ExxonMobil
Environmental Services Company
4096 Piedmont Avenue #194
Oakland, CA 94611
510.547.8196
510.547.8706 FAX
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil

July 22, 2008

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Subject: Former Exxon RAS #73567, 3192 Santa Rita Road, Pleasanton, California, ACHCSA File No. RO-0002426

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Second Quarter 2008* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the May 2008 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report dated July 2008

c: w/ attachment:
Ms. Colleen Morf - Zone 7 Water Agency
Mr. Robert Ehlers - Valero Energy Corporation (pdf copy via e-mail to <robert.ehlers@valero.com>)

c: w/o attachment:
Mr. Bryan Campbell - ETIC Engineering, Inc.

Report of Groundwater Monitoring
Second Quarter 2008

Former Exxon Retail Site 73567
3192 Santa Rita Road
Pleasanton, California

ACHCSA File No. RO-0002426

Prepared for

ExxonMobil Oil Corporation

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

K. Erik Appel, P.G. #8092
Senior Project Geologist

PROFESSIONAL GEOLOGIST
KRISTOPHER ERIK APPEL
No. 8092
STATE OF CALIFORNIA

July 17, 2008
Date

July 2008

SITE CONTACTS

Site Name:	Former Exxon Retail Site 73567
Site Address:	3192 Santa Rita Road Pleasanton, California
ExxonMobil Project Manager:	Jennifer C. Sedlachek ExxonMobil Environmental Services Company 4096 Piedmont Avenue #194 Oakland, California 94611 (510) 547-8196
Consultant to ExxonMobil:	ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710
ETIC Project Manager:	K. Erik Appel
Regulatory Oversight:	Jerry T. Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577 (510) 567-6700 Eddy So California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612 (510) 622-2342 Colleen Morf Zone 7 Water Agency 100 North Canyons Parkway Livermore, California 94551 (925) 454-5000

INTRODUCTION

ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for ExxonMobil Environmental Services Company on behalf of ExxonMobil Oil Corporation for former Exxon Retail Site 73567. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 17 March 2008, the date of the previous monitoring event, until 30 May 2008, the date of the most recent monitoring event. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name:	Former Exxon Retail Site 73567
Site address:	3192 Santa Rita Road, Pleasanton, California
Current property owner:	MHCB USA Leasing & Finance Corporation
Current site use:	Active Valero-branded station and auto repair facility operated by Steve Roesbery Incorporated; fuel system owned and maintained by Valero Energy Corporation
Current phase of project:	Groundwater monitoring
Tanks at site:	Five underground storage tanks (five grades of gasoline)
Number of wells:	8 (all onsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date:	30 May 2008
Wells gauged and sampled:	MW1-MW8
Wells gauged only:	None
Groundwater flow direction (upper water-bearing zone):	South-southeast
Groundwater gradient (upper water-bearing zone):	0.021
Groundwater flow direction (lower water-bearing zone):	West
Groundwater gradient (lowe water-bearing zone):	0.014
Well screens submerged:	MW1, MW6-MW8
Well screens not submerged:	MW2-MW5
Liquid-phase hydrocarbons:	Not observed or detected
Laboratory:	TestAmerica, Inc., Nashville, Tennessee

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Total Petroleum Hydrocarbons as diesel by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B
- Methyl tertiary butyl ether, ethyl tertiary butyl ether, tertiary amyl methyl ether, tertiary butyl alcohol, 1,2-dibromoethane, 1,2-dichloroethane, and diisopropyl ether by EPA Method 8260B

Additional comments:

None.

ADDITIONAL ACTIVITIES PERFORMED

A subsurface investigation with direct-push soil borings was conducted in January and February 2008. A Subsurface Investigation Report recommending the installation of additional groundwater monitoring wells was submitted under separate cover in April 2008.

CONCLUSIONS AND RECOMMENDATIONS

Groundwater should be monitored in accordance with the attached groundwater monitoring plan.

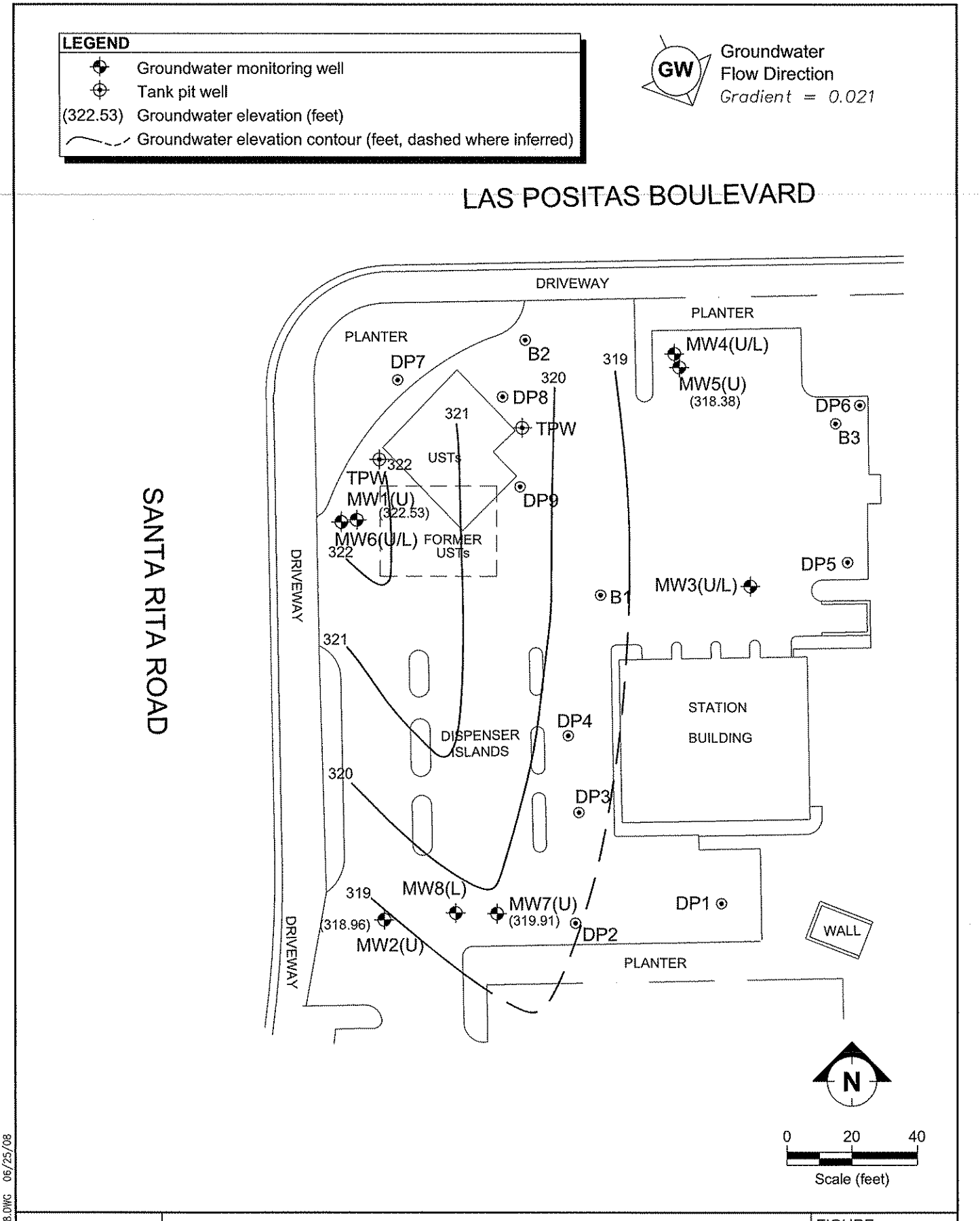
Attachments:

Figure 1:	Site Map Showing Groundwater Elevation Contours for Upper Water-Bearing Zone
Figure 2:	Site Map Showing Groundwater Elevation Contours for Lower Water-Bearing Zone
Figure 3:	Site Map Showing Groundwater Analytical Data
Figure 4:	Groundwater Elevations vs. Time, Upper Water-Bearing Zone (Wells MW1, MW2, MW5, and MW7)
Figure 5:	Groundwater Elevations vs. Time, Lower Water-Bearing Zone (Wells MW3, MW4, MW6, and MW8)

Table 1:	Well Construction Details
Table 2:	Groundwater Monitoring Data
Table 3:	Groundwater Analytical Results for Oxygenates and Additives
Table 4:	Groundwater Monitoring Plan

Appendix A:	Field Protocols
Appendix B:	Field Documents
Appendix C:	Laboratory Analytical Reports and Chain-of-Custody Documentation

Figures

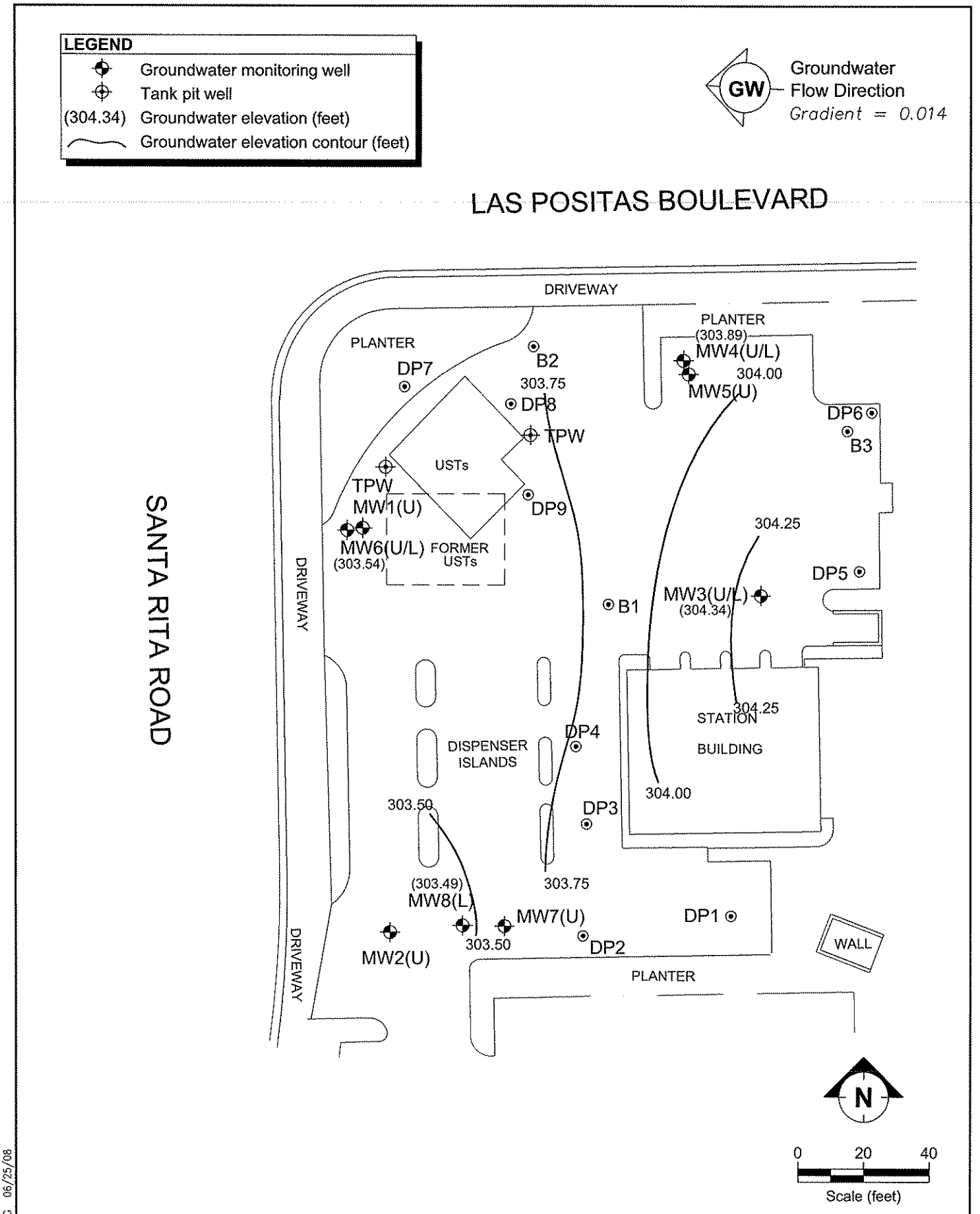


FILENAME: 2q2008.DWG 06/25/08

ETIC ENGINEERING

SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR UPPER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
30 MAY 2008

FIGURE: 1

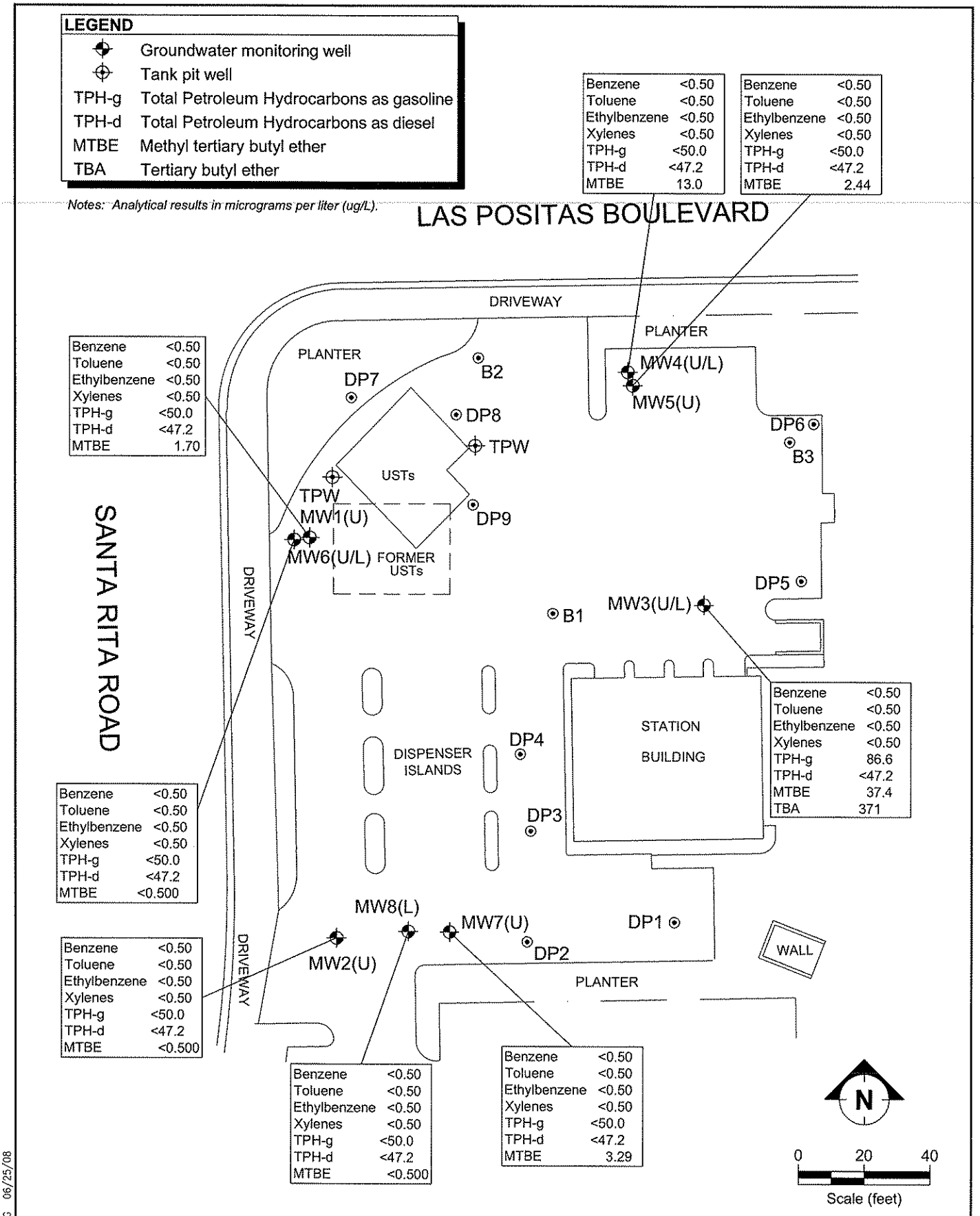


FILENAME: 2q2008.DWG 06/25/08

ETIC ENGINEERING

SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR LOWER WATER-BEARING ZONE
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
30 MAY 2008

FIGURE: **2**



FILENAME: 2q2008.DWG 06/25/08

ETIC ENGINEERING

SITE MAP SHOWING ANALYTICAL DATA
FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
30 MAY 2008

FIGURE: 3

Figure 4 - Groundwater Elevations vs. Time
Upper Water-Bearing Zone (Wells MW1, MW2, MW5, and MW7)
Former Exxon RS 73567
3192 Santa Rita Road, Pleasanton, California

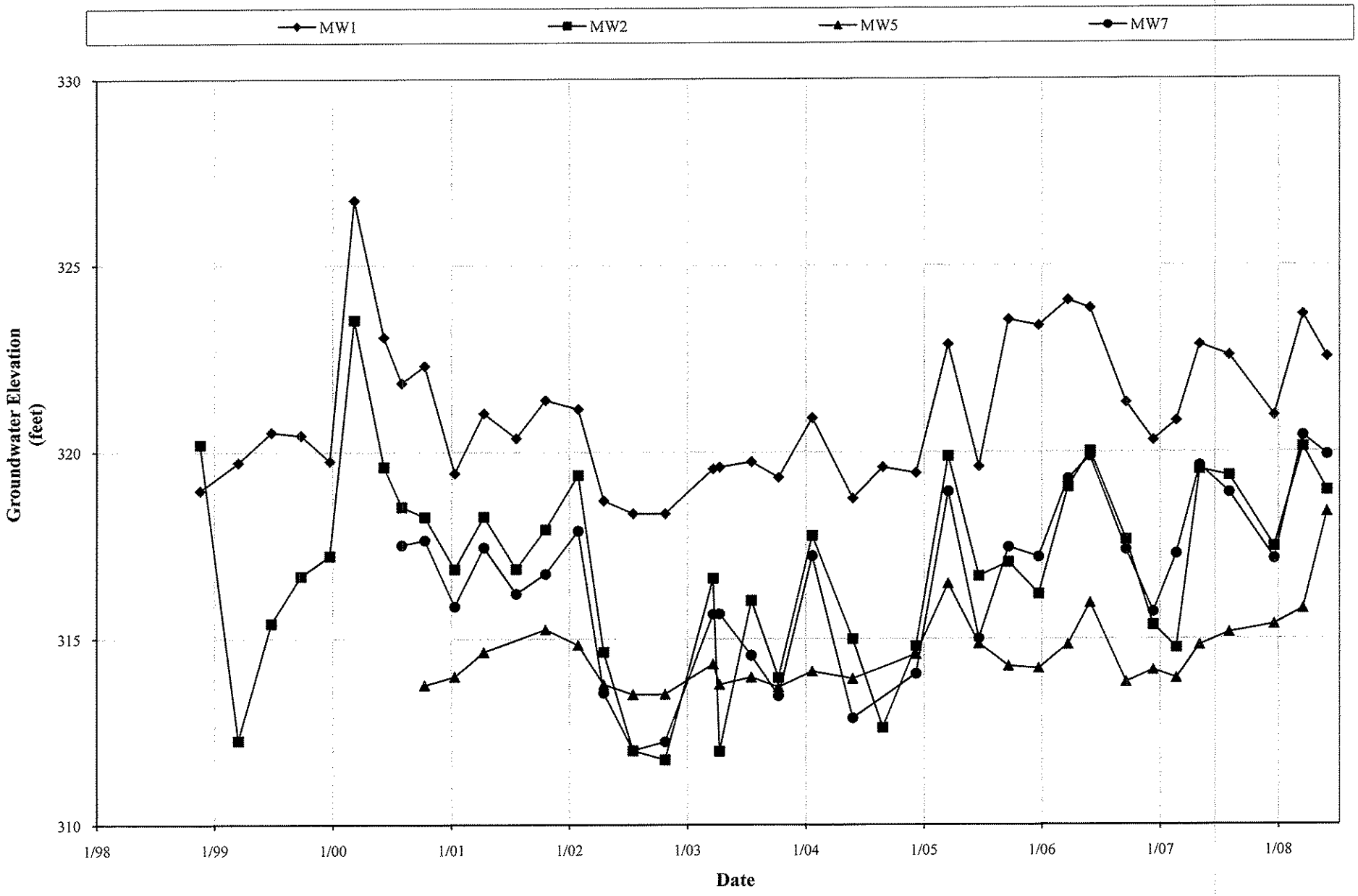
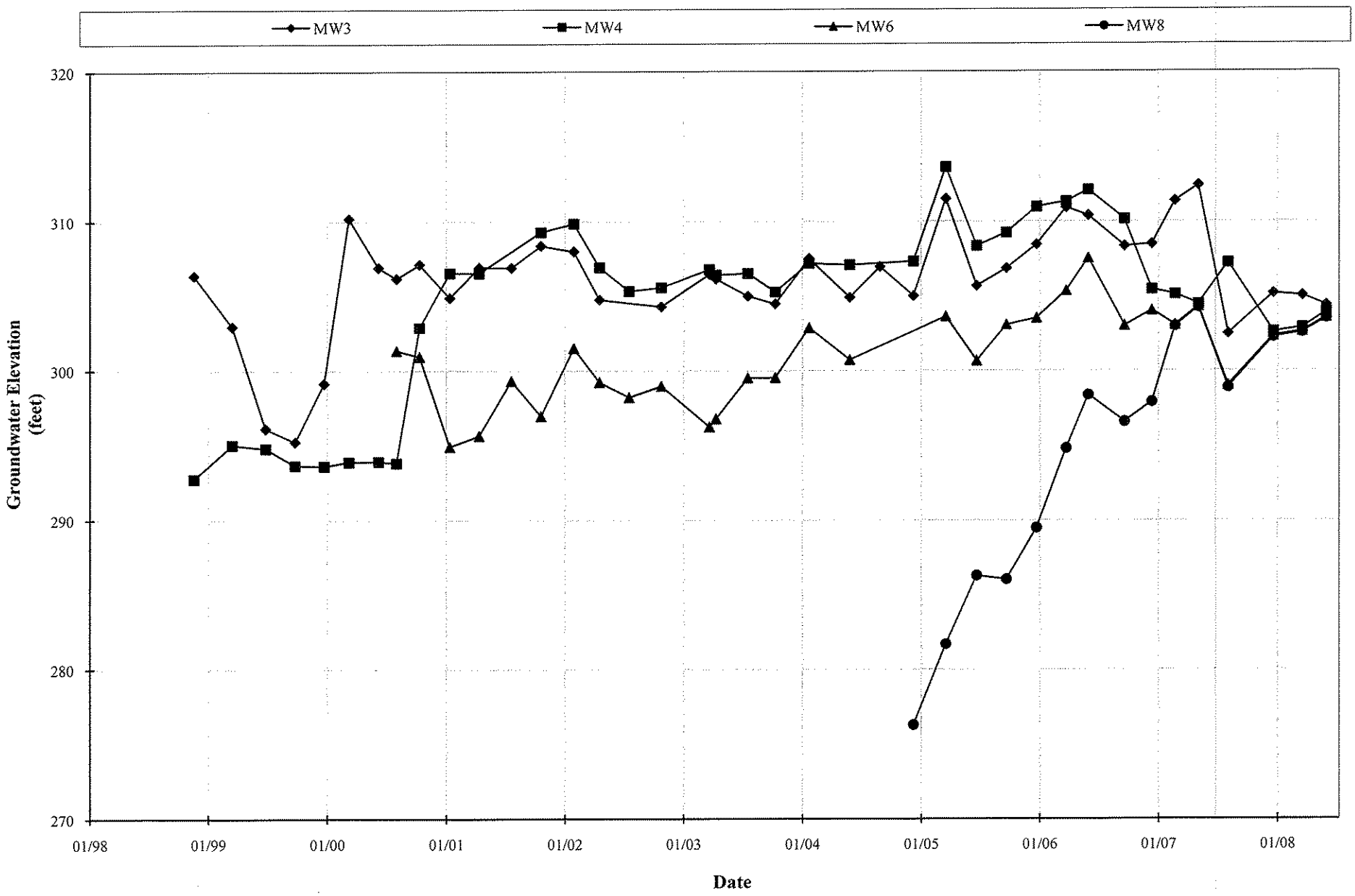


Figure 5 - Groundwater Elevations vs. Time
Lower Water-Bearing Zone (Wells MW3, MW4, MW6, and MW8)
Former Exxon RS 73567
3192 Santa Rita Road, Pleasanton, California



Tables

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material	Screened Unit
MW1	11/12/98	340.86	NS	36.5	35	8	2	20-35	0.200	19-36.5	#3 Sand	U
MW2	11/12/98	340.16	NS	41.5	35	8	2	20-35	0.020	19-35	#3 Sand	U
MW3	11/11/98	342.95	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand	U/L
MW4	11/11/98	342.96	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand	U/L
MW5	07/18/00	342.87	NS	31	30	8	2	20-30	0.020	19-31	#3 Sand	U
MW6	07/19/00	341.05	NS	54	53	8	2	43-53	0.020	42-54	#3 Sand	U/L
MW7	07/18/00	341.73	NS	50	49	8	2	39-49	0.020	38-50	#3 Sand	U
MW8	03/16/01	341.44	NS	70	70	8	2	55-70	0.020	55-70	#3 Sand	L

Notes:

NS Not specified.
TOC Top of casing.
U Upper Clay unit.
L Lower Sand and Gravel unit.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW1	11/17/98		340.86	21.90	318.96	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	03/15/99		340.86	21.15	319.71	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	06/25/99		340.86	20.34	320.52	<0.5	<0.5	<0.5	<0.5	<50	--	a	--
MW1	09/24/99		340.86	20.42	320.44	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	12/22/99		340.86	21.11	319.75	<0.5	<0.5	<0.5	<0.5	<50	<61		--
MW1	03/07/00		340.86	14.12	326.74	<0.5	<0.5	<0.5	<0.5	<50	57		--
MW1	06/06/00		340.86	17.79	323.07	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	06/16/00		340.86	Property transferred to Valero Refining Company.									
MW1	07/31/00		340.86	19.02	321.84	<0.5	<0.5	<0.5	<0.5	<50	<50		38
MW1	10/10/00		340.86	18.56	322.30	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	01/11/01		340.86	21.43	319.43	<0.5	<0.5	<0.5	<0.5	<50	<50		98
MW1	04/11/01		340.86	19.83	321.03	<0.5	<0.5	<0.5	<0.5	<50	960	e	33
MW1	07/20/01		340.86	20.50	320.36	<0.5	<0.5	<0.5	<0.5	<50	<50		20
MW1	10/19/01		340.86	19.48	321.38	<0.5	<0.5	<0.5	<0.5	<50	<50		420
MW1	11/01/01		340.86	Well surveyed in compliance with AB 2886 requirements.									
MW1	01/28/02		340.86	19.72	321.14	<0.50	<0.50	<0.50	<0.50	178	<100		--
MW1	04/17/02		340.86	22.17	318.69	<0.5	<0.50	<0.50	<0.50	124	<50		131
MW1	07/17/02		340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	<50.0	<50		8.76
MW1	10/24/02		340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	217	<50		302
MW1	03/21/03		340.86	21.32	319.54	<0.50	<0.5	<0.5	<0.5	70.9	<50		83.4
MW1	04/10/03		340.86	21.27	319.59	<0.50	<0.5	<0.5	<0.5	67.2	<51		71.0
MW1	07/17/03		340.86	21.13	319.73	<0.50	<0.5	<0.5	<0.5	88.9	<50		44.6
MW1	10/09/03		340.86	21.55	319.31	<0.50	<0.5	<0.5	<0.5	<50.0	<50		41.2
MW1	01/21/04		340.86	19.96	320.90	<0.50	<0.5	<0.5	<0.5	625	<50		974
MW1	05/25/04		340.86	22.11	318.75	<0.50	<0.5	<0.5	<0.5	196	<50		204
MW1	08/26/04		340.86	21.28	319.58	<0.50	<0.5	<0.5	<0.5	148	57		153
MW1	12/07/04	j	340.86	21.43	319.43	<0.50	<0.5	<0.5	<0.5	966	<50		1,130
MW1	03/17/05		340.86	17.99	322.87	<0.50	<0.5	<0.5	<0.5	1,720	57	k	2,600
MW1	06/20/05		340.86	21.26	319.60	<0.50	<0.5	<0.5	1.0	74.4	<50		103
MW1	09/20/05		340.86	17.33	323.53	<0.50	<0.50	<0.50	<0.50	<50.0	228	k	15.3
MW1	12/22/05		340.86	17.49	323.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		14.6
MW1	03/23/06		340.86	16.81	324.05	<0.50	<0.50	<0.50	<0.50	<50	<47		10.4
MW1	05/30/06		340.86	17.02	323.84	<0.50	<0.50	<0.50	<0.50	<50	<47		4.6
MW1	09/18/06		340.86	19.55	321.31	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2		2.15
MW1	12/11/06		340.86	20.56	320.30	<0.50	<0.50	<0.50	<0.50	<50	<47		2.3
MW1	02/20/07		340.86	20.04	320.82	<0.50	<0.50	<0.50	<0.50	<50.0	<47		1.31

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW1	05/03/07		340.86	18.00	322.86	<0.50	<0.50	<0.50	<0.50	<50	<47		1.9
MW1	08/02/07		340.86	18.29	322.57	<0.50	<0.50	<0.50	<0.50	<50	<48		<0.50
MW1	12/19/07		340.86	19.90	320.96	<1.00	<1.00	<1.00	<3.00	<100	<94.3		2.60
MW1	03/17/08		340.86	17.20	323.66	<0.50	<0.50	<0.50	<0.50	<50.0	70.6		2.62
MW1	**05/30/08**		**340.86**	**18.33**	**322.53**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**<47.2**		**1.70**
MW2	11/17/98		340.61	20.42	320.19	1.5	<0.5	0.98	2.6	<50	91		23
MW2	03/15/99		340.61	28.35	312.26	0.73	1.1	2.4	2.2	<50	90		12.5
MW2	06/25/99		340.61	25.20	315.41	<0.5	<0.5	<0.5	<0.5	<50	--	a	--
MW2	09/24/99		340.61	23.93	316.68	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	12/22/99		340.61	23.39	317.22	<0.5	<0.5	<0.5	<0.5	<50	<56		--
MW2	03/07/00		340.61	17.08	323.53	<0.5	0.80	<0.5	<0.5	<50	52		--
MW2	06/06/00		340.61	21.01	319.60	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	06/16/00		340.61	Property transferred to Valero Refining Company.									
MW2	07/31/00		340.61	22.08	318.53	<0.5	<0.5	<0.5	<0.5	<50	<50		<5
MW2	10/10/00		340.61	22.35	318.26	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	01/11/01		340.61	23.74	316.87	0.54	<0.5	<0.5	<0.5	<50	<50		--
MW2	04/11/01		340.61	22.34	318.27	<0.5	1.4	<0.5	<0.5	<50	760	e	--
MW2	07/20/01		340.61	23.74	316.87	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	10/19/01		340.61	22.68	317.93	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	11/01/01		340.16	Well surveyed in compliance with AB 2886 requirements.									
MW2	01/28/02		340.16	20.79	319.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		--
MW2	04/17/02		340.16	25.52	314.64	<0.5	0.90	<0.50	<0.50	<50.0	<50		4.35
MW2	07/17/02		340.16	28.18	311.98	<0.5	0.6	2.4	2.0	<50.0	<50		10.3
MW2	10/24/02		340.16	28.42	311.74	<0.5	<0.5	<0.5	<0.5	<50.0	<50		9.30
MW2	03/21/03		340.16	23.54	316.62	1.10	0.5	1.3	2.2	<50.0	<50		<0.50
MW2	04/10/03		340.16	28.19	311.97	0.60	0.5	0.8	1.0	<50.0	<50		2.10
MW2	07/17/03		340.16	24.13	316.03	<0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	10/09/03		340.16	26.21	313.95	<0.50	<0.5	<0.5	<0.5	<50.0	90		0.60
MW2	01/21/04		340.16	22.40	317.76	0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	05/25/04		340.16	25.17	314.99	<0.50	<0.5	0.8	1.3	<50.0	<50		1.8
MW2	08/26/04		340.16	27.56	312.60	<0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	12/07/04	j	340.16	25.36	314.80	<0.50	<0.5	<0.5	<0.5	<50.0	<50		8.6
MW2	03/17/05		340.16	20.28	319.88	<0.50	<0.5	<0.5	<0.5	57.8	<50		1.10
MW2	06/20/05		340.16	23.48	316.68	<0.50	<0.5	<0.5	1.0	<50.0	<53		<0.50
MW2	09/20/05		340.16	23.11	317.05	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		2.31

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW2	12/22/05	340.16	23.96	316.20	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	<0.500
MW2	03/23/06	340.16	21.11	319.05	<0.50	<0.50	<0.50	<0.50	<50	<47	1.82
MW2	05/30/06	340.16	20.15	320.01	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	09/18/06	340.16	22.51	317.65	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	<0.500
MW2	12/11/06	340.16	24.80	315.36	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	02/20/07	340.16	25.41	314.75	<0.50	0.57	<0.50	2.06	<50.0	<47	<0.500
MW2	05/03/07	340.16	20.64	319.52	2.0	<0.50	1.2	1.8	<50	<47	1.6
MW2	08/02/07	340.16	20.81	319.35	<0.50	<0.50	<0.50	4.1	53	<48	<0.50
MW2	12/19/07	340.16	22.70	317.46	<1.00	<1.00	<1.00	<3.00	<100	<94.3	<0.500
MW2	03/17/08	340.16	20.04	320.12	<0.50	<0.50	<0.50	<0.50	<50.0	79.5	<0.500
MW2	**05/30/08**	**340.16**	**21.20**	**318.96**	**<0.50** o	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**<47.2**	**<0.500**
MW3	11/17/98	342.95	36.58	306.37	<0.5	<0.5	<0.5	<0.5	<50	120	220
MW3	03/15/99	342.95	40.01	302.94	<0.5	<0.5	<0.5	<0.5	<50	180	314
MW3	06/25/99	342.95	46.83	296.12	<0.5	<0.5	<0.5	<0.5	<50	-- a	113
MW3	09/24/99	342.95	47.71	295.24	--	--	--	--	--	--	--
MW3	12/22/99	342.95	43.82	299.13	<0.5	<0.5	<0.5	<0.5	<50	140	--
MW3	03/07/00	342.95	32.75	310.20	<0.5	0.88	<0.5	<0.5	<50	<50	--
MW3	06/06/00	342.95	36.05	306.90	<0.5	<0.5	0.82	<0.5	<50	<50	--
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.								
MW3	07/31/00	342.95	36.77	306.18	<0.5	<0.5	<0.5	<0.5	<50	<50	160
MW3	10/10/00	342.95	35.82	307.13	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW3	01/11/01	342.95	38.08	304.87	<0.5	<0.5	<0.5	<0.5	<50	<50	230
MW3	04/11/01	342.95	36.03	306.92	<0.5	<0.5	<0.5	<0.5	<50	1,000 e	280
MW3	07/20/01	342.95	36.05	306.90	<0.5	<0.5	<0.5	<0.5	270	<50	190
MW3	10/19/01	342.95	34.58	308.37	<0.5	<0.5	<0.5	<0.5	<50	<50	190
MW3	11/01/01	342.95	Well surveyed in compliance with AB 2886 requirements.								
MW3	01/28/02	342.95	34.96	307.99	<0.50	<0.50	<0.50	<0.50	167	<100	--
MW3	04/17/02	342.95	38.21	304.74	<0.5	<0.50	<0.50	<0.50	194	<50	216
MW3	07/17/02	342.95	-- g	-- g	<0.5 h	<0.5 h	<0.5 h	<0.5 h	163 h	<50 h	198 h
MW3	10/24/02	342.95	38.68	304.27	<0.5	<0.5	<0.5	<0.5	128	<50	183
MW3	03/21/03	342.95	36.50	306.45	<0.50	<0.5	<0.5	<0.5	119	<50	141
MW3	04/10/03	342.95	36.82	306.13	<0.50	<0.5	<0.5	<0.5	119	<53	130
MW3	07/17/03	342.95	37.98	304.97	--	--	--	--	--	--	--
MW3	07/18/03	342.95	--	--	<0.50	<0.5	<0.5	<0.5	142	<50	123
MW3	10/09/03	342.95	38.5	304.45	<0.50	<0.5	<0.5	<0.5	120	<50	147

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE	
MW3	01/21/04		342.95	35.45	307.50	<0.50	<0.5	<0.5	<0.5	90.6	94		148	
MW3	05/25/04		342.95	38.07	304.88	<0.50	<0.5	<0.5	<0.5	139	<0.50		146	
MW3	08/26/04		342.95	36.00	306.95	<0.50	<0.5	<0.5	<0.5	163	112		165	
MW3	12/07/04	j	342.95	37.97	304.98	<0.50	<0.5	<0.5	<0.5	174	<50		186	
MW3	03/17/05		342.95	31.44	311.51	<0.50	<0.5	<0.5	<0.5	516	<50		740	
MW3	06/20/05		342.95	37.29	305.66	<0.50	<0.5	<0.5	0.5	134	<50		241	
MW3	09/20/05		342.95	36.11	306.84	<0.50	<0.50	<0.50	<0.50	129	72.3e	e	125	
MW3	12/22/05		342.95	34.52	308.43	<0.50	<0.50	<0.50	<0.50	87.5	<50.0		92.9	
MW3	03/23/06		342.95	32.04	310.91	<0.50	<0.50	<0.50	<0.50	63d	<47		72.0	
MW3	05/30/06		342.95	32.57	310.38	<0.50	<0.50	<0.50	<0.50	<50	120.0	k,d	44	
MW3	09/18/06		342.95	34.62	308.33	<0.50	<0.50	<0.50	<0.50	<50.0	102k		53.8	
MW3	12/11/06		342.95	34.48	308.47	<0.50	<0.50	<0.50	<0.50	<50	<47		54	
MW3	02/20/07		342.95	31.58	311.37	<0.50	<0.50	<0.50	<0.50	<50.0	<47		38.5	
MW3	05/03/07		342.95	30.54	312.41	<0.50	<0.50	<0.50	<0.50	<50	<47		55	
MW3	08/02/07		342.95	40.50	302.45	<0.50	<0.50	<0.50	<0.50	59d	<48		57	
MW3	12/19/07		342.95	37.81	305.14	<1.00	<1.00	<1.00	<3.00	<100	<94.3		39.7	
MW3	03/17/08		342.95	37.95	305.00	<0.50	<0.50	<0.50	<0.50	50.7	72.6		49.3	
MW3	**05/30/08**		**342.95**	**38.61**	**304.34**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**86.6**	**<47.2**		**37.4**	
MW4	11/17/98		342.96	50.20	292.76	<0.5	<0.5	<0.5	<0.5	<50	72		3.5	
MW4	03/15/99		342.96	47.93	295.03	<0.5	<0.5	<0.5	<0.5	<50	91		260	
MW4	06/25/99	b	342.96	48.15	294.81	--	--	--	--	--	--		--	
MW4	09/24/99	b	342.96	49.29	293.67	--	--	--	--	--	--		--	
MW4	12/22/99		342.96	49.33	293.63	--	--	--	--	--	--	b	--	
MW4	03/07/00		342.96	49.05	293.91	<0.5	0.84	<0.5	<0.5	<50	190		--	
MW4	06/06/00		342.96	49.02	293.94	<0.5	<0.5	<0.5	<0.5	<50	110		--	
MW4	06/16/00		342.96	Property transferred to Valero Refining Company.										
MW4	07/31/00		342.96	49.13	293.83	<0.5	<0.5	<0.5	<0.5	<50	<50		490	
MW4	10/10/00		342.96	40.08	302.88	-- c	-- c	-- c	-- c	-- c	-- c	c	-- c	
MW4	01/11/01		342.96	36.41	306.55	<0.5	<0.5	<0.5	<0.5	<50	110		21	
MW4	04/11/01		342.96	36.43	306.53	<0.5	0.56	<0.5	<0.5	<50	870e		14	
MW4	07/20/01		342.96	--	--	--	--	--	--	--	--		--	
MW4	10/19/01		342.96	33.67	309.29	<0.5	<0.5	<0.5	<0.5	<50	71		16	
MW4	11/01/01		342.96	Well surveyed in compliance with AB 2886 requirements.										
MW4	01/28/02		342.96	33.11	309.85	<0.50	<0.50	<0.50	<0.50	<50.0	148		--	
MW4	04/17/02		342.96	36.03	306.93	<0.5	<0.50	<0.50	<0.50	<50.0	<50		23.4	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)		Groundwater Elevation (feet)		Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW4	07/17/02		342.96	37.65		305.31		<0.5		<0.5		<0.5		<0.5		<50.0		<50		15.8	
MW4	10/24/02		342.96	37.41		305.55		<0.5		<0.5		<0.5		<0.5		<50.0		<50		8.90	
MW4	03/21/03		342.96	36.18		306.78		<0.50		<0.5		<0.5		<0.5		<50.0		<56		14.2	
MW4	04/10/03		342.96	36.55		306.41		<0.50		<0.5		<0.5		<0.5		<50.0		<51		15.3	
MW4	07/17/03		342.96	36.45		306.51		<0.50		<0.5		<0.5		<0.5		<50.0		<50		11.4	
MW4	10/09/03		342.96	37.7		305.26		<0.50		<0.5		<0.5		<0.5		<50.0		<50		6.90	
MW4	01/21/04		342.96	35.78		307.18		<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.40	
MW4	05/25/04		342.96	35.88		307.08		<0.50		<0.5		<0.5		<0.5		<50.0		<50		14.40	
MW4	08/26/04		342.96	--	i	--	i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	<50	i	11.10	i
MW4	12/07/04	j	342.96	35.65		307.31		--	f	--	f	--	f	--	f	--	f	--	f	--	f
MW4	03/17/05		342.96	29.34		313.62		<0.50		<0.5		<0.5		<0.5		<50.0		67k		63.0	
MW4	06/20/05		342.96	34.61		308.35		<0.50		<0.5		<0.5		<0.5		70.4		<50		116	
MW4	09/20/05		342.96	33.73		309.23		<0.50		<0.50		<0.50		<0.50		71.2		159	k	87.4	
MW4	12/22/05		342.96	31.99		310.97		<0.50		<0.50		<0.50		<0.50		74.9		<50.0		78.9	
MW4	03/23/06		342.96	31.63		311.33		<0.50		<0.50		<0.50		<0.50		53d		<47		57.1	
MW4	05/30/06		342.96	30.87		312.09		<0.50		<0.50		<0.50		<0.50		<50		<47		45	
MW4	09/18/06		342.96	32.81		310.15		<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		20.4	
MW4	12/11/06		342.96	37.54		305.42		<0.50		<0.50		<0.50		<0.50		<50		<47		32	
MW4	02/20/07		342.96	37.86		305.10		--	f	--	f	--	f	--	f	--	f	--	f	--	f
MW4	05/03/07		342.96	38.52		304.44		1		<0.50		1		1.4		<50		<47		30	
MW4	08/02/07		342.96	35.74		307.22		<0.50		<0.50		<0.50		<0.50		<50		<48		23	
MW4	12/19/07		342.96	40.40		302.56		<1.00		<1.00		<1.00		<3.00		<100		<94.3		15.9	
MW4	03/17/08		342.96	40.10		302.86		<0.50		<0.50		<0.50		<0.50		<50.0		82.5		16.2	
MW4	**05/30/08**		**342.96**	**39.07**		**303.89**		**<0.50**		**<0.50**		**<0.50**		**<0.50**		**<50.0**		**<47.2**		**13.0**	
MW5	06/16/00		342.87	Property transferred to Valero Refining Company.																	
MW5	07/31/00	b	342.87	--		--		--		--		--		--		--		--		--	
MW5	10/10/00		342.87	29.12		313.75		<0.5		<0.5		<0.5		<0.5		<50		150		--	
MW5	01/11/01		342.87	28.89		313.98		--	b	--	b	--	b	--	b	--	b	--	b	--	
MW5	04/11/01		342.87	28.23		314.64		--	b	--	b	--	b	--	b	--	b	--	b	--	
MW5	07/20/01	f	342.87	--		--		--		--		--		--		--		--		--	
MW5	10/19/01		342.87	27.62		315.25		<0.5		<0.5		<0.5		<0.5		<50		86		5	
MW5	11/01/01		342.87	Well surveyed in compliance with AB 2886 requirements.																	
MW5	01/28/02		342.87	28.04		314.83		<0.50		<0.50		<0.50		<0.50		<50.0		<100		--	
MW5	04/17/02		342.87	29.10		313.77		<0.5		<0.50		<0.50		<0.50		<50.0		85		6.7	
MW5	07/17/02		342.87	29.37		313.50		--	b	--	b	--	b	--	b	--	b	--	b	--	b

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW5	10/24/02	342.87	29.36	313.51	-- b	-- b	-- b	-- b	-- b	-- b	-- b
MW5	03/21/03	342.87	28.55	314.32	2.50	1.0	3.5	5.9	57.8	b	8.70
MW5	04/10/03	342.87	29.10	313.77	5.50	3.0	2.9	4.3	56.1	b	7.20
MW5	07/17/03	342.87	28.91	313.96	1.00	<0.50	0.7	1.2	<0.50	b	12.0
MW5	10/09/03	342.87	29.17	313.70	<0.50	<0.5	<0.5	<0.5	<50.0	<100	4.50
MW5	01/21/04	342.87	28.75	314.12	1.30	1.40	<0.5	2.4	<50.0	<50	4.00
MW5	05/25/04	342.87	28.95	313.92	0.70	0.7	1.8	2.9	<50.0	--	2.90
MW5	08/26/04	342.87	-- i	-- i	<0.50 i	<0.5 i	<0.5 i	<0.5 i	<50.0 i	<50 i	5.2 i
MW5	12/07/04 j	342.87	28.29	314.58	0.70	<0.5	0.5	1.6	<50.0	106 k,l	2.00
MW5	03/17/05	342.87	26.39	316.48	<0.50	<0.5	<0.5	<0.5	<50.0	143 k,l	4.40
MW5	06/20/05	342.87	28.01	314.86	<0.50	<0.5	<0.5	0.5	<50.0	<59	13.0
MW5	09/20/05	342.87	28.61	314.26	<0.50	<0.50	<0.50	<0.50	75.3	1,730 k,l	6.38
MW5	12/22/05	342.87	28.67	314.20	4.95	4.69	2.34	39.0	104	70.3 k,l	9.00
MW5	03/23/06	342.87	28.03	314.84	<0.50	<0.50	<0.50	<0.50	<50	140 k,l	18.5
MW5	05/30/06	342.87	26.91	315.96	<0.50	<0.50	<0.50	0.75	<50	130 k,d	28
MW5	09/18/06	342.87	29.04	313.83	<0.50	<0.50	<0.50	<0.50	<50.0	120 k	14.7
MW5	12/11/06	342.87	28.72	314.15	3.6	<0.50	2.8	3.0	54	-- b	26
MW5	02/20/07	342.87	28.94	313.93	0.53	0.94	0.77	4.18	<50.0	<47	11.5
MW5	05/03/07	342.87	28.05	314.82	<0.50	<0.50	<0.50	<0.50	<50	190 k,l	12
MW5	08/02/07	342.87	27.71	315.16	<0.50	<0.50	<0.50	<0.50	<50	79 k	6.3
MW5	12/19/07	342.87	27.49	315.38	<1.00	<1.00	<1.00	<3.00	<100	<94.3	7.70
MW5	03/17/08	342.87	27.07	315.80	<0.50	<0.50	<0.50	<0.50	<50.0	131	3.70
MW5	**05/30/08**	**342.87**	**24.49**	**318.38**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**<47.2**	**2.44**
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.								
MW6	07/31/00	341.05	39.72	301.33	<0.5	<0.5	<0.5	<0.5	<50	<50	<5
MW6	10/10/00	341.05	40.12	300.93	c	c	c	c	c	<50	--
MW6	01/11/01	341.05	46.13	294.92	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW6	04/11/01	341.05	45.40	295.65	-- b	-- b	-- b	-- b	-- b	-- b	-- b
MW6	07/20/01	341.05	41.75	299.30	<0.3	<0.3	<0.6	<0.6	<50	<50	--
MW6	10/19/01	341.05	44.10	296.95	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW6	11/01/01	341.05	Well surveyed in compliance with AB 2886 requirements.								
MW6	01/28/02	341.05	39.57	301.48	<0.50	<0.90	<0.50	<0.50	<50.0	<100	--
MW6	04/17/02	341.05	41.84	299.21	<0.5	<0.50	<0.50	<0.50	<50.0	52	--
MW6	07/17/02	341.05	42.85	298.20	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--
MW6	10/24/02	341.05	42.10	298.95	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW6	03/21/03		341.05	44.81	296.24	<0.50	<0.5	<0.5	<0.5	<50.0	107	--
MW6	04/10/03		341.05	44.28	296.77	<0.50	<0.5	<0.5	<0.5	<50.0	60	0.80
MW6	07/17/03		341.05	41.56	299.49	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	10/09/03		341.05	41.54	299.51	<0.50	<0.5	<0.5	<0.5	<50.0	452	0.60
MW6	01/21/04		341.05	38.20	302.85	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	05/25/04		341.05	40.35	300.70	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	08/26/04		341.05	--	i -- i	2.10 i	0.9 i	0.8 i	2.90 i	<50.0 i	314 i	1.00 i
MW6	12/07/04	j,m	341.05	--	--	--	--	--	--	--	--	--
MW6	03/17/05		341.05	37.44	303.61	<0.50	<0.5	<0.5	<0.5	<50.0	<50	0.60
MW6	06/20/05		341.05	40.42	300.63	<0.50	<0.5	<0.5	<0.5	<50.0	<50	0.60
MW6	09/20/05		341.05	38.00	303.05	<0.50	<0.50	<0.50	<0.50	<50.0	117 k	0.570
MW6	12/22/05		341.05	37.55	303.50	0.86	1.39	<0.50	<0.50	<50.0	331 k	<0.500
MW6	03/23/06		341.05	35.72	305.33	<0.50	<0.50	<0.50	<0.50	<50	<47	<1.00
MW6	05/30/06		341.05	33.52	307.53	1.6	0.59	0.77	1.2	<50	<47	0.88
MW6	09/18/06		341.05	38.05	303.00	<0.50	<0.50	<0.50	<0.50	<50.0	80.0 k	0.560
MW6	12/11/06		341.05	37.04	304.01	<0.50	<0.50	<0.50	<0.50	<50	<47	0.76
MW6	02/20/07		341.05	38.01	303.04	<0.50	<0.50	<0.50	<0.50	<50.0	<47	0.510
MW6	05/03/07		341.05	36.78	304.27	<0.50	<0.50	<0.50	<0.50	<50	<47	0.72
MW6	08/02/07		341.05	42.05	299.00	<0.50	<0.50	<0.50	<0.50	<50	<47	0.65
MW6	12/19/07		341.05	38.75	302.30	<1.00	<1.00	<1.00	<3.00	<100	<94.3	<0.500
MW6	03/17/08		341.05	38.45	302.60	<0.50	<0.50	<0.50	<0.50	<50.0	185	<0.500
MW6	**05/30/08**		**341.05**	**37.51**	**303.54**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**<47.2**	**<0.500**
MW7	06/16/00		341.73	Property transferred to Valero Refining Company.								
MW7	07/31/00		341.73	24.22	317.51	<0.5	<0.5	<0.5	<0.5	<50	150	8
MW7	10/10/00		341.73	24.09	317.64	-- c	-- c	-- c	-- c	-- c	1,500	-- c
MW7	01/11/01		341.73	25.86	315.87	0.55	<0.5	<0.5	<0.5	<50	330	7
MW7	04/11/01		341.73	24.28	317.45	<2.5	<2.5	<2.5	<2.5	<250	980 e	--
MW7	07/20/01		341.73	25.52	316.21	<0.5	<0.5	<0.5	<0.5	<50	300	6
MW7	10/19/01		341.73	24.99	316.74	<0.5	<0.5	<0.5	<0.5	<50	120	<5
MW7	11/01/01		341.73	Well surveyed in compliance with AB 2886 requirements.								
MW7	01/28/02		341.73	23.84	317.89	<0.50	<0.50	<0.50	<0.50	<50.0	<100	--
MW7	04/17/02		341.73	28.19	313.54	<0.5	2.10	<0.50	<0.50	<50.0	55	11.6
MW7	07/17/02		341.73	29.74	311.99	<0.5	<0.5	<0.5	<0.5	<50.0	69	9.0
MW7	10/24/02		341.73	29.50	312.23	<0.5	<0.5	<0.5	<0.5	<50.0	262	6.0
MW7	03/21/03		341.73	26.07	315.66	<0.50	0.8	<0.5	<0.5	<50.0	<50	--

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW7	04/10/03		341.73	26.06	315.67	<0.50	<0.5	<0.5	<0.5	<50.0	<50	9.00
MW7	07/17/03		341.73	27.18	314.55	<0.50	<0.5	<0.5	<0.5	<50.0	<50	9.10
MW7	10/09/03		341.73	28.27	313.46	<0.50	<0.5	<0.5	<0.5	<50.0	<50	5.60
MW7	01/21/04		341.73	24.51	317.22	<0.50	<0.5	<0.5	<0.5	<50.0	140	17.6
MW7	05/25/04		341.73	28.87	312.86	<0.50	<0.5	<0.5	<0.5	<50.0	--	13.10
MW7	08/26/04		341.73	-- i	-- i	<0.50 i	<0.5 i	<0.5 i	<0.5 i	<50.0 i	322 i	19.9 i
MW7	12/07/04	j	341.73	27.68	314.05	<0.50	<0.5	<0.5	<0.5	<50.0	469k	5.30
MW7	03/17/05		341.73	22.80	318.93	<0.50	<0.5	<0.5	<0.5	<50.0	131k	16.5
MW7	06/20/05		341.73	26.73	315.00	<0.50	<0.5	<0.5	<0.5	<50.0	68k	11.1
MW7	09/20/05		341.73	24.28	317.45	<50.0 n	<50.0 n	<50.0 n	<50.0 n	<5,000 n	4,690 k	<0.500
MW7	12/22/05		341.73	24.54	317.19	<0.50	0.76	<0.50	0.64	<50.0	799 k	<0.500
MW7	03/23/06		341.73	22.46	319.27	<0.50	<0.50	<0.50	<0.50	<50	190 k	<1.00
MW7	05/30/06		341.73	21.86	319.87	<0.50	<0.50	<0.50	<0.50	<50	<48	2.7
MW7	09/18/06		341.73	24.35	317.38	<0.50	<0.50	<0.50	<0.50	<50.0	140 k	5.97
MW7	12/11/06		341.73	26.01	315.72	<0.50	<0.50	<0.50	<0.50	<50	<47	8.1
MW7	02/20/07		341.73	24.46	317.27	<0.50	<0.50	<0.50	0.76	<50.0	<47	4.89
MW7	05/03/07		341.73	22.11	319.62	<0.50	<0.50	<0.50	<0.50	<50	62 k,l	5.4
MW7	08/02/07		341.73	22.83	318.90	<0.50	<0.50	<0.50	<0.50	<50	--	5.9
MW7	12/19/07		341.73	24.59	317.14	<1.00	<1.00	<1.00	<3.00	<100	<94.3	3.22
MW7	03/17/08		341.73	21.31	320.42	<0.50	<0.50	<0.50	<0.50	<50.0	80.3	2.64
MW7	**05/30/08**		**341.73**	**21.82**	**319.91**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**<47.2**	**3.29**
MW8	06/16/00		341.44	Property transferred to Valero Refining Company.								
MW8	10/10/00 - 08/26/04			Well dry.								
MW8	12/07/04	h, j	341.44	65.15	276.29	<0.50	<0.5	<0.5	<0.5	<50.0	-- b	2.40
MW8	03/17/05		341.44	59.75	281.69	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW8	06/20/05		341.44	55.15	286.29	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW8	09/20/05		341.44	55.39	286.05	<0.50	<0.50	<0.50	0.52	<50.0	229 k	<0.500
MW8	12/22/05		341.44	51.96	289.48	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	<0.500
MW8	03/23/06		341.44	46.63	294.81	1.4	<0.50	0.83	<0.50	<50	100 k	<1.00
MW8	05/30/06		341.44	43.09	298.35	<0.50	<0.50	<0.50	<0.50	<50	70 k	0.66
MW8	09/18/06		341.44	44.87	296.57	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	<0.500
MW8	12/11/06		341.44	43.55	297.89	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW8	02/20/07		341.44	38.48	302.96	<0.50	<0.50	<0.50	0.54	<50.0	57 k	<0.500
MW8	05/03/07		341.44	37.23	304.21	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)						
					Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW8	08/02/07	341.44	42.58	298.86	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW8	12/19/07	341.44	39.23	302.21	<1.00	<1.00	<1.00	<3.00	<100	<95.2	<0.500
MW8	03/17/08	341.44	38.90	302.54	<0.50	<0.50	<0.50	<0.50	<50.0	72.0	<0.500
MW8	**05/30/08**	**341.44**	**37.95**	**303.49**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<50.0**	**<47.2**	**<0.500**

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
BTEX analyzed using EPA Method 8021B.
TPH-g analyzed using modified EPA Method 5030/8015/8015B.
TPH-d analyzed using modified EPA Method 8015/8015B.

a No result because of sample loss during laboratory fire.
b Not enough water to gauge and/or sample.
c Samples were damaged during transportation to laboratory.
d Result elevated due to single analyte peak in quantitation range.
e Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f Well inaccessible.
g Depth to water was not measured due to equipment failure.
h Grab sample.
i Groundwater elevation data invalidated; analytical results suspect.
j Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
k Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l Analyte detected in laboratory method blank; result is suspect.
m Incorrect well monitored and sampled. Results invalidated.
n Elevated reporting limit used due to sample matrix effects.
o The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).

BTEX Benzene, toluene, ethylbenzene, and total xylenes.
MTBE Methyl tertiary butyl ether.
TPH-d Total Petroleum Hydrocarbons as diesel.
TPH-g Total Petroleum Hydrocarbons as gasoline.

µg/L Micrograms per liter.
-- Not analyzed/not applicable/not sampled/not measured.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW1	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW1	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW1	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	01/21/04		<0.50	2.20	57.9	<0.50	<0.50	<0.50	--
MW1	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	12/07/04	d	<0.50	2.00	49.6	<0.50	<0.50	<0.50	--
MW1	03/17/05		<0.50	7.60	201	<0.50	<0.50	<0.50	--
MW1	06/20/05		<0.50	<0.50	135	<0.50	<0.50	<0.50	--
MW1	09/20/05		<0.500	<0.500	30.6	<0.500	<0.500	<0.500	--
MW1	12/22/05		<0.500	<0.500	114	<0.500	<0.500	<0.500	--
MW1	03/23/06		<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06		<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	12/11/06		<0.50	<0.50	59	<0.50	<0.50	<0.50	--
MW1	02/20/07		<0.500	<0.500	26.2	<0.500	<0.500	<0.500	--
MW1	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	**05/30/08**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	--
MW2	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW2	07/31/00		<10	<10	<500	<5	<5	<10	--
MW2	10/10/00 - 10/24/02		Not analyzed for these analytes.						

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW2	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW2	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW2	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW2	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	**05/30/08**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW3	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW3	07/31/00		<10	<10	<500	<5	<5	<10	--
MW3	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW3	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/18/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW3	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	03/17/05		<0.50	<0.50	22.7	<0.50	<0.50	<0.50	--
MW3	06/20/05		<0.50	<0.50	13.3	<0.50	<0.50	<0.50	--
MW3	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW3	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW3	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	05/03/07		<0.50	<0.50	47	<0.50	<0.50	<0.50	--
MW3	08/02/07		<0.50	<0.50	870	<0.50	<0.50	<0.50	--
MW3	12/19/07		<0.500	<0.500	414	<0.500	<0.500	<0.500	--
MW3	03/17/08		<0.500	<0.500	272	<0.500	<0.500	<0.500	--
MW3	**05/30/08**		**<0.500**	**<0.500**	**371**	**<0.500**	**<0.500**	**<0.500**	**--**
MW4	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW4	07/31/00		<10	<10	<500	<5	<5	<10	--
MW4	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW4	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW4	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW4	12/07/04	a,d	--	--	--	--	--	--	--
MW4	03/17/05		<0.50	0.70	<10.0	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW4	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW4	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW4	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW4	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW4	02/20/07	a	--	--	--	--	--	--	--
MW4	05/03/07		<0.50	<0.50	26	<0.50	<0.50	<0.50	--
MW4	08/02/07		<0.50	<0.50	11	<0.50	<0.50	<0.50	--
MW4	12/19/07		<0.500	<0.500	27.0	<0.500	<0.500	<0.500	--
MW4	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	**05/30/08**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW5	06/16/00		--	--	--	--	--	--	--
MW5	07/31/00		<10	<10	<500	<5	<5	<10	--
MW5	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW5	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW5	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW5	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW5	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW5	12/11/06		<0.50	<0.50	25	<0.50	<0.50	<0.50	--
MW5	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	05/03/07		<0.50	<0.50	13	<0.50	<0.50	<0.50	--
MW5	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	**05/30/08**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW6	06/16/00		--	--	--	--	--	--	--
MW6	07/31/00		<10	<10	<500	<5	<5	<10	--
MW6	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW6	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW6	08/26/04		<0.50 c	<0.50 c	<10.0 c	<0.50 c	<0.50 c	<0.50 c	--
MW6	12/07/04	d,e	--	--	--	--	--	--	--
MW6	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW6	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW6	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW6	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW6	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW6	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L) ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW6	**05/30/08**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW7	06/16/00 - 10/24/02		Not analyzed for these analytes.						
MW7	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW7	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW7	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	12/19/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	03/17/08		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	**05/30/08**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW8	07/31/00		<10	<10	<500	<5	<5	<10	--
MW8	10/10/00 - 08/26/04		Well dry.						
MW8	12/07/04	b,d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 73567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Concentration (µg/L)						
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW8	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW8	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW8	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW8	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW8	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW8	12/19/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	03/17/08	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	**05/30/08**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	--

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
All samples analyzed by EPA Method 8260B unless otherwise specified.

a Well inaccessible.
b Grab sample.
c Groundwater elevation data invalidated; analytical results suspect.
d Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
e Incorrect well monitored and sampled. Results invalidated.

1,2-DCA 1,2-dichloroethane.
DIPE Diisopropyl ether.
EDB 1,2-dibromoethane.
ETBE Ethyl tertiary butyl ether.
TAME Tertiary amyl methyl ether.
TBA Tertiary butyl alcohol.

µg/L Micrograms per liter.
-- Not analyzed/not applicable/not sampled/not measured.

TABLE 4 GROUNDWATER MONITORING PLAN, FORMER EXXON RS 73567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Groundwater Gauging Frequency	Groundwater Sampling and Analysis Frequency	
		BTEX and TPH-g	MTBE
MW1	Q	Q	Q
MW2	Q	Q	Q
MW3	Q	Q	Q
MW4	Q	Q	Q
MW5	Q	Q	Q
MW6	Q	Q	Q
MW7	Q	Q	Q
MW8	Q	Q	Q

Notes:

BTEX	Benzene, toluene, ethylbenzene, and xylenes.
MTBE	Methyl tertiary butyl ether.
Q	Quarterly.
TPH-g	Total Petroleum Hydrocarbons as gasoline.

Appendix A

Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered "functionally dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

Field Documents

ETIC ENGINEERING

Engineering, Inc.

MONITORING WELL DATA FORM

Client: Former ExxonMobil 73567

Project Number: UP3567

Site Location:
3192 Santa Rita Road, Pleasanton

Date: 05-30-08

Station Number: 73567

Samplers: MK

MONITORING WELL NUMBER	DEPTH TO WATER (TOC)ft.	DEPTH TO PRODUCT (TOC)ft.	APPARENT PRODUCT THICKNESS(ft.)	AMOUNT OF PRODUCT REMOVED	WELL COMPLETION DEPTH	DEPTH TO BOTTOM (TOC)	WELL CASING DIAMETER
MW1	18.03				35.00	34.75	2"
MW2	21.20				35.00	35.15	2"
MW3	38.41				50.00	49.95	2"
MW4	39.07				50.00	49.97	2"
MW5	24.49				30.00	30.30	2"
MW6	37.51				53.00	52.35	2"
MW7	21.82				49.00	49.30	2"
MW8	37.95				70.00	67.75	2"

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW 1	Date:	05-30-08
Project No:	UP3567	Personnel:	AWX		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	34.75	-	18.33	=	16.42	X	1	(2)	4	6	2.62	=	7.88
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0915	0918	0921			
Volume Purge (gal)	3	6	9			
Temperature (C)	19.3	19.2	19.6			
pH	6.78	6.81	6.82			
Spec.Cond.(umhos)	1597	1600	1612			
Turbidity/Color	SLTY/BRN	SLTY/BRN	SLTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0930 Approximate Depth to Water During Sampling: 19.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW 1	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW 1	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 9 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE STRIPPED EARS

Comments:

BOLTS	(Y)	N
LOCK & CAP	(Y)	N
GROUT	(Y)	N
WELL BOX	Y	(N)
SECURED	(Y)	N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW2	Date: 05-Oct-08
Project No:	UP3567	Personnel: AMX	

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	35.15	−	21.20	=	13.95	X	1	(2)	4	6	2.23	=	6.69
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1102	1105	1108			
Volume Purge (gal)	2.5	5	7.5			
Temperature (C)	20.9	21.0	20.9			
pH	6.88	6.89	6.86			
Spec.Cond.(umhos)	1704	1680	1657			
Turbidity/Color	CLEAR/NONE	CLEAR/NONE	CLEAR/NONE			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1115 Approximate Depth to Water During Sampling: 22.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW 2	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW 2	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 7.5 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE STRATUS EARS

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	Y / (N)
SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW-3	Date:	05-30-08
Project No:	UP3567	Personnel:	AWX		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)	Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	49.75	−	38.41	=	11.34	X	1	(2)	4	6	1.81	= 5.44
							0.04	0.16	0.64	1.44		

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0718	0720	0723			
Volume Purge (gal)	2	4	6			
Temperature (C)	17.8	18.7	18.4			
pH	6.48	6.61	6.72			
Spec.Cond.(umhos)	1909	1931	1908			
Turbidity/Color	SLTY/BRN	SLTY/BRN	SLTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0730 Approximate Depth to Water During Sampling: 39.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW-3	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW-3	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: ROMIC

Weather Conditions:	OK	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	OK	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No: MW4	Date: 05-30-25
Project No:	UP3567	Personnel: ALEX	

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter					Casing Volume (gal)		Total Purge Volume (gal)
	49.97	−	39.07	=	10.9	X	1	(2)	4	6		1.74	=	5.23
							0.04	0.16	0.64	1.44				

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0810	0812	0815			
Volume Purge (gal)	2	4	6			
Temperature (C)	19.5	19.4	19.4			
pH	6.92	6.87	6.86			
Spec.Cond.(umhos)	1936	1933	1935			
Turbidity/Color	SLTY/BRN	SLTY/BRN	CLEAR/NONE			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0825 Approximate Depth to Water During Sampling: 40.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW4	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW4	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW5	Date:	05-30-08
Project No:	UP3567	Personnel:	AWX		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	35.30	−	24.49	=	5.81	X	1	(2)	4	6	.92	=	2.78
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	0800	0802				
Volume Purge (gal)	1	2	3			
Temperature (C)	19.5	19.8				
pH	6.68	6.67				
Spec.Cond.(umhos)	2244	2232				
Turbidity/Color	CLEAR/NONE	CLEAR/NONE				
Odor (Y/N)	N	N				
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N				

Comments/Observations: DEWATERED AT 2.5 GALLON

SAMPLING DATA

Time Sampled: 0835 Approximate Depth to Water During Sampling: 25.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW5	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW5	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 2.5 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE Y DEWATERED

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	(Y) / N
SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW6	Date:	05-30-08
Project No:	UP3567	Personnel:	ALEX		

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter					Casing Volume (gal)		Total Purge Volume (gal)
	52.35	-	37.51	=	14.84	X	1	(2)	4	6		2.37	=	7.12
							0.04	0.16	0.64	1.44				

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0857	0900	0903			
Volume Purge (gal)	2.5	5	7.5			
Temperature (C)	18.9	19.0	18.8			
pH	6.97	6.90	6.89			
Spec.Cond.(umhos)	2007	2176	2220			
Turbidity/Color	SLTY/BRN	SLTY/BRN	SLTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0910 Approximate Depth to Water During Sampling: 38.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW6	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW6	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 7.5 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE STRATTON TANK

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	(Y) / N
SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW7	Date:	05-30-06
Project No:	UP3567	Personnel:	AUX		

GAUGING DATA

Water Level Measuring Method: WLM/TIP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
							1	2	4	6			
	49.30	−	21.82	=	27.48	X	0.04	0.16	0.64	1.44	4.39	=	13.19

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1032	1037	1042			
Volume Purge (gal)	4.5	9	13.5			
Temperature (°C)	20.6	20.5	21.0			
pH	6.80	6.79	6.78			
Spec.Cond.(umhos)	1742	1728	1714			
Turbidity/Color	CLEAR/BRN	CLEAR/BRN	CLEAR/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1050 Approximate Depth to Water During Sampling: 22.6 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW7	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW7	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 13.5 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE BROKEN BAR STRUT FOR TAR

Comments:

BOLTS	(Y) / N	
LOCK & CAP	(Y) / N	
GROUT	(Y) / N	
WELL BOX	Y / (N)	
SECURED	(Y) / N	

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE FORM

Project Name:	FORMER EXXON 73567	Well No:	MW 8	Date:	05-30-08
Project No:	UP3567	Personnel:	ALEX		

GAUGING DATA

Water Level Measuring Method: (WLM) / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	67.75	−	37.95	=	29.8	X	1	(2)	4	6	4.76	=	14.30
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1005	1011	1017			
Volume Purge (gal)	5	10	15			
Temperature (C)	18.5	19.4	19.4			
pH	6.90	6.84	6.86			
Spec.Cond.(umhos)	2526	2549	2552			
Turbidity/Color	SLHZY/BRN	SLHZY/BRN	SLHZY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1025 Approximate Depth to Water During Sampling: 38.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW8	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW 8	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 15 (gallons) Disposal: ROMIC

Weather Conditions:	OK	BOLTS	(Y) / N
Condition of Well Box and Casing at Time of Sampling:	OK	LOCK & CAP	(Y) / N
Well Head Conditions Requiring Correction:	NONE	GROUT	(Y) / N
Problems Encountered During Purging and Sampling:	NONE	WELL BOX	(Y) / N
Comments:		SECURED	(Y) / N

Appendix C

Laboratory Analytical Reports and Chain-of-Custody Documentation

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

June 12, 2008 2:42:22PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NRF0214
Project Name: Exxon 7-3567
Project Nbr: UP3567 Task 1.6
P/O Nbr: 4509318717
Date Received: 06/04/08

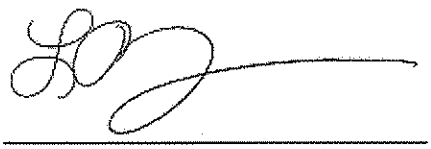
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW1	NRF0214-01	05/30/08 09:30
MW2	NRF0214-02	05/30/08 11:15
MW3	NRF0214-03	05/30/08 07:30
MW4	NRF0214-04	05/30/08 08:25
MW5	NRF0214-05	05/30/08 08:35
MW6	NRF0214-06	05/30/08 09:10
MW7	NRF0214-07	05/30/08 10:50
MW8	NRF0214-08	05/30/08 10:25

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

California Certification Number: 01168CA

The Chain(s) of Custody, 4 pages, are included and are an integral part of this report.

All solids results are reported in wet weight unless specifically stated.
Estimated uncertainty is available upon request.
This report has been electronically signed.
Report Approved By:



Leah R. Klingensmith

Senior Project Management

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRF0214-01 (MW1 - Water) Sampled: 05/30/08 09:30								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	06/09/08 23:57	SW846 8021B	8061241
Ethylbenzene	ND		ug/L	0.50	1	06/09/08 23:57	SW846 8021B	8061241
Toluene	ND		ug/L	0.50	1	06/09/08 23:57	SW846 8021B	8061241
Xylenes, total	ND		ug/L	0.50	1	06/09/08 23:57	SW846 8021B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*57 %*					*06/09/08 23:57*	*SW846 8021B*	*8061241*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	06/06/08 16:57	SW846 8260B	8060954
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	06/06/08 16:57	SW846 8260B	8060954
1,2-Dichloroethane	ND		ug/L	0.500	1	06/06/08 16:57	SW846 8260B	8060954
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	06/06/08 16:57	SW846 8260B	8060954
Diisopropyl Ether	ND		ug/L	0.500	1	06/06/08 16:57	SW846 8260B	8060954
Methyl tert-Butyl Ether	**1.70**		ug/L	0.500	1	06/06/08 16:57	SW846 8260B	8060954
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/06/08 16:57	SW846 8260B	8060954
Surr: 1,2-Dichloroethane-d4 (60-140%)	*99 %*					*06/06/08 16:57*	*SW846 8260B*	*8060954*
Surr: Dibromofluoromethane (75-124%)	*99 %*					*06/06/08 16:57*	*SW846 8260B*	*8060954*
Surr: Toluene-d8 (78-121%)	*98 %*					*06/06/08 16:57*	*SW846 8260B*	*8060954*
Surr: 4-Bromofluorobenzene (79-124%)	*95 %*					*06/06/08 16:57*	*SW846 8260B*	*8060954*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	06/09/08 23:57	SW846 8015B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*57 %*					*06/09/08 23:57*	*SW846 8015B*	*8061241*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	06/06/08 22:32	SW846 8015B	8060598
Surr: o-Terphenyl (18-150%)	*95 %*					*06/06/08 22:32*	*SW846 8015B*	*8060598*
Sample ID: NRF0214-02 (MW2 - Water) Sampled: 05/30/08 11:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND	M2	ug/L	0.50	1	06/10/08 00:28	SW846 8021B	8061241
Ethylbenzene	ND		ug/L	0.50	1	06/10/08 00:28	SW846 8021B	8061241
Toluene	ND		ug/L	0.50	1	06/10/08 00:28	SW846 8021B	8061241
Xylenes, total	ND		ug/L	0.50	1	06/10/08 00:28	SW846 8021B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*57 %*					*06/10/08 00:28*	*SW846 8021B*	*8061241*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	06/06/08 17:23	SW846 8260B	8060954
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	06/06/08 17:23	SW846 8260B	8060954
1,2-Dichloroethane	ND		ug/L	0.500	1	06/06/08 17:23	SW846 8260B	8060954
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	06/06/08 17:23	SW846 8260B	8060954
Diisopropyl Ether	ND		ug/L	0.500	1	06/06/08 17:23	SW846 8260B	8060954
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	06/06/08 17:23	SW846 8260B	8060954
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/06/08 17:23	SW846 8260B	8060954
Surr: 1,2-Dichloroethane-d4 (60-140%)	*99 %*					*06/06/08 17:23*	*SW846 8260B*	*8060954*
Surr: Dibromofluoromethane (75-124%)	*99 %*					*06/06/08 17:23*	*SW846 8260B*	*8060954*
Surr: Toluene-d8 (78-121%)	*99 %*					*06/06/08 17:23*	*SW846 8260B*	*8060954*

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRF0214-02 (MW2 - Water) - cont. Sampled: 05/30/08 11:15								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (79-124%)	*99 %*					*06/06/08 17:23*	*SW846 8260B*	*8060954*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	06/10/08 00:28	SW846 8015B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*57 %*					*06/10/08 00:28*	*SW846 8015B*	*8061241*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	06/06/08 22:49	SW846 8015B	8060598
Surr: o-Terphenyl (18-150%)	*99 %*					*06/06/08 22:49*	*SW846 8015B*	*8060598*
Sample ID: NRF0214-03 (MW3 - Water) Sampled: 05/30/08 07:30								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	06/10/08 07:14	SW846 8021B	8061241
Ethylbenzene	ND		ug/L	0.50	1	06/10/08 07:14	SW846 8021B	8061241
Toluene	ND		ug/L	0.50	1	06/10/08 07:14	SW846 8021B	8061241
Xylenes, total	ND		ug/L	0.50	1	06/10/08 07:14	SW846 8021B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*54 %*					*06/10/08 07:14*	*SW846 8021B*	*8061241*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	06/06/08 17:48	SW846 8260B	8060954
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	06/06/08 17:48	SW846 8260B	8060954
1,2-Dichloroethane	ND		ug/L	0.500	1	06/06/08 17:48	SW846 8260B	8060954
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	06/06/08 17:48	SW846 8260B	8060954
Diisopropyl Ether	ND		ug/L	0.500	1	06/06/08 17:48	SW846 8260B	8060954
Methyl tert-Butyl Ether	**37.4**		ug/L	0.500	1	06/06/08 17:48	SW846 8260B	8060954
Tertiary Butyl Alcohol	**371**		ug/L	10.0	1	06/06/08 17:48	SW846 8260B	8060954
Surr: 1,2-Dichloroethane-d4 (60-140%)	*101 %*					*06/06/08 17:48*	*SW846 8260B*	*8060954*
Surr: Dibromofluoromethane (75-124%)	*98 %*					*06/06/08 17:48*	*SW846 8260B*	*8060954*
Surr: Toluene-d8 (78-121%)	*96 %*					*06/06/08 17:48*	*SW846 8260B*	*8060954*
Surr: 4-Bromofluorobenzene (79-124%)	*97 %*					*06/06/08 17:48*	*SW846 8260B*	*8060954*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**86.6**		ug/L	50.0	1	06/10/08 07:14	SW846 8015B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*54 %*					*06/10/08 07:14*	*SW846 8015B*	*8061241*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	06/06/08 23:05	SW846 8015B	8060598
Surr: o-Terphenyl (18-150%)	*88 %*					*06/06/08 23:05*	*SW846 8015B*	*8060598*

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRF0214-04 (MW4 - Water) Sampled: 05/30/08 08:25								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	06/10/08 07:47	SW846 8021B	8061241
Ethylbenzene	ND		ug/L	0.50	1	06/10/08 07:47	SW846 8021B	8061241
Toluene	ND		ug/L	0.50	1	06/10/08 07:47	SW846 8021B	8061241
Xylenes, total	ND		ug/L	0.50	1	06/10/08 07:47	SW846 8021B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*55 %*					*06/10/08 07:47*	*SW846 8021B*	*8061241*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	06/06/08 18:14	SW846 8260B	8060954
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	06/06/08 18:14	SW846 8260B	8060954
1,2-Dichloroethane	ND		ug/L	0.500	1	06/06/08 18:14	SW846 8260B	8060954
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	06/06/08 18:14	SW846 8260B	8060954
Diisopropyl Ether	ND		ug/L	0.500	1	06/06/08 18:14	SW846 8260B	8060954
Methyl tert-Butyl Ether	**13.0**		ug/L	0.500	1	06/06/08 18:14	SW846 8260B	8060954
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/06/08 18:14	SW846 8260B	8060954
Surr: 1,2-Dichloroethane-d4 (60-140%)	*102 %*					*06/06/08 18:14*	*SW846 8260B*	*8060954*
Surr: Dibromofluoromethane (75-124%)	*100 %*					*06/06/08 18:14*	*SW846 8260B*	*8060954*
Surr: Toluene-d8 (78-121%)	*95 %*					*06/06/08 18:14*	*SW846 8260B*	*8060954*
Surr: 4-Bromofluorobenzene (79-124%)	*94 %*					*06/06/08 18:14*	*SW846 8260B*	*8060954*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	06/10/08 07:47	SW846 8015B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*55 %*					*06/10/08 07:47*	*SW846 8015B*	*8061241*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	06/06/08 23:22	SW846 8015B	8060598
Surr: o-Terphenyl (18-150%)	*89 %*					*06/06/08 23:22*	*SW846 8015B*	*8060598*
Sample ID: NRF0214-05 (MW5 - Water) Sampled: 05/30/08 08:35								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	06/10/08 08:19	SW846 8021B	8061241
Ethylbenzene	ND		ug/L	0.50	1	06/10/08 08:19	SW846 8021B	8061241
Toluene	ND		ug/L	0.50	1	06/10/08 08:19	SW846 8021B	8061241
Xylenes, total	ND		ug/L	0.50	1	06/10/08 08:19	SW846 8021B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*52 %*					*06/10/08 08:19*	*SW846 8021B*	*8061241*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	06/06/08 18:40	SW846 8260B	8060954
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	06/06/08 18:40	SW846 8260B	8060954
1,2-Dichloroethane	ND		ug/L	0.500	1	06/06/08 18:40	SW846 8260B	8060954
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	06/06/08 18:40	SW846 8260B	8060954
Diisopropyl Ether	ND		ug/L	0.500	1	06/06/08 18:40	SW846 8260B	8060954
Methyl tert-Butyl Ether	**2.44**		ug/L	0.500	1	06/06/08 18:40	SW846 8260B	8060954
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/06/08 18:40	SW846 8260B	8060954
Surr: 1,2-Dichloroethane-d4 (60-140%)	*103 %*					*06/06/08 18:40*	*SW846 8260B*	*8060954*
Surr: Dibromofluoromethane (75-124%)	*101 %*					*06/06/08 18:40*	*SW846 8260B*	*8060954*
Surr: Toluene-d8 (78-121%)	*94 %*					*06/06/08 18:40*	*SW846 8260B*	*8060954*

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRF0214-05 (MW5 - Water) - cont. Sampled: 05/30/08 08:35								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (79-124%)	*98 %*					*06/06/08 18:40*	*SW846 8260B*	*8060954*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	06/10/08 08:19	SW846 8015B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*52 %*					*06/10/08 08:19*	*SW846 8015B*	*8061241*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	06/06/08 23:39	SW846 8015B	8060598
Surr: o-Terphenyl (18-150%)	*91 %*					*06/06/08 23:39*	*SW846 8015B*	*8060598*
Sample ID: NRF0214-06 (MW6 - Water) Sampled: 05/30/08 09:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	06/10/08 08:50	SW846 8021B	8061241
Ethylbenzene	ND		ug/L	0.50	1	06/10/08 08:50	SW846 8021B	8061241
Toluene	ND		ug/L	0.50	1	06/10/08 08:50	SW846 8021B	8061241
Xylenes, total	ND		ug/L	0.50	1	06/10/08 08:50	SW846 8021B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*50 %*					*06/10/08 08:50*	*SW846 8021B*	*8061241*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	06/07/08 19:05	SW846 8260B	8054427
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	06/07/08 19:05	SW846 8260B	8054427
1,2-Dichloroethane	ND		ug/L	0.500	1	06/07/08 19:05	SW846 8260B	8054427
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	06/07/08 19:05	SW846 8260B	8054427
Diisopropyl Ether	ND		ug/L	0.500	1	06/07/08 19:05	SW846 8260B	8054427
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	06/07/08 19:05	SW846 8260B	8054427
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/07/08 19:05	SW846 8260B	8054427
Surr: 1,2-Dichloroethane-d4 (60-140%)	*101 %*					*06/07/08 19:05*	*SW846 8260B*	*8054427*
Surr: Dibromofluoromethane (75-124%)	*99 %*					*06/07/08 19:05*	*SW846 8260B*	*8054427*
Surr: Toluene-d8 (78-121%)	*101 %*					*06/07/08 19:05*	*SW846 8260B*	*8054427*
Surr: 4-Bromofluorobenzene (79-124%)	*99 %*					*06/07/08 19:05*	*SW846 8260B*	*8054427*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	06/10/08 08:50	SW846 8015B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*50 %*					*06/10/08 08:50*	*SW846 8015B*	*8061241*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	06/06/08 23:55	SW846 8015B	8060598
Surr: o-Terphenyl (18-150%)	*93 %*					*06/06/08 23:55*	*SW846 8015B*	*8060598*

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRF0214-07 (MW7 - Water) Sampled: 05/30/08 10:50								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	06/10/08 09:22	SW846 8021B	8061241
Ethylbenzene	ND		ug/L	0.50	1	06/10/08 09:22	SW846 8021B	8061241
Toluene	ND		ug/L	0.50	1	06/10/08 09:22	SW846 8021B	8061241
Xylenes, total	ND		ug/L	0.50	1	06/10/08 09:22	SW846 8021B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*53 %*					*06/10/08 09:22*	*SW846 8021B*	*8061241*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	06/07/08 19:30	SW846 8260B	8054427
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	06/07/08 19:30	SW846 8260B	8054427
1,2-Dichloroethane	ND		ug/L	0.500	1	06/07/08 19:30	SW846 8260B	8054427
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	06/07/08 19:30	SW846 8260B	8054427
Diisopropyl Ether	ND		ug/L	0.500	1	06/07/08 19:30	SW846 8260B	8054427
Methyl tert-Butyl Ether	**3.29**		ug/L	0.500	1	06/07/08 19:30	SW846 8260B	8054427
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/07/08 19:30	SW846 8260B	8054427
Surr: 1,2-Dichloroethane-d4 (60-140%)	*102 %*					*06/07/08 19:30*	*SW846 8260B*	*8054427*
Surr: Dibromofluoromethane (75-124%)	*104 %*					*06/07/08 19:30*	*SW846 8260B*	*8054427*
Surr: Toluene-d8 (78-121%)	*102 %*					*06/07/08 19:30*	*SW846 8260B*	*8054427*
Surr: 4-Bromofluorobenzene (79-124%)	*98 %*					*06/07/08 19:30*	*SW846 8260B*	*8054427*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	06/10/08 09:22	SW846 8015B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*53 %*					*06/10/08 09:22*	*SW846 8015B*	*8061241*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	06/06/08 16:55	SW846 8015B	8060599
Surr: o-Terphenyl (18-150%)	*102 %*					*06/06/08 16:55*	*SW846 8015B*	*8060599*
Sample ID: NRF0214-08 (MW8 - Water) Sampled: 05/30/08 10:25								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	06/10/08 09:53	SW846 8021B	8061241
Ethylbenzene	ND		ug/L	0.50	1	06/10/08 09:53	SW846 8021B	8061241
Toluene	ND		ug/L	0.50	1	06/10/08 09:53	SW846 8021B	8061241
Xylenes, total	ND		ug/L	0.50	1	06/10/08 09:53	SW846 8021B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*56 %*					*06/10/08 09:53*	*SW846 8021B*	*8061241*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	06/07/08 19:55	SW846 8260B	8054427
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	06/07/08 19:55	SW846 8260B	8054427
1,2-Dichloroethane	ND		ug/L	0.500	1	06/07/08 19:55	SW846 8260B	8054427
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	06/07/08 19:55	SW846 8260B	8054427
Diisopropyl Ether	ND		ug/L	0.500	1	06/07/08 19:55	SW846 8260B	8054427
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	06/07/08 19:55	SW846 8260B	8054427
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	06/07/08 19:55	SW846 8260B	8054427
Surr: 1,2-Dichloroethane-d4 (60-140%)	*103 %*					*06/07/08 19:55*	*SW846 8260B*	*8054427*
Surr: Dibromofluoromethane (75-124%)	*111 %*					*06/07/08 19:55*	*SW846 8260B*	*8054427*
Surr: Toluene-d8 (78-121%)	*101 %*					*06/07/08 19:55*	*SW846 8260B*	*8054427*

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NRF0214-08 (MW8 - Water) - cont. Sampled: 05/30/08 10:25								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (79-124%)	*99 %*					*06/07/08 19:55*	*SW846 8260B*	*8054427*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	06/10/08 09:53	SW846 8015B	8061241
Surr: a,a,a-Trifluorotoluene (46-150%)	*56 %*					*06/10/08 09:53*	*SW846 8015B*	*8061241*
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
Diesel	ND		ug/L	47.2	1	06/06/08 17:12	SW846 8015B	8060599
Surr: o-Terphenyl (18-150%)	*101 %*					*06/06/08 17:12*	*SW846 8015B*	*8060599*

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons with Silica Gel Treatment							
SW846 8015B	8060598	NRF0214-01	1060.00	1.00	06/05/08 14:45	TDS	EPA 3510C
SW846 8015B	8060598	NRF0214-02	1060.00	1.00	06/05/08 14:45	TDS	EPA 3510C
SW846 8015B	8060598	NRF0214-03	1060.00	1.00	06/05/08 14:45	TDS	EPA 3510C
SW846 8015B	8060598	NRF0214-04	1060.00	1.00	06/05/08 14:45	TDS	EPA 3510C
SW846 8015B	8060598	NRF0214-05	1060.00	1.00	06/05/08 14:45	TDS	EPA 3510C
SW846 8015B	8060598	NRF0214-06	1060.00	1.00	06/05/08 14:45	TDS	EPA 3510C
SW846 8015B	8060599	NRF0214-07	1060.00	1.00	06/06/08 08:00	CDJ	EPA 3510C
SW846 8015B	8060599	NRF0214-08	1060.00	1.00	06/06/08 08:00	CDJ	EPA 3510C

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
8061241-BLK1						
Benzene	<0.22		ug/L	8061241	8061241-BLK1	06/09/08 22:54
Ethylbenzene	<0.19		ug/L	8061241	8061241-BLK1	06/09/08 22:54
Toluene	<0.24		ug/L	8061241	8061241-BLK1	06/09/08 22:54
Xylenes, total	<0.25		ug/L	8061241	8061241-BLK1	06/09/08 22:54
Surrogate: a,a,a-Trifluorotoluene	49%			8061241	8061241-BLK1	06/09/08 22:54
Volatile Organic Compounds by EPA Method 8260B						
8054427-BLK1						
Tert-Amyl Methyl Ether	<0.460		ug/L	8054427	8054427-BLK1	06/07/08 15:20
1,2-Dibromoethane (EDB)	<0.470		ug/L	8054427	8054427-BLK1	06/07/08 15:20
1,2-Dichloroethane	<0.410		ug/L	8054427	8054427-BLK1	06/07/08 15:20
Ethyl tert-Butyl Ether	<0.220		ug/L	8054427	8054427-BLK1	06/07/08 15:20
Diisopropyl Ether	<0.280		ug/L	8054427	8054427-BLK1	06/07/08 15:20
Methyl tert-Butyl Ether	<0.250		ug/L	8054427	8054427-BLK1	06/07/08 15:20
Tertiary Butyl Alcohol	<4.24		ug/L	8054427	8054427-BLK1	06/07/08 15:20
Surrogate: 1,2-Dichloroethane-d4	102%			8054427	8054427-BLK1	06/07/08 15:20
Surrogate: Dibromofluoromethane	108%			8054427	8054427-BLK1	06/07/08 15:20
Surrogate: Toluene-d8	104%			8054427	8054427-BLK1	06/07/08 15:20
Surrogate: 4-Bromofluorobenzene	100%			8054427	8054427-BLK1	06/07/08 15:20
8060954-BLK1						
Tert-Amyl Methyl Ether	<0.460		ug/L	8060954	8060954-BLK1	06/06/08 10:25
1,2-Dibromoethane (EDB)	<0.470		ug/L	8060954	8060954-BLK1	06/06/08 10:25
1,2-Dichloroethane	<0.410		ug/L	8060954	8060954-BLK1	06/06/08 10:25
Ethyl tert-Butyl Ether	<0.220		ug/L	8060954	8060954-BLK1	06/06/08 10:25
Diisopropyl Ether	<0.280		ug/L	8060954	8060954-BLK1	06/06/08 10:25
Methyl tert-Butyl Ether	<0.250		ug/L	8060954	8060954-BLK1	06/06/08 10:25
Tertiary Butyl Alcohol	<4.24		ug/L	8060954	8060954-BLK1	06/06/08 10:25
Surrogate: 1,2-Dichloroethane-d4	104%			8060954	8060954-BLK1	06/06/08 10:25
Surrogate: Dibromofluoromethane	100%			8060954	8060954-BLK1	06/06/08 10:25
Surrogate: Toluene-d8	96%			8060954	8060954-BLK1	06/06/08 10:25
Surrogate: 4-Bromofluorobenzene	97%			8060954	8060954-BLK1	06/06/08 10:25
Purgeable Petroleum Hydrocarbons						
8061241-BLK1						
GRO as Gasoline	<26.0		ug/L	8061241	8061241-BLK1	06/09/08 22:54
Surrogate: a,a,a-Trifluorotoluene	49%			8061241	8061241-BLK1	06/09/08 22:54
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8060598-BLK1						
Diesel	25.0		ug/L	8060598	8060598-BLK1	06/06/08 17:29

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment						
8060598-BLK1						
Surrogate: o-Terphenyl	97%			8060598	8060598-BLK1	06/06/08 17:29
8060599-BLK1						
Diesel	<20.0		ug/L	8060599	8060599-BLK1	06/06/08 16:21
Surrogate: o-Terphenyl	104%			8060599	8060599-BLK1	06/06/08 16:21

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
8061241-BS1								
Benzene	100	102		ug/L	102%	74 - 120	8061241	06/10/08 13:47
Ethylbenzene	100	103		ug/L	103%	73 - 120	8061241	06/10/08 13:47
Toluene	100	103		ug/L	103%	74 - 120	8061241	06/10/08 13:47
Xylenes, total	200	198		ug/L	99%	67 - 120	8061241	06/10/08 13:47
Surrogate: a,a,a-Trifluorotoluene	30.0	18.7			62%	46 - 150	8061241	06/10/08 13:47
Volatile Organic Compounds by EPA Method 8260B								
8054427-BS1								
Tert-Amyl Methyl Ether	50.0	50.7		ug/L	101%	76 - 129	8054427	06/07/08 13:40
1,2-Dibromoethane (EDB)	50.0	55.2		ug/L	110%	80 - 125	8054427	06/07/08 13:40
1,2-Dichloroethane	50.0	54.4		ug/L	109%	69 - 136	8054427	06/07/08 13:40
Ethyl tert-Butyl Ether	50.0	52.3		ug/L	105%	74 - 128	8054427	06/07/08 13:40
Diisopropyl Ether	50.0	49.0		ug/L	98%	69 - 129	8054427	06/07/08 13:40
Methyl tert-Butyl Ether	50.0	52.0		ug/L	104%	70 - 129	8054427	06/07/08 13:40
Tertiary Butyl Alcohol	500	604		ug/L	121%	39 - 150	8054427	06/07/08 13:40
Surrogate: 1,2-Dichloroethane-d4	25.0	24.9			99%	60 - 140	8054427	06/07/08 13:40
Surrogate: Dibromofluoromethane	25.0	26.5			106%	75 - 124	8054427	06/07/08 13:40
Surrogate: Toluene-d8	25.0	23.9			96%	78 - 121	8054427	06/07/08 13:40
Surrogate: 4-Bromofluorobenzene	25.0	26.9			107%	79 - 124	8054427	06/07/08 13:40
8060954-BS1								
Tert-Amyl Methyl Ether	50.0	48.7		ug/L	97%	76 - 129	8060954	06/06/08 08:42
1,2-Dibromoethane (EDB)	50.0	51.3		ug/L	103%	80 - 125	8060954	06/06/08 08:42
1,2-Dichloroethane	50.0	54.2		ug/L	108%	69 - 136	8060954	06/06/08 08:42
Ethyl tert-Butyl Ether	50.0	50.3		ug/L	101%	74 - 128	8060954	06/06/08 08:42
Diisopropyl Ether	50.0	47.7		ug/L	95%	69 - 129	8060954	06/06/08 08:42
Methyl tert-Butyl Ether	50.0	47.4		ug/L	95%	70 - 129	8060954	06/06/08 08:42
Tertiary Butyl Alcohol	500	635		ug/L	127%	39 - 150	8060954	06/06/08 08:42
Surrogate: 1,2-Dichloroethane-d4	50.0	54.2			108%	60 - 140	8060954	06/06/08 08:42
Surrogate: Dibromofluoromethane	50.0	50.7			101%	75 - 124	8060954	06/06/08 08:42
Surrogate: Toluene-d8	50.0	47.8			96%	78 - 121	8060954	06/06/08 08:42
Surrogate: 4-Bromofluorobenzene	50.0	48.2			96%	79 - 124	8060954	06/06/08 08:42
Purgeable Petroleum Hydrocarbons								
8061241-BS2								
GRO as Gasoline	1000	849		ug/L	85%	26 - 150	8061241	06/10/08 10:57
Surrogate: a,a,a-Trifluorotoluene	30.0	23.5			78%	46 - 150	8061241	06/10/08 10:57
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8060598-BS1								
Diesel	1000	1060		ug/L	106%	49 - 117	8060598	06/06/08 17:46

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Extractable Petroleum Hydrocarbons with Silica Gel Treatment								
8060598-BS1								
Surrogate: o-Terphenyl	20.0	19.5			98%	18 - 150	8060598	06/06/08 17:46
8060599-BS1								
Diesel	1000	881		ug/L	88%	49 - 117	8060599	06/06/08 16:38
Surrogate: o-Terphenyl	20.0	18.5			92%	18 - 150	8060599	06/06/08 16:38

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8260B												
8054427-BSD1												
Tert-Amyl Methyl Ether		50.4		ug/L	50.0	101%	76 - 129	0.5	25	8054427		06/07/08 14:05
1,2-Dibromoethane (EDB)		54.1		ug/L	50.0	108%	80 - 125	2	21	8054427		06/07/08 14:05
1,2-Dichloroethane		54.5		ug/L	50.0	109%	69 - 136	0.1	26	8054427		06/07/08 14:05
Ethyl tert-Butyl Ether		53.0		ug/L	50.0	106%	74 - 128	1	26	8054427		06/07/08 14:05
Diisopropyl Ether		49.6		ug/L	50.0	99%	69 - 129	1	23	8054427		06/07/08 14:05
Methyl tert-Butyl Ether		53.1		ug/L	50.0	106%	70 - 129	2	32	8054427		06/07/08 14:05
Tertiary Butyl Alcohol		629		ug/L	500	126%	39 - 150	4	50	8054427		06/07/08 14:05
Surrogate: 1,2-Dichloroethane-d4		25.0		ug/L	25.0	100%	60 - 140			8054427		06/07/08 14:05
Surrogate: Dibromofluoromethane		26.6		ug/L	25.0	106%	75 - 124			8054427		06/07/08 14:05
Surrogate: Toluene-d8		23.6		ug/L	25.0	94%	78 - 121			8054427		06/07/08 14:05
Surrogate: 4-Bromofluorobenzene		26.9		ug/L	25.0	108%	79 - 124			8054427		06/07/08 14:05
8060954-BSD1												
Tert-Amyl Methyl Ether		47.8		ug/L	50.0	96%	76 - 129	2	25	8060954		06/06/08 09:08
1,2-Dibromoethane (EDB)		49.6		ug/L	50.0	99%	80 - 125	3	21	8060954		06/06/08 09:08
1,2-Dichloroethane		53.6		ug/L	50.0	107%	69 - 136	1	26	8060954		06/06/08 09:08
Ethyl tert-Butyl Ether		50.0		ug/L	50.0	100%	74 - 128	0.5	26	8060954		06/06/08 09:08
Diisopropyl Ether		48.0		ug/L	50.0	96%	69 - 129	0.6	23	8060954		06/06/08 09:08
Methyl tert-Butyl Ether		47.5		ug/L	50.0	95%	70 - 129	0.1	32	8060954		06/06/08 09:08
Tertiary Butyl Alcohol		478		ug/L	500	96%	39 - 150	28	50	8060954		06/06/08 09:08
Surrogate: 1,2-Dichloroethane-d4		55.5		ug/L	50.0	111%	60 - 140			8060954		06/06/08 09:08
Surrogate: Dibromofluoromethane		52.0		ug/L	50.0	104%	75 - 124			8060954		06/06/08 09:08
Surrogate: Toluene-d8		48.9		ug/L	50.0	98%	78 - 121			8060954		06/06/08 09:08
Surrogate: 4-Bromofluorobenzene		48.9		ug/L	50.0	98%	79 - 124			8060954		06/06/08 09:08

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B										
8061241-MS1										
Benzene	ND	15.5	M2	ug/L	50.0	31%	48 - 158	8061241	NRF0214-02	06/10/08 14:25
Ethylbenzene	ND	66.3		ug/L	50.0	133%	52 - 151	8061241	NRF0214-02	06/10/08 14:25
Toluene	ND	43.8		ug/L	50.0	88%	53 - 147	8061241	NRF0214-02	06/10/08 14:25
Xylenes, total	ND	137		ug/L	100	137%	52 - 143	8061241	NRF0214-02	06/10/08 14:25
Surrogate: a,a,a-Trifluorotoluene		17.1		ug/L	30.0	57%	46 - 150	8061241	NRF0214-02	06/10/08 14:25
Volatile Organic Compounds by EPA Method 8260B										
8054427-MS1										
Tert-Amyl Methyl Ether	0.450	52.6		ug/L	50.0	104%	73 - 135	8054427	NRF0191-21	06/09/08 08:15
1,2-Dibromoethane (EDB)	ND	52.9		ug/L	50.0	106%	80 - 132	8054427	NRF0191-21	06/09/08 08:15
1,2-Dichloroethane	1.02	48.4		ug/L	50.0	95%	53 - 146	8054427	NRF0191-21	06/09/08 08:15
Ethyl tert-Butyl Ether	ND	49.8		ug/L	50.0	100%	73 - 136	8054427	NRF0191-21	06/09/08 08:15
Diisopropyl Ether	ND	47.3		ug/L	50.0	95%	69 - 132	8054427	NRF0191-21	06/09/08 08:15
Methyl tert-Butyl Ether	ND	48.3		ug/L	50.0	97%	60 - 144	8054427	NRF0191-21	06/09/08 08:15
Tertiary Butyl Alcohol	ND	650		ug/L	500	130%	31 - 200	8054427	NRF0191-21	06/09/08 08:15
Surrogate: 1,2-Dichloroethane-d4		23.4		ug/L	25.0	94%	60 - 140	8054427	NRF0191-21	06/09/08 08:15
Surrogate: Dibromofluoromethane		23.9		ug/L	25.0	96%	75 - 124	8054427	NRF0191-21	06/09/08 08:15
Surrogate: Toluene-d8		24.6		ug/L	25.0	99%	78 - 121	8054427	NRF0191-21	06/09/08 08:15
Surrogate: 4-Bromofluorobenzene		27.0		ug/L	25.0	108%	79 - 124	8054427	NRF0191-21	06/09/08 08:15
8060954-MS1										
Tert-Amyl Methyl Ether	ND	53.3		ug/L	50.0	107%	73 - 135	8060954	NRF0190-01	06/09/08 08:33
1,2-Dibromoethane (EDB)	ND	50.4		ug/L	50.0	101%	80 - 132	8060954	NRF0190-01	06/09/08 08:33
1,2-Dichloroethane	ND	53.0		ug/L	50.0	106%	53 - 146	8060954	NRF0190-01	06/09/08 08:33
Ethyl tert-Butyl Ether	ND	56.0		ug/L	50.0	112%	73 - 136	8060954	NRF0190-01	06/09/08 08:33
Diisopropyl Ether	ND	53.2		ug/L	50.0	106%	69 - 132	8060954	NRF0190-01	06/09/08 08:33
Methyl tert-Butyl Ether	ND	54.3		ug/L	50.0	109%	60 - 144	8060954	NRF0190-01	06/09/08 08:33
Tertiary Butyl Alcohol	ND	499		ug/L	500	100%	31 - 200	8060954	NRF0190-01	06/09/08 08:33
Surrogate: 1,2-Dichloroethane-d4		51.2		ug/L	50.0	102%	60 - 140	8060954	NRF0190-01	06/09/08 08:33
Surrogate: Dibromofluoromethane		48.3		ug/L	50.0	97%	75 - 124	8060954	NRF0190-01	06/09/08 08:33
Surrogate: Toluene-d8		49.5		ug/L	50.0	99%	78 - 121	8060954	NRF0190-01	06/09/08 08:33
Surrogate: 4-Bromofluorobenzene		48.8		ug/L	50.0	98%	79 - 124	8060954	NRF0190-01	06/09/08 08:33
Purgeable Petroleum Hydrocarbons										
8061241-MS1										
GRO as Gasoline	ND	864		ug/L	550	157%	26 - 187	8061241	NRF0214-02	06/10/08 14:25
Surrogate: a,a,a-Trifluorotoluene		17.1		ug/L	30.0	57%	46 - 150	8061241	NRF0214-02	06/10/08 14:25

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
8061241-MSD1												
Benzene	ND	12.4	M2	ug/L	50.0	25%	48 - 158	22	39	8061241	NRF0214-02	06/10/08 14:57
Ethylbenzene	ND	52.9		ug/L	50.0	106%	52 - 151	22	37	8061241	NRF0214-02	06/10/08 14:57
Toluene	ND	35.6		ug/L	50.0	71%	53 - 147	21	30	8061241	NRF0214-02	06/10/08 14:57
Xylenes, total	ND	102		ug/L	100	102%	52 - 143	29	38	8061241	NRF0214-02	06/10/08 14:57
Surrogate: a,a,a-Trifluorotoluene		18.2		ug/L	30.0	61%	46 - 150			8061241	NRF0214-02	06/10/08 14:57
Volatile Organic Compounds by EPA Method 8260B												
8054427-MSD1												
Tert-Amyl Methyl Ether	0.450	51.8		ug/L	50.0	103%	73 - 135	1	25	8054427	NRF0191-21	06/09/08 08:40
1,2-Dibromoethane (EDB)	ND	52.5		ug/L	50.0	105%	80 - 132	0.7	21	8054427	NRF0191-21	06/09/08 08:40
1,2-Dichloroethane	1.02	47.5		ug/L	50.0	93%	53 - 146	2	26	8054427	NRF0191-21	06/09/08 08:40
Ethyl tert-Butyl Ether	ND	48.8		ug/L	50.0	98%	73 - 136	2	26	8054427	NRF0191-21	06/09/08 08:40
Diisopropyl Ether	ND	46.5		ug/L	50.0	93%	69 - 132	2	23	8054427	NRF0191-21	06/09/08 08:40
Methyl tert-Butyl Ether	ND	47.5		ug/L	50.0	95%	60 - 144	2	32	8054427	NRF0191-21	06/09/08 08:40
Tertiary Butyl Alcohol	ND	599		ug/L	500	120%	31 - 200	8	50	8054427	NRF0191-21	06/09/08 08:40
Surrogate: 1,2-Dichloroethane-d4		23.4		ug/L	25.0	94%	60 - 140			8054427	NRF0191-21	06/09/08 08:40
Surrogate: Dibromofluoromethane		24.0		ug/L	25.0	96%	75 - 124			8054427	NRF0191-21	06/09/08 08:40
Surrogate: Toluene-d8		24.8		ug/L	25.0	99%	78 - 121			8054427	NRF0191-21	06/09/08 08:40
Surrogate: 4-Bromofluorobenzene		27.2		ug/L	25.0	109%	79 - 124			8054427	NRF0191-21	06/09/08 08:40
8060954-MSD1												
Tert-Amyl Methyl Ether	ND	54.8		ug/L	50.0	110%	73 - 135	3	25	8060954	NRF0190-01	06/09/08 08:59
1,2-Dibromoethane (EDB)	ND	52.7		ug/L	50.0	105%	80 - 132	5	21	8060954	NRF0190-01	06/09/08 08:59
1,2-Dichloroethane	ND	54.2		ug/L	50.0	108%	53 - 146	2	26	8060954	NRF0190-01	06/09/08 08:59
Ethyl tert-Butyl Ether	ND	57.3		ug/L	50.0	115%	73 - 136	2	26	8060954	NRF0190-01	06/09/08 08:59
Diisopropyl Ether	ND	54.4		ug/L	50.0	109%	69 - 132	2	23	8060954	NRF0190-01	06/09/08 08:59
Methyl tert-Butyl Ether	ND	55.5		ug/L	50.0	111%	60 - 144	2	32	8060954	NRF0190-01	06/09/08 08:59
Tertiary Butyl Alcohol	ND	573		ug/L	500	115%	31 - 200	14	50	8060954	NRF0190-01	06/09/08 08:59
Surrogate: 1,2-Dichloroethane-d4		51.4		ug/L	50.0	103%	60 - 140			8060954	NRF0190-01	06/09/08 08:59
Surrogate: Dibromofluoromethane		48.1		ug/L	50.0	96%	75 - 124			8060954	NRF0190-01	06/09/08 08:59
Surrogate: Toluene-d8		48.4		ug/L	50.0	97%	78 - 121			8060954	NRF0190-01	06/09/08 08:59
Surrogate: 4-Bromofluorobenzene		49.4		ug/L	50.0	99%	79 - 124			8060954	NRF0190-01	06/09/08 08:59
Purgeable Petroleum Hydrocarbons												
8061241-MSD1												
GRO as Gasoline	ND	687		ug/L	550	125%	26 - 187	23	35	8061241	NRF0214-02	06/10/08 14:57
Surrogate: a,a,a-Trifluorotoluene		18.2		ug/L	30.0	61%	46 - 150			8061241	NRF0214-02	06/10/08 14:57

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NRF0214
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	UP3567 Task 1.6
Attn	Erik Appel	Received:	06/04/08 08:10

DATA QUALIFIERS AND DEFINITIONS

M2 The MS and/or MSD were below the acceptance limits due to sample matrix interference. See Blank Spike (LCS).

ND Not detected at the reporting limit (or method detection limit if shown)

METHOD MODIFICATION NOTES

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
Nashville, TN

COOLER RECEI

NRF0214

Cooler Received/Opened On 6 / 4 / 08 @ 8:10

1. Tracking # 3657 (last 4 digits, FedEx)

Courier: FED-EX IR Gun ID 90942856

2. Temperature of rep. sample or temp blank when opened: 2.8 *Degrees Celsius*

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...(NA)

4. Were custody seals on outside of cooler? (YES)...NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? (YES)...NO...NA

6. Were custody papers inside cooler? (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-6 (intial) AaN

7. Were custody seals on containers: YES (NO) and Intact YES...NO...(NA)

Were these signed and dated correctly? YES...NO...(NA)

8. Packing mat'l used? (Bubblewrap) Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? (YES)...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? (YES)...NO...NA

12. Did all container labels and tags agree with custody papers? (YES)...NO...NA

13a. Were VOA vials received? (YES)...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...(NO)...NA

14. Was there a Trip Blank in this cooler? YES...(NO)...NA If multiple coolers, sequence # UA

I certify that I unloaded the cooler and answered questions 7-14 (intial) AM

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...(NA)

b. Did the bottle labels indicate that the correct preservatives were used (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here

16. Was residual chlorine present? YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) AM

17. Were custody papers properly filled out (ink, signed, etc)? (YES)...NO...NA

18. Did you sign the custody papers in the appropriate place? (YES)...NO...NA

19. Were correct containers used for the analysis requested? (YES)...NO...NA

20. Was sufficient amount of sample sent in each container? (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) AM

I certify that I attached a label with the unique LIMS number to each container (intial) AM

21. Were there Non-Conformance issues at login? YES...(NO) Was a PIPE generated? YES...(NO)...#

BIS = Broken in shipment
Cooler Receipt Form.doc

LF-I
End of Form

Revised 9/6/07

TestAmerica
Nashville, TN

COOLER RECEIPT FORM

NRF0214
06/18/08 23:59

Cooler Received/Opened On 6/4/2008 @ 0810

1. Tracking # 9965 (last 4 digits, FedEx)

Courier: FedEx IR Gun ID A00750

2. Temperature of rep. sample or temp blank when opened: 4.3 *Degrees Celsius*

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO (NA)

4. Were custody seals on outside of cooler? (YES)...NO...NA

If yes, how many and where: 1 (Front)

5. Were the seals intact, signed, and dated correctly? (YES)...NO...NA

6. Were custody papers inside cooler? (YES)...NO...NA

I certify that I opened the cooler and answered questions 1-6 (intial) _____

7. Were custody seals on containers: YES (NO) and Intact YES...NO...(NA)

Were these signed and dated correctly? YES...NO...(NA)

8. Packing mat'l used? (Bubblewrap) Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: (Ice) Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? (YES)...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? (YES)...NO...NA

12. Did all container labels and tags agree with custody papers? (YES)...NO...NA

13a. Were VOA vials received? (YES)...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...(NO)...NA

14. Was there a Trip Blank in this cooler? YES...(NO)...NA If multiple coolers, sequence # 1 of 1

I certify that I unloaded the cooler and answered questions 7-14 (intial) _____

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES..NO..(NA)

b. Did the bottle labels indicate that the correct preservatives were used (YES)...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...(NA)

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) _____

17. Were custody papers properly filled out (ink, signed, etc)? (YES)...NO...NA

18. Did you sign the custody papers in the appropriate place? (YES)...NO...NA

19. Were correct containers used for the analysis requested? (YES)...NO...NA

20. Was sufficient amount of sample sent in each container? (YES)...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) _____

I certify that I attached a label with the unique LIMS number to each container (intial) _____

21. Were there Non-Conformance issues at login? YES...(NO) Was a PIPE generated? YES...(NO)...# _____

TestAmerica INCORPORATED

Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

Phone: 408-776-9600
Fax: 408-782-6308

ExxonMobil

Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVE.
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Territory Mgr: JENNIFER SEDLACHEK
Consultant Project Mgr: ERK APPEL
Project #: UP3567 Task 1.6
Consultant Telephone Number: 925-602-4710 EXT.21
Fax No.: 925-602-4720
Sampler Name: (Print) ALEX MANALILI
Sampler Signature:

TA Account #: 10236
Invoice To: JENNIFER SEDLACHEK (XOMTM)
Report To: eticlabreports@eticeng.com
PO #: 4509318717
Facility ID # 73567
Site Address 3192 SANTA RITA ROAD
City, State, Zip PLEASANTON, CALIFORNIA
Regulatory District (CA)

NRF0214
06/18/08 23:59

Sample ID / Description	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Ice	HNO_3 (Red Label)	HCl (Blue Label)	NaOH (Orange Label)	H_2SO_4 Plastic (Yellow Label)	H_2SO_4 Glass(Yellow Label)	None (Black Label)	Other (Specify)	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Other (specify):	Analyze For: TPH-G BY 8015B	TPH-D BY 8015B/3510 *	BTEX BY 8021B	7 OXYS BY 8260B								RUSH TAT (Pre-schedule)	TAT request (in Bus. Days)	STD TAT	Fax Results
MW1	05-30-08	0930	8				X		X						X						X	X	X	X							1			X	
MW2		1115	8				X		X						X						X	X	X	X							2			X	
MW3		0730	8				X		X						X						X	X	X	X							3			X	
MW4		0825	8				X		X						X						X	X	X	X							4			X	
MW5		0835	8				X		X						X						X	X	X	X							5			X	
MW6		0910	8				X		X						X						X	X	X	X							6			X	
MW7		1050	8				X		X						X						X	X	X	X							7			X	
MW8		1025	8				X		X						X						X	X	X	X							8			X	

Special Instructions:
GLOBAL ID# T0600100539
EDF FILE REQUIRED
* USE SILICAGEL CLEANUP FOR TPH-D ANALYSIS.
7 OXYS: MTBE, ETBE, TBA, EDB, 1,2-DCA, DIPE
SET TBA DETECTION LIMIT AT OR BELOW 12 ug/L.

Relinquished by:	Date	Time	Received by:	Date	Time
	05-30-08	1330		5-30-08	1430
Relinquished by:	Date	Time	Received by TestAmerica:	Date	Time
	5-30-08	1915	JULIE H. (TAMH)	5/30/08	1915

G:\Projects\73567\Public\QM Pre-Field Folder\73567 COC.NEW
JULIE H. (TAMH) 6/3/08 1700

Laboratory Comments:
Temperature Upon Receipt: 5.6°C (JH) 6/2/08
Sample Containers Intact? (Y) N
VOCs Free of Headspace? (Y) N

QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - If yes, please a pre-schedule w/ TestAmerica Project Manager or attach specifc instructions

6/4/08 0810

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC
REC. BY (PRINT): JULIE H.
WORKORDER:

DATE REC'D AT LAB: 5/30/08
TIME REC'D AT LAB: 1915
DATE LOGGED IN:

For Regulatory Purposes?
___ DRINKING WATER
___ WASTE WATER
✓ OTHER

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESER VATIVE	pH**	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / Absent Intact / Broken*								
2. Chain-of-Custody	Present / Absent*								
3. Traffic Reports or Packing List:	Present / Absent								
4. Airbill:	Airbill / Sticker Present / Absent								
5. Airbill #:	—								
6. Sample Labels:	Present / Absent								
7. Sample IDs:	Listed / Not Listed on Chain-of-Custody								
8. Sample Condition:	Intact / Broken* / Leaking*								
9. **Does information on chain-of-custody, traffic reports and sample labels agree?**	Yes / No*								
10. Sample received within hold time:	Yes / No*								
11. Adequate sample volume received	Yes / No*								
12. Proper preservatives used	Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which if yes)	Yes / No								
14 Read Temp:	6.6°C								
Correction Factor :	−1.0°C								
Corrected Temp:	5.6°C								
Is corrected temp 0-6°C?	Yes / No**								
**Exception (if any): Metals / Perchlorate / DFF on Ice or Problem COC									

NRF0214
06/18/08 23:59

6/2/08
JULIE H.
SEE COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION
**CHECK SAMPLE PREP LOG IF NOT INDICATED