.8		ug/kg	50.0	110%	80 - 121	4	50	8012696		01/25/08 13:42
1,2-Dichloroethane		67.5	L	ug/kg	50.0	135%	72 - 132	6	44	8012696		01/25/08 13:42
Tert-Amyl Methyl Ether		55.4		ug/kg	50.0	111%	77 - 134	2	50	8012696		01/25/08 13:42
Xylenes, total		175		ug/kg	150	116%	79 - 130	2	48	8012696		01/25/08 13:42
1,2-Dibromoethane (EDB)		54.6		ug/kg	50.0	109%	81 - 130	8	50	8012696		01/25/08 13:42
Surrogate: 1,2-Dichloroethane-d4		64.8		ug/kg	50.0	130%	41 - 150			8012696		01/25/08 13:42
Surrogate: Dibromofluoromethane		54.2		ug/kg	50.0	108%	55 - 139			8012696		01/25/08 13:42
Surrogate: Toluene-d8		51.4		ug/kg	50.0	103%	57 - 148			8012696		01/25/08 13:42
Surrogate: 4-Bromofluorobenzene		55.6		ug/kg	50.0	111%	58 - 150			8012696		01/25/08 13:42
8013117-BSD1												
Benzene		52.5	MNR1	ug/kg	50.0	105%	76 - 124	4	34	8013117		01/25/08 14:03
Ethylbenzene		57.0	MNR1	ug/kg	50.0	114%	80 - 128	3	39	8013117		01/25/08 14:03
Toluene		58.3	MNR1	ug/kg	50.0	117%	80 - 125	2	39	8013117		01/25/08 14:03
Xylenes, total		184	MNR1	ug/kg	150	122%	79 - 129	0.3	35	8013117		01/25/08 14:03
Surrogate: 1,2-Dichloroethane-d4		58.9		ug/kg	50.0	118%	72 - 125			8013117		01/25/08 14:03
Surrogate: Dibromofluoromethane		59.6		ug/kg	50.0	119%	73 - 124			8013117		01/25/08 14:03
Surrogate: Toluene-d8		57.6		ug/kg	50.0	115%	80 - 124			8013117		01/25/08 14:03
Surrogate: 4-Bromofluorobenzene		53.1		ug/kg	50.0	106%	58 - 150			8013117		01/25/08 14:03
Purgeable Petroleum Hydrocarbons												
8012568-BSD1												
GRO as Gasoline		9.44		mg/kg	10.0	94%	71 - 125	5	29	8012568		01/25/08 04:30
Surrogate: a,a,a-Trifluorotoluene		25.4		ug/L	30.0	85%	52 - 145			8012568		01/25/08 04:30

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033599-MS1										
Lead	6.60	96.6		mg/kg	96.7	93%	75 - 125	8033599	NRA1031-13	03/25/08 11:40
8033601-MS1										
Lead	8.83	95.3		mg/kg	97.1	89%	75 - 125	8033601	NRA1447-07	03/24/08 15:29
Selected Volatile Organic Compounds by EPA Method 8260B										
8012696-MS1										
Benzene	16.6	54.7		ug/kg	50.0	76%	33 - 146	8012696	NRA1447-13	01/25/08 10:00
Tertiary Butyl Alcohol	93.5	1090	M1	ug/kg	500	200%	10 - 157	8012696	NRA1447-13	01/25/08 10:00
Ethylbenzene	142	122	M2	ug/kg	50.0	-40%	16 - 160	8012696	NRA1447-13	01/25/08 10:00
Methyl tert-Butyl Ether	45.5	121	M1	ug/kg	50.0	151%	30 - 136	8012696	NRA1447-13	01/25/08 10:00
Diisopropyl Ether	ND	61.8		ug/kg	50.0	124%	39 - 138	8012696	NRA1447-13	01/25/08 10:00
Toluene	5.19	72.5		ug/kg	50.0	135%	30 - 145	8012696	NRA1447-13	01/25/08 10:00
Ethyl tert-Butyl Ether	ND	63.7		ug/kg	50.0	127%	37 - 138	8012696	NRA1447-13	01/25/08 10:00
1,2-Dichloroethane	ND	78.6	M1	ug/kg	50.0	157%	27 - 145	8012696	NRA1447-13	01/25/08 10:00
Tert-Amyl Methyl Ether	ND	65.3		ug/kg	50.0	131%	29 - 152	8012696	NRA1447-13	01/25/08 10:00
Xylenes, total	8.55	238		ug/kg	150	153%	16 - 159	8012696	NRA1447-13	01/25/08 10:00
1,2-Dibromoethane (EDB)	ND	69.3		ug/kg	50.0	139%	19 - 151	8012696	NRA1447-13	01/25/08 10:00
Surrogate: 1,2-Dichloroethane-d4		127		ug/kg	50.0	253%	41 - 150	8012696	NRA1447-13	01/25/08 10:00
Surrogate: Dibromofluoromethane		46.6		ug/kg	50.0	93%	55 - 139	8012696	NRA1447-13	01/25/08 10:00
Surrogate: Toluene-d8		55.1		ug/kg	50.0	110%	57 - 148	8012696	NRA1447-13	01/25/08 10:00
Surrogate: 4-Bromofluorobenzene		64.9		ug/kg	50.0	130%	58 - 150	8012696	NRA1447-13	01/25/08 10:00
Purgeable Petroleum Hydrocarbons										
8012568-MS1										
GRO as Gasoline	118	167	M1	mg/kg	10.0	489%	32 - 150	8012568	NRA1447-13	01/25/08 03:27
Surrogate: a,a,a-Trifluorotoluene		9.89	ZX	ug/L	30.0	33%	52 - 145	8012568	NRA1447-13	01/25/08 03:27
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8012789-MS1										
Diesel	2.00	32.5		mg/kg	39.4	77%	19 - 146	8012789	NRA1378-01	01/18/08 15:46
Surrogate: o-Terphenyl		0.704		mg/kg	0.788	89%	18 - 150	8012789	NRA1378-01	01/18/08 15:46

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1447
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033599-MSD1												
Lead	6.60	97.9		mg/kg	96.5	95%	75 - 125	1	20	8033599	NRA1031-13	03/25/08 11:45
8033601-MSD1												
Lead	8.83	93.7		mg/kg	96.7	88%	75 - 125	2	20	8033601	NRA1447-07	03/24/08 15:33
Selected Volatile Organic Compounds by EPA Method 8260B												
8012696-MSD1												
Benzene	16.4	49.6		ug/kg	50.0	66%	33 - 146	10	43	8012696	NRA1447-13	01/25/08 10:30
Tertiary Butyl Alcohol	92.2	1070	M1	ug/kg	500	195%	10 - 157	2	50	8012696	NRA1447-13	01/25/08 10:30
Ethylbenzene	140	105	M2	ug/kg	50.0	-71%	16 - 160	16	48	8012696	NRA1447-13	01/25/08 10:30
Methyl tert-Butyl Ether	44.9	112		ug/kg	50.0	134%	30 - 136	8	45	8012696	NRA1447-13	01/25/08 10:30
Diisopropyl Ether	ND	55.8		ug/kg	50.0	112%	39 - 138	10	39	8012696	NRA1447-13	01/25/08 10:30
Toluene	5.12	63.0		ug/kg	50.0	116%	30 - 145	14	44	8012696	NRA1447-13	01/25/08 10:30
Ethyl tert-Butyl Ether	ND	57.9		ug/kg	50.0	116%	37 - 138	10	50	8012696	NRA1447-13	01/25/08 10:30
1,2-Dichloroethane	ND	73.0	M1	ug/kg	50.0	146%	27 - 145	7	44	8012696	NRA1447-13	01/25/08 10:30
Tert-Amyl Methyl Ether	ND	59.6		ug/kg	50.0	119%	29 - 152	9	50	8012696	NRA1447-13	01/25/08 10:30
Xylenes, total	8.44	208		ug/kg	150	133%	16 - 159	13	48	8012696	NRA1447-13	01/25/08 10:30
1,2-Dibromoethane (EDB)	ND	60.6		ug/kg	50.0	121%	19 - 151	13	50	8012696	NRA1447-13	01/25/08 10:30
Surrogate: 1,2-Dichloroethane-d4		118		ug/kg	50.0	235%	41 - 150			8012696	NRA1447-13	01/25/08 10:30
Surrogate: Dibromofluoromethane		48.1		ug/kg	50.0	96%	55 - 139			8012696	NRA1447-13	01/25/08 10:30
Surrogate: Toluene-d8		54.1		ug/kg	50.0	108%	57 - 148			8012696	NRA1447-13	01/25/08 10:30
Surrogate: 4-Bromofluorobenzene		64.7		ug/kg	50.0	129%	58 - 150			8012696	NRA1447-13	01/25/08 10:30
Purgeable Petroleum Hydrocarbons												
8012568-MSD1												
GRO as Gasoline	118	47.7	M1	mg/kg	10.0	-700%	32 - 150	111	29	8012568	NRA1447-13	01/25/08 03:48
Surrogate: a,a,a-Trifluorotoluene		1.86	ZX	ug/L	30.0	6%	52 - 145			8012568	NRA1447-13	01/25/08 03:48
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8012789-MSD1												
Diesel	2.00	32.8		mg/kg	39.1	79%	19 - 146	0.9	39	8012789	NRA1378-01	01/18/08 16:02
Surrogate: o-Terphenyl		0.627		mg/kg	0.782	80%	18 - 150			8012789	NRA1378-01	01/18/08 16:02

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1447
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X
SW-846	Soil			

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1447
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW-846	Soil	% Dry Solids

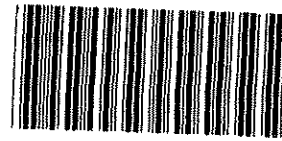
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1447
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

DATA QUALIFIERS AND DEFINITIONS

- L** Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
- M1** The MS and/or MSD were above the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
- M2** The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
- MNR1** There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
- Q3** The chromatographic pattern is not consistent with diesel fuel.
- Z2** Surrogate recovery was above the acceptance limits. Data not impacted.
- ZX** Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
- ND** Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



NRA1447

Cooler Received/Opened On: 1/17/08 @8:00

1. Tracking # 5484 (last 4 digits, FedEx)

Fed-ex: _____ IR Gun ID: 92171982

2. Temperature of rep. sample or temp blank when opened: 10 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES..NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES..NO...NA

6. Were custody papers inside cooler? YES..NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial)

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Elastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES..NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # _____

I certify that I unloaded the cooler and answered questions 7-14 (initial) AMN

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES..NO..NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) _____

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) _____

I certify that I attached a label with the unique LIMS number to each container (initial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

March 27, 2008 6:57:08PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1615
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/18/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP9@30-30.5	NRA1615-01	01/15/08 08:12
DP9@35-35.5	NRA1615-02	01/15/08 09:35
DP9@40-40.5	NRA1615-03	01/15/08 10:25
DP9@45-45.5	NRA1615-04	01/15/08 11:08
DP9@50-50.5	NRA1615-05	01/15/08 11:50
DP9@54.5-55	NRA1615-06	01/15/08 13:28

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead and ethanol per client's request. This final report replaces the final report generated on 2/1/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

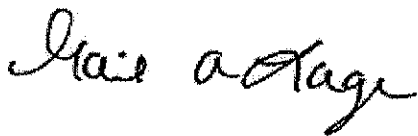
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1615-01 (DP9@30-30.5 - Soil) Sampled: 01/15/08 08:12								
General Chemistry Parameters								
% Dry Solids	97.3		%	0.500	1	01/28/08 09:04	SW-846	8014200
Total Metals by EPA Method 6010B								
Lead	8.93		mg/kg	0.994	1	03/24/08 16:23	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.00859		mg/kg	0.00195	1	01/25/08 13:35	SW846 8260B	8013744
Tertiary Butyl Alcohol	ND	ID2	mg/kg	0.0488	1	01/25/08 13:35	SW846 8260B	8013744
Ethylbenzene	0.108		mg/kg	0.00195	1	01/25/08 13:35	SW846 8260B	8013744
Methyl tert-Butyl Ether	0.0403	ID2	mg/kg	0.00195	1	01/25/08 13:35	SW846 8260B	8013744
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/25/08 13:35	SW846 8260B	8013744
Toluene	ND		mg/kg	0.00195	1	01/25/08 13:35	SW846 8260B	8013744
Ethyl tert-Butyl Ether	ND		mg/kg	0.00488	1	01/25/08 13:35	SW846 8260B	8013744
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/25/08 13:35	SW846 8260B	8013744
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/25/08 13:35	SW846 8260B	8013744
Xylenes, total	ND		mg/kg	0.00488	1	01/25/08 13:35	SW846 8260B	8013744
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/25/08 13:35	SW846 8260B	8013744
Ethanol	ND		mg/kg	0.195	1	01/25/08 13:35	SW846 8260B	8013744
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>110 %</i>					<i>01/25/08 13:35</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>103 %</i>					<i>01/25/08 13:35</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>116 %</i>					<i>01/25/08 13:35</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>107 %</i>					<i>01/25/08 13:35</i>	<i>SW846 8260B</i>	<i>8013744</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	14.0		mg/kg	5.00	50	01/29/08 00:08	SW846 8015B	8013073
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>101 %</i>					<i>01/29/08 00:08</i>	<i>SW846 8015B</i>	<i>8013073</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.97	1	01/22/08 12:47	SW846 8015B	8013072
<i>Surr: o-Terphenyl (18-150%)</i>	<i>63 %</i>					<i>01/22/08 12:47</i>	<i>SW846 8015B</i>	<i>8013072</i>
Sample ID: NRA1615-02 (DP9@35-35.5 - Soil) Sampled: 01/15/08 09:35								
General Chemistry Parameters								
% Dry Solids	76.1		%	0.500	1	01/28/08 09:04	SW-846	8014200
Total Metals by EPA Method 6010B								
Lead	6.71		mg/kg	0.967	1	03/24/08 16:27	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.0970		mg/kg	0.00195	1	01/25/08 14:58	SW846 8260B	8013744
Tertiary Butyl Alcohol	0.0877	ID2	mg/kg	0.0488	1	01/25/08 14:58	SW846 8260B	8013744
Ethylbenzene	1.09		mg/kg	0.0998	50	01/28/08 17:07	SW846 8260B	8014637
Methyl tert-Butyl Ether	0.795		mg/kg	0.0998	50	01/28/08 17:07	SW846 8260B	8014637
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/25/08 14:58	SW846 8260B	8013744
Toluene	ND		mg/kg	0.00195	1	01/25/08 14:58	SW846 8260B	8013744
Ethyl tert-Butyl Ether	ND		mg/kg	0.00488	1	01/25/08 14:58	SW846 8260B	8013744
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/25/08 14:58	SW846 8260B	8013744

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1615-02 (DP9@35-35.5 - Soil) - cont. Sampled: 01/15/08 09:35								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/25/08 14:58	SW846 8260B	8013744
Xylenes, total	ND		mg/kg	0.00488	1	01/25/08 14:58	SW846 8260B	8013744
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/25/08 14:58	SW846 8260B	8013744
Ethanol	ND		mg/kg	0.195	1	01/25/08 14:58	SW846 8260B	8013744
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>105 %</i>					<i>01/25/08 14:58</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>102 %</i>					<i>01/28/08 17:07</i>	<i>SW846 8260B</i>	<i>8014637</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>104 %</i>					<i>01/25/08 14:58</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>101 %</i>					<i>01/28/08 17:07</i>	<i>SW846 8260B</i>	<i>8014637</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>111 %</i>					<i>01/25/08 14:58</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>101 %</i>					<i>01/28/08 17:07</i>	<i>SW846 8260B</i>	<i>8014637</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>109 %</i>					<i>01/25/08 14:58</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>105 %</i>					<i>01/28/08 17:07</i>	<i>SW846 8260B</i>	<i>8014637</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	12.5		mg/kg	5.00	50	01/29/08 00:44	SW846 8015B	8013073
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>98 %</i>					<i>01/29/08 00:44</i>	<i>SW846 8015B</i>	<i>8013073</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.94	1	01/22/08 13:06	SW846 8015B	8013072
<i>Surr: o-Terphenyl (18-150%)</i>	<i>69 %</i>					<i>01/22/08 13:06</i>	<i>SW846 8015B</i>	<i>8013072</i>
Sample ID: NRA1615-03 (DP9@40-40.5 - Soil) Sampled: 01/15/08 10:25								
General Chemistry Parameters								
% Dry Solids	74.7		%	0.500	1	01/28/08 09:04	SW-846	8014200
Total Metals by EPA Method 6010B								
Lead	8.18		mg/kg	0.990	1	03/24/08 16:31	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.0315		mg/kg	0.00198	1	01/25/08 14:03	SW846 8260B	8013744
Tertiary Butyl Alcohol	0.0808	ID2	mg/kg	0.0494	1	01/25/08 14:03	SW846 8260B	8013744
Ethylbenzene	0.0891		mg/kg	0.00198	1	01/25/08 14:03	SW846 8260B	8013744
Methyl tert-Butyl Ether	0.565		mg/kg	0.0967	50	01/28/08 17:35	SW846 8260B	8014637
Diisopropyl Ether	ND		mg/kg	0.00198	1	01/25/08 14:03	SW846 8260B	8013744
Toluene	ND		mg/kg	0.00198	1	01/25/08 14:03	SW846 8260B	8013744
Ethyl tert-Butyl Ether	ND		mg/kg	0.00494	1	01/25/08 14:03	SW846 8260B	8013744
1,2-Dichloroethane	ND		mg/kg	0.00198	1	01/25/08 14:03	SW846 8260B	8013744
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	01/25/08 14:03	SW846 8260B	8013744
Xylenes, total	0.00585		mg/kg	0.00494	1	01/25/08 14:03	SW846 8260B	8013744
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	01/25/08 14:03	SW846 8260B	8013744
Ethanol	ND		mg/kg	0.198	1	01/25/08 14:03	SW846 8260B	8013744
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>100 %</i>					<i>01/25/08 14:03</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>99 %</i>					<i>01/25/08 14:03</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>109 %</i>					<i>01/25/08 14:03</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>111 %</i>					<i>01/25/08 14:03</i>	<i>SW846 8260B</i>	<i>8013744</i>
Purgeable Petroleum Hydrocarbons								

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1615-03 (DP9@40-40.5 - Soil) - cont. Sampled: 01/15/08 10:25								
Purgeable Petroleum Hydrocarbons - cont.								
GRO as Gasoline	11.0		mg/kg	5.00	50	01/29/08 01:19	SW846 8015B	8013073
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	102 %					01/29/08 01:19	SW846 8015B	8013073
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.95	1	01/22/08 13:26	SW846 8015B	8013072
<i>Surr: o-Terphenyl (18-150%)</i>	63 %					01/22/08 13:26	SW846 8015B	8013072
Sample ID: NRA1615-04 (DP9@45-45.5 - Soil) Sampled: 01/15/08 11:08								
General Chemistry Parameters								
% Dry Solids	73.0		%	0.500	1	01/28/08 09:04	SW-846	8014200
Total Metals by EPA Method 6010B								
Lead	8.70		mg/kg	0.967	1	03/24/08 16:35	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.0149		mg/kg	0.00199	1	01/25/08 15:26	SW846 8260B	8013744
Tertiary Butyl Alcohol	0.134	ID2	mg/kg	0.0497	1	01/25/08 15:26	SW846 8260B	8013744
Ethylbenzene	0.0495		mg/kg	0.00199	1	01/25/08 15:26	SW846 8260B	8013744
Methyl tert-Butyl Ether	1.42		mg/kg	0.0996	50	01/28/08 18:03	SW846 8260B	8014637
Diisopropyl Ether	ND		mg/kg	0.00199	1	01/25/08 15:26	SW846 8260B	8013744
Toluene	ND		mg/kg	0.00199	1	01/25/08 15:26	SW846 8260B	8013744
Ethyl tert-Butyl Ether	ND		mg/kg	0.00497	1	01/25/08 15:26	SW846 8260B	8013744
1,2-Dichloroethane	ND		mg/kg	0.00199	1	01/25/08 15:26	SW846 8260B	8013744
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	01/25/08 15:26	SW846 8260B	8013744
Xylenes, total	ND		mg/kg	0.00497	1	01/25/08 15:26	SW846 8260B	8013744
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	01/25/08 15:26	SW846 8260B	8013744
Ethanol	ND		mg/kg	0.199	1	01/25/08 15:26	SW846 8260B	8013744
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	104 %					01/25/08 15:26	SW846 8260B	8013744
<i>Surr: Dibromofluoromethane (55-139%)</i>	100 %					01/25/08 15:26	SW846 8260B	8013744
<i>Surr: Toluene-d8 (57-148%)</i>	107 %					01/25/08 15:26	SW846 8260B	8013744
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	108 %					01/25/08 15:26	SW846 8260B	8013744
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/29/08 01:55	SW846 8015B	8013073
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	97 %					01/29/08 01:55	SW846 8015B	8013073
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.90	1	01/22/08 13:45	SW846 8015B	8013072
<i>Surr: o-Terphenyl (18-150%)</i>	56 %					01/22/08 13:45	SW846 8015B	8013072

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1615-05 (DP9@50-50.5 - Soil) Sampled: 01/15/08 11:50								
General Chemistry Parameters								
% Dry Solids	72.7		%	0.500	1	01/28/08 09:04	SW-846	8014200
Total Metals by EPA Method 6010B								
Lead	2.99		mg/kg	1.00	1	03/24/08 17:32	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	01/25/08 15:54	SW846 8260B	8013744
Tertiary Butyl Alcohol	ND		mg/kg	0.0488	1	01/25/08 15:54	SW846 8260B	8013744
Ethylbenzene	ND		mg/kg	0.00195	1	01/25/08 15:54	SW846 8260B	8013744
Methyl tert-Butyl Ether	0.0583		mg/kg	0.00197	1	01/28/08 16:40	SW846 8260B	8014637
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/25/08 15:54	SW846 8260B	8013744
Toluene	ND		mg/kg	0.00195	1	01/25/08 15:54	SW846 8260B	8013744
Ethyl tert-Butyl Ether	ND		mg/kg	0.00488	1	01/25/08 15:54	SW846 8260B	8013744
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/25/08 15:54	SW846 8260B	8013744
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/25/08 15:54	SW846 8260B	8013744
Xylenes, total	ND		mg/kg	0.00488	1	01/25/08 15:54	SW846 8260B	8013744
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/25/08 15:54	SW846 8260B	8013744
Ethanol	ND		mg/kg	0.195	1	01/25/08 15:54	SW846 8260B	8013744
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	104 %					01/25/08 15:54	SW846 8260B	8013744
<i>Surr: Dibromofluoromethane (55-139%)</i>	100 %					01/25/08 15:54	SW846 8260B	8013744
<i>Surr: Toluene-d8 (57-148%)</i>	106 %					01/25/08 15:54	SW846 8260B	8013744
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	107 %					01/25/08 15:54	SW846 8260B	8013744
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/29/08 02:31	SW846 8015B	8013073
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	96 %					01/29/08 02:31	SW846 8015B	8013073
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.89	1	01/22/08 14:05	SW846 8015B	8013072
<i>Surr: o-Terphenyl (18-150%)</i>	83 %					01/22/08 14:05	SW846 8015B	8013072
Sample ID: NRA1615-06 (DP9@54.5-55 - Soil) Sampled: 01/15/08 13:28								
General Chemistry Parameters								
% Dry Solids	96.2		%	0.500	1	01/28/08 09:04	SW-846	8014200
Total Metals by EPA Method 6010B								
Lead	5.36		mg/kg	0.988	1	03/24/08 17:36	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00189	1	01/25/08 14:31	SW846 8260B	8013744
Tertiary Butyl Alcohol	ND		mg/kg	0.0472	1	01/25/08 14:31	SW846 8260B	8013744
Ethylbenzene	ND		mg/kg	0.00189	1	01/25/08 14:31	SW846 8260B	8013744
Methyl tert-Butyl Ether	ND		mg/kg	0.00189	1	01/25/08 14:31	SW846 8260B	8013744
Diisopropyl Ether	ND		mg/kg	0.00189	1	01/25/08 14:31	SW846 8260B	8013744
Toluene	ND		mg/kg	0.00189	1	01/25/08 14:31	SW846 8260B	8013744
Ethyl tert-Butyl Ether	ND		mg/kg	0.00472	1	01/25/08 14:31	SW846 8260B	8013744
1,2-Dichloroethane	ND		mg/kg	0.00189	1	01/25/08 14:31	SW846 8260B	8013744

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1615-06 (DP9@54.5-55 - Soil) - cont. Sampled: 01/15/08 13:28								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		mg/kg	0.00189	1	01/25/08 14:31	SW846 8260B	8013744
Xylenes, total	ND		mg/kg	0.00472	1	01/25/08 14:31	SW846 8260B	8013744
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00189	1	01/25/08 14:31	SW846 8260B	8013744
Ethanol	ND		mg/kg	0.189	1	01/25/08 14:31	SW846 8260B	8013744
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>103 %</i>					<i>01/25/08 14:31</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>99 %</i>					<i>01/25/08 14:31</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>107 %</i>					<i>01/25/08 14:31</i>	<i>SW846 8260B</i>	<i>8013744</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>108 %</i>					<i>01/25/08 14:31</i>	<i>SW846 8260B</i>	<i>8013744</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	01/29/08 03:07	SW846 8015B	8013073
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>102 %</i>					<i>01/29/08 03:07</i>	<i>SW846 8015B</i>	<i>8013073</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.95	1	01/22/08 14:25	SW846 8015B	8013072
<i>Surr: o-Terphenyl (18-150%)</i>	<i>86 %</i>					<i>01/22/08 14:25</i>	<i>SW846 8015B</i>	<i>8013072</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol		Date	Analyst	Extraction Method
			Extracted	Extracted Vol			
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8013072	NRA1615-01	25.18	1.00	01/18/08 13:15	6DS	EPA 3550B
SW846 8015B	8013072	NRA1615-02	25.38	1.00	01/18/08 13:15	6DS	EPA 3550B
SW846 8015B	8013072	NRA1615-03	25.30	1.00	01/18/08 13:15	6DS	EPA 3550B
SW846 8015B	8013072	NRA1615-04	25.66	1.00	01/18/08 13:15	6DS	EPA 3550B
SW846 8015B	8013072	NRA1615-05	25.68	1.00	01/18/08 13:15	6DS	EPA 3550B
SW846 8015B	8013072	NRA1615-06	25.29	1.00	01/18/08 13:15	6DS	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8013073	NRA1615-01	5.00	5.00	01/27/08 12:27	NKN	EPA 5035A (GC)
SW846 8015B	8013073	NRA1615-02	5.00	5.00	01/27/08 12:27	NKN	EPA 5035A (GC)
SW846 8015B	8013073	NRA1615-03	5.00	5.00	01/27/08 12:27	NKN	EPA 5035A (GC)
SW846 8015B	8013073	NRA1615-04	5.00	5.00	01/27/08 12:27	NKN	EPA 5035A (GC)
SW846 8015B	8013073	NRA1615-05	5.00	5.00	01/27/08 12:27	NKN	EPA 5035A (GC)
SW846 8015B	8013073	NRA1615-06	5.00	5.00	01/27/08 12:27	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8013744	NRA1615-01	5.12	5.00	01/18/08 14:52	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-01	5.12	5.00	01/18/08 14:52	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-02	5.12	5.00	01/18/08 14:58	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-02	5.12	5.00	01/18/08 14:58	NKN	EPA 5035
SW846 8260B	8014637	NRA1615-02RE1	5.01	5.00	01/18/08 14:58	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-03	5.06	5.00	01/18/08 15:05	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-03	5.06	5.00	01/18/08 15:05	NKN	EPA 5035
SW846 8260B	8014637	NRA1615-03RE1	5.17	5.00	01/18/08 15:05	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-04	5.03	5.00	01/18/08 15:09	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-04	5.03	5.00	01/18/08 15:09	NKN	EPA 5035
SW846 8260B	8014637	NRA1615-04RE1	5.02	5.00	01/18/08 15:09	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-05	5.12	5.00	01/18/08 15:14	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-05	5.12	5.00	01/18/08 15:14	NKN	EPA 5035
SW846 8260B	8014637	NRA1615-05RE1	5.07	5.00	01/18/08 15:14	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-06	5.30	5.00	01/18/08 15:18	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-06	5.30	5.00	01/18/08 15:18	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033601	NRA1615-01	0.50	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1615-02	0.52	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1615-03	0.51	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1615-04	0.52	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1615-05	0.50	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1615-06	0.51	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8013744	NRA1615-01	5.12	5.00	01/18/08 14:52	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-02	5.12	5.00	01/18/08 14:58	NKN	EPA 5035
SW846 8260B	8014637	NRA1615-02RE1	5.01	5.00	01/18/08 14:58	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-03	5.06	5.00	01/18/08 15:05	NKN	EPA 5035
SW846 8260B	8014637	NRA1615-03RE1	5.17	5.00	01/18/08 15:05	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-04	5.03	5.00	01/18/08 15:09	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1615
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol		Date	Analyst	Extraction Method
			Extracted	Extracted Vol			
SW846 8260B	8014637	NRA1615-04RE1	5.02	5.00	01/18/08 15:09	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-05	5.12	5.00	01/18/08 15:14	NKN	EPA 5035
SW846 8260B	8014637	NRA1615-05RE1	5.07	5.00	01/18/08 15:14	NKN	EPA 5035
SW846 8260B	8013744	NRA1615-06	5.30	5.00	01/18/08 15:18	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Total Metals by EPA Method 6010B

8033601-BLK1

Lead	<0.490		mg/kg	8033601	8033601-BLK1	03/24/08 15:17
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Selected Volatile Organic Compounds by EPA Method 8260B

8013744-BLK1

Benzene	<0.000670		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Tertiary Butyl Alcohol	<0.0109		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Ethylbenzene	<0.000670		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Methyl tert-Butyl Ether	<0.000670		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Diisopropyl Ether	<0.00100		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Toluene	<0.000670		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
1,2-Dichloroethane	<0.000800		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Xylenes, total	<0.00172		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Ethanol	<0.141		mg/kg	8013744	8013744-BLK1	01/25/08 13:08
Surrogate: 1,2-Dichloroethane-d4	104%			8013744	8013744-BLK1	01/25/08 13:08
Surrogate: Dibromofluoromethane	99%			8013744	8013744-BLK1	01/25/08 13:08
Surrogate: Toluene-d8	105%			8013744	8013744-BLK1	01/25/08 13:08
Surrogate: 4-Bromofluorobenzene	108%			8013744	8013744-BLK1	01/25/08 13:08

8014637-BLK1

Benzene	<0.000670		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Tertiary Butyl Alcohol	<0.0109		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Ethylbenzene	<0.000670		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Methyl tert-Butyl Ether	<0.000670		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Diisopropyl Ether	<0.00100		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Toluene	<0.000670		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
1,2-Dichloroethane	<0.000800		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Xylenes, total	<0.00172		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8014637	8014637-BLK1	01/28/08 11:35
Surrogate: 1,2-Dichloroethane-d4	109%			8014637	8014637-BLK1	01/28/08 11:35
Surrogate: Dibromofluoromethane	102%			8014637	8014637-BLK1	01/28/08 11:35
Surrogate: Toluene-d8	105%			8014637	8014637-BLK1	01/28/08 11:35
Surrogate: 4-Bromofluorobenzene	105%			8014637	8014637-BLK1	01/28/08 11:35

Purgeable Petroleum Hydrocarbons

8013073-BLK1

GRO as Gasoline	<0.0100		mg/kg	8013073	8013073-BLK1	01/28/08 13:22
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Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1615
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA

Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
8013073-BLK1						
<i>Surrogate: a,a,a-Trifluorotoluene</i>	105%			8013073	8013073-BLK1	01/28/08 13:22
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8013072-BLK1						
Diesel	<2.00		mg/kg	8013072	8013072-BLK1	01/22/08 11:28
<i>Surrogate: o-Terphenyl</i>	86%			8013072	8013072-BLK1	01/22/08 11:28

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033601-BS1								
Lead	100	95.1		mg/kg	95%	80 - 120	8033601	03/24/08 15:21
Selected Volatile Organic Compounds by EPA Method 8260B								
8013744-BS1								
Benzene	50.0	53.8		ug/kg	108%	76 - 130	8013744	01/25/08 11:44
Tertiary Butyl Alcohol	500	475		ug/kg	95%	40 - 150	8013744	01/25/08 11:44
Ethylbenzene	50.0	55.8		ug/kg	112%	80 - 128	8013744	01/25/08 11:44
Methyl tert-Butyl Ether	50.0	48.8		ug/kg	98%	67 - 130	8013744	01/25/08 11:44
Diisopropyl Ether	50.0	52.1		ug/kg	104%	69 - 132	8013744	01/25/08 11:44
Toluene	50.0	52.3		ug/kg	105%	80 - 125	8013744	01/25/08 11:44
Ethyl tert-Butyl Ether	50.0	49.6		ug/kg	99%	80 - 121	8013744	01/25/08 11:44
1,2-Dichloroethane	50.0	54.7		ug/kg	109%	72 - 132	8013744	01/25/08 11:44
Tert-Amyl Methyl Ether	50.0	51.2		ug/kg	102%	77 - 134	8013744	01/25/08 11:44
Xylenes, total	150	169		ug/kg	112%	79 - 130	8013744	01/25/08 11:44
1,2-Dibromoethane (EDB)	50.0	54.1		ug/kg	108%	81 - 130	8013744	01/25/08 11:44
Ethanol	5000	4410		ug/kg	88%	11 - 150	8013744	01/25/08 11:44
Surrogate: 1,2-Dichloroethane-d4	50.0	51.4			103%	41 - 150	8013744	01/25/08 11:44
Surrogate: Dibromofluoromethane	50.0	52.4			105%	55 - 139	8013744	01/25/08 11:44
Surrogate: Toluene-d8	50.0	52.6			105%	57 - 148	8013744	01/25/08 11:44
Surrogate: 4-Bromofluorobenzene	50.0	53.3			107%	58 - 150	8013744	01/25/08 11:44
8014637-BS1								
Benzene	50.0	56.7		ug/kg	113%	76 - 130	8014637	01/28/08 10:09
Tertiary Butyl Alcohol	500	463		ug/kg	93%	40 - 150	8014637	01/28/08 10:09
Ethylbenzene	50.0	58.2		ug/kg	116%	80 - 128	8014637	01/28/08 10:09
Methyl tert-Butyl Ether	50.0	51.0		ug/kg	102%	67 - 130	8014637	01/28/08 10:09
Diisopropyl Ether	50.0	54.1		ug/kg	108%	69 - 132	8014637	01/28/08 10:09
Toluene	50.0	55.7		ug/kg	111%	80 - 125	8014637	01/28/08 10:09
Ethyl tert-Butyl Ether	50.0	53.2		ug/kg	106%	80 - 121	8014637	01/28/08 10:09
1,2-Dichloroethane	50.0	57.0		ug/kg	114%	72 - 132	8014637	01/28/08 10:09
Tert-Amyl Methyl Ether	50.0	53.8		ug/kg	108%	77 - 134	8014637	01/28/08 10:09
Xylenes, total	150	175		ug/kg	117%	79 - 130	8014637	01/28/08 10:09
1,2-Dibromoethane (EDB)	50.0	56.3		ug/kg	113%	81 - 130	8014637	01/28/08 10:09
Surrogate: 1,2-Dichloroethane-d4	50.0	53.1			106%	41 - 150	8014637	01/28/08 10:09
Surrogate: Dibromofluoromethane	50.0	51.8			104%	55 - 139	8014637	01/28/08 10:09
Surrogate: Toluene-d8	50.0	54.0			108%	57 - 148	8014637	01/28/08 10:09
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	58 - 150	8014637	01/28/08 10:09
Purgeable Petroleum Hydrocarbons								
8013073-BS1								
GRO as Gasoline	1000	774		ug/L	77%	71 - 125	8013073	01/29/08 03:42

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
8013073-BS1								
<i>Surrogate: a,a,a-Trifluorotoluene</i>	30.0	34.1			114%	52 - 145	8013073	01/29/08 03:42
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8013072-BS1								
Diesel	40.0	36.2		mg/kg	91%	57 - 128	8013072	01/22/08 11:48
<i>Surrogate: o-Terphenyl</i>	0.800	0.758			95%	18 - 150	8013072	01/22/08 11:48

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
8013744-BSD1												
Benzene		53.0		ug/kg	50.0	106%	76 - 130	1	43	8013744		01/25/08 12:12
Tertiary Butyl Alcohol		411		ug/kg	500	82%	40 - 150	14	50	8013744		01/25/08 12:12
Ethylbenzene		54.6		ug/kg	50.0	109%	80 - 128	2	48	8013744		01/25/08 12:12
Methyl tert-Butyl Ether		46.4		ug/kg	50.0	93%	67 - 130	5	45	8013744		01/25/08 12:12
Diisopropyl Ether		50.8		ug/kg	50.0	102%	69 - 132	3	39	8013744		01/25/08 12:12
Toluene		51.7		ug/kg	50.0	103%	80 - 125	1	44	8013744		01/25/08 12:12
Ethyl tert-Butyl Ether		48.4		ug/kg	50.0	97%	80 - 121	2	50	8013744		01/25/08 12:12
1,2-Dichloroethane		52.4		ug/kg	50.0	105%	72 - 132	4	44	8013744		01/25/08 12:12
Tert-Amyl Methyl Ether		48.5		ug/kg	50.0	97%	77 - 134	5	50	8013744		01/25/08 12:12
Xylenes, total		167		ug/kg	150	111%	79 - 130	1	48	8013744		01/25/08 12:12
1,2-Dibromoethane (EDB)		52.3		ug/kg	50.0	105%	81 - 130	3	50	8013744		01/25/08 12:12
Ethanol		3600		ug/kg	5000	72%	11 - 150	20	50	8013744		01/25/08 12:12
Surrogate: 1,2-Dichloroethane-d4		54.0		ug/kg	50.0	108%	41 - 150			8013744		01/25/08 12:12
Surrogate: Dibromofluoromethane		52.7		ug/kg	50.0	105%	55 - 139			8013744		01/25/08 12:12
Surrogate: Toluene-d8		53.1		ug/kg	50.0	106%	57 - 148			8013744		01/25/08 12:12
Surrogate: 4-Bromofluorobenzene		52.2		ug/kg	50.0	104%	58 - 150			8013744		01/25/08 12:12
8014637-BSD1												
Benzene		59.6	MNR1	ug/kg	50.0	119%	76 - 130	5	43	8014637		01/28/08 10:37
Tertiary Butyl Alcohol		517	MNR1	ug/kg	500	103%	40 - 150	11	50	8014637		01/28/08 10:37
Ethylbenzene		61.1	MNR1	ug/kg	50.0	122%	80 - 128	5	48	8014637		01/28/08 10:37
Methyl tert-Butyl Ether		52.5	MNR1	ug/kg	50.0	105%	67 - 130	3	45	8014637		01/28/08 10:37
Diisopropyl Ether		57.0	MNR1	ug/kg	50.0	114%	69 - 132	5	39	8014637		01/28/08 10:37
Toluene		57.2	MNR1	ug/kg	50.0	114%	80 - 125	3	44	8014637		01/28/08 10:37
Ethyl tert-Butyl Ether		55.6	MNR1	ug/kg	50.0	111%	80 - 121	4	50	8014637		01/28/08 10:37
1,2-Dichloroethane		59.9	MNR1	ug/kg	50.0	120%	72 - 132	5	44	8014637		01/28/08 10:37
Tert-Amyl Methyl Ether		56.1	MNR1	ug/kg	50.0	112%	77 - 134	4	50	8014637		01/28/08 10:37
Xylenes, total		186	MNR1	ug/kg	150	124%	79 - 130	6	48	8014637		01/28/08 10:37
1,2-Dibromoethane (EDB)		57.1	MNR1	ug/kg	50.0	114%	81 - 130	2	50	8014637		01/28/08 10:37
Surrogate: 1,2-Dichloroethane-d4		52.7		ug/kg	50.0	105%	41 - 150			8014637		01/28/08 10:37
Surrogate: Dibromofluoromethane		52.0		ug/kg	50.0	104%	55 - 139			8014637		01/28/08 10:37
Surrogate: Toluene-d8		52.3		ug/kg	50.0	105%	57 - 148			8014637		01/28/08 10:37
Surrogate: 4-Bromofluorobenzene		52.8		ug/kg	50.0	106%	58 - 150			8014637		01/28/08 10:37
Purgeable Petroleum Hydrocarbons												
8013073-BSD1												
GRO as Gasoline		837		ug/L	1000	84%	71 - 125	8	29	8013073		01/29/08 04:18
Surrogate: a,a,a-Trifluorotoluene		34.0		ug/L	30.0	113%	52 - 145			8013073		01/29/08 04:18

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033601-MS1										
Lead	8.83	95.3		mg/kg	97.1	89%	75 - 125	8033601	NRA1447-07	03/24/08 15:29
Selected Volatile Organic Compounds by EPA Method 8260B										
8013744-MS1										
Benzene	ND	49.0		ug/kg	50.0	98%	33 - 146	8013744	NRA1615-06	01/25/08 03:41
Tertiary Butyl Alcohol	ND	523		ug/kg	500	105%	10 - 157	8013744	NRA1615-06	01/25/08 03:41
Ethylbenzene	ND	44.2		ug/kg	50.0	88%	16 - 160	8013744	NRA1615-06	01/25/08 03:41
Methyl tert-Butyl Ether	ND	45.6		ug/kg	50.0	91%	30 - 136	8013744	NRA1615-06	01/25/08 03:41
Diisopropyl Ether	ND	47.3		ug/kg	50.0	95%	39 - 138	8013744	NRA1615-06	01/25/08 03:41
Toluene	ND	44.6		ug/kg	50.0	89%	30 - 145	8013744	NRA1615-06	01/25/08 03:41
Ethyl tert-Butyl Ether	ND	45.7		ug/kg	50.0	91%	37 - 138	8013744	NRA1615-06	01/25/08 03:41
1,2-Dichloroethane	ND	48.2		ug/kg	50.0	96%	27 - 145	8013744	NRA1615-06	01/25/08 03:41
Tert-Amyl Methyl Ether	ND	45.4		ug/kg	50.0	91%	29 - 152	8013744	NRA1615-06	01/25/08 03:41
Xylenes, total	ND	133		ug/kg	150	89%	16 - 159	8013744	NRA1615-06	01/25/08 03:41
1,2-Dibromoethane (EDB)	ND	47.0		ug/kg	50.0	94%	19 - 151	8013744	NRA1615-06	01/25/08 03:41
Surrogate: 1,2-Dichloroethane-d4		52.7		ug/kg	50.0	105%	41 - 150	8013744	NRA1615-06	01/25/08 03:41
Surrogate: Dibromofluoromethane		51.7		ug/kg	50.0	103%	55 - 139	8013744	NRA1615-06	01/25/08 03:41
Surrogate: Toluene-d8		53.7		ug/kg	50.0	107%	57 - 148	8013744	NRA1615-06	01/25/08 03:41
Surrogate: 4-Bromofluorobenzene		53.4		ug/kg	50.0	107%	58 - 150	8013744	NRA1615-06	01/25/08 03:41
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8013072-MS1										
Diesel	ND	33.4		mg/kg	39.3	85%	19 - 146	8013072	NRA1615-05	01/22/08 12:07
Surrogate: o-Terphenyl		0.632		mg/kg	0.785	81%	18 - 150	8013072	NRA1615-05	01/22/08 12:07

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1615
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033601-MSD1												
Lead	8.83	93.7		mg/kg	96.7	88%	75 - 125	2	20	8033601	NRA1447-07	03/24/08 15:33

Selected Volatile Organic Compounds by EPA Method 8260B

8013744-MSD1

Benzene	ND	47.0		ug/kg	50.0	94%	33 - 146	4	43	8013744	NRA1615-06	01/25/08 04:09
Tertiary Butyl Alcohol	ND	373		ug/kg	500	75%	10 - 157	34	50	8013744	NRA1615-06	01/25/08 04:09
Ethylbenzene	ND	44.7		ug/kg	50.0	89%	16 - 160	1	48	8013744	NRA1615-06	01/25/08 04:09
Methyl tert-Butyl Ether	ND	40.4		ug/kg	50.0	81%	30 - 136	12	45	8013744	NRA1615-06	01/25/08 04:09
Diisopropyl Ether	ND	44.2		ug/kg	50.0	88%	39 - 138	7	39	8013744	NRA1615-06	01/25/08 04:09
Toluene	ND	43.9		ug/kg	50.0	88%	30 - 145	2	44	8013744	NRA1615-06	01/25/08 04:09
Ethyl tert-Butyl Ether	ND	42.1		ug/kg	50.0	84%	37 - 138	8	50	8013744	NRA1615-06	01/25/08 04:09
1,2-Dichloroethane	ND	44.3		ug/kg	50.0	89%	27 - 145	8	44	8013744	NRA1615-06	01/25/08 04:09
Tert-Amyl Methyl Ether	ND	41.3		ug/kg	50.0	83%	29 - 152	9	50	8013744	NRA1615-06	01/25/08 04:09
Xylenes, total	ND	134		ug/kg	150	89%	16 - 159	0.6	48	8013744	NRA1615-06	01/25/08 04:09
1,2-Dibromoethane (EDB)	ND	42.1		ug/kg	50.0	84%	19 - 151	11	50	8013744	NRA1615-06	01/25/08 04:09
Surrogate: 1,2-Dichloroethane-d4		50.8		ug/kg	50.0	102%	41 - 150			8013744	NRA1615-06	01/25/08 04:09
Surrogate: Dibromofluoromethane		49.9		ug/kg	50.0	100%	55 - 139			8013744	NRA1615-06	01/25/08 04:09
Surrogate: Toluene-d8		53.3		ug/kg	50.0	107%	57 - 148			8013744	NRA1615-06	01/25/08 04:09
Surrogate: 4-Bromofluorobenzene		53.4		ug/kg	50.0	107%	58 - 150			8013744	NRA1615-06	01/25/08 04:09

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8013072-MSD1

Diesel	ND	36.2		mg/kg	39.7	91%	19 - 146	8	39	8013072	NRA1615-05	01/22/08 12:27
Surrogate: o-Terphenyl		0.696		mg/kg	0.793	88%	18 - 150			8013072	NRA1615-05	01/22/08 12:27

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1615
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X
SW-846	Soil			

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1615
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW-846	Soil	% Dry Solids

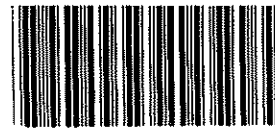
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1615
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

DATA QUALIFIERS AND DEFINITIONS

ID2 Secondary ion abundances were outside method requirements. Identification based on analytical judgement.
MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
Q3 The chromatographic pattern is not consistent with diesel fuel.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



COOLER RECI

NRA1615

Cooler Received/Opened On 01/18/08 @ 08:00

1. Tracking # 0295 (last 4 digits, FedEx)

Courier: FED-EX IR Gun ID A01124

2. Temperature of rep. sample or temp blank when opened: 13 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA
If yes, how many and where: 1 - FRONT

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

PA
I certify that I opened the cooler and answered questions 1-6 (initial)

7. Were custody seals on containers: YES NO and Intact YES...NO...NA
Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 1

I certify that I unloaded the cooler and answered questions 7-14 (initial)

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial)

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial)

I certify that I attached a label with the unique LIMS number to each container (initial)

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC 7-3567
 REC. BY (PRINT) D.V.
 WORKORDER: _____

DATE REC'D AT LAB: 11/16/08
 TIME REC'D AT LAB: 2000
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken*								<div style="position: absolute; top: 40%; left: 40%; transform: translate(-50%, -50%);"> 11/16/08 D.V. </div>
2. Chain-of-Custody Present / <input checked="" type="radio"/> Absent*								
3. Traffic Reports or Packing List: Present / <input checked="" type="radio"/> Absent								
4. Airbill: Airbill / Sticker Present / <input checked="" type="radio"/> Absent								
5. Airbill #:								
6. Sample Labels: Present / <input checked="" type="radio"/> Absent								
7. Sample IDs: Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: <input checked="" type="radio"/> Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*								
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*								
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*								
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <input checked="" type="radio"/> Yes / <input type="radio"/> No*								
14. Read Temp: <u>2.8°</u> Correction Factor: <u>-1.0°</u> Corrected Temp: <u>1.8°</u> Is corrected temp. 0-6°C? <input checked="" type="radio"/> Yes / No**								

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 2:04:06PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1799
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/19/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP1 @ 10-10.5	NRA1799-01	01/16/08 08:15
DP1 @ 15-15.5	NRA1799-02	01/16/08 08:20
DP1 @ 19.5-20	NRA1799-03	01/16/08 08:25
DP1 @ 25-25.5	NRA1799-04	01/16/08 08:35
DP1 @ 29.5-30	NRA1799-05	01/16/08 08:45
DP1 @ 35-35.5	NRA1799-06	01/16/08 09:10
DP1 @ 39.5-40	NRA1799-07	01/16/08 09:25
DP1 @ 44.5-45	NRA1799-08	01/16/08 10:06
DP1 @ 49.5-50	NRA1799-09	01/16/08 10:47

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead per client's request. This final report replaces the final report generated on 2/1/08.

California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

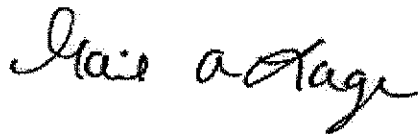
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1799-01 (DP1 @ 10-10.5 - Soil) Sampled: 01/16/08 08:15								
General Chemistry Parameters								
% Dry Solids	79.3		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	6.74		mg/kg	0.994	1	03/24/08 17:40	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	01/27/08 09:13	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0488	1	01/27/08 09:13	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00195	1	01/27/08 09:13	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00195	1	01/27/08 09:13	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00195	1	01/27/08 09:13	SW846 8260B	8013269
Toluene	ND		mg/kg	0.00195	1	01/27/08 09:13	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00488	1	01/27/08 09:13	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00195	1	01/27/08 09:13	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	01/27/08 09:13	SW846 8260B	8013269
Xylenes, total	ND		mg/kg	0.00488	1	01/27/08 09:13	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	01/27/08 09:13	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	117 %					01/27/08 09:13	SW846 8260B	8013269
<i>Surr: Dibromofluoromethane (55-139%)</i>	100 %					01/27/08 09:13	SW846 8260B	8013269
<i>Surr: Toluene-d8 (57-148%)</i>	105 %					01/27/08 09:13	SW846 8260B	8013269
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	108 %					01/27/08 09:13	SW846 8260B	8013269
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.89	50	01/30/08 16:20	SW846 8015B	8015220
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	66 %					01/30/08 16:20	SW846 8015B	8015220
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.90	1	01/24/08 14:22	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	83 %					01/24/08 14:22	SW846 8015B	8013391
Sample ID: NRA1799-02 (DP1 @ 15-15.5 - Soil) Sampled: 01/16/08 08:20								
General Chemistry Parameters								
% Dry Solids	80.6		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	9.81		mg/kg	0.962	1	03/24/08 17:44	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00199	1	01/27/08 09:43	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0498	1	01/27/08 09:43	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00199	1	01/27/08 09:43	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00199	1	01/27/08 09:43	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00199	1	01/27/08 09:43	SW846 8260B	8013269
Toluene	ND		mg/kg	0.00199	1	01/27/08 09:43	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00498	1	01/27/08 09:43	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00199	1	01/27/08 09:43	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	01/27/08 09:43	SW846 8260B	8013269

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1799-02 (DP1 @ 15-15.5 - Soil) - cont. Sampled: 01/16/08 08:20								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00498	1	01/27/08 09:43	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	01/27/08 09:43	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>114 %</i>					<i>01/27/08 09:43</i>	<i>SW846 8260B</i>	<i>8013269</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>98 %</i>					<i>01/27/08 09:43</i>	<i>SW846 8260B</i>	<i>8013269</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>111 %</i>					<i>01/27/08 09:43</i>	<i>SW846 8260B</i>	<i>8013269</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>115 %</i>					<i>01/27/08 09:43</i>	<i>SW846 8260B</i>	<i>8013269</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.96	50	01/30/08 16:43	SW846 8015B	8015220
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>66 %</i>					<i>01/30/08 16:43</i>	<i>SW846 8015B</i>	<i>8015220</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.84	1	01/24/08 14:38	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	<i>72 %</i>					<i>01/24/08 14:38</i>	<i>SW846 8015B</i>	<i>8013391</i>
Sample ID: NRA1799-03 (DP1 @ 19.5-20 - Soil) Sampled: 01/16/08 08:25								
General Chemistry Parameters								
% Dry Solids	74.6		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	8.57		mg/kg	0.978	1	03/24/08 17:48	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.00193		mg/kg	0.00193	1	01/27/08 10:13	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0482	1	01/27/08 10:13	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00193	1	01/27/08 10:13	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00193	1	01/27/08 10:13	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00193	1	01/27/08 10:13	SW846 8260B	8013269
Toluene	0.00247		mg/kg	0.00193	1	01/27/08 10:13	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00482	1	01/27/08 10:13	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00193	1	01/27/08 10:13	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00193	1	01/27/08 10:13	SW846 8260B	8013269
Xylenes, total	ND		mg/kg	0.00482	1	01/27/08 10:13	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00193	1	01/27/08 10:13	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>120 %</i>					<i>01/27/08 10:13</i>	<i>SW846 8260B</i>	<i>8013269</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>101 %</i>					<i>01/27/08 10:13</i>	<i>SW846 8260B</i>	<i>8013269</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>106 %</i>					<i>01/27/08 10:13</i>	<i>SW846 8260B</i>	<i>8013269</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>112 %</i>					<i>01/27/08 10:13</i>	<i>SW846 8260B</i>	<i>8013269</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.84	50	01/30/08 17:06	SW846 8015B	8015220
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>67 %</i>					<i>01/30/08 17:06</i>	<i>SW846 8015B</i>	<i>8015220</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.91	1	01/24/08 14:54	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	<i>82 %</i>					<i>01/24/08 14:54</i>	<i>SW846 8015B</i>	<i>8013391</i>

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1799-04 (DPI @ 25-25.5 - Soil) Sampled: 01/16/08 08:35								
General Chemistry Parameters								
% Dry Solids	79.1		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	7.30		mg/kg	0.963	1	03/24/08 17:52	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	01/27/08 10:43	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0492	1	01/27/08 10:43	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00197	1	01/27/08 10:43	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	01/27/08 10:43	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00197	1	01/27/08 10:43	SW846 8260B	8013269
Toluene	ND		mg/kg	0.00197	1	01/27/08 10:43	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00492	1	01/27/08 10:43	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00197	1	01/27/08 10:43	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	01/27/08 10:43	SW846 8260B	8013269
Xylenes, total	ND		mg/kg	0.00492	1	01/27/08 10:43	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	01/27/08 10:43	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	116 %					01/27/08 10:43	SW846 8260B	8013269
<i>Surr: Dibromofluoromethane (55-139%)</i>	99 %					01/27/08 10:43	SW846 8260B	8013269
<i>Surr: Toluene-d8 (57-148%)</i>	105 %					01/27/08 10:43	SW846 8260B	8013269
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	110 %					01/27/08 10:43	SW846 8260B	8013269
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.91	50	01/30/08 17:29	SW846 8015B	8015220
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	65 %					01/30/08 17:29	SW846 8015B	8015220
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.90	1	01/24/08 15:10	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	76 %					01/24/08 15:10	SW846 8015B	8013391
Sample ID: NRA1799-05 (DPI @ 29.5-30 - Soil) Sampled: 01/16/08 08:45								
General Chemistry Parameters								
% Dry Solids	80.9		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	10.8		mg/kg	0.963	1	03/24/08 17:57	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00193	1	01/27/08 11:13	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0483	1	01/27/08 11:13	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00193	1	01/27/08 11:13	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00193	1	01/27/08 11:13	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00193	1	01/27/08 11:13	SW846 8260B	8013269
Toluene	ND		mg/kg	0.00193	1	01/27/08 11:13	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00483	1	01/27/08 11:13	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00193	1	01/27/08 11:13	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00193	1	01/27/08 11:13	SW846 8260B	8013269

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1799-05 (DP1 @ 29.5-30 - Soil) - cont. Sampled: 01/16/08 08:45								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00483	1	01/27/08 11:13	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00193	1	01/27/08 11:13	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	121 %					01/27/08 11:13	SW846 8260B	8013269
<i>Surr: Dibromofluoromethane (55-139%)</i>	102 %					01/27/08 11:13	SW846 8260B	8013269
<i>Surr: Toluene-d8 (57-148%)</i>	105 %					01/27/08 11:13	SW846 8260B	8013269
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	111 %					01/27/08 11:13	SW846 8260B	8013269
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.72	50	01/30/08 18:13	SW846 8015B	8015221
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	119 %					01/30/08 18:13	SW846 8015B	8015221
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.96	1	01/24/08 15:26	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	80 %					01/24/08 15:26	SW846 8015B	8013391
Sample ID: NRA1799-06 (DP1 @ 35-35.5 - Soil) Sampled: 01/16/08 09:10								
General Chemistry Parameters								
% Dry Solids	78.4		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	0.0379		mg/kg	0.00510	1	03/24/08 18:01	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	01/27/08 11:44	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0491	1	01/27/08 11:44	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00196	1	01/27/08 11:44	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	01/27/08 11:44	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00196	1	01/27/08 11:44	SW846 8260B	8013269
Toluene	ND		mg/kg	0.00196	1	01/27/08 11:44	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00491	1	01/27/08 11:44	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00196	1	01/27/08 11:44	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	01/27/08 11:44	SW846 8260B	8013269
Xylenes, total	ND		mg/kg	0.00491	1	01/27/08 11:44	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	01/27/08 11:44	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	121 %					01/27/08 11:44	SW846 8260B	8013269
<i>Surr: Dibromofluoromethane (55-139%)</i>	102 %					01/27/08 11:44	SW846 8260B	8013269
<i>Surr: Toluene-d8 (57-148%)</i>	103 %					01/27/08 11:44	SW846 8260B	8013269
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	110 %					01/27/08 11:44	SW846 8260B	8013269
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.90	50	01/30/08 18:37	SW846 8015B	8015221
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	112 %					01/30/08 18:37	SW846 8015B	8015221
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.96	1	01/24/08 15:41	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	82 %					01/24/08 15:41	SW846 8015B	8013391

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1799-07 (DP1 @ 39.5-40 - Soil) Sampled: 01/16/08 09:25								
General Chemistry Parameters								
% Dry Solids	83.2		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	7.28		mg/kg	0.963	1	03/24/08 18:05	SW846 6010B	8033601
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	01/27/08 12:14	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0489	1	01/27/08 12:14	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00196	1	01/27/08 12:14	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	01/27/08 12:14	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00196	1	01/27/08 12:14	SW846 8260B	8013269
Toluene	ND		mg/kg	0.00196	1	01/27/08 12:14	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00489	1	01/27/08 12:14	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00196	1	01/27/08 12:14	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	01/27/08 12:14	SW846 8260B	8013269
Xylenes, total	ND		mg/kg	0.00489	1	01/27/08 12:14	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	01/27/08 12:14	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	121 %					01/27/08 12:14	SW846 8260B	8013269
<i>Surr: Dibromofluoromethane (55-139%)</i>	101 %					01/27/08 12:14	SW846 8260B	8013269
<i>Surr: Toluene-d8 (57-148%)</i>	103 %					01/27/08 12:14	SW846 8260B	8013269
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	110 %					01/27/08 12:14	SW846 8260B	8013269
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.87	50	01/30/08 19:02	SW846 8015B	8015221
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	115 %					01/30/08 19:02	SW846 8015B	8015221
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.97	1	01/24/08 15:57	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	78 %					01/24/08 15:57	SW846 8015B	8013391
Sample ID: NRA1799-08 (DP1 @ 44.5-45 - Soil) Sampled: 01/16/08 10:06								
General Chemistry Parameters								
% Dry Solids	82.5		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	7.60		mg/kg	0.990	1	03/25/08 10:59	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	01/27/08 12:44	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	01/27/08 12:44	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00200	1	01/27/08 12:44	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	01/27/08 12:44	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00200	1	01/27/08 12:44	SW846 8260B	8013269
Toluene	ND		mg/kg	0.00200	1	01/27/08 12:44	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00500	1	01/27/08 12:44	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00200	1	01/27/08 12:44	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	01/27/08 12:44	SW846 8260B	8013269

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1799-08 (DP1 @ 44.5-45 - Soil) - cont. Sampled: 01/16/08 10:06								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00500	1	01/27/08 12:44	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	01/27/08 12:44	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	122 %					01/27/08 12:44	SW846 8260B	8013269
<i>Surr: Dibromofluoromethane (55-139%)</i>	102 %					01/27/08 12:44	SW846 8260B	8013269
<i>Surr: Toluene-d8 (57-148%)</i>	103 %					01/27/08 12:44	SW846 8260B	8013269
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	108 %					01/27/08 12:44	SW846 8260B	8013269
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.98	50	01/30/08 19:23	SW846 8015B	8015283
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	63 %					01/30/08 19:23	SW846 8015B	8015283
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.91	1	01/24/08 16:13	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	87 %					01/24/08 16:13	SW846 8015B	8013391
Sample ID: NRA1799-09 (DP1 @ 49.5-50 - Soil) Sampled: 01/16/08 10:47								
General Chemistry Parameters								
% Dry Solids	82.8		%	0.500	1	01/29/08 09:44	SW-846	8014657
Total Metals by EPA Method 6010B								
Lead	4.12		mg/kg	0.952	1	03/25/08 11:31	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00192	1	01/27/08 13:14	SW846 8260B	8013269
Tertiary Butyl Alcohol	ND		mg/kg	0.0479	1	01/27/08 13:14	SW846 8260B	8013269
Ethylbenzene	ND		mg/kg	0.00192	1	01/27/08 13:14	SW846 8260B	8013269
Methyl tert-Butyl Ether	ND		mg/kg	0.00192	1	01/27/08 13:14	SW846 8260B	8013269
Diisopropyl Ether	ND		mg/kg	0.00192	1	01/27/08 13:14	SW846 8260B	8013269
Toluene	ND		mg/kg	0.00192	1	01/27/08 13:14	SW846 8260B	8013269
Ethyl tert-Butyl Ether	ND		mg/kg	0.00479	1	01/27/08 13:14	SW846 8260B	8013269
1,2-Dichloroethane	ND		mg/kg	0.00192	1	01/27/08 13:14	SW846 8260B	8013269
Tert-Amyl Methyl Ether	ND		mg/kg	0.00192	1	01/27/08 13:14	SW846 8260B	8013269
Xylenes, total	ND		mg/kg	0.00479	1	01/27/08 13:14	SW846 8260B	8013269
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00192	1	01/27/08 13:14	SW846 8260B	8013269
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	119 %					01/27/08 13:14	SW846 8260B	8013269
<i>Surr: Dibromofluoromethane (55-139%)</i>	101 %					01/27/08 13:14	SW846 8260B	8013269
<i>Surr: Toluene-d8 (57-148%)</i>	104 %					01/27/08 13:14	SW846 8260B	8013269
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	109 %					01/27/08 13:14	SW846 8260B	8013269
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.78	50	01/30/08 19:54	SW846 8015B	8015283
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	63 %					01/30/08 19:54	SW846 8015B	8015283
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.95	1	01/24/08 16:29	SW846 8015B	8013391
<i>Surr: o-Terphenyl (18-150%)</i>	90 %					01/24/08 16:29	SW846 8015B	8013391

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8013391	NRA1799-01	25.66	1.00	01/21/08 11:20	MSR	EPA 3550B
SW846 8015B	8013391	NRA1799-02	26.02	1.00	01/21/08 11:20	MSR	EPA 3550B
SW846 8015B	8013391	NRA1799-03	25.57	1.00	01/21/08 11:20	MSR	EPA 3550B
SW846 8015B	8013391	NRA1799-04	25.67	1.00	01/21/08 11:20	MSR	EPA 3550B
SW846 8015B	8013391	NRA1799-05	25.26	1.00	01/21/08 11:20	MSR	EPA 3550B
SW846 8015B	8013391	NRA1799-06	25.23	1.00	01/21/08 11:20	MSR	EPA 3550B
SW846 8015B	8013391	NRA1799-07	25.18	1.00	01/21/08 11:20	MSR	EPA 3550B
SW846 8015B	8013391	NRA1799-08	25.59	1.00	01/21/08 11:20	MSR	EPA 3550B
SW846 8015B	8013391	NRA1799-09	25.32	1.00	01/21/08 11:20	MSR	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8013287	NRA1799-01	5.11	5.00	01/21/08 08:55	MXE	EPA 5035A (GC)
SW846 8015B	8015220	NRA1799-01RE1	5.11	5.00	01/16/08 08:15	MXE	EPA 5035A (GC)
SW846 8015B	8013287	NRA1799-02	5.04	5.00	01/21/08 09:00	MXE	EPA 5035A (GC)
SW846 8015B	8015220	NRA1799-02RE1	5.04	5.00	01/16/08 08:20	MXE	EPA 5035A (GC)
SW846 8015B	8013287	NRA1799-03	5.17	5.00	01/21/08 09:03	MXE	EPA 5035A (GC)
SW846 8015B	8015220	NRA1799-03RE1	5.17	5.00	01/16/08 08:25	MXE	EPA 5035A (GC)
SW846 8015B	8013287	NRA1799-04	5.09	5.00	01/21/08 09:06	MXE	EPA 5035A (GC)
SW846 8015B	8015220	NRA1799-04RE1	5.09	5.00	01/16/08 08:35	MXE	EPA 5035A (GC)
SW846 8015B	8013287	NRA1799-05	5.30	5.00	01/21/08 09:10	MXE	EPA 5035A (GC)
SW846 8015B	8015221	NRA1799-05RE1	5.30	5.00	01/29/08 11:03	MXE	EPA 5035A (GC)
SW846 8015B	8013287	NRA1799-06	5.10	5.00	01/21/08 09:13	MXE	EPA 5035A (GC)
SW846 8015B	8015221	NRA1799-06RE1	5.10	5.00	01/29/08 11:03	MXE	EPA 5035A (GC)
SW846 8015B	8013287	NRA1799-07	5.13	5.00	01/21/08 09:16	MXE	EPA 5035A (GC)
SW846 8015B	8015221	NRA1799-07RE1	5.13	5.00	01/29/08 11:03	MXE	EPA 5035A (GC)
SW846 8015B	8013287	NRA1799-08	5.02	5.00	01/21/08 09:20	MXE	EPA 5035A (GC)
SW846 8015B	8015283	NRA1799-08RE1	5.02	5.00	01/30/08 11:02	MXE	EPA 5035A (GC)
SW846 8015B	8013287	NRA1799-09	5.23	5.00	01/21/08 09:23	MXE	EPA 5035A (GC)
SW846 8015B	8015283	NRA1799-09RE1	5.23	5.00	01/30/08 11:02	MXE	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8013269	NRA1799-01	5.12	5.00	01/19/08 11:56	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-02	5.02	5.00	01/19/08 12:02	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-03	5.19	5.00	01/19/08 12:09	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-04	5.08	5.00	01/19/08 12:13	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-05	5.18	5.00	01/19/08 12:16	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-06	5.09	5.00	01/19/08 12:19	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-07	5.11	5.00	01/19/08 12:23	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-08	5.00	5.00	01/19/08 12:27	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-09	5.22	5.00	01/19/08 12:31	MXE	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033601	NRA1799-01	0.50	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1799-02	0.52	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1799-03	0.51	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1799-04	0.52	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1799-05	0.52	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 6010B	8033601	NRA1799-06	0.50	0.51	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033601	NRA1799-07	0.52	100.00	03/24/08 10:00	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRA1799-08	0.51	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRA1799-09	0.53	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8013269	NRA1799-01	5.12	5.00	01/19/08 11:56	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-02	5.02	5.00	01/19/08 12:02	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-03	5.19	5.00	01/19/08 12:09	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-04	5.08	5.00	01/19/08 12:13	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-05	5.18	5.00	01/19/08 12:16	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-06	5.09	5.00	01/19/08 12:19	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-07	5.11	5.00	01/19/08 12:23	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-08	5.00	5.00	01/19/08 12:27	MXE	EPA 5035
SW846 8260B	8013269	NRA1799-09	5.22	5.00	01/19/08 12:31	MXE	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Total Metals by EPA Method 6010B						
8033601-BLK1						
Lead	<0.490		mg/kg	8033601	8033601-BLK1	03/24/08 15:17
8033605-BLK1						
Lead	<0.491		mg/kg	8033605	8033605-BLK1	03/25/08 10:49
Selected Volatile Organic Compounds by EPA Method 8260B						
8013269-BLK1						
Benzene	<0.000670		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Tertiary Butyl Alcohol	<0.0109		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Ethylbenzene	<0.000670		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Methyl tert-Butyl Ether	<0.000670		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Diisopropyl Ether	<0.00100		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Toluene	<0.000670		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
1,2-Dichloroethane	<0.000800		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Xylenes, total	<0.00172		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8013269	8013269-BLK1	01/27/08 04:41
Surrogate: 1,2-Dichloroethane-d4	128%			8013269	8013269-BLK1	01/27/08 04:41
Surrogate: Dibromofluoromethane	102%			8013269	8013269-BLK1	01/27/08 04:41
Surrogate: Toluene-d8	105%			8013269	8013269-BLK1	01/27/08 04:41
Surrogate: 4-Bromofluorobenzene	112%			8013269	8013269-BLK1	01/27/08 04:41
Purgeable Petroleum Hydrocarbons						
8015220-BLK1						
GRO as Gasoline	0.0372		mg/kg	8015220	8015220-BLK1	01/30/08 20:27
Surrogate: a,a,a-Trifluorotoluene	63%			8015220	8015220-BLK1	01/30/08 20:27
8015220-BLK2						
GRO as Gasoline	0.0274		mg/kg	8015220	8015220-BLK2	01/30/08 00:54
Surrogate: a,a,a-Trifluorotoluene	67%			8015220	8015220-BLK2	01/30/08 00:54
8015220-BLK3						
GRO as Gasoline	<0.0100		mg/kg	8015220	8015220-BLK3	01/30/08 09:43
Surrogate: a,a,a-Trifluorotoluene	66%			8015220	8015220-BLK3	01/30/08 09:43
8015220-BLK4						
GRO as Gasoline	<0.0100		mg/kg	8015220	8015220-BLK4	01/30/08 20:50
Surrogate: a,a,a-Trifluorotoluene	67%			8015220	8015220-BLK4	01/30/08 20:50
8015221-BLK1						
GRO as Gasoline	<0.0100		mg/kg	8015221	8015221-BLK1	01/30/08 15:50

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
8015221-BLK1						
<i>Surrogate: a,a,a-Trifluorotoluene</i>	112%			8015221	8015221-BLK1	01/30/08 15:50
8015283-BLK1						
GRO as Gasoline	0.0126		mg/kg	8015283	8015283-BLK1	01/30/08 16:45
<i>Surrogate: a,a,a-Trifluorotoluene</i>	60%			8015283	8015283-BLK1	01/30/08 16:45
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8013391-BLK1						
Diesel	<2.00		mg/kg	8013391	8013391-BLK1	01/24/08 13:19
<i>Surrogate: o-Terphenyl</i>	91%			8013391	8013391-BLK1	01/24/08 13:19

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033601-BS1								
Lead	100	95.1		mg/kg	95%	80 - 120	8033601	03/24/08 15:21
8033605-BS1								
Lead	100	91.8		mg/kg	92%	80 - 120	8033605	03/25/08 10:54
Selected Volatile Organic Compounds by EPA Method 8260B								
8013269-BS1								
Benzene	50.0	48.7		ug/kg	97%	76 - 130	8013269	01/27/08 03:11
Tertiary Butyl Alcohol	500	535		ug/kg	107%	40 - 150	8013269	01/27/08 03:11
Ethylbenzene	50.0	52.6		ug/kg	105%	80 - 128	8013269	01/27/08 03:11
Methyl tert-Butyl Ether	50.0	50.6		ug/kg	101%	67 - 130	8013269	01/27/08 03:11
Diisopropyl Ether	50.0	49.1		ug/kg	98%	69 - 132	8013269	01/27/08 03:11
Toluene	50.0	49.0		ug/kg	98%	80 - 125	8013269	01/27/08 03:11
Ethyl tert-Butyl Ether	50.0	50.3		ug/kg	101%	80 - 121	8013269	01/27/08 03:11
1,2-Dichloroethane	50.0	61.5		ug/kg	123%	72 - 132	8013269	01/27/08 03:11
Tert-Amyl Methyl Ether	50.0	50.2		ug/kg	100%	77 - 134	8013269	01/27/08 03:11
Xylenes, total	150	160		ug/kg	107%	79 - 130	8013269	01/27/08 03:11
1,2-Dibromoethane (EDB)	50.0	52.6		ug/kg	105%	81 - 130	8013269	01/27/08 03:11
Surrogate: 1,2-Dichloroethane-d4	50.0	61.9			124%	41 - 150	8013269	01/27/08 03:11
Surrogate: Dibromofluoromethane	50.0	52.3			105%	55 - 139	8013269	01/27/08 03:11
Surrogate: Toluene-d8	50.0	51.6			103%	57 - 148	8013269	01/27/08 03:11
Surrogate: 4-Bromofluorobenzene	50.0	54.6			109%	58 - 150	8013269	01/27/08 03:11
Purgeable Petroleum Hydrocarbons								
8015220-BS2								
GRO as Gasoline	10.0	9.18		mg/kg	92%	71 - 125	8015220	01/30/08 19:41
Surrogate: a,a,a-Trifluorotoluene	30.0	16.6			55%	52 - 145	8015220	01/30/08 19:41
8015220-BS4								
GRO as Gasoline	10.0	9.95		mg/kg	99%	71 - 125	8015220	01/31/08 15:15
Surrogate: a,a,a-Trifluorotoluene	30.0	19.6			65%	52 - 145	8015220	01/31/08 15:15
8015221-BS1								
GRO as Gasoline	1000	827		ug/L	83%	71 - 125	8015221	01/30/08 20:11
Surrogate: a,a,a-Trifluorotoluene	30.0	43.1			144%	52 - 145	8015221	01/30/08 20:11
8015283-BS1								
GRO as Gasoline	1000	943		ug/L	94%	71 - 125	8015283	01/31/08 04:40
Surrogate: a,a,a-Trifluorotoluene	20.0	15.9			80%	52 - 145	8015283	01/31/08 04:40

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8013391-BS1

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1799
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8013391-BS1								
Diesel	40.0	37.3		mg/kg	93%	57 - 128	8013391	01/24/08 13:35
Surrogate: <i>o</i> -Terphenyl	0.800	0.813			102%	18 - 150	8013391	01/24/08 13:35

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
8013269-BSD1												
Benzene		49.5		ug/kg	50.0	99%	76 - 130	2	43	8013269		01/27/08 03:41
Tertiary Butyl Alcohol		511		ug/kg	500	102%	40 - 150	5	50	8013269		01/27/08 03:41
Ethylbenzene		55.0		ug/kg	50.0	110%	80 - 128	5	48	8013269		01/27/08 03:41
Methyl tert-Butyl Ether		50.1		ug/kg	50.0	100%	67 - 130	1	45	8013269		01/27/08 03:41
Diisopropyl Ether		49.6		ug/kg	50.0	99%	69 - 132	1	39	8013269		01/27/08 03:41
Toluene		51.0		ug/kg	50.0	102%	80 - 125	4	44	8013269		01/27/08 03:41
Ethyl tert-Butyl Ether		50.2		ug/kg	50.0	100%	80 - 121	0.3	50	8013269		01/27/08 03:41
1,2-Dichloroethane		60.9		ug/kg	50.0	122%	72 - 132	1	44	8013269		01/27/08 03:41
Tert-Amyl Methyl Ether		49.3		ug/kg	50.0	99%	77 - 134	2	50	8013269		01/27/08 03:41
Xylenes, total		167		ug/kg	150	111%	79 - 130	4	48	8013269		01/27/08 03:41
1,2-Dibromoethane (EDB)		53.3		ug/kg	50.0	107%	81 - 130	1	50	8013269		01/27/08 03:41
Surrogate: 1,2-Dichloroethane-d4		60.5		ug/kg	50.0	121%	41 - 150			8013269		01/27/08 03:41
Surrogate: Dibromofluoromethane		52.2		ug/kg	50.0	104%	55 - 139			8013269		01/27/08 03:41
Surrogate: Toluene-d8		51.9		ug/kg	50.0	104%	57 - 148			8013269		01/27/08 03:41
Surrogate: 4-Bromofluorobenzene		55.0		ug/kg	50.0	110%	58 - 150			8013269		01/27/08 03:41
Purgeable Petroleum Hydrocarbons												
8015220-BSD2												
GRO as Gasoline		10.1		mg/kg	10.0	101%	71 - 125	9	29	8015220		01/30/08 20:04
Surrogate: a,a,a-Trifluorotoluene		17.8		ug/L	30.0	59%	52 - 145			8015220		01/30/08 20:04
8015220-BSD4												
GRO as Gasoline		9.46		mg/kg	10.0	95%	71 - 125	5	29	8015220		01/31/08 15:38
Surrogate: a,a,a-Trifluorotoluene		21.3		ug/L	30.0	71%	52 - 145			8015220		01/31/08 15:38
8015283-BSD1												
GRO as Gasoline		956		ug/L	1000	96%	71 - 125	1	29	8015283		01/31/08 05:11
Surrogate: a,a,a-Trifluorotoluene		15.6		ug/L	20.0	78%	52 - 145			8015283		01/31/08 05:11

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033601-MS1										
Lead	8.83	95.3		mg/kg	97.1	89%	75 - 125	8033601	NRA1447-07	03/24/08 15:29
8033605-MS1										
Lead	7.60	95.0		mg/kg	97.8	89%	75 - 125	8033605	NRA1799-08	03/25/08 11:04
Selected Volatile Organic Compounds by EPA Method 8260B										
8013269-MS1										
Benzene		54.4		ug/kg	50.0	109%	33 - 146	8013269		01/28/08 15:27
Tertiary Butyl Alcohol		803	M7	ug/kg	500	161%	10 - 157	8013269		01/28/08 15:27
Ethylbenzene		59.0		ug/kg	50.0	118%	16 - 160	8013269		01/28/08 15:27
Methyl tert-Butyl Ether		56.6		ug/kg	50.0	113%	30 - 136	8013269		01/28/08 15:27
Diisopropyl Ether		54.1		ug/kg	50.0	108%	39 - 138	8013269		01/28/08 15:27
Toluene		54.8		ug/kg	50.0	110%	30 - 145	8013269		01/28/08 15:27
Ethyl tert-Butyl Ether		55.0		ug/kg	50.0	110%	37 - 138	8013269		01/28/08 15:27
1,2-Dichloroethane		2.47	M8	ug/kg	50.0	5%	27 - 145	8013269		01/28/08 15:27
Tert-Amyl Methyl Ether		56.6		ug/kg	50.0	113%	29 - 152	8013269		01/28/08 15:27
Xylenes, total		181		ug/kg	150	120%	16 - 159	8013269		01/28/08 15:27
1,2-Dibromoethane (EDB)		55.3		ug/kg	50.0	111%	19 - 151	8013269		01/28/08 15:27
Surrogate: 1,2-Dichloroethane-d4		62.1		ug/kg	50.0	124%	41 - 150	8013269		01/28/08 15:27
Surrogate: Dibromofluoromethane		52.6		ug/kg	50.0	105%	55 - 139	8013269		01/28/08 15:27
Surrogate: Toluene-d8		50.7		ug/kg	50.0	101%	57 - 148	8013269		01/28/08 15:27
Surrogate: 4-Bromofluorobenzene		55.0		ug/kg	50.0	110%	58 - 150	8013269		01/28/08 15:27
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8013391-MS1										
Diesel	ND	32.9		mg/kg	39.5	83%	19 - 146	8013391	NRA1799-09	01/24/08 13:51
Surrogate: o-Terphenyl		0.715		mg/kg	0.790	91%	18 - 150	8013391	NRA1799-09	01/24/08 13:51

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1799
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA
 Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033601-MSD1												
Lead	8.83	93.7		mg/kg	96.7	88%	75 - 125	2	20	8033601	NRA1447-07	03/24/08 15:33
8033605-MSD1												
Lead	7.60	95.2		mg/kg	99.2	88%	75 - 125	0.2	20	8033605	NRA1799-08	03/25/08 11:26
Selected Volatile Organic Compounds by EPA Method 8260B												
8013269-MSD1												
Benzene		60.2		ug/kg	50.0	120%	33 - 146		43	8013269		01/28/08 15:57
Tertiary Butyl Alcohol		805	M7	ug/kg	500	161%	10 - 157		50	8013269		01/28/08 15:57
Ethylbenzene		65.6		ug/kg	50.0	131%	16 - 160		48	8013269		01/28/08 15:57
Methyl tert-Butyl Ether		62.4		ug/kg	50.0	125%	30 - 136		45	8013269		01/28/08 15:57
Diisopropyl Ether		59.4		ug/kg	50.0	119%	39 - 138		39	8013269		01/28/08 15:57
Toluene		60.9		ug/kg	50.0	122%	30 - 145		44	8013269		01/28/08 15:57
Ethyl tert-Butyl Ether		60.1		ug/kg	50.0	120%	37 - 138		50	8013269		01/28/08 15:57
1,2-Dichloroethane		74.7	M7, R2	ug/kg	50.0	149%	27 - 145		44	8013269		01/28/08 15:57
Tert-Amyl Methyl Ether		60.9		ug/kg	50.0	122%	29 - 152		50	8013269		01/28/08 15:57
Xylenes, total		201		ug/kg	150	134%	16 - 159		48	8013269		01/28/08 15:57
1,2-Dibromoethane (EDB)		61.9		ug/kg	50.0	124%	19 - 151		50	8013269		01/28/08 15:57
Surrogate: 1,2-Dichloroethane-d4		61.9		ug/kg	50.0	124%	41 - 150			8013269		01/28/08 15:57
Surrogate: Dibromofluoromethane		52.2		ug/kg	50.0	104%	55 - 139			8013269		01/28/08 15:57
Surrogate: Toluene-d8		52.3		ug/kg	50.0	105%	57 - 148			8013269		01/28/08 15:57
Surrogate: 4-Bromofluorobenzene		53.9		ug/kg	50.0	108%	58 - 150			8013269		01/28/08 15:57
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8013391-MSD1												
Diesel	ND	31.5		mg/kg	39.2	80%	19 - 146	4	39	8013391	NRA1799-09	01/24/08 14:06
Surrogate: o-Terphenyl		0.652		mg/kg	0.785	83%	18 - 150			8013391	NRA1799-09	01/24/08 14:06

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1799
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/19/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X
SW-846	Soil			

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1799
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/19/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW-846	Soil	% Dry Solids

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

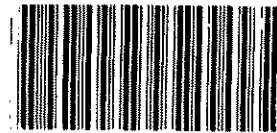
Attn Erik Appel

Work Order: NRA1799
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/19/08 08:00

DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
M8 The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
Q3 The chromatographic pattern is not consistent with diesel fuel.
R2 The RPD exceeded the acceptance limit.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



COOLER RECEIPT

IRA1799

Cooler Received/Opened On 1/19/2008 @ 0800

1. Tracking # 3100 (last 4 digits, FedEx)

Courier: FedEx IR Gun ID A00750

2. Temperature of rep. sample or temp blank when opened: 4.8 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA
If yes, how many and where: 1 (front)

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) J

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # _____

I certify that I unloaded the cooler and answered questions 7-14 (initial) Aa

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) J

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) J

I certify that I attached a label with the unique LIMS number to each container (initial) J

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
 REC. BY (PRINT) DV
 WORKORDER: _____

DATE REC'D AT LAB: 11/7/08
 TIME REC'D AT LAB: 1915
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent Intact / Broken*								/
2. Chain-of-Custody Present / Absent*								
3. Traffic Reports or Packing List Present / Absent								
4. Airbill: Airbill / Sticker Present / Absent								
5. Airbill #:								
6. Sample Labels: Present / Absent								
7. Sample IDs: Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*								
10. Sample received within hold time? Yes / No*								
11. Adequate sample volume received? Yes / No*								
12. Proper preservatives used? Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*								
14. Read Temp: <u>3.0</u> Correction Factor: <u>-1.0</u> Corrected Temp: <u>2.0</u> Is corrected temp. 0-6°C? Yes / No**								

11/7/08
1915

**Exception (if any): Metals / Perchlorate
 DFF on Ice or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 5:11:01PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRB0467
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 02/06/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP2 @ 9.5-10	NRB0467-01	02/04/08 08:30
DP2 @ 14.5-15	NRB0467-02	02/04/08 08:55
DP2 @ 19.5-20	NRB0467-03	02/04/08 09:00
DP2 @ 25-25.5	NRB0467-04	02/04/08 09:26
DP2 @ 30-30.5	NRB0467-05	02/04/08 09:56
DP2 @ 35-35.5	NRB0467-06	02/04/08 10:28
DP2 @ 40-40.5	NRB0467-07	02/04/08 11:23
DP2 @ 44.5-45	NRB0467-08	02/04/08 11:59

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead and ethanol per client's request. This final report replaces the final report generated on 2/13/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

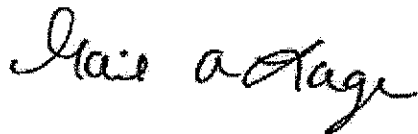
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0467-01 (DP2 @ 9.5-10 - Soil) Sampled: 02/04/08 08:30								
General Chemistry Parameters								
% Dry Solids	80.8		%	0.500	1	02/08/08 09:23	SW-846	8021027
Total Metals by EPA Method 6010B								
Lead	6.41		mg/kg	0.980	1	03/25/08 11:36	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	02/08/08 05:03	SW846 8260B	8021352
Tertiary Butyl Alcohol	ND		mg/kg	0.0492	1	02/08/08 05:03	SW846 8260B	8021352
Ethylbenzene	ND		mg/kg	0.00197	1	02/08/08 05:03	SW846 8260B	8021352
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	02/08/08 05:03	SW846 8260B	8021352
Diisopropyl Ether	ND	L	mg/kg	0.00197	1	02/08/08 05:03	SW846 8260B	8021352
Toluene	ND		mg/kg	0.00197	1	02/08/08 05:03	SW846 8260B	8021352
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00492	1	02/08/08 05:03	SW846 8260B	8021352
1,2-Dichloroethane	ND		mg/kg	0.00197	1	02/08/08 05:03	SW846 8260B	8021352
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	02/08/08 05:03	SW846 8260B	8021352
Xylenes, total	ND		mg/kg	0.00492	1	02/08/08 05:03	SW846 8260B	8021352
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	02/08/08 05:03	SW846 8260B	8021352
Ethanol	ND		mg/kg	0.197	1	02/08/08 05:03	SW846 8260B	8021352
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	95 %					02/08/08 05:03	SW846 8260B	8021352
<i>Surr: Dibromofluoromethane (55-139%)</i>	93 %					02/08/08 05:03	SW846 8260B	8021352
<i>Surr: Toluene-d8 (57-148%)</i>	97 %					02/08/08 05:03	SW846 8260B	8021352
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	103 %					02/08/08 05:03	SW846 8260B	8021352
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.94	50	02/11/08 13:51	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/11/08 13:51	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.96	1	02/07/08 18:31	SW846 8015B	8020936
<i>Surr: o-Terphenyl (18-150%)</i>	95 %					02/07/08 18:31	SW846 8015B	8020936
Sample ID: NRB0467-02 (DP2 @ 14.5-15 - Soil) Sampled: 02/04/08 08:55								
General Chemistry Parameters								
% Dry Solids	81.7		%	0.500	1	02/08/08 09:23	SW-846	8021027
Total Metals by EPA Method 6010B								
Lead	11.1		mg/kg	0.963	1	03/25/08 11:47	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	02/08/08 05:35	SW846 8260B	8021352
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	02/08/08 05:35	SW846 8260B	8021352
Ethylbenzene	ND		mg/kg	0.00200	1	02/08/08 05:35	SW846 8260B	8021352
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	02/08/08 05:35	SW846 8260B	8021352
Diisopropyl Ether	ND	L	mg/kg	0.00200	1	02/08/08 05:35	SW846 8260B	8021352
Toluene	ND		mg/kg	0.00200	1	02/08/08 05:35	SW846 8260B	8021352
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00500	1	02/08/08 05:35	SW846 8260B	8021352
1,2-Dichloroethane	ND		mg/kg	0.00200	1	02/08/08 05:35	SW846 8260B	8021352

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0467-02 (DP2 @ 14.5-15 - Soil) - cont. Sampled: 02/04/08 08:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	02/08/08 05:35	SW846 8260B	8021352
Xylenes, total	ND		mg/kg	0.00500	1	02/08/08 05:35	SW846 8260B	8021352
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	02/08/08 05:35	SW846 8260B	8021352
Ethanol	ND		mg/kg	0.200	1	02/08/08 05:35	SW846 8260B	8021352
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	94 %					02/08/08 05:35	SW846 8260B	8021352
<i>Surr: Dibromofluoromethane (55-139%)</i>	95 %					02/08/08 05:35	SW846 8260B	8021352
<i>Surr: Toluene-d8 (57-148%)</i>	103 %					02/08/08 05:35	SW846 8260B	8021352
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	112 %					02/08/08 05:35	SW846 8260B	8021352
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.85	50	02/11/08 14:12	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	71 %					02/11/08 14:12	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	3.98	Q3	mg/kg	3.95	1	02/07/08 18:48	SW846 8015B	8020936
<i>Surr: o-Terphenyl (18-150%)</i>	103 %					02/07/08 18:48	SW846 8015B	8020936
Sample ID: NRB0467-03 (DP2 @ 19.5-20 - Soil) Sampled: 02/04/08 09:00								
General Chemistry Parameters								
% Dry Solids	77.9		%	0.500	1	02/08/08 09:23	SW-846	8021027
Total Metals by EPA Method 6010B								
Lead	8.16		mg/kg	0.996	1	03/25/08 11:52	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	02/08/08 06:06	SW846 8260B	8021352
Tertiary Butyl Alcohol	ND		mg/kg	0.0489	1	02/08/08 06:06	SW846 8260B	8021352
Ethylbenzene	ND		mg/kg	0.00196	1	02/08/08 06:06	SW846 8260B	8021352
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	02/08/08 06:06	SW846 8260B	8021352
Diisopropyl Ether	ND	L	mg/kg	0.00196	1	02/08/08 06:06	SW846 8260B	8021352
Toluene	ND		mg/kg	0.00196	1	02/08/08 06:06	SW846 8260B	8021352
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00489	1	02/08/08 06:06	SW846 8260B	8021352
1,2-Dichloroethane	ND		mg/kg	0.00196	1	02/08/08 06:06	SW846 8260B	8021352
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	02/08/08 06:06	SW846 8260B	8021352
Xylenes, total	ND		mg/kg	0.00489	1	02/08/08 06:06	SW846 8260B	8021352
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	02/08/08 06:06	SW846 8260B	8021352
Ethanol	ND		mg/kg	0.196	1	02/08/08 06:06	SW846 8260B	8021352
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	91 %					02/08/08 06:06	SW846 8260B	8021352
<i>Surr: Dibromofluoromethane (55-139%)</i>	95 %					02/08/08 06:06	SW846 8260B	8021352
<i>Surr: Toluene-d8 (57-148%)</i>	101 %					02/08/08 06:06	SW846 8260B	8021352
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	105 %					02/08/08 06:06	SW846 8260B	8021352
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.87	50	02/11/08 14:34	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/11/08 14:34	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0467-03 (DP2 @ 19.5-20 - Soil) - cont. Sampled: 02/04/08 09:00								
Extractable Petroleum Hydrocarbons with Silica Gel Treatment - cont.								
Diesel	ND	Q3	mg/kg	3.95	1	02/07/08 19:04	SW846 8015B	8020936
<i>Surr: o-Terphenyl (18-150%)</i>	86 %					02/07/08 19:04	SW846 8015B	8020936
Sample ID: NRB0467-04 (DP2 @ 25-25.5 - Soil) Sampled: 02/04/08 09:26								
General Chemistry Parameters								
% Dry Solids	80.8		%	0.500	1	02/08/08 09:23	SW-846	8021027
Total Metals by EPA Method 6010B								
Lead	7.89		mg/kg	0.982	1	03/25/08 11:57	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00193	1	02/08/08 06:37	SW846 8260B	8021352
Tertiary Butyl Alcohol	ND		mg/kg	0.0482	1	02/08/08 06:37	SW846 8260B	8021352
Ethylbenzene	ND		mg/kg	0.00193	1	02/08/08 06:37	SW846 8260B	8021352
Methyl tert-Butyl Ether	ND		mg/kg	0.00193	1	02/08/08 06:37	SW846 8260B	8021352
Diisopropyl Ether	ND	L	mg/kg	0.00193	1	02/08/08 06:37	SW846 8260B	8021352
Toluene	ND		mg/kg	0.00193	1	02/08/08 06:37	SW846 8260B	8021352
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00482	1	02/08/08 06:37	SW846 8260B	8021352
1,2-Dichloroethane	ND		mg/kg	0.00193	1	02/08/08 06:37	SW846 8260B	8021352
Tert-Amyl Methyl Ether	ND		mg/kg	0.00193	1	02/08/08 06:37	SW846 8260B	8021352
Xylenes, total	ND		mg/kg	0.00482	1	02/08/08 06:37	SW846 8260B	8021352
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00193	1	02/08/08 06:37	SW846 8260B	8021352
Ethanol	ND		mg/kg	0.193	1	02/08/08 06:37	SW846 8260B	8021352
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	95 %					02/08/08 06:37	SW846 8260B	8021352
<i>Surr: Dibromofluoromethane (55-139%)</i>	95 %					02/08/08 06:37	SW846 8260B	8021352
<i>Surr: Toluene-d8 (57-148%)</i>	99 %					02/08/08 06:37	SW846 8260B	8021352
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	104 %					02/08/08 06:37	SW846 8260B	8021352
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.79	50	02/11/08 14:55	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	72 %					02/11/08 14:55	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.95	1	02/07/08 19:21	SW846 8015B	8020936
<i>Surr: o-Terphenyl (18-150%)</i>	98 %					02/07/08 19:21	SW846 8015B	8020936

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0467-05 (DP2 @ 30-30.5 - Soil) Sampled: 02/04/08 09:56								
General Chemistry Parameters								
% Dry Solids	80.2		%	0.500	1	02/08/08 09:23	SW-846	8021027
Total Metals by EPA Method 6010B								
Lead	8.13		mg/kg	0.952	1	03/25/08 12:02	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	02/08/08 07:09	SW846 8260B	8021352
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	02/08/08 07:09	SW846 8260B	8021352
Ethylbenzene	ND		mg/kg	0.00200	1	02/08/08 07:09	SW846 8260B	8021352
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	02/08/08 07:09	SW846 8260B	8021352
Diisopropyl Ether	ND	L	mg/kg	0.00200	1	02/08/08 07:09	SW846 8260B	8021352
Toluene	ND		mg/kg	0.00200	1	02/08/08 07:09	SW846 8260B	8021352
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00500	1	02/08/08 07:09	SW846 8260B	8021352
1,2-Dichloroethane	ND		mg/kg	0.00200	1	02/08/08 07:09	SW846 8260B	8021352
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	02/08/08 07:09	SW846 8260B	8021352
Xylenes, total	ND		mg/kg	0.00500	1	02/08/08 07:09	SW846 8260B	8021352
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	02/08/08 07:09	SW846 8260B	8021352
Ethanol	ND		mg/kg	0.200	1	02/08/08 07:09	SW846 8260B	8021352
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	91 %					02/08/08 07:09	SW846 8260B	8021352
<i>Surr: Dibromofluoromethane (55-139%)</i>	94 %					02/08/08 07:09	SW846 8260B	8021352
<i>Surr: Toluene-d8 (57-148%)</i>	107 %					02/08/08 07:09	SW846 8260B	8021352
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	116 %					02/08/08 07:09	SW846 8260B	8021352
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.91	50	02/11/08 15:16	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/11/08 15:16	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.90	1	02/07/08 19:38	SW846 8015B	8020936
<i>Surr: o-Terphenyl (18-150%)</i>	105 %					02/07/08 19:38	SW846 8015B	8020936
Sample ID: NRB0467-06 (DP2 @ 35-35.5 - Soil) Sampled: 02/04/08 10:28								
General Chemistry Parameters								
% Dry Solids	76.6		%	0.500	1	02/08/08 09:23	SW-846	8021027
Total Metals by EPA Method 6010B								
Lead	8.36		mg/kg	0.994	1	03/25/08 12:07	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	02/08/08 07:40	SW846 8260B	8021352
Tertiary Butyl Alcohol	ND		mg/kg	0.0490	1	02/08/08 07:40	SW846 8260B	8021352
Ethylbenzene	ND		mg/kg	0.00196	1	02/08/08 07:40	SW846 8260B	8021352
Methyl tert-Butyl Ether	0.00268		mg/kg	0.00196	1	02/08/08 07:40	SW846 8260B	8021352
Diisopropyl Ether	ND	L	mg/kg	0.00196	1	02/08/08 07:40	SW846 8260B	8021352
Toluene	ND		mg/kg	0.00196	1	02/08/08 07:40	SW846 8260B	8021352
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00490	1	02/08/08 07:40	SW846 8260B	8021352
1,2-Dichloroethane	ND		mg/kg	0.00196	1	02/08/08 07:40	SW846 8260B	8021352

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0467-06 (DP2 @ 35-35.5 - Soil) - cont. Sampled: 02/04/08 10:28								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	02/08/08 07:40	SW846 8260B	8021352
Xylenes, total	ND		mg/kg	0.00490	1	02/08/08 07:40	SW846 8260B	8021352
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	02/08/08 07:40	SW846 8260B	8021352
Ethanol	ND		mg/kg	0.196	1	02/08/08 07:40	SW846 8260B	8021352
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	94 %					02/08/08 07:40	SW846 8260B	8021352
<i>Surr: Dibromofluoromethane (55-139%)</i>	95 %					02/08/08 07:40	SW846 8260B	8021352
<i>Surr: Toluene-d8 (57-148%)</i>	100 %					02/08/08 07:40	SW846 8260B	8021352
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	105 %					02/08/08 07:40	SW846 8260B	8021352
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.97	50	02/11/08 15:37	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	72 %					02/11/08 15:37	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.96	1	02/07/08 20:27	SW846 8015B	8020936
<i>Surr: o-Terphenyl (18-150%)</i>	84 %					02/07/08 20:27	SW846 8015B	8020936
Sample ID: NRB0467-07 (DP2 @ 40-40.5 - Soil) Sampled: 02/04/08 11:23								
General Chemistry Parameters								
% Dry Solids	76.3		%	0.500	1	02/08/08 09:23	SW-846	8021027
Total Metals by EPA Method 6010B								
Lead	9.58		mg/kg	0.990	1	03/25/08 12:12	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	02/08/08 08:12	SW846 8260B	8021352
Tertiary Butyl Alcohol	ND		mg/kg	0.0495	1	02/08/08 08:12	SW846 8260B	8021352
Ethylbenzene	ND		mg/kg	0.00198	1	02/08/08 08:12	SW846 8260B	8021352
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	02/08/08 08:12	SW846 8260B	8021352
Diisopropyl Ether	ND	L	mg/kg	0.00198	1	02/08/08 08:12	SW846 8260B	8021352
Toluene	ND		mg/kg	0.00198	1	02/08/08 08:12	SW846 8260B	8021352
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00495	1	02/08/08 08:12	SW846 8260B	8021352
1,2-Dichloroethane	ND		mg/kg	0.00198	1	02/08/08 08:12	SW846 8260B	8021352
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	02/08/08 08:12	SW846 8260B	8021352
Xylenes, total	ND		mg/kg	0.00495	1	02/08/08 08:12	SW846 8260B	8021352
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	02/08/08 08:12	SW846 8260B	8021352
Ethanol	ND		mg/kg	0.198	1	02/08/08 08:12	SW846 8260B	8021352
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	90 %					02/08/08 08:12	SW846 8260B	8021352
<i>Surr: Dibromofluoromethane (55-139%)</i>	90 %					02/08/08 08:12	SW846 8260B	8021352
<i>Surr: Toluene-d8 (57-148%)</i>	98 %					02/08/08 08:12	SW846 8260B	8021352
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	98 %					02/08/08 08:12	SW846 8260B	8021352
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.91	50	02/11/08 15:58	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/11/08 15:58	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0467-07 (DP2 @ 40-40.5 - Soil) - cont. Sampled: 02/04/08 11:23								
Extractable Petroleum Hydrocarbons with Silica Gel Treatment - cont.								
Diesel	ND	Q3	mg/kg	3.94	1	02/07/08 20:44	SW846 8015B	8020936
<i>Surr: o-Terphenyl (18-150%)</i>	96 %					02/07/08 20:44	SW846 8015B	8020936
Sample ID: NRB0467-08 (DP2 @ 44.5-45 - Soil) Sampled: 02/04/08 11:59								
General Chemistry Parameters								
% Dry Solids	81.4		%	0.500	1	02/08/08 09:23	SW-846	8021027
Total Metals by EPA Method 6010B								
Lead	7.88		mg/kg	0.975	1	03/25/08 12:17	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00191	1	02/08/08 08:43	SW846 8260B	8021352
Tertiary Butyl Alcohol	ND		mg/kg	0.0477	1	02/08/08 08:43	SW846 8260B	8021352
Ethylbenzene	ND		mg/kg	0.00191	1	02/08/08 08:43	SW846 8260B	8021352
Methyl tert-Butyl Ether	ND		mg/kg	0.00191	1	02/08/08 08:43	SW846 8260B	8021352
Diisopropyl Ether	ND	L	mg/kg	0.00191	1	02/08/08 08:43	SW846 8260B	8021352
Toluene	ND		mg/kg	0.00191	1	02/08/08 08:43	SW846 8260B	8021352
Ethyl tert-Butyl Ether	ND	L	mg/kg	0.00477	1	02/08/08 08:43	SW846 8260B	8021352
1,2-Dichloroethane	ND		mg/kg	0.00191	1	02/08/08 08:43	SW846 8260B	8021352
Tert-Amyl Methyl Ether	ND		mg/kg	0.00191	1	02/08/08 08:43	SW846 8260B	8021352
Xylenes, total	ND		mg/kg	0.00477	1	02/08/08 08:43	SW846 8260B	8021352
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00191	1	02/08/08 08:43	SW846 8260B	8021352
Ethanol	ND		mg/kg	0.191	1	02/08/08 08:43	SW846 8260B	8021352
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	89 %					02/08/08 08:43	SW846 8260B	8021352
<i>Surr: Dibromofluoromethane (55-139%)</i>	90 %					02/08/08 08:43	SW846 8260B	8021352
<i>Surr: Toluene-d8 (57-148%)</i>	98 %					02/08/08 08:43	SW846 8260B	8021352
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	103 %					02/08/08 08:43	SW846 8260B	8021352
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.72	50	02/11/08 16:19	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	72 %					02/11/08 16:19	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.90	1	02/07/08 21:01	SW846 8015B	8020936
<i>Surr: o-Terphenyl (18-150%)</i>	96 %					02/07/08 21:01	SW846 8015B	8020936

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8020936	NRB0467-01	25.27	1.00	02/07/08 08:15	MSR	EPA 3550B
SW846 8015B	8020936	NRB0467-02	25.32	1.00	02/07/08 08:15	MSR	EPA 3550B
SW846 8015B	8020936	NRB0467-03	25.32	1.00	02/07/08 08:15	MSR	EPA 3550B
SW846 8015B	8020936	NRB0467-04	25.29	1.00	02/07/08 08:15	MSR	EPA 3550B
SW846 8015B	8020936	NRB0467-05	25.67	1.00	02/07/08 08:15	MSR	EPA 3550B
SW846 8015B	8020936	NRB0467-06	25.23	1.00	02/07/08 08:15	MSR	EPA 3550B
SW846 8015B	8020936	NRB0467-07	25.41	1.00	02/07/08 08:15	MSR	EPA 3550B
SW846 8015B	8020936	NRB0467-08	25.63	1.00	02/07/08 08:15	MSR	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8020891	NRB0467-01	5.06	5.00	02/06/08 16:10	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0467-02	5.15	5.00	02/06/08 16:11	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0467-03	5.13	5.00	02/06/08 16:12	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0467-04	5.22	5.00	02/06/08 16:13	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0467-05	5.09	5.00	02/06/08 16:14	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0467-06	5.03	5.00	02/06/08 16:15	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0467-07	5.09	5.00	02/06/08 16:16	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0467-08	5.30	5.00	02/06/08 16:20	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8021352	NRB0467-01	5.08	5.00	02/06/08 16:53	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-01	5.08	5.00	02/06/08 16:17	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-02	5.00	5.00	02/06/08 16:25	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-02	5.00	5.00	02/06/08 16:53	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-03	5.11	5.00	02/06/08 16:53	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-03	5.11	5.00	02/06/08 16:30	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-04	5.19	5.00	02/06/08 16:53	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-04	5.19	5.00	02/06/08 16:35	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-05	5.00	5.00	02/06/08 16:39	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-05	5.00	5.00	02/06/08 16:53	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-06	5.10	5.00	02/06/08 16:53	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-06	5.10	5.00	02/06/08 16:43	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-07	5.05	5.00	02/06/08 16:48	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-07	5.05	5.00	02/06/08 16:53	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-08	5.24	5.00	02/06/08 16:53	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-08	5.24	5.00	02/06/08 16:53	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033605	NRB0467-01	0.51	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0467-02	0.52	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0467-03	0.50	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0467-04	0.51	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0467-05	0.53	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0467-06	0.50	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0467-07	0.51	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0467-08	0.51	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010

Volatile Organic Compounds by EPA Method 8260B

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0467
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 8260B	8021352	NRB0467-01	5.08	5.00	02/06/08 16:17	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-02	5.00	5.00	02/06/08 16:25	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-03	5.11	5.00	02/06/08 16:30	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-04	5.19	5.00	02/06/08 16:35	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-05	5.00	5.00	02/06/08 16:39	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-06	5.10	5.00	02/06/08 16:43	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-07	5.05	5.00	02/06/08 16:48	NKN	EPA 5035
SW846 8260B	8021352	NRB0467-08	5.24	5.00	02/06/08 16:53	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Total Metals by EPA Method 6010B						
8033605-BLK1						
Lead	<0.491		mg/kg	8033605	8033605-BLK1	03/25/08 10:49
Selected Volatile Organic Compounds by EPA Method 8260B						
8021352-BLK1						
Benzene	<0.000670		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Tertiary Butyl Alcohol	<0.0109		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Ethylbenzene	<0.000670		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Methyl tert-Butyl Ether	<0.000670		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Diisopropyl Ether	<0.00100		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Toluene	0.00103		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
1,2-Dichloroethane	<0.000800		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Xylenes, total	0.00192		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Ethanol	<0.141		mg/kg	8021352	8021352-BLK1	02/08/08 04:00
Surrogate: 1,2-Dichloroethane-d4	86%			8021352	8021352-BLK1	02/08/08 04:00
Surrogate: Dibromofluoromethane	91%			8021352	8021352-BLK1	02/08/08 04:00
Surrogate: Toluene-d8	99%			8021352	8021352-BLK1	02/08/08 04:00
Surrogate: 4-Bromofluorobenzene	101%			8021352	8021352-BLK1	02/08/08 04:00
Purgeable Petroleum Hydrocarbons						
8020891-BLK1						
GRO as Gasoline	0.0527		mg/kg	8020891	8020891-BLK1	02/11/08 12:38
Surrogate: a,a,a-Trifluorotoluene	75%			8020891	8020891-BLK1	02/11/08 12:38
8020891-BLK2						
GRO as Gasoline	0.0878		mg/kg	8020891	8020891-BLK2	02/11/08 12:59
Surrogate: a,a,a-Trifluorotoluene	124%			8020891	8020891-BLK2	02/11/08 12:59
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8020936-BLK1						
Diesel	3.34		mg/kg	8020936	8020936-BLK1	02/07/08 17:25
Surrogate: o-Terphenyl	118%			8020936	8020936-BLK1	02/07/08 17:25

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0467
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

PROJECT QUALITY CONTROL DATA

Duplicate

Analyte	Orig. Val.	Duplicate	Q	Units	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons									
8020891-DUP1									
GRO as Gasoline	2.23	0.517	R	mg/kg	125	29	8020891	NRB0054-09	02/11/08 17:44
Surrogate: a,a,a-Trifluorotoluene		21.7		ug/L			8020891	NRB0054-09	02/11/08 17:44

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
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PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033605-BS1								
Lead	100	91.8		mg/kg	92%	80 - 120	8033605	03/25/08 10:54
Selected Volatile Organic Compounds by EPA Method 8260B								
8021352-BS1								
Benzene	50.0	57.5		ug/kg	115%	76 - 130	8021352	02/08/08 01:55
Tertiary Butyl Alcohol	500	557		ug/kg	111%	40 - 150	8021352	02/08/08 01:55
Ethylbenzene	50.0	54.9		ug/kg	110%	80 - 128	8021352	02/08/08 01:55
Methyl tert-Butyl Ether	50.0	54.0		ug/kg	108%	67 - 130	8021352	02/08/08 01:55
Diisopropyl Ether	50.0	63.1		ug/kg	126%	69 - 132	8021352	02/08/08 01:55
Toluene	50.0	56.7		ug/kg	113%	80 - 125	8021352	02/08/08 01:55
Ethyl tert-Butyl Ether	50.0	58.5		ug/kg	117%	80 - 121	8021352	02/08/08 01:55
1,2-Dichloroethane	50.0	55.9		ug/kg	112%	72 - 132	8021352	02/08/08 01:55
Tert-Amyl Methyl Ether	50.0	54.0		ug/kg	108%	77 - 134	8021352	02/08/08 01:55
Xylenes, total	150	160		ug/kg	107%	79 - 130	8021352	02/08/08 01:55
1,2-Dibromoethane (EDB)	50.0	55.0		ug/kg	110%	81 - 130	8021352	02/08/08 01:55
Ethanol	5000	6690		ug/kg	134%	11 - 150	8021352	02/08/08 01:55
Surrogate: 1,2-Dichloroethane-d4	50.0	44.3			89%	41 - 150	8021352	02/08/08 01:55
Surrogate: Dibromofluoromethane	50.0	46.8			94%	55 - 139	8021352	02/08/08 01:55
Surrogate: Toluene-d8	50.0	49.4			99%	57 - 148	8021352	02/08/08 01:55
Surrogate: 4-Bromofluorobenzene	50.0	51.8			104%	58 - 150	8021352	02/08/08 01:55
Purgeable Petroleum Hydrocarbons								
8020891-BS1								
GRO as Gasoline	10.0	11.5		mg/kg	115%	71 - 125	8020891	02/12/08 03:30
Surrogate: a,a,a-Trifluorotoluene	30.0	22.1			74%	52 - 145	8020891	02/12/08 03:30
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8020936-BS1								
Diesel	40.0	43.8		mg/kg	109%	57 - 128	8020936	02/07/08 17:41
Surrogate: o-Terphenyl	0.800	1.08			135%	18 - 150	8020936	02/07/08 17:41

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
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Work Order: NRB0467
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 Received: 02/06/08 08:15

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
8021352-BSD1												
Benzene		62.1		ug/kg	50.0	124%	76 - 130	8	43	8021352		02/08/08 02:26
Tertiary Butyl Alcohol		506		ug/kg	500	101%	40 - 150	10	50	8021352		02/08/08 02:26
Ethylbenzene		55.3		ug/kg	50.0	111%	80 - 128	0.7	48	8021352		02/08/08 02:26
Methyl tert-Butyl Ether		59.0		ug/kg	50.0	118%	67 - 130	9	45	8021352		02/08/08 02:26
Diisopropyl Ether		71.2	L	ug/kg	50.0	142%	69 - 132	12	39	8021352		02/08/08 02:26
Toluene		58.8		ug/kg	50.0	118%	80 - 125	4	44	8021352		02/08/08 02:26
Ethyl tert-Butyl Ether		61.2	L	ug/kg	50.0	122%	80 - 121	4	50	8021352		02/08/08 02:26
1,2-Dichloroethane		58.8		ug/kg	50.0	118%	72 - 132	5	44	8021352		02/08/08 02:26
Tert-Amyl Methyl Ether		55.5		ug/kg	50.0	111%	77 - 134	3	50	8021352		02/08/08 02:26
Xylenes, total		162		ug/kg	150	108%	79 - 130	1	48	8021352		02/08/08 02:26
1,2-Dibromoethane (EDB)		54.2		ug/kg	50.0	108%	81 - 130	2	50	8021352		02/08/08 02:26
Ethanol		7280		ug/kg	5000	146%	11 - 150	8	50	8021352		02/08/08 02:26
Surrogate: 1,2-Dichloroethane-d4		47.8		ug/kg	50.0	96%	41 - 150			8021352		02/08/08 02:26
Surrogate: Dibromofluoromethane		49.5		ug/kg	50.0	99%	55 - 139			8021352		02/08/08 02:26
Surrogate: Toluene-d8		50.2		ug/kg	50.0	100%	57 - 148			8021352		02/08/08 02:26
Surrogate: 4-Bromofluorobenzene		51.5		ug/kg	50.0	103%	58 - 150			8021352		02/08/08 02:26
Purgeable Petroleum Hydrocarbons												
8020891-BSD1												
GRO as Gasoline		11.1		mg/kg	10.0	111%	71 - 125	3	29	8020891		02/12/08 03:51
Surrogate: a,a,a-Trifluorotoluene		22.5		ug/L	30.0	75%	52 - 145			8020891		02/12/08 03:51

Client ETIC Engineering Pleasant Hill (10236)
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 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033605-MS1										
Lead	7.60	95.0		mg/kg	97.8	89%	75 - 125	8033605	NRA1799-08	03/25/08 11:04
Selected Volatile Organic Compounds by EPA Method 8260B										
8021352-MS1										
Benzene	ND	37.8		ug/kg	50.0	76%	33 - 146	8021352	NRB0467-08	02/08/08 17:04
Tertiary Butyl Alcohol	ND	380		ug/kg	500	76%	10 - 157	8021352	NRB0467-08	02/08/08 17:04
Ethylbenzene	ND	39.8		ug/kg	50.0	80%	16 - 160	8021352	NRB0467-08	02/08/08 17:04
Methyl tert-Butyl Ether	ND	29.5		ug/kg	50.0	59%	30 - 136	8021352	NRB0467-08	02/08/08 17:04
Diisopropyl Ether	ND	39.4		ug/kg	50.0	79%	39 - 138	8021352	NRB0467-08	02/08/08 17:04
Toluene	ND	38.8		ug/kg	50.0	78%	30 - 145	8021352	NRB0467-08	02/08/08 17:04
Ethyl tert-Butyl Ether	ND	32.2		ug/kg	50.0	64%	37 - 138	8021352	NRB0467-08	02/08/08 17:04
1,2-Dichloroethane	ND	31.1		ug/kg	50.0	62%	27 - 145	8021352	NRB0467-08	02/08/08 17:04
Tert-Amyl Methyl Ether	ND	28.6		ug/kg	50.0	57%	29 - 152	8021352	NRB0467-08	02/08/08 17:04
Xylenes, total	0.840	115		ug/kg	150	76%	16 - 159	8021352	NRB0467-08	02/08/08 17:04
1,2-Dibromoethane (EDB)	ND	28.7		ug/kg	50.0	57%	19 - 151	8021352	NRB0467-08	02/08/08 17:04
Surrogate: 1,2-Dichloroethane-d4		44.1		ug/kg	50.0	88%	41 - 150	8021352	NRB0467-08	02/08/08 17:04
Surrogate: Dibromofluoromethane		45.9		ug/kg	50.0	92%	55 - 139	8021352	NRB0467-08	02/08/08 17:04
Surrogate: Toluene-d8		49.6		ug/kg	50.0	99%	57 - 148	8021352	NRB0467-08	02/08/08 17:04
Surrogate: 4-Bromofluorobenzene		49.5		ug/kg	50.0	99%	58 - 150	8021352	NRB0467-08	02/08/08 17:04
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8020936-MS1										
Diesel	3.98	38.4		mg/kg	39.6	87%	19 - 146	8020936	NRB0467-02	02/07/08 17:58
Surrogate: o-Terphenyl		0.815		mg/kg	0.791	103%	18 - 150	8020936	NRB0467-02	02/07/08 17:58

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0467
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033605-MSD1												
Lead	7.60	95.2		mg/kg	99.2	88%	75 - 125	0.2	20	8033605	NRA1799-08	03/25/08 11:26
Selected Volatile Organic Compounds by EPA Method 8260B												
8021352-MSD1												
Benzene	ND	45.2		ug/kg	50.0	90%	33 - 146	18	43	8021352	NRB0467-08	02/08/08 17:35
Tertiary Butyl Alcohol	ND	410		ug/kg	500	82%	10 - 157	8	50	8021352	NRB0467-08	02/08/08 17:35
Ethylbenzene	ND	44.6		ug/kg	50.0	89%	16 - 160	11	48	8021352	NRB0467-08	02/08/08 17:35
Methyl tert-Butyl Ether	ND	38.7		ug/kg	50.0	77%	30 - 136	27	45	8021352	NRB0467-08	02/08/08 17:35
Diisopropyl Ether	ND	49.6		ug/kg	50.0	99%	39 - 138	23	39	8021352	NRB0467-08	02/08/08 17:35
Toluene	ND	45.0		ug/kg	50.0	90%	30 - 145	15	44	8021352	NRB0467-08	02/08/08 17:35
Ethyl tert-Butyl Ether	ND	42.0		ug/kg	50.0	84%	37 - 138	26	50	8021352	NRB0467-08	02/08/08 17:35
1,2-Dichloroethane	ND	39.0		ug/kg	50.0	78%	27 - 145	22	44	8021352	NRB0467-08	02/08/08 17:35
Tert-Amyl Methyl Ether	ND	36.8		ug/kg	50.0	74%	29 - 152	25	50	8021352	NRB0467-08	02/08/08 17:35
Xylenes, total	0.840	127		ug/kg	150	84%	16 - 159	10	48	8021352	NRB0467-08	02/08/08 17:35
1,2-Dibromoethane (EDB)	ND	35.9		ug/kg	50.0	72%	19 - 151	23	50	8021352	NRB0467-08	02/08/08 17:35
Surrogate: 1,2-Dichloroethane-d4		46.2		ug/kg	50.0	92%	41 - 150			8021352	NRB0467-08	02/08/08 17:35
Surrogate: Dibromofluoromethane		47.7		ug/kg	50.0	95%	55 - 139			8021352	NRB0467-08	02/08/08 17:35
Surrogate: Toluene-d8		49.9		ug/kg	50.0	100%	57 - 148			8021352	NRB0467-08	02/08/08 17:35
Surrogate: 4-Bromofluorobenzene		52.5		ug/kg	50.0	105%	58 - 150			8021352	NRB0467-08	02/08/08 17:35
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8020936-MSD1												
Diesel	3.98	41.3		mg/kg	39.6	94%	19 - 146	7	39	8020936	NRB0467-02	02/07/08 18:15
Surrogate: o-Terphenyl		0.912		mg/kg	0.791	115%	18 - 150			8020936	NRB0467-02	02/07/08 18:15

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0467
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X
SW-846	Soil			

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0467
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW-846	Soil	% Dry Solids

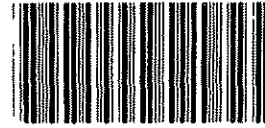
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0467
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

DATA QUALIFIERS AND DEFINITIONS

- L** Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
- Q3** The chromatographic pattern is not consistent with diesel fuel.
- R** The RPD exceeded the method control limit. The individual analyte QA/QC recoveries, however, were within acceptance limits.
- ND** Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



COOLER RECEI

NRB0467

Cooler Received/Opened On 2/6/08 @ 08:15

1. Tracking # 7666 (last 4 digits, FedEx)

Courier: Fed-Ex IR Gun ID A00466

2. Temperature of rep. sample or temp blank when opened: 0.8 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: (1) Front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) [Signature]

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # _____

I certify that I unloaded the cooler and answered questions 7-14 (initial) [Signature]

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) [Signature]

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial) [Signature]

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

March 27, 2008 4:55:28PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRB0744
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 02/08/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP2 @ 50-50.5	NRB0744-01	02/05/08 09:29
DP2 @ 54.5-55	NRB0744-02	02/05/08 10:51
DP2 @ 59.5-60	NRB0744-03	02/05/08 11:29
DP3 @ 10-10.5	NRB0744-04	02/05/08 13:55
DP3 @ 15-15.5	NRB0744-05	02/05/08 14:00
DP3 @ 20-20.5	NRB0744-06	02/05/08 14:25
DP3 @ 25-25.5	NRB0744-07	02/05/08 14:45
DP3 @ 29.5-30	NRB0744-08	02/05/08 15:48
DP3 @ 34.5-35	NRB0744-09	02/05/08 16:18
DP3 @ 39.5-40	NRB0744-10	02/05/08 12:07
DP3 @ 45-45.5	NRB0744-11	02/06/08 08:30
DP3 @ 49.5-50	NRB0744-12	02/06/08 09:06
DP3 @ 55-55.5	NRB0744-13	02/06/08 11:08

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead per client's request. This final report replaces the final report generated on 2/14/08.

California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

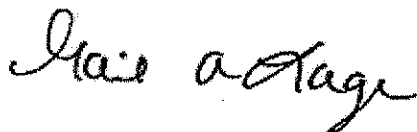
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Work Order: NRB0744
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

Attn Erik Appel

Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-01 (DP2 @ 50-50.5 - Soil) Sampled: 02/05/08 09:29								
General Chemistry Parameters								
% Dry Solids	94.5		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	4.66		mg/kg	0.994	1	03/25/08 12:38	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00199	1	02/10/08 06:52	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0498	1	02/10/08 06:52	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00199	1	02/10/08 06:52	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00199	1	02/10/08 06:52	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00199	1	02/10/08 06:52	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00199	1	02/10/08 06:52	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00498	1	02/10/08 06:52	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00199	1	02/10/08 06:52	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	02/10/08 06:52	SW846 8260B	8021560
Xylenes, total	ND		mg/kg	0.00498	1	02/10/08 06:52	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	02/10/08 06:52	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	84 %					02/10/08 06:52	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	88 %					02/10/08 06:52	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	105 %					02/10/08 06:52	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	95 %					02/10/08 06:52	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.98	50	02/11/08 22:17	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/11/08 22:17	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.98	1	02/11/08 14:39	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	70 %					02/11/08 14:39	SW846 8015B	8021348
Sample ID: NRB0744-02 (DP2 @ 54.5-55 - Soil) Sampled: 02/05/08 10:51								
General Chemistry Parameters								
% Dry Solids	91.9		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	6.23		mg/kg	0.994	1	03/25/08 12:43	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	02/10/08 07:22	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0490	1	02/10/08 07:22	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00196	1	02/10/08 07:22	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	02/10/08 07:22	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00196	1	02/10/08 07:22	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00196	1	02/10/08 07:22	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00490	1	02/10/08 07:22	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00196	1	02/10/08 07:22	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	02/10/08 07:22	SW846 8260B	8021560

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-02 (DP2 @ 54.5-55 - Soil) - cont. Sampled: 02/05/08 10:51								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00490	1	02/10/08 07:22	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	02/10/08 07:22	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	91 %					02/10/08 07:22	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	92 %					02/10/08 07:22	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	100 %					02/10/08 07:22	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	94 %					02/10/08 07:22	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.91	50	02/11/08 22:38	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	72 %					02/11/08 22:38	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.93	1	02/11/08 14:59	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	74 %					02/11/08 14:59	SW846 8015B	8021348
Sample ID: NRB0744-03 (DP2 @ 59.5-60 - Soil) Sampled: 02/05/08 11:29								
General Chemistry Parameters								
% Dry Solids	93.7		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	5.24		mg/kg	0.969	1	03/25/08 12:48	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	02/10/08 07:52	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0496	1	02/10/08 07:52	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00198	1	02/10/08 07:52	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	02/10/08 07:52	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00198	1	02/10/08 07:52	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00198	1	02/10/08 07:52	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00496	1	02/10/08 07:52	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00198	1	02/10/08 07:52	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	02/10/08 07:52	SW846 8260B	8021560
Xylenes, total	ND		mg/kg	0.00496	1	02/10/08 07:52	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	02/10/08 07:52	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	89 %					02/10/08 07:52	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	90 %					02/10/08 07:52	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	103 %					02/10/08 07:52	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	99 %					02/10/08 07:52	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.73	50	02/11/08 22:59	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/11/08 22:59	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.93	1	02/11/08 15:18	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	65 %					02/11/08 15:18	SW846 8015B	8021348

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-04 (DP3 @ 10-10.5 - Soil) Sampled: 02/05/08 13:55								
General Chemistry Parameters								
% Dry Solids	77.7		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	6.28		mg/kg	0.958	1	03/25/08 12:53	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	02/10/08 08:22	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0490	1	02/10/08 08:22	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00196	1	02/10/08 08:22	SW846 8260B	8021560
Methyl tert-Butyl Ether	0.00411		mg/kg	0.00196	1	02/10/08 08:22	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00196	1	02/10/08 08:22	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00196	1	02/10/08 08:22	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00490	1	02/10/08 08:22	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00196	1	02/10/08 08:22	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	02/10/08 08:22	SW846 8260B	8021560
Xylenes, total	ND		mg/kg	0.00490	1	02/10/08 08:22	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	02/10/08 08:22	SW846 8260B	8021560
Surr: 1,2-Dichloroethane-d4 (41-150%)	88 %					02/10/08 08:22	SW846 8260B	8021560
Surr: Dibromofluoromethane (55-139%)	90 %					02/10/08 08:22	SW846 8260B	8021560
Surr: Toluene-d8 (57-148%)	105 %					02/10/08 08:22	SW846 8260B	8021560
Surr: 4-Bromofluorobenzene (58-150%)	96 %					02/10/08 08:22	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.89	50	02/11/08 23:20	SW846 8015B	8020891
Surr: a,a,a-Trifluorotoluene (52-145%)	72 %					02/11/08 23:20	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	4.50	Q3	mg/kg	3.98	1	02/11/08 15:38	SW846 8015B	8021348
Surr: o-Terphenyl (18-150%)	68 %					02/11/08 15:38	SW846 8015B	8021348
Sample ID: NRB0744-05 (DP3 @ 15-15.5 - Soil) Sampled: 02/05/08 14:00								
General Chemistry Parameters								
% Dry Solids	79.7		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	10.8		mg/kg	0.958	1	03/25/08 12:58	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	02/10/08 08:52	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0499	1	02/10/08 08:52	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00200	1	02/10/08 08:52	SW846 8260B	8021560
Methyl tert-Butyl Ether	0.00360		mg/kg	0.00200	1	02/10/08 08:52	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00200	1	02/10/08 08:52	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00200	1	02/10/08 08:52	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00499	1	02/10/08 08:52	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00200	1	02/10/08 08:52	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	02/10/08 08:52	SW846 8260B	8021560

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-05 (DP3 @ 15-15.5 - Soil) - cont. Sampled: 02/05/08 14:00								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00499	1	02/10/08 08:52	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	02/10/08 08:52	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	91 %					02/10/08 08:52	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	91 %					02/10/08 08:52	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	122 %					02/10/08 08:52	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	123 %					02/10/08 08:52	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.90	50	02/11/08 23:41	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/11/08 23:41	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.90	1	02/11/08 15:58	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	77 %					02/11/08 15:58	SW846 8015B	8021348
Sample ID: NRB0744-06 (DP3 @ 20-20.5 - Soil) Sampled: 02/05/08 14:25								
General Chemistry Parameters								
% Dry Solids	75.3		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	8.16		mg/kg	0.978	1	03/25/08 13:03	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00193	1	02/10/08 09:22	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0482	1	02/10/08 09:22	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00193	1	02/10/08 09:22	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00193	1	02/10/08 09:22	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00193	1	02/10/08 09:22	SW846 8260B	8021560
Toluene	0.00194		mg/kg	0.00193	1	02/10/08 09:22	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00482	1	02/10/08 09:22	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00193	1	02/10/08 09:22	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00193	1	02/10/08 09:22	SW846 8260B	8021560
Xylenes, total	ND		mg/kg	0.00482	1	02/10/08 09:22	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00193	1	02/10/08 09:22	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	88 %					02/10/08 09:22	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	90 %					02/10/08 09:22	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	110 %					02/10/08 09:22	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	108 %					02/10/08 09:22	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.73	50	02/12/08 00:02	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	72 %					02/12/08 00:02	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.89	1	02/11/08 16:18	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	63 %					02/11/08 16:18	SW846 8015B	8021348

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-07 (DP3 @ 25-25.5 - Soil) Sampled: 02/05/08 14:45								
General Chemistry Parameters								
% Dry Solids	79.9		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	9.27		mg/kg	0.960	1	03/25/08 13:08	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	0.0114		mg/kg	0.00197	1	02/10/08 09:52	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0492	1	02/10/08 09:52	SW846 8260B	8021560
Ethylbenzene	0.00284		mg/kg	0.00197	1	02/10/08 09:52	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	02/10/08 09:52	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00197	1	02/10/08 09:52	SW846 8260B	8021560
Toluene	0.0161		mg/kg	0.00197	1	02/10/08 09:52	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00492	1	02/10/08 09:52	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00197	1	02/10/08 09:52	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	02/10/08 09:52	SW846 8260B	8021560
Xylenes, total	0.00493		mg/kg	0.00492	1	02/10/08 09:52	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	02/10/08 09:52	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	93 %					02/10/08 09:52	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	92 %					02/10/08 09:52	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	105 %					02/10/08 09:52	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	102 %					02/10/08 09:52	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.88	50	02/12/08 00:22	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/12/08 00:22	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.99	1	02/11/08 16:38	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	74 %					02/11/08 16:38	SW846 8015B	8021348
Sample ID: NRB0744-08 (DP3 @ 29.5-30 - Soil) Sampled: 02/05/08 15:48								
General Chemistry Parameters								
% Dry Solids	82.9		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	7.62		mg/kg	0.992	1	03/25/08 13:13	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	02/10/08 10:22	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0494	1	02/10/08 10:22	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00198	1	02/10/08 10:22	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	02/10/08 10:22	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00198	1	02/10/08 10:22	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00198	1	02/10/08 10:22	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00494	1	02/10/08 10:22	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00198	1	02/10/08 10:22	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	02/10/08 10:22	SW846 8260B	8021560

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-08 (DP3 @ 29.5-30 - Soil) - cont. Sampled: 02/05/08 15:48								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00494	1	02/10/08 10:22	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	02/10/08 10:22	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	90 %					02/10/08 10:22	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	90 %					02/10/08 10:22	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	104 %					02/10/08 10:22	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	102 %					02/10/08 10:22	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.88	50	02/12/08 00:43	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	72 %					02/12/08 00:43	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.90	1	02/11/08 16:58	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	69 %					02/11/08 16:58	SW846 8015B	8021348
Sample ID: NRB0744-09 (DP3 @ 34.5-35 - Soil) Sampled: 02/05/08 16:18								
General Chemistry Parameters								
% Dry Solids	77.2		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	7.37		mg/kg	1.00	1	03/25/08 13:18	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	02/10/08 10:53	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0486	1	02/10/08 10:53	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00195	1	02/10/08 10:53	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00195	1	02/10/08 10:53	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00195	1	02/10/08 10:53	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00195	1	02/10/08 10:53	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00486	1	02/10/08 10:53	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00195	1	02/10/08 10:53	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	02/10/08 10:53	SW846 8260B	8021560
Xylenes, total	ND		mg/kg	0.00486	1	02/10/08 10:53	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	02/10/08 10:53	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	89 %					02/10/08 10:53	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	89 %					02/10/08 10:53	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	103 %					02/10/08 10:53	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	98 %					02/10/08 10:53	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	02/12/08 01:04	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	73 %					02/12/08 01:04	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	4.75	Q3	mg/kg	3.89	1	02/11/08 17:17	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	59 %					02/11/08 17:17	SW846 8015B	8021348

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-10 (DP3 @ 39.5-40 - Soil) Sampled: 02/05/08 12:07								
General Chemistry Parameters								
% Dry Solids	73.9		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	9.74		mg/kg	0.986	1	03/25/08 13:23	SW846 6010B	8033605
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00193	1	02/10/08 11:23	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0483	1	02/10/08 11:23	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00193	1	02/10/08 11:23	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00193	1	02/10/08 11:23	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00193	1	02/10/08 11:23	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00193	1	02/10/08 11:23	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00483	1	02/10/08 11:23	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00193	1	02/10/08 11:23	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00193	1	02/10/08 11:23	SW846 8260B	8021560
Xylenes, total	ND		mg/kg	0.00483	1	02/10/08 11:23	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00193	1	02/10/08 11:23	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	91 %					02/10/08 11:23	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	89 %					02/10/08 11:23	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	101 %					02/10/08 11:23	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	95 %					02/10/08 11:23	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.88	50	02/12/08 01:25	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	72 %					02/12/08 01:25	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.87	1	02/11/08 17:37	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	65 %					02/11/08 17:37	SW846 8015B	8021348
Sample ID: NRB0744-11 (DP3 @ 45-45.5 - Soil) Sampled: 02/06/08 08:30								
General Chemistry Parameters								
% Dry Solids	82.3		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	8.64		mg/kg	0.982	1	03/24/08 17:49	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00193	1	02/10/08 11:53	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0483	1	02/10/08 11:53	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00193	1	02/10/08 11:53	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00193	1	02/10/08 11:53	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00193	1	02/10/08 11:53	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00193	1	02/10/08 11:53	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00483	1	02/10/08 11:53	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00193	1	02/10/08 11:53	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00193	1	02/10/08 11:53	SW846 8260B	8021560

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-11 (DP3 @ 45-45.5 - Soil) - cont. Sampled: 02/06/08 08:30								
Selected Volatile Organic Compounds by EPA Method 8260B - cont.								
Xylenes, total	ND		mg/kg	0.00483	1	02/10/08 11:53	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00193	1	02/10/08 11:53	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	92 %					02/10/08 11:53	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	92 %					02/10/08 11:53	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	102 %					02/10/08 11:53	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	95 %					02/10/08 11:53	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.87	50	02/12/08 01:46	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/12/08 01:46	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.96	1	02/11/08 18:37	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	63 %					02/11/08 18:37	SW846 8015B	8021348
Sample ID: NRB0744-12 (DP3 @ 49.5-50 - Soil) Sampled: 02/06/08 09:06								
General Chemistry Parameters								
% Dry Solids	90.6		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	3.94		mg/kg	0.956	1	03/24/08 18:27	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	02/10/08 12:23	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0499	1	02/10/08 12:23	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00200	1	02/10/08 12:23	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00200	1	02/10/08 12:23	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00200	1	02/10/08 12:23	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00200	1	02/10/08 12:23	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00499	1	02/10/08 12:23	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00200	1	02/10/08 12:23	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	02/10/08 12:23	SW846 8260B	8021560
Xylenes, total	ND		mg/kg	0.00499	1	02/10/08 12:23	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	02/10/08 12:23	SW846 8260B	8021560
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	91 %					02/10/08 12:23	SW846 8260B	8021560
<i>Surr: Dibromofluoromethane (55-139%)</i>	90 %					02/10/08 12:23	SW846 8260B	8021560
<i>Surr: Toluene-d8 (57-148%)</i>	100 %					02/10/08 12:23	SW846 8260B	8021560
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	96 %					02/10/08 12:23	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.87	50	02/12/08 02:07	SW846 8015B	8020891
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	71 %					02/12/08 02:07	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.88	1	02/11/08 18:57	SW846 8015B	8021348
<i>Surr: o-Terphenyl (18-150%)</i>	65 %					02/11/08 18:57	SW846 8015B	8021348

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0744-13 (DP3 @ 55-55.5 - Soil) Sampled: 02/06/08 11:08								
General Chemistry Parameters								
% Dry Solids	88.0		%	0.500	1	02/11/08 07:55	SW-846	8021321
Total Metals by EPA Method 6010B								
Lead	7.62		mg/kg	0.984	1	03/24/08 18:32	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00199	1	02/10/08 12:53	SW846 8260B	8021560
Tertiary Butyl Alcohol	ND		mg/kg	0.0497	1	02/10/08 12:53	SW846 8260B	8021560
Ethylbenzene	ND		mg/kg	0.00199	1	02/10/08 12:53	SW846 8260B	8021560
Methyl tert-Butyl Ether	ND		mg/kg	0.00199	1	02/10/08 12:53	SW846 8260B	8021560
Diisopropyl Ether	ND		mg/kg	0.00199	1	02/10/08 12:53	SW846 8260B	8021560
Toluene	ND		mg/kg	0.00199	1	02/10/08 12:53	SW846 8260B	8021560
Ethyl tert-Butyl Ether	ND		mg/kg	0.00497	1	02/10/08 12:53	SW846 8260B	8021560
1,2-Dichloroethane	ND		mg/kg	0.00199	1	02/10/08 12:53	SW846 8260B	8021560
Tert-Amyl Methyl Ether	ND		mg/kg	0.00199	1	02/10/08 12:53	SW846 8260B	8021560
Xylenes, total	ND		mg/kg	0.00497	1	02/10/08 12:53	SW846 8260B	8021560
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00199	1	02/10/08 12:53	SW846 8260B	8021560
Surr: 1,2-Dichloroethane-d4 (41-150%)	93 %					02/10/08 12:53	SW846 8260B	8021560
Surr: Dibromofluoromethane (55-139%)	92 %					02/10/08 12:53	SW846 8260B	8021560
Surr: Toluene-d8 (57-148%)	103 %					02/10/08 12:53	SW846 8260B	8021560
Surr: 4-Bromofluorobenzene (58-150%)	99 %					02/10/08 12:53	SW846 8260B	8021560
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.85	50	02/12/08 02:28	SW846 8015B	8020891
Surr: a,a,a-Trifluorotoluene (52-145%)	74 %					02/12/08 02:28	SW846 8015B	8020891
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND	Q3	mg/kg	3.91	1	02/11/08 19:17	SW846 8015B	8021348
Surr: o-Terphenyl (18-150%)	67 %					02/11/08 19:17	SW846 8015B	8021348

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8021348	NRB0744-01	25.15	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-02	25.42	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-03	25.46	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-04	25.15	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-05	25.66	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-06	25.73	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-07	25.06	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-08	25.64	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-09	25.69	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-10	25.84	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-11	25.26	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-12	25.77	1.00	02/08/08 17:45	MSR	EPA 3550B
SW846 8015B	8021348	NRB0744-13	25.60	1.00	02/08/08 17:45	MSR	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8020891	NRB0744-01	5.02	5.00	02/08/08 13:50	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-02	5.09	5.00	02/08/08 13:19	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-03	5.29	5.00	02/08/08 13:52	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-04	5.11	5.00	02/08/08 13:53	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-05	5.10	5.00	02/08/08 13:54	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-06	5.28	5.00	02/08/08 13:55	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-07	5.12	5.00	02/08/08 13:56	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-08	5.12	5.00	02/08/08 13:59	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-09	5.00	5.00	02/08/08 14:00	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-10	5.12	5.00	02/08/08 14:01	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-11	5.13	5.00	02/08/08 14:02	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-12	5.13	5.00	02/08/08 14:03	NKN	EPA 5035A (GC)
SW846 8015B	8020891	NRB0744-13	5.15	5.00	02/08/08 14:04	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8021560	NRB0744-01	5.02	5.00	02/08/08 14:59	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-02	5.10	5.00	02/08/08 15:05	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-03	5.04	5.00	02/08/08 15:10	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-04	5.10	5.00	02/08/08 15:14	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-05	5.01	5.00	02/08/08 15:17	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-06	5.19	5.00	02/08/08 15:22	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-07	5.08	5.00	02/08/08 15:26	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-08	5.06	5.00	02/08/08 15:30	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-09	5.14	5.00	02/08/08 15:36	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-10	5.18	5.00	02/08/08 15:42	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-11	5.18	5.00	02/08/08 15:47	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-12	5.01	5.00	02/08/08 15:51	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-13	5.03	5.00	02/08/08 15:55	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033605	NRB0744-01	0.50	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0744-02	0.50	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 6010B	8033605	NRB0744-03	0.52	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0744-04	0.52	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0744-05	0.52	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0744-06	0.51	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0744-07	0.52	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0744-08	0.50	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0744-09	0.50	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033605	NRB0744-10	0.51	100.00	03/24/08 15:21	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB0744-11	0.51	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB0744-12	0.52	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB0744-13	0.51	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8021560	NRB0744-01	5.02	5.00	02/08/08 14:59	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-02	5.10	5.00	02/08/08 15:05	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-03	5.04	5.00	02/08/08 15:10	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-04	5.10	5.00	02/08/08 15:14	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-05	5.01	5.00	02/08/08 15:17	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-06	5.19	5.00	02/08/08 15:22	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-07	5.08	5.00	02/08/08 15:26	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-08	5.06	5.00	02/08/08 15:30	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-09	5.14	5.00	02/08/08 15:36	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-10	5.18	5.00	02/08/08 15:42	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-11	5.18	5.00	02/08/08 15:47	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-12	5.01	5.00	02/08/08 15:51	NKN	EPA 5035
SW846 8260B	8021560	NRB0744-13	5.03	5.00	02/08/08 15:55	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Total Metals by EPA Method 6010B

8033605-BLK1

Lead	<0.491		mg/kg	8033605	8033605-BLK1	03/25/08 10:49
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8033608-BLK1

Lead	<0.487		mg/kg	8033608	8033608-BLK1	03/24/08 17:35
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Selected Volatile Organic Compounds by EPA Method 8260B

8021560-BLK1

Benzene	<0.000670		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Tertiary Butyl Alcohol	<0.0109		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Ethylbenzene	<0.000670		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Methyl tert-Butyl Ether	<0.000670		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Diisopropyl Ether	<0.00100		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Toluene	<0.000670		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
1,2-Dichloroethane	<0.000800		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Xylenes, total	<0.00172		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8021560	8021560-BLK1	02/10/08 05:21
Surrogate: 1,2-Dichloroethane-d4	92%			8021560	8021560-BLK1	02/10/08 05:21
Surrogate: Dibromofluoromethane	91%			8021560	8021560-BLK1	02/10/08 05:21
Surrogate: Toluene-d8	100%			8021560	8021560-BLK1	02/10/08 05:21
Surrogate: 4-Bromofluorobenzene	92%			8021560	8021560-BLK1	02/10/08 05:21

Purgeable Petroleum Hydrocarbons

8020891-BLK1

GRO as Gasoline	0.0527		mg/kg	8020891	8020891-BLK1	02/11/08 12:38
Surrogate: a,a,a-Trifluorotoluene	75%			8020891	8020891-BLK1	02/11/08 12:38

8020891-BLK2

GRO as Gasoline	0.0878		mg/kg	8020891	8020891-BLK2	02/11/08 12:59
Surrogate: a,a,a-Trifluorotoluene	124%			8020891	8020891-BLK2	02/11/08 12:59

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8021348-BLK1

Diesel	<2.00		mg/kg	8021348	8021348-BLK1	02/11/08 13:19
Surrogate: o-Terphenyl	83%			8021348	8021348-BLK1	02/11/08 13:19

Client: ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn: Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Duplicate

Analyte	Orig. Val.	Duplicate	Q	Units	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons									
8020891-DUP1									
GRO as Gasoline	2.23	0.517	R	mg/kg	125	29	8020891	NRB0054-09	02/11/08 17:44
Surrogate: <i>a,a,a-Trifluorotoluene</i>		21.7		ug/L			8020891	NRB0054-09	02/11/08 17:44

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033605-BS1								
Lead	100	91.8		mg/kg	92%	80 - 120	8033605	03/25/08 10:54
8033608-BS1								
Lead	100	96.2		mg/kg	96%	80 - 120	8033608	03/24/08 17:40
Selected Volatile Organic Compounds by EPA Method 8260B								
8021560-BS1								
Benzene	50.0	45.2		ug/kg	90%	76 - 130	8021560	02/10/08 03:50
Tertiary Butyl Alcohol	500	523		ug/kg	105%	40 - 150	8021560	02/10/08 03:50
Ethylbenzene	50.0	49.9		ug/kg	100%	80 - 128	8021560	02/10/08 03:50
Methyl tert-Butyl Ether	50.0	45.6		ug/kg	91%	67 - 130	8021560	02/10/08 03:50
Diisopropyl Ether	50.0	44.6		ug/kg	89%	69 - 132	8021560	02/10/08 03:50
Toluene	50.0	50.1		ug/kg	100%	80 - 125	8021560	02/10/08 03:50
Ethyl tert-Butyl Ether	50.0	45.0		ug/kg	90%	80 - 121	8021560	02/10/08 03:50
1,2-Dichloroethane	50.0	45.7		ug/kg	91%	72 - 132	8021560	02/10/08 03:50
Tert-Amyl Methyl Ether	50.0	46.9		ug/kg	94%	77 - 134	8021560	02/10/08 03:50
Xylenes, total	150	149		ug/kg	99%	79 - 130	8021560	02/10/08 03:50
1,2-Dibromoethane (EDB)	50.0	53.9		ug/kg	108%	81 - 130	8021560	02/10/08 03:50
Surrogate: 1,2-Dichloroethane-d4	50.0	44.3			89%	41 - 150	8021560	02/10/08 03:50
Surrogate: Dibromofluoromethane	50.0	46.6			93%	55 - 139	8021560	02/10/08 03:50
Surrogate: Toluene-d8	50.0	50.5			101%	57 - 148	8021560	02/10/08 03:50
Surrogate: 4-Bromofluorobenzene	50.0	47.2			94%	58 - 150	8021560	02/10/08 03:50
Purgeable Petroleum Hydrocarbons								
8020891-BS1								
GRO as Gasoline	10.0	11.5		mg/kg	115%	71 - 125	8020891	02/12/08 03:30
Surrogate: a,a,a-Trifluorotoluene	30.0	22.1			74%	52 - 145	8020891	02/12/08 03:30
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8021348-BS1								
Diesel	40.0	41.2		mg/kg	103%	57 - 128	8021348	02/11/08 13:39
Surrogate: o-Terphenyl	0.800	0.706			88%	18 - 150	8021348	02/11/08 13:39

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033608-BSD1												
Lead		94.5		mg/kg	100	94%	80 - 120	2	20	8033608		03/24/08 17:44
Selected Volatile Organic Compounds by EPA Method 8260B												
8021560-BSD1												
Benzene		45.0		ug/kg	50.0	90%	76 - 130	0.4	43	8021560		02/10/08 04:21
Tertiary Butyl Alcohol		567		ug/kg	500	113%	40 - 150	8	50	8021560		02/10/08 04:21
Ethylbenzene		49.6		ug/kg	50.0	99%	80 - 128	0.5	48	8021560		02/10/08 04:21
Methyl tert-Butyl Ether		46.9		ug/kg	50.0	94%	67 - 130	3	45	8021560		02/10/08 04:21
Diisopropyl Ether		44.2		ug/kg	50.0	88%	69 - 132	0.9	39	8021560		02/10/08 04:21
Toluene		49.4		ug/kg	50.0	99%	80 - 125	1	44	8021560		02/10/08 04:21
Ethyl tert-Butyl Ether		45.1		ug/kg	50.0	90%	80 - 121	0.4	50	8021560		02/10/08 04:21
1,2-Dichloroethane		46.3		ug/kg	50.0	93%	72 - 132	1	44	8021560		02/10/08 04:21
Tert-Amyl Methyl Ether		48.4		ug/kg	50.0	97%	77 - 134	3	50	8021560		02/10/08 04:21
Xylenes, total		148		ug/kg	150	99%	79 - 130	0.3	48	8021560		02/10/08 04:21
1,2-Dibromoethane (EDB)		54.7		ug/kg	50.0	109%	81 - 130	1	50	8021560		02/10/08 04:21
Surrogate: 1,2-Dichloroethane-d4		44.8		ug/kg	50.0	90%	41 - 150			8021560		02/10/08 04:21
Surrogate: Dibromofluoromethane		46.7		ug/kg	50.0	93%	55 - 139			8021560		02/10/08 04:21
Surrogate: Toluene-d8		49.6		ug/kg	50.0	99%	57 - 148			8021560		02/10/08 04:21
Surrogate: 4-Bromofluorobenzene		47.0		ug/kg	50.0	94%	58 - 150			8021560		02/10/08 04:21
Purgeable Petroleum Hydrocarbons												
8020891-BSD1												
GRO as Gasoline		11.1		mg/kg	10.0	111%	71 - 125	3	29	8020891		02/12/08 03:51
Surrogate: a,a,a-Trifluorotoluene		22.5		ug/L	30.0	75%	52 - 145			8020891		02/12/08 03:51

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033605-MS1										
Lead	7.60	95.0		mg/kg	97.8	89%	75 - 125	8033605	NRA1799-08	03/25/08 11:04
8033608-MS1										
Lead	8.64	102		mg/kg	97.5	95%	75 - 125	8033608	NRB0744-11	03/24/08 18:18
Selected Volatile Organic Compounds by EPA Method 8260B										
8021560-MS1										
Benzene	1.23	50.2		ug/kg	50.0	98%	33 - 146	8021560	NRB0744-13	02/10/08 13:23
Tertiary Butyl Alcohol	ND	536		ug/kg	500	107%	10 - 157	8021560	NRB0744-13	02/10/08 13:23
Ethylbenzene	ND	48.5		ug/kg	50.0	97%	16 - 160	8021560	NRB0744-13	02/10/08 13:23
Methyl tert-Butyl Ether	ND	44.9		ug/kg	50.0	90%	30 - 136	8021560	NRB0744-13	02/10/08 13:23
Diisopropyl Ether	ND	45.2		ug/kg	50.0	90%	39 - 138	8021560	NRB0744-13	02/10/08 13:23
Toluene	ND	51.2		ug/kg	50.0	102%	30 - 145	8021560	NRB0744-13	02/10/08 13:23
Ethyl tert-Butyl Ether	ND	44.4		ug/kg	50.0	89%	37 - 138	8021560	NRB0744-13	02/10/08 13:23
1,2-Dichloroethane	ND	47.0		ug/kg	50.0	94%	27 - 145	8021560	NRB0744-13	02/10/08 13:23
Tert-Amyl Methyl Ether	ND	46.7		ug/kg	50.0	93%	29 - 152	8021560	NRB0744-13	02/10/08 13:23
Xylenes, total	ND	143		ug/kg	150	95%	16 - 159	8021560	NRB0744-13	02/10/08 13:23
1,2-Dibromoethane (EDB)	ND	52.0		ug/kg	50.0	104%	19 - 151	8021560	NRB0744-13	02/10/08 13:23
Surrogate: 1,2-Dichloroethane-d4		44.8		ug/kg	50.0	90%	41 - 150	8021560	NRB0744-13	02/10/08 13:23
Surrogate: Dibromofluoromethane		46.2		ug/kg	50.0	92%	55 - 139	8021560	NRB0744-13	02/10/08 13:23
Surrogate: Toluene-d8		50.2		ug/kg	50.0	100%	57 - 148	8021560	NRB0744-13	02/10/08 13:23
Surrogate: 4-Bromofluorobenzene		48.5		ug/kg	50.0	97%	58 - 150	8021560	NRB0744-13	02/10/08 13:23
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8021348-MS1										
Diesel	3.88	37.0		mg/kg	38.6	86%	19 - 146	8021348	NRB0744-01	02/11/08 13:59
Surrogate: o-Terphenyl		0.553		mg/kg	0.773	72%	18 - 150	8021348	NRB0744-01	02/11/08 13:59

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0744
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033605-MSD1												
Lead	7.60	95.2		mg/kg	99.2	88%	75 - 125	0.2	20	8033605	NRB0744-11	03/25/08 11:26
8033608-MSD1												
Lead	8.64	103		mg/kg	98.0	96%	75 - 125	1	20	8033608	NRB0744-11	03/24/08 18:23
Selected Volatile Organic Compounds by EPA Method 8260B												
8021560-MSD1												
Benzene	1.23	46.9		ug/kg	50.0	91%	33 - 146	7	43	8021560	NRB0744-13	02/10/08 13:53
Tertiary Butyl Alcohol	ND	537		ug/kg	500	107%	10 - 157	0.2	50	8021560	NRB0744-13	02/10/08 13:53
Ethylbenzene	ND	45.9		ug/kg	50.0	92%	16 - 160	5	48	8021560	NRB0744-13	02/10/08 13:53
Methyl tert-Butyl Ether	ND	43.1		ug/kg	50.0	86%	30 - 136	4	45	8021560	NRB0744-13	02/10/08 13:53
Diisopropyl Ether	ND	43.3		ug/kg	50.0	87%	39 - 138	4	39	8021560	NRB0744-13	02/10/08 13:53
Toluene	ND	48.8		ug/kg	50.0	98%	30 - 145	5	44	8021560	NRB0744-13	02/10/08 13:53
Ethyl tert-Butyl Ether	ND	42.5		ug/kg	50.0	85%	37 - 138	4	50	8021560	NRB0744-13	02/10/08 13:53
1,2-Dichloroethane	ND	43.3		ug/kg	50.0	87%	27 - 145	8	44	8021560	NRB0744-13	02/10/08 13:53
Tert-Amyl Methyl Ether	ND	44.4		ug/kg	50.0	89%	29 - 152	5	50	8021560	NRB0744-13	02/10/08 13:53
Xylenes, total	ND	135		ug/kg	150	90%	16 - 159	6	48	8021560	NRB0744-13	02/10/08 13:53
1,2-Dibromoethane (EDB)	ND	49.7		ug/kg	50.0	99%	19 - 151	5	50	8021560	NRB0744-13	02/10/08 13:53
Surrogate: 1,2-Dichloroethane-d4		44.7		ug/kg	50.0	89%	41 - 150			8021560	NRB0744-13	02/10/08 13:53
Surrogate: Dibromofluoromethane		46.5		ug/kg	50.0	93%	55 - 139			8021560	NRB0744-13	02/10/08 13:53
Surrogate: Toluene-d8		50.2		ug/kg	50.0	100%	57 - 148			8021560	NRB0744-13	02/10/08 13:53
Surrogate: 4-Bromofluorobenzene		48.4		ug/kg	50.0	97%	58 - 150			8021560	NRB0744-13	02/10/08 13:53
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8021348-MSD1												
Diesel	3.88	44.0		mg/kg	39.2	102%	19 - 146	17	39	8021348	NRB0744-01	02/11/08 14:19
Surrogate: o-Terphenyl		0.675		mg/kg	0.783	86%	18 - 150			8021348	NRB0744-01	02/11/08 14:19

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0744
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X
SW-846	Soil			

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0744
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW-846	Soil	% Dry Solids

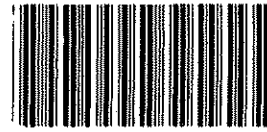
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0744
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

DATA QUALIFIERS AND DEFINITIONS

Q3 The chromatographic pattern is not consistent with diesel fuel.
R The RPD exceeded the method control limit. The individual analyte QA/QC recoveries, however, were within acceptance limits.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



NRB0744

Cooler Received/Opened On: 2/8/08 @ 8:00

1. Tracking # 0937 (last 4 digits, FedEx)

Fed-Ex IR Gun ID: 92171982

2. Temperature of rep. sample or temp blank when opened: 2.6 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA
YES...NO...NA

4. Were custody seals on outside of cooler?

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly?

6. Were custody papers inside cooler?

I certify that I opened the cooler and answered questions 1-6 (initial) h

7. Were custody seals on containers: YES NO and Intact YES...NO...NA
Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used: Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
YES...NO...NA

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 1 Jan 8/2/08

I certify that I unloaded the cooler and answered questions 7-14 (initial) AOJ

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) _____

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) _____

I certify that I attached a label with the unique LIMS number to each container (initial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
 REC. BY (PRINT) Daniela V.
 WORKORDER: _____

DATE REC'D AT LAB: 2/6/08
 TIME REC'D AT LAB: 1730
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken*								2/6/08 DV
2. Chain-of-Custody <input checked="" type="radio"/> Present / Absent*								
3. Traffic Reports or Packing List: Present / <input checked="" type="radio"/> Absent								
4. Airbill: Airbill / Sticker Present / <input checked="" type="radio"/> Absent								
5. Airbill #:								
6. Sample Labels: Present / Absent								
7. Sample IDs: <input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: <input checked="" type="radio"/> Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*								
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*								
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*								
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / <input checked="" type="radio"/> No*								
14. Read Temp: <u>7.0</u> Correction Factor: <u>-1.0</u> Corrected Temp: <u>6.0</u> Is corrected temp. 0-6°C? <input checked="" type="radio"/> Yes / No**								
**Exception (if any): Metals / Perchlorate DFF on Ice or Problem COC								

March 27, 2008 5:30:51PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRB1401
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 02/14/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP4 @ 10-10.5	NRB1401-01	02/12/08 07:45
DP4 @ 15-15.5	NRB1401-02	02/12/08 07:55
DP4 @ 20-20.5	NRB1401-03	02/12/08 08:10
DP4 @ 25-25.5	NRB1401-04	02/12/08 08:20
DP4 @ 30-30.5	NRB1401-05	02/12/08 08:49
DP4 @ 35-35.5	NRB1401-06	02/12/08 09:27
DP4 @ 40.5-41	NRB1401-07	02/12/08 11:05

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add lead and ethanol per client's request. This final report replaces the final report generated on 2/21/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

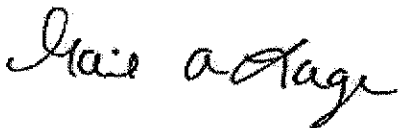
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB1401-01 (DP4 @ 10-10.5 - Soil) Sampled: 02/12/08 07:45								
General Chemistry Parameters								
% Dry Solids	82.8		%	0.500	1	02/19/08 08:54	SW-846	8022784
Total Metals by EPA Method 6010B								
Lead	5.89		mg/kg	0.992	1	03/24/08 18:37	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00195	1	02/21/08 08:36	SW846 8260B	8022374
Tertiary Butyl Alcohol	ND		mg/kg	0.0487	1	02/21/08 08:36	SW846 8260B	8022374
Ethylbenzene	ND		mg/kg	0.00195	1	02/21/08 08:36	SW846 8260B	8022374
Methyl tert-Butyl Ether	0.0145		mg/kg	0.00195	1	02/21/08 08:36	SW846 8260B	8022374
Diisopropyl Ether	ND		mg/kg	0.00195	1	02/21/08 08:36	SW846 8260B	8022374
Toluene	ND		mg/kg	0.00195	1	02/21/08 08:36	SW846 8260B	8022374
Ethyl tert-Butyl Ether	ND		mg/kg	0.00487	1	02/21/08 08:36	SW846 8260B	8022374
1,2-Dichloroethane	ND		mg/kg	0.00195	1	02/21/08 08:36	SW846 8260B	8022374
Tert-Amyl Methyl Ether	ND		mg/kg	0.00195	1	02/21/08 08:36	SW846 8260B	8022374
Xylenes, total	ND		mg/kg	0.00487	1	02/21/08 08:36	SW846 8260B	8022374
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00195	1	02/21/08 08:36	SW846 8260B	8022374
Ethanol	ND		mg/kg	0.195	1	02/21/08 08:36	SW846 8260B	8022374
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	121 %					02/21/08 08:36	SW846 8260B	8022374
<i>Surr: Dibromofluoromethane (55-139%)</i>	115 %					02/21/08 08:36	SW846 8260B	8022374
<i>Surr: Toluene-d8 (57-148%)</i>	107 %					02/21/08 08:36	SW846 8260B	8022374
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	111 %					02/21/08 08:36	SW846 8260B	8022374
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.92	50	02/15/08 20:23	SW846 8015B	8022566
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/15/08 20:23	SW846 8015B	8022566
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	5.83		mg/kg	3.96	1	02/16/08 13:01	SW846 8015B	8022412
<i>Surr: o-Terphenyl (18-150%)</i>	75 %					02/16/08 13:01	SW846 8015B	8022412
Sample ID: NRB1401-02 (DP4 @ 15-15.5 - Soil) Sampled: 02/12/08 07:55								
General Chemistry Parameters								
% Dry Solids	79.2		%	0.500	1	02/19/08 08:54	SW-846	8022784
Total Metals by EPA Method 6010B								
Lead	8.85		mg/kg	0.978	1	03/24/08 18:41	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00200	1	02/21/08 09:07	SW846 8260B	8022374
Tertiary Butyl Alcohol	ND		mg/kg	0.0500	1	02/21/08 09:07	SW846 8260B	8022374
Ethylbenzene	ND		mg/kg	0.00200	1	02/21/08 09:07	SW846 8260B	8022374
Methyl tert-Butyl Ether	0.0142		mg/kg	0.00200	1	02/21/08 09:07	SW846 8260B	8022374
Diisopropyl Ether	ND		mg/kg	0.00200	1	02/21/08 09:07	SW846 8260B	8022374
Toluene	ND		mg/kg	0.00200	1	02/21/08 09:07	SW846 8260B	8022374
Ethyl tert-Butyl Ether	ND		mg/kg	0.00500	1	02/21/08 09:07	SW846 8260B	8022374
1,2-Dichloroethane	ND		mg/kg	0.00200	1	02/21/08 09:07	SW846 8260B	8022374

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB1401-02 (DP4 @ 15-15.5 - Soil) - cont. Sampled: 02/12/08 07:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		mg/kg	0.00200	1	02/21/08 09:07	SW846 8260B	8022374
Xylenes, total	ND		mg/kg	0.00500	1	02/21/08 09:07	SW846 8260B	8022374
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00200	1	02/21/08 09:07	SW846 8260B	8022374
Ethanol	ND		mg/kg	0.200	1	02/21/08 09:07	SW846 8260B	8022374
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	118 %					02/21/08 09:07	SW846 8260B	8022374
<i>Surr: Dibromofluoromethane (55-139%)</i>	110 %					02/21/08 09:07	SW846 8260B	8022374
<i>Surr: Toluene-d8 (57-148%)</i>	116 %					02/21/08 09:07	SW846 8260B	8022374
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	123 %					02/21/08 09:07	SW846 8260B	8022374
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.95	50	02/15/08 20:44	SW846 8015B	8022566
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	73 %					02/15/08 20:44	SW846 8015B	8022566
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	7.01		mg/kg	3.98	1	02/16/08 13:18	SW846 8015B	8022412
<i>Surr: o-Terphenyl (18-150%)</i>	83 %					02/16/08 13:18	SW846 8015B	8022412
Sample ID: NRB1401-03 (DP4 @ 20-20.5 - Soil) Sampled: 02/12/08 08:10								
General Chemistry Parameters								
% Dry Solids	73.8		%	0.500	1	02/19/08 08:54	SW-846	8022784
Total Metals by EPA Method 6010B								
Lead	9.17		mg/kg	0.962	1	03/24/08 18:46	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	02/21/08 09:38	SW846 8260B	8022374
Tertiary Butyl Alcohol	ND		mg/kg	0.0492	1	02/21/08 09:38	SW846 8260B	8022374
Ethylbenzene	ND		mg/kg	0.00197	1	02/21/08 09:38	SW846 8260B	8022374
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	02/21/08 09:38	SW846 8260B	8022374
Diisopropyl Ether	ND		mg/kg	0.00197	1	02/21/08 09:38	SW846 8260B	8022374
Toluene	ND		mg/kg	0.00197	1	02/21/08 09:38	SW846 8260B	8022374
Ethyl tert-Butyl Ether	ND		mg/kg	0.00492	1	02/21/08 09:38	SW846 8260B	8022374
1,2-Dichloroethane	ND		mg/kg	0.00197	1	02/21/08 09:38	SW846 8260B	8022374
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	02/21/08 09:38	SW846 8260B	8022374
Xylenes, total	ND		mg/kg	0.00492	1	02/21/08 09:38	SW846 8260B	8022374
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	02/21/08 09:38	SW846 8260B	8022374
Ethanol	ND		mg/kg	0.197	1	02/21/08 09:38	SW846 8260B	8022374
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	117 %					02/21/08 09:38	SW846 8260B	8022374
<i>Surr: Dibromofluoromethane (55-139%)</i>	110 %					02/21/08 09:38	SW846 8260B	8022374
<i>Surr: Toluene-d8 (57-148%)</i>	114 %					02/21/08 09:38	SW846 8260B	8022374
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	128 %					02/21/08 09:38	SW846 8260B	8022374
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.87	50	02/15/08 21:05	SW846 8015B	8022566
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/15/08 21:05	SW846 8015B	8022566
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB1401-03 (DP4 @ 20-20.5 - Soil) - cont. Sampled: 02/12/08 08:10								
Extractable Petroleum Hydrocarbons with Silica Gel Treatment - cont.								
Diesel	7.68		mg/kg	3.90	1	02/16/08 13:34	SW846 8015B	8022412
<i>Surr: o-Terphenyl (18-150%)</i>	63 %					02/16/08 13:34	SW846 8015B	8022412
Sample ID: NRB1401-04 (DP4 @ 25-25.5 - Soil) Sampled: 02/12/08 08:20								
General Chemistry Parameters								
% Dry Solids	76.1		%	0.500	1	02/19/08 08:54	SW-846	8022784
Total Metals by EPA Method 6010B								
Lead	7.61		mg/kg	0.965	1	03/24/08 18:51	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00197	1	02/21/08 10:08	SW846 8260B	8022374
Tertiary Butyl Alcohol	ND		mg/kg	0.0493	1	02/21/08 10:08	SW846 8260B	8022374
Ethylbenzene	ND		mg/kg	0.00197	1	02/21/08 10:08	SW846 8260B	8022374
Methyl tert-Butyl Ether	ND		mg/kg	0.00197	1	02/21/08 10:08	SW846 8260B	8022374
Diisopropyl Ether	ND		mg/kg	0.00197	1	02/21/08 10:08	SW846 8260B	8022374
Toluene	ND		mg/kg	0.00197	1	02/21/08 10:08	SW846 8260B	8022374
Ethyl tert-Butyl Ether	ND		mg/kg	0.00493	1	02/21/08 10:08	SW846 8260B	8022374
1,2-Dichloroethane	ND		mg/kg	0.00197	1	02/21/08 10:08	SW846 8260B	8022374
Tert-Amyl Methyl Ether	ND		mg/kg	0.00197	1	02/21/08 10:08	SW846 8260B	8022374
Xylenes, total	ND		mg/kg	0.00493	1	02/21/08 10:08	SW846 8260B	8022374
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00197	1	02/21/08 10:08	SW846 8260B	8022374
Ethanol	ND		mg/kg	0.197	1	02/21/08 10:08	SW846 8260B	8022374
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	120 %					02/21/08 10:08	SW846 8260B	8022374
<i>Surr: Dibromofluoromethane (55-139%)</i>	115 %					02/21/08 10:08	SW846 8260B	8022374
<i>Surr: Toluene-d8 (57-148%)</i>	110 %					02/21/08 10:08	SW846 8260B	8022374
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	128 %					02/21/08 10:08	SW846 8260B	8022374
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.97	50	02/15/08 21:26	SW846 8015B	8022566
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	73 %					02/15/08 21:26	SW846 8015B	8022566
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	8.20		mg/kg	3.92	1	02/16/08 13:50	SW846 8015B	8022412
<i>Surr: o-Terphenyl (18-150%)</i>	77 %					02/16/08 13:50	SW846 8015B	8022412

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB1401-05 (DP4 @ 30-30.5 - Soil) Sampled: 02/12/08 08:49								
General Chemistry Parameters								
% Dry Solids	80.6		%	0.500	1	02/19/08 08:54	SW-846	8022784
Total Metals by EPA Method 6010B								
Lead	8.74		mg/kg	0.969	1	03/24/08 18:55	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00196	1	02/21/08 10:39	SW846 8260B	8022374
Tertiary Butyl Alcohol	ND		mg/kg	0.0489	1	02/21/08 10:39	SW846 8260B	8022374
Ethylbenzene	ND		mg/kg	0.00196	1	02/21/08 10:39	SW846 8260B	8022374
Methyl tert-Butyl Ether	ND		mg/kg	0.00196	1	02/21/08 10:39	SW846 8260B	8022374
Diisopropyl Ether	ND		mg/kg	0.00196	1	02/21/08 10:39	SW846 8260B	8022374
Toluene	ND		mg/kg	0.00196	1	02/21/08 10:39	SW846 8260B	8022374
Ethyl tert-Butyl Ether	ND		mg/kg	0.00489	1	02/21/08 10:39	SW846 8260B	8022374
1,2-Dichloroethane	ND		mg/kg	0.00196	1	02/21/08 10:39	SW846 8260B	8022374
Tert-Amyl Methyl Ether	ND		mg/kg	0.00196	1	02/21/08 10:39	SW846 8260B	8022374
Xylenes, total	ND		mg/kg	0.00489	1	02/21/08 10:39	SW846 8260B	8022374
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00196	1	02/21/08 10:39	SW846 8260B	8022374
Ethanol	ND		mg/kg	0.196	1	02/21/08 10:39	SW846 8260B	8022374
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	121 %					02/21/08 10:39	SW846 8260B	8022374
<i>Surr: Dibromofluoromethane (55-139%)</i>	113 %					02/21/08 10:39	SW846 8260B	8022374
<i>Surr: Toluene-d8 (57-148%)</i>	108 %					02/21/08 10:39	SW846 8260B	8022374
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	111 %					02/21/08 10:39	SW846 8260B	8022374
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.72	50	02/15/08 21:47	SW846 8015B	8022566
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	74 %					02/15/08 21:47	SW846 8015B	8022566
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	4.54		mg/kg	3.97	1	02/16/08 14:07	SW846 8015B	8022412
<i>Surr: o-Terphenyl (18-150%)</i>	80 %					02/16/08 14:07	SW846 8015B	8022412
Sample ID: NRB1401-06 (DP4 @ 35-35.5 - Soil) Sampled: 02/12/08 09:27								
General Chemistry Parameters								
% Dry Solids	75.2		%	0.500	1	02/19/08 08:54	SW-846	8022784
Total Metals by EPA Method 6010B								
Lead	7.26		mg/kg	0.971	1	03/24/08 19:00	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00198	1	02/21/08 11:10	SW846 8260B	8022374
Tertiary Butyl Alcohol	ND		mg/kg	0.0495	1	02/21/08 11:10	SW846 8260B	8022374
Ethylbenzene	ND		mg/kg	0.00198	1	02/21/08 11:10	SW846 8260B	8022374
Methyl tert-Butyl Ether	ND		mg/kg	0.00198	1	02/21/08 11:10	SW846 8260B	8022374
Diisopropyl Ether	ND		mg/kg	0.00198	1	02/21/08 11:10	SW846 8260B	8022374
Toluene	ND		mg/kg	0.00198	1	02/21/08 11:10	SW846 8260B	8022374
Ethyl tert-Butyl Ether	ND		mg/kg	0.00495	1	02/21/08 11:10	SW846 8260B	8022374
1,2-Dichloroethane	ND		mg/kg	0.00198	1	02/21/08 11:10	SW846 8260B	8022374

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB1401-06 (DP4 @ 35-35.5 - Soil) - cont. Sampled: 02/12/08 09:27								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Tert-Amyl Methyl Ether	ND		mg/kg	0.00198	1	02/21/08 11:10	SW846 8260B	8022374
Xylenes, total	ND		mg/kg	0.00495	1	02/21/08 11:10	SW846 8260B	8022374
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00198	1	02/21/08 11:10	SW846 8260B	8022374
Ethanol	ND		mg/kg	0.198	1	02/21/08 11:10	SW846 8260B	8022374
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>120 %</i>					<i>02/21/08 11:10</i>	<i>SW846 8260B</i>	<i>8022374</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>112 %</i>					<i>02/21/08 11:10</i>	<i>SW846 8260B</i>	<i>8022374</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>112 %</i>					<i>02/21/08 11:10</i>	<i>SW846 8260B</i>	<i>8022374</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>115 %</i>					<i>02/21/08 11:10</i>	<i>SW846 8260B</i>	<i>8022374</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	5.00	50	02/15/08 22:08	SW846 8015B	8022566
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>73 %</i>					<i>02/15/08 22:08</i>	<i>SW846 8015B</i>	<i>8022566</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		mg/kg	3.86	1	02/16/08 14:23	SW846 8015B	8022412
<i>Surr: o-Terphenyl (18-150%)</i>	<i>87 %</i>					<i>02/16/08 14:23</i>	<i>SW846 8015B</i>	<i>8022412</i>
Sample ID: NRB1401-07 (DP4 @ 40.5-41 - Soil) Sampled: 02/12/08 11:05								
General Chemistry Parameters								
% Dry Solids	72.5		%	0.500	1	02/19/08 08:54	SW-846	8022784
Total Metals by EPA Method 6010B								
Lead	6.48		mg/kg	0.952	1	03/24/08 19:40	SW846 6010B	8033608
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		mg/kg	0.00189	1	02/21/08 11:40	SW846 8260B	8022374
Tertiary Butyl Alcohol	ND		mg/kg	0.0472	1	02/21/08 11:40	SW846 8260B	8022374
Ethylbenzene	ND		mg/kg	0.00189	1	02/21/08 11:40	SW846 8260B	8022374
Methyl tert-Butyl Ether	0.00292		mg/kg	0.00189	1	02/21/08 11:40	SW846 8260B	8022374
Diisopropyl Ether	ND		mg/kg	0.00189	1	02/21/08 11:40	SW846 8260B	8022374
Toluene	ND		mg/kg	0.00189	1	02/21/08 11:40	SW846 8260B	8022374
Ethyl tert-Butyl Ether	ND		mg/kg	0.00472	1	02/21/08 11:40	SW846 8260B	8022374
1,2-Dichloroethane	ND		mg/kg	0.00189	1	02/21/08 11:40	SW846 8260B	8022374
Tert-Amyl Methyl Ether	ND		mg/kg	0.00189	1	02/21/08 11:40	SW846 8260B	8022374
Xylenes, total	ND		mg/kg	0.00472	1	02/21/08 11:40	SW846 8260B	8022374
1,2-Dibromoethane (EDB)	ND		mg/kg	0.00189	1	02/21/08 11:40	SW846 8260B	8022374
Ethanol	ND		mg/kg	0.189	1	02/21/08 11:40	SW846 8260B	8022374
<i>Surr: 1,2-Dichloroethane-d4 (41-150%)</i>	<i>120 %</i>					<i>02/21/08 11:40</i>	<i>SW846 8260B</i>	<i>8022374</i>
<i>Surr: Dibromofluoromethane (55-139%)</i>	<i>112 %</i>					<i>02/21/08 11:40</i>	<i>SW846 8260B</i>	<i>8022374</i>
<i>Surr: Toluene-d8 (57-148%)</i>	<i>110 %</i>					<i>02/21/08 11:40</i>	<i>SW846 8260B</i>	<i>8022374</i>
<i>Surr: 4-Bromofluorobenzene (58-150%)</i>	<i>120 %</i>					<i>02/21/08 11:40</i>	<i>SW846 8260B</i>	<i>8022374</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		mg/kg	4.84	50	02/15/08 22:29	SW846 8015B	8022566
<i>Surr: a,a,a-Trifluorotoluene (52-145%)</i>	<i>74 %</i>					<i>02/15/08 22:29</i>	<i>SW846 8015B</i>	<i>8022566</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB1401
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/14/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB1401-07 (DP4 @ 40.5-41 - Soil) - cont. Sampled: 02/12/08 11:05								
Extractable Petroleum Hydrocarbons with Silica Gel Treatment - cont.								
Diesel	6.31		mg/kg	3.98	1	02/16/08 14:40	SW846 8015B	8022412
<i>Surr: o-Terphenyl (18-150%)</i>	85 %					02/16/08 14:40	SW846 8015B	8022412

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
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SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8022412	NRB1401-01	25.23	1.00	02/15/08 06:44	DXG	EPA 3550B
SW846 8015B	8022412	NRB1401-02	25.13	1.00	02/15/08 06:44	DXG	EPA 3550B
SW846 8015B	8022412	NRB1401-03	25.67	1.00	02/15/08 06:44	DXG	EPA 3550B
SW846 8015B	8022412	NRB1401-04	25.54	1.00	02/15/08 06:44	DXG	EPA 3550B
SW846 8015B	8022412	NRB1401-05	25.22	1.00	02/15/08 06:44	DXG	EPA 3550B
SW846 8015B	8022412	NRB1401-06	25.90	1.00	02/15/08 06:44	DXG	EPA 3550B
SW846 8015B	8022412	NRB1401-07	25.12	1.00	02/15/08 06:44	DXG	EPA 3550B
Purgeable Petroleum Hydrocarbons							
SW846 8015B	8022566	NRB1401-01	5.08	5.00	02/14/08 15:43	NKN	EPA 5035A (GC)
SW846 8015B	8022566	NRB1401-02	5.05	5.00	02/14/08 15:44	NKN	EPA 5035A (GC)
SW846 8015B	8022566	NRB1401-03	5.13	5.00	02/14/08 15:45	NKN	EPA 5035A (GC)
SW846 8015B	8022566	NRB1401-04	5.03	5.00	02/14/08 15:46	NKN	EPA 5035A (GC)
SW846 8015B	8022566	NRB1401-05	5.30	5.00	02/14/08 15:50	NKN	EPA 5035A (GC)
SW846 8015B	8022566	NRB1401-06	5.00	5.00	02/14/08 15:51	NKN	EPA 5035A (GC)
SW846 8015B	8022566	NRB1401-07	5.16	5.00	02/14/08 15:52	NKN	EPA 5035A (GC)
Selected Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8022374	NRB1401-01	5.13	5.00	02/14/08 16:32	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-01	5.13	5.00	02/14/08 16:01	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-02	5.00	5.00	02/14/08 16:32	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-02	5.00	5.00	02/14/08 16:07	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-03	5.08	5.00	02/14/08 16:12	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-03	5.08	5.00	02/14/08 16:32	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-04	5.07	5.00	02/14/08 16:32	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-04	5.07	5.00	02/14/08 16:17	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-05	5.11	5.00	02/14/08 16:22	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-05	5.11	5.00	02/14/08 16:32	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-06	5.05	5.00	02/14/08 16:32	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-06	5.05	5.00	02/14/08 16:27	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-07	5.30	5.00	02/14/08 16:32	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-07	5.30	5.00	02/14/08 16:32	NKN	EPA 5035
Total Metals by EPA Method 6010B							
SW846 6010B	8033608	NRB1401-01	0.50	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB1401-02	0.51	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB1401-03	0.52	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB1401-04	0.52	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB1401-05	0.52	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB1401-06	0.52	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
SW846 6010B	8033608	NRB1401-07	0.53	100.00	03/24/08 12:18	AMB	EPA 3051 / 6010
Volatile Organic Compounds by EPA Method 8260B							
SW846 8260B	8022374	NRB1401-01	5.13	5.00	02/14/08 16:01	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-02	5.00	5.00	02/14/08 16:07	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-03	5.08	5.00	02/14/08 16:12	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-04	5.07	5.00	02/14/08 16:17	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-05	5.11	5.00	02/14/08 16:22	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB1401
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/14/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
SW846 8260B	8022374	NRB1401-06	5.05	5.00	02/14/08 16:27	NKN	EPA 5035
SW846 8260B	8022374	NRB1401-07	5.30	5.00	02/14/08 16:32	NKN	EPA 5035

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Total Metals by EPA Method 6010B

8033608-BLK1

Lead	<0.487		mg/kg	8033608	8033608-BLK1	03/24/08 17:35
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Selected Volatile Organic Compounds by EPA Method 8260B

8022374-BLK1

Benzene	<0.000670		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Tertiary Butyl Alcohol	<0.0109		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Ethylbenzene	<0.000670		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Methyl tert-Butyl Ether	<0.000670		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Diisopropyl Ether	<0.00100		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Toluene	<0.000670		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Ethyl tert-Butyl Ether	<0.000670		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
1,2-Dichloroethane	<0.000800		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Tert-Amyl Methyl Ether	<0.000380		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Xylenes, total	<0.00172		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
1,2-Dibromoethane (EDB)	<0.000670		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Ethanol	<0.141		mg/kg	8022374	8022374-BLK1	02/21/08 08:06
Surrogate: 1,2-Dichloroethane-d4	121%			8022374	8022374-BLK1	02/21/08 08:06
Surrogate: Dibromofluoromethane	111%			8022374	8022374-BLK1	02/21/08 08:06
Surrogate: Toluene-d8	109%			8022374	8022374-BLK1	02/21/08 08:06
Surrogate: 4-Bromofluorobenzene	111%			8022374	8022374-BLK1	02/21/08 08:06

Purgeable Petroleum Hydrocarbons

8022566-BLK1

GRO as Gasoline	0.0388		mg/kg	8022566	8022566-BLK1	02/15/08 16:10
Surrogate: a,a,a-Trifluorotoluene	74%			8022566	8022566-BLK1	02/15/08 16:10

8022566-BLK2

GRO as Gasoline	<0.0100		mg/kg	8022566	8022566-BLK2	02/15/08 16:32
Surrogate: a,a,a-Trifluorotoluene	73%			8022566	8022566-BLK2	02/15/08 16:32

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8022412-BLK1

Diesel	<2.00		mg/kg	8022412	8022412-BLK1	02/16/08 11:55
Surrogate: o-Terphenyl	94%			8022412	8022412-BLK1	02/16/08 11:55

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Total Metals by EPA Method 6010B								
8033608-BS1								
Lead	100	96.2		mg/kg	96%	80 - 120	8033608	03/24/08 17:40
Selected Volatile Organic Compounds by EPA Method 8260B								
8022374-BS1								
Benzene	50.0	49.1		ug/kg	98%	76 - 130	8022374	02/21/08 06:03
Tertiary Butyl Alcohol	500	493		ug/kg	99%	40 - 150	8022374	02/21/08 06:03
Ethylbenzene	50.0	53.3		ug/kg	107%	80 - 128	8022374	02/21/08 06:03
Methyl tert-Butyl Ether	50.0	51.0		ug/kg	102%	67 - 130	8022374	02/21/08 06:03
Diisopropyl Ether	50.0	46.1		ug/kg	92%	69 - 132	8022374	02/21/08 06:03
Toluene	50.0	55.0		ug/kg	110%	80 - 125	8022374	02/21/08 06:03
Ethyl tert-Butyl Ether	50.0	51.2		ug/kg	102%	80 - 121	8022374	02/21/08 06:03
1,2-Dichloroethane	50.0	52.2		ug/kg	104%	72 - 132	8022374	02/21/08 06:03
Tert-Amyl Methyl Ether	50.0	52.5		ug/kg	105%	77 - 134	8022374	02/21/08 06:03
Xylenes, total	150	171		ug/kg	114%	79 - 130	8022374	02/21/08 06:03
1,2-Dibromoethane (EDB)	50.0	54.9		ug/kg	110%	81 - 130	8022374	02/21/08 06:03
Ethanol	5000	2820		ug/kg	56%	11 - 150	8022374	02/21/08 06:03
Surrogate: 1,2-Dichloroethane-d4	50.0	57.8			116%	41 - 150	8022374	02/21/08 06:03
Surrogate: Dibromofluoromethane	50.0	55.6			111%	55 - 139	8022374	02/21/08 06:03
Surrogate: Toluene-d8	50.0	57.1			114%	57 - 148	8022374	02/21/08 06:03
Surrogate: 4-Bromofluorobenzene	50.0	55.1			110%	58 - 150	8022374	02/21/08 06:03
Purgeable Petroleum Hydrocarbons								
8022566-BS1								
GRO as Gasoline	10.0	9.96		mg/kg	100%	71 - 125	8022566	02/16/08 00:35
Surrogate: a,a,a-Trifluorotoluene	30.0	23.5			78%	52 - 145	8022566	02/16/08 00:35
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8022412-BS1								
Diesel	40.0	34.4		mg/kg	86%	57 - 128	8022412	02/16/08 12:12
Surrogate: o-Terphenyl	0.800	0.776			97%	18 - 150	8022412	02/16/08 12:12

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033608-BSD1												
Lead		94.5		mg/kg	100	94%	80 - 120	2	20	8033608		03/24/08 17:44
Selected Volatile Organic Compounds by EPA Method 8260B												
8022374-BSD1												
Benzene	48.2		MNR1	ug/kg	50.0	96%	76 - 130	2	43	8022374		02/21/08 06:34
Tertiary Butyl Alcohol	474		MNR1	ug/kg	500	95%	40 - 150	4	50	8022374		02/21/08 06:34
Ethylbenzene	52.4		MNR1	ug/kg	50.0	105%	80 - 128	2	48	8022374		02/21/08 06:34
Methyl tert-Butyl Ether	52.7		MNR1	ug/kg	50.0	105%	67 - 130	3	45	8022374		02/21/08 06:34
Diisopropyl Ether	45.2		MNR1	ug/kg	50.0	90%	69 - 132	2	39	8022374		02/21/08 06:34
Toluene	57.7		MNR1	ug/kg	50.0	115%	80 - 125	5	44	8022374		02/21/08 06:34
Ethyl tert-Butyl Ether	50.8		MNR1	ug/kg	50.0	102%	80 - 121	0.7	50	8022374		02/21/08 06:34
1,2-Dichloroethane	53.6		MNR1	ug/kg	50.0	107%	72 - 132	3	44	8022374		02/21/08 06:34
Tert-Amyl Methyl Ether	51.0		MNR1	ug/kg	50.0	102%	77 - 134	3	50	8022374		02/21/08 06:34
Xylenes, total	171		MNR1	ug/kg	150	114%	79 - 130	0.3	48	8022374		02/21/08 06:34
1,2-Dibromoethane (EDB)	58.9		MNR1	ug/kg	50.0	118%	81 - 130	7	50	8022374		02/21/08 06:34
Ethanol	2950			ug/kg	5000	59%	11 - 150	4	50	8022374		02/21/08 06:34
Surrogate: 1,2-Dichloroethane-d4	60.1			ug/kg	50.0	120%	41 - 150			8022374		02/21/08 06:34
Surrogate: Dibromofluoromethane	56.1			ug/kg	50.0	112%	55 - 139			8022374		02/21/08 06:34
Surrogate: Toluene-d8	59.8			ug/kg	50.0	120%	57 - 148			8022374		02/21/08 06:34
Surrogate: 4-Bromofluorobenzene	54.5			ug/kg	50.0	109%	58 - 150			8022374		02/21/08 06:34
Purgeable Petroleum Hydrocarbons												
8022566-BSD1												
GRO as Gasoline	10.0			mg/kg	10.0	100%	71 - 125	0.5	29	8022566		02/16/08 00:56
Surrogate: a,a,a-Trifluorotoluene	23.0			ug/L	30.0	77%	52 - 145			8022566		02/16/08 00:56

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Total Metals by EPA Method 6010B										
8033608-MS1										
Lead	8.64	102		mg/kg	97.5	95%	75 - 125	8033608	NRB0744-11	03/24/08 18:18
Extractable Petroleum Hydrocarbons with Silica Gel Treatment										
8022412-MS1										
Diesel	5.83	31.8		mg/kg	39.0	67%	19 - 146	8022412	NRB1401-01	02/16/08 12:28
Surrogate: <i>o</i> -Terphenyl		0.720		mg/kg	0.780	92%	18 - 150	8022412	NRB1401-01	02/16/08 12:28

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB1401
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/14/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Total Metals by EPA Method 6010B												
8033608-MSD1												
Lead	8.64	103		mg/kg	98.0	96%	75 - 125	1	20	8033608	NRB0744-11	03/24/08 18:23
Extractable Petroleum Hydrocarbons with Silica Gel Treatment												
8022412-MSD1												
Diesel	5.83	32.8		mg/kg	39.9	68%	19 - 146	3	39	8022412	NRB1401-01	02/16/08 12:44
Surrogate: <i>o</i> -Terphenyl		0.707		mg/kg	0.799	88%	18 - 150			8022412	NRB1401-01	02/16/08 12:44

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB1401
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/14/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Soil			
SW846 6010B	Soil	N/A	X	X
SW846 8015B	Soil	N/A	X	X
SW846 8260B	Soil	N/A	X	X
SW-846	Soil			

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB1401
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/14/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
SW-846	Soil	% Dry Solids

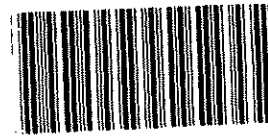
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB1401
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/14/08 08:00

DATA QUALIFIERS AND DEFINITIONS

MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



NRB140

COOLER RECEIPT

Cooler Received/Opened On 5-2-14.08 2/13/08 @ 08:00

1. Tracking # 4226 (last 4 digits, FedEx)

Courier: Fed-Ex IR Gun ID A00466

2. Temperature of rep. sample or temp blank when opened: 0.4 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: (1) Front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) [Signature]

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # [Signature]

I certify that I unloaded the cooler and answered questions 7-14 (initial) [Signature]

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) [Signature]

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial) [Signature]

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

Groundwater Samples

March 27, 2008 9:19:00AM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1279
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/15/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP 6 @ 46	NRA1279-01	01/09/08 13:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 1/28/08.

California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

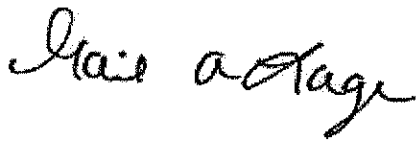
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1279
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1279-01 (DP 6 @ 46 - Ground Water) Sampled: 01/09/08 13:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND	pH	ug/L	0.500	1	01/22/08 02:09	SW846 8260B	8013910
1,2-Dibromoethane (EDB)	ND	pH	ug/L	0.500	1	01/22/08 02:09	SW846 8260B	8013910
Benzene	ND	pH	ug/L	1.00	1	01/22/08 02:09	SW846 8260B	8013910
Ethanol	ND	pH	ug/L	50.0	1	01/22/08 02:09	SW846 8260B	8013910
1,2-Dichloroethane	ND	pH	ug/L	0.500	1	01/22/08 02:09	SW846 8260B	8013910
Ethyl tert-Butyl Ether	ND	pH	ug/L	0.500	1	01/22/08 02:09	SW846 8260B	8013910
Diisopropyl Ether	ND	pH	ug/L	0.500	1	01/22/08 02:09	SW846 8260B	8013910
Methyl tert-Butyl Ether	1.98	pH	ug/L	0.500	1	01/22/08 02:09	SW846 8260B	8013910
Tertiary Butyl Alcohol	ND	pH	ug/L	10.0	1	01/22/08 02:09	SW846 8260B	8013910
Ethylbenzene	ND	pH	ug/L	1.00	1	01/22/08 02:09	SW846 8260B	8013910
Toluene	ND	pH	ug/L	1.00	1	01/22/08 02:09	SW846 8260B	8013910
Xylenes, total	ND	pH	ug/L	1.00	1	01/22/08 02:09	SW846 8260B	8013910
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	102 %					01/22/08 02:09	SW846 8260B	8013910
<i>Surr: Dibromofluoromethane (75-124%)</i>	74 %	Z10				01/22/08 02:09	SW846 8260B	8013910
<i>Surr: Toluene-d8 (78-121%)</i>	105 %					01/22/08 02:09	SW846 8260B	8013910
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	89 %					01/22/08 02:09	SW846 8260B	8013910
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND	pH	ug/L	50.0	1	01/18/08 18:30	SW846 8015B	8012992
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	84 %	pH				01/18/08 18:30	SW846 8015B	8012992
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	632	Q3	ug/L	50.0	1	01/16/08 17:31	SW846 8015B	8012399
<i>Surr: o-Terphenyl (18-150%)</i>	94 %					01/16/08 17:31	SW846 8015B	8012399

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Attn Erik Appel

Work Order: NRA1279
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8012399	NRA1279-01	1000.00	1.00	01/16/08 09:10	MSR	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1279
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

8013910-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8013910	8013910-BLK1	01/22/08 00:02
1,2-Dibromoethane (EDB)	<0.470		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Benzene	<0.230		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Ethanol	<46.8		ug/L	8013910	8013910-BLK1	01/22/08 00:02
1,2-Dichloroethane	<0.410		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Ethyl tert-Butyl Ether	<0.220		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Diisopropyl Ether	<0.280		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Methyl tert-Butyl Ether	<0.250		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Tertiary Butyl Alcohol	<4.24		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Ethylbenzene	<0.180		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Toluene	<0.170		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Xylenes, total	<0.330		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Surrogate: 1,2-Dichloroethane-d4	100%			8013910	8013910-BLK1	01/22/08 00:02
Surrogate: Dibromofluoromethane	103%			8013910	8013910-BLK1	01/22/08 00:02
Surrogate: Toluene-d8	109%			8013910	8013910-BLK1	01/22/08 00:02
Surrogate: 4-Bromofluorobenzene	91%			8013910	8013910-BLK1	01/22/08 00:02

Purgeable Petroleum Hydrocarbons

8012992-BLK1

GRO as Gasoline	<26.0		ug/L	8012992	8012992-BLK1	01/18/08 08:30
Surrogate: a,a,a-Trifluorotoluene	85%			8012992	8012992-BLK1	01/18/08 08:30

8012992-BLK2

GRO as Gasoline	<26.0		ug/L	8012992	8012992-BLK2	01/18/08 10:28
Surrogate: a,a,a-Trifluorotoluene	81%			8012992	8012992-BLK2	01/18/08 10:28

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8012399-BLK1

Diesel	36.7		ug/L	8012399	8012399-BLK1	01/16/08 16:09
Surrogate: o-Terphenyl	102%			8012399	8012399-BLK1	01/16/08 16:09

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1279
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8013910-BS1								
Tert-Amyl Methyl Ether	50.0	44.2		ug/L	88%	76 - 129	8013910	01/21/08 22:21
1,2-Dibromoethane (EDB)	50.0	55.0		ug/L	110%	80 - 125	8013910	01/21/08 22:21
Benzene	50.0	49.9		ug/L	100%	80 - 137	8013910	01/21/08 22:21
Ethanol	5000	4790		ug/L	96%	36 - 150	8013910	01/21/08 22:21
1,2-Dichloroethane	50.0	54.9		ug/L	110%	69 - 136	8013910	01/21/08 22:21
Ethyl tert-Butyl Ether	50.0	43.2		ug/L	86%	74 - 128	8013910	01/21/08 22:21
Diisopropyl Ether	50.0	46.7		ug/L	93%	69 - 129	8013910	01/21/08 22:21
Methyl tert-Butyl Ether	50.0	46.9		ug/L	94%	70 - 129	8013910	01/21/08 22:21
Tertiary Butyl Alcohol	500	610		ug/L	122%	39 - 150	8013910	01/21/08 22:21
Ethylbenzene	50.0	50.5		ug/L	101%	80 - 128	8013910	01/21/08 22:21
Toluene	50.0	54.7		ug/L	109%	80 - 125	8013910	01/21/08 22:21
Xylenes, total	150	155		ug/L	103%	80 - 129	8013910	01/21/08 22:21
Surrogate: 1,2-Dichloroethane-d4	25.0	25.2			101%	60 - 140	8013910	01/21/08 22:21
Surrogate: Dibromofluoromethane	25.0	26.6			106%	75 - 124	8013910	01/21/08 22:21
Surrogate: Toluene-d8	25.0	26.8			107%	78 - 121	8013910	01/21/08 22:21
Surrogate: 4-Bromofluorobenzene	25.0	22.4			89%	79 - 124	8013910	01/21/08 22:21
Purgeable Petroleum Hydrocarbons								
8012992-BS2								
GRO as Gasoline	1000	903		ug/L	90%	64 - 130	8012992	01/19/08 00:48
Surrogate: a,a,a-Trifluorotoluene	30.0	38.4			128%	63 - 134	8012992	01/19/08 00:48
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8012399-BS1								
Diesel	1000	944	MNR.I	ug/L	94%	49 - 117	8012399	01/16/08 16:25
Surrogate: o-Terphenyl	20.0	25.0			125%	18 - 150	8012399	01/16/08 16:25

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1279
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013910-BSD1												
Tert-Amyl Methyl Ether		44.9		ug/L	50.0	90%	76 - 129	2	25	8013910		01/21/08 22:46
1,2-Dibromoethane (EDB)		54.6		ug/L	50.0	109%	80 - 125	0.7	21	8013910		01/21/08 22:46
Benzene		49.4		ug/L	50.0	99%	80 - 137	1	23	8013910		01/21/08 22:46
Ethanol		5180		ug/L	5000	104%	36 - 150	8	48	8013910		01/21/08 22:46
1,2-Dichloroethane		54.9		ug/L	50.0	110%	69 - 136	0.04	26	8013910		01/21/08 22:46
Ethyl tert-Butyl Ether		44.4		ug/L	50.0	89%	74 - 128	3	26	8013910		01/21/08 22:46
Diisopropyl Ether		47.0		ug/L	50.0	94%	69 - 129	0.8	23	8013910		01/21/08 22:46
Methyl tert-Butyl Ether		48.0		ug/L	50.0	96%	70 - 129	2	32	8013910		01/21/08 22:46
Tertiary Butyl Alcohol		650		ug/L	500	130%	39 - 150	6	50	8013910		01/21/08 22:46
Ethylbenzene		49.4		ug/L	50.0	99%	80 - 128	2	17	8013910		01/21/08 22:46
Toluene		53.1		ug/L	50.0	106%	80 - 125	3	19	8013910		01/21/08 22:46
Xylenes, total		152		ug/L	150	101%	80 - 129	2	18	8013910		01/21/08 22:46
<i>Surrogate: 1,2-Dichloroethane-d4</i>		25.0		ug/L	25.0	100%	60 - 140			8013910		01/21/08 22:46
<i>Surrogate: Dibromofluoromethane</i>		26.5		ug/L	25.0	106%	75 - 124			8013910		01/21/08 22:46
<i>Surrogate: Toluene-d8</i>		26.9		ug/L	25.0	108%	78 - 121			8013910		01/21/08 22:46
<i>Surrogate: 4-Bromofluorobenzene</i>		22.0		ug/L	25.0	88%	79 - 124			8013910		01/21/08 22:46

Purgeable Petroleum Hydrocarbons

8012992-BSD2

GRO as Gasoline		903		ug/L	1000	90%	64 - 130	0.000	27	8012992		01/19/08 01:20
<i>Surrogate: a,a,a-Trifluorotoluene</i>		37.9		ug/L	30.0	126%	63 - 134			8012992		01/19/08 01:20

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1279
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8013910-MS1										
Tert-Amyl Methyl Ether	ND	41.4		ug/L	50.0	83%	73 - 135	8013910	NRA1281-01	01/22/08 08:32
1,2-Dibromoethane (EDB)	ND	41.3		ug/L	50.0	83%	80 - 132	8013910	NRA1281-01	01/22/08 08:32
Benzene	ND	40.4		ug/L	50.0	81%	68 - 143	8013910	NRA1281-01	01/22/08 08:32
1,2-Dichloroethane	ND	40.5		ug/L	50.0	81%	53 - 146	8013910	NRA1281-01	01/22/08 08:32
Ethyl tert-Butyl Ether	ND	39.3		ug/L	50.0	79%	73 - 136	8013910	NRA1281-01	01/22/08 08:32
Diisopropyl Ether	ND	37.2		ug/L	50.0	74%	69 - 132	8013910	NRA1281-01	01/22/08 08:32
Methyl tert-Butyl Ether	95.2	127		ug/L	50.0	64%	60 - 144	8013910	NRA1281-01	01/22/08 08:32
Tertiary Butyl Alcohol	ND	539		ug/L	500	108%	31 - 200	8013910	NRA1281-01	01/22/08 08:32
Ethylbenzene	ND	39.7	M8	ug/L	50.0	79%	80 - 135	8013910	NRA1281-01	01/22/08 08:32
Toluene	ND	45.0		ug/L	50.0	90%	75 - 139	8013910	NRA1281-01	01/22/08 08:32
Xylenes, total	ND	123		ug/L	150	82%	80 - 136	8013910	NRA1281-01	01/22/08 08:32
<i>Surrogate: 1,2-Dichloroethane-d4</i>		24.5		ug/L	25.0	98%	60 - 140	8013910	NRA1281-01	01/22/08 08:32
<i>Surrogate: Dibromofluoromethane</i>		25.6		ug/L	25.0	102%	75 - 124	8013910	NRA1281-01	01/22/08 08:32
<i>Surrogate: Toluene-d8</i>		26.7		ug/L	25.0	107%	78 - 121	8013910	NRA1281-01	01/22/08 08:32
<i>Surrogate: 4-Bromofluorobenzene</i>		23.0		ug/L	25.0	92%	79 - 124	8013910	NRA1281-01	01/22/08 08:32

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1279
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013910-MSD1												
Tert-Amyl Methyl Ether	ND	44.7		ug/L	50.0	89%	73 - 135	8	25	8013910	NRA1281-01	01/22/08 08:57
1,2-Dibromoethane (EDB)	ND	46.1		ug/L	50.0	92%	80 - 132	11	21	8013910	NRA1281-01	01/22/08 08:57
Benzene	ND	44.3		ug/L	50.0	89%	68 - 143	9	23	8013910	NRA1281-01	01/22/08 08:57
1,2-Dichloroethane	ND	45.2		ug/L	50.0	90%	53 - 146	11	26	8013910	NRA1281-01	01/22/08 08:57
Ethyl tert-Butyl Ether	ND	43.4		ug/L	50.0	87%	73 - 136	10	26	8013910	NRA1281-01	01/22/08 08:57
Diisopropyl Ether	ND	41.6		ug/L	50.0	83%	69 - 132	11	23	8013910	NRA1281-01	01/22/08 08:57
Methyl tert-Butyl Ether	95.2	135		ug/L	50.0	79%	60 - 144	6	32	8013910	NRA1281-01	01/22/08 08:57
Tertiary Butyl Alcohol	ND	588		ug/L	500	118%	31 - 200	9	50	8013910	NRA1281-01	01/22/08 08:57
Ethylbenzene	ND	44.7		ug/L	50.0	89%	80 - 135	12	17	8013910	NRA1281-01	01/22/08 08:57
Toluene	ND	49.5		ug/L	50.0	99%	75 - 139	10	19	8013910	NRA1281-01	01/22/08 08:57
Xylenes, total	ND	136		ug/L	150	90%	80 - 136	10	18	8013910	NRA1281-01	01/22/08 08:57
Surrogate: 1,2-Dichloroethane-d4		24.3		ug/L	25.0	97%	60 - 140			8013910	NRA1281-01	01/22/08 08:57
Surrogate: Dibromofluoromethane		25.4		ug/L	25.0	101%	75 - 124			8013910	NRA1281-01	01/22/08 08:57
Surrogate: Toluene-d8		27.0		ug/L	25.0	108%	78 - 121			8013910	NRA1281-01	01/22/08 08:57
Surrogate: 4-Bromofluorobenzene		22.8		ug/L	25.0	91%	79 - 124			8013910	NRA1281-01	01/22/08 08:57

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1279
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1279
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

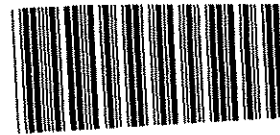
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1279
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

DATA QUALIFIERS AND DEFINITIONS

M8 The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
pH pH >2
Q3 The chromatographic pattern is not consistent with diesel fuel.
Z10 Surrogate outside laboratory historical limits but within method guidelines. No effect on data.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



NRA1279

Cooler Received/Opened On: 1/15/08 @ 8:10

1. Tracking # 4469 (last 4 digits, FedEx)

Fed-Ex: _____ IR Gun ID: 92171982

2. Temperature of rep. sample or temp blank when opened: 04 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA
YES...NO...NA

4. Were custody seals on outside of cooler?

If yes, how many and where: 15 m

5. Were the seals intact, signed, and dated correctly?

6. Were custody papers inside cooler?

I certify that I opened the cooler and answered questions 1-6 (initial) _____

7. Were custody seals on containers: YES NO and intact YES...NO...NA
Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
YES...NO...NA

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # ADW

I certify that I unloaded the cooler and answered questions 7-14 (initial) _____

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES..NO..NA
YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) _____

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) _____

I certify that I attached a label with the unique LIMS number to each container (initial) _____

21. Were there Non-Conformance issues at login? YES..NO..# NO Was a PIPE generated? YES...NO...# _____

March 27, 2008 9:12:56AM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1281
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/15/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP 5 @ 41	NRA1281-01	01/10/08 11:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 1/28/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

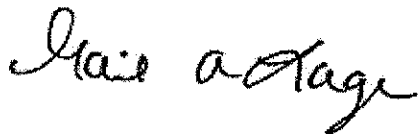
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1281
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1281-01 (DP 5 @ 41 - Ground Water) Sampled: 01/10/08 11:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND	pH	ug/L	0.500	1	01/22/08 02:34	SW846 8260B	8013910
1,2-Dibromoethane (EDB)	ND	pH	ug/L	0.500	1	01/22/08 02:34	SW846 8260B	8013910
Benzene	ND	pH	ug/L	1.00	1	01/22/08 02:34	SW846 8260B	8013910
Ethanol	ND	pH	ug/L	50.0	1	01/22/08 02:34	SW846 8260B	8013910
1,2-Dichloroethane	ND	pH	ug/L	0.500	1	01/22/08 02:34	SW846 8260B	8013910
Ethyl tert-Butyl Ether	ND	pH	ug/L	0.500	1	01/22/08 02:34	SW846 8260B	8013910
Diisopropyl Ether	ND	pH	ug/L	0.500	1	01/22/08 02:34	SW846 8260B	8013910
Methyl tert-Butyl Ether	95.2	pH	ug/L	0.500	1	01/22/08 02:34	SW846 8260B	8013910
Tertiary Butyl Alcohol	ND	pH	ug/L	10.0	1	01/22/08 02:34	SW846 8260B	8013910
Ethylbenzene	ND	M8, pH	ug/L	1.00	1	01/22/08 02:34	SW846 8260B	8013910
Toluene	ND	pH	ug/L	1.00	1	01/22/08 02:34	SW846 8260B	8013910
Xylenes, total	ND	pH	ug/L	1.00	1	01/22/08 02:34	SW846 8260B	8013910
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	103 %					01/22/08 02:34	SW846 8260B	8013910
<i>Surr: Dibromofluoromethane (75-124%)</i>	90 %					01/22/08 02:34	SW846 8260B	8013910
<i>Surr: Toluene-d8 (78-121%)</i>	107 %					01/22/08 02:34	SW846 8260B	8013910
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	89 %					01/22/08 02:34	SW846 8260B	8013910
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	65.0	pH	ug/L	50.0	1	01/18/08 19:02	SW846 8015B	8012992
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	83 %	pH				01/18/08 19:02	SW846 8015B	8012992
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	1180	Q3	ug/L	100	2	01/17/08 16:39	SW846 8015B	8012399
<i>Surr: o-Terphenyl (18-150%)</i>	84 %					01/17/08 16:39	SW846 8015B	8012399

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1281
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8012399	NRA1281-01	1000.00	1.00	01/16/08 09:10	MSR	EPA 3510C
SW846 8015B	8012399	NRA1281-01RE1	1000.00	1.00	01/16/08 09:10	MSR	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1281
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

8013910-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8013910	8013910-BLK1	01/22/08 00:02
1,2-Dibromoethane (EDB)	<0.470		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Benzene	<0.230		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Ethanol	<46.8		ug/L	8013910	8013910-BLK1	01/22/08 00:02
1,2-Dichloroethane	<0.410		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Ethyl tert-Butyl Ether	<0.220		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Diisopropyl Ether	<0.280		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Methyl tert-Butyl Ether	<0.250		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Tertiary Butyl Alcohol	<4.24		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Ethylbenzene	<0.180		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Toluene	<0.170		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Xylenes, total	<0.330		ug/L	8013910	8013910-BLK1	01/22/08 00:02
Surrogate: 1,2-Dichloroethane-d4	100%			8013910	8013910-BLK1	01/22/08 00:02
Surrogate: Dibromofluoromethane	103%			8013910	8013910-BLK1	01/22/08 00:02
Surrogate: Toluene-d8	109%			8013910	8013910-BLK1	01/22/08 00:02
Surrogate: 4-Bromofluorobenzene	91%			8013910	8013910-BLK1	01/22/08 00:02

Purgeable Petroleum Hydrocarbons

8012992-BLK1

GRO as Gasoline	<26.0		ug/L	8012992	8012992-BLK1	01/18/08 08:30
Surrogate: a,a,a-Trifluorotoluene	85%			8012992	8012992-BLK1	01/18/08 08:30

8012992-BLK2

GRO as Gasoline	<26.0		ug/L	8012992	8012992-BLK2	01/18/08 10:28
Surrogate: a,a,a-Trifluorotoluene	81%			8012992	8012992-BLK2	01/18/08 10:28

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8012399-BLK1

Diesel	36.7		ug/L	8012399	8012399-BLK1	01/16/08 16:09
Surrogate: o-Terphenyl	102%			8012399	8012399-BLK1	01/16/08 16:09

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1281
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8013910-BS1								
Tert-Amyl Methyl Ether	50.0	44.2		ug/L	88%	76 - 129	8013910	01/21/08 22:21
1,2-Dibromoethane (EDB)	50.0	55.0		ug/L	110%	80 - 125	8013910	01/21/08 22:21
Benzene	50.0	49.9		ug/L	100%	80 - 137	8013910	01/21/08 22:21
Ethanol	5000	4790		ug/L	96%	36 - 150	8013910	01/21/08 22:21
1,2-Dichloroethane	50.0	54.9		ug/L	110%	69 - 136	8013910	01/21/08 22:21
Ethyl tert-Butyl Ether	50.0	43.2		ug/L	86%	74 - 128	8013910	01/21/08 22:21
Diisopropyl Ether	50.0	46.7		ug/L	93%	69 - 129	8013910	01/21/08 22:21
Methyl tert-Butyl Ether	50.0	46.9		ug/L	94%	70 - 129	8013910	01/21/08 22:21
Tertiary Butyl Alcohol	500	610		ug/L	122%	39 - 150	8013910	01/21/08 22:21
Ethylbenzene	50.0	50.5		ug/L	101%	80 - 128	8013910	01/21/08 22:21
Toluene	50.0	54.7		ug/L	109%	80 - 125	8013910	01/21/08 22:21
Xylenes, total	150	155		ug/L	103%	80 - 129	8013910	01/21/08 22:21
Surrogate: 1,2-Dichloroethane-d4	25.0	25.2			101%	60 - 140	8013910	01/21/08 22:21
Surrogate: Dibromofluoromethane	25.0	26.6			106%	75 - 124	8013910	01/21/08 22:21
Surrogate: Toluene-d8	25.0	26.8			107%	78 - 121	8013910	01/21/08 22:21
Surrogate: 4-Bromofluorobenzene	25.0	22.4			89%	79 - 124	8013910	01/21/08 22:21
Purgeable Petroleum Hydrocarbons								
8012992-BS2								
GRO as Gasoline	1000	903		ug/L	90%	64 - 130	8012992	01/19/08 00:48
Surrogate: a,a,a-Trifluorotoluene	30.0	38.4			128%	63 - 134	8012992	01/19/08 00:48
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8012399-BS1								
Diesel	1000	944	MNR1	ug/L	94%	49 - 117	8012399	01/16/08 16:25
Surrogate: o-Terphenyl	20.0	25.0			125%	18 - 150	8012399	01/16/08 16:25

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1281
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013910-BSD1												
Tert-Amyl Methyl Ether		44.9		ug/L	50.0	90%	76 - 129	2	25	8013910		01/21/08 22:46
1,2-Dibromoethane (EDB)		54.6		ug/L	50.0	109%	80 - 125	0.7	21	8013910		01/21/08 22:46
Benzene		49.4		ug/L	50.0	99%	80 - 137	1	23	8013910		01/21/08 22:46
Ethanol		5180		ug/L	5000	104%	36 - 150	8	48	8013910		01/21/08 22:46
1,2-Dichloroethane		54.9		ug/L	50.0	110%	69 - 136	0.04	26	8013910		01/21/08 22:46
Ethyl tert-Butyl Ether		44.4		ug/L	50.0	89%	74 - 128	3	26	8013910		01/21/08 22:46
Diisopropyl Ether		47.0		ug/L	50.0	94%	69 - 129	0.8	23	8013910		01/21/08 22:46
Methyl tert-Butyl Ether		48.0		ug/L	50.0	96%	70 - 129	2	32	8013910		01/21/08 22:46
Tertiary Butyl Alcohol		650		ug/L	500	130%	39 - 150	6	50	8013910		01/21/08 22:46
Ethylbenzene		49.4		ug/L	50.0	99%	80 - 128	2	17	8013910		01/21/08 22:46
Toluene		53.1		ug/L	50.0	106%	80 - 125	3	19	8013910		01/21/08 22:46
Xylenes, total		152		ug/L	150	101%	80 - 129	2	18	8013910		01/21/08 22:46
Surrogate: 1,2-Dichloroethane-d4		25.0		ug/L	25.0	100%	60 - 140			8013910		01/21/08 22:46
Surrogate: Dibromofluoromethane		26.5		ug/L	25.0	106%	75 - 124			8013910		01/21/08 22:46
Surrogate: Toluene-d8		26.9		ug/L	25.0	108%	78 - 121			8013910		01/21/08 22:46
Surrogate: 4-Bromofluorobenzene		22.0		ug/L	25.0	88%	79 - 124			8013910		01/21/08 22:46
Purgeable Petroleum Hydrocarbons												
8012992-BSD2												
GRO as Gasoline		903		ug/L	1000	90%	64 - 130	0.000	27	8012992		01/19/08 01:20
Surrogate: a,a,a-Trifluorotoluene		37.9		ug/L	30.0	126%	63 - 134		8	8012992		01/19/08 01:20

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1281
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8013910-MS1										
Tert-Amyl Methyl Ether	ND	41.4		ug/L	50.0	83%	73 - 135	8013910	NRA1281-01	01/22/08 08:32
1,2-Dibromoethane (EDB)	ND	41.3		ug/L	50.0	83%	80 - 132	8013910	NRA1281-01	01/22/08 08:32
Benzene	ND	40.4		ug/L	50.0	81%	68 - 143	8013910	NRA1281-01	01/22/08 08:32
1,2-Dichloroethane	ND	40.5		ug/L	50.0	81%	53 - 146	8013910	NRA1281-01	01/22/08 08:32
Ethyl tert-Butyl Ether	ND	39.3		ug/L	50.0	79%	73 - 136	8013910	NRA1281-01	01/22/08 08:32
Diisopropyl Ether	ND	37.2		ug/L	50.0	74%	69 - 132	8013910	NRA1281-01	01/22/08 08:32
Methyl tert-Butyl Ether	95.2	127		ug/L	50.0	64%	60 - 144	8013910	NRA1281-01	01/22/08 08:32
Tertiary Butyl Alcohol	ND	539		ug/L	500	108%	31 - 200	8013910	NRA1281-01	01/22/08 08:32
Ethylbenzene	ND	39.7	M8	ug/L	50.0	79%	80 - 135	8013910	NRA1281-01	01/22/08 08:32
Toluene	ND	45.0		ug/L	50.0	90%	75 - 139	8013910	NRA1281-01	01/22/08 08:32
Xylenes, total	ND	123		ug/L	150	82%	80 - 136	8013910	NRA1281-01	01/22/08 08:32
Surrogate: 1,2-Dichloroethane-d4		24.5		ug/L	25.0	98%	60 - 140	8013910	NRA1281-01	01/22/08 08:32
Surrogate: Dibromofluoromethane		25.6		ug/L	25.0	102%	75 - 124	8013910	NRA1281-01	01/22/08 08:32
Surrogate: Toluene-d8		26.7		ug/L	25.0	107%	78 - 121	8013910	NRA1281-01	01/22/08 08:32
Surrogate: 4-Bromofluorobenzene		23.0		ug/L	25.0	92%	79 - 124	8013910	NRA1281-01	01/22/08 08:32

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1281
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/15/08 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013910-MSD1												
Tert-Amyl Methyl Ether	ND	44.7		ug/L	50.0	89%	73 - 135	8	25	8013910	NRA1281-01	01/22/08 08:57
1,2-Dibromoethane (EDB)	ND	46.1		ug/L	50.0	92%	80 - 132	11	21	8013910	NRA1281-01	01/22/08 08:57
Benzene	ND	44.3		ug/L	50.0	89%	68 - 143	9	23	8013910	NRA1281-01	01/22/08 08:57
1,2-Dichloroethane	ND	45.2		ug/L	50.0	90%	53 - 146	11	26	8013910	NRA1281-01	01/22/08 08:57
Ethyl tert-Butyl Ether	ND	43.4		ug/L	50.0	87%	73 - 136	10	26	8013910	NRA1281-01	01/22/08 08:57
Diisopropyl Ether	ND	41.6		ug/L	50.0	83%	69 - 132	11	23	8013910	NRA1281-01	01/22/08 08:57
Methyl tert-Butyl Ether	95.2	135		ug/L	50.0	79%	60 - 144	6	32	8013910	NRA1281-01	01/22/08 08:57
Tertiary Butyl Alcohol	ND	588		ug/L	500	118%	31 - 200	9	50	8013910	NRA1281-01	01/22/08 08:57
Ethylbenzene	ND	44.7		ug/L	50.0	89%	80 - 135	12	17	8013910	NRA1281-01	01/22/08 08:57
Toluene	ND	49.5		ug/L	50.0	99%	75 - 139	10	19	8013910	NRA1281-01	01/22/08 08:57
Xylenes, total	ND	136		ug/L	150	90%	80 - 136	10	18	8013910	NRA1281-01	01/22/08 08:57
Surrogate: 1,2-Dichloroethane-d4		24.3		ug/L	25.0	97%	60 - 140			8013910	NRA1281-01	01/22/08 08:57
Surrogate: Dibromofluoromethane		25.4		ug/L	25.0	101%	75 - 124			8013910	NRA1281-01	01/22/08 08:57
Surrogate: Toluene-d8		27.0		ug/L	25.0	108%	78 - 121			8013910	NRA1281-01	01/22/08 08:57
Surrogate: 4-Bromofluorobenzene		22.8		ug/L	25.0	91%	79 - 124			8013910	NRA1281-01	01/22/08 08:57

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1281
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1281
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
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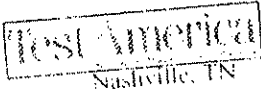
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1281
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/15/08 08:10

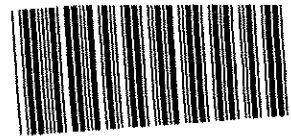
DATA QUALIFIERS AND DEFINITIONS

M8 The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
pH pH >2
Q3 The chromatographic pattern is not consistent with diesel fuel.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



COOLER RECEIPT FORM



NRA1281

Cooler Received/Opened On: 1/15/08 @ 8:10

1. Tracking # 4939 (last 4 digits, FedEx)

Fed-Ex: _____ JR Gun ID: 92171982
Temperature of rep. sample or temp blank when opened: 04 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA
YES...NO...NA

4. Were custody seals on outside of cooler?
If yes, how many and where: 15 on 1
5. Were the seals intact, signed, and dated correctly? YES...NO...NA
YES...NO...NA

6. Were custody papers inside cooler?
I certify that I opened the cooler and answered questions 1-6 (initial)

7. Were custody seals on containers: YES NO and intact YES...NO...NA
Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
YES...NO...NA

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial?

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 1

I certify that I unloaded the cooler and answered questions 7-14 (initial)

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____ YES...NO...NA

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial)

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial)

I certify that I attached a label with the unique LIMS number to each container (initial)

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
 REC. BY (PRINT) D.V.
 WORKORDER: _____

DATE REC'D AT LAB: 1/11/08
 TIME REC'D AT LAB: 1045
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*								/
2. Chain-of-Custody <u>Present</u> / Absent*								
3. Traffic Reports or Packing List: Present / <u>Absent</u>								
4. Airbill: Airbill / Sticker Present / <u>Absent</u>								
5. Airbill #:								
6. Sample Labels: <u>Present</u> / Absent								
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody								
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*								
10. Sample received within hold time? <u>Yes</u> / No*								
11. Adequate sample volume received? <u>Yes</u> / No*								
12. Proper preservatives used? <u>Yes</u> / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <u>Yes</u> / No*								
14. Read Temp: <u>3.2°</u> Correction Factor: <u>-1.0</u> Corrected Temp: <u>2.2°</u> Is corrected temp. 0-6°C? <u>Yes</u> / No**								

1/11/08
D.V.

**Exception (if any): Metals / Perchlorate
 DFF on Ice or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 1:07:02PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1381
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/16/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP8 @ 24	NRA1381-01	01/11/08 08:20
DP8 @ 48	NRA1381-02	01/11/08 10:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 1/28/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

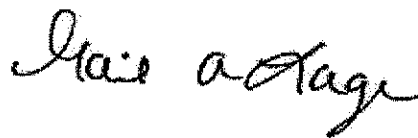
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1381
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1381-01 (DP8 @ 24 - Ground Water) Sampled: 01/11/08 08:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Benzene	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Ethanol	ND		ug/L	50.0	1	01/19/08 12:37	SW846 8260B	8013055
1,2-Dichloroethane	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Ethylbenzene	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Toluene	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Diisopropyl Ether	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Methyl tert-Butyl Ether	14.0		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Xylenes, total	ND		ug/L	0.500	1	01/19/08 12:37	SW846 8260B	8013055
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/19/08 12:37	SW846 8260B	8013055
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	<i>115 %</i>					<i>01/19/08 12:37</i>	<i>SW846 8260B</i>	<i>8013055</i>
<i>Surr: Dibromofluoromethane (75-124%)</i>	<i>105 %</i>					<i>01/19/08 12:37</i>	<i>SW846 8260B</i>	<i>8013055</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>100 %</i>					<i>01/19/08 12:37</i>	<i>SW846 8260B</i>	<i>8013055</i>
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	<i>107 %</i>					<i>01/19/08 12:37</i>	<i>SW846 8260B</i>	<i>8013055</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/22/08 19:26	SW846 8015B	8013156
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	<i>126 %</i>					<i>01/22/08 19:26</i>	<i>SW846 8015B</i>	<i>8013156</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	69.9	Q3	ug/L	50.0	1	01/19/08 09:46	SW846 8015B	8012663
<i>Surr: o-Terphenyl (18-150%)</i>	<i>107 %</i>					<i>01/19/08 09:46</i>	<i>SW846 8015B</i>	<i>8012663</i>
Sample ID: NRA1381-02 (DP8 @ 48 - Ground Water) Sampled: 01/11/08 10:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Benzene	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Ethanol	ND		ug/L	50.0	1	01/19/08 13:03	SW846 8260B	8013055
1,2-Dichloroethane	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Ethylbenzene	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Toluene	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Diisopropyl Ether	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Methyl tert-Butyl Ether	41.2		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Xylenes, total	ND		ug/L	0.500	1	01/19/08 13:03	SW846 8260B	8013055
Tertiary Butyl Alcohol	12.2		ug/L	10.0	1	01/19/08 13:03	SW846 8260B	8013055
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	<i>115 %</i>					<i>01/19/08 13:03</i>	<i>SW846 8260B</i>	<i>8013055</i>
<i>Surr: Dibromofluoromethane (75-124%)</i>	<i>105 %</i>					<i>01/19/08 13:03</i>	<i>SW846 8260B</i>	<i>8013055</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>102 %</i>					<i>01/19/08 13:03</i>	<i>SW846 8260B</i>	<i>8013055</i>
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	<i>105 %</i>					<i>01/19/08 13:03</i>	<i>SW846 8260B</i>	<i>8013055</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/22/08 19:56	SW846 8015B	8013156

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1381
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1381-02 (DP8 @ 48 - Ground Water) - cont. Sampled: 01/11/08 10:30								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: <i>a,a,a-Trifluorotoluene (46-150%)</i>	121 %					01/22/08 19:56	SW846 8015B	8013156
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	704	Q3	ug/L	50.0	1	01/19/08 10:02	SW846 8015B	8012663
Surr: <i>o-Terphenyl (18-150%)</i>	22 %					01/19/08 10:02	SW846 8015B	8012663

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1381
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/16/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8012663	NRA1381-01	1000.00	1.00	01/17/08 14:11	MSR	EPA 3510C
SW846 8015B	8012663	NRA1381-02	1000.00	1.00	01/17/08 14:11	MSR	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1381
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

8013055-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8013055	8013055-BLK1	01/19/08 09:30
1,2-Dibromoethane (EDB)	<0.470		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Benzene	<0.230		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Ethanol	<46.8		ug/L	8013055	8013055-BLK1	01/19/08 09:30
1,2-Dichloroethane	<0.410		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Ethylbenzene	<0.180		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Toluene	<0.170		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Ethyl tert-Butyl Ether	<0.220		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Diisopropyl Ether	<0.280		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Methyl tert-Butyl Ether	<0.250		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Xylenes, total	<0.330		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Tertiary Butyl Alcohol	<4.24		ug/L	8013055	8013055-BLK1	01/19/08 09:30
Surrogate: 1,2-Dichloroethane-d4	113%			8013055	8013055-BLK1	01/19/08 09:30
Surrogate: Dibromofluoromethane	104%			8013055	8013055-BLK1	01/19/08 09:30
Surrogate: Toluene-d8	101%			8013055	8013055-BLK1	01/19/08 09:30
Surrogate: 4-Bromofluorobenzene	104%			8013055	8013055-BLK1	01/19/08 09:30

Purgeable Petroleum Hydrocarbons

8013156-BLK1

GRO as Gasoline	<26.0		ug/L	8013156	8013156-BLK1	01/22/08 08:37
Surrogate: a,a,a-Trifluorotoluene	123%			8013156	8013156-BLK1	01/22/08 08:37

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8012663-BLK1

Diesel	26.6		ug/L	8012663	8012663-BLK1	01/19/08 09:14
Surrogate: o-Terphenyl	109%			8012663	8012663-BLK1	01/19/08 09:14

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1381
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8013055-BS1								
Tert-Amyl Methyl Ether	50.0	51.1		ug/L	102%	76 - 129	8013055	01/19/08 07:44
1,2-Dibromoethane (EDB)	50.0	51.9		ug/L	104%	80 - 125	8013055	01/19/08 07:44
Benzene	50.0	58.2		ug/L	116%	80 - 137	8013055	01/19/08 07:44
Ethanol	5000	4290		ug/L	86%	36 - 150	8013055	01/19/08 07:44
1,2-Dichloroethane	50.0	56.9		ug/L	114%	69 - 136	8013055	01/19/08 07:44
Ethylbenzene	50.0	53.5		ug/L	107%	80 - 128	8013055	01/19/08 07:44
Toluene	50.0	53.5		ug/L	107%	80 - 125	8013055	01/19/08 07:44
Ethyl tert-Butyl Ether	50.0	52.4		ug/L	105%	74 - 128	8013055	01/19/08 07:44
Diisopropyl Ether	50.0	52.7		ug/L	105%	69 - 129	8013055	01/19/08 07:44
Methyl tert-Butyl Ether	50.0	51.8		ug/L	104%	70 - 129	8013055	01/19/08 07:44
Xylenes, total	150	160		ug/L	107%	80 - 129	8013055	01/19/08 07:44
Tertiary Butyl Alcohol	500	435		ug/L	87%	39 - 150	8013055	01/19/08 07:44
Surrogate: 1,2-Dichloroethane-d4	25.0	28.6			114%	60 - 140	8013055	01/19/08 07:44
Surrogate: Dibromofluoromethane	25.0	25.4			101%	75 - 124	8013055	01/19/08 07:44
Surrogate: Toluene-d8	25.0	25.3			101%	78 - 121	8013055	01/19/08 07:44
Surrogate: 4-Bromofluorobenzene	25.0	26.3			105%	79 - 124	8013055	01/19/08 07:44

Purgeable Petroleum Hydrocarbons

8013156-BS1

GRO as Gasoline	1000	919		ug/L	92%	26 - 150	8013156	01/22/08 22:24
Surrogate: a,a,a-Trifluorotoluene	30.0	39.9			133%	46 - 150	8013156	01/22/08 22:24

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8012663-BS1

Diesel	1000	768		ug/L	77%	49 - 117	8012663	01/19/08 09:30
Surrogate: o-Terphenyl	20.0	15.1			75%	18 - 150	8012663	01/19/08 09:30

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1381
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013055-BSD1												
Tert-Amyl Methyl Ether		51.4		ug/L	50.0	103%	76 - 129	0.7	25	8013055		01/19/08 08:10
1,2-Dibromoethane (EDB)		53.5		ug/L	50.0	107%	80 - 125	3	21	8013055		01/19/08 08:10
Benzene		58.4		ug/L	50.0	117%	80 - 137	0.3	23	8013055		01/19/08 08:10
Ethanol		4220		ug/L	5000	84%	36 - 150	2	48	8013055		01/19/08 08:10
1,2-Dichloroethane		56.3		ug/L	50.0	113%	69 - 136	1	26	8013055		01/19/08 08:10
Ethylbenzene		53.8		ug/L	50.0	108%	80 - 128	0.5	17	8013055		01/19/08 08:10
Toluene		54.1		ug/L	50.0	108%	80 - 125	1	19	8013055		01/19/08 08:10
Ethyl tert-Butyl Ether		52.5		ug/L	50.0	105%	74 - 128	0.2	26	8013055		01/19/08 08:10
Diisopropyl Ether		52.4		ug/L	50.0	105%	69 - 129	0.5	23	8013055		01/19/08 08:10
Methyl tert-Butyl Ether		53.8		ug/L	50.0	108%	70 - 129	4	32	8013055		01/19/08 08:10
Xylenes, total		162		ug/L	150	108%	80 - 129	1	18	8013055		01/19/08 08:10
Tertiary Butyl Alcohol		529		ug/L	500	106%	39 - 150	20	50	8013055		01/19/08 08:10
Surrogate: 1,2-Dichloroethane-d4		28.7		ug/L	25.0	115%	60 - 140			8013055		01/19/08 08:10
Surrogate: Dibromofluoromethane		25.7		ug/L	25.0	103%	75 - 124			8013055		01/19/08 08:10
Surrogate: Toluene-d8		25.5		ug/L	25.0	102%	78 - 121			8013055		01/19/08 08:10
Surrogate: 4-Bromofluorobenzene		26.5		ug/L	25.0	106%	79 - 124			8013055		01/19/08 08:10
Purgeable Petroleum Hydrocarbons												
8013156-BSD1												
GRO as Gasoline		861		ug/L	1000	86%	26 - 150	6	35	8013156		01/22/08 22:53
Surrogate: a,a,a-Trifluorotoluene		40.7		ug/L	30.0	136%	46 - 150			8013156		01/22/08 22:53

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1381
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8013055-MS1										
Tert-Amyl Methyl Ether	ND	61.5		ug/L	50.0	123%	73 - 135	8013055	NRA1542-01	01/20/08 11:20
1,2-Dibromoethane (EDB)	ND	63.0		ug/L	50.0	126%	80 - 132	8013055	NRA1542-01	01/20/08 11:20
Benzene	ND	66.8		ug/L	50.0	134%	68 - 143	8013055	NRA1542-01	01/20/08 11:20
1,2-Dichloroethane	ND	62.8		ug/L	50.0	126%	53 - 146	8013055	NRA1542-01	01/20/08 11:20
Ethylbenzene	ND	65.1		ug/L	50.0	130%	80 - 135	8013055	NRA1542-01	01/20/08 11:20
Toluene	ND	63.0		ug/L	50.0	126%	75 - 139	8013055	NRA1542-01	01/20/08 11:20
Ethyl tert-Butyl Ether	ND	65.0		ug/L	50.0	130%	73 - 136	8013055	NRA1542-01	01/20/08 11:20
Diisopropyl Ether	ND	61.3		ug/L	50.0	123%	69 - 132	8013055	NRA1542-01	01/20/08 11:20
Methyl tert-Butyl Ether	0.480	64.8		ug/L	50.0	129%	60 - 144	8013055	NRA1542-01	01/20/08 11:20
Xylenes, total	ND	191		ug/L	150	127%	80 - 136	8013055	NRA1542-01	01/20/08 11:20
Tertiary Butyl Alcohol	11.4	688		ug/L	500	135%	31 - 200	8013055	NRA1542-01	01/20/08 11:20
Surrogate: 1,2-Dichloroethane-d4		28.0		ug/L	25.0	112%	60 - 140	8013055	NRA1542-01	01/20/08 11:20
Surrogate: Dibromofluoromethane		26.5		ug/L	25.0	106%	75 - 124	8013055	NRA1542-01	01/20/08 11:20
Surrogate: Toluene-d8		25.2		ug/L	25.0	101%	78 - 121	8013055	NRA1542-01	01/20/08 11:20
Surrogate: 4-Bromofluorobenzene		25.5		ug/L	25.0	102%	79 - 124	8013055	NRA1542-01	01/20/08 11:20

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1381
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/16/08 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013055-MSD1												
Tert-Amyl Methyl Ether	ND	61.5		ug/L	50.0	123%	73 - 135	0.02	25	8013055	NRA1542-01	01/20/08 11:47
1,2-Dibromoethane (EDB)	ND	62.8		ug/L	50.0	126%	80 - 132	0.3	21	8013055	NRA1542-01	01/20/08 11:47
Benzene	ND	66.5		ug/L	50.0	133%	68 - 143	0.5	23	8013055	NRA1542-01	01/20/08 11:47
1,2-Dichloroethane	ND	62.7		ug/L	50.0	125%	53 - 146	0.3	26	8013055	NRA1542-01	01/20/08 11:47
Ethylbenzene	ND	64.8		ug/L	50.0	130%	80 - 135	0.5	17	8013055	NRA1542-01	01/20/08 11:47
Toluene	ND	62.8		ug/L	50.0	126%	75 - 139	0.3	19	8013055	NRA1542-01	01/20/08 11:47
Ethyl tert-Butyl Ether	ND	64.9		ug/L	50.0	130%	73 - 136	0.2	26	8013055	NRA1542-01	01/20/08 11:47
Diisopropyl Ether	ND	61.0		ug/L	50.0	122%	69 - 132	0.5	23	8013055	NRA1542-01	01/20/08 11:47
Methyl tert-Butyl Ether	0.480	65.1		ug/L	50.0	129%	60 - 144	0.6	32	8013055	NRA1542-01	01/20/08 11:47
Xylenes, total	ND	190		ug/L	150	127%	80 - 136	0.5	18	8013055	NRA1542-01	01/20/08 11:47
Tertiary Butyl Alcohol	11.4	714		ug/L	500	141%	31 - 200	4	50	8013055	NRA1542-01	01/20/08 11:47
Surrogate: 1,2-Dichloroethane-d4		27.6		ug/L	25.0	110%	60 - 140			8013055	NRA1542-01	01/20/08 11:47
Surrogate: Dibromofluoromethane		26.6		ug/L	25.0	106%	75 - 124			8013055	NRA1542-01	01/20/08 11:47
Surrogate: Toluene-d8		25.1		ug/L	25.0	100%	78 - 121			8013055	NRA1542-01	01/20/08 11:47
Surrogate: 4-Bromofluorobenzene		25.7		ug/L	25.0	103%	79 - 124			8013055	NRA1542-01	01/20/08 11:47

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1381
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/16/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1381
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/16/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1381
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/16/08 08:00

DATA QUALIFIERS AND DEFINITIONS

Q3 The chromatographic pattern is not consistent with diesel fuel.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



NRA1381

Cooler Received/Opened On: 1/16/08 @8:00

1. Tracking # 8370 (last 4 digits, FedEx)

Fed-ex: _____ IR Gun ID: 92171982

2. Temperature of rep. sample or temp blank when opened: 3.4 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) _____

7. Were custody seals on containers: YES NO and intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES NO...NA

14. Was there a Trip Blank in this cooler? YES NO...NA If multiple coolers, sequence # _____

I certify that I unloaded the cooler and answered questions 7-14 (initial) AA

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) _____

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) _____

I certify that I attached a label with the unique LIMS number to each container (initial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____



Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

Phone: 408-776-9600
Fax: 408-782-6308



Consultant Name: ETIC ENGINEERING

TA Account #: 10236

Address: 2285 MORELLO AVE.

Invoice To: JENNIFER SEDLACHEK (XOMTM)

City/State/Zip: PLEASANT HILL, CA. 94523

Report To: eticlabreports@eticeng.com

ExxonMobil Territory Mgr: JENNIFER SEDLACHEK

PO #:

Consultant Project Mgr: ERIK APPEL

Project #: TM3567 Task 3

Facility ID #: 7-3567

Consultant Telephone Number: 925-602-4710 EXT.21

Fax No.: 925-602-4720

Site Address 3192 SANTA RITA ROAD

Sampler Name: (Print) K. Erik Appel

City, State, Zip PLEASANTON, CALIFORNIA

Sampler Signature:

Regulatory District (CA)

Sample ID / Description	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative							Matrix					Analyze For:				RUSH TAT (Pre-Schedule)	TAT request (in Bus. Days)	STD TAT	Fax Results	
							Ice	HNO ₃ (Red Label)	HCl (Blue Label)	NaOH (Orange Label)	H ₂ SO ₄ Plastic (Yellow Label)	H ₂ SO ₄ Glass (Yellow Label)	None (Black Label)	Other (Specify)	Groundwater	Wastewater	Drinking Water	Sludge	Soil	Other (specify):	THP-g - EPA 8015B	TPH-d - EPA 8015M					BTEX - EPA 8260B
DP8 @ 24	1/11/2008	0820	7	X			X						X						X	X	X	X	NRA1381	0.1	X		
DP8 @ 48	1/11/2008	1030	7	X			X						X						X	X	X	X		0.2	X		

NRA1381
01/30/08 23:59

Special Instructions: **GLOBAL ID# T0600100539** **EDF FILE REQUIRED**

* VOCs must include: MTBE, TBA, DIPE, ETBE, TAME, EDB, and 1,2-DCA

Laboratory Comments:
Temperature Upon Receipt: **3.4**
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N

Relinquished by:	Date: <u>1/14/08</u>	Time: <u>1700</u>	Received by:	Date: <u>1-14-08</u>	Time: <u>1407</u>
Relinquished by:	Date: <u>1/14/08</u>	Time: <u>1930</u>	Received by TestAmerica:	Date: <u>1.16.08</u>	Time: <u>080</u>

QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - if yes, please a pre-schedule w/ TestAmerica Project Manager or attach specific instructions

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
 REC. BY (PRINT) DV.
 WORKORDER: _____

DATE REC'D AT LAB: 1/14/08
 TIME REC'D AT LAB: 1930
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESER VATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken*		DPB @ 24	IL A	—	—	~	1/14/08	/
2. Chain-of-Custody Present / Absent*		PPB @ 48	bioa	↓	↓	↓	↓	
3. Traffic Reports or Packing List: Present / Absent								
4. Airbill: Airbill / Sticker Present / Absent								
5. Airbill #:								
6. Sample Labels: Present / Absent								
7. Sample IDs: Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*								
10. Sample received within hold time? Yes / No*								
11. Adequate sample volume received? Yes / No*								
12. Proper preservatives used? Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*								
14. Read Temp: <u>5.4°</u> Correction Factor: <u>-1.0°</u> Corrected Temp: <u>4.4°</u> Is corrected temp. 0-6°C? <input checked="" type="radio"/> Yes / No**								

1/14/08
P.V.

NRA1381
01/30/08 23:59

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 9:42:01AM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1460
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/17/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP7 @ 48	NRA1460-01	01/14/08 12:20

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 1/30/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

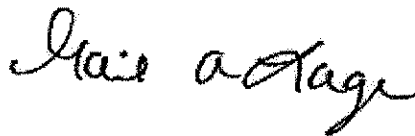
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1460
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1460-01 (DP7 @ 48 - Ground Water) Sampled: 01/14/08 12:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Benzene	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Ethanol	ND		ug/L	50.0	1	01/21/08 00:13	SW846 8260B	8013255
1,2-Dichloroethane	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Ethylbenzene	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Toluene	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Diisopropyl Ether	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Methyl tert-Butyl Ether	93.0		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Xylenes, total	ND		ug/L	0.500	1	01/21/08 00:13	SW846 8260B	8013255
Tertiary Butyl Alcohol	21.5		ug/L	10.0	1	01/21/08 00:13	SW846 8260B	8013255
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	99 %					01/21/08 00:13	SW846 8260B	8013255
<i>Surr: Dibromofluoromethane (75-124%)</i>	102 %					01/21/08 00:13	SW846 8260B	8013255
<i>Surr: Toluene-d8 (78-121%)</i>	100 %					01/21/08 00:13	SW846 8260B	8013255
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	100 %					01/21/08 00:13	SW846 8260B	8013255
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	74.8	pH	ug/L	50.0	1	01/21/08 20:16	SW846 8015B	8013541
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	83 %	pH				01/21/08 20:16	SW846 8015B	8013541
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	309	Q3	ug/L	47.6	1	01/21/08 19:05	SW846 8015B	8012899
<i>Surr: o-Terphenyl (18-150%)</i>	29 %					01/21/08 19:05	SW846 8015B	8012899

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1460
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8012899	NRA1460-01	1050.00	1.00	01/18/08 13:40	MSR	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1460
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

8013255-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8013255	8013255-BLK1	01/20/08 23:20
1,2-Dibromoethane (EDB)	<0.470		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Benzene	<0.230		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Ethanol	<30.7		ug/L	8013255	8013255-BLK1	01/20/08 23:20
1,2-Dichloroethane	<0.410		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Ethylbenzene	<0.180		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Toluene	<0.170		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Ethyl tert-Butyl Ether	<0.220		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Diisopropyl Ether	<0.280		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Methyl tert-Butyl Ether	<0.250		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Xylenes, total	0.490		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Tertiary Butyl Alcohol	<4.24		ug/L	8013255	8013255-BLK1	01/20/08 23:20
Surrogate: 1,2-Dichloroethane-d4	98%			8013255	8013255-BLK1	01/20/08 23:20
Surrogate: Dibromofluoromethane	103%			8013255	8013255-BLK1	01/20/08 23:20
Surrogate: Toluene-d8	101%			8013255	8013255-BLK1	01/20/08 23:20
Surrogate: 4-Bromofluorobenzene	99%			8013255	8013255-BLK1	01/20/08 23:20

Purgeable Petroleum Hydrocarbons

8013541-BLK1

GRO as Gasoline	<26.0		ug/L	8013541	8013541-BLK1	01/21/08 19:29
Surrogate: a,a,a-Trifluorotoluene	83%			8013541	8013541-BLK1	01/21/08 19:29

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8012899-BLK1

Diesel	<20.0		ug/L	8012899	8012899-BLK1	01/21/08 17:46
Surrogate: o-Terphenyl	89%			8012899	8012899-BLK1	01/21/08 17:46

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1460
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8013255-BS1								
Tert-Amyl Methyl Ether	50.0	48.6		ug/L	97%	76 - 129	8013255	01/20/08 21:33
1,2-Dibromoethane (EDB)	50.0	48.8		ug/L	98%	80 - 125	8013255	01/20/08 21:33
Benzene	50.0	52.4		ug/L	105%	80 - 137	8013255	01/20/08 21:33
Ethanol	5000	4590		ug/L	92%	48 - 150	8013255	01/20/08 21:33
1,2-Dichloroethane	50.0	48.8		ug/L	98%	69 - 136	8013255	01/20/08 21:33
Ethylbenzene	50.0	51.6		ug/L	103%	80 - 128	8013255	01/20/08 21:33
Toluene	50.0	50.0		ug/L	100%	80 - 125	8013255	01/20/08 21:33
Ethyl tert-Butyl Ether	50.0	48.8		ug/L	98%	74 - 128	8013255	01/20/08 21:33
Diisopropyl Ether	50.0	45.2		ug/L	90%	69 - 129	8013255	01/20/08 21:33
Methyl tert-Butyl Ether	50.0	50.4		ug/L	101%	70 - 129	8013255	01/20/08 21:33
Xylenes, total	150	155		ug/L	103%	80 - 129	8013255	01/20/08 21:33
Tertiary Butyl Alcohol	500	494		ug/L	99%	39 - 150	8013255	01/20/08 21:33
Surrogate: 1,2-Dichloroethane-d4	25.0	26.3			105%	60 - 140	8013255	01/20/08 21:33
Surrogate: Dibromofluoromethane	25.0	25.6			102%	75 - 124	8013255	01/20/08 21:33
Surrogate: Toluene-d8	25.0	25.2			101%	78 - 121	8013255	01/20/08 21:33
Surrogate: 4-Bromofluorobenzene	25.0	25.1			101%	79 - 124	8013255	01/20/08 21:33

Purgeable Petroleum Hydrocarbons

8013541-BS1

GRO as Gasoline	1000	906		ug/L	91%	26 - 150	8013541	01/22/08 11:20
Surrogate: a,a,a-Trifluorotoluene	30.0	37.7			126%	46 - 150	8013541	01/22/08 11:20

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8012899-BS1

Diesel	1000	958	MNR1	ug/L	96%	49 - 117	8012899	01/21/08 18:06
Surrogate: o-Terphenyl	20.0	19.9			100%	18 - 150	8012899	01/21/08 18:06

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1460
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013255-BSD1												
Tert-Amyl Methyl Ether		46.3		ug/L	50.0	93%	76 - 129	5	25	8013255		01/20/08 22:00
1,2-Dibromoethane (EDB)		47.4		ug/L	50.0	95%	80 - 125	3	21	8013255		01/20/08 22:00
Benzene		51.2		ug/L	50.0	102%	80 - 137	2	23	8013255		01/20/08 22:00
Ethanol		4490		ug/L	5000	90%	48 - 150	2	45	8013255		01/20/08 22:00
1,2-Dichloroethane		47.2		ug/L	50.0	94%	69 - 136	3	26	8013255		01/20/08 22:00
Ethylbenzene		50.3		ug/L	50.0	101%	80 - 128	3	17	8013255		01/20/08 22:00
Toluene		49.0		ug/L	50.0	98%	80 - 125	2	19	8013255		01/20/08 22:00
Ethyl tert-Butyl Ether		46.6		ug/L	50.0	93%	74 - 128	5	26	8013255		01/20/08 22:00
Diisopropyl Ether		43.4		ug/L	50.0	87%	69 - 129	4	23	8013255		01/20/08 22:00
Methyl tert-Butyl Ether		47.7		ug/L	50.0	95%	70 - 129	5	32	8013255		01/20/08 22:00
Xylenes, total		151		ug/L	150	101%	80 - 129	3	18	8013255		01/20/08 22:00
Tertiary Butyl Alcohol		454		ug/L	500	91%	39 - 150	8	50	8013255		01/20/08 22:00
<i>Surrogate: 1,2-Dichloroethane-d4</i>		26.4		ug/L	25.0	106%	60 - 140			8013255		01/20/08 22:00
<i>Surrogate: Dibromofluoromethane</i>		25.7		ug/L	25.0	103%	75 - 124			8013255		01/20/08 22:00
<i>Surrogate: Toluene-d8</i>		25.0		ug/L	25.0	100%	78 - 121			8013255		01/20/08 22:00
<i>Surrogate: 4-Bromofluorobenzene</i>		24.9		ug/L	25.0	100%	79 - 124			8013255		01/20/08 22:00
Purgeable Petroleum Hydrocarbons												
8013541-BSD1												
GRO as Gasoline		876		ug/L	1000	88%	26 - 150	3	35	8013541		01/22/08 11:52
<i>Surrogate: a,a,a-Trifluorotoluene</i>		37.4		ug/L	30.0	125%	46 - 150			8013541		01/22/08 11:52

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1460
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8013255-MS1										
Tert-Amyl Methyl Ether	ND	51.8		ug/L	50.0	104%	73 - 135	8013255	NRA1769-01	01/21/08 11:49
1,2-Dibromoethane (EDB)	ND	51.2		ug/L	50.0	102%	80 - 132	8013255	NRA1769-01	01/21/08 11:49
Benzene	ND	57.2		ug/L	50.0	114%	68 - 143	8013255	NRA1769-01	01/21/08 11:49
Ethanol	ND	4760		ug/L	5000	95%	36 - 177	8013255	NRA1769-01	01/21/08 11:49
1,2-Dichloroethane	ND	51.9		ug/L	50.0	104%	53 - 146	8013255	NRA1769-01	01/21/08 11:49
Ethylbenzene	ND	54.5		ug/L	50.0	109%	80 - 135	8013255	NRA1769-01	01/21/08 11:49
Toluene	ND	52.5		ug/L	50.0	105%	75 - 139	8013255	NRA1769-01	01/21/08 11:49
Ethyl tert-Butyl Ether	ND	52.2		ug/L	50.0	104%	73 - 136	8013255	NRA1769-01	01/21/08 11:49
Diisopropyl Ether	ND	49.0		ug/L	50.0	98%	69 - 132	8013255	NRA1769-01	01/21/08 11:49
Methyl tert-Butyl Ether	1.55	59.4		ug/L	50.0	116%	60 - 144	8013255	NRA1769-01	01/21/08 11:49
Xylenes, total	0.400	161		ug/L	150	107%	80 - 136	8013255	NRA1769-01	01/21/08 11:49
Tertiary Butyl Alcohol	ND	520		ug/L	500	104%	31 - 200	8013255	NRA1769-01	01/21/08 11:49
Surrogate: 1,2-Dichloroethane-d4		26.5		ug/L	25.0	106%	60 - 140	8013255	NRA1769-01	01/21/08 11:49
Surrogate: Dibromofluoromethane		26.4		ug/L	25.0	106%	75 - 124	8013255	NRA1769-01	01/21/08 11:49
Surrogate: Toluene-d8		24.9		ug/L	25.0	100%	78 - 121	8013255	NRA1769-01	01/21/08 11:49
Surrogate: 4-Bromofluorobenzene		24.6		ug/L	25.0	99%	79 - 124	8013255	NRA1769-01	01/21/08 11:49

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1460
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/17/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8013255-MSD1												
Tert-Amyl Methyl Ether	ND	48.7		ug/L	50.0	97%	73 - 135	6	25	8013255	NRA1769-01	01/21/08 12:15
1,2-Dibromoethane (EDB)	ND	48.4		ug/L	50.0	97%	80 - 132	6	21	8013255	NRA1769-01	01/21/08 12:15
Benzene	ND	54.1		ug/L	50.0	108%	68 - 143	6	23	8013255	NRA1769-01	01/21/08 12:15
Ethanol	ND	4860		ug/L	5000	97%	36 - 177	2	45	8013255	NRA1769-01	01/21/08 12:15
1,2-Dichloroethane	ND	48.5		ug/L	50.0	97%	53 - 146	7	26	8013255	NRA1769-01	01/21/08 12:15
Ethylbenzene	ND	51.0		ug/L	50.0	102%	80 - 135	6	17	8013255	NRA1769-01	01/21/08 12:15
Toluene	ND	49.2		ug/L	50.0	98%	75 - 139	7	19	8013255	NRA1769-01	01/21/08 12:15
Ethyl tert-Butyl Ether	ND	49.0		ug/L	50.0	98%	73 - 136	6	26	8013255	NRA1769-01	01/21/08 12:15
Diisopropyl Ether	ND	46.5		ug/L	50.0	93%	69 - 132	5	23	8013255	NRA1769-01	01/21/08 12:15
Methyl tert-Butyl Ether	1.55	56.0		ug/L	50.0	109%	60 - 144	6	32	8013255	NRA1769-01	01/21/08 12:15
Xylenes, total	0.400	152		ug/L	150	101%	80 - 136	6	18	8013255	NRA1769-01	01/21/08 12:15
Tertiary Butyl Alcohol	ND	465		ug/L	500	93%	31 - 200	11	50	8013255	NRA1769-01	01/21/08 12:15
<i>Surrogate: 1,2-Dichloroethane-d4</i>		26.6		ug/L	25.0	106%	60 - 140			8013255	NRA1769-01	01/21/08 12:15
<i>Surrogate: Dibromofluoromethane</i>		26.6		ug/L	25.0	107%	75 - 124			8013255	NRA1769-01	01/21/08 12:15
<i>Surrogate: Toluene-d8</i>		24.9		ug/L	25.0	100%	78 - 121			8013255	NRA1769-01	01/21/08 12:15
<i>Surrogate: 4-Bromofluorobenzene</i>		24.3		ug/L	25.0	97%	79 - 124			8013255	NRA1769-01	01/21/08 12:15

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1460
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1460
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

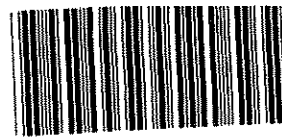
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1460
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/17/08 08:00

DATA QUALIFIERS AND DEFINITIONS

MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
pH pH >2
Q3 The chromatographic pattern is not consistent with diesel fuel.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



NRA1460

Cooler Received/Opened On: 1/17/08 @ 8:00

1. Tracking # 5484 (last 4 digits, FedEx)

Fed-ex: _____ IR Gun ID: 92171982

2. Temperature of rep. sample or temp blank when opened: 5 Degrees Celsius

3. If item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES NO...NA

6. Were custody papers inside cooler? YES NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) _____

7. Were custody seals on containers: YES NO and intact YES...NO...NA

Were these signed and dated correctly? YES NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres.. etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial?

14. Was there a Trip Blank in this cooler? YES NO...NA If multiple coolers, sequence # ADD

I certify that I unloaded the cooler and answered questions 7-14 (initial) _____

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) _____

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) _____

I certify that I attached a label with the unique LIMS number to each container (initial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC 7-3567
 REC. BY (PRINT) DJ
 WORKORDER: _____

DATE REC'D AT LAB: 11/5/08
 TIME REC'D AT LAB: 1945
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	PH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / <input checked="" type="radio"/> Broken*								/
2. Chain-of-Custody <input checked="" type="radio"/> Present / Absent*								
3. Traffic Reports or Packing List: Present / <input checked="" type="radio"/> Absent								
4. Airbill: Airbill / <input checked="" type="radio"/> Sticker Present / <input checked="" type="radio"/> Absent								
5. Airbill #:								
6. Sample Labels: <input checked="" type="radio"/> Present / Absent								
7. Sample IDs: <input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: <input checked="" type="radio"/> Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*								
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*								
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*								
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <input checked="" type="radio"/> Yes / No*								
14. Read Temp: <u>7.8</u> Correction Factor: <u>-1.0</u> Corrected Temp: <u>3.8</u> Is corrected temp. 0-6°C? <input checked="" type="radio"/> Yes / No**								

**Exception (if any): Metals / Perchlorate
 DFF on Ice or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 9:48:47AM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1604
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/18/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP9@48	NRA1604-01	01/15/08 12:20

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 1/29/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

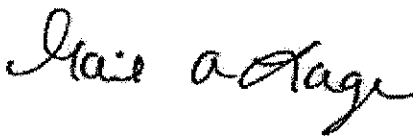
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1604
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1604-01 (DP9@48 - Ground Water) Sampled: 01/15/08 12:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
Benzene	4.97		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
Ethanol	ND		ug/L	50.0	1	01/19/08 14:26	SW846 8260B	8012755
1,2-Dichloroethane	ND		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
Ethylbenzene	10.1		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
Toluene	ND		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
Diisopropyl Ether	ND		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
Methyl tert-Butyl Ether	815		ug/L	5.00	10	01/20/08 19:41	SW846 8260B	8013642
Xylenes, total	1.38		ug/L	0.500	1	01/19/08 14:26	SW846 8260B	8012755
Tertiary Butyl Alcohol	159	ID2	ug/L	10.0	1	01/19/08 14:26	SW846 8260B	8012755
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	81 %					01/19/08 14:26	SW846 8260B	8012755
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	80 %					01/20/08 19:41	SW846 8260B	8013642
<i>Surr: Dibromofluoromethane (75-124%)</i>	94 %					01/19/08 14:26	SW846 8260B	8012755
<i>Surr: Dibromofluoromethane (75-124%)</i>	95 %					01/20/08 19:41	SW846 8260B	8013642
<i>Surr: Toluene-d8 (78-121%)</i>	92 %					01/19/08 14:26	SW846 8260B	8012755
<i>Surr: Toluene-d8 (78-121%)</i>	91 %					01/20/08 19:41	SW846 8260B	8013642
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	89 %					01/19/08 14:26	SW846 8260B	8012755
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	89 %					01/20/08 19:41	SW846 8260B	8013642
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	873		ug/L	50.0	1	01/22/08 09:59	SW846 8015B	8013539
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	103 %					01/22/08 09:59	SW846 8015B	8013539
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	705	Q3	ug/L	52.6	1	01/23/08 13:58	SW846 8015B	8013128
<i>Surr: o-Terphenyl (18-150%)</i>	51 %					01/23/08 13:58	SW846 8015B	8013128

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1604
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8013128	NRA1604-01	950.00	1.00	01/19/08 17:00	AML	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1604
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

8012755-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8012755	8012755-BLK1	01/19/08 13:34
1,2-Dibromoethane (EDB)	<0.470		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Benzene	<0.230		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Ethanol	<46.8		ug/L	8012755	8012755-BLK1	01/19/08 13:34
1,2-Dichloroethane	<0.410		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Ethylbenzene	<0.180		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Toluene	<0.170		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Ethyl tert-Butyl Ether	<0.220		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Diisopropyl Ether	<0.280		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Methyl tert-Butyl Ether	<0.250		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Xylenes, total	<0.330		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Tertiary Butyl Alcohol	<4.24		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Surrogate: 1,2-Dichloroethane-d4	80%			8012755	8012755-BLK1	01/19/08 13:34
Surrogate: Dibromofluoromethane	95%			8012755	8012755-BLK1	01/19/08 13:34
Surrogate: Toluene-d8	89%			8012755	8012755-BLK1	01/19/08 13:34
Surrogate: 4-Bromofluorobenzene	91%			8012755	8012755-BLK1	01/19/08 13:34

8013642-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8013642	8013642-BLK1	01/20/08 17:05
1,2-Dibromoethane (EDB)	<0.470		ug/L	8013642	8013642-BLK1	01/20/08 17:05
1,2-Dichloroethane	<0.410		ug/L	8013642	8013642-BLK1	01/20/08 17:05
Ethyl tert-Butyl Ether	<0.220		ug/L	8013642	8013642-BLK1	01/20/08 17:05
Diisopropyl Ether	<0.280		ug/L	8013642	8013642-BLK1	01/20/08 17:05
Methyl tert-Butyl Ether	<0.250		ug/L	8013642	8013642-BLK1	01/20/08 17:05
Tertiary Butyl Alcohol	<4.24		ug/L	8013642	8013642-BLK1	01/20/08 17:05
Surrogate: 1,2-Dichloroethane-d4	79%			8013642	8013642-BLK1	01/20/08 17:05
Surrogate: Dibromofluoromethane	96%			8013642	8013642-BLK1	01/20/08 17:05
Surrogate: Toluene-d8	90%			8013642	8013642-BLK1	01/20/08 17:05
Surrogate: 4-Bromofluorobenzene	88%			8013642	8013642-BLK1	01/20/08 17:05

Purgeable Petroleum Hydrocarbons

8013539-BLK1

GRO as Gasoline	<26.0		ug/L	8013539	8013539-BLK1	01/22/08 07:35
Surrogate: a,a,a-Trifluorotoluene	101%			8013539	8013539-BLK1	01/22/08 07:35

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8013128-BLK1

Diesel	35.2		ug/L	8013128	8013128-BLK1	01/23/08 13:25
Surrogate: o-Terphenyl	116%			8013128	8013128-BLK1	01/23/08 13:25

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1604
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8012755-BS1								
Tert-Amyl Methyl Ether	50.0	47.2		ug/L	94%	76 - 129	8012755	01/19/08 11:50
1,2-Dibromoethane (EDB)	50.0	57.5		ug/L	115%	80 - 125	8012755	01/19/08 11:50
Benzene	50.0	46.7		ug/L	93%	80 - 137	8012755	01/19/08 11:50
Ethanol	5000	4200		ug/L	84%	36 - 150	8012755	01/19/08 11:50
1,2-Dichloroethane	50.0	41.5		ug/L	83%	69 - 136	8012755	01/19/08 11:50
Ethylbenzene	50.0	54.1		ug/L	108%	80 - 128	8012755	01/19/08 11:50
Toluene	50.0	44.8		ug/L	90%	80 - 125	8012755	01/19/08 11:50
Ethyl tert-Butyl Ether	50.0	42.3		ug/L	85%	74 - 128	8012755	01/19/08 11:50
Diisopropyl Ether	50.0	40.2		ug/L	80%	69 - 129	8012755	01/19/08 11:50
Methyl tert-Butyl Ether	50.0	42.3		ug/L	85%	70 - 129	8012755	01/19/08 11:50
Xylenes, total	150	175		ug/L	117%	80 - 129	8012755	01/19/08 11:50
Tertiary Butyl Alcohol	500	593		ug/L	119%	39 - 150	8012755	01/19/08 11:50
Surrogate: 1,2-Dichloroethane-d4	25.0	20.4			82%	60 - 140	8012755	01/19/08 11:50
Surrogate: Dibromofluoromethane	25.0	24.7			99%	75 - 124	8012755	01/19/08 11:50
Surrogate: Toluene-d8	25.0	21.4			86%	78 - 121	8012755	01/19/08 11:50
Surrogate: 4-Bromofluorobenzene	25.0	22.5			90%	79 - 124	8012755	01/19/08 11:50
8013642-BS1								
Tert-Amyl Methyl Ether	50.0	46.2		ug/L	92%	76 - 129	8013642	01/20/08 15:22
1,2-Dibromoethane (EDB)	50.0	56.3		ug/L	113%	80 - 125	8013642	01/20/08 15:22
1,2-Dichloroethane	50.0	39.0		ug/L	78%	69 - 136	8013642	01/20/08 15:22
Ethyl tert-Butyl Ether	50.0	39.8		ug/L	80%	74 - 128	8013642	01/20/08 15:22
Diisopropyl Ether	50.0	36.4		ug/L	73%	69 - 129	8013642	01/20/08 15:22
Methyl tert-Butyl Ether	50.0	40.2		ug/L	80%	70 - 129	8013642	01/20/08 15:22
Tertiary Butyl Alcohol	500	703		ug/L	141%	39 - 150	8013642	01/20/08 15:22
Surrogate: 1,2-Dichloroethane-d4	25.0	19.8			79%	60 - 140	8013642	01/20/08 15:22
Surrogate: Dibromofluoromethane	25.0	24.2			97%	75 - 124	8013642	01/20/08 15:22
Surrogate: Toluene-d8	25.0	21.5			86%	78 - 121	8013642	01/20/08 15:22
Surrogate: 4-Bromofluorobenzene	25.0	23.3			93%	79 - 124	8013642	01/20/08 15:22
Purgeable Petroleum Hydrocarbons								
8013539-BS2								
GRO as Gasoline	1000	1000		ug/L	100%	26 - 150	8013539	01/22/08 12:48
Surrogate: a,a,a-Trifluorotoluene	30.0	34.2			114%	46 - 150	8013539	01/22/08 12:48
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8013128-BS1								
Diesel	1000	944	MnRI	ug/L	94%	49 - 117	8013128	01/23/08 13:42
Surrogate: o-Terphenyl	20.0	24.7			123%	18 - 150	8013128	01/23/08 13:42

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1604
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012755-BSD1												
Tert-Amyl Methyl Ether		48.3		ug/L	50.0	97%	76 - 129	2	25	8012755		01/19/08 12:16
1,2-Dibromoethane (EDB)		60.4		ug/L	50.0	121%	80 - 125	5	21	8012755		01/19/08 12:16
Benzene		47.5		ug/L	50.0	95%	80 - 137	2	23	8012755		01/19/08 12:16
Ethanol		4110		ug/L	5000	82%	36 - 150	2	48	8012755		01/19/08 12:16
1,2-Dichloroethane		41.9		ug/L	50.0	84%	69 - 136	1	26	8012755		01/19/08 12:16
Ethylbenzene		53.6		ug/L	50.0	107%	80 - 128	0.9	17	8012755		01/19/08 12:16
Toluene		45.6		ug/L	50.0	91%	80 - 125	2	19	8012755		01/19/08 12:16
Ethyl tert-Butyl Ether		43.1		ug/L	50.0	86%	74 - 128	2	26	8012755		01/19/08 12:16
Diisopropyl Ether		40.2		ug/L	50.0	80%	69 - 129	0	23	8012755		01/19/08 12:16
Methyl tert-Butyl Ether		43.0		ug/L	50.0	86%	70 - 129	2	32	8012755		01/19/08 12:16
Xylenes, total		170		ug/L	150	113%	80 - 129	3	18	8012755		01/19/08 12:16
Tertiary Butyl Alcohol		664		ug/L	500	133%	39 - 150	11	50	8012755		01/19/08 12:16
Surrogate: 1,2-Dichloroethane-d4		20.4		ug/L	25.0	82%	60 - 140			8012755		01/19/08 12:16
Surrogate: Dibromofluoromethane		24.7		ug/L	25.0	99%	75 - 124			8012755		01/19/08 12:16
Surrogate: Toluene-d8		21.6		ug/L	25.0	86%	78 - 121			8012755		01/19/08 12:16
Surrogate: 4-Bromofluorobenzene		22.8		ug/L	25.0	91%	79 - 124			8012755		01/19/08 12:16
8013642-BSD1												
Tert-Amyl Methyl Ether		45.8		ug/L	50.0	92%	76 - 129	1	25	8013642		01/20/08 15:48
1,2-Dibromoethane (EDB)		55.2		ug/L	50.0	110%	80 - 125	2	21	8013642		01/20/08 15:48
1,2-Dichloroethane		39.0		ug/L	50.0	78%	69 - 136	0.1	26	8013642		01/20/08 15:48
Ethyl tert-Butyl Ether		39.3		ug/L	50.0	79%	74 - 128	1	26	8013642		01/20/08 15:48
Diisopropyl Ether		36.1		ug/L	50.0	72%	69 - 129	0.7	23	8013642		01/20/08 15:48
Methyl tert-Butyl Ether		39.3		ug/L	50.0	79%	70 - 129	2	32	8013642		01/20/08 15:48
Tertiary Butyl Alcohol		685		ug/L	500	137%	39 - 150	3	50	8013642		01/20/08 15:48
Surrogate: 1,2-Dichloroethane-d4		19.8		ug/L	25.0	79%	60 - 140			8013642		01/20/08 15:48
Surrogate: Dibromofluoromethane		24.6		ug/L	25.0	98%	75 - 124			8013642		01/20/08 15:48
Surrogate: Toluene-d8		21.3		ug/L	25.0	85%	78 - 121			8013642		01/20/08 15:48
Surrogate: 4-Bromofluorobenzene		23.3		ug/L	25.0	93%	79 - 124			8013642		01/20/08 15:48
Purgeable Petroleum Hydrocarbons												
8013539-BSD2												
GRO as Gasoline		958		ug/L	1000	96%	26 - 150	4	35	8013539		01/22/08 13:12
Surrogate: a,a,a-Trifluorotoluene		34.5		ug/L	30.0	115%	46 - 150			8013539		01/22/08 13:12

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1604
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8012755-MS1										
Tert-Amyl Methyl Ether	ND	49.3		ug/L	50.0	99%	73 - 135	8012755	NRA1414-01	01/21/08 00:27
1,2-Dibromoethane (EDB)	ND	51.2		ug/L	50.0	102%	80 - 132	8012755	NRA1414-01	01/21/08 00:27
Benzene	ND	45.8		ug/L	50.0	92%	68 - 143	8012755	NRA1414-01	01/21/08 00:27
1,2-Dichloroethane	1.46	40.4		ug/L	50.0	78%	53 - 146	8012755	NRA1414-01	01/21/08 00:27
Ethylbenzene	ND	49.9		ug/L	50.0	100%	80 - 135	8012755	NRA1414-01	01/21/08 00:27
Toluene	ND	42.0		ug/L	50.0	84%	75 - 139	8012755	NRA1414-01	01/21/08 00:27
Ethyl tert-Butyl Ether	ND	43.0		ug/L	50.0	86%	73 - 136	8012755	NRA1414-01	01/21/08 00:27
Diisopropyl Ether	0.920	39.8		ug/L	50.0	78%	69 - 132	8012755	NRA1414-01	01/21/08 00:27
Methyl tert-Butyl Ether	2.29	45.4		ug/L	50.0	86%	60 - 144	8012755	NRA1414-01	01/21/08 00:27
Xylenes, total	ND	161		ug/L	150	107%	80 - 136	8012755	NRA1414-01	01/21/08 00:27
Tertiary Butyl Alcohol	ND	669		ug/L	500	134%	31 - 200	8012755	NRA1414-01	01/21/08 00:27
<i>Surrogate: 1,2-Dichloroethane-d4</i>		21.4		ug/L	25.0	86%	60 - 140	8012755	NRA1414-01	01/21/08 00:27
<i>Surrogate: Dibromofluoromethane</i>		24.6		ug/L	25.0	98%	75 - 124	8012755	NRA1414-01	01/21/08 00:27
<i>Surrogate: Toluene-d8</i>		21.1		ug/L	25.0	85%	78 - 121	8012755	NRA1414-01	01/21/08 00:27
<i>Surrogate: 4-Bromofluorobenzene</i>		24.2		ug/L	25.0	97%	79 - 124	8012755	NRA1414-01	01/21/08 00:27

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1604
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/18/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012755-MSD1												
Tert-Amyl Methyl Ether	ND	50.5		ug/L	50.0	101%	73 - 135	2	25	8012755	NRA1414-01	01/21/08 00:53
1,2-Dibromoethane (EDB)	ND	55.3		ug/L	50.0	111%	80 - 132	8	21	8012755	NRA1414-01	01/21/08 00:53
Benzene	ND	46.7		ug/L	50.0	93%	68 - 143	2	23	8012755	NRA1414-01	01/21/08 00:53
1,2-Dichloroethane	1.46	41.5		ug/L	50.0	80%	53 - 146	3	26	8012755	NRA1414-01	01/21/08 00:53
Ethylbenzene	ND	50.6		ug/L	50.0	101%	80 - 135	1	17	8012755	NRA1414-01	01/21/08 00:53
Toluene	ND	43.5		ug/L	50.0	87%	75 - 139	3	19	8012755	NRA1414-01	01/21/08 00:53
Ethyl tert-Butyl Ether	ND	44.3		ug/L	50.0	89%	73 - 136	3	26	8012755	NRA1414-01	01/21/08 00:53
Diisopropyl Ether	0.920	40.5		ug/L	50.0	79%	69 - 132	2	23	8012755	NRA1414-01	01/21/08 00:53
Methyl tert-Butyl Ether	2.29	46.5		ug/L	50.0	88%	60 - 144	2	32	8012755	NRA1414-01	01/21/08 00:53
Xylenes, total	ND	159		ug/L	150	106%	80 - 136	0.8	18	8012755	NRA1414-01	01/21/08 00:53
Tertiary Butyl Alcohol	ND	649		ug/L	500	130%	31 - 200	3	50	8012755	NRA1414-01	01/21/08 00:53
Surrogate: 1,2-Dichloroethane-d4		20.9		ug/L	25.0	84%	60 - 140			8012755	NRA1414-01	01/21/08 00:53
Surrogate: Dibromofluoromethane		24.7		ug/L	25.0	99%	75 - 124			8012755	NRA1414-01	01/21/08 00:53
Surrogate: Toluene-d8		21.4		ug/L	25.0	86%	78 - 121			8012755	NRA1414-01	01/21/08 00:53
Surrogate: 4-Bromofluorobenzene		24.1		ug/L	25.0	96%	79 - 124			8012755	NRA1414-01	01/21/08 00:53

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1604
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1604
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Attn Erik Appel

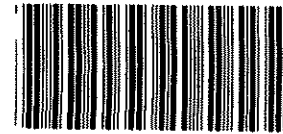
Work Order: NRA1604
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/18/08 08:00

DATA QUALIFIERS AND DEFINITIONS

ID2 Secondary ion abundances were outside method requirements. Identification based on analytical judgement.
MNRI There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
Q3 The chromatographic pattern is not consistent with diesel fuel.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

COOLER RECEIPT



NRA1604

Cooler Received/Opened On 01/18/08 @ 08:00

1. Tracking # 0295 (last 4 digits, FedEx)

Courier: FED-EX IR Gun ID A01124

2. Temperature of rep. sample or temp blank when opened: 13 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 - FRONT

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial)

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES NO...NA If multiple coolers, sequence #

I certify that I unloaded the cooler and answered questions 7-14 (initial)

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial)

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial)

I certify that I attached a label with the unique LIMS number to each container (initial)

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...#

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC 7-3567
 REC. BY (PRINT) D.V.
 WORKORDER: _____

DATE REC'D AT LAB: 11/15/09
 TIME REC'D AT LAB: 2000
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken* <input checked="" type="radio"/>		DP9 @ 18 ↓	11A 6.000	↓	↓	W ↓	11/15/09 ↓	/
2. Chain-of-Custody <input checked="" type="radio"/> Present / Absent*								
3. Traffic Reports or Packing List: Present / <input checked="" type="radio"/> Absent								
4. Airbill: Airbill / Sticker Present / <input checked="" type="radio"/> Absent								
5. Airbill #:								
6. Sample Labels: <input checked="" type="radio"/> Present / Absent								
7. Sample IDs: <input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: <input checked="" type="radio"/> Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*								
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*								
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*								
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <input checked="" type="radio"/> Yes / No*								
14. Read Temp: <u>2.8°</u> Correction Factor: <u>-1.0°</u> Corrected Temp: <u>1.8°</u> Is corrected temp. 0-6°C? <input checked="" type="radio"/> Yes / No**								

11/16/09
D.V.

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 8:44:05AM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRA1801
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 01/19/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DPI @ 48	NRA1801-01	01/16/08 11:20

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 1/30/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

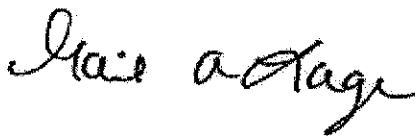
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1801
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRA1801-01 (DP1 @ 48 - Ground Water) Sampled: 01/16/08 11:20								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Benzene	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Ethanol	ND		ug/L	50.0	1	01/19/08 14:52	SW846 8260B	8012755
1,2-Dichloroethane	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Ethylbenzene	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Toluene	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Diisopropyl Ether	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Methyl tert-Butyl Ether	4.63		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Xylenes, total	ND		ug/L	0.500	1	01/19/08 14:52	SW846 8260B	8012755
Tertiary Butyl Alcohol	12.5		ug/L	10.0	1	01/19/08 14:52	SW846 8260B	8012755
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	81 %					01/19/08 14:52	SW846 8260B	8012755
<i>Surr: Dibromofluoromethane (75-124%)</i>	94 %					01/19/08 14:52	SW846 8260B	8012755
<i>Surr: Toluene-d8 (78-121%)</i>	92 %					01/19/08 14:52	SW846 8260B	8012755
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	87 %					01/19/08 14:52	SW846 8260B	8012755
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/23/08 12:39	SW846 8015B	8013786
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	66 %					01/23/08 12:39	SW846 8015B	8013786
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	316	Q3	ug/L	50.0	1	01/23/08 16:30	SW846 8015B	8013377
<i>Surr: o-Terphenyl (18-150%)</i>	60 %					01/23/08 16:30	SW846 8015B	8013377

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1801
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/19/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8013377	NRA1801-01	1000.00	1.00	01/22/08 09:55	MSR	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1801
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

8012755-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8012755	8012755-BLK1	01/19/08 13:34
1,2-Dibromoethane (EDB)	<0.470		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Benzene	<0.230		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Ethanol	<46.8		ug/L	8012755	8012755-BLK1	01/19/08 13:34
1,2-Dichloroethane	<0.410		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Ethylbenzene	<0.180		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Toluene	<0.170		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Ethyl tert-Butyl Ether	<0.220		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Diisopropyl Ether	<0.280		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Methyl tert-Butyl Ether	<0.250		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Xylenes, total	<0.330		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Tertiary Butyl Alcohol	<4.24		ug/L	8012755	8012755-BLK1	01/19/08 13:34
Surrogate: 1,2-Dichloroethane-d4	80%			8012755	8012755-BLK1	01/19/08 13:34
Surrogate: Dibromofluoromethane	95%			8012755	8012755-BLK1	01/19/08 13:34
Surrogate: Toluene-d8	89%			8012755	8012755-BLK1	01/19/08 13:34
Surrogate: 4-Bromofluorobenzene	91%			8012755	8012755-BLK1	01/19/08 13:34

Purgeable Petroleum Hydrocarbons

8013786-BLK1

GRO as Gasoline	31.1		ug/L	8013786	8013786-BLK1	01/23/08 12:08
Surrogate: a,a,a-Trifluorotoluene	71%			8013786	8013786-BLK1	01/23/08 12:08

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8013377-BLK1

Diesel	27.6		ug/L	8013377	8013377-BLK1	01/23/08 15:57
Surrogate: o-Terphenyl	104%			8013377	8013377-BLK1	01/23/08 15:57

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1801
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8012755-BS1								
Tert-Amyl Methyl Ether	50.0	47.2		ug/L	94%	76 - 129	8012755	01/19/08 11:50
1,2-Dibromoethane (EDB)	50.0	57.5		ug/L	115%	80 - 125	8012755	01/19/08 11:50
Benzene	50.0	46.7		ug/L	93%	80 - 137	8012755	01/19/08 11:50
Ethanol	5000	4200		ug/L	84%	36 - 150	8012755	01/19/08 11:50
1,2-Dichloroethane	50.0	41.5		ug/L	83%	69 - 136	8012755	01/19/08 11:50
Ethylbenzene	50.0	54.1		ug/L	108%	80 - 128	8012755	01/19/08 11:50
Toluene	50.0	44.8		ug/L	90%	80 - 125	8012755	01/19/08 11:50
Ethyl tert-Butyl Ether	50.0	42.3		ug/L	85%	74 - 128	8012755	01/19/08 11:50
Diisopropyl Ether	50.0	40.2		ug/L	80%	69 - 129	8012755	01/19/08 11:50
Methyl tert-Butyl Ether	50.0	42.3		ug/L	85%	70 - 129	8012755	01/19/08 11:50
Xylenes, total	150	175		ug/L	117%	80 - 129	8012755	01/19/08 11:50
Tertiary Butyl Alcohol	500	593		ug/L	119%	39 - 150	8012755	01/19/08 11:50
Surrogate: 1,2-Dichloroethane-d4	25.0	20.4			82%	60 - 140	8012755	01/19/08 11:50
Surrogate: Dibromofluoromethane	25.0	24.7			99%	75 - 124	8012755	01/19/08 11:50
Surrogate: Toluene-d8	25.0	21.4			86%	78 - 121	8012755	01/19/08 11:50
Surrogate: 4-Bromofluorobenzene	25.0	22.5			90%	79 - 124	8012755	01/19/08 11:50
Purgeable Petroleum Hydrocarbons								
8013786-BS1								
GRO as Gasoline	1000	852		ug/L	85%	64 - 130	8013786	01/23/08 15:45
Surrogate: a,a,a-Trifluorotoluene	20.0	16.7			84%	63 - 134	8013786	01/23/08 15:45
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8013377-BS1								
Diesel	1000	953	MNR1	ug/L	95%	49 - 117	8013377	01/23/08 16:14
Surrogate: o-Terphenyl	20.0	16.0			80%	18 - 150	8013377	01/23/08 16:14

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1801
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012755-BSD1												
Tert-Amyl Methyl Ether		48.3		ug/L	50.0	97%	76 - 129	2	25	8012755		01/19/08 12:16
1,2-Dibromoethane (EDB)		60.4		ug/L	50.0	121%	80 - 125	5	21	8012755		01/19/08 12:16
Benzene		47.5		ug/L	50.0	95%	80 - 137	2	23	8012755		01/19/08 12:16
Ethanol		4110		ug/L	5000	82%	36 - 150	2	48	8012755		01/19/08 12:16
1,2-Dichloroethane		41.9		ug/L	50.0	84%	69 - 136	1	26	8012755		01/19/08 12:16
Ethylbenzene		53.6		ug/L	50.0	107%	80 - 128	0.9	17	8012755		01/19/08 12:16
Toluene		45.6		ug/L	50.0	91%	80 - 125	2	19	8012755		01/19/08 12:16
Ethyl tert-Butyl Ether		43.1		ug/L	50.0	86%	74 - 128	2	26	8012755		01/19/08 12:16
Diisopropyl Ether		40.2		ug/L	50.0	80%	69 - 129	0	23	8012755		01/19/08 12:16
Methyl tert-Butyl Ether		43.0		ug/L	50.0	86%	70 - 129	2	32	8012755		01/19/08 12:16
Xylenes, total		170		ug/L	150	113%	80 - 129	3	18	8012755		01/19/08 12:16
Tertiary Butyl Alcohol		664		ug/L	500	133%	39 - 150	11	50	8012755		01/19/08 12:16
Surrogate: 1,2-Dichloroethane-d4		20.4		ug/L	25.0	82%	60 - 140			8012755		01/19/08 12:16
Surrogate: Dibromofluoromethane		24.7		ug/L	25.0	99%	75 - 124			8012755		01/19/08 12:16
Surrogate: Toluene-d8		21.6		ug/L	25.0	86%	78 - 121			8012755		01/19/08 12:16
Surrogate: 4-Bromofluorobenzene		22.8		ug/L	25.0	91%	79 - 124			8012755		01/19/08 12:16
Purgeable Petroleum Hydrocarbons												
8013786-BSD1												
GRO as Gasoline		865		ug/L	1000	87%	64 - 130	2	27	8013786		01/23/08 16:16
Surrogate: a,a,a-Trifluorotoluene		16.3		ug/L	20.0	81%	63 - 134			8013786		01/23/08 16:16

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1801
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8012755-MS1										
Tert-Amyl Methyl Ether	ND	49.3		ug/L	50.0	99%	73 - 135	8012755	NRA1414-01	01/21/08 00:27
1,2-Dibromoethane (EDB)	ND	51.2		ug/L	50.0	102%	80 - 132	8012755	NRA1414-01	01/21/08 00:27
Benzene	ND	45.8		ug/L	50.0	92%	68 - 143	8012755	NRA1414-01	01/21/08 00:27
1,2-Dichloroethane	1.46	40.4		ug/L	50.0	78%	53 - 146	8012755	NRA1414-01	01/21/08 00:27
Ethylbenzene	ND	49.9		ug/L	50.0	100%	80 - 135	8012755	NRA1414-01	01/21/08 00:27
Toluene	ND	42.0		ug/L	50.0	84%	75 - 139	8012755	NRA1414-01	01/21/08 00:27
Ethyl tert-Butyl Ether	ND	43.0		ug/L	50.0	86%	73 - 136	8012755	NRA1414-01	01/21/08 00:27
Diisopropyl Ether	0.920	39.8		ug/L	50.0	78%	69 - 132	8012755	NRA1414-01	01/21/08 00:27
Methyl tert-Butyl Ether	2.29	45.4		ug/L	50.0	86%	60 - 144	8012755	NRA1414-01	01/21/08 00:27
Xylenes, total	ND	161		ug/L	150	107%	80 - 136	8012755	NRA1414-01	01/21/08 00:27
Tertiary Butyl Alcohol	ND	669		ug/L	500	134%	31 - 200	8012755	NRA1414-01	01/21/08 00:27
Surrogate: 1,2-Dichloroethane-d4		21.4		ug/L	25.0	86%	60 - 140	8012755	NRA1414-01	01/21/08 00:27
Surrogate: Dibromofluoromethane		24.6		ug/L	25.0	98%	75 - 124	8012755	NRA1414-01	01/21/08 00:27
Surrogate: Toluene-d8		21.1		ug/L	25.0	85%	78 - 121	8012755	NRA1414-01	01/21/08 00:27
Surrogate: 4-Bromofluorobenzene		24.2		ug/L	25.0	97%	79 - 124	8012755	NRA1414-01	01/21/08 00:27

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRA1801
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 01/19/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8012755-MSD1												
Tert-Amyl Methyl Ether	ND	50.5		ug/L	50.0	101%	73 - 135	2	25	8012755	NRA1414-01	01/21/08 00:53
1,2-Dibromoethane (EDB)	ND	55.3		ug/L	50.0	111%	80 - 132	8	21	8012755	NRA1414-01	01/21/08 00:53
Benzene	ND	46.7		ug/L	50.0	93%	68 - 143	2	23	8012755	NRA1414-01	01/21/08 00:53
1,2-Dichloroethane	1.46	41.5		ug/L	50.0	80%	53 - 146	3	26	8012755	NRA1414-01	01/21/08 00:53
Ethylbenzene	ND	50.6		ug/L	50.0	101%	80 - 135	1	17	8012755	NRA1414-01	01/21/08 00:53
Toluene	ND	43.5		ug/L	50.0	87%	75 - 139	3	19	8012755	NRA1414-01	01/21/08 00:53
Ethyl tert-Butyl Ether	ND	44.3		ug/L	50.0	89%	73 - 136	3	26	8012755	NRA1414-01	01/21/08 00:53
Diisopropyl Ether	0.920	40.5		ug/L	50.0	79%	69 - 132	2	23	8012755	NRA1414-01	01/21/08 00:53
Methyl tert-Butyl Ether	2.29	46.5		ug/L	50.0	88%	60 - 144	2	32	8012755	NRA1414-01	01/21/08 00:53
Xylenes, total	ND	159		ug/L	150	106%	80 - 136	0.8	18	8012755	NRA1414-01	01/21/08 00:53
Tertiary Butyl Alcohol	ND	649		ug/L	500	130%	31 - 200	3	50	8012755	NRA1414-01	01/21/08 00:53
Surrogate: 1,2-Dichloroethane-d4		20.9		ug/L	25.0	84%	60 - 140			8012755	NRA1414-01	01/21/08 00:53
Surrogate: Dibromofluoromethane		24.7		ug/L	25.0	99%	75 - 124			8012755	NRA1414-01	01/21/08 00:53
Surrogate: Toluene-d8		21.4		ug/L	25.0	86%	78 - 121			8012755	NRA1414-01	01/21/08 00:53
Surrogate: 4-Bromofluorobenzene		24.1		ug/L	25.0	96%	79 - 124			8012755	NRA1414-01	01/21/08 00:53

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1801
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/19/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRA1801
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/19/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

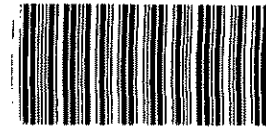
Work Order: NRA1801
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 01/19/08 08:00

DATA QUALIFIERS AND DEFINITIONS

MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
Q3 The chromatographic pattern is not consistent with diesel fuel.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

COOLER RECEIPT



IRA1801

Cooler Received/Opened On 1/19/2008 @ 0800

1. Tracking # 3100 (last 4 digits, FedEx)

Courier: FedEx IR Gun ID A00750

2. Temperature of rep. sample or temp blank when opened: 4.8 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 (front)

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) J

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 1

I certify that I unloaded the cooler and answered questions 7-14 (initial) AM

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) J

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) J

I certify that I attached a label with the unique LIMS number to each container (initial) J

21. Were there Non-Conformance issues at login? YES...NO... Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: _____
 REC. BY (PRINT) DV
 WORKORDER: _____

DATE REC'D AT LAB: 11/7/08
 TIME REC'D AT LAB: 1915
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <u>Absent</u> Intact / Broken*								/
2. Chain-of-Custody <u>Present</u> / Absent*								
3. Traffic Reports or Packing List: Present / <u>Absent</u>								
4. Airbill: Airbill / Sticker Present / <u>Absent</u>								
5. Airbill #:								
6. Sample Labels: <u>Present</u> / Absent								
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody								
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*								
10. Sample received within hold time? <u>Yes</u> / No*								
11. Adequate sample volume received? <u>Yes</u> / No*								
12. Proper preservatives used? <u>Yes</u> / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*								
14. Read Temp: <u>5.0</u> Correction Factor: <u>-1.0</u> Corrected Temp: <u>2.0</u> Is corrected temp. 0-6°C? <u>Yes</u> / No**								
**Exception (if any): Metals / Perchlorate DFF on Ice or Problem COC								

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

March 27, 2008 9:59:14AM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRB0492
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 02/06/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP2 @ 42	NRB0492-01	02/04/08 12:50

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 2/13/08.

Revised Report 02-13-08jh Per client's request the sample description was revised to DP2@42 This replaces the report posted 02-13-08 at 1014.

California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

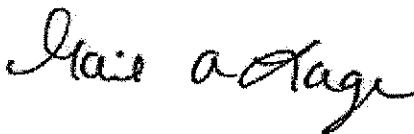
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0492
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0492-01 (DP2 @ 42 - Ground Water) Sampled: 02/04/08 12:50								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Benzene	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Ethanol	ND		ug/L	50.0	1	02/08/08 19:19	SW846 8260B	8021364
1,2-Dichloroethane	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Ethylbenzene	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Toluene	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Diisopropyl Ether	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Methyl tert-Butyl Ether	6.26		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Xylenes, total	ND		ug/L	0.500	1	02/08/08 19:19	SW846 8260B	8021364
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/08/08 19:19	SW846 8260B	8021364
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	<i>104 %</i>					<i>02/08/08 19:19</i>	<i>SW846 8260B</i>	<i>8021364</i>
<i>Surr: Dibromofluoromethane (75-124%)</i>	<i>107 %</i>					<i>02/08/08 19:19</i>	<i>SW846 8260B</i>	<i>8021364</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>104 %</i>					<i>02/08/08 19:19</i>	<i>SW846 8260B</i>	<i>8021364</i>
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	<i>97 %</i>					<i>02/08/08 19:19</i>	<i>SW846 8260B</i>	<i>8021364</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	02/09/08 12:24	SW846 8015B	8021395
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	<i>99 %</i>					<i>02/09/08 12:24</i>	<i>SW846 8015B</i>	<i>8021395</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	463	Q3	ug/L	50.0	1	02/08/08 10:23	SW846 8015B	8020931
<i>Surr: o-Terphenyl (18-150%)</i>	<i>81 %</i>					<i>02/08/08 10:23</i>	<i>SW846 8015B</i>	<i>8020931</i>

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0492
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8020931	NRB0492-01	1000.00	1.00	02/07/08 10:45	MSR	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0492
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B						
8021364-BLK1						
Tert-Amyl Methyl Ether	<0.460		ug/L	8021364	8021364-BLK1	02/08/08 14:05
1,2-Dibromoethane (EDB)	<0.470		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Benzene	<0.230		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Ethanol	<46.8		ug/L	8021364	8021364-BLK1	02/08/08 14:05
1,2-Dichloroethane	<0.410		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Ethylbenzene	<0.180		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Toluene	<0.170		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Ethyl tert-Butyl Ether	<0.220		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Diisopropyl Ether	<0.280		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Methyl tert-Butyl Ether	<0.250		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Xylenes, total	<0.330		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Tertiary Butyl Alcohol	<4.24		ug/L	8021364	8021364-BLK1	02/08/08 14:05
Surrogate: 1,2-Dichloroethane-d4	106%			8021364	8021364-BLK1	02/08/08 14:05
Surrogate: Dibromofluoromethane	107%			8021364	8021364-BLK1	02/08/08 14:05
Surrogate: Toluene-d8	100%			8021364	8021364-BLK1	02/08/08 14:05
Surrogate: 4-Bromofluorobenzene	106%			8021364	8021364-BLK1	02/08/08 14:05
Purgeable Petroleum Hydrocarbons						
8021395-BLK1						
GRO as Gasoline	<26.0		ug/L	8021395	8021395-BLK1	02/09/08 09:50
Surrogate: a,a,a-Trifluorotoluene	99%			8021395	8021395-BLK1	02/09/08 09:50
8021395-BLK2						
GRO as Gasoline	<26.0		ug/L	8021395	8021395-BLK2	02/10/08 13:35
Surrogate: a,a,a-Trifluorotoluene	99%			8021395	8021395-BLK2	02/10/08 13:35
8021395-BLK3						
GRO as Gasoline	<26.0		ug/L	8021395	8021395-BLK3	02/11/08 02:27
Surrogate: a,a,a-Trifluorotoluene	98%			8021395	8021395-BLK3	02/11/08 02:27
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8020931-BLK1						
Diesel	47.0		ug/L	8020931	8020931-BLK1	02/08/08 09:50
Surrogate: o-Terphenyl	98%			8020931	8020931-BLK1	02/08/08 09:50

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0492
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8021364-BS1								
Tert-Amyl Methyl Ether	50.0	52.1		ug/L	104%	76 - 129	8021364	02/08/08 12:16
1,2-Dibromoethane (EDB)	50.0	60.1		ug/L	120%	80 - 125	8021364	02/08/08 12:16
Benzene	50.0	49.9		ug/L	100%	80 - 137	8021364	02/08/08 12:16
Ethanol	5000	6360		ug/L	127%	36 - 150	8021364	02/08/08 12:16
1,2-Dichloroethane	50.0	54.8		ug/L	110%	69 - 136	8021364	02/08/08 12:16
Ethylbenzene	50.0	53.5		ug/L	107%	80 - 128	8021364	02/08/08 12:16
Toluene	50.0	52.5		ug/L	105%	80 - 125	8021364	02/08/08 12:16
Ethyl tert-Butyl Ether	50.0	56.0		ug/L	112%	74 - 128	8021364	02/08/08 12:16
Diisopropyl Ether	50.0	51.8		ug/L	104%	69 - 129	8021364	02/08/08 12:16
Methyl tert-Butyl Ether	50.0	53.2		ug/L	106%	70 - 129	8021364	02/08/08 12:16
Xylenes, total	150	160		ug/L	107%	80 - 129	8021364	02/08/08 12:16
Tertiary Butyl Alcohol	500	618		ug/L	124%	39 - 150	8021364	02/08/08 12:16
Surrogate: 1,2-Dichloroethane-d4	50.0	51.8			104%	60 - 140	8021364	02/08/08 12:16
Surrogate: Dibromofluoromethane	50.0	51.2			102%	75 - 124	8021364	02/08/08 12:16
Surrogate: Toluene-d8	50.0	51.6			103%	78 - 121	8021364	02/08/08 12:16
Surrogate: 4-Bromofluorobenzene	50.0	47.7			95%	79 - 124	8021364	02/08/08 12:16
Purgeable Petroleum Hydrocarbons								
8021395-BS2								
GRO as Gasoline	1000	958		ug/L	96%	26 - 150	8021395	02/11/08 00:23
Surrogate: a,a,a-Trifluorotoluene	30.0	35.3			118%	46 - 150	8021395	02/11/08 00:23
8021395-BS4								
GRO as Gasoline	1000	949		ug/L	95%	26 - 150	8021395	02/11/08 06:03
Surrogate: a,a,a-Trifluorotoluene	30.0	34.2			114%	46 - 150	8021395	02/11/08 06:03
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8020931-BS1								
Diesel	1000	1020	MNR1	ug/L	102%	49 - 117	8020931	02/08/08 10:06
Surrogate: o-Terphenyl	20.0	21.9			109%	18 - 150	8020931	02/08/08 10:06

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0492
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/06/08 08:15

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8021364-BSD1												
Tert-Amyl Methyl Ether		55.7		ug/L	50.0	111%	76 - 129	7	25	8021364		02/08/08 12:43
1,2-Dibromoethane (EDB)		54.8		ug/L	50.0	110%	80 - 125	9	21	8021364		02/08/08 12:43
Benzene		52.0		ug/L	50.0	104%	80 - 137	4	23	8021364		02/08/08 12:43
Ethanol		6450		ug/L	5000	129%	36 - 150	1	48	8021364		02/08/08 12:43
1,2-Dichloroethane		55.2		ug/L	50.0	110%	69 - 136	0.8	26	8021364		02/08/08 12:43
Ethylbenzene		50.4		ug/L	50.0	101%	80 - 128	6	17	8021364		02/08/08 12:43
Toluene		50.8		ug/L	50.0	102%	80 - 125	3	19	8021364		02/08/08 12:43
Ethyl tert-Butyl Ether		57.7		ug/L	50.0	115%	74 - 128	3	26	8021364		02/08/08 12:43
Diisopropyl Ether		52.1		ug/L	50.0	104%	69 - 129	0.5	23	8021364		02/08/08 12:43
Methyl tert-Butyl Ether		53.9		ug/L	50.0	108%	70 - 129	1	32	8021364		02/08/08 12:43
Xylenes, total		156		ug/L	150	104%	80 - 129	2	18	8021364		02/08/08 12:43
Tertiary Butyl Alcohol		636		ug/L	500	127%	39 - 150	3	50	8021364		02/08/08 12:43
Surrogate: 1,2-Dichloroethane-d4		52.6		ug/L	50.0	105%	60 - 140			8021364		02/08/08 12:43
Surrogate: Dibromofluoromethane		54.0		ug/L	50.0	108%	75 - 124			8021364		02/08/08 12:43
Surrogate: Toluene-d8		49.2		ug/L	50.0	98%	78 - 121			8021364		02/08/08 12:43
Surrogate: 4-Bromofluorobenzene		50.3		ug/L	50.0	101%	79 - 124			8021364		02/08/08 12:43
Purgeable Petroleum Hydrocarbons												
8021395-BSD2												
GRO as Gasoline		985		ug/L	1000	98%	26 - 150	3	35	8021395		02/11/08 00:54
Surrogate: a,a,a-Trifluorotoluene		34.7		ug/L	30.0	116%	46 - 150			8021395		02/11/08 00:54
8021395-BSD4												
GRO as Gasoline		913		ug/L	1000	91%	26 - 150	4	35	8021395		02/11/08 06:34
Surrogate: a,a,a-Trifluorotoluene		43.8		ug/L	30.0	146%	46 - 150			8021395		02/11/08 06:34

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0492
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0492
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

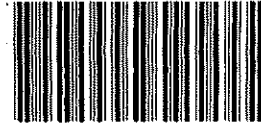
Work Order: NRB0492
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/06/08 08:15

DATA QUALIFIERS AND DEFINITIONS

MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
Q3 The chromatographic pattern is not consistent with diesel fuel.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

COOLER RECEIPT



IRB0492

Cooler Received/Opened On 2/6/08 @ 08:15

1. Tracking # 7100 (last 4 digits, FedEx)

Courier: Fed-Ex IR Gun ID A00466

2. Temperature of rep. sample or temp blank when opened: 0.8 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: (1) Front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) [Signature]

7. Were custody seals on containers: YES NO and intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 1st

I certify that I unloaded the cooler and answered questions 7-14 (initial) [Signature]

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) [Signature]

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

Sample ID reads DP2 242. T 2/6/08

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIL
 REC. BY (PRINT) DV
 WORKORDER: _____

DATE REC'D AT LAB: 2/14/08
 TIME REC'D AT LAB: 1645
 DATE LOGGED IN: _____

For Regulatory Purposes?
 DRINKING WATER
 WASTE WATER
 OTHER

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	PH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken*		DP2 @ 42	60004 1LA	HCL —	— ↓	~ ↓	2/14/08 ↓	1250 ↓
2. Chain-of-Custody <input checked="" type="radio"/> Present / Absent*								
3. Traffic Reports or Packing List Present / <input checked="" type="radio"/> Absent								
4. Airbill: Airbill / Sticker Present / <input checked="" type="radio"/> Absent								
5. Airbill #:								
6. Sample Labels: <input checked="" type="radio"/> Present / Absent								
7. Sample IDs: <input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: <input checked="" type="radio"/> Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*								
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*								
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*								
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) <input checked="" type="radio"/> Yes / <input checked="" type="radio"/> No*								
14. Read Temp: <u>14°</u> Correction Factor: <u>-1.0°</u> Corrected Temp: <u>0.4°</u> Is corrected temp. 0-6°C? <input checked="" type="radio"/> Yes / No**								
**Exception (if any): Metals / Perchlorate DFF on Ice or Problem COC								

2/14/08
D.V.

PROBLEM CHAIN-OF-CUSTODY

DATE/TIME 2/14/08

DATE RECEIVED 2/14/08

CLIENT ETIC

TURN AROUND TIME 5 days

CLIENT SERVICES REP T.R.

ANALYST D.V.

PROBLEM

1) sample ID's do not match but times and dates do

RESOLUTION

Client Instruction* _____

Telephone Number of Client: _____

Client Contact for Instruction: _____

Date and Time of Instruction: _____

Date & Time Form Given to Sample Control: _____

CLIENT SERVICES REP. SIGNATURE: _____

DATE/TIME: _____

*If client does not return call within 24 hours, please route this form to the Laboratory Director.

March 27, 2008 10:05:40AM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRB0788
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 02/08/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP2 @ 48	NRB0788-01	02/05/08 10:00
DP2 @ 60	NRB0788-02	02/05/08 12:15

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 2/14/08.

California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

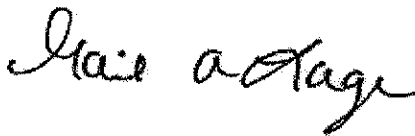
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0788
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0788-01 (DP2 @ 48 - Ground Water) Sampled: 02/05/08 10:00								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Benzene	ND		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Ethanol	ND		ug/L	50.0	1	02/10/08 14:38	SW846 8260B	8021481
1,2-Dichloroethane	1.62		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Ethylbenzene	ND		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Toluene	ND		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Methyl tert-Butyl Ether	7.31		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Xylenes, total	ND		ug/L	0.500	1	02/10/08 14:38	SW846 8260B	8021481
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/10/08 14:38	SW846 8260B	8021481
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	<i>100 %</i>					<i>02/10/08 14:38</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: Dibromofluoromethane (75-124%)</i>	<i>104 %</i>					<i>02/10/08 14:38</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>100 %</i>					<i>02/10/08 14:38</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	<i>93 %</i>					<i>02/10/08 14:38</i>	<i>SW846 8260B</i>	<i>8021481</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	73.6		ug/L	50.0	1	02/09/08 23:28	SW846 8015B	8021454
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	<i>74 %</i>					<i>02/09/08 23:28</i>	<i>SW846 8015B</i>	<i>8021454</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	1120	Q3	ug/L	50.0	1	02/12/08 11:20	SW846 8015B	8021418
<i>Surr: o-Terphenyl (18-150%)</i>	<i>8 %</i>	<i>Z</i>				<i>02/12/08 11:20</i>	<i>SW846 8015B</i>	<i>8021418</i>
Sample ID: NRB0788-02 (DP2 @ 60 - Ground Water) Sampled: 02/05/08 12:15								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Benzene	ND		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Ethanol	ND		ug/L	50.0	1	02/10/08 15:05	SW846 8260B	8021481
1,2-Dichloroethane	1.67		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Ethylbenzene	ND		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Toluene	ND		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Methyl tert-Butyl Ether	0.930		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Xylenes, total	ND		ug/L	0.500	1	02/10/08 15:05	SW846 8260B	8021481
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/10/08 15:05	SW846 8260B	8021481
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	<i>101 %</i>					<i>02/10/08 15:05</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: Dibromofluoromethane (75-124%)</i>	<i>105 %</i>					<i>02/10/08 15:05</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>100 %</i>					<i>02/10/08 15:05</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	<i>91 %</i>					<i>02/10/08 15:05</i>	<i>SW846 8260B</i>	<i>8021481</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	56.3		ug/L	50.0	1	02/10/08 00:00	SW846 8015B	8021454

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0788
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0788-02 (DP2 @ 60 - Ground Water) - cont. Sampled: 02/05/08 12:15								
Purgeable Petroleum Hydrocarbons - cont.								
Surr: <i>a,a,a-Trifluorotoluene (46-150%)</i>	75 %					02/10/08 00:00	SW846 8015B	8021454
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	779	Q3	ug/L	50.0	1	02/12/08 11:39	SW846 8015B	8021418
Surr: <i>o-Terphenyl (18-150%)</i>	14 %	Z				02/12/08 11:39	SW846 8015B	8021418

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0788
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8021418	NRB0788-01	1000.00	1.00	02/09/08 08:10	MSR	EPA 3510C
SW846 8015B	8021418	NRB0788-02	1000.00	1.00	02/09/08 08:10	MSR	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0788
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
---------	-------------	---	-------	------------	------------	--------------------

Volatile Organic Compounds by EPA Method 8260B

8021481-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8021481	8021481-BLK1	02/10/08 08:42
1,2-Dibromoethane (EDB)	<0.470		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Benzene	<0.230		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Ethanol	<46.8		ug/L	8021481	8021481-BLK1	02/10/08 08:42
1,2-Dichloroethane	<0.410		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Ethylbenzene	<0.180		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Toluene	<0.170		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Ethyl tert-Butyl Ether	<0.220		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Diisopropyl Ether	<0.280		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Methyl tert-Butyl Ether	<0.250		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Xylenes, total	<0.330		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Tertiary Butyl Alcohol	<4.24		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Surrogate: 1,2-Dichloroethane-d4	99%			8021481	8021481-BLK1	02/10/08 08:42
Surrogate: Dibromofluoromethane	105%			8021481	8021481-BLK1	02/10/08 08:42
Surrogate: Toluene-d8	100%			8021481	8021481-BLK1	02/10/08 08:42
Surrogate: 4-Bromofluorobenzene	94%			8021481	8021481-BLK1	02/10/08 08:42

Purgeable Petroleum Hydrocarbons

8021454-BLK1

GRO as Gasoline	31.9		ug/L	8021454	8021454-BLK1	02/09/08 12:39
Surrogate: a,a,a-Trifluorotoluene	65%			8021454	8021454-BLK1	02/09/08 12:39

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8021418-BLK1

Diesel	32.8		ug/L	8021418	8021418-BLK1	02/12/08 00:01
Surrogate: o-Terphenyl	75%			8021418	8021418-BLK1	02/12/08 00:01

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0788
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8021481-BS1								
Tert-Amyl Methyl Ether	50.0	43.4		ug/L	87%	76 - 129	8021481	02/10/08 06:53
1,2-Dibromoethane (EDB)	50.0	52.5		ug/L	105%	80 - 125	8021481	02/10/08 06:53
Benzene	50.0	52.1		ug/L	104%	80 - 137	8021481	02/10/08 06:53
Ethanol	5000	4580		ug/L	92%	36 - 150	8021481	02/10/08 06:53
1,2-Dichloroethane	50.0	52.8		ug/L	106%	69 - 136	8021481	02/10/08 06:53
Ethylbenzene	50.0	55.0		ug/L	110%	80 - 128	8021481	02/10/08 06:53
Toluene	50.0	53.8		ug/L	108%	80 - 125	8021481	02/10/08 06:53
Ethyl tert-Butyl Ether	50.0	42.4		ug/L	85%	74 - 128	8021481	02/10/08 06:53
Diisopropyl Ether	50.0	43.4		ug/L	87%	69 - 129	8021481	02/10/08 06:53
Methyl tert-Butyl Ether	50.0	41.6		ug/L	83%	70 - 129	8021481	02/10/08 06:53
Xylenes, total	150	166		ug/L	110%	80 - 129	8021481	02/10/08 06:53
Tertiary Butyl Alcohol	500	288		ug/L	58%	39 - 150	8021481	02/10/08 06:53
Surrogate: 1,2-Dichloroethane-d4	50.0	46.6			93%	60 - 140	8021481	02/10/08 06:53
Surrogate: Dibromofluoromethane	50.0	50.9			102%	75 - 124	8021481	02/10/08 06:53
Surrogate: Toluene-d8	50.0	49.2			98%	78 - 121	8021481	02/10/08 06:53
Surrogate: 4-Bromofluorobenzene	50.0	44.3			89%	79 - 124	8021481	02/10/08 06:53
Purgeable Petroleum Hydrocarbons								
8021454-BS1								
GRO as Gasoline	1000	1060		ug/L	106%	64 - 130	8021454	02/10/08 00:32
Surrogate: a,a,a-Trifluorotoluene	30.0	32.3			108%	63 - 134	8021454	02/10/08 00:32
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8021418-BS1								
Diesel	1000	1000	MNR1	ug/L	100%	49 - 117	8021418	02/12/08 10:00
Surrogate: o-Terphenyl	20.0	15.6			78%	18 - 150	8021418	02/12/08 10:00

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0788
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8021481-BSD1												
Tert-Amyl Methyl Ether		43.8		ug/L	50.0	88%	76 - 129	1	25	8021481		02/10/08 07:20
1,2-Dibromoethane (EDB)		52.3		ug/L	50.0	105%	80 - 125	0.5	21	8021481		02/10/08 07:20
Benzene		52.8		ug/L	50.0	106%	80 - 137	1	23	8021481		02/10/08 07:20
Ethanol		4420		ug/L	5000	88%	36 - 150	4	48	8021481		02/10/08 07:20
1,2-Dichloroethane		53.2		ug/L	50.0	106%	69 - 136	0.6	26	8021481		02/10/08 07:20
Ethylbenzene		56.2		ug/L	50.0	112%	80 - 128	2	17	8021481		02/10/08 07:20
Toluene		54.3		ug/L	50.0	109%	80 - 125	1	19	8021481		02/10/08 07:20
Ethyl tert-Butyl Ether		42.6		ug/L	50.0	85%	74 - 128	0.4	26	8021481		02/10/08 07:20
Diisopropyl Ether		43.3		ug/L	50.0	87%	69 - 129	0.3	23	8021481		02/10/08 07:20
Methyl tert-Butyl Ether		42.2		ug/L	50.0	84%	70 - 129	1	32	8021481		02/10/08 07:20
Xylenes, total		167		ug/L	150	112%	80 - 129	0.9	18	8021481		02/10/08 07:20
Tertiary Butyl Alcohol		291		ug/L	500	58%	39 - 150	1	50	8021481		02/10/08 07:20
Surrogate: 1,2-Dichloroethane-d4		46.2		ug/L	50.0	92%	60 - 140			8021481		02/10/08 07:20
Surrogate: Dibromofluoromethane		51.0		ug/L	50.0	102%	75 - 124			8021481		02/10/08 07:20
Surrogate: Toluene-d8		49.0		ug/L	50.0	98%	78 - 121			8021481		02/10/08 07:20
Surrogate: 4-Bromofluorobenzene		44.9		ug/L	50.0	90%	79 - 124			8021481		02/10/08 07:20
Purgeable Petroleum Hydrocarbons												
8021454-BSD1												
GRO as Gasoline		952		ug/L	1000	95%	64 - 130	11	27	8021454		02/10/08 01:03
Surrogate: a,a,a-Trifluorotoluene		31.6		ug/L	30.0	105%	63 - 134			8021454		02/10/08 01:03

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0788
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8021481-MS1										
Tert-Amyl Methyl Ether	ND	48.5		ug/L	50.0	97%	73 - 135	8021481	NRB0767-01	02/11/08 12:34
1,2-Dibromoethane (EDB)	ND	57.1		ug/L	50.0	114%	80 - 132	8021481	NRB0767-01	02/11/08 12:34
Benzene	8.58	69.8		ug/L	50.0	122%	68 - 143	8021481	NRB0767-01	02/11/08 12:34
1,2-Dichloroethane	1.67	59.8		ug/L	50.0	116%	53 - 146	8021481	NRB0767-01	02/11/08 12:34
Ethylbenzene	10.9	79.9	M7	ug/L	50.0	138%	80 - 135	8021481	NRB0767-01	02/11/08 12:34
Toluene	0.590	61.2		ug/L	50.0	121%	75 - 139	8021481	NRB0767-01	02/11/08 12:34
Ethyl tert-Butyl Ether	ND	47.3		ug/L	50.0	95%	73 - 136	8021481	NRB0767-01	02/11/08 12:34
Diisopropyl Ether	ND	49.5		ug/L	50.0	99%	69 - 132	8021481	NRB0767-01	02/11/08 12:34
Methyl tert-Butyl Ether	ND	46.7		ug/L	50.0	93%	60 - 144	8021481	NRB0767-01	02/11/08 12:34
Xylenes, total	1.46	194		ug/L	150	128%	80 - 136	8021481	NRB0767-01	02/11/08 12:34
Tertiary Butyl Alcohol	ND	346		ug/L	500	69%	31 - 200	8021481	NRB0767-01	02/11/08 12:34
Surrogate: 1,2-Dichloroethane-d4		47.9		ug/L	50.0	96%	60 - 140	8021481	NRB0767-01	02/11/08 12:34
Surrogate: Dibromofluoromethane		52.2		ug/L	50.0	104%	75 - 124	8021481	NRB0767-01	02/11/08 12:34
Surrogate: Toluene-d8		48.6		ug/L	50.0	97%	78 - 121	8021481	NRB0767-01	02/11/08 12:34
Surrogate: 4-Bromofluorobenzene		44.4		ug/L	50.0	89%	79 - 124	8021481	NRB0767-01	02/11/08 12:34
Purgeable Petroleum Hydrocarbons										
8021454-MS1										
GRO as Gasoline	30.8	999		ug/L	1000	97%	43 - 150	8021454	NRB0044-02	02/10/08 02:06
Surrogate: a,a,a-Trifluorotoluene		26.6		ug/L	30.0	89%	63 - 134	8021454	NRB0044-02	02/10/08 02:06

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0788
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8021481-MSD1												
Tert-Amyl Methyl Ether	ND	45.2		ug/L	50.0	90%	73 - 135	7	25	8021481	NRB0767-01	02/11/08 13:02
1,2-Dibromoethane (EDB)	ND	54.3		ug/L	50.0	109%	80 - 132	5	21	8021481	NRB0767-01	02/11/08 13:02
Benzene	8.58	61.6		ug/L	50.0	106%	68 - 143	12	23	8021481	NRB0767-01	02/11/08 13:02
1,2-Dichloroethane	1.67	54.1		ug/L	50.0	105%	53 - 146	10	26	8021481	NRB0767-01	02/11/08 13:02
Ethylbenzene	10.9	71.3		ug/L	50.0	121%	80 - 135	11	17	8021481	NRB0767-01	02/11/08 13:02
Toluene	0.590	57.4		ug/L	50.0	114%	75 - 139	7	19	8021481	NRB0767-01	02/11/08 13:02
Ethyl tert-Butyl Ether	ND	43.3		ug/L	50.0	87%	73 - 136	9	26	8021481	NRB0767-01	02/11/08 13:02
Diisopropyl Ether	ND	43.7		ug/L	50.0	87%	69 - 132	12	23	8021481	NRB0767-01	02/11/08 13:02
Methyl tert-Butyl Ether	ND	43.7		ug/L	50.0	87%	60 - 144	7	32	8021481	NRB0767-01	02/11/08 13:02
Xylenes, total	1.46	178		ug/L	150	117%	80 - 136	9	18	8021481	NRB0767-01	02/11/08 13:02
Tertiary Butyl Alcohol	ND	329		ug/L	500	66%	31 - 200	5	50	8021481	NRB0767-01	02/11/08 13:02
Surrogate: 1,2-Dichloroethane-d4		46.7		ug/L	50.0	93%	60 - 140			8021481	NRB0767-01	02/11/08 13:02
Surrogate: Dibromofluoromethane		51.9		ug/L	50.0	104%	75 - 124			8021481	NRB0767-01	02/11/08 13:02
Surrogate: Toluene-d8		49.0		ug/L	50.0	98%	78 - 121			8021481	NRB0767-01	02/11/08 13:02
Surrogate: 4-Bromofluorobenzene		44.8		ug/L	50.0	90%	79 - 124			8021481	NRB0767-01	02/11/08 13:02
Purgeable Petroleum Hydrocarbons												
8021454-MSD1												
GRO as Gasoline	30.8	1080		ug/L	1000	105%	43 - 150	8	27	8021454	NRB0044-02	02/10/08 02:38
Surrogate: a,a,a-Trifluorotoluene		27.3		ug/L	30.0	91%	63 - 134			8021454	NRB0044-02	02/10/08 02:38

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0788
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0788
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

Matrix

Analyte

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523

Work Order: NRB0788
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

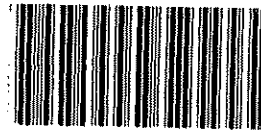
Attn Erik Appel

DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
Q3 The chromatographic pattern is not consistent with diesel fuel.
Z Due to sample matrix effects, the surrogate recovery was below the acceptance limits.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

COOLER RECEIPT



NRB0788

Cooler Received/Opened On 02/08/08 @ 08:00

1. Tracking # 3180 (last 4 digits, FedEx)

Courier: FED-EX IR Gun ID A01124

2. Temperature of rep. sample or temp blank when opened: 2.3 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 - FRONT

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial)

7. Were custody seals on containers: YES NO and intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 2

I certify that I unloaded the cooler and answered questions 7-14 (initial)

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial)

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial)

I certify that I attached a label with the unique LIMS number to each container (initial)

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...#

March 27, 2008 10:27:49AM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRB0784
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4509318717
Date Received: 02/08/08

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
DP3 @ 48	NRB0784-01	02/06/08 09:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

Additional Laboratory Comments:

Report was revised on 3/27/08 to add ethanol per client's request. This final report replaces the final report generated on 2/14/08.
California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

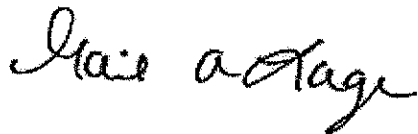
These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.

Estimated uncertainty is available upon request.

This report has been electronically signed.

Report Approved By:



Gail A Lage

Program Manager - National Accounts

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0784
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRB0784-01 (DP3 @ 48 - Ground Water) Sampled: 02/06/08 09:30								
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Benzene	ND		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Ethanol	ND		ug/L	50.0	1	02/10/08 14:11	SW846 8260B	8021481
1,2-Dichloroethane	1.62		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Ethylbenzene	ND		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Toluene	ND		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Diisopropyl Ether	ND		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Methyl tert-Butyl Ether	2.31		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Xylenes, total	ND		ug/L	0.500	1	02/10/08 14:11	SW846 8260B	8021481
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/10/08 14:11	SW846 8260B	8021481
<i>Surr: 1,2-Dichloroethane-d4 (60-140%)</i>	<i>99 %</i>					<i>02/10/08 14:11</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: Dibromofluoromethane (75-124%)</i>	<i>103 %</i>					<i>02/10/08 14:11</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>102 %</i>					<i>02/10/08 14:11</i>	<i>SW846 8260B</i>	<i>8021481</i>
<i>Surr: 4-Bromofluorobenzene (79-124%)</i>	<i>92 %</i>					<i>02/10/08 14:11</i>	<i>SW846 8260B</i>	<i>8021481</i>
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	02/09/08 22:57	SW846 8015B	8021454
<i>Surr: a,a,a-Trifluorotoluene (46-150%)</i>	<i>69 %</i>					<i>02/09/08 22:57</i>	<i>SW846 8015B</i>	<i>8021454</i>
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	131	Q3	ug/L	50.0	1	02/12/08 11:00	SW846 8015B	8021418
<i>Surr: o-Terphenyl (18-150%)</i>	<i>28 %</i>					<i>02/12/08 11:00</i>	<i>SW846 8015B</i>	<i>8021418</i>

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0784
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8021418	NRB0784-01	1000.00	1.00	02/09/08 08:10	MSR	EPA 3510C

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0784
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Volatile Organic Compounds by EPA Method 8260B

8021481-BLK1

Tert-Amyl Methyl Ether	<0.460		ug/L	8021481	8021481-BLK1	02/10/08 08:42
1,2-Dibromoethane (EDB)	<0.470		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Benzene	<0.230		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Ethanol	<46.8		ug/L	8021481	8021481-BLK1	02/10/08 08:42
1,2-Dichloroethane	<0.410		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Ethylbenzene	<0.180		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Toluene	<0.170		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Ethyl tert-Butyl Ether	<0.220		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Diisopropyl Ether	<0.280		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Methyl tert-Butyl Ether	<0.250		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Xylenes, total	<0.330		ug/L	8021481	8021481-BLK1	02/10/08 08:42
Tertiary Butyl Alcohol	<4.24		ug/L	8021481	8021481-BLK1	02/10/08 08:42
<i>Surrogate: 1,2-Dichloroethane-d4</i>	99%			8021481	8021481-BLK1	02/10/08 08:42
<i>Surrogate: Dibromofluoromethane</i>	105%			8021481	8021481-BLK1	02/10/08 08:42
<i>Surrogate: Toluene-d8</i>	100%			8021481	8021481-BLK1	02/10/08 08:42
<i>Surrogate: 4-Bromofluorobenzene</i>	94%			8021481	8021481-BLK1	02/10/08 08:42

Purgeable Petroleum Hydrocarbons

8021454-BLK1

GRO as Gasoline	31.9		ug/L	8021454	8021454-BLK1	02/09/08 12:39
<i>Surrogate: a,a,a-Trifluorotoluene</i>	65%			8021454	8021454-BLK1	02/09/08 12:39

Extractable Petroleum Hydrocarbons with Silica Gel Treatment

8021418-BLK1

Diesel	32.8		ug/L	8021418	8021418-BLK1	02/12/08 00:01
<i>Surrogate: o-Terphenyl</i>	75%			8021418	8021418-BLK1	02/12/08 00:01

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0784
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B								
8021481-BS1								
Tert-Amyl Methyl Ether	50.0	43.4		ug/L	87%	76 - 129	8021481	02/10/08 06:53
1,2-Dibromoethane (EDB)	50.0	52.5		ug/L	105%	80 - 125	8021481	02/10/08 06:53
Benzene	50.0	52.1		ug/L	104%	80 - 137	8021481	02/10/08 06:53
Ethanol	5000	4580		ug/L	92%	36 - 150	8021481	02/10/08 06:53
1,2-Dichloroethane	50.0	52.8		ug/L	106%	69 - 136	8021481	02/10/08 06:53
Ethylbenzene	50.0	55.0		ug/L	110%	80 - 128	8021481	02/10/08 06:53
Toluene	50.0	53.8		ug/L	108%	80 - 125	8021481	02/10/08 06:53
Ethyl tert-Butyl Ether	50.0	42.4		ug/L	85%	74 - 128	8021481	02/10/08 06:53
Diisopropyl Ether	50.0	43.4		ug/L	87%	69 - 129	8021481	02/10/08 06:53
Methyl tert-Butyl Ether	50.0	41.6		ug/L	83%	70 - 129	8021481	02/10/08 06:53
Xylenes, total	150	166		ug/L	110%	80 - 129	8021481	02/10/08 06:53
Tertiary Butyl Alcohol	500	288		ug/L	58%	39 - 150	8021481	02/10/08 06:53
Surrogate: 1,2-Dichloroethane-d4	50.0	46.6			93%	60 - 140	8021481	02/10/08 06:53
Surrogate: Dibromofluoromethane	50.0	50.9			102%	75 - 124	8021481	02/10/08 06:53
Surrogate: Toluene-d8	50.0	49.2			98%	78 - 121	8021481	02/10/08 06:53
Surrogate: 4-Bromofluorobenzene	50.0	44.3			89%	79 - 124	8021481	02/10/08 06:53
Purgeable Petroleum Hydrocarbons								
8021454-BS1								
GRO as Gasoline	1000	1060		ug/L	106%	64 - 130	8021454	02/10/08 00:32
Surrogate: a,a,a-Trifluorotoluene	30.0	32.3			108%	63 - 134	8021454	02/10/08 00:32
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8021418-BS1								
Diesel	1000	1000	MNR I	ug/L	100%	49 - 117	8021418	02/12/08 10:00
Surrogate: o-Terphenyl	20.0	15.6			78%	18 - 150	8021418	02/12/08 10:00

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
 Pleasant Hill, CA 94523
 Attn Erik Appel

Work Order: NRB0784
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8021481-BSD1												
Tert-Amyl Methyl Ether		43.8		ug/L	50.0	88%	76 - 129	1	25	8021481		02/10/08 07:20
1,2-Dibromoethane (EDB)		52.3		ug/L	50.0	105%	80 - 125	0.5	21	8021481		02/10/08 07:20
Benzene		52.8		ug/L	50.0	106%	80 - 137	1	23	8021481		02/10/08 07:20
Ethanol		4420		ug/L	5000	88%	36 - 150	4	48	8021481		02/10/08 07:20
1,2-Dichloroethane		53.2		ug/L	50.0	106%	69 - 136	0.6	26	8021481		02/10/08 07:20
Ethylbenzene		56.2		ug/L	50.0	112%	80 - 128	2	17	8021481		02/10/08 07:20
Toluene		54.3		ug/L	50.0	109%	80 - 125	1	19	8021481		02/10/08 07:20
Ethyl tert-Butyl Ether		42.6		ug/L	50.0	85%	74 - 128	0.4	26	8021481		02/10/08 07:20
Diisopropyl Ether		43.3		ug/L	50.0	87%	69 - 129	0.3	23	8021481		02/10/08 07:20
Methyl tert-Butyl Ether		42.2		ug/L	50.0	84%	70 - 129	1	32	8021481		02/10/08 07:20
Xylenes, total		167		ug/L	150	112%	80 - 129	0.9	18	8021481		02/10/08 07:20
Tertiary Butyl Alcohol		291		ug/L	500	58%	39 - 150	1	50	8021481		02/10/08 07:20
Surrogate: 1,2-Dichloroethane-d4		46.2		ug/L	50.0	92%	60 - 140			8021481		02/10/08 07:20
Surrogate: Dibromofluoromethane		51.0		ug/L	50.0	102%	75 - 124			8021481		02/10/08 07:20
Surrogate: Toluene-d8		49.0		ug/L	50.0	98%	78 - 121			8021481		02/10/08 07:20
Surrogate: 4-Bromofluorobenzene		44.9		ug/L	50.0	90%	79 - 124			8021481		02/10/08 07:20
Purgeable Petroleum Hydrocarbons												
8021454-BSD1												
GRO as Gasoline		952		ug/L	1000	95%	64 - 130	11	27	8021454		02/10/08 01:03
Surrogate: a,a,a-Trifluorotoluene		31.6		ug/L	30.0	105%	63 - 134			8021454		02/10/08 01:03

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 Attn Erik Appel

Work Order: NRB0784
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B										
8021481-MS1										
Tert-Amyl Methyl Ether	ND	48.5		ug/L	50.0	97%	73 - 135	8021481	NRB0767-01	02/11/08 12:34
1,2-Dibromoethane (EDB)	ND	57.1		ug/L	50.0	114%	80 - 132	8021481	NRB0767-01	02/11/08 12:34
Benzene	8.58	69.8		ug/L	50.0	122%	68 - 143	8021481	NRB0767-01	02/11/08 12:34
1,2-Dichloroethane	1.67	59.8		ug/L	50.0	116%	53 - 146	8021481	NRB0767-01	02/11/08 12:34
Ethylbenzene	10.9	79.9	M7	ug/L	50.0	138%	80 - 135	8021481	NRB0767-01	02/11/08 12:34
Toluene	0.590	61.2		ug/L	50.0	121%	75 - 139	8021481	NRB0767-01	02/11/08 12:34
Ethyl tert-Butyl Ether	ND	47.3		ug/L	50.0	95%	73 - 136	8021481	NRB0767-01	02/11/08 12:34
Diisopropyl Ether	ND	49.5		ug/L	50.0	99%	69 - 132	8021481	NRB0767-01	02/11/08 12:34
Methyl tert-Butyl Ether	ND	46.7		ug/L	50.0	93%	60 - 144	8021481	NRB0767-01	02/11/08 12:34
Xylenes, total	1.46	194		ug/L	150	128%	80 - 136	8021481	NRB0767-01	02/11/08 12:34
Tertiary Butyl Alcohol	ND	346		ug/L	500	69%	31 - 200	8021481	NRB0767-01	02/11/08 12:34
Surrogate: 1,2-Dichloroethane-d4		47.9		ug/L	50.0	96%	60 - 140	8021481	NRB0767-01	02/11/08 12:34
Surrogate: Dibromofluoromethane		52.2		ug/L	50.0	104%	75 - 124	8021481	NRB0767-01	02/11/08 12:34
Surrogate: Toluene-d8		48.6		ug/L	50.0	97%	78 - 121	8021481	NRB0767-01	02/11/08 12:34
Surrogate: 4-Bromofluorobenzene		44.4		ug/L	50.0	89%	79 - 124	8021481	NRB0767-01	02/11/08 12:34
Purgeable Petroleum Hydrocarbons										
8021454-MS1										
GRO as Gasoline	30.8	999		ug/L	1000	97%	43 - 150	8021454	NRB0044-02	02/10/08 02:06
Surrogate: a,a,a-Trifluorotoluene		26.6		ug/L	30.0	89%	63 - 134	8021454	NRB0044-02	02/10/08 02:06

Client ETIC Engineering Pleasant Hill (10236)
 2285 Morello Avenue
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 Attn Erik Appel

Work Order: NRB0784
 Project Name: Exxon 7-3567
 Project Number: 7-3567
 Received: 02/08/08 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8021481-MSD1												
Tert-Amyl Methyl Ether	ND	45.2		ug/L	50.0	90%	73 - 135	7	25	8021481	NRB0767-01	02/11/08 13:02
1,2-Dibromoethane (EDB)	ND	54.3		ug/L	50.0	109%	80 - 132	5	21	8021481	NRB0767-01	02/11/08 13:02
Benzene	8.58	61.6		ug/L	50.0	106%	68 - 143	12	23	8021481	NRB0767-01	02/11/08 13:02
1,2-Dichloroethane	1.67	54.1		ug/L	50.0	105%	53 - 146	10	26	8021481	NRB0767-01	02/11/08 13:02
Ethylbenzene	10.9	71.3		ug/L	50.0	121%	80 - 135	11	17	8021481	NRB0767-01	02/11/08 13:02
Toluene	0.590	57.4		ug/L	50.0	114%	75 - 139	7	19	8021481	NRB0767-01	02/11/08 13:02
Ethyl tert-Butyl Ether	ND	43.3		ug/L	50.0	87%	73 - 136	9	26	8021481	NRB0767-01	02/11/08 13:02
Diisopropyl Ether	ND	43.7		ug/L	50.0	87%	69 - 132	12	23	8021481	NRB0767-01	02/11/08 13:02
Methyl tert-Butyl Ether	ND	43.7		ug/L	50.0	87%	60 - 144	7	32	8021481	NRB0767-01	02/11/08 13:02
Xylenes, total	1.46	178		ug/L	150	117%	80 - 136	9	18	8021481	NRB0767-01	02/11/08 13:02
Tertiary Butyl Alcohol	ND	329		ug/L	500	66%	31 - 200	5	50	8021481	NRB0767-01	02/11/08 13:02
Surrogate: 1,2-Dichloroethane-d4		46.7		ug/L	50.0	93%	60 - 140			8021481	NRB0767-01	02/11/08 13:02
Surrogate: Dibromofluoromethane		51.9		ug/L	50.0	104%	75 - 124			8021481	NRB0767-01	02/11/08 13:02
Surrogate: Toluene-d8		49.0		ug/L	50.0	98%	78 - 121			8021481	NRB0767-01	02/11/08 13:02
Surrogate: 4-Bromofluorobenzene		44.8		ug/L	50.0	90%	79 - 124			8021481	NRB0767-01	02/11/08 13:02
Purgeable Petroleum Hydrocarbons												
8021454-MSD1												
GRO as Gasoline	30.8	1080		ug/L	1000	105%	43 - 150	8	27	8021454	NRB0044-02	02/10/08 02:38
Surrogate: a,a,a-Trifluorotoluene		27.3		ug/L	30.0	91%	63 - 134			8021454	NRB0044-02	02/10/08 02:38

Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0784
Project Name: Exxon 7-3567
Project Number: 7-3567
Received: 02/08/08 08:00

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ETIC Engineering Pleasant Hill (10236)
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Received: 02/08/08 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

Matrix

Analyte

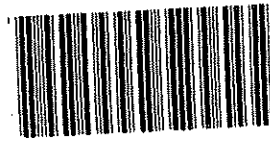
Client ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn Erik Appel

Work Order: NRB0784
Project Name: Exxon 7-3567
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DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
Q3 The chromatographic pattern is not consistent with diesel fuel.
ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES



NRB0784

Cooler Received/Opened On: 2/8/08 @ 8:00

1. Tracking # 0937 (last 4 digits, FedEx)

Fed-Ex IR Gun ID:92171982

2. Temperature of rep. sample or temp blank when opened: 2.6 Degrees Celsius

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) [Signature]

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 1

I certify that I unloaded the cooler and answered questions 7-14 (initial) [Signature]

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) [Signature]

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial) [Signature]

21. Were there Non-Conformance issues at login? YES...NO... Was a PIPE generated? YES...NO...# _____

