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Jennifer C. Sedlachek
Project Manager

ExxonMobil

June 22, 2009

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Subject: Former Exxon RAS #73567, 3192 Santa Rita Road, Pleasanton, California, ACHCSA File No. RO-0002426

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Second Quarter 2009* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the April 2009 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report

c: w/ attachment:
Ms. Colleen Morf - Zone 7 Water Agency
Valero Energy Corporation (pdf copy via e-mail to <elmreports@valero.com>)

c: w/o attachment:
Mr. Bryan Campbell - ETIC Engineering, Inc.

Report of Groundwater Monitoring
Second Quarter 2009

Former Exxon Retail Site 73567
3192 Santa Rita Road
Pleasanton, California

ACHCSA File No. RO-0002426

Prepared for

ExxonMobil Oil Corporation

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

K. Erik Appel, P.G. #8092
Senior Project Geologist

PROFESSIONAL GEOLOGIST
KRISTOPHER ERIK APPEL
No. 8092
STATE OF CALIFORNIA

June 22, 2009
Date

June 2009

SITE CONTACTS

Site Name:	Former Exxon Retail Site 73567
Site Address:	3192 Santa Rita Road Pleasanton, California
ExxonMobil Project Manager:	Jennifer C. Sedlachek ExxonMobil Environmental Services Company 4096 Piedmont Avenue #194 Oakland, California 94611 (510) 547-8196
Consultant to ExxonMobil:	ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710
ETIC Project Manager:	K. Erik Appel
Regulatory Oversight:	Jerry T. Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 (510) 567-6700
	Eddy So California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612 (510) 622-2342
	Colleen Morf Zone 7 Water Agency 100 North Canyons Parkway Livermore, California 94551 (925) 454-5000

INTRODUCTION

ETIC Engineering, Inc. (ETIC) has prepared this quarterly groundwater monitoring report for ExxonMobil Environmental Services Company on behalf of ExxonMobil Oil Corporation for former Exxon Retail Site 73567. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 11 February 2009, the date of the previous monitoring event, until 30 April 2009, the date of the most recent monitoring event. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name:	Former Exxon Retail Site 73567
Site address:	3192 Santa Rita Road, Pleasanton, California
Current property owner:	MHCB USA Leasing & Finance Corporation
Current site use:	Active Valero-branded station and auto repair facility operated by Steve Roesbery Incorporated; fuel system owned and maintained by Valero Energy Corporation
Current phase of project:	Groundwater monitoring
Tanks at site:	Five underground storage tanks (five grades of gasoline)
Number of wells:	14 (all onsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date:	30 April 2009
Wells gauged and sampled:	MW1-MW14
Wells gauged only:	None
Groundwater flow direction (upper water-bearing zone):	East
Groundwater gradient (upper water-bearing zone):	0.093
Groundwater flow direction (lower water-bearing zone):	Southwest
Groundwater gradient (lowe water-bearing zone):	0.00047
Well screens submerged:	MW7-MW12
Well screens not submerged:	MW1-MW6, MW13, and MW14
Liquid-phase hydrocarbons:	Not observed or detected
Laboratory:	Calscience Environmental Laboratories, Inc., Garden Grove, California

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B (M)
- Total Petroleum Hydrocarbons as diesel by EPA Method 8015B (M)
- Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B
- Methyl tertiary butyl ether, ethyl tertiary butyl ether, tertiary amyl methyl ether, tertiary butyl alcohol, 1,2-dibromoethane, 1,2-dichloroethane, and diisopropyl ether by EPA Method 8260B

Additional comments:

None.

ADDITIONAL ACTIVITIES PERFORMED

None.

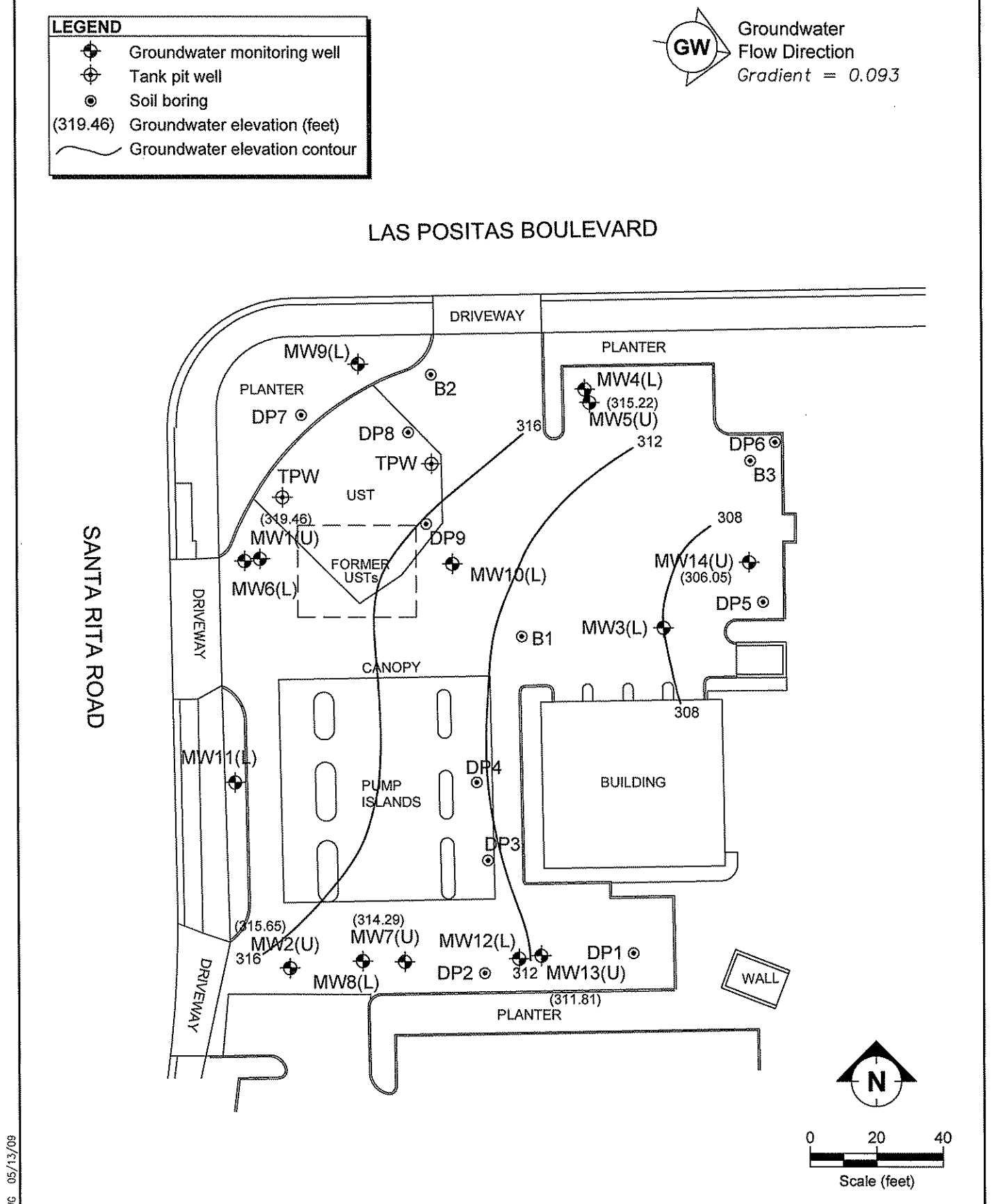
CONCLUSIONS AND RECOMMENDATIONS

Groundwater should be monitored in accordance with the attached groundwater monitoring plan.

Attachments:

Figure 1:	Site Map Showing Groundwater Elevation Contours for Upper Water-Bearing Zone
Figure 2:	Site Map Showing Groundwater Elevation Contours for Lower Water-Bearing Zone
Figure 3:	Site Map Showing Groundwater Analytical Data for Upper Water-Bearing Zone
Figure 4:	Site Map Showing Groundwater Analytical Data for Lower Water-Bearing Zone
Figure 5:	Groundwater Elevations vs. Time, Upper Water-Bearing Zone (Wells MW1, MW2, MW5, and MW7)
Figure 6:	Groundwater Elevations vs. Time, Lower Water-Bearing Zone (Wells MW3, MW4, MW6, and MW8)
Table 1:	Well Construction Details
Table 2:	Groundwater Monitoring Data
Table 3:	Groundwater Analytical Results for Oxygenates and Additives
Table 4:	Groundwater Monitoring Plan
Appendix A:	Field Protocols
Appendix B:	Field Documents
Appendix C:	Laboratory Analytical Reports and Chain-of-Custody Documentation

Figures

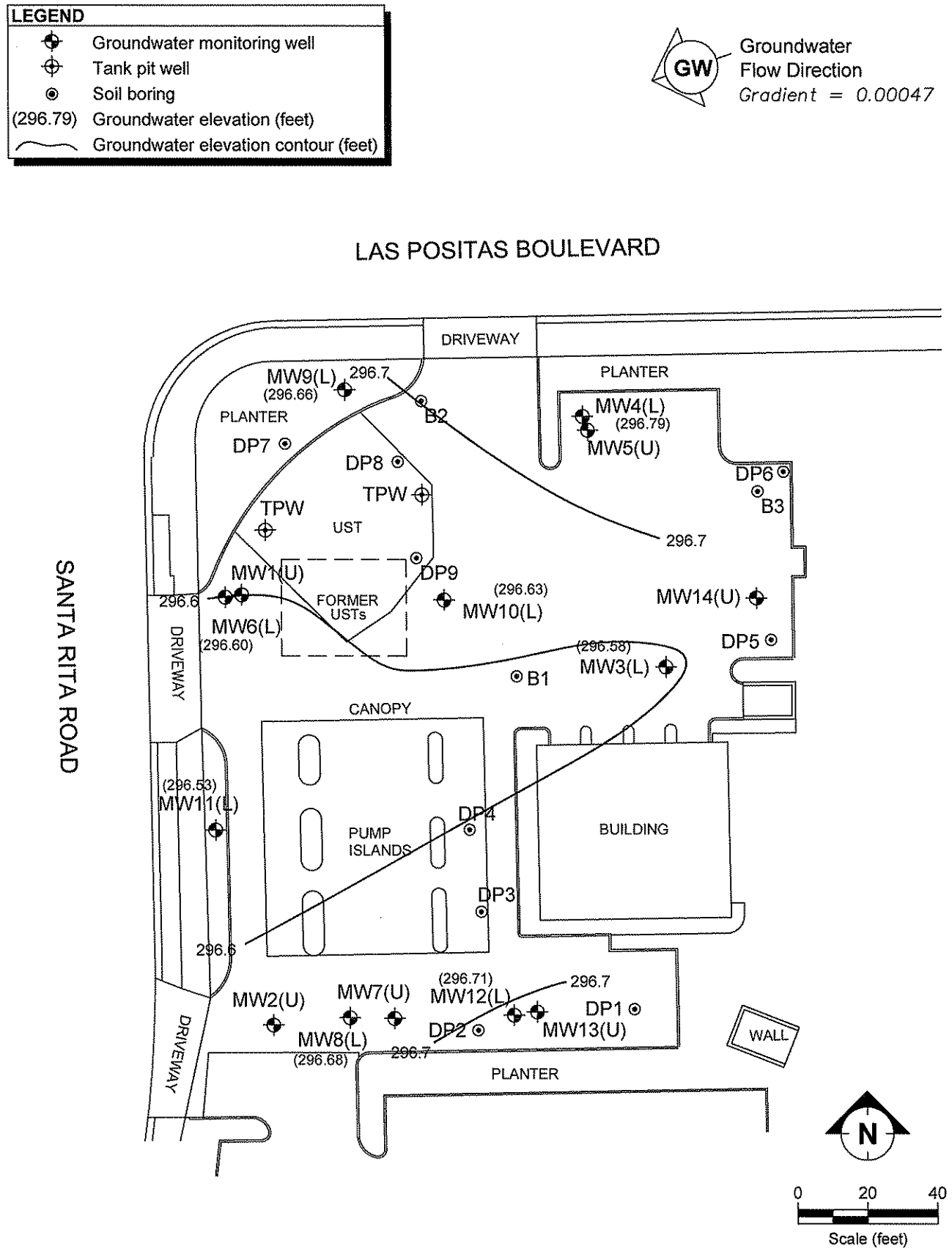


FILENAME: 2q2009.DWG 05/13/09

ETIC ENGINEERING

SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR UPPER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
30 APRIL 2009

FIGURE: 1

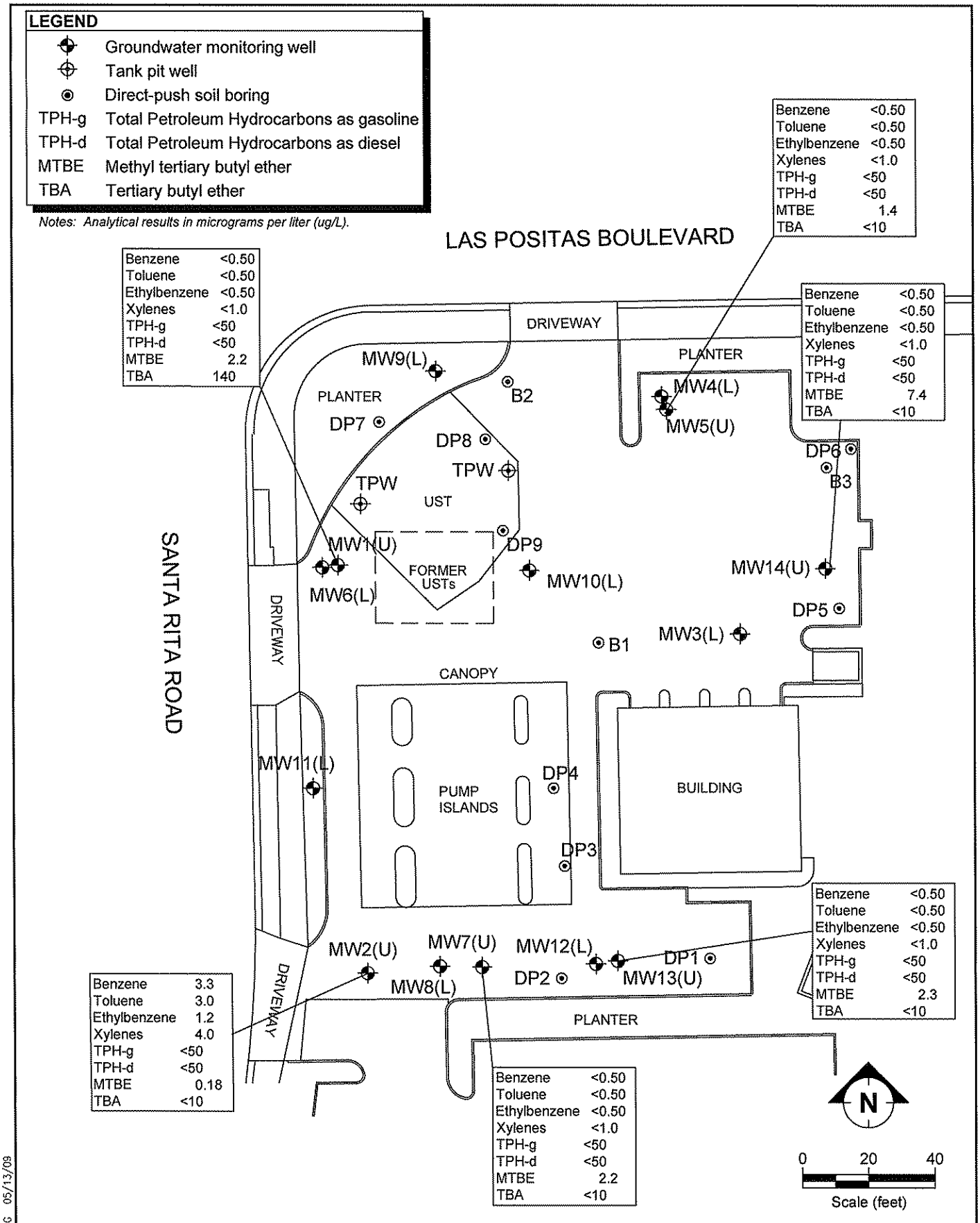


FILENAME: 2q2009.DWG 05/13/09

ETIC ENGINEERING

SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR LOWER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
30 APRIL 2009

FIGURE: **2**

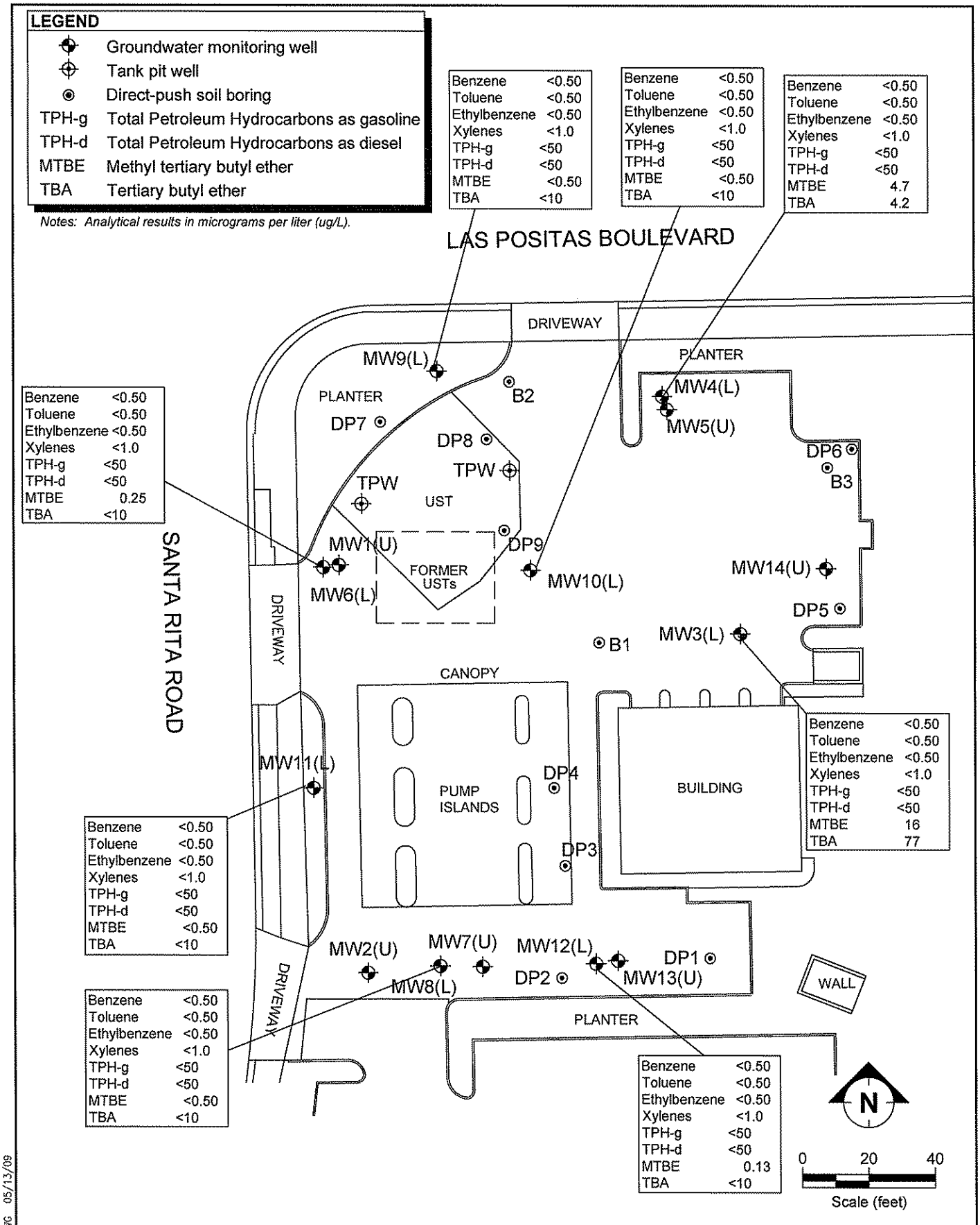


FILENAME: 2q2009.DWG 05/13/09

ETIC ENGINEERING

SITE MAP SHOWING ANALYTICAL DATA FOR UPPER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
30 APRIL 2009

FIGURE: 3



FILENAME: 2q2009.DWG 05/13/09

ETIC ENGINEERING

SITE MAP SHOWING ANALYTICAL DATA FOR LOWER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
30 APRIL 2009

FIGURE: 4

Figure 5 - Groundwater Elevations vs. Time
Upper Water-Bearing Zone (Wells MW1, MW2, MW5, and MW7)
Former Exxon RS 73567
3192 Santa Rita Road, Pleasanton, California

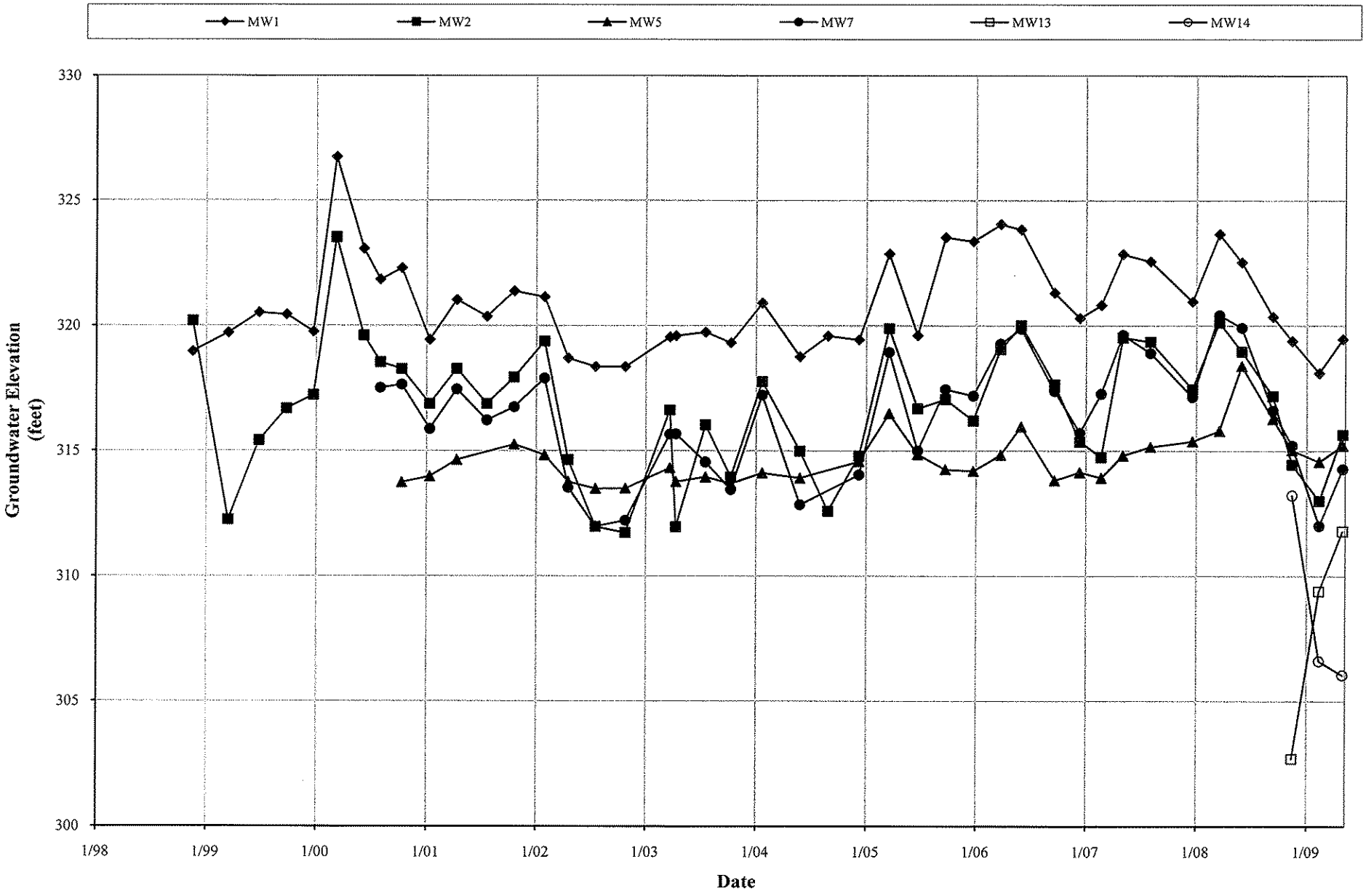
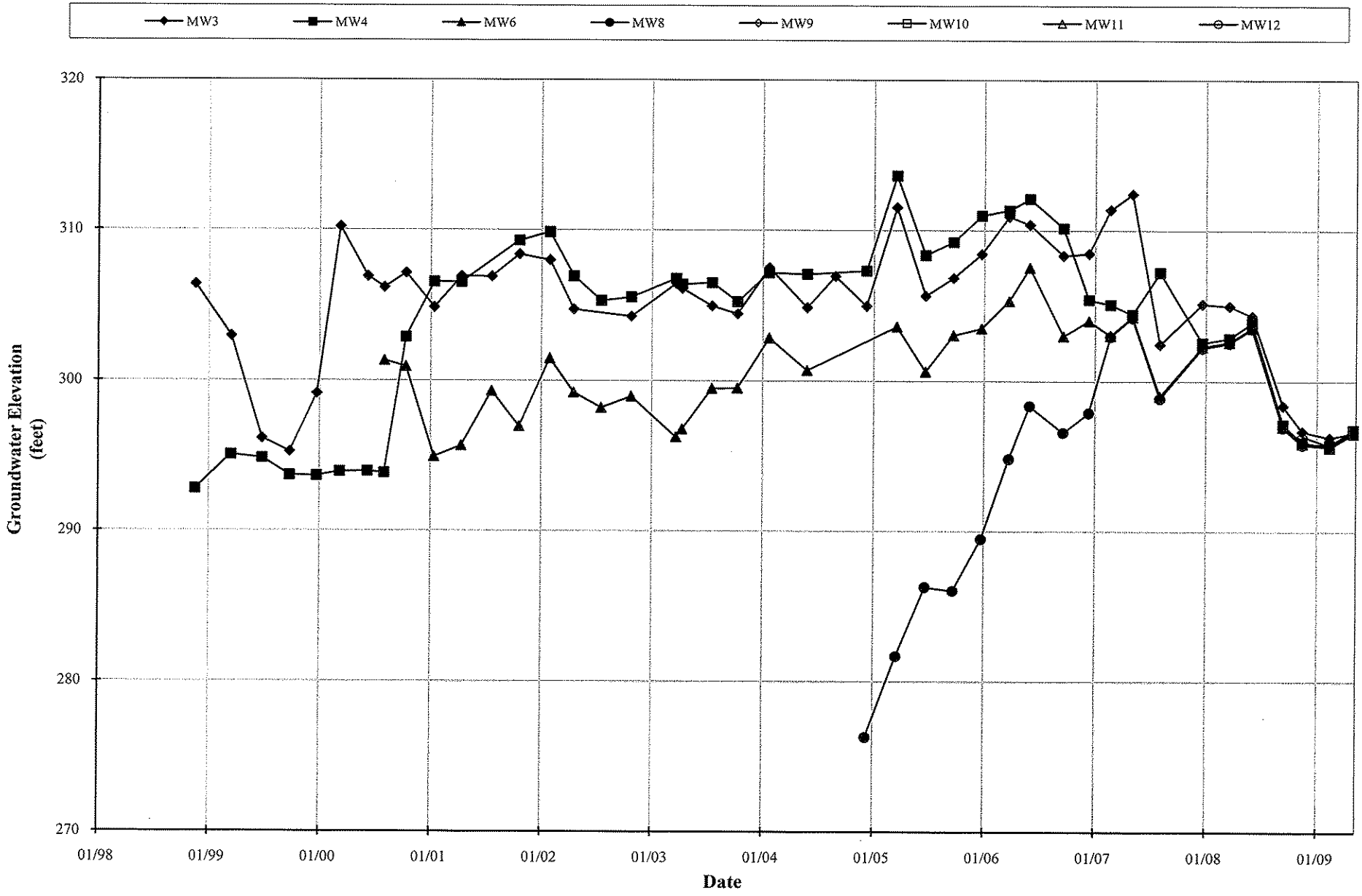


Figure 6 - Groundwater Elevations vs. Time
Lower Water-Bearing Zone (Wells MW3, MW4, MW6, and MW8)
Former Exxon RS 73567
3192 Santa Rita Road, Pleasanton, California



Tables

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Screened Unit
MW1	11/12/98	340.86	NS	36.5	35	8	2	20-35	0.200	19-36.5	#3 Sand	U
MW2	11/12/98	340.62	NS	41.5	35	8	2	20-35	0.020	19-35	#3 Sand	U
MW3	11/11/98	342.97	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand	L
MW4	11/11/98	342.97	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand	L
MW5	07/18/00	342.87	NS	31	30	8	2	20-30	0.020	19-31	#3 Sand	U
MW6	07/19/00	341.02	NS	54	53	8	2	43-53	0.020	42-54	#3 Sand	L
MW7	07/18/00	341.69	NS	50	49	8	2	39-49	0.020	38-50	#3 Sand	U
MW8	03/16/01	341.40	NS	70	70	8	2	55-70	0.020	55-70	#3 Sand	L
MW9	12/09/08	342.01	PVC	69	69	8	2	54-69	0.010	52-69	#2/12 Sand	L
MW10	12/09/08	342.24	PVC	67	67	8	2	52-67	0.010	50-67	#2/12 Sand	L
MW11	12/15/08	341.38	PVC	64	64	8	2	49-64	0.010	47-64	#2/12 Sand	L
MW12	12/11/08	342.51	PVC	67	67	8	2	52-67	0.010	50-67	#2/12 Sand	L
MW13	12/15/08	342.74	PVC	43	43	8	2	28-43	0.010	26-43	#2/12 Sand	U
MW14	12/12/08	343.35	PVC	38	38	8	2	23-38	0.010	21-38	#2/12 Sand	U

Notes: Wells surveyed on 6 January 2009. Elevation based on City of Pleasanton Benchmark: 342.14 feet.

NS Not specified.
TOC Top of casing.
U Upper Clay unit.
L Lower Sand and Gravel unit.
PVC Polyvinyl chloride.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW1	11/17/98		340.86	21.90	318.96	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	03/15/99		340.86	21.15	319.71	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	06/25/99		340.86	20.34	320.52	<0.5	<0.5	<0.5	<0.5	<50	--	a	--
MW1	09/24/99		340.86	20.42	320.44	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	12/22/99		340.86	21.11	319.75	<0.5	<0.5	<0.5	<0.5	<50	<61		--
MW1	03/07/00		340.86	14.12	326.74	<0.5	<0.5	<0.5	<0.5	<50	57		--
MW1	06/06/00		340.86	17.79	323.07	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	06/16/00		340.86	Property transferred to Valero Refining Company.									
MW1	07/31/00		340.86	19.02	321.84	<0.5	<0.5	<0.5	<0.5	<50	<50		38
MW1	10/10/00		340.86	18.56	322.30	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	01/11/01		340.86	21.43	319.43	<0.5	<0.5	<0.5	<0.5	<50	<50		98
MW1	04/11/01		340.86	19.83	321.03	<0.5	<0.5	<0.5	<0.5	<50	960	e	33
MW1	07/20/01		340.86	20.50	320.36	<0.5	<0.5	<0.5	<0.5	<50	<50		20
MW1	10/19/01		340.86	19.48	321.38	<0.5	<0.5	<0.5	<0.5	<50	<50		420
MW1	11/01/01		340.86	Well surveyed in compliance with AB 2886 requirements.									
MW1	01/28/02		340.86	19.72	321.14	<0.50	<0.50	<0.50	<0.50	178	<100		--
MW1	04/17/02		340.86	22.17	318.69	<0.5	<0.50	<0.50	<0.50	124	<50		131
MW1	07/17/02		340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	<50.0	<50		8.76
MW1	10/24/02		340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	217	<50		302
MW1	03/21/03		340.86	21.32	319.54	<0.50	<0.5	<0.5	<0.5	70.9	<50		83.4
MW1	04/10/03		340.86	21.27	319.59	<0.50	<0.5	<0.5	<0.5	67.2	<51		71.0
MW1	07/17/03		340.86	21.13	319.73	<0.50	<0.5	<0.5	<0.5	88.9	<50		44.6
MW1	10/09/03		340.86	21.55	319.31	<0.50	<0.5	<0.5	<0.5	<50.0	<50		41.2
MW1	01/21/04		340.86	19.96	320.90	<0.50	<0.5	<0.5	<0.5	625	<50		974
MW1	05/25/04		340.86	22.11	318.75	<0.50	<0.5	<0.5	<0.5	196	<50		204
MW1	08/26/04		340.86	21.28	319.58	<0.50	<0.5	<0.5	<0.5	148	57		153
MW1	12/07/04	j	340.86	21.43	319.43	<0.50	<0.5	<0.5	<0.5	966	<50		1,130
MW1	03/17/05		340.86	17.99	322.87	<0.50	<0.5	<0.5	<0.5	1,720	57	k	2,600
MW1	06/20/05		340.86	21.26	319.60	<0.50	<0.5	<0.5	1.0	74.4	<50		103
MW1	09/20/05		340.86	17.33	323.53	<0.50	<0.50	<0.50	<0.50	<50.0	228	k	15.3
MW1	12/22/05		340.86	17.49	323.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		14.6
MW1	03/23/06		340.86	16.81	324.05	<0.50	<0.50	<0.50	<0.50	<50	<47		10.4
MW1	05/30/06		340.86	17.02	323.84	<0.50	<0.50	<0.50	<0.50	<50	<47		4.6
MW1	09/18/06		340.86	19.55	321.31	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2		2.15
MW1	12/11/06		340.86	20.56	320.30	<0.50	<0.50	<0.50	<0.50	<50	<47		2.3
MW1	02/20/07		340.86	20.04	320.82	<0.50	<0.50	<0.50	<0.50	<50.0	<47		1.31

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW1	05/03/07		340.86	18.00	322.86	<0.50	<0.50	<0.50	<0.50	<50	<47		1.9
MW1	08/02/07		340.86	18.29	322.57	<0.50	<0.50	<0.50	<0.50	<50	<48		<0.50
MW1	12/19/07		340.86	19.90	320.96	<1.00	<1.00	<1.00	<3.00	<100	<94.3		2.60
MW1	03/17/08		340.86	17.20	323.66	<0.50	<0.50	<0.50	<0.50	<50.0	70.6		2.62
MW1	05/30/08		340.86	18.33	322.53	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2		1.70
MW1	09/10/08		340.86	20.51	320.35	<0.50	<0.50	<0.50	<0.50	<50	<47		1.9
MW1	11/13/08	q	340.86	21.48	319.38	<0.50	<0.50	<0.50	<0.50	<50	<47		2.7
MW1	02/11/09		340.86	22.76	318.10	<0.50	<0.50	<0.50	<1.0	<50	<50		2.6
MW1	**04/30/09**		**340.86**	**21.40**	**319.46**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<50**	**<50**		**2.2**
MW2	11/17/98		340.61	20.42	320.19	1.5	<0.5	0.98	2.6	<50	91		23
MW2	03/15/99		340.61	28.35	312.26	0.73	1.1	2.4	2.2	<50	90		12.5
MW2	06/25/99		340.61	25.20	315.41	<0.5	<0.5	<0.5	<0.5	<50	--	a	--
MW2	09/24/99		340.61	23.93	316.68	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	12/22/99		340.61	23.39	317.22	<0.5	<0.5	<0.5	<0.5	<50	<56		--
MW2	03/07/00		340.61	17.08	323.53	<0.5	0.80	<0.5	<0.5	<50	52		--
MW2	06/06/00		340.61	21.01	319.60	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	06/16/00		340.61	Property transferred to Valero Refining Company.									
MW2	07/31/00		340.61	22.08	318.53	<0.5	<0.5	<0.5	<0.5	<50	<50		<5
MW2	10/10/00		340.61	22.35	318.26	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	01/11/01		340.61	23.74	316.87	0.54	<0.5	<0.5	<0.5	<50	<50		--
MW2	04/11/01		340.61	22.34	318.27	<0.5	1.4	<0.5	<0.5	<50	760	e	--
MW2	07/20/01		340.61	23.74	316.87	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	10/19/01		340.61	22.68	317.93	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	11/01/01		340.16	Well surveyed in compliance with AB 2886 requirements.									
MW2	01/28/02		340.16	20.79	319.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		--
MW2	04/17/02		340.16	25.52	314.64	<0.5	0.90	<0.50	<0.50	<50.0	<50		4.35
MW2	07/17/02		340.16	28.18	311.98	<0.5	0.6	2.4	2.0	<50.0	<50		10.3
MW2	10/24/02		340.16	28.42	311.74	<0.5	<0.5	<0.5	<0.5	<50.0	<50		9.30
MW2	03/21/03		340.16	23.54	316.62	1.10	0.5	1.3	2.2	<50.0	<50		<0.50
MW2	04/10/03		340.16	28.19	311.97	0.60	0.5	0.8	1.0	<50.0	<50		2.10
MW2	07/17/03		340.16	24.13	316.03	<0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	10/09/03		340.16	26.21	313.95	<0.50	<0.5	<0.5	<0.5	<50.0	90		0.60
MW2	01/21/04		340.16	22.40	317.76	0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	05/25/04		340.16	25.17	314.99	<0.50	<0.5	0.8	1.3	<50.0	<50		1.8
MW2	08/26/04		340.16	27.56	312.60	<0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene		Toluene		Ethyl-benzene	Total Xylenes	TPH-g		TPH-d		MTBE	
MW2	12/07/04	j	340.16	25.36	314.80	<0.50		<0.5		<0.5	<0.5	<50.0		<50		8.6	
MW2	03/17/05		340.16	20.28	319.88	<0.50		<0.5		<0.5	<0.5	57.8		<50		1.10	
MW2	06/20/05		340.16	23.48	316.68	<0.50		<0.5		<0.5	1.0	<50.0		<53		<0.50	
MW2	09/20/05		340.16	23.11	317.05	<0.50		<0.50		<0.50	<0.50	<50.0		<50.0		2.31	
MW2	12/22/05		340.16	23.96	316.20	<0.50		<0.50		<0.50	<0.50	<50.0		<50.0		<0.500	
MW2	03/23/06		340.16	21.11	319.05	<0.50		<0.50		<0.50	<0.50	<50		<47		1.82	
MW2	05/30/06		340.16	20.15	320.01	<0.50		<0.50		<0.50	<0.50	<50		<47		<0.50	
MW2	09/18/06		340.16	22.51	317.65	<0.50		<0.50		<0.50	<0.50	<50.0		<47.2		<0.500	
MW2	12/11/06		340.16	24.80	315.36	<0.50		<0.50		<0.50	<0.50	<50		<47		<0.50	
MW2	02/20/07		340.16	25.41	314.75	<0.50		0.57		<0.50	2.06	<50.0		<47		<0.500	
MW2	05/03/07		340.16	20.64	319.52	2.0		<0.50		1.2	1.8	<50		<47		1.6	
MW2	08/02/07		340.16	20.81	319.35	<0.50		<0.50		<0.50	4.1	53		<48		<0.50	
MW2	12/19/07		340.16	22.70	317.46	<1.00		<1.00		<1.00	<3.00	<100		<94.3		<0.500	
MW2	03/17/08		340.16	20.04	320.12	<0.50		<0.50		<0.50	<0.50	<50.0		79.5		<0.500	
MW2	05/30/08		340.16	21.20	318.96	<0.50	o	<0.50		<0.50	<0.50	<50.0		<47.2		<0.500	
MW2	09/10/08		340.16	22.98	317.18	<0.50		<0.50		<0.50	<0.50	<50		<47		<0.50	
MW2	11/13/08	q	340.62	26.16	314.46	<0.50		<0.50		<0.50	<0.50	<50		<47		<0.50	
MW2	02/11/09		340.62	27.60	313.02	<0.50		<0.50		<0.50	<1.0	<50		<50		1.0	
MW2	**04/30/09**		**340.62**	**24.97**	**315.65**	**3.3**		**3.0**		**1.2**	**4.0**	**<50**		**<50**		**0.18**	**s**
MW3	11/17/98		342.95	36.58	306.37	<0.5		<0.5		<0.5	<0.5	<50		120		220	
MW3	03/15/99		342.95	40.01	302.94	<0.5		<0.5		<0.5	<0.5	<50		180		314	
MW3	06/25/99		342.95	46.83	296.12	<0.5		<0.5		<0.5	<0.5	<50		--	a	113	
MW3	09/24/99		342.95	47.71	295.24	--		--		--	--	--		--		--	
MW3	12/22/99		342.95	43.82	299.13	<0.5		<0.5		<0.5	<0.5	<50		140		--	
MW3	03/07/00		342.95	32.75	310.20	<0.5		0.88		<0.5	<0.5	<50		<50		--	
MW3	06/06/00		342.95	36.05	306.90	<0.5		<0.5		0.82	<0.5	<50		<50		--	
MW3	06/16/00		342.95	Property transferred to Valero Refining Company.													
MW3	07/31/00		342.95	36.77	306.18	<0.5		<0.5		<0.5	<0.5	<50		<50		160	
MW3	10/10/00		342.95	35.82	307.13	<0.5		<0.5		<0.5	<0.5	<50		<50		--	
MW3	01/11/01		342.95	38.08	304.87	<0.5		<0.5		<0.5	<0.5	<50		<50		230	
MW3	04/11/01		342.95	36.03	306.92	<0.5		<0.5		<0.5	<0.5	<50		1,000	e	280	
MW3	07/20/01		342.95	36.05	306.90	<0.5		<0.5		<0.5	<0.5	270		<50		190	
MW3	10/19/01		342.95	34.58	308.37	<0.5		<0.5		<0.5	<0.5	<50		<50		190	
MW3	11/01/01		342.95	Well surveyed in compliance with AB 2886 requirements.													
MW3	01/28/02		342.95	34.96	307.99	<0.50		<0.50		<0.50	<0.50	167		<100		--	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)		Groundwater Elevation (feet)		Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW3	04/17/02		342.95	38.21		304.74		<0.5		<0.50		<0.50		<0.50		194		<50		216	
MW3	07/17/02		342.95	--	g	--	g	<0.5	h	<0.5	h	<0.5	h	<0.5	h	163	h	<50	h	198	h
MW3	10/24/02		342.95	38.68		304.27		<0.5		<0.5		<0.5		<0.5		128		<50		183	
MW3	03/21/03		342.95	36.50		306.45		<0.50		<0.5		<0.5		<0.5		119		<50		141	
MW3	04/10/03		342.95	36.82		306.13		<0.50		<0.5		<0.5		<0.5		119		<53		130	
MW3	07/17/03		342.95	37.98		304.97		--		--		--		--		--		--		--	
MW3	07/18/03		342.95	--		--		<0.50		<0.5		<0.5		<0.5		142		<50		123	
MW3	10/09/03		342.95	38.5		304.45		<0.50		<0.5		<0.5		<0.5		120		<50		147	
MW3	01/21/04		342.95	35.45		307.50		<0.50		<0.5		<0.5		<0.5		90.6		94		148	
MW3	05/25/04		342.95	38.07		304.88		<0.50		<0.5		<0.5		<0.5		139		<0.50		146	
MW3	08/26/04		342.95	36.00		306.95		<0.50		<0.5		<0.5		<0.5		163		112		165	
MW3	12/07/04	j	342.95	37.97		304.98		<0.50		<0.5		<0.5		<0.5		174		<50		186	
MW3	03/17/05		342.95	31.44		311.51		<0.50		<0.5		<0.5		<0.5		516		<50		740	
MW3	06/20/05		342.95	37.29		305.66		<0.50		<0.5		<0.5		0.5		134		<50		241	
MW3	09/20/05		342.95	36.11		306.84		<0.50		<0.50		<0.50		<0.50		129		72.3e	e	125	
MW3	12/22/05		342.95	34.52		308.43		<0.50		<0.50		<0.50		<0.50		87.5		<50.0		92.9	
MW3	03/23/06		342.95	32.04		310.91		<0.50		<0.50		<0.50		<0.50		63d		<47		72.0	
MW3	05/30/06		342.95	32.57		310.38		<0.50		<0.50		<0.50		<0.50		<50		120.0	k,d	44	
MW3	09/18/06		342.95	34.62		308.33		<0.50		<0.50		<0.50		<0.50		<50.0		102k		53.8	
MW3	12/11/06		342.95	34.48		308.47		<0.50		<0.50		<0.50		<0.50		<50		<47		54	
MW3	02/20/07		342.95	31.58		311.37		<0.50		<0.50		<0.50		<0.50		<50.0		<47		38.5	
MW3	05/03/07		342.95	30.54		312.41		<0.50		<0.50		<0.50		<0.50		<50		<47		55	
MW3	08/02/07		342.95	40.50		302.45		<0.50		<0.50		<0.50		<0.50		59d		<48		57	
MW3	12/19/07		342.95	37.81		305.14		<1.00		<1.00		<1.00		<3.00		<100		<94.3		39.7	
MW3	03/17/08		342.95	37.95		305.00		<0.50		<0.50		<0.50		<0.50		50.7		72.6		49.3	
MW3	05/30/08		342.95	38.61		304.34		<0.50		<0.50		<0.50		<0.50		86.6		<47.2		37.4	
MW3	09/10/08		342.95	44.57		298.38		<0.50		<0.50		<0.50		<0.50		<50		<47		35	
MW3	11/13/08	q	342.97	46.30		296.67		<0.50		<0.50		<0.50		<0.50		<50		<47		28	
MW3	02/11/09		342.97	46.71		296.26		<0.50		<0.50		<0.50		<1.0		<50		<50		28	
MW3	**04/30/09**		**342.97**	**46.39**		**296.58**		**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**		**<50**		**16**	
MW4	11/17/98		342.96	50.20		292.76		<0.5		<0.5		<0.5		<0.5		<50		72		3.5	
MW4	03/15/99		342.96	47.93		295.03		<0.5		<0.5		<0.5		<0.5		<50		91		260	
MW4	06/25/99	b	342.96	48.15		294.81		--		--		--		--		--		--		--	
MW4	09/24/99	b	342.96	49.29		293.67		--		--		--		--		--		--		--	
MW4	12/22/99		342.96	49.33		293.63		--		--		--		--		--		--	b	--	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW4	03/07/00	342.96	49.05	293.91	<0.5	0.84	<0.5	<0.5	<50	190	--
MW4	06/06/00	342.96	49.02	293.94	<0.5	<0.5	<0.5	<0.5	<50	110	--
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.								
MW4	07/31/00	342.96	49.13	293.83	<0.5	<0.5	<0.5	<0.5	<50	<50	490
MW4	10/10/00	342.96	40.08	302.88	-- c	-- c	-- c	-- c	-- c	-- c	-- c
MW4	01/11/01	342.96	36.41	306.55	<0.5	<0.5	<0.5	<0.5	<50	110	21
MW4	04/11/01	342.96	36.43	306.53	<0.5	0.56	<0.5	<0.5	<50	870e	14
MW4	07/20/01	342.96	--	--	--	--	--	--	--	--	--
MW4	10/19/01	342.96	33.67	309.29	<0.5	<0.5	<0.5	<0.5	<50	71	16
MW4	11/01/01	342.96	Well surveyed in compliance with AB 2886 requirements.								
MW4	01/28/02	342.96	33.11	309.85	<0.50	<0.50	<0.50	<0.50	<50.0	148	--
MW4	04/17/02	342.96	36.03	306.93	<0.5	<0.50	<0.50	<0.50	<50.0	<50	23.4
MW4	07/17/02	342.96	37.65	305.31	<0.5	<0.5	<0.5	<0.5	<50.0	<50	15.8
MW4	10/24/02	342.96	37.41	305.55	<0.5	<0.5	<0.5	<0.5	<50.0	<50	8.90
MW4	03/21/03	342.96	36.18	306.78	<0.50	<0.5	<0.5	<0.5	<50.0	<56	14.2
MW4	04/10/03	342.96	36.55	306.41	<0.50	<0.5	<0.5	<0.5	<50.0	<51	15.3
MW4	07/17/03	342.96	36.45	306.51	<0.50	<0.5	<0.5	<0.5	<50.0	<50	11.4
MW4	10/09/03	342.96	37.7	305.26	<0.50	<0.5	<0.5	<0.5	<50.0	<50	6.90
MW4	01/21/04	342.96	35.78	307.18	<0.50	<0.5	<0.5	<0.5	<50.0	<50	9.40
MW4	05/25/04	342.96	35.88	307.08	<0.50	<0.5	<0.5	<0.5	<50.0	<50	14.40
MW4	08/26/04	342.96	-- i	-- i	<0.50 i	<0.5 i	<0.5 i	<0.5 i	<50.0 i	<50 i	11.10 i
MW4	12/07/04 j	342.96	35.65	307.31	-- f	-- f	-- f	-- f	-- f	-- f	-- f
MW4	03/17/05	342.96	29.34	313.62	<0.50	<0.5	<0.5	<0.5	<50.0	67k	63.0
MW4	06/20/05	342.96	34.61	308.35	<0.50	<0.5	<0.5	<0.5	70.4	<50	116
MW4	09/20/05	342.96	33.73	309.23	<0.50	<0.50	<0.50	<0.50	71.2	159 k	87.4
MW4	12/22/05	342.96	31.99	310.97	<0.50	<0.50	<0.50	<0.50	74.9	<50.0	78.9
MW4	03/23/06	342.96	31.63	311.33	<0.50	<0.50	<0.50	<0.50	53d	<47	57.1
MW4	05/30/06	342.96	30.87	312.09	<0.50	<0.50	<0.50	<0.50	<50	<47	45
MW4	09/18/06	342.96	32.81	310.15	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	20.4
MW4	12/11/06	342.96	37.54	305.42	<0.50	<0.50	<0.50	<0.50	<50	<47	32
MW4	02/20/07	342.96	37.86	305.10	-- f	-- f	-- f	-- f	-- f	-- f	-- f
MW4	05/03/07	342.96	38.52	304.44	1	<0.50	1	1.4	<50	<47	30
MW4	08/02/07	342.96	35.74	307.22	<0.50	<0.50	<0.50	<0.50	<50	<48	23
MW4	12/19/07	342.96	40.40	302.56	<1.00	<1.00	<1.00	<3.00	<100	<94.3	15.9
MW4	03/17/08	342.96	40.10	302.86	<0.50	<0.50	<0.50	<0.50	<50.0	82.5	16.2
MW4	05/30/08	342.96	39.07	303.89	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	13.0

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW4	09/10/08		342.96	45.82	297.14	<0.50		<0.50		<0.50		<0.50		<50		<47		12	
MW4	11/13/08	q	342.97	47.04	295.93	<0.50		<0.50		<0.50		<0.50		<50		<47		9.1	
MW4	02/11/09		342.97	47.25	295.72	<0.50		<0.50		<0.50		<1.0		<50		<50		6.2	
MW4	**04/30/09**		**342.97**	**46.18**	**296.79**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**		**<50**		**4.7**	
MW5	06/16/00		342.87	Property transferred to Valero Refining Company.															
MW5	07/31/00	b	342.87	--	--	--		--		--		--		--		--		--	
MW5	10/10/00		342.87	29.12	313.75	<0.5		<0.5		<0.5		<0.5		<50		150		--	
MW5	01/11/01		342.87	28.89	313.98	--	b	--	b	--	b	--	b	--	b	--	b	--	
MW5	04/11/01		342.87	28.23	314.64	--	b	--	b	--	b	--	b	--	b	--	b	--	
MW5	07/20/01	f	342.87	--	--	--		--		--		--		--		--		--	
MW5	10/19/01		342.87	27.62	315.25	<0.5		<0.5		<0.5		<0.5		<50		86		5	
MW5	11/01/01		342.87	Well surveyed in compliance with AB 2886 requirements.															
MW5	01/28/02		342.87	28.04	314.83	<0.50		<0.50		<0.50		<0.50		<50.0		<100		--	
MW5	04/17/02		342.87	29.10	313.77	<0.5		<0.50		<0.50		<0.50		<50.0		85		6.7	
MW5	07/17/02		342.87	29.37	313.50	--	b	--	b	--	b	--	b	--	b	--	b	--	b
MW5	10/24/02		342.87	29.36	313.51	--	b	--	b	--	b	--	b	--	b	--	b	--	b
MW5	03/21/03		342.87	28.55	314.32	2.50		1.0		3.5		5.9		57.8		b		8.70	
MW5	04/10/03		342.87	29.10	313.77	5.50		3.0		2.9		4.3		56.1		b		7.20	
MW5	07/17/03		342.87	28.91	313.96	1.00		<0.50		0.7		1.2		<0.50		b		12.0	
MW5	10/09/03		342.87	29.17	313.70	<0.50		<0.5		<0.5		<0.5		<50.0		<100		4.50	
MW5	01/21/04		342.87	28.75	314.12	1.30		1.40		<0.5		2.4		<50.0		<50		4.00	
MW5	05/25/04		342.87	28.95	313.92	0.70		0.7		1.8		2.9		<50.0		--		2.90	
MW5	08/26/04		342.87	--	i -- i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	<50	i	5.2	i
MW5	12/07/04	j	342.87	28.29	314.58	0.70		<0.5		0.5		1.6		<50.0		106	k,l	2.00	
MW5	03/17/05		342.87	26.39	316.48	<0.50		<0.5		<0.5		<0.5		<50.0		143	k,l	4.40	
MW5	06/20/05		342.87	28.01	314.86	<0.50		<0.5		<0.5		0.5		<50.0		<59		13.0	
MW5	09/20/05		342.87	28.61	314.26	<0.50		<0.50		<0.50		<0.50		75.3		1,730	k,l	6.38	
MW5	12/22/05		342.87	28.67	314.20	4.95		4.69		2.34		39.0		104		70.3	k,l	9.00	
MW5	03/23/06		342.87	28.03	314.84	<0.50		<0.50		<0.50		<0.50		<50		140	k,l	18.5	
MW5	05/30/06		342.87	26.91	315.96	<0.50		<0.50		<0.50		0.75		<50		130	k,d	28	
MW5	09/18/06		342.87	29.04	313.83	<0.50		<0.50		<0.50		<0.50		<50.0		120	k	14.7	
MW5	12/11/06		342.87	28.72	314.15	3.6		<0.50		2.8		3.0		54		--	b	26	
MW5	02/20/07		342.87	28.94	313.93	0.53		0.94		0.77		4.18		<50.0		<47		11.5	
MW5	05/03/07		342.87	28.05	314.82	<0.50		<0.50		<0.50		<0.50		<50		190	k,l	12	
MW5	08/02/07		342.87	27.71	315.16	<0.50		<0.50		<0.50		<0.50		<50		79	k	6.3	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW5	12/19/07		342.87	27.49	315.38	<1.00	<1.00	<1.00	<3.00	<100	<94.3	7.70
MW5	03/17/08		342.87	27.07	315.80	<0.50	<0.50	<0.50	<0.50	<50.0	131	3.70
MW5	05/30/08		342.87	24.49	318.38	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	2.44
MW5	09/10/08		342.87	26.60	316.27	<0.50	<0.50	<0.50	<0.50	<50	50 p	2.1
MW5	11/13/08	q	342.87	27.84	315.03	<0.50	<0.50	<0.50	<0.50	<50	<47	2.8
MW5	02/11/09		342.87	28.30	314.57	<0.50	<0.50	<0.50	<1.0	<50	62	3.1
MW5	**04/30/09**		**342.87**	**27.65**	**315.22**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<50**	**<50**	**1.4**
MW6	06/16/00		341.05	Property transferred to Valero Refining Company.								
MW6	07/31/00		341.05	39.72	301.33	<0.5	<0.5	<0.5	<0.5	<50	<50	<5
MW6	10/10/00		341.05	40.12	300.93	c	c	c	c	c	<50	--
MW6	01/11/01		341.05	46.13	294.92	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW6	04/11/01		341.05	45.40	295.65	-- b	-- b	-- b	-- b	-- b	-- b	--
MW6	07/20/01		341.05	41.75	299.30	<0.3	<0.3	<0.6	<0.6	<50	<50	--
MW6	10/19/01		341.05	44.10	296.95	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW6	11/01/01		341.05	Well surveyed in compliance with AB 2886 requirements.								
MW6	01/28/02		341.05	39.57	301.48	<0.50	<0.90	<0.50	<0.50	<50.0	<100	--
MW6	04/17/02		341.05	41.84	299.21	<0.5	<0.50	<0.50	<0.50	<50.0	52	--
MW6	07/17/02		341.05	42.85	298.20	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--
MW6	10/24/02		341.05	42.10	298.95	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--
MW6	03/21/03		341.05	44.81	296.24	<0.50	<0.5	<0.5	<0.5	<50.0	107	--
MW6	04/10/03		341.05	44.28	296.77	<0.50	<0.5	<0.5	<0.5	<50.0	60	0.80
MW6	07/17/03		341.05	41.56	299.49	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	10/09/03		341.05	41.54	299.51	<0.50	<0.5	<0.5	<0.5	<50.0	452	0.60
MW6	01/21/04		341.05	38.20	302.85	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	05/25/04		341.05	40.35	300.70	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	08/26/04		341.05	-- i	-- i	2.10 i	0.9 i	0.8 i	2.90 i	<50.0 i	314 i	1.00 i
MW6	12/07/04	j,m	341.05	--	--	--	--	--	--	--	--	--
MW6	03/17/05		341.05	37.44	303.61	<0.50	<0.5	<0.5	<0.5	<50.0	<50	0.60
MW6	06/20/05		341.05	40.42	300.63	<0.50	<0.5	<0.5	<0.5	<50.0	<50	0.60
MW6	09/20/05		341.05	38.00	303.05	<0.50	<0.50	<0.50	<0.50	<50.0	117 k	0.570
MW6	12/22/05		341.05	37.55	303.50	0.86	1.39	<0.50	<0.50	<50.0	331 k	<0.500
MW6	03/23/06		341.05	35.72	305.33	<0.50	<0.50	<0.50	<0.50	<50	<47	<1.00
MW6	05/30/06		341.05	33.52	307.53	1.6	0.59	0.77	1.2	<50	<47	0.88
MW6	09/18/06		341.05	38.05	303.00	<0.50	<0.50	<0.50	<0.50	<50.0	80.0 k	0.560
MW6	12/11/06		341.05	37.04	304.01	<0.50	<0.50	<0.50	<0.50	<50	<47	0.76

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW6	02/20/07		341.05	38.01	303.04	<0.50		<0.50		<0.50		<0.50		<50.0		<47		0.510	
MW6	05/03/07		341.05	36.78	304.27	<0.50		<0.50		<0.50		<0.50		<50		<47		0.72	
MW6	08/02/07		341.05	42.05	299.00	<0.50		<0.50		<0.50		<0.50		<50		<47		0.65	
MW6	12/19/07		341.05	38.75	302.30	<1.00		<1.00		<1.00		<3.00		<100		<94.3		<0.500	
MW6	03/17/08		341.05	38.45	302.60	<0.50		<0.50		<0.50		<0.50		<50.0		185		<0.500	
MW6	05/30/08		341.05	37.51	303.54	<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		<0.500	
MW6	09/10/08		341.05	44.07	296.98	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW6	11/13/08	q	341.02	45.15	295.87	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW6	02/11/09		341.02	45.32	295.70	<0.50		<0.50		<0.50		<1.0		<50		<50		0.31	s
MW6	**04/30/09**		**341.02**	**44.42**	**296.60**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**		**<50**		**0.25**	**s**
MW7	06/16/00		341.73	Property transferred to Valero Refining Company.															
MW7	07/31/00		341.73	24.22	317.51	<0.5		<0.5		<0.5		<0.5		<50		150		8	
MW7	10/10/00		341.73	24.09	317.64	--	c	--	c	--	c	--	c	--	c	1,500		--	c
MW7	01/11/01		341.73	25.86	315.87	0.55		<0.5		<0.5		<0.5		<50		330		7	
MW7	04/11/01		341.73	24.28	317.45	<2.5		<2.5		<2.5		<2.5		<250		980	e	--	
MW7	07/20/01		341.73	25.52	316.21	<0.5		<0.5		<0.5		<0.5		<50		300		6	
MW7	10/19/01		341.73	24.99	316.74	<0.5		<0.5		<0.5		<0.5		<50		120		<5	
MW7	11/01/01		341.73	Well surveyed in compliance with AB 2886 requirements.															
MW7	01/28/02		341.73	23.84	317.89	<0.50		<0.50		<0.50		<0.50		<50.0		<100		--	
MW7	04/17/02		341.73	28.19	313.54	<0.5		2.10		<0.50		<0.50		<50.0		55		11.6	
MW7	07/17/02		341.73	29.74	311.99	<0.5		<0.5		<0.5		<0.5		<50.0		69		9.0	
MW7	10/24/02		341.73	29.50	312.23	<0.5		<0.5		<0.5		<0.5		<50.0		262		6.0	
MW7	03/21/03		341.73	26.07	315.66	<0.50		0.8		<0.5		<0.5		<50.0		<50		--	
MW7	04/10/03		341.73	26.06	315.67	<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.00	
MW7	07/17/03		341.73	27.18	314.55	<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.10	
MW7	10/09/03		341.73	28.27	313.46	<0.50		<0.5		<0.5		<0.5		<50.0		<50		5.60	
MW7	01/21/04		341.73	24.51	317.22	<0.50		<0.5		<0.5		<0.5		<50.0		140		17.6	
MW7	05/25/04		341.73	28.87	312.86	<0.50		<0.5		<0.5		<0.5		<50.0		--		13.10	
MW7	08/26/04		341.73	--	i -- i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	322	i	19.9	i
MW7	12/07/04	j	341.73	27.68	314.05	<0.50		<0.5		<0.5		<0.5		<50.0		469k		5.30	
MW7	03/17/05		341.73	22.80	318.93	<0.50		<0.5		<0.5		<0.5		<50.0		131k		16.5	
MW7	06/20/05		341.73	26.73	315.00	<0.50		<0.5		<0.5		<0.5		<50.0		68k		11.1	
MW7	09/20/05		341.73	24.28	317.45	<50.0	n	<50.0	n	<50.0	n	<50.0	n	<5,000	n	4,690	k	<0.500	
MW7	12/22/05		341.73	24.54	317.19	<0.50		0.76		<0.50		0.64		<50.0		799	k	<0.500	
MW7	03/23/06		341.73	22.46	319.27	<0.50		<0.50		<0.50		<0.50		<50		190	k	<1.00	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes		TPH-g	TPH-d		MTBE
MW7	05/30/06		341.73	21.86	319.87	<0.50	<0.50	<0.50	<0.50		<50	<48		2.7
MW7	09/18/06		341.73	24.35	317.38	<0.50	<0.50	<0.50	<0.50		<50.0	140	k	5.97
MW7	12/11/06		341.73	26.01	315.72	<0.50	<0.50	<0.50	<0.50		<50	<47		8.1
MW7	02/20/07		341.73	24.46	317.27	<0.50	<0.50	<0.50	0.76		<50.0	<47		4.89
MW7	05/03/07		341.73	22.11	319.62	<0.50	<0.50	<0.50	<0.50		<50	62	k,l	5.4
MW7	08/02/07		341.73	22.83	318.90	<0.50	<0.50	<0.50	<0.50		<50	--		5.9
MW7	12/19/07		341.73	24.59	317.14	<1.00	<1.00	<1.00	<3.00		<100	<94.3		3.22
MW7	03/17/08		341.73	21.31	320.42	<0.50	<0.50	<0.50	<0.50		<50.0	80.3		2.64
MW7	05/30/08		341.73	21.82	319.91	<0.50	<0.50	<0.50	<0.50		<50.0	<47.2		3.29
MW7	09/10/08		341.73	25.13	316.60	<0.50	<0.50	<0.50	<0.50		<50	<47		3.0
MW7	11/13/08	q	341.69	26.48	315.21	<0.50	<0.50	<0.50	<0.50		<50	<47		3.1
MW7	02/11/09		341.69	29.67	312.02	<0.50	<0.50	<0.50	0.33	s,t	<50	<50		3.3
MW7	**04/30/09**		**341.69**	**27.40**	**314.29**	**<0.50**	**<0.50**	**<0.50**	**<1.0**		**<50**	**<50**		**2.2**
MW8	06/16/00		341.44	Property transferred to Valero Refining Company.										
MW8	10/10/00 - 08/26/04			Well dry.										
MW8	12/07/04	h, j	341.44	65.15	276.29	<0.50	<0.5	<0.5	<0.5		<50.0	--	b	2.40
MW8	03/17/05		341.44	59.75	281.69	<0.50	<0.5	<0.5	<0.5		<50.0	<50		<0.50
MW8	06/20/05		341.44	55.15	286.29	<0.50	<0.5	<0.5	<0.5		<50.0	<50		<0.50
MW8	09/20/05		341.44	55.39	286.05	<0.50	<0.50	<0.50	0.52		<50.0	229	k	<0.500
MW8	12/22/05		341.44	51.96	289.48	<0.50	<0.50	<0.50	<0.50		<50.0	<50.0		<0.500
MW8	03/23/06		341.44	46.63	294.81	1.4	<0.50	0.83	<0.50		<50	100	k	<1.00
MW8	05/30/06		341.44	43.09	298.35	<0.50	<0.50	<0.50	<0.50		<50	70	k	0.66
MW8	09/18/06		341.44	44.87	296.57	<0.50	<0.50	<0.50	<0.50		<50.0	<47.2		<0.500
MW8	12/11/06		341.44	43.55	297.89	<0.50	<0.50	<0.50	<0.50		<50	<47		<0.50
MW8	02/20/07		341.44	38.48	302.96	<0.50	<0.50	<0.50	0.54		<50.0	57	k	<0.500
MW8	05/03/07		341.44	37.23	304.21	<0.50	<0.50	<0.50	<0.50		<50	<47		<0.50
MW8	08/02/07		341.44	42.58	298.86	<0.50	<0.50	<0.50	<0.50		<50	<47		<0.50
MW8	12/19/07		341.44	39.23	302.21	<1.00	<1.00	<1.00	<3.00		<100	<95.2		<0.500
MW8	03/17/08		341.44	38.90	302.54	<0.50	<0.50	<0.50	<0.50		<50.0	72.0		<0.500
MW8	05/30/08		341.44	37.95	303.49	<0.50	<0.50	<0.50	<0.50		<50.0	<47.2		<0.500
MW8	09/10/08		341.44	44.53	296.91	<0.50	<0.50	<0.50	<0.50		<50	<47		<0.50
MW8	11/13/08	q	341.40	45.61	295.79	<0.50	<0.50	<0.50	<0.50		<50	<47		<0.50
MW8	02/11/09		341.40	45.76	295.64	<0.50	<0.50	<0.50	<1.0		<50	<50		<0.50
MW8	**04/30/09**		**341.40**	**44.72**	**296.68**	**<0.50**	**<0.50**	**<0.50**	**<1.0**		**<50**	**<50**		**<0.50**

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)											
						Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g	TPH-d	MTBE	
MW9	12/18/08	r	342.01	45.64	296.37	0.18	r, s	<0.50		<0.50		<1.0		<50	<50	<0.50	
MW9	02/11/09		342.01	46.29	295.72	<0.50		<0.50		<0.50		<1.0		<50	<50	<0.50	
MW9	**04/30/09**		**342.01**	**45.35**	**296.66**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**	**<50**	**<0.50**	
MW10	12/18/08	r	342.24	46.36	295.88	0.30	r, s	0.78		0.47		<1.0		62	<50	4.5	
MW10	02/11/09		342.24	46.47	295.77	0.14	s,t	0.20	s,t	0.19	s	0.50	s	<50	<50	0.076	s
MW10	**04/30/09**		**342.24**	**45.61**	**296.63**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**	**<50**	**<0.50**	
MW11	12/18/08	r	341.38	45.40	295.98	<0.50		<0.50		<0.50		<1.0		<50	160	0.64	
MW11	02/11/09		341.38	45.79	295.59	0.20	s,t	0.27	s	0.34	s	1.3	t	<50	<50	0.070	s
MW11	**04/30/09**		**341.38**	**44.85**	**296.53**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**	**<50**	**<0.50**	
MW12	12/18/08	r	342.51	46.62	295.89	<0.50		<0.50		<0.50		<1.0		<50	<50	<0.50	
MW12	02/11/09		342.51	46.83	295.68	0.23	s,t	0.49	s	<0.50		0.32	s,t	<50	<50	0.13	s
MW12	**04/30/09**		**342.51**	**45.80**	**296.71**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**	**<50**	**0.13**	**s**
MW13	12/18/08	r	342.74	40.03	302.71	<0.50		0.29	r	<0.50		<1.0		<50	120	2.2	
MW13	02/11/09		342.74	33.34	309.40	0.19	s,t	0.38	s	<0.50		0.42	s	<50	<50	6.3	
MW13	**04/30/09**		**342.74**	**30.93**	**311.81**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**	**<50**	**2.3**	
MW14	12/18/08	r	343.35	30.11	313.24	<0.50		0.22	r, s	<0.50		<1.0		<50	120	6.7	
MW14	02/11/09		343.35	36.74	306.61	0.16	s,t	0.29	s	<0.50		0.28	s,t	<50	<50	34	
MW14	**04/30/09**		**343.35**	**37.30**	**306.05**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**	**<50**	**7.4**	

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
BTEX analyzed using EPA Method 8021B.
TPH-g analyzed using modified EPA Method 5030/8015/8015B.
TPH-d analyzed using modified EPA Method 8015/8015B.

a No result because of sample loss during laboratory fire.
b Not enough water to gauge and/or sample.
c Samples were damaged during transportation to laboratory.
d Result elevated due to single analyte peak in quantitation range.
e Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f Well inaccessible.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)						
					Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE

g	Depth to water was not measured due to equipment failure.
h	Grab sample.
i	Groundwater elevation data invalidated; analytical results suspect.
j	Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
k	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	Analyte detected in laboratory method blank; result is suspect.
m	Incorrect well monitored and sampled. Results invalidated.
n	Elevated reporting limit used due to sample matrix effects.
o	The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
p	Does not match typical pattern
q	Wells originally surveyed on 19 September 2008. Elevation based on City of Pleasanton Benchmark: 342.14 feet.
r	Wells originally surveyed on 6 January 2009. Elevation based on City of Pleasanton Benchmark: 342.14 feet.
s	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
t	Analyte presence was not confirmed by second column or GC/MS analysis.

BTEX	Benzene, toluene, ethylbenzene, and total xylenes.
MTBE	Methyl tertiary butyl ether.
TPH-d	Total Petroleum Hydrocarbons as diesel.
TPH-g	Total Petroleum Hydrocarbons as gasoline.

µg/L	Micrograms per liter.
--	Not analyzed/not applicable/not sampled/not measured.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW1	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW1	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW1	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	01/21/04		<0.50	2.20	57.9	<0.50	<0.50	<0.50	--
MW1	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	12/07/04	d	<0.50	2.00	49.6	<0.50	<0.50	<0.50	--
MW1	03/17/05		<0.50	7.60	201	<0.50	<0.50	<0.50	--
MW1	06/20/05		<0.50	<0.50	135	<0.50	<0.50	<0.50	--
MW1	09/20/05		<0.500	<0.500	30.6	<0.500	<0.500	<0.500	--
MW1	12/22/05		<0.500	<0.500	114	<0.500	<0.500	<0.500	--
MW1	03/23/06		<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06		<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	12/11/06		<0.50	<0.50	59	<0.50	<0.50	<0.50	--
MW1	02/20/07		<0.500	<0.500	26.2	<0.500	<0.500	<0.500	--
MW1	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	05/30/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	09/10/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	11/13/08		<0.50	<0.50	40	<0.50	<0.50	<0.50	--
MW1	02/11/09		<0.50	<0.50	38	<0.50	<0.50	<0.50	--
MW1	**04/30/09**		**<0.50**	**<0.50**	**140**	**<0.50**	**<0.50**	**<0.50**	**--**

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA		EDB	1,2-DCA	DIPE	Ethanol
MW2	11/17/98 - 06/16/00		Not analyzed for these analytes.							
MW2	07/31/00		<10	<10	<500		<5	<5	<10	--
MW2	10/10/00 - 10/24/02		Not analyzed for these analytes.							
MW2	03/21/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	04/10/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	07/17/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	10/09/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	01/21/04		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	05/25/04		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	08/26/04		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	12/07/04	d	<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	03/17/05		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	06/20/05		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	09/20/05		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	12/22/05		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	03/23/06		<1.00	<1.00	<10.0		<1.00	<1.00	<1.00	<100
MW2	05/30/06		<0.50	<0.50	<12		<0.50	<0.50	<0.50	<100
MW2	09/18/06		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	12/11/06		<0.50	<0.50	<12		<0.50	<0.50	<0.50	--
MW2	02/20/07		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	05/03/07		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	08/02/07		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	12/19/07		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	03/17/08		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	05/30/08		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	09/10/08		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	11/13/08		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	02/11/09		<0.50	<0.50	2.2	f	<0.50	<0.50	<0.50	--
MW2	**04/30/09**		**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	**--**

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW3	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW3	07/31/00		<10	<10	<500	<5	<5	<10	--
MW3	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW3	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/18/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	03/17/05		<0.50	<0.50	22.7	<0.50	<0.50	<0.50	--
MW3	06/20/05		<0.50	<0.50	13.3	<0.50	<0.50	<0.50	--
MW3	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW3	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW3	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	05/03/07		<0.50	<0.50	47	<0.50	<0.50	<0.50	--
MW3	08/02/07		<0.50	<0.50	870	<0.50	<0.50	<0.50	--
MW3	12/19/07		<0.500	<0.500	414	<0.500	<0.500	<0.500	--
MW3	03/17/08		<0.500	<0.500	272	<0.500	<0.500	<0.500	--
MW3	05/30/08		<0.500	<0.500	371	<0.500	<0.500	<0.500	--
MW3	09/10/08		<0.50	<0.50	260	<0.50	<0.50	<0.50	--
MW3	11/13/08		<0.50	<0.50	150	<0.50	<0.50	<0.50	--
MW3	02/11/09		<0.50	<0.50	31	<0.50	<0.50	<0.50	--
MW3	**04/30/09**		**<0.50**	**<0.50**	77	**<0.50**	**<0.50**	**<0.50**	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA		EDB	1,2-DCA	DIPE	Ethanol
MW4	11/17/98 - 06/16/00		Not analyzed for these analytes.							
MW4	07/31/00		<10	<10	<500		<5	<5	<10	--
MW4	10/10/00 - 10/24/02		Not analyzed for these analytes.							
MW4	03/21/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	04/10/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	07/17/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	10/09/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	01/21/04		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	05/25/04		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW4	08/26/04		<0.50c	<0.50c	<10.0c		<0.50c	<0.50c	<0.50c	--
MW4	12/07/04	a,d	--	--	--		--	--	--	--
MW4	03/17/05		<0.50	0.70	<10.0		<0.50	<0.50	<0.50	--
MW4	06/20/05		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW4	09/20/05		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	12/22/05		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	03/23/06		<1.00	<1.00	<10.0		<1.00	<1.00	<1.00	--
MW4	05/30/06		<0.50	<0.50	<12		<0.50	<0.50	<0.50	<100
MW4	09/18/06		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	12/11/06		<0.50	<0.50	<12		<0.50	<0.50	<0.50	--
MW4	02/20/07	a	--	--	--		--	--	--	--
MW4	05/03/07		<0.50	<0.50	26		<0.50	<0.50	<0.50	--
MW4	08/02/07		<0.50	<0.50	11		<0.50	<0.50	<0.50	--
MW4	12/19/07		<0.500	<0.500	27.0		<0.500	<0.500	<0.500	--
MW4	03/17/08		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	05/30/08		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	09/10/08		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	11/13/08		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	02/11/09		<0.50	<0.50	2.2	f	<0.50	<0.50	<0.50	--
MW4	**04/30/09**		**<0.50**	**<0.50**	**4.2**	**f**	**<0.50**	**<0.50**	**<0.50**	**--**
MW5	06/16/00		--	--	--		--	--	--	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW5	07/31/00		<10	<10	<500	<5	<5	<10	--
MW5	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW5	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW5	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW5	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW5	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	12/11/06		<0.50	<0.50	25	<0.50	<0.50	<0.50	--
MW5	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	05/03/07		<0.50	<0.50	13	<0.50	<0.50	<0.50	--
MW5	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	05/30/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	09/10/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	11/13/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	02/11/09		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	**04/30/09**		**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**--**
MW6	06/16/00		--	--	--	--	--	--	--
MW6	07/31/00		<10	<10	<500	<5	<5	<10	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE		TAME		TBA		EDB		1,2-DCA		DIPE		Ethanol
MW6	10/10/00 - 10/24/02		Not analyzed for these analytes.												
MW6	03/21/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	04/10/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	07/17/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	10/09/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	01/21/04		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	05/25/04		<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--
MW6	08/26/04		<0.50	c	<0.50	c	<10.0	c	<0.50	c	<0.50	c	<0.50	c	--
MW6	12/07/04	d,e	--		--		--		--		--		--		--
MW6	03/17/05		<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--
MW6	06/20/05		<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--
MW6	09/20/05		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	12/22/05		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	03/23/06		<1.00		<1.00		<10.0		<1.00		<1.00		<1.00		--
MW6	05/30/06		<0.50		<0.50		<12		<0.50		<0.50		<0.50		<100
MW6	09/18/06		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	12/11/06		<0.50		<0.50		<12		<0.50		<0.50		<0.50		--
MW6	02/20/07		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	05/03/07		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	08/02/07		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	12/19/07		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	03/17/08		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	05/30/08		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	09/10/08		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	11/13/08		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	02/11/09		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	**04/30/09**		**<0.50**		**<0.50**		**<10**		**<0.50**		**<0.50**		**<0.50**		**--**
MW7	06/16/00 - 10/24/02		Not analyzed for these analytes.												
MW7	03/21/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW7	04/10/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW7	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW7	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW7	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	05/30/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	09/10/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	11/13/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	02/11/09		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	**04/30/09**		**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**--**
MW8	07/31/00		<10	<10	<500	<5	<5	<10	--
MW8	10/10/00 - 08/26/04		Well dry.						
MW8	12/07/04	b,d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L) ETBE	TAME	TBA		EDB	1,2-DCA	DIPE	Ethanol
MW8	12/22/05	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	03/23/06	<1.00	<1.00	<10.0		<1.00	<1.00	<1.00	<100
MW8	05/30/06	<0.50	<0.50	<12		<0.50	<0.50	<0.50	<100
MW8	09/18/06	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	12/11/06	<0.50	<0.50	<12		<0.50	<0.50	<0.50	--
MW8	02/20/07	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	05/03/07	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW8	08/02/07	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW8	12/19/07	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	03/17/08	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	05/30/08	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	09/10/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW8	11/13/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW8	02/11/09	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW8	**04/30/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	**--**
MW9	12/18/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW9	02/11/09	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW9	**04/30/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	**--**
MW10	12/18/08	<0.50	<0.50	22		<0.50	<0.50	<0.50	--
MW10	02/11/09	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW10	**04/30/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	**--**
MW11	12/18/08	<0.50	<0.50	7.4	f	<0.50	<0.50	<0.50	--
MW11	02/11/09	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW11	**04/30/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	**--**
MW12	12/18/08	<0.50	<0.50	5.6	f	<0.50	<0.50	<0.50	--
MW12	02/11/09	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW12	**04/30/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	**--**
MW13	12/18/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L) ETBE	TAME	TBA		EDB	1,2-DCA	DIPE	Ethanol
MW13	02/11/09	<0.50	<0.50	2.2	f	<0.50	<0.50	<0.50	--
MW13	**04/30/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	--
MW14	12/18/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW14	02/11/09	<1.0	<1.0	6.6	f	<1.0	<1.0	<1.0	--
MW14	**04/30/09**	**<1.0**	**<1.0**	**<10**		**<1.0**	**<1.0**	**<1.0**	--

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
All samples analyzed by EPA Method 8260B unless otherwise specified.

a Well inaccessible.
b Grab sample.
c Groundwater elevation data invalidated; analytical results suspect.
d Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
e Incorrect well monitored and sampled. Results invalidated.
f Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

1,2-DCA 1,2-dichloroethane.
DIPE Diisopropyl ether.
EDB 1,2-dibromoethane.
ETBE Ethyl tertiary butyl ether.
TAME Tertiary amyl methyl ether.
TBA Tertiary butyl alcohol.

µg/L Micrograms per liter.
-- Not analyzed/not applicable/not sampled/not measured.

TABLE 4 GROUNDWATER MONITORING PLAN, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Groundwater Gauging Frequency	Groundwater Sampling and Analysis Frequency	
		BTEX and TPH-g	MTBE
MW1	Q	Q	Q
MW2	Q	Q	Q
MW3	Q	Q	Q
MW4	Q	Q	Q
MW5	Q	Q	Q
MW6	Q	Q	Q
MW7	Q	Q	Q
MW8	Q	Q	Q
MW9	Q	Q	Q
MW10	Q	Q	Q
MW11	Q	Q	Q
MW12	Q	Q	Q
MW13	Q	Q	Q
MW14	Q	Q	Q

Notes:

BTEX	Benzene, toluene, ethylbenzene, and xylenes.
MTBE	Methyl tertiary butyl ether.
Q	Quarterly.
TPH-g	Total Petroleum Hydrocarbons as gasoline.

Appendix A

Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered "functionally dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

Field Documents

ETIC ENGINEERING

Engineering, Inc.

MONITORING WELL DATA FORM

Client: Former ExxonMobil 73567

Date: 04-30-09

Project Number: UP3567

Station Number: 73567

Site Location:
3192 Santa Rita Road, Pleasanton

Samplers: ALEX

MONITORING WELL NUMBER	DEPTH TO WATER (TOC)ft.	DEPTH TO PRODUCT (TOC)ft.	APPARENT PRODUCT THICKNESS(ft.)	AMOUNT OF PRODUCT REMOVED	WELL COMPLETION DEPTH	DEPTH TO BOTTOM (TOC)	WELL CASING DIAMETER
MW1	21.40				35.00	34.73	2"
MW2	24.97				35.00	35.25	2"
MW3	46.39				50.00	49.80	2"
MW4	46.18				50.00	50.00	2"
MW5	27.65				30.00	30.25	2"
MW6	44.42				53.00	52.31	2"
MW7	27.40				49.00	49.32	2"
MW8	44.72				70.00	67.42	2"
MW9	45.35					69.60	2"
MW10	45.61					66.31	2"
MW11	44.85					63.16	2"
MW12	45.80					67.48	2"
MW13	30.93					43.78	2"
MW14	37.30					38.27	2"

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW1	Date: 04-30-09
Project No:	UP3567	Personnel:	TBINDER

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE — Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	34.73	−	21.40	=	13.33	X	1	(2)	4	6	2.13	=	6.39
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	1012	1016	1020			
Volume Purge (gal)	2.50	5.00	7.50			
Temperature (C)	19.1	19.2	19.5			
pH	7.11	7.06	7.04			
Spec.Cond.(umhos)	1496	1342	1319			
Turbidity/Color	CLEAR NONE	CLEAR NONE	CLEAR NONE			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1025 — Approximate Depth to Water During Sampling: 22. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW1	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW1	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 7.5 (gallons) — Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ (N)
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW2	Date: 4-30-09
Project No:	UP3567	Personnel: AWK	

GAUGING DATA

Water Level Measuring Method: (WLM) IP PROBE Measuring Point Description: TOC

	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
WELL PURGE VOLUME CALCULATION	35.25	-	24.97	=	10.28	X	1	(2)	4	6	1.64	=	4.93
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1016	1018	1020			
Volume Purge (gal)	2	4	6			
Temperature (C)	19.2	20.0	20.2			
pH	7.10	7.05	7.02			
Spec.Cond.(umhos)	1635	1652	1643			
Turbidity/Color	SILTY/GRN	SILTY/GRN	SILTY/GRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1035 Approximate Depth to Water During Sampling: 25.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW2	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW2	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE STRIPPED CAPS

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	Y / (N)
SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name: FORMER EXXON 73567 Well No: MW3 Date: 04-30-09

Project No: UP3567 Personnel: AWK

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
WELL PURGE VOLUME CALCULATION	49.80	-	46.39	=	3.41	X	1	2	4	6	.54	=	1.83
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0746	0758				
Volume Purge (gal)	1	2	3			
Temperature (C)	16.7	17.8				
pH	6.74	6.95				
Spec.Cond.(umhos)	1684	1686				
Turbidity/Color	SLTY/BRN	SLTY/BRN				
Odor (Y/N)	N	N				
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N				

Comments/Observations: DEWATERED AT 2.5 GALLON

SAMPLING DATA

Time Sampled: 0815 Approximate Depth to Water During Sampling: 47.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW3	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW3	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 2.5 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: Y DEWATERED

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	(Y) / N
SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW4	Date:	04-30-09
Project No:	UP3567	Personnel:	AMK		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter					Casing Volume (gal)		Total Purge Volume (gal)
	50.00	−	46.18	=	3.82	X	1	(2)	4	6		.61	=	1.83
							0.04	0.16	0.64	1.44				

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0836	0859	0910			
Volume Purge (gal)	1	2	3			
Temperature (C)	17.9	18.2	18.2			
pH	7.21	7.24	7.23			
Spec.Cond.(umhos)	1821	1810	1824			
Turbidity/Color	SLTY/BRN	SLTY/BRN	SLTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0930 Approximate Depth to Water During Sampling: 47.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW4	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW4	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 3 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW5	Date: 04-30-09
Project No:	UP3567	Personnel: ALX	

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	30.25	−	27.65	=	2.60	X	1	(2)	4	6	.41	=	1.24
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / (BAILER) / SUB

Time	0822					
Volume Purge (gal)	.5	1	1.5			
Temperature (C)	19.1					
pH	6.93					
Spec.Cond.(umhos)	1922					
Turbidity/Color	SLTY/BRN					
Odor (Y/N)	N					
Casing Volumes	1	2	3			
Dewatered (Y/N)	N					

Comments/Observations: DEWATERED AT .75 GALLON

SAMPLING DATA

Time Sampled: 0855 Approximate Depth to Water During Sampling: 28.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW5	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW5	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: .75 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: Y DEWATERED

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	(Y) / N
SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name: FORMER EXXON 73567 Well No: MW6 Date: 04-30-09

Project No: UP3567 Personnel: TBINDER

GAUGING DATA

Water Level Measuring Method: ~~WLM~~ IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	52.31	−	44.42	=	7.89	X	1	(2)	4	6	1.26	=	3.78
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0950	0952	0954			
Volume Purge (gal)	1.5	3.00	4.50			
Temperature (C)	17.5	18.	18.3			
pH	7.32	7.16	7.12			
Spec.Cond.(umhos)	2170	2204	2228			
Turbidity/Color	CLEAR None	CLEAR None	CLEAR None			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1000 Approximate Depth to Water During Sampling: 45. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW6	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW6	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 4.5 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW7	Date:	04-30-09
Project No:	UP3567	Personnel:	AK		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	49.32	-	27.40	=	21.92	X	0.04	0.16	0.64	1.44	3.50	=	10.5

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1106	1109	1112			
Volume Purge (gal)	3.5	7	10.5			
Temperature (C)	19.3	19.4	19.6			
pH	6.95	6.96	6.97			
Spec.Cond.(umhos)	1684	1717	1714			
Turbidity/Color	SILTY/BRN	SILTY/BRN	SILTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1120 Approximate Depth to Water During Sampling: 28.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW7	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW7	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 10.5 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	N
LOCK & CAP	(Y)	N
GROUT	(Y)	N
WELL BOX	Y	(N)
SECURED	(Y)	N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW8	Date:	04-30-09
Project No:	UP3567	Personnel:	AUX		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE — Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION ...	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	67.42	-	44.72	=	22.70	X	0.04	0.16	0.64	1.44	3.63	=	10.89

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1045	1049	1053			
Volume Purge (gal)	4	8	12			
Temperature (C)	18.3	18.2	18.0			
pH	7.09	7.02	7.00			
Spec.Cond.(umhos)	2592	2585	2586			
Turbidity/Color	SLGHT/BRN	SLGHT/BRN	SLGHT/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1100 — Approximate Depth to Water During Sampling: 45.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW8	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW8	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 12 (gallons) — Disposal: ROMIC

Weather Conditions:	OK	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	OK	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE	WELL BOX (STRIPPED EARS)	Y / (N)
Comments:		SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name: FORMER EXXON 73567 | Well No: MW9 | Date: 04-30-09

Project No: UP3567 | Personnel: TBINDER

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE | Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	69.60	-	45.35	=	24.25	X	0.04	0.16	0.64	1.44	3.88	=	11.64

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	0822	0826	0830			
Volume Purge (gal)	4.00	8.00	12.0			
Temperature (C)	16.6	17.7	18.0			
pH	6.93	7.05	7.09			
Spec.Cond.(umhos)	2472	2540	2508			
Turbidity/Color	SLTY BRN	SLTY BRN	SLTY BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0835 | Approximate Depth to Water During Sampling: 46. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW9	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW9	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 12. (gallons) | Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name: FORMER EXXON 73567 Well No: MW10 Date: 04-30-09

Project No: UP3567 Personnel: BINDER

GAUGING DATA

Water Level Measuring Method: (WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	66.31	-	45.61	=	20.7	X	1	(2)	4	6	3.31	=	9.91
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	0904	0909	0914			
Volume Purge (gal)	3.50	7.00	10.50			
Temperature (C)	18.2	18.4	18.7			
pH	7.19	7.12	7.13			
Spec.Cond.(umhos)	2546	2539	2542			
Turbidity/Color	SLTY BRN	SLTY BRN	SLTY BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0920 Approximate Depth to Water During Sampling: 46. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW10	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW10	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 10.5 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: None

Problems Encountered During Purging and Sampling: None

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW11	Date:	04-30-09
Project No:	UP3567	Personnel:	TSINDER		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	63.10	-	44.85	=	18.25	X	0.04	0.16	0.64	1.44	2.92	=	8.76

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	1056	1100	1104			
Volume Purge (gal)	3.00	6.00	9.00			
Temperature (C)	17.5	17.9	17.8			
pH	7.14	7.11	7.12			
Spec Cond. (umhos)	2408	2476	2468			
Turbidity/Color	SLTY/BRN	SLTY/BRN	SLTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1110 Approximate Depth to Water During Sampling: 45. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW11	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW11	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 9. (gallons) Disposal: ROMIC

Weather Conditions:	ok	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	ok	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	None	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW12	Date:	04-30-09
Project No:	UP3567	Personnel:	TBINDER		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	67.48	-	45.80	=	21.68	X	0.04	0.16	0.64	1.44	3.46	=	10.40

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	1126	1130	1134			
Volume Purge (gal)	3.50	7.00	10.50			
Temperature (C)	18.0	18.8	18.9			
pH	7.20	7.11	7.11			
Spec.Cond.(umhos)	2393	2430	2432			
Turbidity/Color	SLGY BRW	SLGY BRW	SLGY BRW			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1140 Approximate Depth to Water During Sampling: 46. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW12	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW12	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 10.5 (gallons) Disposal: ROMIC

Weather Conditions:	ok	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	ok	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	None	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	None	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW3	Date:	04-20-09
Project No:	UP3567	Personnel:	AK		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	42.78	-	30.93	=	12.85	X	1	(2)	4	6	.205	=	6.16
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1137	1141	1145			
Volume Purge (gal)	2.5	5	7.5			
Temperature (C)	19.5	20.0	20.2			
pH	7.03	7.09	7.07			
Spec.Cond.(umhos)	1921	1922	1924			
Turbidity/Color	STDY/BRN	STDY/BRN	STDY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1155 Approximate Depth to Water During Sampling: 31.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW3	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW3	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 7.5* (gallons) Disposal: ROMIC

Weather Conditions:

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: none

Problems Encountered During Purging and Sampling: none

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW4	Date:	04.30.07
Project No:	UP3567	Personnel:	TBINDER		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	38.27	−	37.30	=	.	X	0.04	0.16	0.64	1.44	−	=	

PURGING DATA

Purge Method: WATERRA (BAILER) / SUB

Time			
Volume Purge (gal)			
Temperature (C)			
pH			
Spec.Cond.(umhos)			
Turbidity/Color			
Odor (Y/N)			
Casing Volumes	1	2	3
Dewatered (Y/N)			

Comments/Observations: GRAB SAMPLE ONLY DUE TO LOW CASING VOL.

SAMPLING DATA

Time Sampled: 0755 Approximate Depth to Water During Sampling: 37.30 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW4	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW4	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: − (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

Appendix C

Laboratory Analytical Reports and Chain-of-Custody Documentation

Calscience
Environmental
Laboratories, Inc.

May 11, 2009

Erik Appel
ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Subject: **Calscience Work Order No.: 09-05-0128**
Client Reference: ExxonMobil 73567

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 5/2/2009 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

Note that the Chain-of-Custody Record and Sample Receipt Form are integral parts of this report.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Cecile L deGuia

Calscience Environmental
Laboratories, Inc.
Cecile deGuia
Project Manager

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	05/02/09
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 3510C
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	**09-05-0128-1-H**	**04/30/09 10:25**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 19:23**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	128	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW2	**09-05-0128-2-H**	**04/30/09 10:35**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 19:39**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	120	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW3	**09-05-0128-3-H**	**04/30/09 08:15**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 19:55**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	110	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	**09-05-0128-4-H**	**04/30/09 09:30**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 20:11**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	114	68-140				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 05/02/09
Work Order No: 09-05-0128
Preparation: EPA 3510C
Method: EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5	**09-05-0128-5-H**	**04/30/09 08:55**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 20:28**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	114	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW6	**09-05-0128-6-H**	**04/30/09 10:00**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 20:44**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	115	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	**09-05-0128-7-H**	**04/30/09 11:20**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 21:00**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	111	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	**09-05-0128-8-H**	**04/30/09 11:00**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 21:17**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	112	68-140				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	05/02/09
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 3510C
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW9	**09-05-0128-9-H**	**04/30/09 08:35**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 21:33**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	116	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW10	**09-05-0128-10-H**	**04/30/09 09:20**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 21:50**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	91	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW11	**09-05-0128-11-H**	**04/30/09 11:10**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 22:22**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	101	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12	**09-05-0128-12-H**	**04/30/09 11:40**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 22:38**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	110	68-140				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 3510C
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	**09-05-0128-13-H**	**04/30/09 11:55**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 22:55**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	114	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	**09-05-0128-14-H**	**04/30/09 07:55**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 23:11**	**090506B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	78	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-330-1,071**	**N/A**	**Aqueous**	**GC 47**	**05/06/09**	**05/07/09 18:34**	**090506B11**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	112	68-140				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	05/02/09
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	09-05-0128-1-E	04/30/09 10:25	Aqueous	GC 25	05/08/09	05/08/09 08:32	090508B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	79	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW2	09-05-0128-2-E	04/30/09 10:35	Aqueous	GC 25	05/08/09	05/08/09 07:58	090508B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	77	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW3	09-05-0128-3-E	04/30/09 08:15	Aqueous	GC 25	05/08/09	05/08/09 07:24	090508B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	79	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	09-05-0128-4-E	04/30/09 09:30	Aqueous	GC 25	05/08/09	05/08/09 06:50	090508B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	46	38-134				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5	**09-05-0128-5-E**	**04/30/09 08:55**	**Aqueous**	**GC 25**	**05/08/09**	**05/08/09 06:16**	**090508B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	77	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW6	**09-05-0128-6-E**	**04/30/09 10:00**	**Aqueous**	**GC 25**	**05/08/09**	**05/08/09 05:43**	**090508B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	77	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	**09-05-0128-7-E**	**04/30/09 11:20**	**Aqueous**	**GC 25**	**05/08/09**	**05/08/09 09:06**	**090508B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	78	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	**09-05-0128-8-E**	**04/30/09 11:00**	**Aqueous**	**GC 25**	**05/08/09**	**05/08/09 09:39**	**090508B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	79	38-134				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW9	09-05-0128-9-E	04/30/09 08:35	Aqueous	GC 25	05/08/09	05/08/09 10:13	090508B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	77	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW10	09-05-0128-10-E	04/30/09 09:20	Aqueous	GC 25	05/08/09	05/08/09 10:47	090508B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	77	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW11	09-05-0128-11-E	04/30/09 11:10	Aqueous	GC 25	05/08/09	05/08/09 11:54	090508B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	78	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12	09-05-0128-12-E	04/30/09 11:40	Aqueous	GC 25	05/08/09	05/08/09 12:28	090508B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	78	38-134				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received: 05/02/09
2285 Morello Avenue	Work Order No: 09-05-0128
Pleasant Hill, CA 94523-1850	Preparation: EPA 5030B
	Method: EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	**09-05-0128-13-E**	**04/30/09 11:55**	**Aqueous**	**GC 25**	**05/08/09**	**05/08/09 13:03**	**090508B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	77	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	**09-05-0128-14-E**	**04/30/09 07:55**	**Aqueous**	**GC 25**	**05/08/09**	**05/08/09 13:37**	**090508B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	78	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-436-3,214**	**N/A**	**Aqueous**	**GC 25**	**05/08/09**	**05/08/09 02:54**	**090508B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	79	38-134				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B
		Units:	ug/L
Project: ExxonMobil 73567			Page 1 of 4

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	09-05-0128-1-D	04/30/09 10:25	Aqueous	GC 8	05/04/09	05/04/09 13:12	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	109	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW2	09-05-0128-2-D	04/30/09 10:35	Aqueous	GC 8	05/04/09	05/04/09 14:54	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	3.3	0.50	0.14	1		Ethylbenzene	1.2	0.50	0.17	1	
Toluene	3.0	0.50	0.17	1		Xylenes (total)	4.0	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	110	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW3	09-05-0128-3-D	04/30/09 08:15	Aqueous	GC 8	05/04/09	05/04/09 15:28	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	110	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	09-05-0128-4-D	04/30/09 09:30	Aqueous	GC 8	05/04/09	05/04/09 16:03	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	110	70-130									

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B
		Units:	ug/L
Project: ExxonMobil 73567			Page 2 of 4

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5	09-05-0128-5-D	04/30/09 08:55	Aqueous	GC 8	05/04/09	05/04/09 16:37	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	107	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW6	09-05-0128-6-D	04/30/09 10:00	Aqueous	GC 8	05/04/09	05/04/09 17:11	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	110	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	09-05-0128-7-D	04/30/09 11:20	Aqueous	GC 8	05/04/09	05/04/09 17:45	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	103	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	09-05-0128-8-D	04/30/09 11:00	Aqueous	GC 8	05/04/09	05/04/09 18:19	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	108	70-130									

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B
		Units:	ug/L
Project: ExxonMobil 73567			Page 3 of 4

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW9	09-05-0128-9-D	04/30/09 08:35	Aqueous	GC 8	05/04/09	05/04/09 18:53	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	107	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW10	09-05-0128-10-D	04/30/09 09:20	Aqueous	GC 8	05/04/09	05/04/09 19:26	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	111	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW11	09-05-0128-11-D	04/30/09 11:10	Aqueous	GC 8	05/04/09	05/04/09 20:34	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	110	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12	09-05-0128-12-D	04/30/09 11:40	Aqueous	GC 8	05/04/09	05/04/09 21:41	090504B01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	111	70-130									

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 05/02/09
Work Order No: 09-05-0128
Preparation: EPA 5030B
Method: EPA 8021B
Units: ug/L

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	**09-05-0128-13-D**	**04/30/09 11:55**	**Aqueous**	**GC 8**	**05/04/09**	**05/04/09 22:15**	**090504B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	108	70-130									

MW14	**09-05-0128-14-D**	**04/30/09 07:55**	**Aqueous**	**GC 8**	**05/04/09**	**05/04/09 22:48**	**090504B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	110	70-130									

Method Blank	**099-12-667-429**	**N/A**	**Aqueous**	**GC 8**	**05/04/09**	**05/04/09 11:31**	**090504B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	122	70-130									

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH ilac

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 05/02/09
Work Order No: 09-05-0128
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	**09-05-0128-1-A**	**04/30/09 10:25**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 01:00**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	2.2	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	140	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	105	73-145		Dibromofluoromethane	108	81-135	
Toluene-d8	98	83-119		1,4-Bromofluorobenzene	98	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW2	**09-05-0128-2-A**	**04/30/09 10:35**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 02:50**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	0.18	0.50	0.067	1	J	Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	112	73-145		Dibromofluoromethane	103	81-135	
Toluene-d8	97	83-119		1,4-Bromofluorobenzene	96	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW3	**09-05-0128-3-A**	**04/30/09 08:15**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 03:17**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	16	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	77	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	108	73-145		Dibromofluoromethane	101	81-135	
Toluene-d8	104	83-119		1,4-Bromofluorobenzene	96	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73567			Page 2 of 5

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	**09-05-0128-4-A**	**04/30/09 09:30**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 03:45**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	4.7	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	4.2	10	2.1	1	J						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	116	73-145		Dibromofluoromethane	102	81-135	
Toluene-d8	97	83-119		1,4-Bromofluorobenzene	95	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5	**09-05-0128-5-A**	**04/30/09 08:55**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 04:12**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	1.4	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	104	73-145		Dibromofluoromethane	103	81-135	
Toluene-d8	99	83-119		1,4-Bromofluorobenzene	98	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW6	**09-05-0128-6-A**	**04/30/09 10:00**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 04:39**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	0.25	0.50	0.067	1	J	Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	107	73-145		Dibromofluoromethane	103	81-135	
Toluene-d8	99	83-119		1,4-Bromofluorobenzene	97	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73567			Page 3 of 5

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	**09-05-0128-7-A**	**04/30/09 11:20**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 05:07**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	2.2	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	114	73-145		Dibromofluoromethane	105	81-135	
Toluene-d8	100	83-119		1,4-Bromofluorobenzene	95	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	**09-05-0128-8-A**	**04/30/09 11:00**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 05:34**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	115	73-145		Dibromofluoromethane	102	81-135	
Toluene-d8	97	83-119		1,4-Bromofluorobenzene	95	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW9	**09-05-0128-9-A**	**04/30/09 08:35**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 06:01**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	107	73-145		Dibromofluoromethane	102	81-135	
Toluene-d8	112	83-119		1,4-Bromofluorobenzene	95	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	05/02/09
2285 Morello Avenue		Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73567			Page 4 of 5

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW10	**09-05-0128-10-A**	**04/30/09 09:20**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 06:29**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	107	73-145		Dibromofluoromethane	103	81-135	
Toluene-d8	98	83-119		1,4-Bromofluorobenzene	97	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW11	**09-05-0128-11-A**	**04/30/09 11:10**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 06:56**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	111	73-145		Dibromofluoromethane	102	81-135	
Toluene-d8	99	83-119		1,4-Bromofluorobenzene	104	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12	**09-05-0128-12-A**	**04/30/09 11:40**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 07:23**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	0.13	0.50	0.067	1	J	Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	108	73-145		Dibromofluoromethane	102	81-135	
Toluene-d8	109	83-119		1,4-Bromofluorobenzene	98	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 05/02/09
Work Order No: 09-05-0128
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	**09-05-0128-13-A**	**04/30/09 11:55**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 07:51**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	2.3	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	111	73-145		Dibromofluoromethane	102	81-135	
Toluene-d8	97	83-119		1,4-Bromofluorobenzene	97	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	**09-05-0128-14-A**	**04/30/09 07:55**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 08:18**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	7.4	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	113	73-145		Dibromofluoromethane	104	81-135	
Toluene-d8	100	83-119		1,4-Bromofluorobenzene	98	74-110	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-10-025-987**	**N/A**	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09 00:05**	**090504L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	106	73-145		Dibromofluoromethane	96	81-135	
Toluene-d8	104	83-119		1,4-Bromofluorobenzene	94	74-110	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	05/02/09
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8015B (M)

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW6	**Aqueous**	**GC 25**	**05/08/09**	**05/08/09**	**090508S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	95	94	68-122	2	0-18	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	05/02/09
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8021B

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW1	**Aqueous**	**GC 8**	**05/04/09**	**05/04/09**	**090504S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	114	113	57-129	1	0-23	
Toluene	102	100	50-134	2	0-26	
Ethylbenzene	103	101	58-130	2	0-26	
p/m-Xylene	108	105	58-130	3	0-28	
o-Xylene	100	97	57-123	3	0-26	
Methyl-t-Butyl Ether (MTBE)	119	118	44-134	1	0-27	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 05/02/09
Work Order No: 09-05-0128
Preparation: EPA 5030B
Method: EPA 8260B

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW1	**Aqueous**	**GC/MS L**	**05/04/09**	**05/05/09**	**090504S02**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	105	99	86-122	7	0-8	
Carbon Tetrachloride	103	103	78-138	0	0-9	
Chlorobenzene	103	102	90-120	0	0-9	
1,2-Dibromoethane	93	95	70-130	1	0-30	
1,2-Dichlorobenzene	101	98	89-119	3	0-10	
1,1-Dichloroethene	92	102	52-142	10	0-23	
Ethylbenzene	103	103	70-130	1	0-30	
Toluene	100	111	85-127	10	0-12	
Trichloroethene	93	99	78-126	7	0-10	
Vinyl Chloride	82	91	56-140	10	0-21	
Methyl-t-Butyl Ether (MTBE)	86	99	64-136	11	0-28	
Tert-Butyl Alcohol (TBA)	109	72	27-183	10	0-60	
Diisopropyl Ether (DIPE)	71	92	78-126	25	0-16	3,4
Ethyl-t-Butyl Ether (ETBE)	92	101	67-133	9	0-21	
Tert-Amyl-Methyl Ether (TAME)	96	95	63-141	2	0-21	
Ethanol	95	80	11-167	17	0-64	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	N/A
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 3510C
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-330-1,071	Aqueous	GC 47	05/06/09	05/07/09	090506B11

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Diesel	99	104	75-117	5	0-13	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH ELAP

ETIC Engineering, Inc.	Date Received:	N/A
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-436-3,214	Aqueous	GC 25	05/08/09	05/08/09	090508B01

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	109	113	78-120	3	0-10	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	N/A
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8021B

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-667-429	Aqueous	GC 8	05/04/09	05/04/09	090504B01

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	111	117	70-118	6	0-9	
Toluene	98	107	66-114	8	0-9	
Ethylbenzene	101	99	72-114	1	0-9	
p/m-Xylene	104	104	74-116	1	0-9	
o-Xylene	97	96	72-114	1	0-9	
Methyl-t-Butyl Ether (MTBE)	117	128	41-137	9	0-13	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	N/A
2285 Morello Avenue	Work Order No:	09-05-0128
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-025-987	Aqueous	GC/MS L	05/04/09	05/04/09	090504L02

Parameter	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	101	101	87-117	82-122	0	0-7	
Carbon Tetrachloride	106	105	78-132	69-141	1	0-8	
Chlorobenzene	100	101	88-118	83-123	1	0-8	
1,2-Dibromoethane	95	95	80-120	73-127	0	0-20	
1,2-Dichlorobenzene	99	99	88-118	83-123	0	0-8	
1,1-Dichloroethene	105	105	71-131	61-141	0	0-14	
Ethylbenzene	101	103	80-120	73-127	2	0-20	
Toluene	97	114	85-127	78-134	15	0-7	X
Trichloroethene	106	107	85-121	79-127	1	0-11	
Vinyl Chloride	92	90	64-136	52-148	1	0-10	
Methyl-t-Butyl Ether (MTBE)	96	94	67-133	56-144	2	0-16	
Tert-Butyl Alcohol (TBA)	96	99	34-154	14-174	3	0-19	
Diisopropyl Ether (DIPE)	102	102	80-122	73-129	0	0-8	
Ethyl-t-Butyl Ether (ETBE)	99	101	73-127	64-136	2	0-11	
Tert-Amyl-Methyl Ether (TAME)	97	96	69-135	58-146	1	0-12	
Ethanol	84	84	34-124	19-139	0	0-44	

Total number of LCS compounds : 16
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 09-05-0128

Qualifier	Definition
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
I	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture.

Calscience Environmental Laboratories, Inc.
7440 LINCOLN WAY
GARDEN GROVE, CA 92841-1432
TEL: (714) 895-5494 . FAX: (714) 894-7501

CHAIN OF CUSTODY RECORD

DATE:

PAGE: 1 OF 2

LABORATORY CLIENT: ExxonMobil c/o ETIC Engineering
ADDRESS: 2285 Morello Avenue
CITY: Pleasant Hill, CA 94523
TEL: 925-602-4710 x21 | FAX: 925-602-4720 | E-MAIL: see instructions

CLIENT PROJECT NAME / NUMBER: 73567, 3192 Santa Rita Road, Pleasanton, CA
PROJECT CONTACT: Erik Appel, ETIC Engineering
Project Number: TM3567.1.6
P.O. NO.: 4510816320
QUOTE NO.:
SAMPLER(S): (SIGNATURE)
LAB USE ONLY: 05-D128

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR X 5 DAYS ☐ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ RWQCB REPORTING ☐ ARCHIVE SAMPLES UNTIL ___/___/___

SPECIAL INSTRUCTIONS
edf file required, Global ID #T0600100539
email report to eappel@eticeng.com & eticlabreports@eticeng.com
*** Use Silica Gel Cleanup for TPH-d analysis**
**** Set TBA detection limits at of less than 12 µg/l**

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	LOCATION/ DESCRIPTION	SAMPLING DATE	SAMPLING TIME	Matrix	#Cont	TPH-g by EPA Method 8015B	BTEX by EPA Method 8021B (M)	TPH-d by EPA Method 8015B *	MTBE, TBA, DIPE, TAME, ETBE, EDB, 1,2-DCA by EPA Method 8260B **
1	MW1		04-30-09	1025	Water	8	X	X	X	X
2	MW2			1035	Water	8	X	X	X	X
3	MW3			0815	Water	8	X	X	X	X
4	MW4			0930	Water	8	X	X	X	X
5	MW5			0855	Water	8	X	X	X	X
6	MW6			1000	Water	8	X	X	X	X
7	MW7			1120	Water	8	X	X	X	X
8	MW8			1100	Water	8	X	X	X	X
9	MW9			0835	Water	8	X	X	X	X
10	MW10			0920	Water	8	X	X	X	X

Relinquished by: (Signature)	Received by: (Signature)	Date: 5-1-09	Time: 1610
Relinquished by: (Signature) 5/1/09 1730	Received by: (Signature)	Date: 5-2-09	Time: 9:30
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

GSO 511782063/64

Calscience Environmental Laboratories, Inc.
7440 LINCOLN WAY
GARDEN GROVE, CA 92841-1432
TEL: (714) 895-5494 . FAX: (714) 894-7501

CHAIN OF CUSTODY RECORD

DATE:

PAGE: 2 OF 2

LABORATORY CLIENT: ExxonMobil c/o ETIC Engineering
ADDRESS: 2285 Morello Avenue
CITY: Pleasant Hill, CA 94523
TEL: 925-602-4710 x21 | FAX: 925-602-4720 | E-MAIL: see instructions

CLIENT PROJECT NAME / NUMBER: 73567, 3192 Santa Rita Road, Pleasanton, CA
PROJECT CONTACT: Erik Appel, ETIC Engineering | Project Number: TM3567.1.6
SAMPLER(S): (SIGNATURE)

P.O. NO.: 4510816320
QUOTE NO.:
LAB USE ONLY: 05-0128

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS X 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ RWQCB REPORTING ☐ ARCHIVE SAMPLES UNTIL ____/____/____

SPECIAL INSTRUCTIONS
edf file required, Global ID #T0600100539
email report to eappel@eticeng.com & eticlabreports@eticeng.com
*** Use Silica Gel Cleanup for TPH-d analysis**
**** Set TBA detection limits at of less than 12 µg/l**

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	LOCATION/ DESCRIPTION	SAMPLING DATE	SAMPLING TIME	Matrix	#Cont	TPH-g by EPA Method 8015B	BTEX by EPA Method 8021B (M)	TPH-d by EPA Method 8015B *	MTBE, TBA, DIPE, TAME, ETBE, EDB, 1,2-DCA by EPA Method 8260B **
11	MW11		4-30-09	1110	Water	8	X	X	X	X
12	MW12			1140	Water	8	X	X	X	X
13	MW13			1155	Water	8	X	X	X	X
14	MW14			0755	Water	8	X	X	X	X

Relinquished by: (Signature)	Received by: (Signature) CEL	Date: 5-1-09	Time: 1610
Relinquished by: (Signature) 5/1/09 1730	Received by: (Signature) CEL	Date: 5-2-09	Time: 9:40
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

G.O. 511782063/64

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 09-05-0112B

SAMPLE RECEIPT FORM

Cooler 1 of 2

CLIENT: ETIC DATE: 5/2/09

TEMPERATURE: (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 4.3 °C - 0.2 °C (CF) = 4.1 °C ☒ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Only **Initial:** WSC

CUSTODY SEALS INTACT:

☐ Cooler ☐_____ ☐ No (Not Intact) ☒ Not Present ☐ N/A **Initial:** WSC

☐ Sample ☐_____ ☐ No (Not Intact) ☒ Not Present **Initial:** SO

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
☐ COC not relinquished. ☐ No date relinquished. ☐ No time relinquished.			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☑	☐	☐
Correct containers and volume for analyses requested	☑	☐	☐
Analyses received within holding time	☑	☐	☐
Proper preservation noted on COC or sample container	☑	☐	☐
☐ Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace	☑	☐	☐
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☐Sleeve ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☒VOAh ☐VOAna_2 ☐125AGB ☐125AGBh ☐125AGBp ☐1AGB ☐1AGBna_2 ☐1AGBs

☐500AGB ☒500AGJ ☐500AGJs ☐250AGB ☐250CGB ☐250CGBs ☐1PB ☐500PB ☐500PBna

☐250PB ☐250PBn ☐125PB ☐125PBznna ☐100PB ☐100PBna_2 ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® ☐_____ **Other:** ☐_____ **Checked/Labeled by:** SO

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar (Wide-mouth) B: Bottle (Narrow-mouth) **Reviewed by:**

Preservative: h: HCL n: HNO3 na_2: $Na_2S_2O_3$ Na: NaOH p: H_3PO_4 s: H_2SO_4 znna: $ZnAc_2$+NaOH f: Field-filtered **Scanned by:**

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 09-05-0128

SAMPLE RECEIPT FORM

Cooler 2 of 2

CLIENT: ETIC DATE: 5/2/09

TEMPERATURE: (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 4.4 °C - 0.2 °C (CF) = 4.2 °C ☑ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by: _____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Only **Initial:** WSC

CUSTODY SEALS INTACT:

☐ Cooler ☐_____ ☐ No (Not Intact) ☑ Not Present ☐ N/A **Initial:** WSC

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present **Initial:** SO

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples	☑	☐	☐
COC document(s) received complete	☑	☐	☐
☐ Collection date/time, matrix, and/or # of containers logged in based on sample labels.			
☐ COC not relinquished. ☐ No date relinquished. ☐ No time relinquished.			
Sampler's name indicated on COC	☑	☐	☐
Sample container label(s) consistent with COC	☑	☐	☐
Sample container(s) intact and good condition	☑	☐	☐
Correct containers and volume for analyses requested	☑	☐	☐
Analyses received within holding time	☑	☐	☐
Proper preservation noted on COC or sample container	☑	☐	☐
☐ Unpreserved vials received for Volatiles analysis			
Volatile analysis container(s) free of headspace	☑	☐	☐
Tedlar bag(s) free of condensation	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☐Sleeve ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA 6 ☑VOA**h** 2 ☐VOA**na$_2$** ☐125AGB ☐125AGB**h** ☐125AGB**p** ☐1AGB ☐1AGB**na$_2$** ☐1AGB**s** ☐500AGB ☑500AGJ ☐500AGJ**s** ☐250AGB ☐250CGB ☐250CGB**s** ☐1PB ☐500PB ☐500PB**na** ☐250PB ☐250PB**n** ☐125PB ☐125PB**znna** ☐100PB ☐100PB**na$_2$** ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® ☐_____ **Other:** ☐_____ **Checked/Labeled by:** SO

Container: C: Clear A: Amber P: Plastic G: Glass J: Jar (Wide-mouth) B: Bottle (Narrow-mouth) **Reviewed by:** SO

Preservative: h: HCL n: HNO3 na$_2$:$Na_2S_2O_3$ Na: NaOH p: H_3PO_4 s: H_2SO_4 znna: $ZnAc_2$+NaOH f: Field-filtered **Scanned by:** _____