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Jennifer C. Sedlachek
Project Manager

ExxonMobil

March 16, 2009

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Subject: Former Exxon RAS #73567, 3192 Santa Rita Road, Pleasanton, California, ACHCSA File No. RO-0002426

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, First Quarter 2009* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the February 2009 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report

c: w/ attachment:
Ms. Colleen Morf - Zone 7 Water Agency
Ms. Mary Ann Martinez - Valero Energy Corporation (pdf copy via e-mail to <maryann.martinez@valero.com>)

c: w/o attachment:
Mr. Bryan Campbell - ETIC Engineering, Inc.

Report of Groundwater Monitoring
First Quarter 2009

Former Exxon Retail Site 73567
3192 Santa Rita Road
Pleasanton, California

ACHCSA File No. RO-0002426

Prepared for

ExxonMobil Oil Corporation

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

K. Erik Appel, P.G. #8092
Senior Project Geologist

PROFESSIONAL GEOLOGIST
KRISTOPHER ERIK APPEL
No. 8092
STATE OF CALIFORNIA

March 16, 2009
Date

March 2009

SITE CONTACTS

Site Name:	Former Exxon Retail Site 73567
Site Address:	3192 Santa Rita Road Pleasanton, California
ExxonMobil Project Manager:	Jennifer C. Sedlachek ExxonMobil Environmental Services Company 4096 Piedmont Avenue #194 Oakland, California 94611 (510) 547-8196
Consultant to ExxonMobil:	ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710
ETIC Project Manager:	K. Erik Appel
Regulatory Oversight:	Jerry T. Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 (510) 567-6700
	Eddy So California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612 (510) 622-2342
	Colleen Morf Zone 7 Water Agency 100 North Canyons Parkway Livermore, California 94551 (925) 454-5000

INTRODUCTION

ETIC Engineering, Inc. (ETIC) has prepared this quarterly groundwater monitoring report for ExxonMobil Environmental Services Company on behalf of ExxonMobil Oil Corporation for former Exxon Retail Site 73567. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 13 November 2008, the date of the previous monitoring event, until 11 February 2009, the date of the most recent monitoring event. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name:	Former Exxon Retail Site 73567
Site address:	3192 Santa Rita Road, Pleasanton, California
Current property owner:	MHCB USA Leasing & Finance Corporation
Current site use:	Active Valero-branded station and auto repair facility operated by Steve Roesbery Incorporated; fuel system owned and maintained by Valero Energy Corporation
Current phase of project:	Groundwater monitoring
Tanks at site:	Five underground storage tanks (five grades of gasoline)
Number of wells:	14 (all onsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date:	11 February 2009
Wells gauged and sampled:	MW1-MW14
Wells gauged only:	None
Groundwater flow direction (upper water-bearing zone):	East-southeast
Groundwater gradient (upper water-bearing zone):	0.078
Groundwater flow direction (lower water-bearing zone):	Northwest
Groundwater gradient (lowe water-bearing zone):	0.0057
Well screens submerged:	MW7-MW12
Well screens not submerged:	MW1-MW6, MW13, and MW14
Liquid-phase hydrocarbons:	Not observed or detected
Laboratory:	Calscience Environmental Laboratories, Inc., Garden Grove, California

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Total Petroleum Hydrocarbons as diesel by EPA Method 8015B (M)
- Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B
- Methyl tertiary butyl ether, ethyl tertiary butyl ether, tertiary amyl methyl ether, tertiary butyl alcohol, 1,2-dibromoethane, 1,2-dichloroethane, and diisopropyl ether by EPA Method 8260B

Additional comments:

None.

ADDITIONAL ACTIVITIES PERFORMED

Six new groundwater monitoring wells were installed between 8 and 15 December 2008. A report of these well installations was submitted in January 2009. The hydrographs on Figures 5 and 6 will be updated with the new wells next quarter.

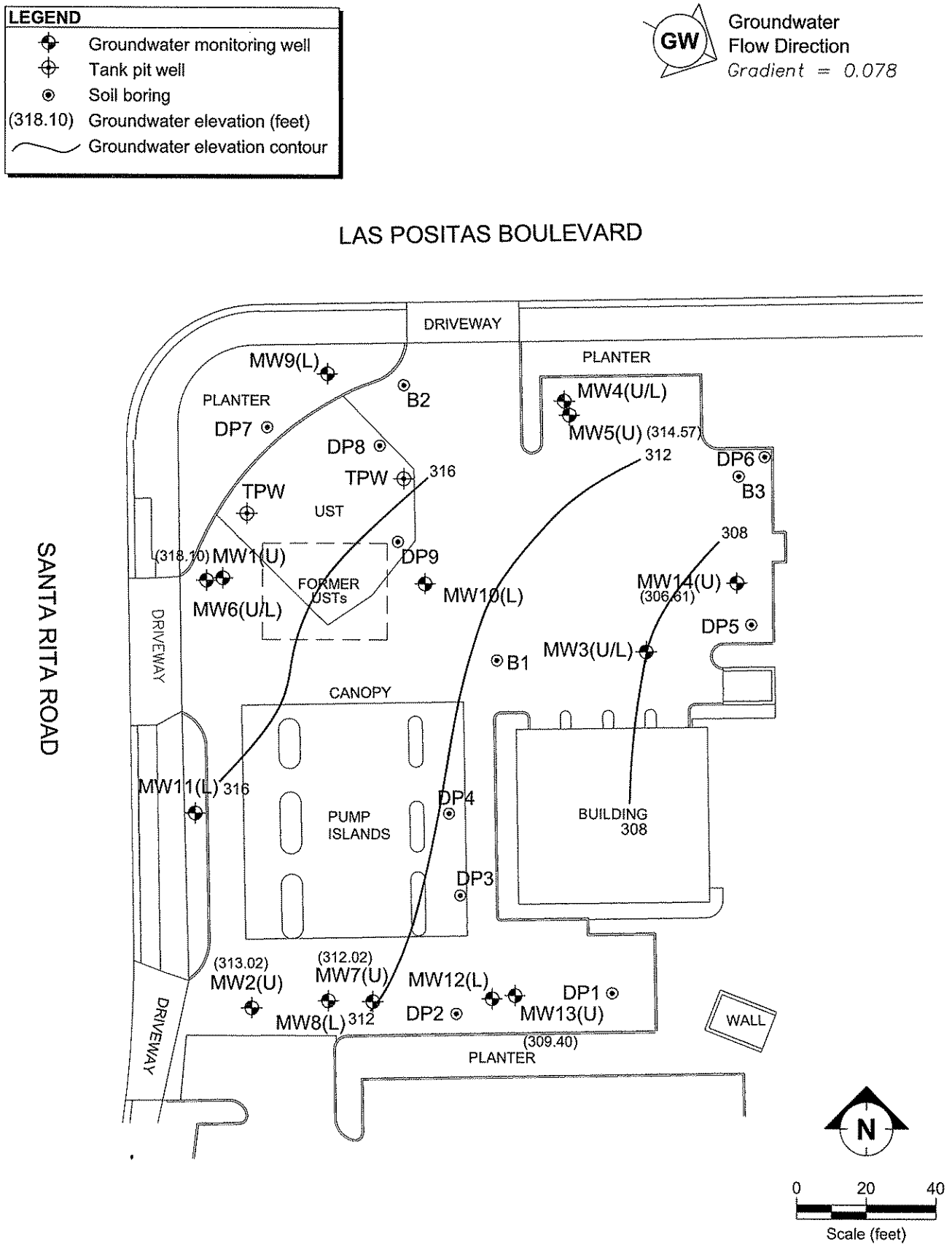
CONCLUSIONS AND RECOMMENDATIONS

Groundwater should be monitored in accordance with the attached groundwater monitoring plan.

Attachments:

Figure 1:	Site Map Showing Groundwater Elevation Contours for Upper Water-Bearing Zone
Figure 2:	Site Map Showing Groundwater Elevation Contours for Lower Water-Bearing Zone
Figure 3:	Site Map Showing Groundwater Analytical Data for Upper Water-Bearing Zone
Figure 4:	Site Map Showing Groundwater Analytical Data for Lower Water-Bearing Zone
Figure 5:	Groundwater Elevations vs. Time, Upper Water-Bearing Zone (Wells MW1, MW2, MW5, and MW7)
Figure 6:	Groundwater Elevations vs. Time, Lower Water-Bearing Zone (Wells MW3, MW4, MW6, and MW8)
Table 1:	Well Construction Details
Table 2:	Groundwater Monitoring Data
Table 3:	Groundwater Analytical Results for Oxygenates and Additives
Table 4:	Groundwater Monitoring Plan
Appendix A:	Field Protocols
Appendix B:	Field Documents
Appendix C:	Laboratory Analytical Reports and Chain-of-Custody Documentation

Figures

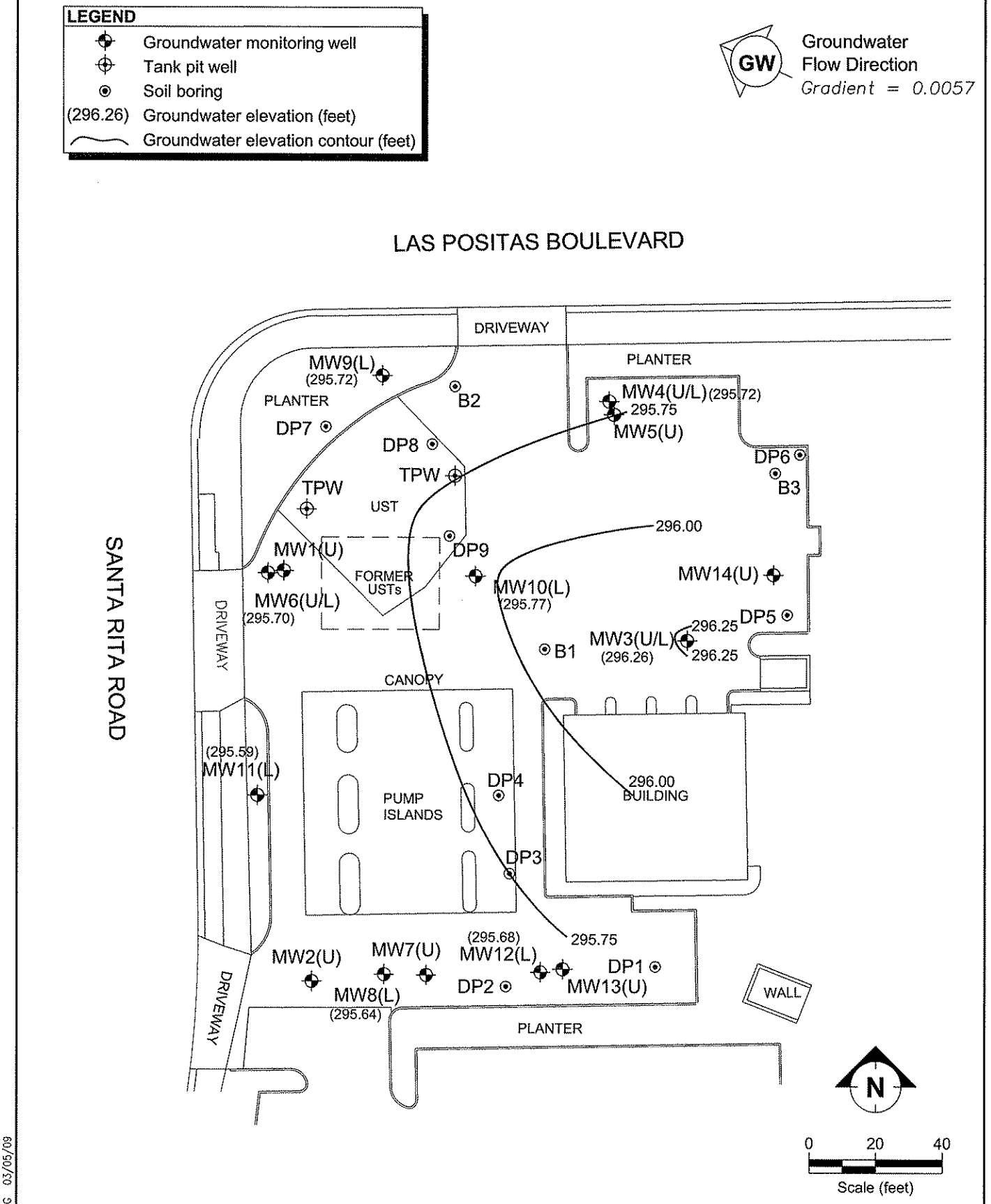


FILENAME: 1q2009.DWG 03/05/09

ETIC ENGINEERING

SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR UPPER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
11 FEBRUARY 2009

FIGURE: 1



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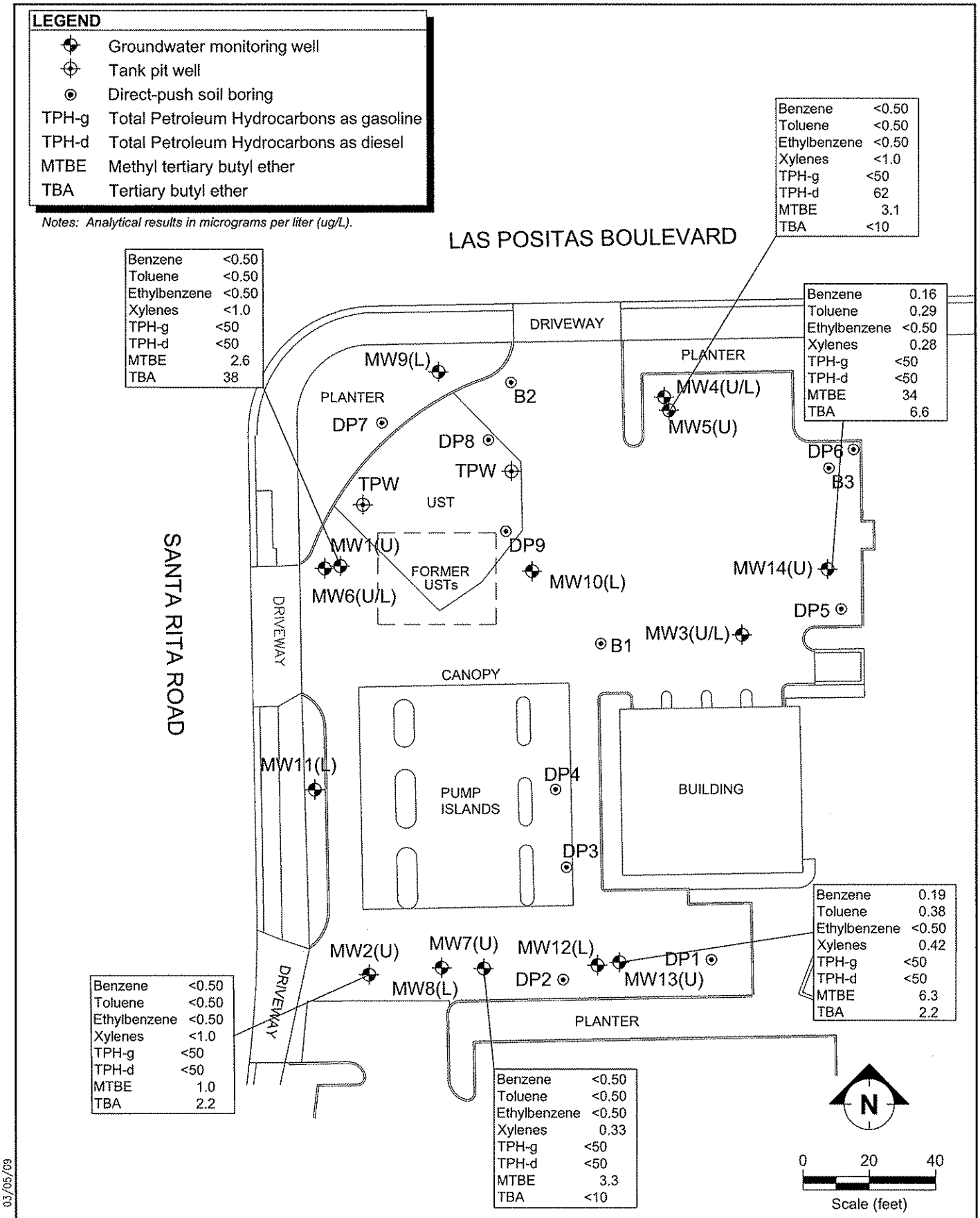
ETIC ENGINEERING

SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR LOWER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
11 FEBRUARY 2009

FIGURE:
2

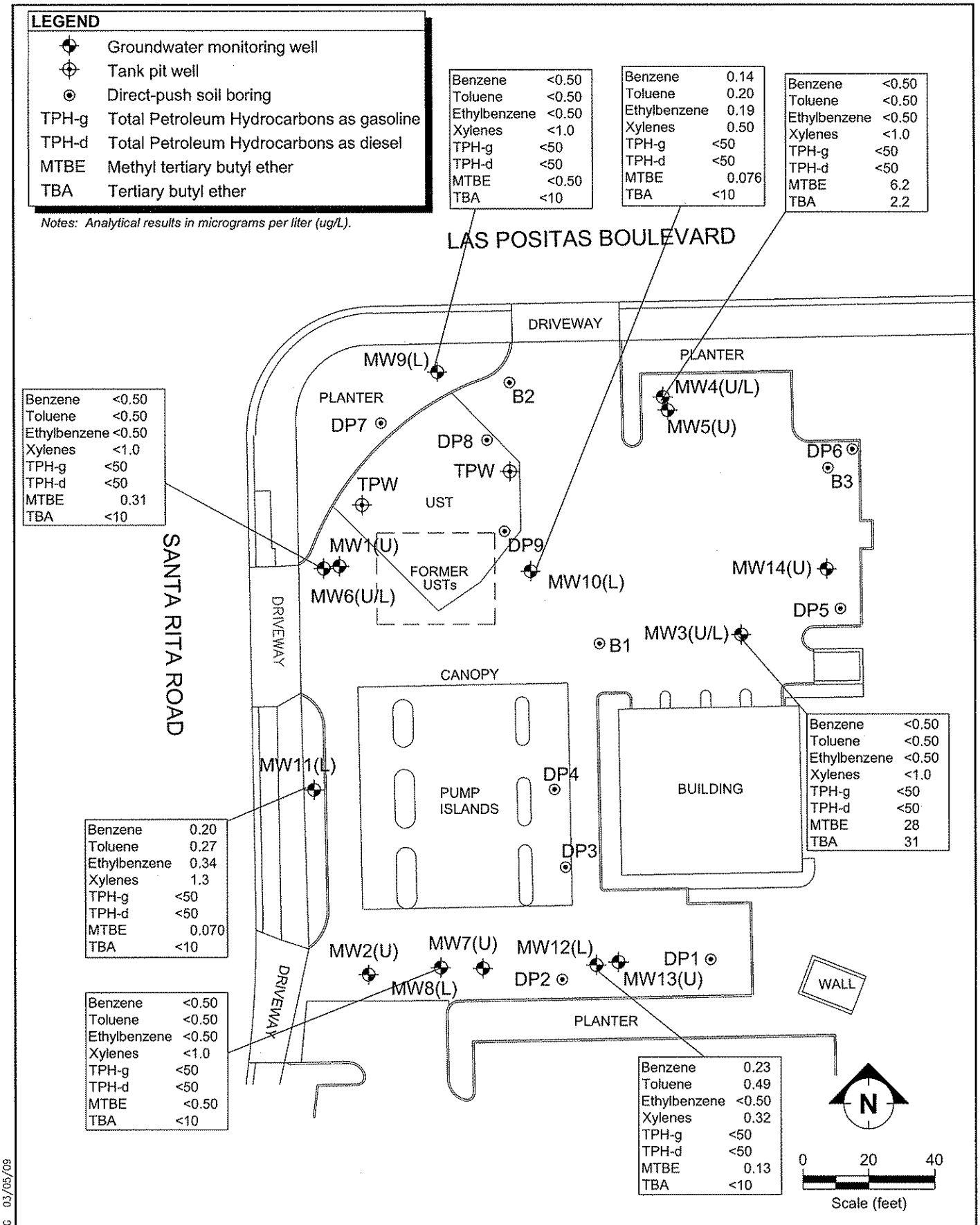


FILENAME: 1q2009.DWG 03/05/09

ETIC ENGINEERING

SITE MAP SHOWING ANALYTICAL DATA FOR UPPER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
11 FEBRUARY 2009

FIGURE: 3



FILENAME: 1q2009.DWG 03/05/09

ETIC ENGINEERING

SITE MAP SHOWING ANALYTICAL DATA FOR LOWER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
11 FEBRUARY 2009

FIGURE: 4

Figure 5 - Groundwater Elevations vs. Time
Upper Water-Bearing Zone (Wells MW1, MW2, MW5, and MW7)
Former Exxon RS 73567
3192 Santa Rita Road, Pleasanton, California

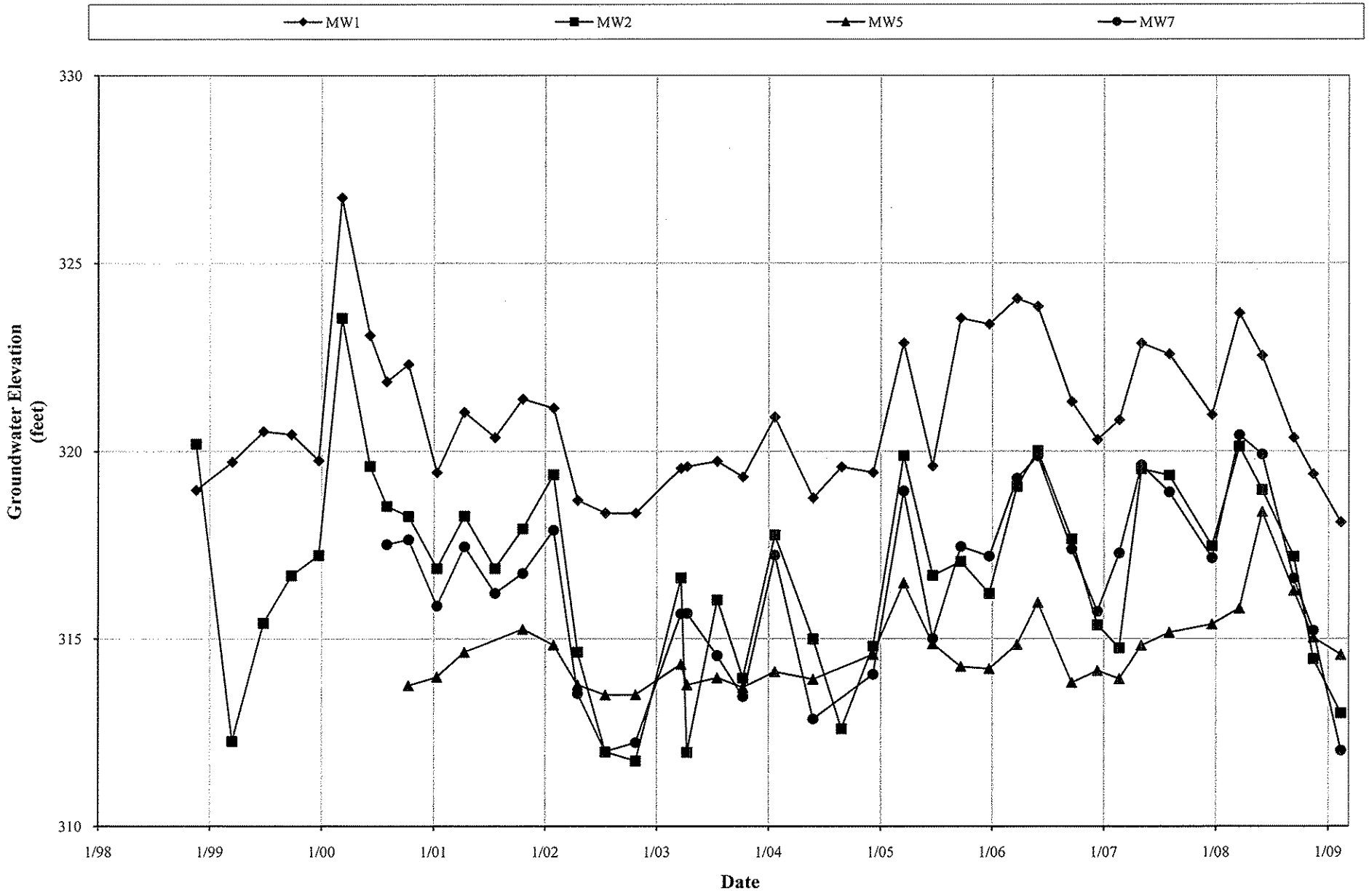
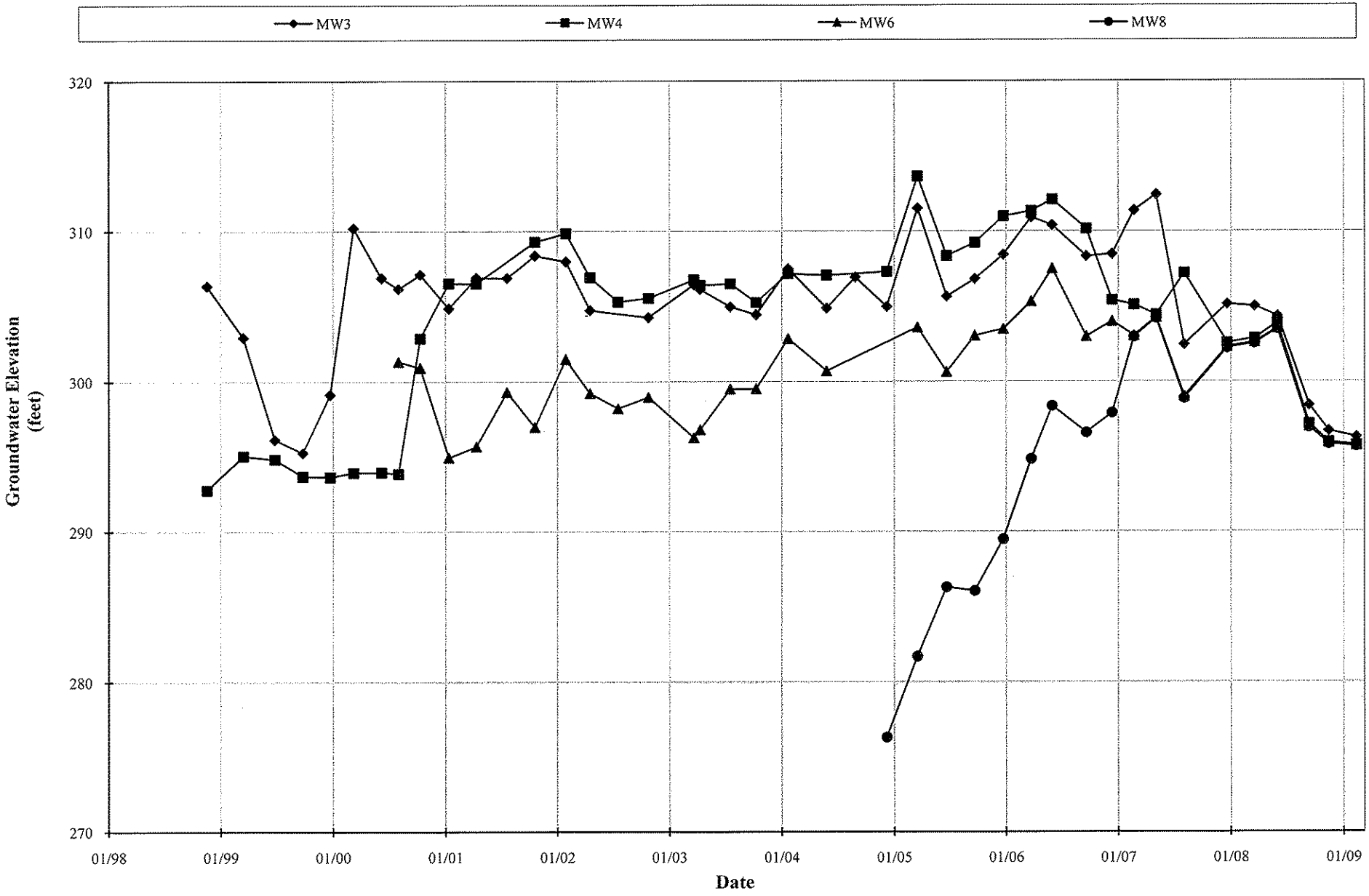


Figure 6 - Groundwater Elevations vs. Time
Lower Water-Bearing Zone (Wells MW3, MW4, MW6, and MW8)
Former Exxon RS 73567
3192 Santa Rita Road, Pleasanton, California



Tables

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Screened Unit
MW1	11/12/98	340.86	NS	36.5	35	8	2	20-35	0.200	19-36.5	#3 Sand	U
MW2	11/12/98	340.62	NS	41.5	35	8	2	20-35	0.020	19-35	#3 Sand	U
MW3	11/11/98	342.97	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand	U/L
MW4	11/11/98	342.97	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand	U/L
MW5	07/18/00	342.87	NS	31	30	8	2	20-30	0.020	19-31	#3 Sand	U
MW6	07/19/00	341.02	NS	54	53	8	2	43-53	0.020	42-54	#3 Sand	U/L
MW7	07/18/00	341.69	NS	50	49	8	2	39-49	0.020	38-50	#3 Sand	U
MW8	03/16/01	341.40	NS	70	70	8	2	55-70	0.020	55-70	#3 Sand	L
MW9	12/09/08	342.01	PVC	69	69	8	2	54-69	0.010	52-69	#2/12 Sand	L
MW10	12/09/08	342.24	PVC	67	67	8	2	52-67	0.010	50-67	#2/12 Sand	L
MW11	12/15/08	341.38	PVC	64	64	8	2	49-64	0.010	47-64	#2/12 Sand	L
MW12	12/11/08	342.51	PVC	67	67	8	2	52-67	0.010	50-67	#2/12 Sand	L
MW13	12/15/08	342.74	PVC	43	43	8	2	28-43	0.010	26-43	#2/12 Sand	U
MW14	12/12/08	343.35	PVC	38	38	8	2	23-38	0.010	21-38	#2/12 Sand	U

Notes: Wells MW1 through MW8 surveyed on 19 September 2008. Wells MW9 through MW13 surveyed on 6 January 2009. Elevation based on City of Pleasanton Benchmark: 342.14 feet.

NS Not specified.
TOC Top of casing.
U Upper Clay unit.
L Lower Sand and Gravel unit.
PVC Polyvinyl chloride.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW1	11/17/98		340.86	21.90	318.96	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	03/15/99		340.86	21.15	319.71	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	06/25/99		340.86	20.34	320.52	<0.5	<0.5	<0.5	<0.5	<50	--	a	--
MW1	09/24/99		340.86	20.42	320.44	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	12/22/99		340.86	21.11	319.75	<0.5	<0.5	<0.5	<0.5	<50	<61		--
MW1	03/07/00		340.86	14.12	326.74	<0.5	<0.5	<0.5	<0.5	<50	57		--
MW1	06/06/00		340.86	17.79	323.07	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	06/16/00		340.86	Property transferred to Valero Refining Company.									
MW1	07/31/00		340.86	19.02	321.84	<0.5	<0.5	<0.5	<0.5	<50	<50		38
MW1	10/10/00		340.86	18.56	322.30	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	01/11/01		340.86	21.43	319.43	<0.5	<0.5	<0.5	<0.5	<50	<50		98
MW1	04/11/01		340.86	19.83	321.03	<0.5	<0.5	<0.5	<0.5	<50	960	e	33
MW1	07/20/01		340.86	20.50	320.36	<0.5	<0.5	<0.5	<0.5	<50	<50		20
MW1	10/19/01		340.86	19.48	321.38	<0.5	<0.5	<0.5	<0.5	<50	<50		420
MW1	11/01/01		340.86	Well surveyed in compliance with AB 2886 requirements.									
MW1	01/28/02		340.86	19.72	321.14	<0.50	<0.50	<0.50	<0.50	178	<100		--
MW1	04/17/02		340.86	22.17	318.69	<0.5	<0.50	<0.50	<0.50	124	<50		131
MW1	07/17/02		340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	<50.0	<50		8.76
MW1	10/24/02		340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	217	<50		302
MW1	03/21/03		340.86	21.32	319.54	<0.50	<0.5	<0.5	<0.5	70.9	<50		83.4
MW1	04/10/03		340.86	21.27	319.59	<0.50	<0.5	<0.5	<0.5	67.2	<51		71.0
MW1	07/17/03		340.86	21.13	319.73	<0.50	<0.5	<0.5	<0.5	88.9	<50		44.6
MW1	10/09/03		340.86	21.55	319.31	<0.50	<0.5	<0.5	<0.5	<50.0	<50		41.2
MW1	01/21/04		340.86	19.96	320.90	<0.50	<0.5	<0.5	<0.5	625	<50		974
MW1	05/25/04		340.86	22.11	318.75	<0.50	<0.5	<0.5	<0.5	196	<50		204
MW1	08/26/04		340.86	21.28	319.58	<0.50	<0.5	<0.5	<0.5	148	57		153
MW1	12/07/04	j	340.86	21.43	319.43	<0.50	<0.5	<0.5	<0.5	966	<50		1,130
MW1	03/17/05		340.86	17.99	322.87	<0.50	<0.5	<0.5	<0.5	1,720	57	k	2,600
MW1	06/20/05		340.86	21.26	319.60	<0.50	<0.5	<0.5	1.0	74.4	<50		103
MW1	09/20/05		340.86	17.33	323.53	<0.50	<0.50	<0.50	<0.50	<50.0	228	k	15.3
MW1	12/22/05		340.86	17.49	323.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		14.6
MW1	03/23/06		340.86	16.81	324.05	<0.50	<0.50	<0.50	<0.50	<50	<47		10.4
MW1	05/30/06		340.86	17.02	323.84	<0.50	<0.50	<0.50	<0.50	<50	<47		4.6
MW1	09/18/06		340.86	19.55	321.31	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2		2.15
MW1	12/11/06		340.86	20.56	320.30	<0.50	<0.50	<0.50	<0.50	<50	<47		2.3
MW1	02/20/07		340.86	20.04	320.82	<0.50	<0.50	<0.50	<0.50	<50.0	<47		1.31

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW1	05/03/07		340.86	18.00	322.86	<0.50	<0.50	<0.50	<0.50	<50	<47		1.9
MW1	08/02/07		340.86	18.29	322.57	<0.50	<0.50	<0.50	<0.50	<50	<48		<0.50
MW1	12/19/07		340.86	19.90	320.96	<1.00	<1.00	<1.00	<3.00	<100	<94.3		2.60
MW1	03/17/08		340.86	17.20	323.66	<0.50	<0.50	<0.50	<0.50	<50.0	70.6		2.62
MW1	05/30/08		340.86	18.33	322.53	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2		1.70
MW1	09/10/08		340.86	20.51	320.35	<0.50	<0.50	<0.50	<0.50	<50	<47		1.9
MW1	11/13/08	q	340.86	21.48	319.38	<0.50	<0.50	<0.50	<0.50	<50	<47		2.7
MW1	**02/11/09**		**340.86**	**22.76**	**318.10**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<50**	**<50**		**2.6**
MW2	11/17/98		340.61	20.42	320.19	1.5	<0.5	0.98	2.6	<50	91		23
MW2	03/15/99		340.61	28.35	312.26	0.73	1.1	2.4	2.2	<50	90		12.5
MW2	06/25/99		340.61	25.20	315.41	<0.5	<0.5	<0.5	<0.5	<50	--	a	--
MW2	09/24/99		340.61	23.93	316.68	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	12/22/99		340.61	23.39	317.22	<0.5	<0.5	<0.5	<0.5	<50	<56		--
MW2	03/07/00		340.61	17.08	323.53	<0.5	0.80	<0.5	<0.5	<50	52		--
MW2	06/06/00		340.61	21.01	319.60	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	06/16/00		340.61	Property transferred to Valero Refining Company.									
MW2	07/31/00		340.61	22.08	318.53	<0.5	<0.5	<0.5	<0.5	<50	<50		<5
MW2	10/10/00		340.61	22.35	318.26	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	01/11/01		340.61	23.74	316.87	0.54	<0.5	<0.5	<0.5	<50	<50		--
MW2	04/11/01		340.61	22.34	318.27	<0.5	1.4	<0.5	<0.5	<50	760	e	--
MW2	07/20/01		340.61	23.74	316.87	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	10/19/01		340.61	22.68	317.93	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	11/01/01		340.16	Well surveyed in compliance with AB 2886 requirements.									
MW2	01/28/02		340.16	20.79	319.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		--
MW2	04/17/02		340.16	25.52	314.64	<0.5	0.90	<0.50	<0.50	<50.0	<50		4.35
MW2	07/17/02		340.16	28.18	311.98	<0.5	0.6	2.4	2.0	<50.0	<50		10.3
MW2	10/24/02		340.16	28.42	311.74	<0.5	<0.5	<0.5	<0.5	<50.0	<50		9.30
MW2	03/21/03		340.16	23.54	316.62	1.10	0.5	1.3	2.2	<50.0	<50		<0.50
MW2	04/10/03		340.16	28.19	311.97	0.60	0.5	0.8	1.0	<50.0	<50		2.10
MW2	07/17/03		340.16	24.13	316.03	<0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	10/09/03		340.16	26.21	313.95	<0.50	<0.5	<0.5	<0.5	<50.0	90		0.60
MW2	01/21/04		340.16	22.40	317.76	0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	05/25/04		340.16	25.17	314.99	<0.50	<0.5	0.8	1.3	<50.0	<50		1.8
MW2	08/26/04		340.16	27.56	312.60	<0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	12/07/04	j	340.16	25.36	314.80	<0.50	<0.5	<0.5	<0.5	<50.0	<50		8.6

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW2	03/17/05	340.16	20.28	319.88	<0.50	<0.5	<0.5	<0.5	57.8	<50	1.10
MW2	06/20/05	340.16	23.48	316.68	<0.50	<0.5	<0.5	1.0	<50.0	<53	<0.50
MW2	09/20/05	340.16	23.11	317.05	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	2.31
MW2	12/22/05	340.16	23.96	316.20	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	<0.500
MW2	03/23/06	340.16	21.11	319.05	<0.50	<0.50	<0.50	<0.50	<50	<47	1.82
MW2	05/30/06	340.16	20.15	320.01	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	09/18/06	340.16	22.51	317.65	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	<0.500
MW2	12/11/06	340.16	24.80	315.36	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	02/20/07	340.16	25.41	314.75	<0.50	0.57	<0.50	2.06	<50.0	<47	<0.500
MW2	05/03/07	340.16	20.64	319.52	2.0	<0.50	1.2	1.8	<50	<47	1.6
MW2	08/02/07	340.16	20.81	319.35	<0.50	<0.50	<0.50	4.1	53	<48	<0.50
MW2	12/19/07	340.16	22.70	317.46	<1.00	<1.00	<1.00	<3.00	<100	<94.3	<0.500
MW2	03/17/08	340.16	20.04	320.12	<0.50	<0.50	<0.50	<0.50	<50.0	79.5	<0.500
MW2	05/30/08	340.16	21.20	318.96	<0.50 o	<0.50	<0.50	<0.50	<50.0	<47.2	<0.500
MW2	09/10/08	340.16	22.98	317.18	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	11/13/08 q	340.62	26.16	314.46	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	**02/11/09**	**340.62**	**27.60**	**313.02**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<50**	**<50**	**1.0**
MW3	11/17/98	342.95	36.58	306.37	<0.5	<0.5	<0.5	<0.5	<50	120	220
MW3	03/15/99	342.95	40.01	302.94	<0.5	<0.5	<0.5	<0.5	<50	180	314
MW3	06/25/99	342.95	46.83	296.12	<0.5	<0.5	<0.5	<0.5	<50	-- a	113
MW3	09/24/99	342.95	47.71	295.24	--	--	--	--	--	--	--
MW3	12/22/99	342.95	43.82	299.13	<0.5	<0.5	<0.5	<0.5	<50	140	--
MW3	03/07/00	342.95	32.75	310.20	<0.5	0.88	<0.5	<0.5	<50	<50	--
MW3	06/06/00	342.95	36.05	306.90	<0.5	<0.5	0.82	<0.5	<50	<50	--
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.								
MW3	07/31/00	342.95	36.77	306.18	<0.5	<0.5	<0.5	<0.5	<50	<50	160
MW3	10/10/00	342.95	35.82	307.13	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW3	01/11/01	342.95	38.08	304.87	<0.5	<0.5	<0.5	<0.5	<50	<50	230
MW3	04/11/01	342.95	36.03	306.92	<0.5	<0.5	<0.5	<0.5	<50	1,000 e	280
MW3	07/20/01	342.95	36.05	306.90	<0.5	<0.5	<0.5	<0.5	270	<50	190
MW3	10/19/01	342.95	34.58	308.37	<0.5	<0.5	<0.5	<0.5	<50	<50	190
MW3	11/01/01	342.95	Well surveyed in compliance with AB 2886 requirements.								
MW3	01/28/02	342.95	34.96	307.99	<0.50	<0.50	<0.50	<0.50	167	<100	--
MW3	04/17/02	342.95	38.21	304.74	<0.5	<0.50	<0.50	<0.50	194	<50	216
MW3	07/17/02	342.95	-- g	-- g	<0.5 h	<0.5 h	<0.5 h	<0.5 h	163 h	<50 h	198 h

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW3	10/24/02		342.95	38.68	304.27	<0.5	<0.5	<0.5	<0.5	128	<50		183
MW3	03/21/03		342.95	36.50	306.45	<0.50	<0.5	<0.5	<0.5	119	<50		141
MW3	04/10/03		342.95	36.82	306.13	<0.50	<0.5	<0.5	<0.5	119	<53		130
MW3	07/17/03		342.95	37.98	304.97	--	--	--	--	--	--		--
MW3	07/18/03		342.95	--	--	<0.50	<0.5	<0.5	<0.5	142	<50		123
MW3	10/09/03		342.95	38.5	304.45	<0.50	<0.5	<0.5	<0.5	120	<50		147
MW3	01/21/04		342.95	35.45	307.50	<0.50	<0.5	<0.5	<0.5	90.6	94		148
MW3	05/25/04		342.95	38.07	304.88	<0.50	<0.5	<0.5	<0.5	139	<0.50		146
MW3	08/26/04		342.95	36.00	306.95	<0.50	<0.5	<0.5	<0.5	163	112		165
MW3	12/07/04	j	342.95	37.97	304.98	<0.50	<0.5	<0.5	<0.5	174	<50		186
MW3	03/17/05		342.95	31.44	311.51	<0.50	<0.5	<0.5	<0.5	516	<50		740
MW3	06/20/05		342.95	37.29	305.66	<0.50	<0.5	<0.5	0.5	134	<50		241
MW3	09/20/05		342.95	36.11	306.84	<0.50	<0.50	<0.50	<0.50	129	72.3e	e	125
MW3	12/22/05		342.95	34.52	308.43	<0.50	<0.50	<0.50	<0.50	87.5	<50.0		92.9
MW3	03/23/06		342.95	32.04	310.91	<0.50	<0.50	<0.50	<0.50	63d	<47		72.0
MW3	05/30/06		342.95	32.57	310.38	<0.50	<0.50	<0.50	<0.50	<50	120.0	k,d	44
MW3	09/18/06		342.95	34.62	308.33	<0.50	<0.50	<0.50	<0.50	<50.0	102k		53.8
MW3	12/11/06		342.95	34.48	308.47	<0.50	<0.50	<0.50	<0.50	<50	<47		54
MW3	02/20/07		342.95	31.58	311.37	<0.50	<0.50	<0.50	<0.50	<50.0	<47		38.5
MW3	05/03/07		342.95	30.54	312.41	<0.50	<0.50	<0.50	<0.50	<50	<47		55
MW3	08/02/07		342.95	40.50	302.45	<0.50	<0.50	<0.50	<0.50	59d	<48		57
MW3	12/19/07		342.95	37.81	305.14	<1.00	<1.00	<1.00	<3.00	<100	<94.3		39.7
MW3	03/17/08		342.95	37.95	305.00	<0.50	<0.50	<0.50	<0.50	50.7	72.6		49.3
MW3	05/30/08		342.95	38.61	304.34	<0.50	<0.50	<0.50	<0.50	86.6	<47.2		37.4
MW3	09/10/08		342.95	44.57	298.38	<0.50	<0.50	<0.50	<0.50	<50	<47		35
MW3	11/13/08	q	342.97	46.30	296.67	<0.50	<0.50	<0.50	<0.50	<50	<47		28
MW3	**02/11/09**		**342.97**	**46.71**	**296.26**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<50**	**<50**		**28**
MW4	11/17/98		342.96	50.20	292.76	<0.5	<0.5	<0.5	<0.5	<50	72		3.5
MW4	03/15/99		342.96	47.93	295.03	<0.5	<0.5	<0.5	<0.5	<50	91		260
MW4	06/25/99	b	342.96	48.15	294.81	--	--	--	--	--	--		--
MW4	09/24/99	b	342.96	49.29	293.67	--	--	--	--	--	--		--
MW4	12/22/99		342.96	49.33	293.63	--	--	--	--	--	--	b	--
MW4	03/07/00		342.96	49.05	293.91	<0.5	0.84	<0.5	<0.5	<50	190		--
MW4	06/06/00		342.96	49.02	293.94	<0.5	<0.5	<0.5	<0.5	<50	110		--
MW4	06/16/00		342.96	Property transferred to Valero Refining Company.									

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW4	07/31/00		342.96	49.13	293.83	<0.5		<0.5		<0.5		<0.5		<50		<50		490	
MW4	10/10/00		342.96	40.08	302.88	--	c	--	c	--	c	--	c	--	c	--	c	--	c
MW4	01/11/01		342.96	36.41	306.55	<0.5		<0.5		<0.5		<0.5		<50		110		21	
MW4	04/11/01		342.96	36.43	306.53	<0.5		0.56		<0.5		<0.5		<50		870e		14	
MW4	07/20/01		342.96	--	--	--		--		--		--		--		--		--	
MW4	10/19/01		342.96	33.67	309.29	<0.5		<0.5		<0.5		<0.5		<50		71		16	
MW4	11/01/01		342.96	Well surveyed in compliance with AB 2886 requirements.															
MW4	01/28/02		342.96	33.11	309.85	<0.50		<0.50		<0.50		<0.50		<50.0		148		--	
MW4	04/17/02		342.96	36.03	306.93	<0.5		<0.50		<0.50		<0.50		<50.0		<50		23.4	
MW4	07/17/02		342.96	37.65	305.31	<0.5		<0.5		<0.5		<0.5		<50.0		<50		15.8	
MW4	10/24/02		342.96	37.41	305.55	<0.5		<0.5		<0.5		<0.5		<50.0		<50		8.90	
MW4	03/21/03		342.96	36.18	306.78	<0.50		<0.5		<0.5		<0.5		<50.0		<56		14.2	
MW4	04/10/03		342.96	36.55	306.41	<0.50		<0.5		<0.5		<0.5		<50.0		<51		15.3	
MW4	07/17/03		342.96	36.45	306.51	<0.50		<0.5		<0.5		<0.5		<50.0		<50		11.4	
MW4	10/09/03		342.96	37.7	305.26	<0.50		<0.5		<0.5		<0.5		<50.0		<50		6.90	
MW4	01/21/04		342.96	35.78	307.18	<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.40	
MW4	05/25/04		342.96	35.88	307.08	<0.50		<0.5		<0.5		<0.5		<50.0		<50		14.40	
MW4	08/26/04		342.96	--	i -- i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	<50	i	11.10	i
MW4	12/07/04	j	342.96	35.65	307.31	--	f	--	f	--	f	--	f	--	f	--	f	--	f
MW4	03/17/05		342.96	29.34	313.62	<0.50		<0.5		<0.5		<0.5		<50.0		67k		63.0	
MW4	06/20/05		342.96	34.61	308.35	<0.50		<0.5		<0.5		<0.5		70.4		<50		116	
MW4	09/20/05		342.96	33.73	309.23	<0.50		<0.50		<0.50		<0.50		71.2		159	k	87.4	
MW4	12/22/05		342.96	31.99	310.97	<0.50		<0.50		<0.50		<0.50		74.9		<50.0		78.9	
MW4	03/23/06		342.96	31.63	311.33	<0.50		<0.50		<0.50		<0.50		53d		<47		57.1	
MW4	05/30/06		342.96	30.87	312.09	<0.50		<0.50		<0.50		<0.50		<50		<47		45	
MW4	09/18/06		342.96	32.81	310.15	<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		20.4	
MW4	12/11/06		342.96	37.54	305.42	<0.50		<0.50		<0.50		<0.50		<50		<47		32	
MW4	02/20/07		342.96	37.86	305.10	--	f	--	f	--	f	--	f	--	f	--	f	--	f
MW4	05/03/07		342.96	38.52	304.44	1		<0.50		1		1.4		<50		<47		30	
MW4	08/02/07		342.96	35.74	307.22	<0.50		<0.50		<0.50		<0.50		<50		<48		23	
MW4	12/19/07		342.96	40.40	302.56	<1.00		<1.00		<1.00		<3.00		<100		<94.3		15.9	
MW4	03/17/08		342.96	40.10	302.86	<0.50		<0.50		<0.50		<0.50		<50.0		82.5		16.2	
MW4	05/30/08		342.96	39.07	303.89	<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		13.0	
MW4	09/10/08		342.96	45.82	297.14	<0.50		<0.50		<0.50		<0.50		<50		<47		12	
MW4	11/13/08	q	342.97	47.04	295.93	<0.50		<0.50		<0.50		<0.50		<50		<47		9.1	
MW4	**02/11/09**		**342.97**	**47.25**	**295.72**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**		**<50**		**6.2**	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW5	06/16/00		342.87	Property transferred to Valero Refining Company.															
MW5	07/31/00	b	342.87	--	--	--		--		--		--		--		--		--	
MW5	10/10/00		342.87	29.12	313.75	<0.5		<0.5		<0.5		<0.5		<50		150		--	
MW5	01/11/01		342.87	28.89	313.98	--	b	--	b	--	b	--	b	--	b	--	b	--	
MW5	04/11/01		342.87	28.23	314.64	--	b	--	b	--	b	--	b	--	b	--	b	--	
MW5	07/20/01	f	342.87	--	--	--		--		--		--		--		--		--	
MW5	10/19/01		342.87	27.62	315.25	<0.5		<0.5		<0.5		<0.5		<50		86		5	
MW5	11/01/01		342.87	Well surveyed in compliance with AB 2886 requirements.															
MW5	01/28/02		342.87	28.04	314.83	<0.50		<0.50		<0.50		<0.50		<50.0		<100		--	
MW5	04/17/02		342.87	29.10	313.77	<0.5		<0.50		<0.50		<0.50		<50.0		85		6.7	
MW5	07/17/02		342.87	29.37	313.50	--	b	--	b	--	b	--	b	--	b	--	b	--	b
MW5	10/24/02		342.87	29.36	313.51	--	b	--	b	--	b	--	b	--	b	--	b	--	b
MW5	03/21/03		342.87	28.55	314.32	2.50		1.0		3.5		5.9		57.8		b		8.70	
MW5	04/10/03		342.87	29.10	313.77	5.50		3.0		2.9		4.3		56.1		b		7.20	
MW5	07/17/03		342.87	28.91	313.96	1.00		<0.50		0.7		1.2		<0.50		b		12.0	
MW5	10/09/03		342.87	29.17	313.70	<0.50		<0.5		<0.5		<0.5		<50.0		<100		4.50	
MW5	01/21/04		342.87	28.75	314.12	1.30		1.40		<0.5		2.4		<50.0		<50		4.00	
MW5	05/25/04		342.87	28.95	313.92	0.70		0.7		1.8		2.9		<50.0		--		2.90	
MW5	08/26/04		342.87	--	i --	i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	<50	i	5.2	i
MW5	12/07/04	j	342.87	28.29	314.58	0.70		<0.5		0.5		1.6		<50.0		106	k,l	2.00	
MW5	03/17/05		342.87	26.39	316.48	<0.50		<0.5		<0.5		<0.5		<50.0		143	k,l	4.40	
MW5	06/20/05		342.87	28.01	314.86	<0.50		<0.5		<0.5		0.5		<50.0		<59		13.0	
MW5	09/20/05		342.87	28.61	314.26	<0.50		<0.50		<0.50		<0.50		75.3		1,730	k,l	6.38	
MW5	12/22/05		342.87	28.67	314.20	4.95		4.69		2.34		39.0		104		70.3	k,l	9.00	
MW5	03/23/06		342.87	28.03	314.84	<0.50		<0.50		<0.50		<0.50		<50		140	k,l	18.5	
MW5	05/30/06		342.87	26.91	315.96	<0.50		<0.50		<0.50		0.75		<50		130	k,d	28	
MW5	09/18/06		342.87	29.04	313.83	<0.50		<0.50		<0.50		<0.50		<50.0		120	k	14.7	
MW5	12/11/06		342.87	28.72	314.15	3.6		<0.50		2.8		3.0		54		--	b	26	
MW5	02/20/07		342.87	28.94	313.93	0.53		0.94		0.77		4.18		<50.0		<47		11.5	
MW5	05/03/07		342.87	28.05	314.82	<0.50		<0.50		<0.50		<0.50		<50		190	k,l	12	
MW5	08/02/07		342.87	27.71	315.16	<0.50		<0.50		<0.50		<0.50		<50		79	k	6.3	
MW5	12/19/07		342.87	27.49	315.38	<1.00		<1.00		<1.00		<3.00		<100		<94.3		7.70	
MW5	03/17/08		342.87	27.07	315.80	<0.50		<0.50		<0.50		<0.50		<50.0		131		3.70	
MW5	05/30/08		342.87	24.49	318.38	<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		2.44	
MW5	09/10/08		342.87	26.60	316.27	<0.50		<0.50		<0.50		<0.50		<50		50	p	2.1	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW5	11/13/08	q	342.87	27.84	315.03	<0.50	<0.50	<0.50	<0.50	<50	<47	2.8
MW5	**02/11/09**		**342.87**	**28.30**	**314.57**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**<50**	**62**	**3.1**
MW6	06/16/00		341.05	Property transferred to Valero Refining Company.								
MW6	07/31/00		341.05	39.72	301.33	<0.5	<0.5	<0.5	<0.5	<50	<50	<5
MW6	10/10/00		341.05	40.12	300.93	c	c	c	c	c	<50	--
MW6	01/11/01		341.05	46.13	294.92	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW6	04/11/01		341.05	45.40	295.65	-- b	-- b	-- b	-- b	-- b	-- b	--
MW6	07/20/01		341.05	41.75	299.30	<0.3	<0.3	<0.6	<0.6	<50	<50	--
MW6	10/19/01		341.05	44.10	296.95	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW6	11/01/01		341.05	Well surveyed in compliance with AB 2886 requirements.								
MW6	01/28/02		341.05	39.57	301.48	<0.50	<0.90	<0.50	<0.50	<50.0	<100	--
MW6	04/17/02		341.05	41.84	299.21	<0.5	<0.50	<0.50	<0.50	<50.0	52	--
MW6	07/17/02		341.05	42.85	298.20	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--
MW6	10/24/02		341.05	42.10	298.95	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--
MW6	03/21/03		341.05	44.81	296.24	<0.50	<0.5	<0.5	<0.5	<50.0	107	--
MW6	04/10/03		341.05	44.28	296.77	<0.50	<0.5	<0.5	<0.5	<50.0	60	0.80
MW6	07/17/03		341.05	41.56	299.49	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	10/09/03		341.05	41.54	299.51	<0.50	<0.5	<0.5	<0.5	<50.0	452	0.60
MW6	01/21/04		341.05	38.20	302.85	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	05/25/04		341.05	40.35	300.70	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	08/26/04		341.05	-- i	-- i	2.10 i	0.9 i	0.8 i	2.90 i	<50.0 i	314 i	1.00 i
MW6	12/07/04	j,m	341.05	--	--	--	--	--	--	--	--	--
MW6	03/17/05		341.05	37.44	303.61	<0.50	<0.5	<0.5	<0.5	<50.0	<50	0.60
MW6	06/20/05		341.05	40.42	300.63	<0.50	<0.5	<0.5	<0.5	<50.0	<50	0.60
MW6	09/20/05		341.05	38.00	303.05	<0.50	<0.50	<0.50	<0.50	<50.0	117 k	0.570
MW6	12/22/05		341.05	37.55	303.50	0.86	1.39	<0.50	<0.50	<50.0	331 k	<0.500
MW6	03/23/06		341.05	35.72	305.33	<0.50	<0.50	<0.50	<0.50	<50	<47	<1.00
MW6	05/30/06		341.05	33.52	307.53	1.6	0.59	0.77	1.2	<50	<47	0.88
MW6	09/18/06		341.05	38.05	303.00	<0.50	<0.50	<0.50	<0.50	<50.0	80.0 k	0.560
MW6	12/11/06		341.05	37.04	304.01	<0.50	<0.50	<0.50	<0.50	<50	<47	0.76
MW6	02/20/07		341.05	38.01	303.04	<0.50	<0.50	<0.50	<0.50	<50.0	<47	0.510
MW6	05/03/07		341.05	36.78	304.27	<0.50	<0.50	<0.50	<0.50	<50	<47	0.72
MW6	08/02/07		341.05	42.05	299.00	<0.50	<0.50	<0.50	<0.50	<50	<47	0.65
MW6	12/19/07		341.05	38.75	302.30	<1.00	<1.00	<1.00	<3.00	<100	<94.3	<0.500
MW6	03/17/08		341.05	38.45	302.60	<0.50	<0.50	<0.50	<0.50	<50.0	185	<0.500

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW6	05/30/08		341.05	37.51	303.54	<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		<0.500	
MW6	09/10/08		341.05	44.07	296.98	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW6	11/13/08	q	341.02	45.15	295.87	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW6	**02/11/09**		**341.02**	**45.32**	**295.70**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**		**<50**		**0.31**	**s**
MW7	06/16/00		341.73	Property transferred to Valero Refining Company.															
MW7	07/31/00		341.73	24.22	317.51	<0.5		<0.5		<0.5		<0.5		<50		150		8	
MW7	10/10/00		341.73	24.09	317.64	--	c	--	c	--	c	--	c	--	c	1,500		--	c
MW7	01/11/01		341.73	25.86	315.87	0.55		<0.5		<0.5		<0.5		<50		330		7	
MW7	04/11/01		341.73	24.28	317.45	<2.5		<2.5		<2.5		<2.5		<250		980	e	--	
MW7	07/20/01		341.73	25.52	316.21	<0.5		<0.5		<0.5		<0.5		<50		300		6	
MW7	10/19/01		341.73	24.99	316.74	<0.5		<0.5		<0.5		<0.5		<50		120		<5	
MW7	11/01/01		341.73	Well surveyed in compliance with AB 2886 requirements.															
MW7	01/28/02		341.73	23.84	317.89	<0.50		<0.50		<0.50		<0.50		<50.0		<100		--	
MW7	04/17/02		341.73	28.19	313.54	<0.5		2.10		<0.50		<0.50		<50.0		55		11.6	
MW7	07/17/02		341.73	29.74	311.99	<0.5		<0.5		<0.5		<0.5		<50.0		69		9.0	
MW7	10/24/02		341.73	29.50	312.23	<0.5		<0.5		<0.5		<0.5		<50.0		262		6.0	
MW7	03/21/03		341.73	26.07	315.66	<0.50		0.8		<0.5		<0.5		<50.0		<50		--	
MW7	04/10/03		341.73	26.06	315.67	<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.00	
MW7	07/17/03		341.73	27.18	314.55	<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.10	
MW7	10/09/03		341.73	28.27	313.46	<0.50		<0.5		<0.5		<0.5		<50.0		<50		5.60	
MW7	01/21/04		341.73	24.51	317.22	<0.50		<0.5		<0.5		<0.5		<50.0		140		17.6	
MW7	05/25/04		341.73	28.87	312.86	<0.50		<0.5		<0.5		<0.5		<50.0		--		13.10	
MW7	08/26/04		341.73	--	i -- i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	322	i	19.9	i
MW7	12/07/04	j	341.73	27.68	314.05	<0.50		<0.5		<0.5		<0.5		<50.0		469k		5.30	
MW7	03/17/05		341.73	22.80	318.93	<0.50		<0.5		<0.5		<0.5		<50.0		131k		16.5	
MW7	06/20/05		341.73	26.73	315.00	<0.50		<0.5		<0.5		<0.5		<50.0		68k		11.1	
MW7	09/20/05		341.73	24.28	317.45	<50.0	n	<50.0	n	<50.0	n	<50.0	n	<5,000	n	4,690	k	<0.500	
MW7	12/22/05		341.73	24.54	317.19	<0.50		0.76		<0.50		0.64		<50.0		799	k	<0.500	
MW7	03/23/06		341.73	22.46	319.27	<0.50		<0.50		<0.50		<0.50		<50		190	k	<1.00	
MW7	05/30/06		341.73	21.86	319.87	<0.50		<0.50		<0.50		<0.50		<50		<48		2.7	
MW7	09/18/06		341.73	24.35	317.38	<0.50		<0.50		<0.50		<0.50		<50.0		140	k	5.97	
MW7	12/11/06		341.73	26.01	315.72	<0.50		<0.50		<0.50		<0.50		<50		<47		8.1	
MW7	02/20/07		341.73	24.46	317.27	<0.50		<0.50		<0.50		0.76		<50.0		<47		4.89	
MW7	05/03/07		341.73	22.11	319.62	<0.50		<0.50		<0.50		<0.50		<50		62	k,l	5.4	
MW7	08/02/07		341.73	22.83	318.90	<0.50		<0.50		<0.50		<0.50		<50		--		5.9	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW7	12/19/07		341.73	24.59	317.14	<1.00		<1.00		<1.00		<3.00		<100		<94.3		3.22	
MW7	03/17/08		341.73	21.31	320.42	<0.50		<0.50		<0.50		<0.50		<50.0		80.3		2.64	
MW7	05/30/08		341.73	21.82	319.91	<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		3.29	
MW7	09/10/08		341.73	25.13	316.60	<0.50		<0.50		<0.50		<0.50		<50		<47		3.0	
MW7	11/13/08		341.69	26.48	315.21	<0.50		<0.50		<0.50		<0.50		<50		<47		3.1	
MW7	**02/11/09**	**q**	**341.69**	**29.67**	**312.02**	**<0.50**		**<0.50**		**<0.50**		**0.33**	**s,t**	**<50**		**<50**		**3.3**	
MW8	06/16/00		341.44	Property transferred to Valero Refining Company.															
MW8	10/10/00 - 08/26/04			Well dry.															
MW8	12/07/04	h, j	341.44	65.15	276.29	<0.50		<0.5		<0.5		<0.5		<50.0		--	b	2.40	
MW8	03/17/05		341.44	59.75	281.69	<0.50		<0.5		<0.5		<0.5		<50.0		<50		<0.50	
MW8	06/20/05		341.44	55.15	286.29	<0.50		<0.5		<0.5		<0.5		<50.0		<50		<0.50	
MW8	09/20/05		341.44	55.39	286.05	<0.50		<0.50		<0.50		0.52		<50.0		229	k	<0.500	
MW8	12/22/05		341.44	51.96	289.48	<0.50		<0.50		<0.50		<0.50		<50.0		<50.0		<0.500	
MW8	03/23/06		341.44	46.63	294.81	1.4		<0.50		0.83		<0.50		<50		100	k	<1.00	
MW8	05/30/06		341.44	43.09	298.35	<0.50		<0.50		<0.50		<0.50		<50		70	k	0.66	
MW8	09/18/06		341.44	44.87	296.57	<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		<0.500	
MW8	12/11/06		341.44	43.55	297.89	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW8	02/20/07		341.44	38.48	302.96	<0.50		<0.50		<0.50		0.54		<50.0		57	k	<0.500	
MW8	05/03/07		341.44	37.23	304.21	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW8	08/02/07		341.44	42.58	298.86	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW8	12/19/07		341.44	39.23	302.21	<1.00		<1.00		<1.00		<3.00		<100		<95.2		<0.500	
MW8	03/17/08		341.44	38.90	302.54	<0.50		<0.50		<0.50		<0.50		<50.0		72.0		<0.500	
MW8	05/30/08		341.44	37.95	303.49	<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		<0.500	
MW8	09/10/08		341.44	44.53	296.91	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW8	11/13/08		341.40	45.61	295.79	<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW8	**02/11/09**	**q**	**341.40**	**45.76**	**295.64**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**		**<50**		**<0.50**	
MW9	12/18/08	r	342.01	45.64	296.37	0.18	r, s	<0.50		<0.50		<1.0		<50		<50		<0.50	
MW9	**02/11/09**		**342.01**	**46.29**	**295.72**	**<0.50**		**<0.50**		**<0.50**		**<1.0**		**<50**		**<50**		**<0.50**	
MW10	12/18/08	r	342.24	46.36	295.88	0.30	r, s	0.78		0.47		<1.0		62		<50		4.5	
MW10	**02/11/09**		**342.24**	**46.47**	**295.77**	**0.14**	**s,t**	**0.20**	**s,t**	**0.19**	**s**	**0.50**	**s**	**<50**		**<50**		**0.076**	**s**
MW11	12/18/08	r	341.38	45.40	295.98	<0.50		<0.50		<0.50		<1.0		<50		160		0.64	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)											
						Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g	TPH-d	MTBE	
MW11	**02/11/09**		**341.38**	**45.79**	**295.59**	**0.20**	**s,t**	**0.27**	**s**	**0.34**	**s**	**1.3**	**t**	**<50**	**<50**	**0.070**	**s**
MW12	12/18/08	r	342.51	46.62	295.89	<0.50		<0.50		<0.50		<1.0		<50	<50	<0.50	
MW12	**02/11/09**		**342.51**	**46.83**	**295.68**	**0.23**	**s,t**	**0.49**	**s**	**<0.50**		**0.32**	**s,t**	**<50**	**<50**	**0.13**	**s**
MW13	12/18/08	r	342.74	40.03	302.71	<0.50		0.29	r	<0.50		<1.0		<50	120	2.2	
MW13	**02/11/09**		**342.74**	**33.34**	**309.40**	**0.19**	**s,t**	**0.38**	**s**	**<0.50**		**0.42**	**s**	**<50**	**<50**	**6.3**	
MW14	12/18/08	r	343.35	30.11	313.24	<0.50		0.22	r, s	<0.50		<1.0		<50	120	6.7	
MW14	**02/11/09**		**343.35**	**36.74**	**306.61**	**0.16**	**s,t**	**0.29**	**s**	**<0.50**		**0.28**	**s,t**	**<50**	**<50**	**34**	

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
BTEX analyzed using EPA Method 8021B.
TPH-g analyzed using modified EPA Method 5030/8015/8015B.
TPH-d analyzed using modified EPA Method 8015/8015B.

a No result because of sample loss during laboratory fire.
b Not enough water to gauge and/or sample.
c Samples were damaged during transportation to laboratory.
d Result elevated due to single analyte peak in quantitation range.
e Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f Well inaccessible.
g Depth to water was not measured due to equipment failure.
h Grab sample.
i Groundwater elevation data invalidated; analytical results suspect.
j Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
k Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l Analyte detected in laboratory method blank; result is suspect.
m Incorrect well monitored and sampled. Results invalidated.
n Elevated reporting limit used due to sample matrix effects.
o The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).
p Does not match typical pattern
q Wells originally surveyed on 19 September 2008. Elevation based on City of Pleasanton Benchmark: 342.14 feet.
r Wells originally surveyed on 6 January 2009. Elevation based on City of Pleasanton Benchmark: 342.14 feet.
s Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
t Analyte presence was not confirmed by second column or GC/MS analysis.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)						
					Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE

BTEX Benzene, toluene, ethylbenzene, and total xylenes.
MTBE Methyl tertiary butyl ether.
TPH-d Total Petroleum Hydrocarbons as diesel.
TPH-g Total Petroleum Hydrocarbons as gasoline.

µg/L Micrograms per liter.
-- Not analyzed/not applicable/not sampled/not measured.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW1	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW1	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW1	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	01/21/04		<0.50	2.20	57.9	<0.50	<0.50	<0.50	--
MW1	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	12/07/04	d	<0.50	2.00	49.6	<0.50	<0.50	<0.50	--
MW1	03/17/05		<0.50	7.60	201	<0.50	<0.50	<0.50	--
MW1	06/20/05		<0.50	<0.50	135	<0.50	<0.50	<0.50	--
MW1	09/20/05		<0.500	<0.500	30.6	<0.500	<0.500	<0.500	--
MW1	12/22/05		<0.500	<0.500	114	<0.500	<0.500	<0.500	--
MW1	03/23/06		<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06		<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	12/11/06		<0.50	<0.50	59	<0.50	<0.50	<0.50	--
MW1	02/20/07		<0.500	<0.500	26.2	<0.500	<0.500	<0.500	--
MW1	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	05/30/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	09/10/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	11/13/08		<0.50	<0.50	40	<0.50	<0.50	<0.50	--
MW1	**02/11/09**		**<0.50**	**<0.50**	**38**	**<0.50**	**<0.50**	**<0.50**	**--**
MW2	11/17/98 - 06/16/00		Not analyzed for these analytes.						

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA		EDB	1,2-DCA	DIPE	Ethanol
MW2	07/31/00		<10	<10	<500		<5	<5	<10	--
MW2	10/10/00 - 10/24/02		Not analyzed for these analytes.							
MW2	03/21/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	04/10/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	07/17/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	10/09/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	01/21/04		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	05/25/04		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	08/26/04		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	12/07/04	d	<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	03/17/05		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	06/20/05		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW2	09/20/05		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	12/22/05		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	03/23/06		<1.00	<1.00	<10.0		<1.00	<1.00	<1.00	<100
MW2	05/30/06		<0.50	<0.50	<12		<0.50	<0.50	<0.50	<100
MW2	09/18/06		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	12/11/06		<0.50	<0.50	<12		<0.50	<0.50	<0.50	--
MW2	02/20/07		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	05/03/07		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	08/02/07		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	12/19/07		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	03/17/08		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	05/30/08		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW2	09/10/08		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	11/13/08		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW2	**02/11/09**		**<0.50**	**<0.50**	**2.2**	**f**	**<0.50**	**<0.50**	**<0.50**	**--**
MW3	11/17/98 - 06/16/00		Not analyzed for these analytes.							
MW3	07/31/00		<10	<10	<500		<5	<5	<10	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW3	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW3	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/18/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	03/17/05		<0.50	<0.50	22.7	<0.50	<0.50	<0.50	--
MW3	06/20/05		<0.50	<0.50	13.3	<0.50	<0.50	<0.50	--
MW3	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW3	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW3	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	05/03/07		<0.50	<0.50	47	<0.50	<0.50	<0.50	--
MW3	08/02/07		<0.50	<0.50	870	<0.50	<0.50	<0.50	--
MW3	12/19/07		<0.500	<0.500	414	<0.500	<0.500	<0.500	--
MW3	03/17/08		<0.500	<0.500	272	<0.500	<0.500	<0.500	--
MW3	05/30/08		<0.500	<0.500	371	<0.500	<0.500	<0.500	--
MW3	09/10/08		<0.50	<0.50	260	<0.50	<0.50	<0.50	--
MW3	11/13/08		<0.50	<0.50	150	<0.50	<0.50	<0.50	--
MW3	**02/11/09**		**<0.50**	**<0.50**	**31**	**<0.50**	**<0.50**	**<0.50**	**--**
MW4	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW4	07/31/00		<10	<10	<500	<5	<5	<10	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA		EDB	1,2-DCA	DIPE	Ethanol
MW4	10/10/00 - 10/24/02		Not analyzed for these analytes.							
MW4	03/21/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	04/10/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	07/17/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	10/09/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	01/21/04		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	05/25/04		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW4	08/26/04		<0.50c	<0.50c	<10.0c		<0.50c	<0.50c	<0.50c	--
MW4	12/07/04	a,d	--	--	--		--	--	--	--
MW4	03/17/05		<0.50	0.70	<10.0		<0.50	<0.50	<0.50	--
MW4	06/20/05		<0.50	<0.50	<10.0		<0.50	<0.50	<0.50	--
MW4	09/20/05		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	12/22/05		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	03/23/06		<1.00	<1.00	<10.0		<1.00	<1.00	<1.00	--
MW4	05/30/06		<0.50	<0.50	<12		<0.50	<0.50	<0.50	<100
MW4	09/18/06		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	12/11/06		<0.50	<0.50	<12		<0.50	<0.50	<0.50	--
MW4	02/20/07	a	--	--	--		--	--	--	--
MW4	05/03/07		<0.50	<0.50	26		<0.50	<0.50	<0.50	--
MW4	08/02/07		<0.50	<0.50	11		<0.50	<0.50	<0.50	--
MW4	12/19/07		<0.500	<0.500	27.0		<0.500	<0.500	<0.500	--
MW4	03/17/08		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	05/30/08		<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW4	09/10/08		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	11/13/08		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW4	**02/11/09**		**<0.50**	**<0.50**	**2.2**	**f**	**<0.50**	**<0.50**	**<0.50**	--
MW5	06/16/00		--	--	--		--	--	--	--
MW5	07/31/00		<10	<10	<500		<5	<5	<10	--
MW5	10/10/00 - 10/24/02		Not analyzed for these analytes.							
MW5	03/21/03		<0.50	<0.50	<10		<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW5	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW5	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW5	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW5	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	12/11/06		<0.50	<0.50	25	<0.50	<0.50	<0.50	--
MW5	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	05/03/07		<0.50	<0.50	13	<0.50	<0.50	<0.50	--
MW5	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	05/30/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	09/10/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	11/13/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	**02/11/09**		**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	--
MW6	06/16/00		--	--	--	--	--	--	--
MW6	07/31/00		<10	<10	<500	<5	<5	<10	--
MW6	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW6	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE		TAME		TBA		EDB		1,2-DCA		DIPE		Ethanol
MW6	01/21/04		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	05/25/04		<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--
MW6	08/26/04		<0.50	c	<0.50	c	<10.0	c	<0.50	c	<0.50	c	<0.50	c	--
MW6	12/07/04	d,e	--		--		--		--		--		--		--
MW6	03/17/05		<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--
MW6	06/20/05		<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--
MW6	09/20/05		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	12/22/05		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	03/23/06		<1.00		<1.00		<10.0		<1.00		<1.00		<1.00		--
MW6	05/30/06		<0.50		<0.50		<12		<0.50		<0.50		<0.50		<100
MW6	09/18/06		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	12/11/06		<0.50		<0.50		<12		<0.50		<0.50		<0.50		--
MW6	02/20/07		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	05/03/07		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	08/02/07		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	12/19/07		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	03/17/08		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	05/30/08		<0.500		<0.500		<10.0		<0.500		<0.500		<0.500		--
MW6	09/10/08		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	11/13/08		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW6	**02/11/09**		**<0.50**		**<0.50**		**<10**		**<0.50**		**<0.50**		**<0.50**		**--**
MW7	06/16/00 - 10/24/02		Not analyzed for these analytes.												
MW7	03/21/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW7	04/10/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW7	07/17/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW7	10/09/03		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW7	01/21/04		<0.50		<0.50		<10		<0.50		<0.50		<0.50		--
MW7	05/25/04		<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--
MW7	08/26/04		<0.50c		<0.50c		<10.0c		<0.50c		<0.50c		<0.50c		--
MW7	12/07/04	d	<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--
MW7	03/17/05		<0.50		<0.50		<10.0		<0.50		<0.50		<0.50		--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW7	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW7	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	05/30/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	09/10/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	11/13/08		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	**02/11/09**		**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**--**
MW8	07/31/00		<10	<10	<500	<5	<5	<10	--
MW8	10/10/00 - 08/26/04		Well dry.						
MW8	12/07/04	b,d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW8	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW8	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW8	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW8	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L) ETBE	TAME	TBA		EDB	1,2-DCA	DIPE	Ethanol
MW8	12/19/07	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	03/17/08	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	05/30/08	<0.500	<0.500	<10.0		<0.500	<0.500	<0.500	--
MW8	09/10/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW8	11/13/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW8	**02/11/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	--
MW9	12/18/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW9	**02/11/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	--
MW10	12/18/08	<0.50	<0.50	22		<0.50	<0.50	<0.50	--
MW10	**02/11/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	--
MW11	12/18/08	<0.50	<0.50	7.4	f	<0.50	<0.50	<0.50	--
MW11	**02/11/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	--
MW12	12/18/08	<0.50	<0.50	5.6	f	<0.50	<0.50	<0.50	--
MW12	**02/11/09**	**<0.50**	**<0.50**	**<10**		**<0.50**	**<0.50**	**<0.50**	--
MW13	12/18/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW13	**02/11/09**	**<0.50**	**<0.50**	**2.2**	**f**	**<0.50**	**<0.50**	**<0.50**	--
MW14	12/18/08	<0.50	<0.50	<10		<0.50	<0.50	<0.50	--
MW14	**02/11/09**	**<1.0**	**<1.0**	**6.6**	**f**	**<1.0**	**<1.0**	**<1.0**	--

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
All samples analyzed by EPA Method 8260B unless otherwise specified.

a Well inaccessible.
b Grab sample.
c Groundwater elevation data invalidated; analytical results suspect.
d Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
e Incorrect well monitored and sampled. Results invalidated.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)						
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol

f Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

1,2-DCA 1,2-dichloroethane.
DIPE Diisopropyl ether.
EDB 1,2-dibromoethane.
ETBE Ethyl tertiary butyl ether.
TAME Tertiary amyl methyl ether.
TBA Tertiary butyl alcohol.

µg/L Micrograms per liter.
-- Not analyzed/not applicable/not sampled/not measured.

TABLE 4 GROUNDWATER MONITORING PLAN, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Groundwater Gauging Frequency	Groundwater Sampling and Analysis Frequency	
		BTEX and TPH-g	MTBE
MW1	Q	Q	Q
MW2	Q	Q	Q
MW3	Q	Q	Q
MW4	Q	Q	Q
MW5	Q	Q	Q
MW6	Q	Q	Q
MW7	Q	Q	Q
MW8	Q	Q	Q
MW9	Q	Q	Q
MW10	Q	Q	Q
MW11	Q	Q	Q
MW12	Q	Q	Q
MW13	Q	Q	Q
MW14	Q	Q	Q

Notes:

BTEX	Benzene, toluene, ethylbenzene, and xylenes.
MTBE	Methyl tertiary butyl ether.
Q	Quarterly.
TPH-g	Total Petroleum Hydrocarbons as gasoline.

Appendix A

Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered "functionally dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

Field Documents

ETIC ENGINEERING
Engineering, Inc.

MONITORING WELL DATA FORM

Client: Former ExxonMobil 73567

Date: 02/11/09

Project Number: UP3567

Station Number: 73567

Site Location:
3192 Santa Rita Road, Pleasanton

Samplers: ALEX, BINDER

MONITORING WELL NUMBER	DEPTH TO WATER (TOC)ft.	DEPTH TO PRODUCT (TOC)ft.	APPARENT PRODUCT THICKNESS(ft.)	AMOUNT OF PRODUCT REMOVED	WELL COMPLETION DEPTH	DEPTH TO BOTTOM (TOC)	WELL CASING DIAMETER
MW1	32.76				35.00	34.79	2"
MW2	27.60				35.00	35.25	2"
MW3	46.71				50.00	49.80	2"
MW4	47.25				50.00	49.85	2"
MW5	28.30				30.00	30.25	2"
MW6	48.32				53.00	52.31	2"
MW7	29.67				49.00	49.27	2"
MW8	45.76				70.00	67.45	2"
MW9	46.29					69.80	2"
MW10	46.47					66.35	2"
MW11	45.79					63.50	2"
MW12	46.83					67.65	2"
MW13	33.34					43.78	2"
MW14	36.74					38.40	2"

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW1	Date:	02-11-09
Project No:	UP3567	Personnel:	AUG		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	34.72	-	22.76	=	11.96	X	1	(2)	4	6	1.91	=	5.74
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0823	0825	0827			
Volume Purge (gal)	2	4	6			
Temperature (C)	19.0	19.6	19.6			
pH	7.11	7.10	6.92			
Spec.Cond.(umhos)	1422	1476	1491			
Turbidity/Color	CLEAR/NONE	CLEAR/NONE	CLEAR/NONE			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0835 Approximate Depth to Water During Sampling: 23.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW1	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW1	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: ROMIC

Weather Conditions:	OK	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	OK	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW2	Date:	02-11-09
Project No:	UP3567	Personnel:	ALX		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE — Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	35.25	-	27.60	=	7.65	X	0.04	0.16	0.64	1.44	1.22	=	3.67

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1012	1014	1016			
Volume Purge (gal)	1.5	3	4.5			
Temperature (C)	18.2	19.4	18.8			
pH	6.68	7.00	7.09			
Spec.Cond.(umhos)	1728	1749	1720			
Turbidity/Color	CLEAR/NONE	CLEAR/NONE	CLEAR/NONE			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1025 — Approximate Depth to Water During Sampling: 28.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW2	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW2	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 4.5 (gallons) — Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE — STRIPPED EARS

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW3	Date:	02-11-09
Project No:	UP3567	Personnel:	ALEX		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	49.80	-	46.71	=	3.09	X	1	(2)	4	6	.49	=	1.48
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / (BAILER) / SUB

Time	0752	0757				
Volume Purge (gal)	.5	1	1.5			
Temperature (C)	16.3	16.5				
pH	6.80	6.85				
Spec.Cond.(umhos)	1831	1808				
Turbidity/Color	SILTY/BRN	SILTY/BRN				
Odor (Y/N)	N	N				
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N				

Comments/Observations: DEWATERED AT 1.25 GALLON

SAMPLING DATA

Time Sampled: 0810 Approximate Depth to Water During Sampling: 47.10 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW3	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW3	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 1 (gallons) Disposal: ROMIC

Weather Conditions:	OK	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	OK	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW4	Date: 02/11/09
Project No:	UP3567	Personnel:	TBINDER

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE — Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	49.85	−	47.25	=	2.60	X	1	(2)	4	6	0.41	=	1.25
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0820	0823	0826			
Volume Purge (gal)	.50	1.00	1.50			
Temperature (C)	17.3	17.5	17.6			
pH	7.03	7.08	7.04			
Spec.Cond.(umhos)	1687	1685	1683			
Turbidity/Color	SLIGHTLY BROWN	SLIGHTLY BROWN	SLIGHTLY BROWN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0850 — Approximate Depth to Water During Sampling: 48. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW4	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW4	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 1.5 (gallons) — Disposal: ROMIC

Weather Conditions:	ok	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	ok	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE	WELL BOX	(Y) / N
Comments:		SECURED	Y / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW5	Date: 02/11/09
Project No:	UP3567	Personnel:	TSINDER

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	30.25	−	28.30	=	1.95	X	0.04	0.16	0.64	1.44	0.31	=	0.93

PURGING DATA

Purge Method: WATERRA / (BAILER) / SUB

Time	0810					
Volume Purge (gal)	.50	1.00	1.50			
Temperature (°C)	16.9					
pH	6.94					
Spec.Cond.(umhos)	1833					
Turbidity/Color	SLIGHTLY CLOUDY					
Odor (Y/N)	N					
Casing Volumes	1	2	3			
Dewatered (Y/N)	N					

Comments/Observations: DEWATERED AT .75 GALLONS

SAMPLING DATA

Time Sampled: 0840 Approximate Depth to Water During Sampling: 29. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW5	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW5	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: .75 (gallons) Disposal: ROMIC

Weather Conditions:	ok	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	ok	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE DEWATERED	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW6	Date:	02-11-09
Project No:	UP3567	Personnel:	AWX		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE — Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	AM 45.32 52.31	−	45.32	=	6.99	X	1	(2)	4	6	1.11	=	3.35
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0855	0858	0901			
Volume Purge (gal)	1.5	3	4.5			
Temperature (C)	18.4	18.2	18.0			
pH	7.10	7.12	7.12			
Spec.Cond.(umhos)	1986	2328	2411			
Turbidity/Color	SILTY/BRN	SILTY/BRN	SILTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0910 — Approximate Depth to Water During Sampling: 46.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW6	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW6	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 4.5 (gallons) — Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW7	Date:	02-11-09
Project No:	UP3567	Personnel:	AEX		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	49.27	−	29.67	=	19.60	X	0.04	0.16	0.64	1.44	3.13	=	9.40

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	1101	1104	1107			
Volume Purge (gal)	3.5	7	10.5			
Temperature (C)	19.2	19.9	19.4			
pH	7.02	7.00	7.01			
Spec.Cond.(umhos)	1756	1772	1774			
Turbidity/Color	CLEAR/NONE	CLEAR/NONE	CLEAR/NONE			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1115 Approximate Depth to Water During Sampling: 30.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW7	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW7	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 10.5 (gallons) Disposal: ROMIC

Weather Conditions:	OK	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	OK	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW 8	Date:	12-11-09
Project No:	UP3567	Personnel:	AWK		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE — Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	2	4	6			
	67.45	-	45.76	=	21.69	X	0.04	0.16	0.64	1.44	3.47	=	10.41

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1038	1041	1044			
Volume Purge (gal)	3.5	7	10.5			
Temperature (C)	17.7	18.1	17.9			
pH	7.12	7.10	7.13			
Spec.Cond.(umhos)	2689	2736	2713			
Turbidity/Color	SLTY/BRN	SLTY/BRN	SLTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1050 — Approximate Depth to Water During Sampling: 46. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW 8	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW 8	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 10.5 (gallons) — Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE — STRIPPER EARS

Comments:

BOLTS	Y	/ N
LOCK & CAP	Y	/ N
GROUT	Y	/ N
WELL BOX	Y	/ N
SECURED	Y	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW9	Date: 02/11/09
Project No:	UP3567	Personnel:	TBINDER

GAUGING DATA

Water Level Measuring Method: ~~WLM~~ / IP PROBE — Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	69.80	-	46.29	=	23.51	X	0.04	0.16	0.64	1.44	3.76	=	11.28

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1000	1004	1008			
Volume Purge (gal)	4.00	8.00	12.00			
Temperature (C)	16.3	17.2	17.9			
pH	7.13	7.05	7.01			
Spec.Cond.(umhos)	2288	2314	2295			
Turbidity/Color	SLTY BROWN	SLTY BROWN	SLTY BROWN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1015 — Approximate Depth to Water During Sampling: 47. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW9	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW9	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 12 (gallons) — Disposal: ROMIC

Weather Conditions:	OK	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	OK	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW10	Date:	02/11/09
Project No:	UP3567	Personnel:	TBINDER		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
							0.04	0.16	0.64	1.44			
WELL PURGE VOLUME CALCULATION	66.35	-	46.47	=	19.88	X					3.18	=	9.54

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	0927	0931	0935			
Volume Purge (gal)	3.50	7.00	10.50			
Temperature (C)	15.6	17.0	17.9			
pH	7.29	7.00	6.95			
Spec.Cond.(umhos)	2287	2362	2271			
Turbidity/Color	SLIGHT BROWN	SLIGHT BROWN	SLIGHT BROWN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0940 Approximate Depth to Water During Sampling: 47. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW10	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW10	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 10.50 (gallons) Disposal: ROMIC

Weather Conditions: OK	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling: OK	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction: NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling: NONE	WELL BOX	(Y) / N
Comments:	SECURED	Y / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW11	Date: 02/11/09
Project No:	UP3567	Personnel:	TBUNDER

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE — Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	63.50	−	45.79	=	17.71	X	0.04	0.16	0.64	1.44	2.83	=	8.50

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1045	1048	1052			
Volume Purge (gal)	3.00	6.00	9.00			
Temperature (C)	16.6	17.4	17.7			
pH	7.18	7.01	6.98			
Spec.Cond.(umhos)	2291	2310	2265			
Turbidity/Color	SLGHT BROWN	SLGHT BROWN	SLGHT BROWN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1100 — Approximate Depth to Water During Sampling: 46. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW11	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW11	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 9. (gallons) — Disposal: ROMIC

Weather Conditions:	OK	BOLTS (Y) / N
Condition of Well Box and Casing at Time of Sampling:	OK	LOCK & CAP (Y) / N
Well Head Conditions Requiring Correction:	None	GROUT (Y) / N
Problems Encountered During Purging and Sampling:	None	WELL BOX (Y) / N
Comments:		SECURED Y / N

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ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW12	Date: 02/11/09
Project No:	UP3567	Personnel:	TBM/DEB

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	(2)	4	6			
	67.65	-	46.83	=	20.82	X	0.04	0.16	0.64	1.44	3.33	=	9.99

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	1128	1132	1136			
Volume Purge (gal)	3.50	7.00	10.50			
Temperature (C)	16.5	17.3	17.7			
pH	7.12	7.03	7.00			
Spec.Cond.(umhos)	2240	2251	2238			
Turbidity/Color	SLHT BROWN	SLHT BROWN	SLHT CLEAR			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1140 Approximate Depth to Water During Sampling: 47. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW12	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW12	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 10.50 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

Appendix C

Laboratory Analytical Reports and Chain-of-Custody Documentation

Calscience
Environmental
Laboratories, Inc.

February 26, 2009

Erik Appel
ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Subject: **Calscience Work Order No.: 09-02-1190**
Client Reference: ExxonMobil 73567

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 2/12/2009 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

Note that the Chain-of-Custody Record and Sample Receipt Form are integral parts of this report.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental
Laboratories, Inc.
Cecile deGuia
Project Manager

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 3510C
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	**09-02-1190-1-G**	**02/11/09 08:35**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 12:34**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	96	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW2	**09-02-1190-2-G**	**02/11/09 10:25**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 12:52**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	104	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW3	**09-02-1190-3-G**	**02/11/09 08:10**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 01:10**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	94	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	**09-02-1190-4-G**	**02/11/09 08:50**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 01:28**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	100	68-140				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 3510C
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5	09-02-1190-5-G	02/11/09 08:40	Aqueous	GC 27	02/13/09	02/17/09 02:05	090213B11

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	62	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	98	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW6	09-02-1190-6-G	02/11/09 09:10	Aqueous	GC 27	02/13/09	02/17/09 02:23	090213B11

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	97	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	09-02-1190-7-G	02/11/09 11:15	Aqueous	GC 27	02/13/09	02/17/09 02:41	090213B11

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	102	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	09-02-1190-8-G	02/11/09 10:50	Aqueous	GC 27	02/13/09	02/17/09 10:10	090213B11

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
Decachlorobiphenyl	89	68-140				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 3510C
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW9	**09-02-1190-9-G**	**02/11/09 10:15**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 03:17**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	91	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW10	**09-02-1190-10-G**	**02/11/09 09:40**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 03:36**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	93	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW11	**09-02-1190-11-G**	**02/11/09 11:00**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 10:29**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	88	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12	**09-02-1190-12-G**	**02/11/09 11:40**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 04:12**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	94	68-140				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 3510C
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	**09-02-1190-13-G**	**02/11/09 11:50**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 10:47**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	85	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	**09-02-1190-14-G**	**02/11/09 09:05**	**Aqueous**	**GC 27**	**02/13/09**	**02/17/09 04:48**	**090213B11**

Comment(s): -The sample extract was subjected to Silica Gel treatment prior to analysis.
-Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	94	68-140				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-330-953**	**N/A**	**Aqueous**	**GC 27**	**02/13/09**	**02/16/09 11:21**	**090213B11**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Diesel	ND	50	47	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
Decachlorobiphenyl	87	68-140				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	**09-02-1190-1-E**	**02/11/09 08:35**	**Aqueous**	**GC 25**	**02/16/09**	**02/16/09 21:42**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	82	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW2	**09-02-1190-2-E**	**02/11/09 10:25**	**Aqueous**	**GC 25**	**02/16/09**	**02/16/09 22:16**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	81	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW3	**09-02-1190-3-E**	**02/11/09 08:10**	**Aqueous**	**GC 25**	**02/16/09**	**02/16/09 22:50**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	82	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	**09-02-1190-4-E**	**02/11/09 08:50**	**Aqueous**	**GC 25**	**02/16/09**	**02/16/09 23:24**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	81	38-134				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5	**09-02-1190-5-E**	**02/11/09 08:40**	**Aqueous**	**GC 25**	**02/16/09**	**02/16/09 23:58**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
1,4-Bromofluorobenzene	81	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW6	**09-02-1190-6-E**	**02/11/09 09:10**	**Aqueous**	**GC 25**	**02/17/09**	**02/17/09 07:59**	**090217B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
1,4-Bromofluorobenzene	80	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	**09-02-1190-7-E**	**02/11/09 11:15**	**Aqueous**	**GC 25**	**02/16/09**	**02/17/09 00:32**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
1,4-Bromofluorobenzene	80	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	**09-02-1190-8-E**	**02/11/09 10:50**	**Aqueous**	**GC 25**	**02/16/09**	**02/17/09 01:07**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
1,4-Bromofluorobenzene	81	38-134				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW9	**09-02-1190-9-E**	**02/11/09 10:15**	**Aqueous**	**GC 25**	**02/16/09**	**02/17/09 01:41**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
1,4-Bromofluorobenzene	81	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW10	**09-02-1190-10-E**	**02/11/09 09:40**	**Aqueous**	**GC 25**	**02/16/09**	**02/17/09 02:15**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
1,4-Bromofluorobenzene	82	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW11	**09-02-1190-11-E**	**02/11/09 11:00**	**Aqueous**	**GC 25**	**02/16/09**	**02/17/09 02:50**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
1,4-Bromofluorobenzene	80	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12	**09-02-1190-12-E**	**02/11/09 11:40**	**Aqueous**	**GC 25**	**02/17/09**	**02/17/09 08:33**	**090217B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	**REC (%)**	**Control Limits**			**Qual**	
1,4-Bromofluorobenzene	79	38-134				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	**09-02-1190-13-E**	**02/11/09 11:50**	**Aqueous**	**GC 25**	**02/17/09**	**02/17/09 09:07**	**090217B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	80	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	**09-02-1190-14-E**	**02/11/09 09:05**	**Aqueous**	**GC 25**	**02/17/09**	**02/17/09 09:42**	**090217B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	80	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-436-2,860**	**N/A**	**Aqueous**	**GC 25**	**02/16/09**	**02/16/09 12:34**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	79	38-134				

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-436-2,861**	**N/A**	**Aqueous**	**GC 25**	**02/17/09**	**02/17/09 05:07**	**090217B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Units
TPH as Gasoline	ND	50	48	1		ug/L
Surrogates:	REC (%)	Control Limits			Qual	
1,4-Bromofluorobenzene	80	38-134				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B
		Units:	ug/L
Project: ExxonMobil 73567			Page 1 of 4

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	**09-02-1190-1-D**	**02/11/09 08:35**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 16:07**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	108	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW2	**09-02-1190-2-D**	**02/11/09 10:25**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 16:41**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	109	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW3	**09-02-1190-3-D**	**02/11/09 08:10**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 17:15**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	112	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	**09-02-1190-4-D**	**02/11/09 08:50**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 17:49**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	110	70-130									

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B
		Units:	ug/L
Project: ExxonMobil 73567			Page 2 of 4

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5	**09-02-1190-5-D**	**02/11/09 08:40**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 18:23**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	108	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW6	**09-02-1190-6-D**	**02/11/09 09:10**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 18:57**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	108	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	**09-02-1190-7-D**	**02/11/09 11:15**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 19:31**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	0.33	1.0	0.26	1	J,Z
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	106	70-130									

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	**09-02-1190-8-D**	**02/11/09 10:50**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 21:46**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	
Surrogates:	REC (%)	Control Limits			Qual						
1,4-Bromofluorobenzene	112	70-130									

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B
		Units:	ug/L
Project: ExxonMobil 73567			Page 3 of 4

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW9	**09-02-1190-9-D**	**02/11/09 10:15**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 22:20**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	109	70-130	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW10	**09-02-1190-10-D**	**02/11/09 09:40**	**Aqueous**	**GC 8**	**02/16/09**	**02/17/09 08:29**	**090216B02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	0.14	0.50	0.14	1	J,Z	Ethylbenzene	0.19	0.50	0.17	1	J
Toluene	0.20	0.50	0.17	1	J,Z	Xylenes (total)	0.50	1.0	0.26	1	J

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	108	70-130	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW11	**09-02-1190-11-D**	**02/11/09 11:00**	**Aqueous**	**GC 8**	**02/16/09**	**02/17/09 09:03**	**090216B02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	0.20	0.50	0.14	1	J,Z	Ethylbenzene	0.34	0.50	0.17	1	J
Toluene	0.27	0.50	0.17	1	J	Xylenes (total)	1.3	1.0	0.26	1	Z

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	106	70-130	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12	**09-02-1190-12-D**	**02/11/09 11:40**	**Aqueous**	**GC 8**	**02/16/09**	**02/17/09 09:37**	**090216B02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	0.23	0.50	0.14	1	J,Z	Ethylbenzene	ND	0.50	0.17	1	
Toluene	0.49	0.50	0.17	1	J	Xylenes (total)	0.32	1.0	0.26	1	J,Z

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	106	70-130	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B
		Units:	ug/L
Project: ExxonMobil 73567			Page 4 of 4

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	**09-02-1190-13-D**	**02/11/09 11:50**	**Aqueous**	**GC 8**	**02/16/09**	**02/17/09 10:10**	**090216B02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	0.19	0.50	0.14	1	J,Z	Ethylbenzene	ND	0.50	0.17	1	
Toluene	0.38	0.50	0.17	1	J	Xylenes (total)	0.42	1.0	0.26	1	J

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	108	70-130	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	**09-02-1190-14-D**	**02/11/09 09:05**	**Aqueous**	**GC 8**	**02/16/09**	**02/17/09 10:44**	**090216B02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	0.16	0.50	0.14	1	J,Z	Ethylbenzene	ND	0.50	0.17	1	
Toluene	0.29	0.50	0.17	1	J	Xylenes (total)	0.28	1.0	0.26	1	J,Z

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	107	70-130	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-667-339**	**N/A**	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09 11:23**	**090216B01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	116	70-130	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-12-667-340**	**N/A**	**Aqueous**	**GC 8**	**02/16/09**	**02/17/09 06:13**	**090216B02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Benzene	ND	0.50	0.14	1		Ethylbenzene	ND	0.50	0.17	1	
Toluene	ND	0.50	0.17	1		Xylenes (total)	ND	1.0	0.26	1	

Surrogates:	REC (%)	Control Limits	Qual
1,4-Bromofluorobenzene	111	70-130	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73567		Page 1 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW1	**09-02-1190-1-A**	**02/11/09 08:35**	**Aqueous**	**GC/MS Q**	**02/23/09**	**02/23/09 20:25**	**090223L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	2.6	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	38	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	135	73-157		Dibromofluoromethane	128	82-142	
Toluene-d8	96	82-112		1,4-Bromofluorobenzene	78	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW2	**09-02-1190-2-A**	**02/11/09 10:25**	**Aqueous**	**GC/MS Q**	**02/23/09**	**02/23/09 20:57**	**090223L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	1.0	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	2.2	10	2.1	1	J						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	138	73-157		Dibromofluoromethane	133	82-142	
Toluene-d8	97	82-112		1,4-Bromofluorobenzene	76	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW3	**09-02-1190-3-B**	**02/11/09 08:10**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 04:46**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	28	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	31	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	122	73-157		Dibromofluoromethane	121	82-142	
Toluene-d8	105	82-112		1,4-Bromofluorobenzene	82	75-105	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73567		Page 2 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW4	**09-02-1190-4-A**	**02/11/09 08:50**	**Aqueous**	**GC/MS Q**	**02/23/09**	**02/23/09 22:00**	**090223L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	6.2	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	2.2	10	2.1	1	J						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	133	73-157		Dibromofluoromethane	132	82-142	
Toluene-d8	97	82-112		1,4-Bromofluorobenzene	77	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW5	**09-02-1190-5-B**	**02/11/09 08:40**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 05:16**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	3.1	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	101	73-157		Dibromofluoromethane	107	82-142	
Toluene-d8	106	82-112		1,4-Bromofluorobenzene	82	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW6	**09-02-1190-6-B**	**02/11/09 09:10**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 05:47**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	0.31	0.50	0.067	1	J	Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	105	73-157		Dibromofluoromethane	110	82-142	
Toluene-d8	105	82-112		1,4-Bromofluorobenzene	81	75-105	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73567		Page 3 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW7	**09-02-1190-7-B**	**02/11/09 11:15**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 06:17**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	3.3	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	126	73-157		Dibromofluoromethane	125	82-142	
Toluene-d8	108	82-112		1,4-Bromofluorobenzene	79	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW8	**09-02-1190-8-B**	**02/11/09 10:50**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 06:48**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	104	73-157		Dibromofluoromethane	114	82-142	
Toluene-d8	108	82-112		1,4-Bromofluorobenzene	82	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW9	**09-02-1190-9-A**	**02/11/09 10:15**	**Aqueous**	**GC/MS Q**	**02/23/09**	**02/23/09 14:38**	**090223L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	145	73-157		Dibromofluoromethane	138	82-142	
Toluene-d8	99	82-112		1,4-Bromofluorobenzene	74	75-105	2

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73567		Page 4 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW10	**09-02-1190-10-B**	**02/11/09 09:40**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 07:18**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	0.076	0.50	0.067	1	J	Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	112	73-157		Dibromofluoromethane	110	82-142	
Toluene-d8	107	82-112		1,4-Bromofluorobenzene	80	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW11	**09-02-1190-11-B**	**02/11/09 11:00**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 07:49**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	0.070	0.50	0.067	1	J	Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	132	73-157		Dibromofluoromethane	130	82-142	
Toluene-d8	108	82-112		1,4-Bromofluorobenzene	82	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW12	**09-02-1190-12-B**	**02/11/09 11:40**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 08:19**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	0.13	0.50	0.067	1	J	Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	126	73-157		Dibromofluoromethane	124	82-142	
Toluene-d8	107	82-112		1,4-Bromofluorobenzene	81	75-105	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.		Date Received:	02/12/09
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8260B
		Units:	ug/L
Project: ExxonMobil 73567			Page 5 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW13	**09-02-1190-13-B**	**02/11/09 11:50**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 08:50**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	6.3	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	2.2	10	2.1	1	J						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	130	73-157		Dibromofluoromethane	130	82-142	
Toluene-d8	110	82-112		1,4-Bromofluorobenzene	81	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
MW14	**09-02-1190-14-B**	**02/11/09 09:05**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 09:21**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	1.0	0.25	2		Diisopropyl Ether (DIPE)	ND	1.0	0.057	2	
1,2-Dichloroethane	ND	1.0	0.16	2		Ethyl-t-Butyl Ether (ETBE)	ND	1.0	0.071	2	
Methyl-t-Butyl Ether (MTBE)	34	1.0	0.13	2		Tert-Amyl-Methyl Ether (TAME)	ND	1.0	0.060	2	
Tert-Butyl Alcohol (TBA)	6.6	20	4.2	2	J						

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	116	73-157		Dibromofluoromethane	116	82-142	
Toluene-d8	104	82-112		1,4-Bromofluorobenzene	84	75-105	

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-10-025-844**	**N/A**	**Aqueous**	**GC/MS Q**	**02/23/09**	**02/23/09 13:35**	**090223L01**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	129	73-157		Dibromofluoromethane	129	82-142	
Toluene-d8	96	82-112		1,4-Bromofluorobenzene	75	75-105	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Analytical Report

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B
	Units:	ug/L
Project: ExxonMobil 73567		Page 6 of 6

Client Sample Number	Lab Sample Number	Date/Time Collected	Matrix	Instrument	Date Prepared	Date/Time Analyzed	QC Batch ID
Method Blank	**099-10-025-850**	**N/A**	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09 01:42**	**090224L02**

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
1,2-Dibromoethane	ND	0.50	0.12	1		Diisopropyl Ether (DIPE)	ND	0.50	0.028	1	
1,2-Dichloroethane	ND	0.50	0.080	1		Ethyl-t-Butyl Ether (ETBE)	ND	0.50	0.036	1	
Methyl-t-Butyl Ether (MTBE)	ND	0.50	0.067	1		Tert-Amyl-Methyl Ether (TAME)	ND	0.50	0.030	1	
Tert-Butyl Alcohol (TBA)	ND	10	2.1	1							

Surrogates:	REC (%)	Control Limits	Qual	Surrogates:	REC (%)	I Limits	Qual
1,2-Dichloroethane-d4	114	73-157		Dibromofluoromethane	116	82-142	
Toluene-d8	105	82-112		1,4-Bromofluorobenzene	83	75-105	

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8015B (M)

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
09-02-0970-6	**Aqueous**	**GC 25**	**02/16/09**	**02/16/09**	**090216S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	107	106	68-122	1	0-18	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 02/12/09
Work Order No: 09-02-1190
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW6	**Aqueous**	**GC 25**	**02/17/09**	**02/17/09**	**090217S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	96	98	68-122	2	0-18	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ACCREDITED IN ACCORDANCE WITH ... lelap

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 02/12/09
Work Order No: 09-02-1190
Preparation: EPA 5030B
Method: EPA 8021B

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
09-02-0596-1	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09**	**090216S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	111	114	57-129	3	0-23	
Toluene	108	106	50-134	2	0-26	
Ethylbenzene	112	111	58-130	1	0-26	
p/m-Xylene	117	116	58-130	1	0-28	
o-Xylene	109	108	57-123	1	0-26	
Methyl-t-Butyl Ether (MTBE)	115	115	44-134	0	0-27	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 02/12/09
Work Order No: 09-02-1190
Preparation: EPA 5030B
Method: EPA 8021B

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW14	**Aqueous**	**GC 8**	**02/16/09**	**02/17/09**	**090216S02**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	111	112	57-129	1	0-23	
Toluene	106	105	50-134	1	0-26	
Ethylbenzene	113	113	58-130	0	0-26	
p/m-Xylene	116	116	58-130	0	0-28	
o-Xylene	109	109	57-123	0	0-26	
Methyl-t-Butyl Ether (MTBE)	103	107	44-134	3	0-27	3

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, CA 94523-1850

Date Received: 02/12/09
Work Order No: 09-02-1190
Preparation: EPA 5030B
Method: EPA 8260B

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW9	**Aqueous**	**GC/MS Q**	**02/23/09**	**02/23/09**	**090223S01**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	111	112	86-122	1	0-8	
Carbon Tetrachloride	111	114	78-138	3	0-9	
Chlorobenzene	111	111	90-120	1	0-9	
1,2-Dibromoethane	112	116	70-130	3	0-30	
1,2-Dichlorobenzene	101	104	89-119	3	0-10	
1,1-Dichloroethene	112	111	52-142	1	0-23	
Ethylbenzene	116	117	70-130	1	0-30	
Toluene	113	113	85-127	0	0-12	
Trichloroethene	105	106	78-126	1	0-10	
Vinyl Chloride	101	106	56-140	4	0-21	
Methyl-t-Butyl Ether (MTBE)	102	106	64-136	4	0-28	
Tert-Butyl Alcohol (TBA)	109	104	27-183	5	0-60	
Diisopropyl Ether (DIPE)	105	98	78-126	7	0-16	
Ethyl-t-Butyl Ether (ETBE)	90	94	67-133	4	0-21	
Tert-Amyl-Methyl Ether (TAME)	107	110	63-141	4	0-21	
Ethanol	111	114	11-167	2	0-64	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - Spike/Spike Duplicate

ETIC Engineering, Inc.	Date Received:	02/12/09
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B

Project ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
09-02-1364-5	**Aqueous**	**GC/MS U**	**02/24/09**	**02/25/09**	**090224S02**

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	104	121	86-122	15	0-8	4
Carbon Tetrachloride	115	117	78-138	2	0-9	
Chlorobenzene	103	105	90-120	2	0-9	
1,2-Dibromoethane	100	100	70-130	0	0-30	
1,2-Dichlorobenzene	97	99	89-119	2	0-10	
1,1-Dichloroethene	112	105	52-142	6	0-23	
Ethylbenzene	109	112	70-130	2	0-30	
Toluene	110	115	85-127	5	0-12	
Trichloroethene	96	101	78-126	5	0-10	
Vinyl Chloride	109	110	56-140	1	0-21	
Methyl-t-Butyl Ether (MTBE)	52	109	64-136	71	0-28	3,4
Tert-Butyl Alcohol (TBA)	104	108	27-183	4	0-60	
Diisopropyl Ether (DIPE)	107	105	78-126	3	0-16	
Ethyl-t-Butyl Ether (ETBE)	115	104	67-133	10	0-21	
Tert-Amyl-Methyl Ether (TAME)	99	104	63-141	5	0-21	
Ethanol	80	100	11-167	22	0-64	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ETIC Engineering, Inc.		Date Received:	N/A
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 3510C
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-330-953	**Aqueous**	**GC 27**	**02/13/09**	**02/16/09**	**090213B11**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Diesel	100	99	75-117	0	0-13	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ETIC Engineering, Inc.		Date Received:	N/A
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-436-2,860	Aqueous	GC 25	02/16/09	02/16/09	090216B01

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	111	113	78-120	2	0-10	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH NELAC

ETIC Engineering, Inc.		Date Received:	N/A
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8015B (M)

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-436-2,861	Aqueous	GC 25	02/17/09	02/17/09	090217B01

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	110	107	78-120	3	0-10	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ETIC Engineering, Inc.		Date Received:	N/A
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-667-339	**Aqueous**	**GC 8**	**02/16/09**	**02/16/09**	**090216B01**

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	106	111	70-118	5	0-9	
Toluene	98	104	66-114	6	0-9	
Ethylbenzene	104	110	72-114	5	0-9	
p/m-Xylene	108	114	74-116	6	0-9	
o-Xylene	101	107	72-114	5	0-9	
Methyl-t-Butyl Ether (MTBE)	110	115	41-137	5	0-13	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.		Date Received:	N/A
2285 Morello Avenue		Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850		Preparation:	EPA 5030B
		Method:	EPA 8021B

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-667-340	Aqueous	GC 8	02/16/09	02/17/09	090216B02

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	107	101	70-118	5	0-9	
Toluene	100	95	66-114	5	0-9	
Ethylbenzene	102	97	72-114	5	0-9	
p/m-Xylene	108	101	74-116	8	0-9	
o-Xylene	101	96	72-114	5	0-9	
Methyl-t-Butyl Ether (MTBE)	108	107	41-137	1	0-13	

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	N/A
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-025-844	Aqueous	GC/MS Q	02/23/09	02/23/09	090223L01

Parameter	LCS %REC	LCSD %REC	%REC CL	ME_CL	RPD	RPD CL	Qualifiers
Benzene	110	109	87-117	82-122	1	0-7	
Carbon Tetrachloride	111	111	78-132	69-141	0	0-8	
Chlorobenzene	109	108	88-118	83-123	1	0-8	
1,2-Dibromoethane	107	107	80-120	73-127	0	0-20	
1,2-Dichlorobenzene	100	101	88-118	83-123	0	0-8	
1,1-Dichloroethene	111	112	71-131	61-141	1	0-14	
Ethylbenzene	117	115	80-120	73-127	1	0-20	
Toluene	113	109	85-127	78-134	3	0-7	
Trichloroethene	109	105	85-121	79-127	4	0-11	
Vinyl Chloride	109	107	64-136	52-148	2	0-10	
Methyl-t-Butyl Ether (MTBE)	98	99	67-133	56-144	1	0-16	
Tert-Butyl Alcohol (TBA)	106	102	34-154	14-174	4	0-19	
Diisopropyl Ether (DIPE)	98	91	80-122	73-129	8	0-8	
Ethyl-t-Butyl Ether (ETBE)	89	91	73-127	64-136	2	0-11	
Tert-Amyl-Methyl Ether (TAME)	102	102	69-135	58-146	1	0-12	
Ethanol	119	107	34-124	19-139	10	0-44	

Total number of LCS compounds : 16
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Quality Control - LCS/LCS Duplicate

ACCREDITED IN ACCORDANCE WITH nelac

ETIC Engineering, Inc.	Date Received:	N/A
2285 Morello Avenue	Work Order No:	09-02-1190
Pleasant Hill, CA 94523-1850	Preparation:	EPA 5030B
	Method:	EPA 8260B

Project: ExxonMobil 73567

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-025-850	Aqueous	GC/MS U	02/24/09	02/24/09	090224L02

Parameter	LCS %REC	LCSD %REC	%REC CL	ME CL	RPD	RPD CL	Qualifiers
Benzene	102	100	87-117	82-122	3	0-7	
Carbon Tetrachloride	113	109	78-132	69-141	4	0-8	
Chlorobenzene	100	97	88-118	83-123	3	0-8	
1,2-Dibromoethane	96	96	80-120	73-127	0	0-20	
1,2-Dichlorobenzene	97	95	88-118	83-123	3	0-8	
1,1-Dichloroethene	112	109	71-131	61-141	3	0-14	
Ethylbenzene	106	104	80-120	73-127	2	0-20	
Toluene	107	104	85-127	78-134	3	0-7	
Trichloroethene	107	106	85-121	79-127	0	0-11	
Vinyl Chloride	113	106	64-136	52-148	6	0-10	
Methyl-t-Butyl Ether (MTBE)	114	107	67-133	56-144	6	0-16	
Tert-Butyl Alcohol (TBA)	96	96	34-154	14-174	0	0-19	
Diisopropyl Ether (DIPE)	110	104	80-122	73-129	6	0-8	
Ethyl-t-Butyl Ether (ETBE)	110	111	73-127	64-136	1	0-11	
Tert-Amyl-Methyl Ether (TAME)	99	99	69-135	58-146	1	0-12	
Ethanol	92	93	34-124	19-139	1	0-44	

Total number of LCS compounds : 16
Total number of ME compounds : 0
Total number of ME compounds allowed : 1
LCS ME CL validation result : Pass

RPD - Relative Percent Difference , CL - Control Limit

Calscience Environmental Laboratories, Inc.

Glossary of Terms and Qualifiers

Work Order Number: 09-02-1190

Qualifier	Definition
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
I	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.

Calscience Environmental Laboratories, Inc.
7440 LINCOLN WAY
GARDEN GROVE, CA 92841-1432
TEL: (714) 895-5494 . FAX: (714) 894-7501

CHAIN OF CUSTODY RECORD

DATE:

PAGE: 1 OF 2

LABORATORY CLIENT: ExxonMobil c/o ETIC Engineering
ADDRESS: 2285 Morello Avenue
CITY: Pleasant Hill, CA 94523
TEL: 925-602-4710 x21 | FAX: 925-602-4720 | E-MAIL: see instructions

CLIENT PROJECT NAME / NUMBER: 73567, 3192 Santa Rita Road, Pleasanton, CA
PROJECT CONTACT: Erik Appel, ETIC Engineering | Project Number: TM3567.1.6
SAMPLER(S): (SIGNATURE)

P.O. NO.: 4510816320
QUOTE NO.:
LAB USE ONLY: 0211190

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR X 5 DAYS ☐ 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ RWQCB REPORTING ☐ ARCHIVE SAMPLES UNTIL ____/____/____

SPECIAL INSTRUCTIONS
edf file required, Global ID #T0600100539
email report to eappel@eticeng.com & eticlabreports@eticeng.com
*** Use Silica Gel Cleanup for TPH-d analysis**
**** Set TBA detection limits at of less than 12 µg/l**

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	LOCATION/ DESCRIPTION	SAMPLING DATE	SAMPLING TIME	Matrix	#Cont	TPH-g by EPA Method 8015B	BTEX by EPA Method 8021B (M)	TPH-d by EPA Method 8015B *	MTBE, TBA, DIPE, TAME, ETBE, EDB, 1,2-DCA by EPA Method 8260B **
1	MW1		02-11-09	0835	Water	8	X	X	X	X
2	MW2			1025	Water	8	X	X	X	X
3	MW3			0810	Water	8	X	X	X	X
4	MW4			0850	Water	8	X	X	X	X
5	MW5			0840	Water	8	X	X	X	X
6	MW6			0910	Water	8	X	X	X	X
7	MW7			1115	Water	8	X	X	X	X
8	MW8			1050	Water	8	X	X	X	X
9	MW9			1015	Water	8	X	X	X	X
10	MW10		"	0940	Water	8	X	X	X	X

Relinquished by: (Signature)	Date: 2-11-09	Time: 1300	Received by: (Signature) CEL
Relinquished by: (Signature) to GSO	Date: 2/11/09	Time: 1731	Received by: (Signature)
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)
	Date: 2/12/09	Time: 1000	

511263925

Calscience Environmental Laboratories, Inc.
7440 LINCOLN WAY
GARDEN GROVE, CA 92841-1432
TEL: (714) 895-5494 . FAX: (714) 894-7501

CHAIN OF CUSTODY RECORD

DATE:

PAGE: 2 OF 2

LABORATORY CLIENT: ExxonMobil c/o ETIC Engineering
ADDRESS: 2285 Morello Avenue
CITY: Pleasant Hill, CA 94523
TEL: 925-602-4710 x21 | FAX: 925-602-4720 | E-MAIL: see instructions

CLIENT PROJECT NAME / NUMBER: 73567, 3192 Santa Rita Road, Pleasanton, CA
PROJECT CONTACT: Erik Appel, ETIC Engineering | Project Number: TM3567.1.6
SAMPLER(S): (SIGNATURE)

P.O. NO.: 4510816320
QUOTE NO.:
LAB USE ONLY: 02-1190

TURNAROUND TIME
☐ SAME DAY ☐ 24 HR ☐ 48HR ☐ 72 HR ☐ 5 DAYS X 10 DAYS

SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)
☐ RWQCB REPORTING ☐ ARCHIVE SAMPLES UNTIL ____/____/____

SPECIAL INSTRUCTIONS
edf file required, Global ID #T0600100539
email report to eappel@eticeng.com & eticlabreports@eticeng.com
*** Use Silica Gel Cleanup for TPH-d analysis**
**** Set TBA detection limits at of less than 12 µg/l**

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	LOCATION/ DESCRIPTION	SAMPLING DATE	SAMPLING TIME	Matrix	#Cont	TPH-g by EPA Method 8015B	BTEX by EPA Method 8021B (M)	TPH-d by EPA Method 8015B *	MTBE, TBA, DIPE, TAME, ETBE, EDB, 1,2-DCA by EPA Method 8260B **
11	MW11		02-11-09	1100	Water	8	X	X	X	X
12	MW12			1140	Water	8	X	X	X	X
13	MW13			1150	Water	8	X	X	X	X
14	MW14			0905	Water	8	X	X	X	X

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
02-11-09 1500	CEL	2-11-09	1420
to GSO 2/11/09 1730		2/12/09	1000
		Date:	Time:

Calscience Environmental Laboratories, Inc.

WORK ORDER #: 09-02-1190

SAMPLE RECEIPT FORM

Cooler 1 of 1

CLIENT: ETIC

DATE: 02/12/09

TEMPERATURE: (Criteria: 0.0 °C – 6.0 °C, not frozen)

Temperature 1.6 °C - 0.2 °C (CF) = 1.4 °C ☑ Blank ☐ Sample

☐ Sample(s) outside temperature criteria (PM/APM contacted by:_____).

☐ Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling.

☐ **Received at ambient temperature, placed on ice for transport by Courier.**

Ambient Temperature: ☐ Air ☐ Filter ☐ Metals Only ☐ PCBs Only **Initial:** gp

CUSTODY SEALS INTACT:

☐ Cooler ☐_____ ☐ No (Not Intact) ☑ Not Present ☐ N/A **Initial:** gp

☐ Sample ☐_____ ☐ No (Not Intact) ☑ Not Present **Initial:** SO

SAMPLE CONDITION:	Yes	No	N/A
Chain-Of-Custody (COC) document(s) received with samples.....	☑	☐	☐
COC document(s) received complete.....	☑	☐	☐
Sampler's name indicated on COC.....	☑	☐	☐
Sample container label(s) consistent with COC.....	☑	☐	☐
Sample container(s) intact and good condition.....	☑	☐	☐
Correct containers and volume for analyses requested.....	☑	☐	☐
Analyses received within holding time.....	☑	☐	☐
Proper preservation noted on COC or sample container.....	☑	☐	☐
Volatile analysis container(s) free of headspace.....	☑	☐	☐
Tedlar bag(s) free of condensation.....	☐	☐	☑

CONTAINER TYPE:

Solid: ☐4ozCGJ ☐8ozCGJ ☐16ozCGJ ☐Sleeve ☐EnCores® ☐TerraCores® ☐_____

Water: ☐VOA ☑6 VOAh ☐$VOANa_2$ ☐125AGB ☐125AGBh ☐125AGBp_4 ☑3 1AGB ☐1AGBna_2 ☐1AGBs ☐500AGB ☐500AGBs ☐250CGB ☐250CGBs ☐1PB ☐500PB ☐500PBna ☐250PB ☐250PBn ☐125PB ☐125PBznna ☐100PBsterile ☐100PBna_2 ☐_____ ☐_____ ☐_____

Air: ☐Tedlar® ☐Summa® ☐_____

Checked/Labeled by: SO

Reviewed by: WSC

Scanned by: SO

Container: C:Clear A:Amber P:Poly/Plastic G:Glass J:Jar B:Bottle

Preservative: h:HCL n:HNO_3 na_2:$Na_2S_2O_3$ na:NaOH po_4:H_3PO_4 s:H_2SO_4 znna:$ZnAc_2$+NaOH