

ENVIRONMENTAL RESOLUTIONS, INC.

BASELINE ENVIRONMENTAL INVESTIGATION

at

Exxon Station 7-3567
3192 Santa Rita Road
Pleasanton, California

prepared by:

Environmental Resolutions, Inc.
74 Digital Drive, Suite 6
Novato, California
Project No. 243102

COPY

for:

Exxon Company, U.S.A.
P.O. Box 4032
Concord, CA 94524-4032

COPY

December 26, 1998



December 26, 1998
243102.R01

Ms. Marla Guensler
Exxon Company, U.S.A.
P.O. Box 4032
Concord, CA 94524-4032

Subject: Report for a Baseline Environmental Investigation at Exxon Station 7-3567, 3192 Santa Rita Road, Pleasanton, California

Ms. Guensler:

At the request of Exxon Company, U.S.A. (Exxon), Environmental Resolutions, Inc. (ERI) conducted a Baseline Environmental Investigation at the site referenced above. This report presents the results of the investigation.

Site Location, Description and Background:

The site is located on the southeastern corner of Santa Rita Road and Las Positas Boulevard as shown on the Site Location Map (Plate 1). Facilities around the site are shown on the Site Vicinity Map (Plate 2). At the time of this investigation, the site contained six dispensers and four underground storage tanks. The locations of pertinent site features are shown on the Generalized Site Plan (Plate 3).

Field Work:

Field work for the current investigation included drilling four borings, installing four wells in those borings, collecting and analyzing soil and groundwater samples for petroleum fuel hydrocarbons, surveying well locations and elevations, and conducting a Sensitive Receptor Survey. Standard field operating procedures are included as Attachment A. Information regarding drilling apparatus, soil types encountered and well construction details are shown on the Logs of Borings (Attachment B). Groundwater was encountered at depths ranging from approximately 25 to 50 feet below grade. Two water bearing zones may be present. Groundwater appears to be under unconfined conditions.

Laboratory Analyses:

Select soil and groundwater samples were submitted to Sequoia Analytical Laboratories (California State Certification No. 1210) for analyses. Soil analytical results are tabulated in Table 1. Groundwater depths, elevations and analytical results are tabulated in Table 2. Laboratory analytical methods are listed at the bottom of the appropriate table. Groundwater analyses, flow direction and gradient are shown on Plate 4. Laboratory reports and Chain-of-Custody Records are included as Attachment C.

COPY

Sensitive Receptor Survey:

ERI inspected the area around the site for sensitive receptors such as surface bodies of water, wells, basements, underground parking garages, and utility vaults. Sensitive receptors observed include utility vaults in the sidewalk adjacent to the site. No surface water bodies or water supply wells are within 1,000 feet of the site.

*really?
There may actually
be some that close.*

Limitations/Signatures:

The data presented in this report are based on a limited scope of work. The information is based on currently available information and collected in accordance with currently acceptable environmental investigations. Other than this, no warranty is implied or intended.

Environmental Resolutions, Inc.

COPY


Keith A. Romstad
Branch Manager

COPY

Steve M. Zigan
R.G. 4333
H.G. 133

enc.

- Table 1: Soil Sample Analysis Results
- Table 2: Water Sample Analysis Results

- Plate 1: Site Location Map
- Plate 2: Site Vicinity Map
- Plate 3: Generalized Site Plan
- Plate 4: Groundwater Analytical Results

- Attachment A: Standard Field Operating Procedures
- Attachment B: Logs of Borings
- Attachment C: Laboratory Reports and Chain-of-Custody Records

TABLE I
 SOIL SAMPLE ANALYSIS RESULTS
 Exxon Service Station 7-3567
 3192 Santa Rita Road
 Pleasanton, California
 (Page 1 of 1)

Sample #	Depth (ft bgs)	Date	TEPHd <.....>	TPPHg	MTBE	B	T	E	X	Total Lead	TRPH	SVOC's <.....ppb.....>	VOC's
.....ppm.....													
S-10-B1	10	11/11/98	<1.0	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	<50	ND	ND
S-15-B1	15	11/11/98	5.3	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	<50	ND	ND
S-35-B1	35	11/11/98	<1.0	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	<50	ND	ND
S-15-B2	15	11/11/98	<1.0	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA
S-35-B2	35	11/11/98	<1.0	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA
S-15-B3	15	11/12/98	1.3	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA
S-25-B3	25	11/12/98	19	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA
S-15-B4	15	11/12/98	<1.0	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA
S-25-B4	25	11/12/98	<1.0	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	NA	NA	NA	NA
Drill Cuttings													
SP1-1 (1-4)		11/12/98	11	<1.0	<0.025	<0.005	<0.005	<0.005	<0.005	<5	<50	NA	ND

Notes:

1. Depths are in feet below ground surface (ft bgs)
2. Soil results (S) in parts per million (ppm), unless otherwise noted (ppb = parts per billion)

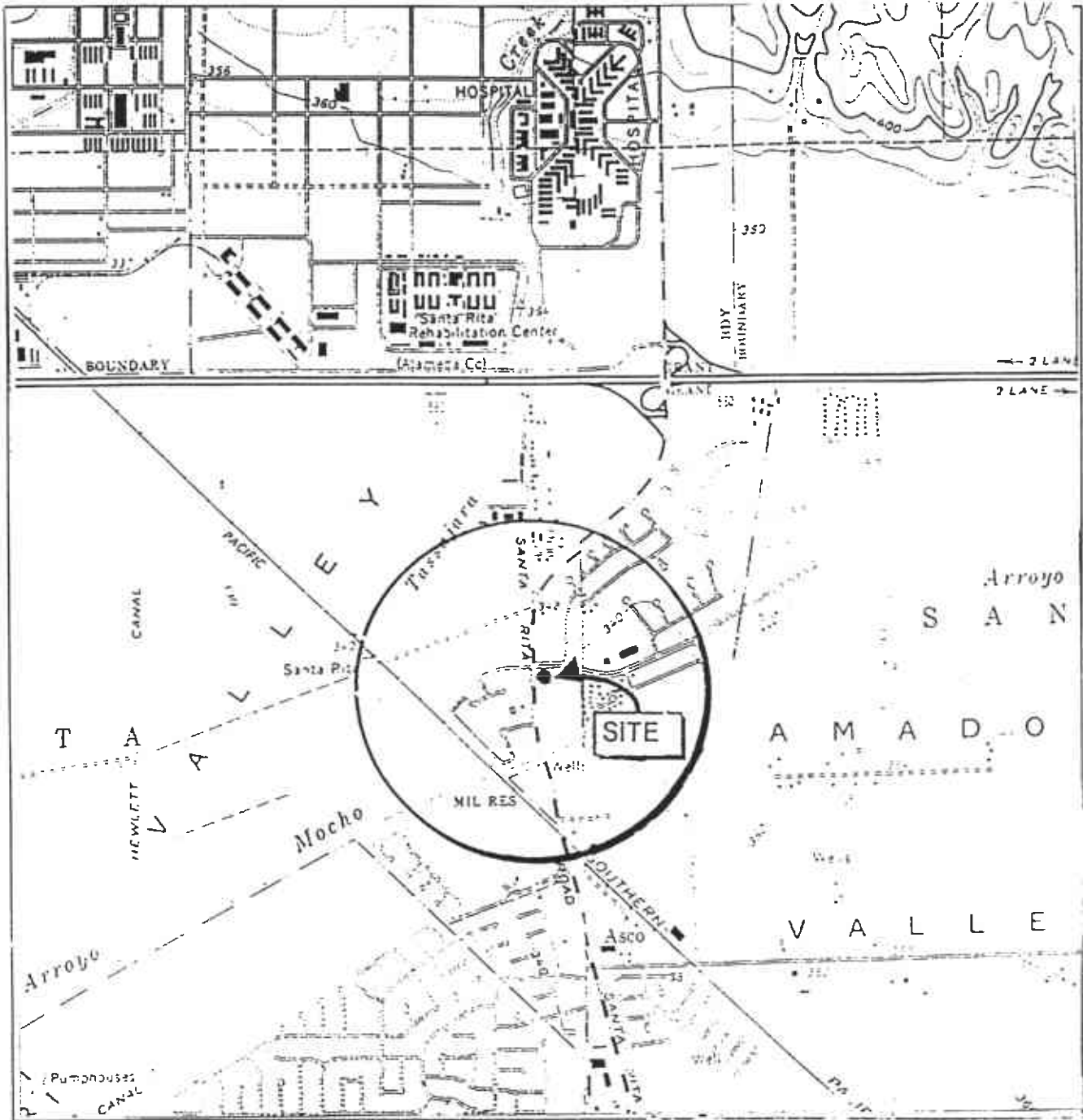
S-15-B1	=	Soil - Sample Depth - Boring Number
TEPHd	=	Total extractable petroleum hydrocarbons as diesel analyzed using modified EPA method 8015.
TPPHg	=	Total purgeable petroleum hydrocarbons as gasoline analyzed using modified EPA method 8015.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA method 8020
BTEX	=	Benzene, Toluene, Ethylbenzene, and total Xylenes analyzed using EPA method 8020.
TRPH	=	Total recoverable petroleum hydrocarbons analyzed using EPA method 5520 E&F.
Total Lead	=	Analyzed using EPA method 6010.
SVOC's	=	Semi-volatile organic compounds analyzed using EPA method 8270.
VOC's	=	Volatile organic compounds analyzed using EPA method 8240
NA	=	Not applicable / not analyzed
<	=	Less than the detection limit indicated
ND	=	Not detected (various detection limits)

TABLE 2
 WATER SAMPLE ANALYSIS RESULTS
 Exxon Service Station 7-3567
 3192 Santa Rita Road
 Pleasanton, California
 (Page 1 of 1)

Well ID# (TOC)	Sampling Date	SUBJ	DTW	Elev.	TEPHd	TPPHg	MTBE	B	T	E	X
		<.....feet.....>			<.....ug/L.....>						
MW1 (340.86)	11/17/98	NLPH	21.90	318.96	<50	<50	<2.5	<0.50	<0.50	<0.50	<0.50
MW2 (340.61)	11/17/98	NLPH	20.42	320.19	91	<50	17/28*	1.5	0.50	0.98	2.6
MW3 (342.95)	11/17/98	NLPH	36.58	306.37	120	<50	180/220*	<0.50	<0.50	<0.50	<0.50
MW4 (342.96)	11/17/98	NLPH	50.20	292.76	72	<50	4.1/3.5**	<0.50	<0.50	<0.50	<0.50

Notes:

- TOC = Elevation of top of well casing; in feet above mean sea level.
- SUBJ = Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
- DTW = Depth to water.
- Elev. = Elevation of groundwater in feet above mean sea level.
- NLPH = No liquid-phase hydrocarbons present in well.
- TEPHd = Total extractable petroleum hydrocarbons as diesel analyzed using modified EPA method 8015.
- TPPHg = Total purgeable petroleum hydrocarbons as gasoline analyzed using modified EPA method 5030/8015 (modified).
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA method /50308020.
- MTBE = Methyl tertiary butyl ether analyzed using EPA method 5030/8020.
- * = MTBE confirmed using EPA method 8260.
- < = Less than the indicated detection limit indicated.



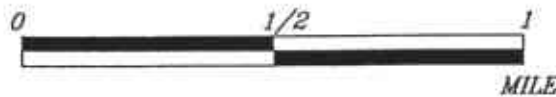
FN 24310001

EXPLANATION

Source: U.S.G.S. 7.5 minute topographic quadrangle map Dublin and Antioch North, California (Photorevised 1980)



APPROXIMATE SCALE



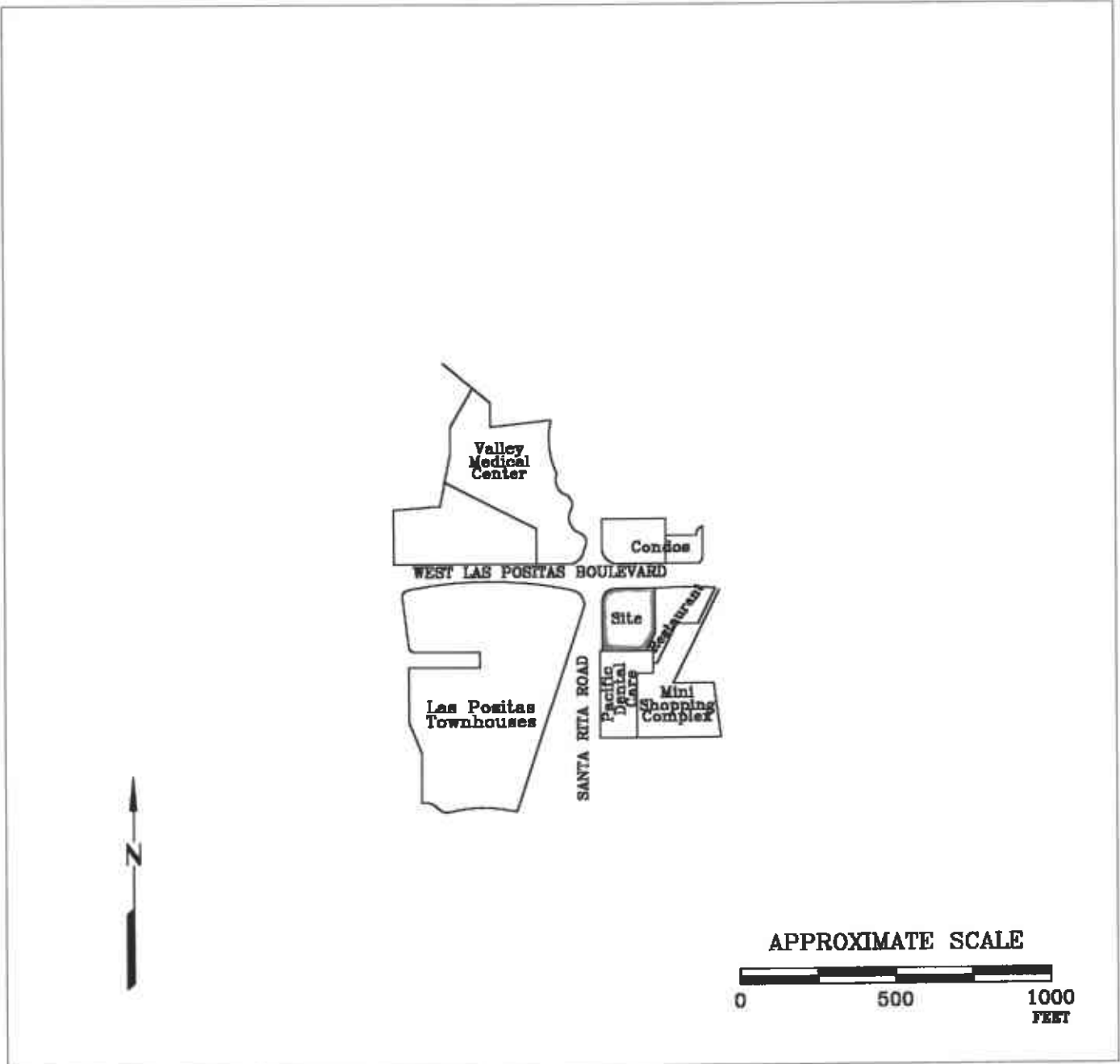
PROJECT ERI 2431

SITE LOCATION MAP

EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PLATE

1



FN 2431002A

EXPLANATION



SITE VICINITY MAP

EXXON SERVICE STATION 7-3567
 3192 Santa Rita Road
 Pleasanton, California

PROJECT NO.

2431

PLATE

2

December 15, 1998

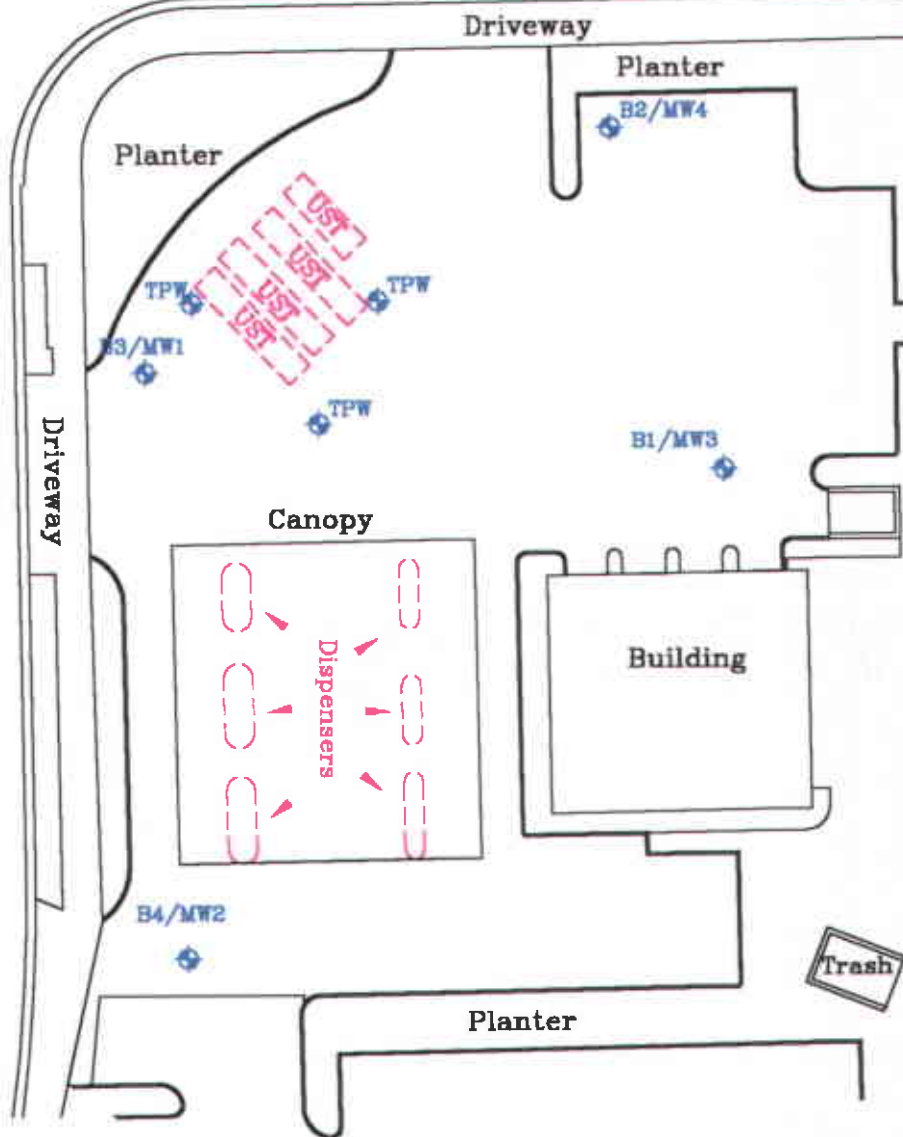
APPROXIMATE SCALE



LOS POSITAS BOULEVARD



SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
MASHOW SURVEYING

FN 24310002

EXPLANATION

- MW4  Groundwater Monitoring Well
- TPW  Tank Pit Well



GENERALIZED SITE PLAN

EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

PLATE

3

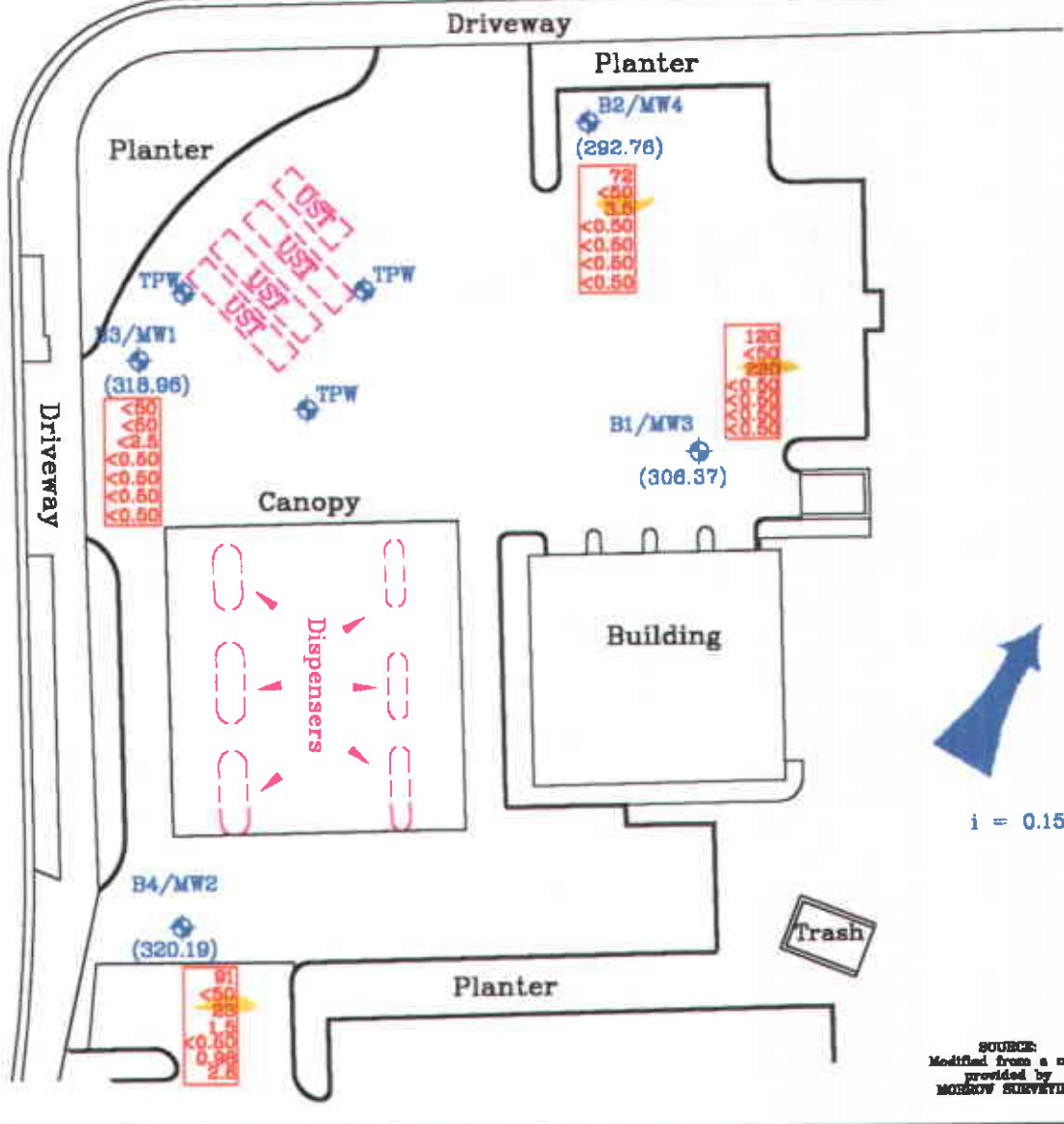
APPROXIMATE SCALE



LOS POSITAS BOULEVARD



SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
MOSEKOV SURVEYING

FN 24310002

EXPLANATION

- MW4 Groundwater Monitoring Well
- 292.76 Groundwater Elevation in Feet Above Mean Sea Level
- TPW Tank Pit Well
- i = Interpreted Groundwater Gradient

Groundwater Concentrations in ug/L
Sampled November 17, 1998

- <50 Total Extractable Petroleum Hydrocarbons as diesel
- <50 Total Purgeable Petroleum Hydrocarbons as gasoline
- <2.5 Methyl Tertiary Butyl Ether
- <0.50 Benzene
- <0.50 Toluene
- <0.50 Ethylbenzene
- <0.50 Xylenes
- ug/L Micrograms per Liter
- < Less Than the Stated Laboratory Detection Limit
- ND Not Detected



GROUNDWATER ANALYTICAL RESULTS

EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.	2431
PLATE	4

ATTACHMENT A:

**STANDARD FIELD
OPERATING PROCEDURES**

FIELD PROTOCOL

Site Safety Plan

Field work is performed by ERI personnel in accordance with a site safety plan developed for the site. This plan describes the basic safety requirements for the subsurface investigation and the drilling of soil borings at the work site. The site safety plan is applicable to personnel and subcontractors of ERI. Personnel at the site are informed of the contents of the site safety plan before work begins. A copy of the site safety plan is kept at the work site and is available for reference by appropriate parties during the work. The ERI geologist acts as the Site Safety Officer.

Soil Borings and Sampling

Prior to drilling of borings and construction of wells, ERI acquires the necessary permit from the appropriate agency(ies). ERI also contacts Underground Service Alert (USA) before drilling to help locate public utility lines at the site. ERI hand-probes and hand-augers boring locations to a depth of approximately 4 to 8 feet bgs and a diameter greater than the soil boring diameter before drilling as per Exxon's SOPs to reduce the risk of damaging underground structures.

Soil borings are drilled with a BK-81 (or similar) drill rig equipped with 8-inch diameter, hollow-stem augers. Auger flights and sampling equipment are steam-cleaned before use to minimize the possibility of crosshole contamination. The rinseate is containerized and stored on site. ERI will coordinate with Exxon for appropriate disposal of the rinseate.

Drilling is performed under the observation of a field geologist, and the earth materials in the borings are identified using visual and manual methods, and classified as drilling progresses using the Unified Soil Classification System. Soil borings are drilled to approximately 10 feet below the uppermost zone of saturation or 5 feet into any competent clay layer (aquitar) encountered beneath the water-bearing zone. If an aquitar is encountered, the boring is terminated and backfilled with bentonite to the top of the aquitar before installing a groundwater monitoring well.

During drilling, soil samples are collected at 5-foot intervals, obvious changes in lithology, and just above the groundwater surface. Samples are collected with a California-modified, split-spoon sampler equipped with laboratory-cleaned brass sleeves. Samples are collected by advancing the auger to a point just above the sampling depth and driving the sampler into the soil. The sampler is driven 18 inches with a standard 140-pound hammer repeatedly dropped 30 inches. The number of blows required to drive the sampler each successive 6-inch interval is counted and recorded to give an indication of soil consistency.

Soil samples are monitored with a photoionization detector (PID), which measures hydrocarbon concentrations in the ambient air or headspace above the soil sample. Field instruments such as the PID are useful for indicating relative levels of hydrocarbon vapors, but do not detect concentrations of hydrocarbons with the same precision as laboratory analyses. Soil samples selected for possible chemical analysis are sealed promptly with Teflon[®] tape, and plastic caps. The samples are labeled and placed in iced storage for transport to the laboratory. Chain of Custody Records are initiated by the geologist in the field, updated throughout handling of the samples, and sent with the samples to the laboratory. Copies of these records are in our report. Cuttings generated during drilling are placed on plastic sheeting and covered and left at the site. ERI coordinates with Exxon for the soil to either be treated on site or removed to an appropriate disposal facility.

Monitoring Well Construction

Monitoring wells are constructed in borings using thread-jointed, 2-inch inner diameter, Schedule 40 polyvinyl chloride (PVC) casing. No chemical cements, glues, or solvents are used in well construction. The screened portion of each well consists of factory-perforated casing with 0.020-inch wide slots. If unconfined aquifer conditions exist, the well screen is installed from the total depth of each well to approximately 10 feet above the uppermost water-bearing unit. If confined conditions exist, the uppermost water-bearing unit is screened exclusively. Unperforated casing is installed from the top of each screen to the ground surface. The annular space in the well is packed with number 3 sand to approximately 1 to 2 feet above the slotted interval. A bentonite plug is added above the sand pack to prevent cement from entering the well pack. The remaining annulus is backfilled to grade with a slurry of portland cement.

The monitoring wells are protected with a traffic-rated, cast-aluminum utility box equipped with a PVC skirt. The box has a watertight seal to protect against surface-water infiltration and must be opened with a special wrench. The design of this box discourages vandalism and reduces the possibility of accidental disturbance of the well.

Well Development and Sampling

ERI collects a water sample subjective analysis before development of the monitoring wells. This sample is collected from near the water surface in the well with a Teflon bailer cleaned with a laboratory-grade detergent and deionized water. The wells are developed with a surge block and pump. Well development continues until the discharge water is clear of silt and sand. Typical development activities includes a minimum of 50 surge strokes along the screened interval then 15 minutes of pumping. This process is repeated until the water is clear of silt and sand. Clay-size sediments derived from the screened portion of the formation cannot be eliminated by well development. After the well has been allowed to stabilize, the well is checked for floating product using an interface probe. The thickness of any product detected in the well is recorded. If floating product is encountered in the well, the well is not purged, and the water is not sampled for chemical analysis. Product is bailed from the well and stored in appropriately labeled drums on site. ERI apprises Exxon of appropriate disposal options for product bailed from the well.

If no floating product is detected after development, the well is purged of stagnant water and a sample is collected for laboratory analysis. The well is purged of approximately 3 to 5 well volumes of water with a submersible pump, or until pH, conductivity, and temperature of the purged water have stabilized. Water purged from the wells is stored in labeled, 55-gallon, steel drums approved for this use by the Department of Transportation until suitable disposal options can be selected based on laboratory analysis. ERI coordinates with Exxon for disposal of the purged water.

The wells are allowed to recover to at least 80 percent of static conditions, and a sample of the formation water is collected with a Teflon bailer cleaned with a laboratory-grade detergent and deionized water. The water is transferred slowly from the bailer to laboratory-cleaned, 1-liter amber bottles and 40-milliliter glass vials for analyses by the laboratory. The glass vials contain hydrochloric acid as a preservative. Our geologist checks to see if headspace is present. If headspace is present, we collect more samples until none is present. Chain of Custody Records are initiated in the field by the geologist, updated throughout handling of the samples, and sent along with the samples to the laboratory. Copies of Chain of Custody Records are included in our report.

Gradient Evaluation

ERI evaluates the direction of flow and gradient at the site. The elevation of the top of each well casing is measured relative to mean sea level by a licensed land surveyor. Water-depth measurements are made from the top of the casing in the well to the nearest 0.01 foot with an electronic water-level indicator. The well is vented to atmosphere for a minimum of 0.5 to 1 hour before obtaining depth-to-water measurements. Venting is conducted to allow the groundwater to equilibrate with barometric pressure. These data are combined to evaluate the relative elevation of the groundwater surface in each well and the slope of the groundwater surface across the site.

Quality Assurance/Quality Control

The sampling and analysis procedures employed by ERI for groundwater monitoring and sampling follow regulatory guidance documents for quality assurance/quality control (QA/QC). Quality control is maintained by site-specific field protocols and quality control checks performed by the laboratory. Laboratory and field handling of samples may be monitored by including QC samples for analysis. QC samples may include any combination of the following. The number and types of QC samples are selected and analyzed on a project-specific basis.

Trip Blanks - Trip blanks are sent to the project site, and travel with samples collected from the project site to the laboratory. They are not opened, and are returned from the project site with the samples for analysis.

Field Blank - Prepared in the field using organic-free water. Field blanks accompany samples collected at the project site to the laboratory and are analyzed periodically for specific chemical compounds present at the project site where they were prepared.

Duplicates - Duplicate samples are collected from a selected well and project site. They are analyzed at two different laboratories, or at the same laboratory under different labels.

Equipment Blank - Periodic QC samples are collected from field equipment rinsate to verify adequate cleaning procedures.

ATTACHMENT B:
LOGS OF BORINGS



Project No.: 2431 Boring: Bl/MW3 Plate: 1 OF 2
 Site: Exxon Station 7-3567 Date: 11/11/98
 Drill Contractor: Woodward

Sample Method: Split Spoon Geologist: STEVE M. ZIGAN
 Drill Rig: B-57 Bore Hole Diameter: 8" Signature: *Steve M. Zigan*
 Location: North of eastern half of station building Registration: R.G. 4333
 Logged by: Dave Arndal

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						6" concrete	
					CL	Clay with some silt, dark olive-brown, slightly damp, low plasticity	
5-34		0					
						olive-gray, high plasticity	
10-15		0					
						very dark grayish brown, medium plasticity	
15-31		0					
						slightly mottled, very dark grayish-brown and light gray, low plasticity	
20-26		0					
						trace small organics (roots)	
25-29		0					
						no organics	
30-51		0					
						olive-brown, caliche nodules up to 1/4", trace organics	
35-36		0					
40							

Casing Diameter: 2", Slot Size: 0.020", Sand Size: #3, Grout: Portland Type I/II

(Continued downward on next page.)



Project No.: 2431 Boring: B1/MW3 Plate: 2 OF 2
 Site: Exxon Station 7-3567 Date: 11/11/98
 Drill Contractor: Woodward

Sample Method: Split Spoon Geologist: STEVE M. ZIGAN
 Drill Rig: B-57 Bore Hole Diameter: 8" Signature: *[Handwritten Signature]*
 Location: North of eastern half of station building Registration: R.G. 4333
 Logged by: Dave Arndal

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION (Continued downward from previous page.)	WELL DESIGN
40		0			CL	Clay with some silt, olive-brown, caliche nodules up to 1/4", trace organics	
					SC	Clayey sand, fine-grained, dark yellowish-brown, wet	
45	76	0			GP	Sandy gravel, gravel up to 3/4", fine-grained sand, dark yellowish-brown, wet	
50	76/8						
						Total Depth = 51 1/2 feet Groundwater encountered at 41 1/2 feet	
55							
60							
65							
70							
75							
80							

Casing Diameter: 2" . Slot Size: 0.020" . Sand Size: #30 . Grout: Portland Type I/II



Project No.: 2431 Boring: B2/MW4 Plate: 1 OF 2
 Site: Exxon Station 7-3567 Date: 11/11/98
 Drill Contractor: Woodward

Sample Method: Split Spoon Geologist: STEVE M. ZIGAN
 Drill Rig: B-57 Bore Hole Diameter: 8" Signature: *Steve M. Zigan*
 Location: Central northern property line Registration: R.G. 4332
 Logged by: Jen Schulte

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						6" concrete	
					CL	Clay with some silt, very dark gray, damp, medium plasticity	
-5	23	0					
					SC	Clayey sand, dark gray, damp, low plasticity	
-10	14	0					
					CL	Clay with some silt, dark gray, moist, medium plasticity	
-15	8	0					
						caliche nodules, trace organics/woody fiber	
-20	24	0					
					SC	gray with mottled oxidation Clayey sand, gray, damp, low plasticity	
-25	16	0					
					CL	Clay with trace silt, very dark gray, moist, medium plasticity	
-30	31	0					
						dark grayish-brown, trace organics and mottled oxidation	
-35	25	0					
						light olive-brown, caliche areas	
-40	42						

Casing Diameter: 2" Slot Size: 0.020" Sand Size: #3 Grout: Portland Type I/II

(Continued downward on next page.)



Project No.: 2431 Boring: B2/MW4 Plate: 2 OF 2
 Site: Exxon Station 7-3567 Date: 11/11/98
 Drill Contractor: Woodward

Sample Method: Split Spoon Geologist: STEVE M. ZIGAN
 Drill Rig: B-57 Bore Hole Diameter: 8" Signature: Steve M. Zigan
 Location: Central northern property line Registration: R.G. 4333
 Logged by: Jen Schulte

DEPTH (ft)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION (Continued downward from previous page.)	WELL DESIGN
40	42	0			CL	Clay with trace silt, light olive-brown, moist, medium plasticity	
					SC	Clayey sand, fine-grained, light olive-brown, moist	
45	28	0				with grayish-brown areas	
					SW	Gravelly sand, gravel up to 1", fine-grained, light olive-brown, wet	
50	74/10"	0					
						Total Depth = 51 1/2 feet Groundwater encountered at 50 feet	
55							
60							
65							
70							
75							
80							

Casing Diameter: 2" , Slot Size: 0.020" , Sand Size: #3 , Grout: Portland Type I/II



Project No.: 2431 Boring: B3/MW1 Plate: APPENDIX
 Site: Exxon Station 7-3567 Date: 11/12/98
 Drill Contractor: Woodward

Sample Method: Split Spoon Geologist: STEVE M. ZIGAN
 Drill Rig: B-57 Bore Hole Diameter: 8" Signature: *Steve M. Zigan*
 Location: Western corner of underground tank field Registration: R.G. 4333
 Logged by: Dave Arndal

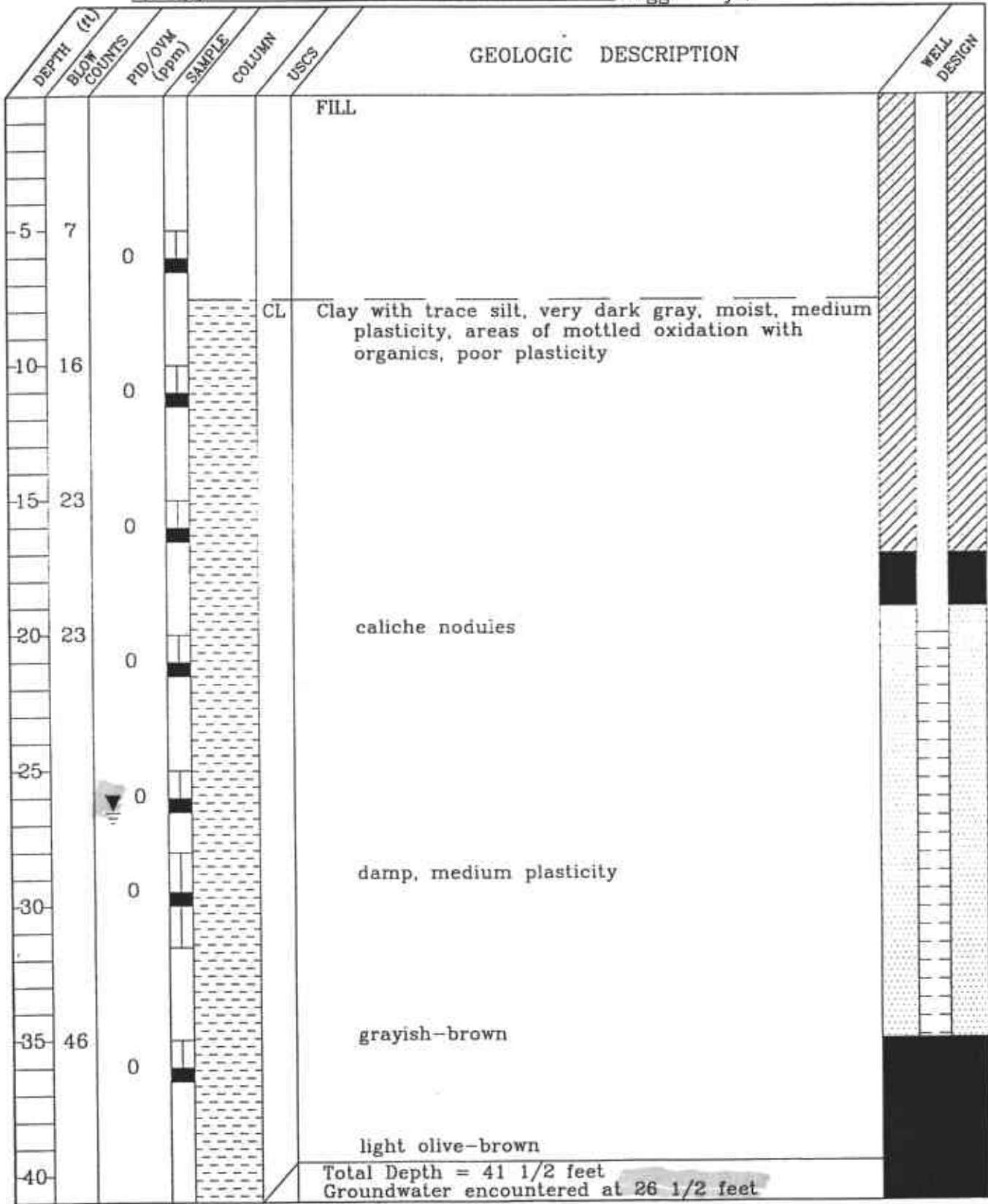
DEPTH (ft.)	BLOW COUNTS	PID/OVM (ppm)	SAMPLE	COLUMN	USCS	GEOLOGIC DESCRIPTION	WELL DESIGN
						6" concrete	
					CL	Clay with some silt, black, slightly damp, medium plasticity	
-5							
-10	17	0					
-15	22	0				trace of organic material	
-20	27	0					
-25	29	0				trace fine gravel, grayish-brown, wet, poor plasticity damp, medium plasticity, no gravel	
-30	22	0				trace fine gravel, dark gray, poor plasticity	
-35	44	0					
-40						Total Depth = 36 1/2 feet Groundwater encountered at 25 feet	

Casing Diameter: 2", Slot Size: 0.020", Sand Size: #3, Grout: Portland Type I/II



Project No.: 2431 Boring: B4/1 Plate: APPENDIX
 Site: Exxon Station 7-3567 Date: 11/12/98
 Drill Contractor: Woodward

Sample Method: Split Spoon Geologist: STEVE M. ZIGAN
 Drill Rig: B-57 Bore Hole Diameter: 8" Signature: *Steve M. Zigan*
 Location: Southwestern corner of dispenser island canopy Registration: R.G. 4333
 Logged by: Dave Arndal



Casing Diameter: 2", Slot Size: 0.020", Sand Size: #3, Grout: Portland Type I/II

ATTACHMENT C:

**LABORATORY REPORTS AND
CHAIN-OF-CUSTODY REPORTS**



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Lab Proj. ID: 9811808

Sampled: 11/11/98
Received: 11/12/98
Analyzed: see below

Attention: Michael Laskowski

Reported: 11/18/98

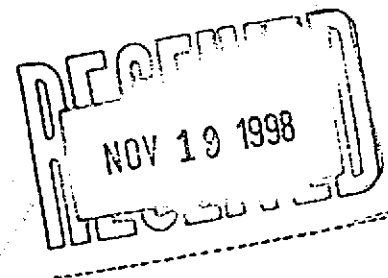
LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9811808-01 Sample Desc: SOLID,S-10-B1				
TRPH (SM 5520 E&F)	mg/Kg	11/17/98	50	N.D.
Lab No: 9811808-02 Sample Desc: SOLID,S-15-B1				
TRPH (SM 5520 E&F)	mg/Kg	11/17/98	50	N.D.
Lab No: 9811808-03 Sample Desc: SOLID,S-35-B1				
TRPH (SM 5520 E&F)	mg/Kg	11/17/98	50	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca Strat
Mei Shin
Project Manager





Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-10-B1
Matrix: SOLID
Analysis Method: EPA 8240
Lab Number: 9811808-01

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/17/98
Reported: 11/18/98

GC Batch Number: MS1113988240EXA
Instrument ID: F3

Volatile Organics (EPA 8240)

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Acetone	500	N.D.
Benzene	100	N.D.
Bromodichloromethane	100	N.D.
Bromoform	100	N.D.
Bromomethane	100	N.D.
2-Butanone	500	N.D.
Carbon disulfide	100	N.D.
Carbon tetrachloride	100	N.D.
Chlorobenzene	100	N.D.
Chloroethane	100	N.D.
1-Chloroethyl vinyl ether	500	N.D.
Chloroform	100	N.D.
Chloromethane	100	N.D.
Dibromochloromethane	100	N.D.
1,1-Dichloroethane	100	N.D.
1,2-Dichloroethane	100	N.D.
1,1-Dichloroethene	100	N.D.
cis-1,2-Dichloroethene	100	N.D.
trans-1,2-Dichloroethene	100	N.D.
1,2-Dichloropropane	100	N.D.
cis-1,3-Dichloropropene	100	N.D.
trans-1,3-Dichloropropene	100	N.D.
Ethylbenzene	100	N.D.
2-Hexanone	500	N.D.
Methylene chloride	250	N.D.
2-Methyl-2-pentanone	500	N.D.
Styrene	100	N.D.
1,1,2,2-Tetrachloroethane	100	N.D.
Tetrachloroethene	100	N.D.
Toluene	100	N.D.
1,1,1-Trichloroethane	100	N.D.
1,1,2-Trichloroethane	100	N.D.
Trichloroethene	100	N.D.
Trichlorofluoromethane	100	N.D.
Vinyl acetate	250	N.D.
Vinyl chloride	100	N.D.
Total Xylenes	100	N.D.



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-10-B1
Matrix: SOLID
Analysis Method: EPA 8240
Lab Number: 9811808-01

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/17/98
Reported: 11/18/98

Attention: Michael Laskowski

QC Batch Number: MS1113988240EXA
Instrument ID: F3

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	70	121
1,2,4-Trichlorobenzene-d8	81	117
1,4-Dibromofluorobenzene	74	121

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca J. Strait for
Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-10-B1
Matrix: SOLID
Analysis Method: EPA 8270
Lab Number: 9811808-01

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/14/98
Analyzed: 11/17/98
Reported: 11/18/98

QC Batch Number: MS1110988270EXB
Instrument ID: H5

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Acenaphthene	250	N.D.
Acenaphthylene	250	N.D.
Anthracene	250	N.D.
Benzoic Acid	500	N.D.
Benzo(a)anthracene	250	N.D.
Benzo(b)fluoranthene	250	N.D.
Benzo(k)fluoranthene	250	N.D.
Benzo(g,h,i)perylene	250	N.D.
Benzo(a)pyrene	250	N.D.
Benzyl alcohol	250	N.D.
Bis(2-chloroethoxy)methane	250	N.D.
Bis(2-chloroethyl)ether	250	N.D.
Bis(2-chloroisopropyl)ether	250	N.D.
Bis(2-ethylhexyl)phthalate	500	N.D.
Bromophenyl phenyl ether	250	N.D.
Butyl benzyl phthalate	250	N.D.
4-Chloroaniline	500	N.D.
Chloronaphthalene	250	N.D.
Chloro-3-methylphenol	250	N.D.
2-Chlorophenol	250	N.D.
4-Chlorophenyl phenyl ether	250	N.D.
Chrysene	250	N.D.
Fluorene	250	N.D.
Fluoranthene	250	N.D.
Benzo(a,h)anthracene	250	N.D.
Dibenzofuran	250	N.D.
Di-n-butyl phthalate	500	N.D.
1,2-Dichlorobenzene	250	N.D.
1,3-Dichlorobenzene	250	N.D.
1,4-Dichlorobenzene	250	N.D.
2,3-Dichlorobenzidine	500	N.D.
2,4-Dichlorophenol	250	N.D.
Diethyl phthalate	250	N.D.
2,4-Dimethylphenol	250	N.D.
Dimethyl phthalate	250	N.D.
2,6-Dinitro-2-methylphenol	500	N.D.
2,4-Dinitrophenol	500	N.D.
2,4-Dinitrotoluene	250	N.D.
2,6-Dinitrotoluene	250	N.D.
Di-n-octyl phthalate	250	N.D.
Fluoranthene	250	N.D.



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-10-B1
Matrix: SOLID
Analysis Method: EPA 8270
Lab Number: 9811808-01

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/14/98
Analyzed: 11/17/98
Reported: 11/18/98

Attention: Michael Laskowski

QC Batch Number: MS1110988270EXB
Instrument ID: H5

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Fluorene	250	N.D.
Hexachlorobenzene	250	N.D.
Hexachlorobutadiene	250	N.D.
Hexachlorocyclopentadiene	500	N.D.
Hexachloroethane	250	N.D.
Indeno(1,2,3-cd)pyrene	250	N.D.
Diphorone	250	N.D.
1-Methylnaphthalene	250	N.D.
2-Methylphenol	250	N.D.
4-Methylphenol	250	N.D.
1-naphthalene	250	N.D.
2-Nitroaniline	500	N.D.
3-Nitroaniline	500	N.D.
4-Nitroaniline	500	N.D.
Nitrobenzene	250	N.D.
2-Nitrophenol	250	N.D.
4-Nitrophenol	500	N.D.
N-Nitrosodiphenylamine	250	N.D.
N-Nitroso-di-n-propylamine	250	N.D.
Pentachlorophenol	500	N.D.
Phenanthrene	250	N.D.
Phenol	250	N.D.
Fluorene	250	N.D.
1,4-Trichlorobenzene	250	N.D.
2,4,5-Trichlorophenol	500	N.D.
2,4,6-Trichlorophenol	250	N.D.

Surrogates	Control Limits %		% Recovery
2-Fluorophenol	25	121	46
Phenol-d5	24	113	43
Nitrobenzene-d5	23	120	58
2-Fluorobiphenyl	30	115	37
2,4,6-Tribromophenol	19	122	93
p-Terphenyl-d14	18	137	62

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca Strait

Rei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-10-B1
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811808-01

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/13/98
Reported: 11/18/98

GC Batch Number: GC111398BTEXEXA
Instrument ID: GCHP7

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	98
Bromofluorobenzene	60	140	72

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca J. Strait for
Mei Mei Shin
Project Manager



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-10-B1
Matrix: SOLID
Analysis Method: EPA 8015 Mod
Lab Number: 9811808-01

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/16/98
Analyzed: 11/16/98
Reported: 11/18/98

Batch Number: GC1116980HBPEXA
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
Pentacosane (C25)	50 150	67

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca Strait

Mei Shin
Project Manager



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-15-B1
Matrix: SOLID
Analysis Method: EPA 8240
Lab Number: 9811808-02

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/17/98
Reported: 11/18/98

Attention: Michael Laskowski

Batch Number: MS1113988240EXA
Instrument ID: F3

Volatile Organics (EPA 8240)

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Acetone	500	N.D.
Benzene	100	N.D.
Bromodichloromethane	100	N.D.
Bromoform	100	N.D.
Bromomethane	100	N.D.
2-Butanone	500	N.D.
Carbon disulfide	100	N.D.
Carbon tetrachloride	100	N.D.
Chlorobenzene	100	N.D.
Chloroethane	100	N.D.
2-Chloroethyl vinyl ether	500	N.D.
Chloroform	100	N.D.
Chloromethane	100	N.D.
Dibromochloromethane	100	N.D.
1,1-Dichloroethane	100	N.D.
1,2-Dichloroethane	100	N.D.
1,1-Dichloroethene	100	N.D.
cis-1,2-Dichloroethene	100	N.D.
trans-1,2-Dichloroethene	100	N.D.
1,2-Dichloropropane	100	N.D.
cis-1,3-Dichloropropene	100	N.D.
trans-1,3-Dichloropropene	100	N.D.
Ethylbenzene	100	N.D.
2-Hexanone	500	N.D.
Methylene chloride	250	N.D.
4-Methyl-2-pentanone	500	N.D.
Styrene	100	N.D.
1,1,2,2-Tetrachloroethane	100	N.D.
Tetrachloroethene	100	N.D.
Toluene	100	N.D.
1,1,1-Trichloroethane	100	N.D.
1,1,2-Trichloroethane	100	N.D.
Trichloroethene	100	N.D.
Trichlorofluoromethane	100	N.D.
Vinyl acetate	250	N.D.
Vinyl chloride	100	N.D.
Methyl Xylenes	100	N.D.



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Vacato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-15-B1
Matrix: SOLID
Analysis Method: EPA 8240
Lab Number: 9811808-02

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/17/98
Reported: 11/18/98

Contract Number: MS1113988240EXA
Statement ID: F3

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	70	121
Toluene-d8	81	117
4-Bromofluorobenzene	74	121

analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca Strait for
Mei Shin
Project Manager





Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-15-B1
Matrix: SOLID
Analysis Method: EPA 8270
Lab Number: 9811808-02

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/14/98
Analyzed: 11/17/98
Reported: 11/18/98

QC Batch Number: MS1110988270EXB
Instrument ID: H5

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Acenaphthene	250	N.D.
Acenaphthylene	250	N.D.
Anthracene	250	N.D.
Benzoic Acid	500	N.D.
Benzo(a)anthracene	250	N.D.
Benzo(b)fluoranthene	250	N.D.
Benzo(k)fluoranthene	250	N.D.
Benzo(g,h,i)perylene	250	N.D.
Benzo(a)pyrene	250	N.D.
Benzyl alcohol	250	N.D.
Bis(2-chloroethoxy)methane	250	N.D.
Bis(2-chloroethyl)ether	250	N.D.
Bis(2-chloroisopropyl)ether	250	N.D.
Bis(2-ethylhexyl)phthalate	500	N.D.
Bromophenyl phenyl ether	250	N.D.
Butyl benzyl phthalate	250	N.D.
Chloroaniline	500	N.D.
Chloronaphthalene	250	N.D.
Chloro-3-methylphenol	250	N.D.
2-Chlorophenol	250	N.D.
Chlorophenyl phenyl ether	250	N.D.
Chrysene	250	N.D.
Dibenzo(a,h)anthracene	250	N.D.
Dibenzofuran	250	N.D.
Di-n-butyl phthalate	500	N.D.
1,2-Dichlorobenzene	250	N.D.
1,3-Dichlorobenzene	250	N.D.
1,4-Dichlorobenzene	250	N.D.
2,3'-Dichlorobenzidine	500	N.D.
2,4-Dichlorophenol	250	N.D.
Diethyl phthalate	250	N.D.
2,4-Dimethylphenol	250	N.D.
Dimethyl phthalate	250	N.D.
2,6-Dinitro-2-methylphenol	500	N.D.
2,4-Dinitrophenol	500	N.D.
2,4-Dinitrotoluene	250	N.D.
2,6-Dinitrotoluene	250	N.D.
Di-n-octyl phthalate	250	N.D.
Fluoranthene	250	N.D.





Sequoia Analytical

680 Chesapeake Drive
404 N. Wiger Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
4 Digital Drive, Suite 6
Livermore, CA 94549

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-15-B1
Matrix: SOLID
Analysis Method: EPA 8270
Lab Number: 9811808-02

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/14/98
Analyzed: 11/17/98
Reported: 11/18/98

Batch Number: MS1110988270EXB
Statement ID: H5

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg	
Fluorene	250	N.D.	
Hexachlorobenzene	250	N.D.	
Hexachlorobutadiene	250	N.D.	
Hexachlorocyclopentadiene	500	N.D.	
Hexachloroethane	250	N.D.	
Indeno(1,2,3-cd)pyrene	250	N.D.	
Sulfurone	250	N.D.	
1-Methylnaphthalene	250	N.D.	
2-Methylphenol	250	N.D.	
3-Methylphenol	250	N.D.	
4-Methylphenol	250	N.D.	
1-Nitroaniline	500	N.D.	
2-Nitroaniline	500	N.D.	
3-Nitroaniline	500	N.D.	
1,2-Dichlorobenzene	250	N.D.	
1,3-Dichlorobenzene	250	N.D.	
1,4-Dichlorobenzene	250	N.D.	
1,2,3-Trichlorobenzene	250	N.D.	
1,2,4-Trichlorobenzene	250	N.D.	
2,4,5-Trichlorophenol	500	N.D.	
2,4,6-Trichlorophenol	250	N.D.	
Surrogates	Control Limits %	% Recovery	
2-Fluorophenol	25	121	43
Phenol-d5	24	113	41
1,2,3-Trichlorobenzene-d5	23	120	49
2-Fluorobiphenyl	30	115	47
2,4,6-Tribromophenol	19	122	89
2,3,5-Trichlorophenyl-d14	18	137	54

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca A. Strait for

Product Manager





Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-15-B1
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811808-02

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/13/98
Reported: 11/18/98

GC Batch Number: GC111398BTEXEXA
Instrument ID: GCHP7

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
n-Butyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
1-Fluorotoluene	70 130	104
4-Bromofluorobenzene	60 140	90

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca J. Strait

Mei Mei Shin
Project Manager





Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-3567, 243102 Sample Descript: S-15-B1 Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9811808-02	Sampled: 11/11/98 Received: 11/12/98 Extracted: 11/16/98 Analyzed: 11/16/98 Reported: 11/18/98
--	---	--

GC Batch Number: GC1116980HBPEXA
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel	1.0	5.3
Chromatogram Pattern: Unidentified HC		C9-C24

Surrogates	Control Limits %	% Recovery
n-pentacosane (C25)	50 150	82

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca J. Strait for
Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-35-B1
Matrix: SOLID
Analysis Method: EPA 8240
Lab Number: 9811808-03

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/17/98
Reported: 11/18/98

QC Batch Number: MS1113988240EXA
Instrument ID: F3

Volatile Organics (EPA 8240)

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Acetone	500	N.D.
Benzene	100	N.D.
Bromodichloromethane	100	N.D.
Bromoform	100	N.D.
Bromomethane	100	N.D.
2-Butanone	500	N.D.
Carbon disulfide	100	N.D.
Carbon tetrachloride	100	N.D.
Chlorobenzene	100	N.D.
Chloroethane	100	N.D.
2-Chloroethyl vinyl ether	500	N.D.
Chloroform	100	N.D.
Chloromethane	100	N.D.
Dibromochloromethane	100	N.D.
1,1-Dichloroethane	100	N.D.
1,2-Dichloroethane	100	N.D.
1,1-Dichloroethene	100	N.D.
cis-1,2-Dichloroethene	100	N.D.
trans-1,2-Dichloroethene	100	N.D.
1,2-Dichloropropane	100	N.D.
cis-1,3-Dichloropropene	100	N.D.
trans-1,3-Dichloropropene	100	N.D.
Ethylbenzene	100	N.D.
2-Hexanone	500	N.D.
Methylene chloride	250	N.D.
4-Methyl-2-pentanone	500	N.D.
Styrene	100	N.D.
1,1,2,2-Tetrachloroethane	100	N.D.
Tetrachloroethene	100	N.D.
Toluene	100	N.D.
1,1,1-Trichloroethane	100	N.D.
1,1,2-Trichloroethane	100	N.D.
Trichloroethene	100	N.D.
Trichlorofluoromethane	100	N.D.
Vinyl acetate	250	N.D.
Vinyl chloride	100	N.D.
Total Xylenes	100	N.D.





Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-35-B1
Matrix: SOLID
Analysis Method: EPA 8240
Lab Number: 9811808-03

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/17/98
Reported: 11/18/98

QC Batch Number: MS1113988240EXA
Instrument ID: F3

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	70	121
Toluene-d8	81	117
4-Bromofluorobenzene	74	121

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca B. Strait for
Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-35-B1
Matrix: SOLID
Analysis Method: EPA 8270
Lab Number: 9811808-03

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/14/98
Analyzed: 11/17/98
Reported: 11/18/98

QC Batch Number: MS1110988270EXB
Instrument ID: H5

Semivolatile Organics (EPA 8270)

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Acenaphthene	250	N.D.
Acenaphthylene	250	N.D.
Anthracene	250	N.D.
Benzoic Acid	500	N.D.
Benzo(a)anthracene	250	N.D.
Benzo(b)fluoranthene	250	N.D.
Benzo(k)fluoranthene	250	N.D.
Benzo(g,h,i)perylene	250	N.D.
Benzo(a)pyrene	250	N.D.
Benzyl alcohol	250	N.D.
Bis(2-chloroethoxy)methane	250	N.D.
Bis(2-chloroethyl)ether	250	N.D.
Bis(2-chloroisopropyl)ether	250	N.D.
Bis(2-ethylhexyl)phthalate	500	N.D.
Bromophenyl phenyl ether	250	N.D.
Butyl benzyl phthalate	250	N.D.
4-Chloroaniline	500	N.D.
1-Chloronaphthalene	250	N.D.
1-Chloro-3-methylphenol	250	N.D.
2-Chlorophenol	250	N.D.
4-Chlorophenyl phenyl ether	250	N.D.
Chrysene	250	N.D.
1,2-benzo(a,h)anthracene	250	N.D.
Dibenzofuran	250	N.D.
Di-n-butyl phthalate	500	N.D.
1,2-Dichlorobenzene	250	N.D.
1,3-Dichlorobenzene	250	N.D.
1,4-Dichlorobenzene	250	N.D.
1,3'-Dichlorobenzidine	500	N.D.
2,4-Dichlorophenol	250	N.D.
Diethyl phthalate	250	N.D.
2,4-Dimethylphenol	250	N.D.
Dimethyl phthalate	250	N.D.
2,6-Dinitro-2-methylphenol	500	N.D.
2,4-Dinitrophenol	500	N.D.
2,4-Dinitrotoluene	250	N.D.
2,6-Dinitrotoluene	250	N.D.
Di-n-octyl phthalate	250	N.D.
Fluoranthene	250	N.D.



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-35-B1
Matrix: SOLID
Analysis Method: EPA 8270
Lab Number: 9811808-03

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/14/98
Analyzed: 11/17/98
Reported: 11/18/98

Attention: Michael Laskowski

Batch Number: MS1110988270EXB
Instrument ID: H5

Analyte	Detection Limit ug/Kg	Sample Results ug/Kg
Fluorene	250	N.D.
Hexachlorobenzene	250	N.D.
Hexachlorobutadiene	250	N.D.
Hexachlorocyclopentadiene	500	N.D.
Hexachloroethane	250	N.D.
Indeno(1,2,3-cd)pyrene	250	N.D.
Isophorone	250	N.D.
2-Methylnaphthalene	250	N.D.
2-Methylphenol	250	N.D.
4-Methylphenol	250	N.D.
Naphthalene	250	N.D.
2-Nitroaniline	500	N.D.
3-Nitroaniline	500	N.D.
4-Nitroaniline	500	N.D.
Nitrobenzene	250	N.D.
2-Nitrophenol	250	N.D.
4-Nitrophenol	500	N.D.
N-Nitrosodiphenylamine	250	N.D.
N-Nitroso-di-n-propylamine	250	N.D.
Polychlorophenol	500	N.D.
Phenanthrene	250	N.D.
Phenol	250	N.D.
Phene	250	N.D.
1,2,4-Trichlorobenzene	250	N.D.
2,4,5-Trichlorophenol	500	N.D.
2,4,6-Trichlorophenol	250	N.D.

Surrogates	Control Limits %		% Recovery
2-Fluorophenol	25	121	45
Phenol-d5	24	113	44
Nitrobenzene-d5	23	120	59
2-Fluorobiphenyl	30	115	54
2,4,6-Tribromophenol	19	122	83
Biphenyl-d14	18	137	59

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca Strait

Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949 Attention: Michael Laskowski	Client Proj. ID: Exxon 7-3567, 243102 Sample Descript: S-35-B1 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9811808-03	Sampled: 11/11/98 Received: 11/12/98 Extracted: 11/13/98 Analyzed: 11/16/98 Reported: 11/18/98
--	---	--

GC Batch Number: GC111398BTEXEXA
Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
1,2,4-Trifluorotoluene	70	130	76
1,2-Dibromofluorobenzene	60	140	77

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca Strait

Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-35-B1
Matrix: SOLID
Analysis Method: EPA 8015 Mod
Lab Number: 9811808-03

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/16/98
Analyzed: 11/16/98
Reported: 11/18/98

GC Batch Number: GC1116980HBPEXA
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
Pentacosane (C25)	50 150	78

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-15-B2
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811808-04

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/13/98
Reported: 11/18/98

Batch Number: GC111398BTEXEXA
Instrument ID: GCHP7

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
n-Butyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
1-Fluorotoluene	70	130	95
4-Bromofluorobenzene	60	140	83

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca Strait for
Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-15-B2
Matrix: SOLID
Analysis Method: EPA 8015 Mod
Lab Number: 9811808-04

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/16/98
Analyzed: 11/17/98
Reported: 11/18/98

GC Batch Number: GC1116980HBPEXA
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
Pentacosane (C25)	50 150	62

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca A. Strat for
Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-35-B2
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811808-05

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/13/98
Analyzed: 11/13/98
Reported: 11/18/98

Attention: Michael Laskowski

QC Batch Number: GC111398BTEXEXA
Instrument ID: GCHP7

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg	
TPPH as Gas	1.0	N.D.	
Methyl t-Butyl Ether	0.025	N.D.	
Benzene	0.0050	N.D.	
Toluene	0.0050	N.D.	
Ethyl Benzene	0.0050	N.D.	
Xylenes (Total)	0.0050	N.D.	
Chromatogram Pattern:			
Surrogates	Control Limits %	% Recovery	
1-Fluorotoluene	70	130	96
4-Bromofluorobenzene	60	140	83

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca Strait for
Mei Shin
Project Manager



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North. Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
14 Digital Drive, Suite 6
Vacato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: S-35-B2
Matrix: SOLID
Analysis Method: EPA 8015 Mod
Lab Number: 9811808-05

Sampled: 11/11/98
Received: 11/12/98
Extracted: 11/16/98
Analyzed: 11/17/98
Reported: 11/18/98

Match Number: GC1116980HBPEXA
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
n-pentacosane (C25)	50 150	86

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Rebecca J. Strait for
Rebecca J. Strait
Product Manager



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions

74 Digital Drive, Suite 6

Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102

Lab Proj. ID: 9811808

Received: 11/12/98

Reported: 11/18/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of _____ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Rebecca Stratton

Mei Shin
Project Manager



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Michael Laskowski

Client Project ID: Exxon 7-3567, 243102

QC Sample Group: 9811808

Reported: Nov 18, 1998

QUALITY CONTROL DATA REPORT

Matrix: Solid
Method: EPA 8015
Analyst: G.P.

ANALYTE Gasoline

QC Batch #: GC111398BTEXEXA

Sample No.: 9811809-1
Date Prepared: 11/13/98
Date Analyzed: 11/13/98
Instrument I.D.#: GCHP31

Sample Conc., mg/Kg: 3.5 mg/Kg
Conc. Spiked, mg/Kg: 5.0

Matrix Spike, mg/Kg: 7.1
% Recovery: 72

Matrix
Spike Duplicate, mg/Kg: 7.6
% Recovery: 82

Relative % Difference: 13

RPD Control Limits: 0-25

LCS Batch#: GC111398BTEXEXA

Date Prepared: 11/13/98
Date Analyzed: 11/13/98
Instrument I.D.#: GCHP31

Conc. Spiked, mg/Kg: 5.0

Recovery, mg/Kg: 4.8
LCS % Recovery: 96

Percent Recovery Control Limits:

MS/MSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Rebecca Strait
Rebecca Strait
Project Manager



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Michael Laskowski

Client Project ID: Exxon 7-3567, 243102

QC Sample Group: 9811808

Reported: Nov 18, 1998

QUALITY CONTROL DATA REPORT

Matrix: Solid
Method: EPA 8015M
Analyst: A. PORTER

ANALYTE Diesel

QC Batch #: GC1116980HBPEXA

Sample No.: 9811769-17
Date Prepared: 11/16/98
Date Analyzed: 11/17/98
Instrument I.D.#: GCHP4B

Sample Conc., mg/Kg: 3.5 mg/Kg
Conc. Spiked, mg/Kg: 17

Matrix Spike, mg/Kg: 20
% Recovery: 97

Matrix
Spike Duplicate, mg/Kg: 16
% Recovery: 74

Relative % Difference: 27

RPD Control Limits: 0-50

LCS Batch#: BLK111698AS

Date Prepared: 11/16/98
Date Analyzed: 11/17/98
Instrument I.D.#: GCHP4B

Conc. Spiked, mg/Kg: 17

Recovery, mg/Kg: 16
LCS % Recovery: 94

Percent Recovery Control Limits:

MS/MSD	50-150
LCS	60-140

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Rebecca Strait
Rebecca Strait
Project Manager



680 Chesapeake Dr.
 Redwood City, CA 94063
 (650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2100, Houston, TX 77002-7426

CHAIN OF CUSTODY

9811808

Consultant's Name: Environmental Resolution Inc Page 3 of 3

Address: 74 Digital Drive Suite 6 Novato, CA 94949 Site Location: 3192 Santa Rosa Rd

Project #: _____ Consultant Project #: 243102+ Consultant Work Release #: 19828545

Project Contact: Michael Lastowski Phone #: (415) 386-9105 Laboratory Work Release #:

EXXON Contact: Marla Guendler Phone #: (925) 246-8776 EXXON RAS #: 7-3567

Sampled by (print): Dave Arnold Sampler's Signature: Dave Arnold Pleasanton, CA

Shipment Method: _____ Air Bill #: _____

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day) ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	HTGE 8020	Temperature: _____	
											Inbound Seal: Yes No	Outbound Seal: Yes No
<u>S-45-B2</u>	<u>11/19/98</u>	<u>1436</u>	<u>Soil</u>		<u>1</u>							
<u>S-50-B2</u>	<u>1</u>	<u>1443</u>	<u>1</u>		<u>1</u>							

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>John J. Webb for Dept</u>	<u>11-12-98</u>	<u>1100</u>	<u>W.D. Jones</u>	<u>11/12</u>	<u>1100</u>	
<u>Sequoia</u>	<u>11-12-98</u>					
			<u>W.D. Jones</u>	<u>11/12</u>	<u>1354</u>	

Pink - Client
 Yellow - Sequoia
 White - Sequoia



Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

9811808

Page 2 of 3

Consultant's Name: <u>Environmental Resolutions Inc</u>		Site Location: <u>3192 Santa Rita Rd</u>
Address: <u>74 Digital Drive Suite 6 Napa, CA 94949</u>		Consultant Work Release #: <u>198 28545</u>
Project #:	Consultant Project #: <u>243102</u>	Laboratory Work Release #:
Project Contact: <u>Michael Laskowski</u>	Phone #: <u>(415) 382-9105</u>	EXXON RAS #: <u>7-3567</u>
EXXON Contact: <u>Marta Guenzler</u>	Phone #: <u>(925) 246-8776</u>	
Sampled by (print): <u>Dave Arndal</u>	Sampler's Signature: <u>Dave Arndal</u>	<u>Pleasanton, CA</u>
Shipment Method:	Air Bill #:	

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	ATTRE 5020	Temperature: _____	
											Inbound Seal: Yes No	Outbound Seal: Yes No
S-5-B2	11/11/98											
S-5-B2	11/11/98	1332	Soil	1				HOLD				
S-10-B2		1335		1				HOLD				
S-15-B2		1340		1		04	*	*	*			
S-20-B2		1350		1				HOLD				
S-25-B2		1407		1				HOLD				
S-30-B2		1411		1				HOLD				
S-35-B2		1419		1		05	*	*	*			
S-40-B2		1430		1				HOLD				

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature]</u> For <u>[Signature]</u>	11-12-98	1100	<u>[Signature]</u> SEQUOIA	11/12	1100	
<u>[Signature]</u> SEQUOIA	11-12-98		<u>[Signature]</u>	11/12	1359	

Pink - Client
Yellow - Sequoia
White - Sequoia



Sequoia Analytical
 680 Chesapeake Dr.
 Redwood City, CA 94063
 (650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

9811808

Consultant's Name: <u>Environmental Resolutions Inc</u>		Page <u>2</u> of <u>3</u>
Address: <u>24 Digital Drive Suite 6 Novato CA 94949</u>		Site Location: <u>3192 Santa Rita Rd</u>
Project #:	Consultant Project #: <u>243102</u>	Consultant Work Release #: <u>19828545</u>
Project Contact: <u>Michael Laskowski</u>	Phone #: <u>(415) 382-9105</u>	Laboratory Work Release #:
EXXON Contact: <u>Marta Guenster</u>	Phone #: <u>(925) 246-8776</u>	EXXON RAS #: <u>7-3567</u>
Sampled by (print): <u>Dave Arnold</u>	Sampler's Signature: <u>[Signature]</u>	<u>Pleasanton, CA</u>
Shipment Method:	Air Bill #:	

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	ANALYSIS REQUIRED					Temperature: _____		
							TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE (8020)	VOCs (8040) SVOCs (820)	Inbound Seal: Yes No	Outbound Seal: Yes No	
S-5-B1	11/11/98	800	Soil	NA	1			HOLD						
S-10-B1		811			1	01	X	X	X	X	*			
S-15-B1		818			1	02	X	X	X	X	X			
S-20-B1		824			1			HOLD						
S-25-B1		832			1			HOLD						
S-30-B1		838			1			HOLD						12
S-35-B1		846			1	03	X	X	X	X	X			
S-40-B1		855			1			HOLD						
S-45-B1		894			1			HOLD						

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature]</u>	11-12-98	1100	<u>[Signature]</u> SEQUOIA	11/12	1100	
<u>[Signature]</u> SEQUOIA	11-12-98		<u>[Signature]</u>	11/12	1749	

Pink - Client
Yellow - Sequoia
White - Sequoia



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567/243102X

Lab Proj. ID: 9811B10

Sampled: 11/12/98
Received: 11/16/98
Analyzed: see below

Attention: Michael Laskowski

Reported: 11/25/98

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9811B10-06				
Sample Desc: SOLID,SP1-1				
Organic Lead	mg/Kg	11/20/98	5.0	N.D.
TRPH (SM 5520 E&F)	mg/Kg	11/20/98	50	N.D.

All analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Project Manager

RECEIVED
DEC 09 1998

Page: 1





Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: S-25-B3
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811B10-01

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/18/98
Analyzed: 11/18/98
Reported: 11/25/98

QC Batch Number: GC111898BTEXEXA
Instrument ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Aromatics (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
1,1-Difluorotoluene	70 130	100
Bromofluorobenzene	60 140	81

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: S-25-B3
Matrix: SOLID
Analysis Method: EPA 8015 Mod
Lab Number: 9811B10-01

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/19/98
Analyzed: 11/24/98
Reported: 11/25/98

Attention: Michael Laskowski

GC Batch Number: GC1119980HBPEXC
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern: Identified HC	1.0	19 C9-C24
Surrogates	Control Limits %	% Recovery
Pentacosane (C25)	50 150	107

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd, North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: SP1-1
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811B10-06

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/18/98
Analyzed: 11/18/98
Reported: 11/25/98

GC Batch Number: GC111898BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Aromatics (Total)	0.0050	N.D.

Chromatogram Pattern:

Surrogates	Control Limits %		% Recovery
1,1-Difluorotoluene	70	130	111
1,2-Dibromofluorobenzene	60	140	89

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Mei Shin
Project Manager





**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
Digital Drive, Suite 6
Petaluma, CA 94949

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: SP1-1
Matrix: SOLID
Analysis Method: EPA 8015 Mod
Lab Number: 9811B10-06

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/19/98
Analyzed: 11/24/98
Reported: 11/25/98

Attention: Michael Laskowski

Batch Number: GC1119980HBPEXC
Reference ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Sample	Detection Limit mg/Kg	Sample Results mg/Kg
Sample as Diesel Chromatogram Pattern: Identified HC	1.0	11 C9-C24
Control Limits %	50	% Recovery 90
Heptacosane (C25)		

Values reported as N.D. were not present above the stated limit of detection.

EQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: S-15-B4
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811B10-10

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/18/98
Analyzed: 11/18/98
Reported: 11/25/98

Attention: Michael Laskowski

Batch Number: GC111898BTEXEXA

Document ID: GCHP18

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Xylenes (Total)	0.0050	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
1-Fluorotoluene	70	130
4-Bromofluorobenzene	60	140
		93
		76

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: S-15-B4
Matrix: SOLID
Analysis Method: EPA 8015 Mod
Lab Number: 9811B10-10

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/19/98
Analyzed: 11/24/98
Reported: 11/25/98

Attention: Michael Laskowski

IG Batch Number: GC1119980HBPEXC
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	82

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Product Manager





Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: S-25-B4
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811B10-11

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/18/98
Analyzed: 11/18/98
Reported: 11/25/98

GC Batch Number: GC111898BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas		
Ethyl t-Butyl Ether	1.0	N.D.
Benzene	0.025	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Arenes (Total)	0.0050	N.D.
Chromatogram Pattern:	0.0050	N.D.

Surrogates	Control Limits %		% Recovery
Fluorotoluene	70	130	100
Bromofluorobenzene	60	140	85

Bytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: S-25-B4
Matrix: SOLID
Analysis Method: EPA 8015 Mod
Lab Number: 9811B10-11

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/19/98
Analyzed: 11/24/98
Reported: 11/25/98

GC Batch Number: GC1119980HBPEXC
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern:	1.0	N.D.
Surrogates	Control Limits %	% Recovery
Pentacosane (C25)	50 150	78

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567/243102X
Sample Descript: S-15-B3
Matrix: SOLID
Analysis Method: 8015Mod/8020
Lab Number: 9811810-12

Sampled: 11/12/98
Received: 11/16/98
Extracted: 11/18/98
Analyzed: 11/18/98
Reported: 11/25/98

GC Batch Number: GC111898BTEXEXA
Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas	1.0	N.D.
Methyl t-Butyl Ether	0.025	N.D.
Benzene	0.0050	N.D.
Toluene	0.0050	N.D.
Ethyl Benzene	0.0050	N.D.
Arenes (Total)	0.0050	N.D.
Chromatogram Pattern:		N.D.

Surrogates	Control Limits %		% Recovery
1,1-Difluorotoluene	70	130	102
1,4-Dibromofluorobenzene	60	140	85

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-3567/243102X Sample Descript: S-15-B3 Matrix: SOLID Analysis Method: EPA 8015 Mod Lab Number: 9811B10-12	Sampled: 11/12/98 Received: 11/16/98 Extracted: 11/19/98 Analyzed: 11/24/98 Reported: 11/25/98
--	---	--

GC Batch Number: GC1119980HBPEXC
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TEPH as Diesel Chromatogram Pattern: Unidentified HC	1.0	1.3 C9-C24
Surrogates	Control Limits %	% Recovery
n-pentacosane (C25)	50 150	75

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

msl

Michael Shin
Project Manager



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Michael Laskowski

Client Project ID: Exxon 7-3567/243102X

QC Sample Group: 9811B10-01,06,10-12

Reported: Nov 25, 1998

QUALITY CONTROL DATA REPORT

Matrix: Solid
Method: EPA 8020
Analyst: G.P.

ANALYTE	Benzene	Toluene	Ethylbenzene	Xylenes
---------	---------	---------	--------------	---------

QC Batch #: GC111898BTEXEXA

Sample No.: 9811B10-1

Date Prepared:	11/18/98	11/18/98	11/18/98	11/18/98
Date Analyzed:	11/18/98	11/18/98	11/18/98	11/18/98
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18

Sample Conc., mg/Kg:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, mg/Kg:	0.20	0.20	0.20	0.60
Matrix Spike, mg/Kg:	0.17	0.18	0.20	0.57
% Recovery:	85	90	100	95

Matrix Spike Duplicate, mg/Kg:	0.18	0.19	0.20	0.58
% Recovery:	90	95	100	97

Relative % Difference:	5.7	5.4	0.0	2.1
------------------------	-----	-----	-----	-----

RPD Control Limits:	0-25	0-25	0-25	0-25
---------------------	------	------	------	------

LCS Batch#: GC111898BTEXEXA

Date Prepared:	11/18/98	11/18/98	11/18/98	11/18/98
Date Analyzed:	11/18/98	11/18/98	11/18/98	11/18/98
Instrument I.D.#:	GCHP18	GCHP18	GCHP18	GCHP18

Conc. Spiked, mg/Kg:	0.20	0.20	0.20	0.60
Recovery, mg/Kg:	0.20	0.21	0.22	0.63
LCS % Recovery:	100	105	110	105

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Kayvan Kimyai
Project Manager



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Michael Laskowski

Client Project ID: Exxon 7-3567/243102X

QC Sample Group: 9811B10-01,06,10-12

Reported: Nov 25, 1998

QUALITY CONTROL DATA REPORT

Matrix: Solid
Method: EPA 8015M
Analyst: A. PORTER

ANALYTE Diesel

QC Batch #: GC1119980HBPEXC

Sample No.: 9811890-07
Date Prepared: 11/19/98
Date Analyzed: 11/21/98
Instrument I.D.#: GCHP4B

Sample Conc., mg/Kg: 140 mg/Kg
Conc. Spiked, mg/Kg: 17

THE SAMPLE, MS AND MSD WERE
ALL RUN AT A 10X DILUTION.

Matrix Spike, mg/Kg: 54
% Recovery: -510

Matrix
Spike Duplicate, mg/Kg: 110
% Recovery: -180

Relative % Difference: -96

RPD Control Limits: 0-50

LCS Batch#: BLK111998CS

Date Prepared: 11/19/98
Date Analyzed: 11/21/98
Instrument I.D.#: GCHP4B

Conc. Spiked, mg/Kg: 17

Recovery, mg/Kg: 13
LCS % Recovery: 76

Percent Recovery Control Limits:

MS/MSD	50-150
LCS	60-140

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL


Kayvan Kimyai
Project Manager



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Ste. 6
Novato, CA 94949

Client Project ID: Exxon 7-3567/243102X
Matrix: Solid

Attention: Michael Laskowski

Work Order #: 9811B10 02-06

Reported: Dec 1, 1998

QUALITY CONTROL DATA REPORT

Analyte: Total Recoverable
Petroleum Hydrocarbons

QC Batch#: SP1118985520EXC

Analy. Method: SM 5520EF

Prep. Method: SM 5520EF

Analyst: H. Olanan

BS/BSD #: BLK111898

Sample Conc.: N.D.

Prepared Date: 11/18/98

Analyzed Date: 11/19/98

Instrument I.D.#: MANUAL

Conc. Spiked: 150 mg/Kg

Result: 130

BS % Recovery: 87

Dup. Result: 130

BSD % Recov.: 87

RPD: 0.0

RPD Limit: 0-30

LCS #:

Prepared Date:

Analyzed Date:

Instrument I.D.#:

Conc. Spiked:

LCS Result:

LCS % Recov.:

MS/MSD 60-140

LCS 70-130

Control Limits

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mei Mei Shin
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9811B10.EEE <1>



Environmental Resolutions
74 Digital Drive, Ste. 6
Novato, CA 94949
Attention: Michael Laskowski

Client Project ID: Exxon 7-3567/243102X
Matrix: Solid

Work Order #: 9811B10 06

Reported: Dec 1, 1998

QUALITY CONTROL DATA REPORT

Analyte: Organic Lead

QC Batch#: ME1120987000MDA
Analy. Method: LUFT
Prep. Method: LUFT

Analyst: Hanks
MS/MSD #: 9811B1006
Sample Conc.: N.D.
Prepared Date: 11/20/98
Analyzed Date: 11/20/98
Instrument I.D.#: MV2
Conc. Spiked: 4.3 mg/Kg

Result: 4.5
MS % Recovery: 105

Dup. Result: 4.4
MSD % Recov.: 102

RPD: 2.2
RPD Limit: 0-30

LCS #: BLK112097

Prepared Date: 11/20/98
Analyzed Date: 11/20/98
Instrument I.D.#: MV2
Conc. Spiked: 4.3 mg/Kg

LCS Result: 4.3
LCS % Recov.: 100

MS/MSD
LCS
Control Limits 75-125

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mei Mei Shin
Mei Mei Shin
Project Manager



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Ste. 6
Novato, CA 94949

Client Project ID: Exxon 7-3567/243102X
Matrix: Solid

Attention: Michael Laskowski

Work Order #: 9811B10

Reported: Dec 1, 1998

QUALITY CONTROL DATA REPORT

Analyte:	1,1-Dichloro-ethene	Trichloro-ethene	Chloro-Benzene
QC Batch#:	SP1116988010EXA	SP1116988010EXA	SP1116988010EXA
Analy. Method:	EPA 8010	EPA 8010	EPA 8010
Prep. Method:	EPA 5030	EPA 5030	EPA 5030

Analyst:	P. Kosovskaya	P. Kosovskaya	P. Kosovskaya
MS/MSD #:	8111084	8111084	8111084
Sample Conc.:	N.D.	N.D.	N.D.
Prepared Date:	11/16/98	11/16/98	11/16/98
Analyzed Date:	11/16/98	11/16/98	11/16/98
Instrument I.D.#:	HP7	HP7	HP7
Conc. Spiked:	1000 µg/Kg	1000 µg/Kg	1000 µg/Kg
Result:	750	790	690
MS % Recovery:	75	79	69
Dup. Result:	800	780	760
MSD % Recov.:	80	78	75
RPD:	6.5	1.3	9.7
RPD Limit:	0-25	0-25	0-25

LCS #:	LCS111998	LCS111998	LCS111998
Prepared Date:	11/19/98	11/19/98	11/19/98
Analyzed Date:	11/19/98	11/19/98	11/19/98
Instrument I.D.#:	HP7	HP7	HP7
Conc. Spiked:	1000 µg/Kg	1000 µg/Kg	1000 µg/Kg
LCS Result:	940	960	950
LCS % Recov.:	94	96	95

MS/MSD	60-140	60-140	60-140
LCS	65-135	70-130	70-130
Control Limits			

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

SEQUOIA ANALYTICAL
ELAP #1271

Mei Mei Shin
Mei Mei Shin
Project Manager



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6

Client Proj. ID: Exxon 7-3567/243102X

Received: 11/16/98

Novato, CA 94949

Lab Proj. ID: 9811B10

Reported: 11/25/98

Attention: Michael Laskowski

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of _____ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Mei Shin
Project Manager



Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

14
12
11
9

EXXON COMPANY, U.S.A.

P.O. Box 2100, Houston, TX 77002-7420

CHAIN OF CUSTODY

Page 1 of 2

Consultant's Name: Environmental Resolutions Inc.

Address: 24 Digital Drive Suite 6 Nouno, CA 94949

Site Location: 3142 Jason Rim Rd

Project #: _____ Consultant Project #: 243102X

Consultant Work Release #: 19828545

Project Contact: Michael Gaskowski Phone #: (415) 382-9105

Laboratory Work Release #: _____

EXXON Contact: Marta Gueveler Phone #: (925) 246-8776

EXXON RAS #: 7-3567

Sampled by (print): Tennifer Schulte Sampler's Signature: [Signature]

Pleasanton, CA

Shipment Method: _____ Air Bill #: _____

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas	TPH/Diesel	TRPH	HVOC	MTBE	Temperature: _____
							BTEX/8015/8020	EPA 8015	S.M. 5520	8015 Total 8010	8020	
<u>98-11-B10</u>												
<u>S-20-B3</u>	<u>11/12/98</u>	<u>0845</u>	<u>Soil</u>		<u>1</u>		<u>Hold</u>					
<u>S-25-B3</u>		<u>0853</u>			<u>1</u>		<u>*</u>	<u>*</u>			<u>*</u>	
<u>S-30-B3</u>		<u>0907</u>			<u>1</u>		<u>Hold</u>					
<u>S-35-B3</u>		<u>1220</u>			<u>1</u>		<u>Hold</u>					
<u>SP1-1</u>		<u>1500</u>			<u>1</u>		X	X	X	X	X	
<u>SP1-2</u>		<u>1500</u>			<u>1</u>		X	X	X	X	X	
<u>SP1-3</u>		<u>1500</u>			<u>1</u>		X	X	X	X	X	
<u>SP1-4</u>		<u>1500</u>			<u>1</u>		X	X	X	X	X	

Composite

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature] ERTI</u>	<u>11/16/98</u>	<u>1057</u>	<u>[Signature] / seq.</u>	<u>11/16</u>	<u>1057</u>	
<u>[Signature] / seq.</u>	<u>11/16/98</u>					

Pink - Client

Yellow - Sequoia

White - Sequoia



Sequoia Analytical
 680 Chesapeake Dr.
 Redwood City, CA 94063
 (650) 364-9600 • FAX (650) 364-9233

11
16
12

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: Environmental Resolution Inc

Address: 74 Digital Drive Suite 6 Novato, CA 94949 Site Location: 3192 Santa Rita Rd

Project #: _____ Consultant Project #: 243102x Consultant Work Release #: 19828546

Project Contact: Michael Laskowski Phone #: (415) 382-9105 Laboratory Work Release #: _____

EXXON Contact: Marla Guesler Phone #: (925) 246-8996 EXXON RAS #: 7-3567

Sampled by (print): Jennifer Schulte Sampler's Signature: J Schulte Pleasanton, CA

Shipment Method: _____ Air Bill #: _____

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/8015/8020	TPH/Diesel EPA 8015	TRPH S.M. 5520	MRB 8020	Temperature: _____
S-5-B4	11/12/98	1004	Soil	NA	1		HOLD				Inbound Seal: Yes No Outbound Seal: Yes No
S-10-B4		1008			1		Hold				
S-15-B4		1014			1		* *	*			
S-21-B4		1026			1		HOLD		MRB 11/17/98		
S-25-B4		1042			1		* *	*			
S-30-B4		1109			1		Hold				
S-35-B4		1136			1		Hold				
S-30-B3		0831			1		Hold				
S-15-B3		0837			1		* *	*			

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature]</u> FRI	11/16/98	1657	<u>[Signature]</u> / seq.	11/16	1057	
<u>[Signature]</u> / seq.	11/16/98					

Pink - Client
Yellow - Sequoia
White - Sequoia



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949 Attention: Michael Laskowski	Client Proj. ID: Exxon 7-3567, 243102 Sample Descript: W-22-MW1 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9811B76-01	Sampled: 11/17/98 Received: 11/18/98 Extracted: 11/19/98 Analyzed: 11/20/98 Reported: 11/25/98
--	---	--


Batch Number: GC1119980HBPEXB
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.
Surrogates	Control Limits %	% Recovery
Pentacosane (C25)	50 150	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Shin
Project Manager

RECEIVED
DEC 09 1998
RECEIVED



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-22-MW1
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9811B76-01

Sampled: 11/17/98
Received: 11/18/98
Analyzed: 11/18/98
Reported: 11/25/98


QC Batch Number: GC111898BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	105

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-34-MW2
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9811B76-02

Sampled: 11/17/98
Received: 11/18/98
Extracted: 11/19/98
Analyzed: 11/20/98
Reported: 11/25/98

GC Batch Number: GC1119980HBPEXB
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	50	91
		C9-C24
Surrogates	Control Limits %	% Recovery
Pentacosane (C25)	50 150	89

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-34-MW2
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9811B76-02

Sampled: 11/17/98
Received: 11/18/98
Analyzed: 11/18/98
Reported: 11/25/98

GC Batch Number: GC111898BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	17
Benzene	0.50	1.5
Toluene	0.50	0.50
Ethyl Benzene	0.50	0.98
Xylenes (Total)	0.50	2.6

Chromatogram Pattern:

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-3567, 243102 Sample Descript: W-34-MW2 Matrix: LIQUID Analysis Method: EPA 8260 Lab Number: 9811B76-02	Sampled: 11/17/98 Received: 11/18/98 Analyzed: 11/23/98 Reported: 11/25/98
--	---	---


CG Batch Number: MS112198MTBEH6A
Instrument ID: H6

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.0	23
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	76 114	106

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949 Attention: Michael Laskowski	Client Proj. ID: Exxon 7-3567, 243102 Sample Descript: W-39-MW3 Matrix: LIQUID Analysis Method: EPA 8015 Mod Lab Number: 9811B76-03	Sampled: 11/17/98 Received: 11/18/98 Extracted: 11/19/98 Analyzed: 11/20/98 Reported: 11/25/98
--	---	--


GC Batch Number: GC1119980HBPEXB
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	50	120 C9-C24
Surrogates Pentacosane (C25)	Control Limits % 50 150	% Recovery 96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Shin
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-39-MW3
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9811B76-03

Sampled: 11/17/98
Received: 11/18/98
Analyzed: 11/18/98
Reported: 11/25/98

Attention: Michael Laskowski

QC Batch Number: GC111898BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	180
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Arenes (Total)	0.50	N.D.
Chromatogram Pattern:	0.50	N.D.

Surrogates	Control Limits %	% Recovery
1,2-Difluorotoluene	70 130	97

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Product Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-39-MW3
Matrix: LIQUID
Analysis Method: EPA 8260
Lab Number: 9811B76-03

Sampled: 11/17/98
Received: 11/18/98
Analyzed: 11/23/98
Reported: 11/25/98

GC Batch Number: MS112198MTBEH6A
Instrument ID: H6

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	4.0	220
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	76	114
		111

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Mei Shin
Project Manager





Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-49-MW4
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9811B76-04

Sampled: 11/17/98
Received: 11/18/98
Extracted: 11/19/98
Analyzed: 11/20/98
Reported: 11/25/98


GC Batch Number: GC1119980HBPEXB
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	72
Chromatogram Pattern: Unidentified HC		C9-C24
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	105

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Shin
Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949 Attention: Michael Laskowski	Client Proj. ID: Exxon 7-3567, 243102 Sample Descript: W-49-MW4 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9811B76-04	Sampled: 11/17/98 Received: 11/18/98 Analyzed: 11/18/98 Reported: 11/25/98
--	---	---

QC Batch Number: GC111898BTEX21A
Instrument ID: GCHP21

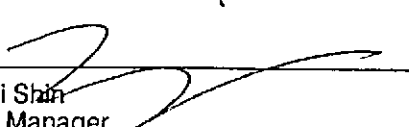
Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Ethyl t-Butyl Ether	2.5	4.1
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Arenes (Total)	0.50	N.D.

Surrogates	Control Limits %	% Recovery
1,2-Difluorotoluene	70 130	101

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Shin
Project Manager



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-49-MW4
Matrix: LIQUID
Analysis Method: EPA 8260
Lab Number: 9811B76-04

Sampled: 11/17/98
Received: 11/18/98
Analyzed: 11/23/98
Reported: 11/25/98

Attention: Michael Laskowski

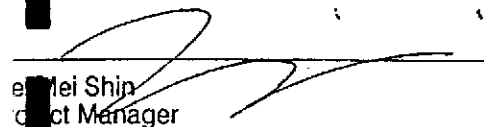
Batch Number: MS112198MTBEH6A
Instrument ID: H6

Methyl t-Butyl Ether (MTBE)

Analyte	Detection Limit ug/L	Sample Results ug/L
Methyl t-Butyl Ether	2.0	3.5
Surrogates	Control Limits %	% Recovery
1,2-Dichloroethane-d4	76	114

all values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Mei Shin
Contact Manager



Environmental Resolutions
74 Digital Drive, Ste. 6
Novato, CA 94949

Client Project ID: Exxon 7-3567, 243102
Matrix: Liquid

Attention: Michael Laskowski

Work Order #: 9811B76 02-04

Reported: Dec 1, 1998

QUALITY CONTROL DATA REPORT

Analyte: MTBE

QC Batch#: MS112198MTBEH6A
Analy. Method: EPA 8260
Prep. Method:

Analyst: L. Zhu
MS/MSD #: 9811B3602
Sample Conc.: N.D.
Prepared Date: 11/21/98
Analyzed Date: 11/21/98
Instrument I.D.#: H6
Conc. Spiked: 50 µg/L

Result: 45
MS % Recovery: 90

Dup. Result: 48
MSD % Recov.: 96

RPD: 6.5
RPD Limit: 0-25

LCS #: LCS112398

Prepared Date: 11/23/98
Analyzed Date: 11/23/98
Instrument I.D.#: H6
Conc. Spiked: 50 µg/L

LCS Result: 50
LCS % Recov.: 100

MS/MSD 60-140
LCS 70-130
Control Limits

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mei
Mei Mei Shin
Project Manager

** MS= Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9811B76.EEE <1>



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Project ID: Exxon 7-3567, 243102

Attention: Michael Laskowski

QC Sample Group: 9811B76-01-04

Reported: Nov 25, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015A
Analyst: G.WARDLE

ANALYTE Diesel

QC Batch #: GC1119980HBPEXB

Sample No.: 9811533-1

Date Prepared: 11/19/98

Date Analyzed: 11/19/98

Instrument I.D.#: GCHP5B

Sample Conc., ug/L: 210

Conc. Spiked, ug/L: 1000

Matrix Spike, ug/L: 950

% Recovery: 74

Matrix

Spike Duplicate, ug/L: 910

% Recovery: 70

Relative % Difference: 5.6

RPD Control Limits: 0-50

LCS Batch#: BLK111998BS

Date Prepared: 11/19/98

Date Analyzed: 11/19/98

Instrument I.D.#: GCHP5B

Conc. Spiked, ug/L: 1000

Recovery, ug/L: 750

LCS % Recovery: 75

Percent Recovery Control Limits:

MS/MSD 50-150

LCS 60-140

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Kayvan Kimyai
Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Michael Laskowski

Client Project ID: Exxon 7-3567, 243102

QC Sample Group: 9811B76-01-04

Reported: Nov 25, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8020
Analyst: MM

ANALYTE	Benzene	Toluene	Ethylbenzene	Xylenes
---------	---------	---------	--------------	---------

QC Batch #: GC111898BTEX21A

Sample No.: GW9811737-5

Date Prepared:	11/18/98	11/18/98	11/18/98	11/18/98
Date Analyzed:	11/18/98	11/18/98	11/18/98	11/18/98
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21
Sample Conc., ug/L:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	10	10	10	30
Matrix Spike, ug/L:	10	11	11	34
% Recovery:	100	110	110	113
Matrix				
Spike Duplicate, ug/L:	9.7	10	10	31
% Recovery:	97	100	100	103
Relative % Difference:	3.0	9.5	9.5	9.3
RPD Control Limits:	0-25	0-25	0-25	0-25

LCS Batch#: GC111898BTEX21A

Date Prepared:	11/18/98	11/18/98	11/18/98	11/18/98
Date Analyzed:	11/18/98	11/18/98	11/18/98	11/18/98
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21
Conc. Spiked, ug/L:	10	10	10	30
LCS Recovery, ug/L:	11	10	11	33
LCS % Recovery:	110	100	110	110

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Kayvan Kimyai
Project Manager



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiger Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions

74 Digital Drive, Suite 6

Novato, CA 94949

Attention: Michael Laskowski

Client Proj. ID: Exxon 7-3567, 243102

Lab Proj. ID: 9811B76

Received: 11/18/98

Reported: 11/25/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 16 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL


Mei Shin
Project Manager

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

9811376

Wood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

Page 1 of 1

Consultant's Name: Environmental Resolutions Inc.
 Address: 74 Digital Dr. #6 Napa Ca 94949
 Project #: _____ Consultant Project #: 243102
 Project Contact: Michael Jaskowski Phone #: (415) 382-9105
 EXXON Contact: Marla Guenster Phone #: (510) 246-8776
 Sampled by (print): Jim Chappell Sampler's Signature: [Signature]
 Shipment Method: _____ Air Bill #: _____

Site Location: 3192 Santa Rita
 Consultant Work Release #: 19828545
 Laboratory Work Release #: _____
 EXXON RAS #: 7-3567
Pleasanton, Ca

TAT: <input checked="" type="checkbox"/> 24 hr <input type="checkbox"/> 48 hr <input type="checkbox"/> 72 hr <input type="checkbox"/> 96 hr <input type="checkbox"/> Standard (10 day)							ANALYSIS REQUIRED				
Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE 8020	Temperature: _____ Inbound Seal: Yes No Outbound Seal: Yes No
* W-22-mw1	11/17/98	15:30	Water	Hcl	3	01	X				Run 8260
* W-34-mw2		16:30				02					if detected
* W-39-mw3		15:50				03					using 8020
* W-49-mw4		16:10				04					jc
<hr/>											
W-22-mw1		15:40		NA	2			X			NO 18 13
W-34-mw2		16:40									
W-39-mw3		16:00									
W-49-mw4		16:20									

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
Jim Chappell / ERI	11/18/98	11:20	Charles Limstrong Sequoia	11/18	11:20	
Shel Guenster Sequoia	11-18-98			11/18	1537	

Pink - Client
Yellow - Sequoia
White - Sequoia



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600 FAX (650) 364-9233
(925) 988-9600 FAX (925) 988-9673
(916) 921-9600 FAX (916) 921-0100
(707) 792-1865 FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: TB2
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9811B69-01

Sampled: 10/30/98
Received: 11/18/98
Analyzed: 11/18/98
Reported: 11/21/98

Batch Number: GC111898BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xlenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
1,2,4-Trichlorotoluene	70 130	119

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Michael Shin
Product Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Michael Lawskowski

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-BB-MW1
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9811B69-02

Sampled: 11/17/98
Received: 11/18/98
Analyzed: 11/18/98
Reported: 11/21/98

Batch Number: GC111898BTEX21A
Instrument ID: GCHP21

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %	% Recovery
1,2-Difluorotoluene	70 130	105

ndates reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Project Manager



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-3567, 243102
Sample Descript: W-BB-MW1
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9811B69-02

Sampled: 11/17/98
Received: 11/18/98
Extracted: 11/19/98
Analyzed: 11/20/98
Reported: 11/21/98

Batch Number: GC1119980HBPEXB
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.
Surrogates	Control Limits %	% Recovery
nonadecane (C25)	50 150	92

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Mei Shin
Product Manager



Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite B
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
4 Digital Dr. Ste.6
Navoto, CA 94949
Attention: Mark Lawskowski

Client Project ID: Exxon 7-3567,243102

QC Sample Group: 9811B69-01-02

Reported: Nov 21, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8020
Analyst: MM

ANALYTE Benzene Toluene Ethylbenzene Xylenes

QC Batch #: GC111898BTEX21A

Sample No.: GW9811737-5

Date Prepared:	11/18/98	11/18/98	11/18/98	11/18/98
Date Analyzed:	11/18/98	11/18/98	11/18/98	11/18/98
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21

Sample Conc., ug/L:	N.D.	N.D.	N.D.	N.D.
Conc. Spiked, ug/L:	10	10	10	30
Matrix Spike, ug/L:	10.0	11	11	34
% Recovery:	100.0	110	110	113

Matrix Duplicate, ug/L:	9.7	10.0	10.0	31
% Recovery:	97	100.0	100.0	103

Relative % Difference:	3.0	9.5	9.5	9.3
------------------------	-----	-----	-----	-----

RPD Control Limits:	0-25	0-25	0-25	0-25
---------------------	------	------	------	------

LCS Batch#: GC111898BTEX21A

Date Prepared:	11/18/98	11/18/98	11/18/98	11/18/98
Date Analyzed:	11/18/98	11/18/98	11/18/98	11/18/98
Instrument I.D.#:	GCHP21	GCHP21	GCHP21	GCHP21

Conc. Spiked, ug/L:	10	10	10	30
LCS Recovery, ug/L:	11	10.0	11	33
LCS % Recovery:	110	100.0	110	110

Percent Recovery Control Limits:

MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL

Mei Mei Shin
Project Manager



Environmental Resolutions
74 Digital Dr. Ste.6
Navoto, CA 94949
Attention: Mark Lawskowski

Client Project ID: Exxon 7-3567,243102

QC Sample Group: 9811B69-01

Reported: Nov 21, 1998

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015A
Analyst: G.WARDLE

ANALYTE Diesel

QC Batch #: GC1119980HBPEXB

Sample No.: 9811533-1
Date Prepared: 11/19/98
Date Analyzed: 11/19/98
Instrument I.D.#: GCHP5B

Sample Conc., ug/L: 210
Conc. Spiked, ug/L: 1000

Matrix Spike, ug/L: 950
% Recovery: 74

Matrix
pike Duplicate, ug/L: 910
% Recovery: 70

relative % Difference: 5.6

RPD Control Limits: 0-50

LCS Batch#: BLK111998BS

Date Prepared: 11/19/98
Date Analyzed: 11/19/98
Instrument I.D.#: GCHP5B

Conc. Spiked, ug/L: 1000

Recovery, ug/L: 750
LCS % Recovery: 75

Percent Recovery Control Limits:

MS/MSD	50-150
LCS	60-140

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Mei Mei Shin
Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.



**Sequoia
Analytical**

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8
1455 McDowell Blvd. North, Ste. D

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834
Petaluma, CA 94954

(650) 364-9600
(925) 988-9600
(916) 921-9600
(707) 792-1865

FAX (650) 364-9233
FAX (925) 988-9673
FAX (916) 921-0100
FAX (707) 792-0342

Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Michael Lawskowski

Client Proj. ID: Exxon 7-3567, 243102

Received: 11/18/98

Lab Proj. ID: 9811B69

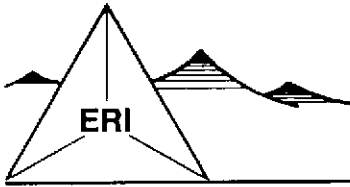
Reported: 11/21/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of _____ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Mei Shin
Project Manager



TRANSMITTAL

TO: Mr. Scott Seery
Alameda County Health Care Services Agency
Environmental Health Division
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

DATE: May 25, 2000
PROJECT: 243103X
SUBJECT: Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

FROM: James F. Chappell
TITLE: Senior Staff Scientist

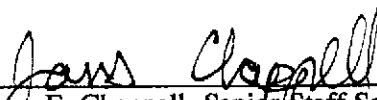
WE ARE SENDING YOU:

COPIES	DATED	DESCRIPTION
1	May 17, 2000	Work Plan For Soil and Groundwater Investigation at Exxon Service Station 7-3567

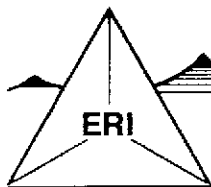
THESE ARE TRANSMITTED as checked below:

- For review and comment Approved as submitted Resubmit __ copies for approval
- As requested Approved as noted Submit __ copies for distribution
- For approval Return for corrections Return __ corrected prints
- For your files For distribution to regulatory agencies

REMARKS: At the request of ExxonMobil Refining and Supply (formerly known as Exxon Company, U.S.A.), ERI is forwarding 1 copy of the above referenced Work Plan. Please call James Chappell at (415) 382-4323 with any questions regarding this project.


James F. Chappell, Senior Staff Scientist

cc: Mr. Darin L. Rouse - ExxonMobil Refining and Supply (w/o attachment)
Mr. Stephen Hill - California Regional Water Quality Control Board-San Francisco Bay Region.
1 to ERI project file 243103X



ENVIRONMENTAL
PROTECTION

ENVIRONMENTAL RESOLUTIONS, INC.

00 MAR 15 PM 3: 54

TRANSMITTAL

TO: Mr. Scott Seery
Alameda County Health Care Services Agency
Environmental Health Division
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

DATE: March 14,, 2000
PROJECT NUMBER: 243103X
SUBJECT: Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

FROM: James F. Chappell
TITLE: Senior Staff Scientist

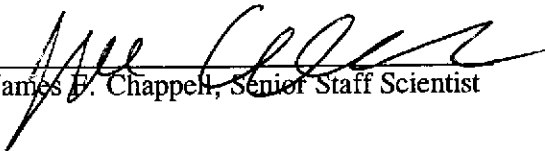
WE ARE SENDING YOU:

COPIES	DATED	DESCRIPTION
1	December 26, 1998	Baseline Environmental Investigation at Exxon Service Station 7-3567

THESE ARE TRANSMITTED as checked below:

- For review and comment Approved as submitted Resubmit __ copies for approval
 As requested Approved as noted Submit__ copies for distribution
 For approval Return for corrections Return __ corrected prints
 For your files For distribution to regulatory agencies

REMARKS: At the request of Exxon Company, U.S.A., ERI is forwarding 1 copy of the above referenced report. Please call James Chappell at (415) 382-4323 with any questions regarding this project.


James F. Chappell, Senior Staff Scientist

cc: Mr. Darin L. Rouse - Exxon Company, U.S.A.
1 to ERI project file 243103X



Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EXXON COMPANY U.S.A.
P.O. Box 2180, Houston, TX 77002-7426
CHAIN OF CUSTODY

9811 209

Consultant's Name: Environmental Resolutions Inc.

Address: 74 Digital Dr. #6 Novato Ca 94949 Site Location: 3192 Santa Rita

Project #: _____ Consultant Project #: 243102 Consultant Work Release #: 19828545

Project Contact: Michael Jawskowski Phone #: (415) 382-9105 Laboratory Work Release #: _____

EXXON Contact: Marla Guensler Phone #: (510) 246-8776 EXXON RAS #: 7-3567

Sampled by (print): Jim Chappell Sampler's Signature: [Signature] Pleasanton, Ca

Shipment Method: _____ Air Bill #: _____

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE 8020	Temperature: _____	
											Inbound Seal: Yes No	Outbound Seal: Yes No
TBZ ^{MAC}		AM	Water	HCL	1	61	X			X		8260
W-BB-mwl	11/17/98	15:10		HCL	1	02	X			X		is detected
W-BB-mwl	11/17/98	15:20	V/L	NA	1	03						

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>[Signature] / ERI</u>	<u>11/18/98</u>	<u>11:25</u>	<u>Charles Armstrong / Sequoia</u>	<u>11/18/98</u>	<u>11:25</u>	
<u>Charles Armstrong / Sequoia</u>			<u>Noelle Lane / Sequoia</u>	<u>11/18/98</u>	<u>1:53P</u>	

Pink - Client
Yellow - Sequoia
White - Sequoia