ExxonMobil Refining & Supply Company
Global Remediation - US Retail
4096 Piedmont Avenue #194
Oakland, CA 94611
510.547.8196
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

February 11, 2008

Mr. Jerry T. Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda, CA 94501-6577

Subject: Former Exxon RAS #7-3567, 3192 Santa Rita Road, Pleasanton, California, ACHCSA File No. RO-0002426

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Report of Groundwater Monitoring, Fourth Quarter 2007* for the above-referenced site. The report, prepared by ETIC Engineering, Inc. of Pleasant Hill, California, details the results of the December 2007 sampling event.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at 510.547.8196.

Sincerely,

FOR
Jennifer C. Sedlachek
Project Manager

Attachment: ETIC Groundwater Monitoring Report dated February 2008

c: w/ attachment:
Mr. Eddy So - California Regional Water Quality Control Board, San Francisco
Ms. Colleen Morf - Zone 7 Water Agency
Mr. Robert Ehlers - Valero Energy Corporation (pdf copy via e-mail to <robert.ehlers@valero.com>)

c: w/o attachment:
Mr. Bryan Campbell - ETIC Engineering, Inc.

Report of Groundwater Monitoring
Fourth Quarter 2007

Former Exxon Retail Site 7-3567
3192 Santa Rita Road
Pleasanton, California

ACHCSA File No. RO-0002426

Prepared for

ExxonMobil Oil Corporation
4096 Piedmont Avenue #194
Oakland, California 94611

Prepared by

ETIC Engineering, Inc.
2285 Morello Avenue
Pleasant Hill, California 94523
(925) 602-4710

2/11/08

Yuko Mamiya
Project Geologist

Date

2/11/08

K. Erik Appel, P.G. #8092
Senior Project Geologist

Date

February 2008

SITE CONTACTS

Site Name:	Former Exxon Retail Site 7-3567
Site Address:	3192 Santa Rita Road Pleasanton, California
ExxonMobil Project Manager:	Jennifer C. Sedlachek ExxonMobil Refining and Supply Company 4096 Piedmont Avenue #194 Oakland, California 94611 (510) 547-8196
Consultant to ExxonMobil:	ETIC Engineering, Inc. 2285 Morello Avenue Pleasant Hill, California 94523 (925) 602-4710
ETIC Project Manager:	K. Erik Appel
Regulatory Oversight:	Jerry T. Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, California 94501-6577 (510) 567-6700 Eddy So California Regional Water Quality Control Board San Francisco Bay Region 1515 Clay Street, Suite 1400 Oakland, California 94612 (510) 622-2342 Colleen Morf Zone 7 Water Agency 100 North Canyons Parkway Livermore, California 94551 (925) 454-5000

INTRODUCTION

At the request of ExxonMobil Oil Corporation, ETIC Engineering, Inc. has prepared this quarterly groundwater monitoring report for former Exxon Retail Site 7-3567. This report presents the results for the most recent groundwater monitoring conducted at the site and summarizes recent site activities. This report covers site activities from 2 August 2007, the dates of the previous monitoring event conducted by the previous consultant, Environmental Resolutions, Inc., until 19 December 2007, the dates of the most recent monitoring event conducted by ETIC Engineering, Inc. Groundwater monitoring results, well construction details, and a groundwater monitoring plan are summarized in the attached figures and tables. Groundwater monitoring protocols, field data, and analytical results are provided in the attached appendixes.

GENERAL SITE INFORMATION

Site name:	Former Exxon Retail Site 7-3567
Site address:	3192 Santa Rita Road, Pleasanton, California
Current property owner:	MHCB USA Leasing & Finance Corporation
Current site use:	Active Valero-branded station and auto repair facility operated by Steve Roesbery Incorporated; fuel system owned and maintained by Valero Energy Corporation
Current phase of project:	Groundwater monitoring
Tanks at site:	Five underground storage tanks (five grades of gasoline)
Number of wells:	8 (all onsite)

GROUNDWATER MONITORING SUMMARY

Gauging and sampling date:	19 December 2007
Wells gauged and sampled:	MW1-MW8
Wells gauged only:	None
Groundwater flow direction (upper water-bearing zone):	S62E
Groundwater gradient (upper water-bearing zone):	0.039
Groundwater flow direction (lower water-bearing zone):	N84W
Groundwater gradient (lowe water-bearing zone):	0.022
Well screens submerged:	MW1, MW6-MW8
Well screens not submerged:	MW2-MW5
Liquid-phase hydrocarbons:	Not observed or detected
Laboratory:	TestAmerica, Inc., Nashville, Tennessee

Analyses performed:

- Total Petroleum Hydrocarbons as gasoline by EPA Method 8015B
- Total Petroleum Hydrocarbons as diesel by EPA Method 8015B
- Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B
- Methyl tertiary butyl ether, ethyl tertiary butyl ether, tertiary amyl methyl ether, tertiary butyl alcohol, 1,2-dibromoethane, 1,2-dichloroethane, and diisopropyl ether by EPA Method 8260B

Additional comments:

None.

ADDITIONAL ACTIVITIES PERFORMED

Environmental Resolutions, Inc., submitted the work plan, *Agency Response and Addendum to Work Plan for Additional Assessment*, on 15 August 2007, and it was approved by the Alameda County Environmental Health Department on 7 September 2007.

CONCLUSIONS AND RECOMMENDATIONS

Groundwater should be monitored in accordance with the attached groundwater monitoring plan.

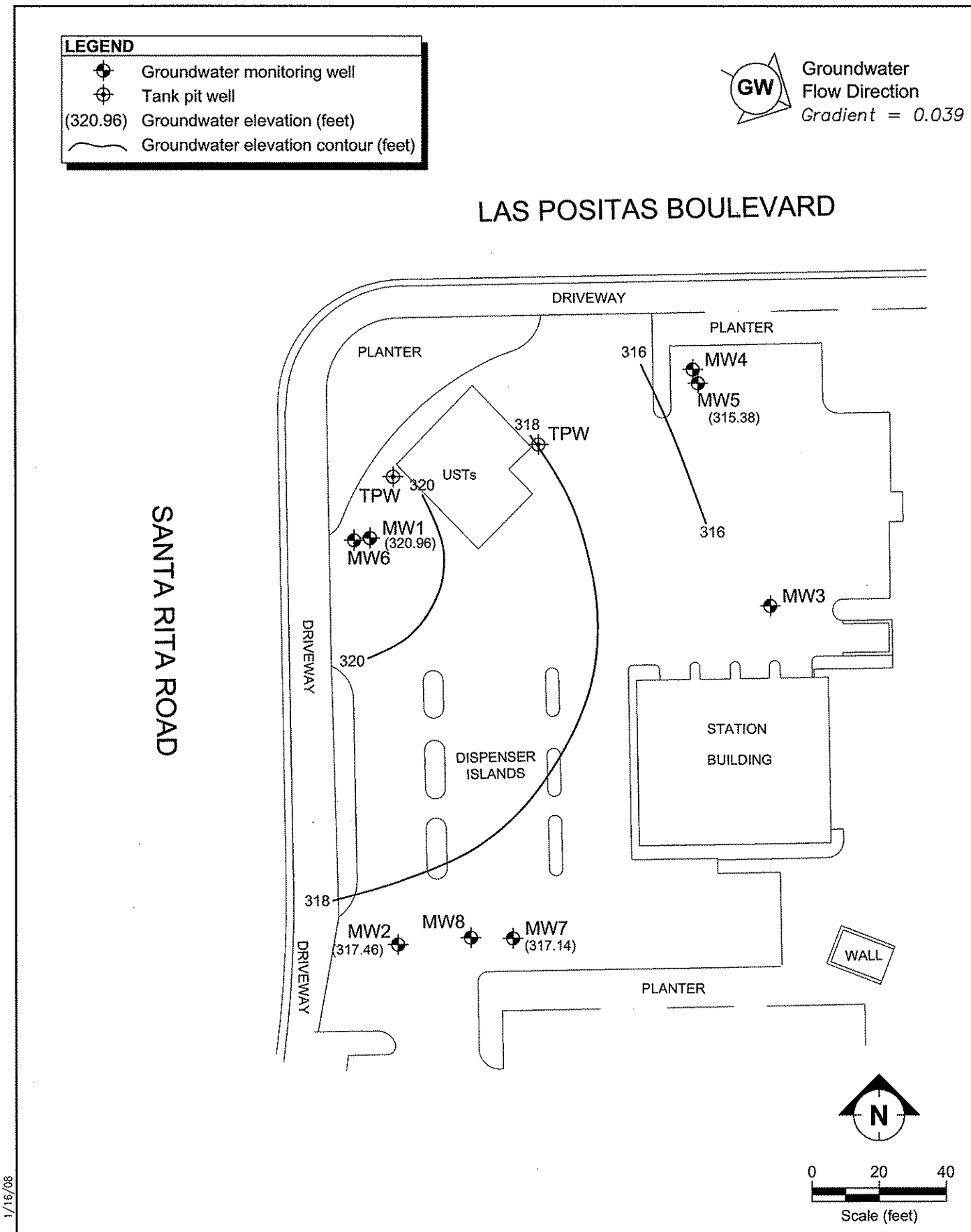
Attachments:

Figure 1:	Site Map Showing Groundwater Elevation Contours for Upper Water-Bearing Zone
Figure 2:	Site Map Showing Groundwater Elevation Contours for Lower Water-Bearing Zone
Figure 3:	Site Map Showing Groundwater Analytical Data
Figure 4:	Groundwater Elevations vs. Time (Wells MW1, MW2, MW5, and MW7)
Figure 5:	Groundwater Elevations vs. Time (Wells MW3, MW4, MW6, and MW8)

Table 1:	Well Construction Details
Table 2:	Groundwater Monitoring Data
Table 3:	Groundwater Analytical Results for Oxygenates and Additives
Table 4:	Groundwater Monitoring Plan

Appendix A:	Field Protocols
Appendix B:	Field Documents
Appendix C:	Laboratory Analytical Reports and Chain-of-Custody Documentation

Figures

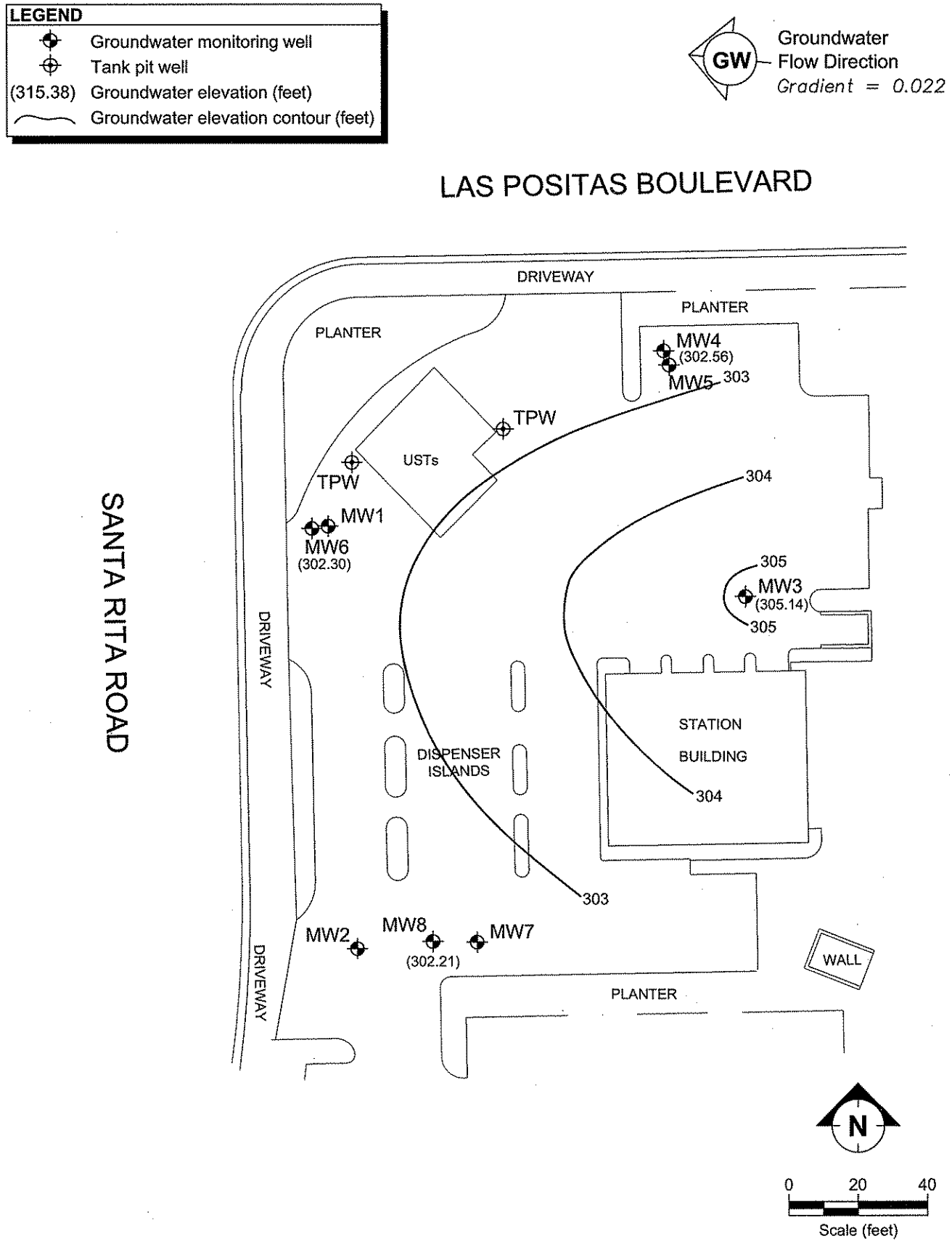


FILENAME: 4q2007.DWG 1/16/08

ETIC ENGINEERING

SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR UPPER WATER-BEARING ZONE
FORMER EXXON RS 7-3567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
19 DECEMBER 2007

FIGURE: 1

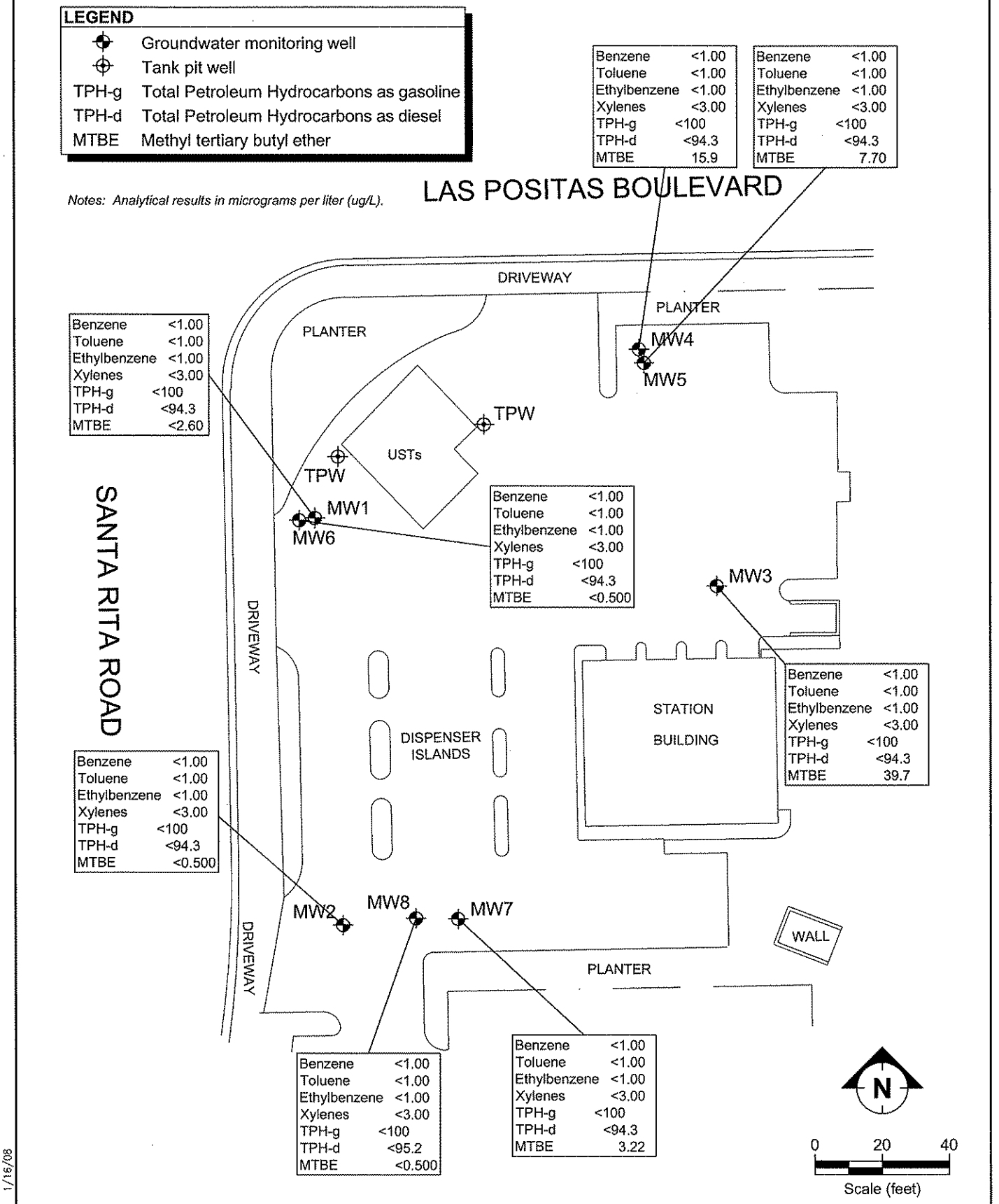


FILENAME: 4q2007.DWG 1/16/08

ETIC ENGINEERING

SITE MAP SHOWING GROUNDWATER ELEVATION CONTOURS FOR LOWER WATER-BEARING ZONE
FORMER EXXON RS 7-3567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
19 DECEMBER 2007

FIGURE: **2**



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ETIC ENGINEERING

SITE MAP SHOWING ANALYTICAL DATA
FORMER EXXON RS 7-3567
3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA
19 DECEMBER 2007

FIGURE: 3

Figure 4 - Groundwater Elevations vs. Time
Upper Water Bearing Zone (Wells MW1, MW2, MW5, and MW7)
Former Exxon RS 7-3567
3192 Santa Rita Road, Pleasanton, California

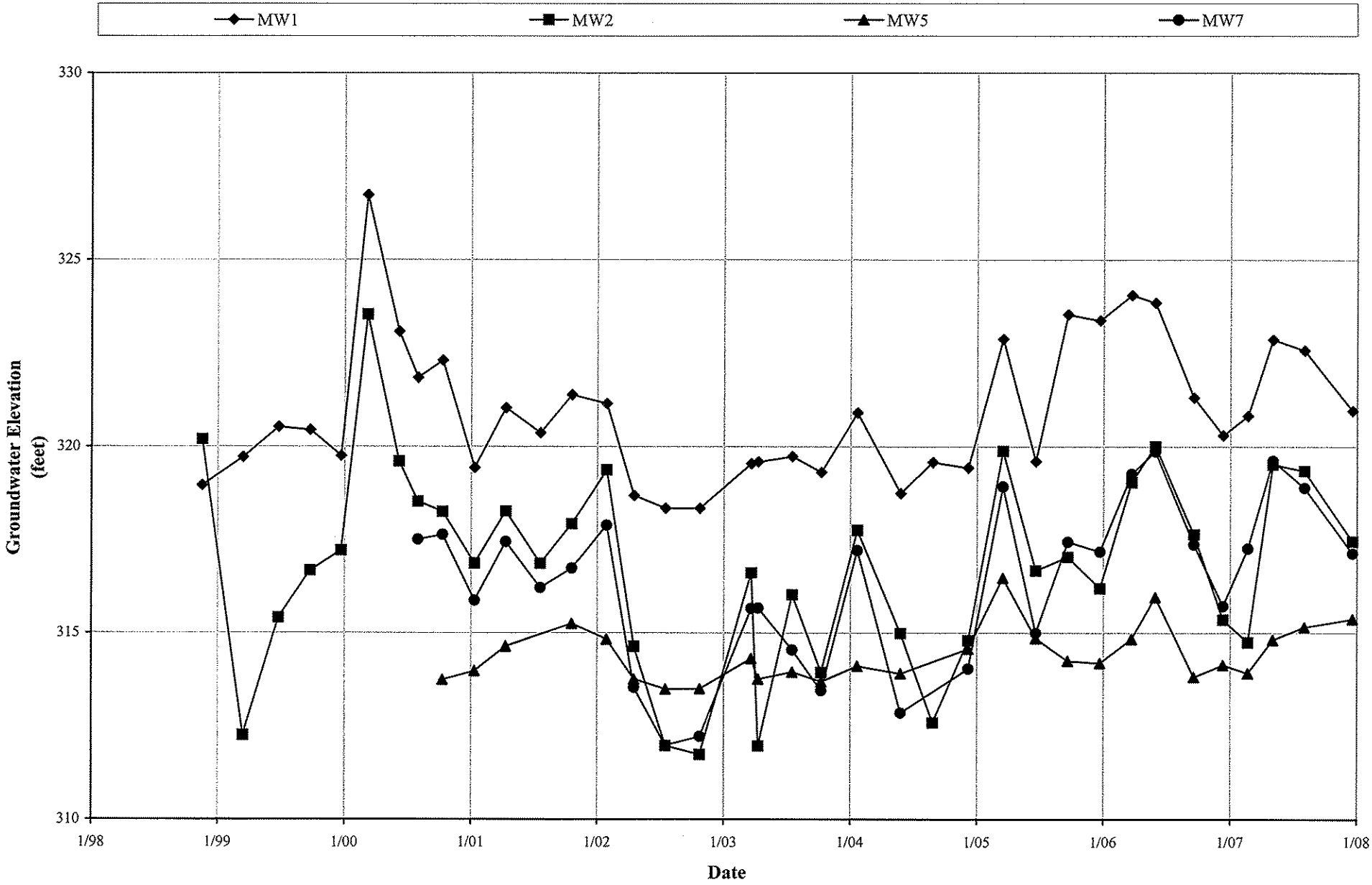
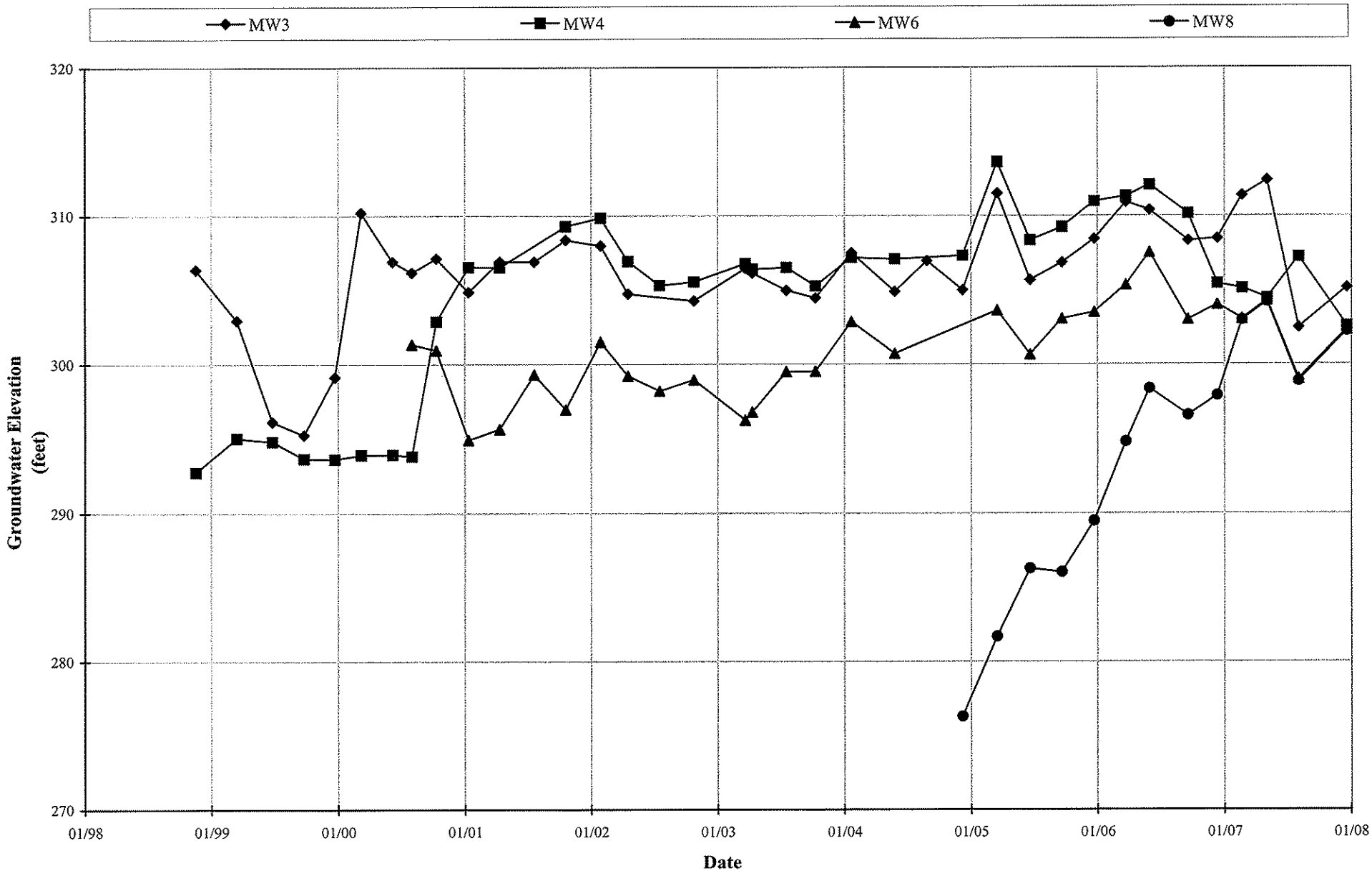


Figure 5 - Groundwater Elevations vs. Time
Lower Water Bearing Zone (Wells MW3, MW4, MW6, and MW8)
Former Exxon RS 7-3567
3192 Santa Rita Road, Pleasanton, California



Tables

TABLE 1 WELL CONSTRUCTION DETAILS, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Well Installation Date	Elevation TOC (feet)	Casing Material	Total Depth (feet)	Well Depth (feet)	Borehole Diameter (inches)	Casing Diameter (inches)	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	11/12/98	340.86	NS	36.5	35	8	2	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	NS	41.5	35	8	2	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	NS	51.5	50	8	2	35-50	0.020	34-51.5	#3 Sand
MW5	07/18/00	342.87	NS	31	30	8	2	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	NS	54	53	8	2	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	NS	50	49	8	2	39-49	0.020	38-50	#3 Sand
MW8	03/16/01	341.44	NS	70	70	8	2	55-70	0.020	55-70	#3 Sand

Notes:

NS Not specified.
TOC Top of casing.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW1	11/17/98		340.86	21.90	318.96	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	03/15/99		340.86	21.15	319.71	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	06/25/99		340.86	20.34	320.52	<0.5	<0.5	<0.5	<0.5	<50	--	a	--
MW1	09/24/99		340.86	20.42	320.44	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	12/22/99		340.86	21.11	319.75	<0.5	<0.5	<0.5	<0.5	<50	<61		--
MW1	03/07/00		340.86	14.12	326.74	<0.5	<0.5	<0.5	<0.5	<50	57		--
MW1	06/06/00		340.86	17.79	323.07	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	06/16/00		340.86	Property transferred to Valero Refining Company.									
MW1	07/31/00		340.86	19.02	321.84	<0.5	<0.5	<0.5	<0.5	<50	<50		38
MW1	10/10/00		340.86	18.56	322.30	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW1	01/11/01		340.86	21.43	319.43	<0.5	<0.5	<0.5	<0.5	<50	<50		98
MW1	04/11/01		340.86	19.83	321.03	<0.5	<0.5	<0.5	<0.5	<50	960	e	33
MW1	07/20/01		340.86	20.50	320.36	<0.5	<0.5	<0.5	<0.5	<50	<50		20
MW1	10/19/01		340.86	19.48	321.38	<0.5	<0.5	<0.5	<0.5	<50	<50		420
MW1	11/01/01		340.86	Well surveyed in compliance with AB 2886 requirements.									
MW1	01/28/02		340.86	19.72	321.14	<0.50	<0.50	<0.50	<0.50	178	<100		--
MW1	04/17/02		340.86	22.17	318.69	<0.5	<0.50	<0.50	<0.50	124	<50		131
MW1	07/17/02		340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	<50.0	<50		8.76
MW1	10/24/02		340.86	22.51	318.35	<0.5	<0.5	<0.5	<0.5	217	<50		302
MW1	03/21/03		340.86	21.32	319.54	<0.50	<0.5	<0.5	<0.5	70.9	<50		83.4
MW1	04/10/03		340.86	21.27	319.59	<0.50	<0.5	<0.5	<0.5	67.2	<51		71.0
MW1	07/17/03		340.86	21.13	319.73	<0.50	<0.5	<0.5	<0.5	88.9	<50		44.6
MW1	10/09/03		340.86	21.55	319.31	<0.50	<0.5	<0.5	<0.5	<50.0	<50		41.2
MW1	01/21/04		340.86	19.96	320.90	<0.50	<0.5	<0.5	<0.5	625	<50		974
MW1	05/25/04		340.86	22.11	318.75	<0.50	<0.5	<0.5	<0.5	196	<50		204
MW1	08/26/04		340.86	21.28	319.58	<0.50	<0.5	<0.5	<0.5	148	57		153
MW1	12/07/04	j	340.86	21.43	319.43	<0.50	<0.5	<0.5	<0.5	966	<50		1,130
MW1	03/17/05		340.86	17.99	322.87	<0.50	<0.5	<0.5	<0.5	1,720	57	k	2,600
MW1	06/20/05		340.86	21.26	319.60	<0.50	<0.5	<0.5	1.0	74.4	<50		103
MW1	09/20/05		340.86	17.33	323.53	<0.50	<0.50	<0.50	<0.50	<50.0	228	k	15.3
MW1	12/22/05		340.86	17.49	323.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		14.6
MW1	03/23/06		340.86	16.81	324.05	<0.50	<0.50	<0.50	<0.50	<50	<47		10.4
MW1	05/30/06		340.86	17.02	323.84	<0.50	<0.50	<0.50	<0.50	<50	<47		4.6
MW1	09/18/06		340.86	19.55	321.31	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2		2.15
MW1	12/11/06		340.86	20.56	320.30	<0.50	<0.50	<0.50	<0.50	<50	<47		2.3

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE
MW1	02/20/07		340.86	20.04	320.82	<0.50	<0.50	<0.50	<0.50	<50.0	<47		1.31
MW1	05/03/07		340.86	18.00	322.86	<0.50	<0.50	<0.50	<0.50	<50	<47		1.9
MW1	08/02/07		340.86	18.29	322.57	<0.50	<0.50	<0.50	<0.50	<50	<48		<0.50
MW1	**12/19/07**		**340.86**	**19.90**	**320.96**	**<1.00**	**<1.00**	**<1.00**	**<3.00**	**<100**	**<94.3**		**2.60**
MW2	11/17/98		340.61	20.42	320.19	1.5	<0.5	0.98	2.6	<50	91		23
MW2	03/15/99		340.61	28.35	312.26	0.73	1.1	2.4	2.2	<50	90		12.5
MW2	06/25/99		340.61	25.20	315.41	<0.5	<0.5	<0.5	<0.5	<50	--	a	--
MW2	09/24/99		340.61	23.93	316.68	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	12/22/99		340.61	23.39	317.22	<0.5	<0.5	<0.5	<0.5	<50	<56		--
MW2	03/07/00		340.61	17.08	323.53	<0.5	0.80	<0.5	<0.5	<50	52		--
MW2	06/06/00		340.61	21.01	319.60	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	06/16/00		340.61	Property transferred to Valero Refining Company.									
MW2	07/31/00		340.61	22.08	318.53	<0.5	<0.5	<0.5	<0.5	<50	<50		<5
MW2	10/10/00		340.61	22.35	318.26	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	01/11/01		340.61	23.74	316.87	0.54	<0.5	<0.5	<0.5	<50	<50		--
MW2	04/11/01		340.61	22.34	318.27	<0.5	1.4	<0.5	<0.5	<50	760	e	--
MW2	07/20/01		340.61	23.74	316.87	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	10/19/01		340.61	22.68	317.93	<0.5	<0.5	<0.5	<0.5	<50	<50		--
MW2	11/01/01		340.16	Well surveyed in compliance with AB 2886 requirements.									
MW2	01/28/02		340.16	20.79	319.37	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		--
MW2	04/17/02		340.16	25.52	314.64	<0.5	0.90	<0.50	<0.50	<50.0	<50		4.35
MW2	07/17/02		340.16	28.18	311.98	<0.5	0.6	2.4	2.0	<50.0	<50		10.3
MW2	10/24/02		340.16	28.42	311.74	<0.5	<0.5	<0.5	<0.5	<50.0	<50		9.30
MW2	03/21/03		340.16	23.54	316.62	1.10	0.5	1.3	2.2	<50.0	<50		<0.50
MW2	04/10/03		340.16	28.19	311.97	0.60	0.5	0.8	1.0	<50.0	<50		2.10
MW2	07/17/03		340.16	24.13	316.03	<0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	10/09/03		340.16	26.21	313.95	<0.50	<0.5	<0.5	<0.5	<50.0	90		0.60
MW2	01/21/04		340.16	22.40	317.76	0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	05/25/04		340.16	25.17	314.99	<0.50	<0.5	0.8	1.3	<50.0	<50		1.8
MW2	08/26/04		340.16	27.56	312.60	<0.50	<0.5	<0.5	<0.5	<50.0	<50		<0.50
MW2	12/07/04	j	340.16	25.36	314.80	<0.50	<0.5	<0.5	<0.5	<50.0	<50		8.6
MW2	03/17/05		340.16	20.28	319.88	<0.50	<0.5	<0.5	<0.5	57.8	<50		1.10
MW2	06/20/05		340.16	23.48	316.68	<0.50	<0.5	<0.5	1.0	<50.0	<53		<0.50
MW2	09/20/05		340.16	23.11	317.05	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0		2.31

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW2	12/22/05	340.16	23.96	316.20	<0.50	<0.50	<0.50	<0.50	<50.0	<50.0	<0.500
MW2	03/23/06	340.16	21.11	319.05	<0.50	<0.50	<0.50	<0.50	<50	<47	1.82
MW2	05/30/06	340.16	20.15	320.01	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	09/18/06	340.16	22.51	317.65	<0.50	<0.50	<0.50	<0.50	<50.0	<47.2	<0.500
MW2	12/11/06	340.16	24.80	315.36	<0.50	<0.50	<0.50	<0.50	<50	<47	<0.50
MW2	02/20/07	340.16	25.41	314.75	<0.50	0.57	<0.50	2.06	<50.0	<47	<0.500
MW2	05/03/07	340.16	20.64	319.52	2.0	<0.50	1.2	1.8	<50	<47	1.6
MW2	08/02/07	340.16	20.81	319.35	<0.50	<0.50	<0.50	4.1	53	<48	<0.50
MW2	**12/19/07**	**340.16**	**22.70**	**317.46**	**<1.00**	**<1.00**	**<1.00**	**<3.00**	**<100**	**<94.3**	**<0.500**
MW3	11/17/98	342.95	36.58	306.37	<0.5	<0.5	<0.5	<0.5	<50	120	220
MW3	03/15/99	342.95	40.01	302.94	<0.5	<0.5	<0.5	<0.5	<50	180	314
MW3	06/25/99	342.95	46.83	296.12	<0.5	<0.5	<0.5	<0.5	<50	-- a	113
MW3	09/24/99	342.95	47.71	295.24	--	--	--	--	--	--	--
MW3	12/22/99	342.95	43.82	299.13	<0.5	<0.5	<0.5	<0.5	<50	140	--
MW3	03/07/00	342.95	32.75	310.20	<0.5	0.88	<0.5	<0.5	<50	<50	--
MW3	06/06/00	342.95	36.05	306.90	<0.5	<0.5	0.82	<0.5	<50	<50	--
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.								
MW3	07/31/00	342.95	36.77	306.18	<0.5	<0.5	<0.5	<0.5	<50	<50	160
MW3	10/10/00	342.95	35.82	307.13	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW3	01/11/01	342.95	38.08	304.87	<0.5	<0.5	<0.5	<0.5	<50	<50	230
MW3	04/11/01	342.95	36.03	306.92	<0.5	<0.5	<0.5	<0.5	<50	1,000 e	280
MW3	07/20/01	342.95	36.05	306.90	<0.5	<0.5	<0.5	<0.5	270	<50	190
MW3	10/19/01	342.95	34.58	308.37	<0.5	<0.5	<0.5	<0.5	<50	<50	190
MW3	11/01/01	342.95	Well surveyed in compliance with AB 2886 requirements.								
MW3	01/28/02	342.95	34.96	307.99	<0.50	<0.50	<0.50	<0.50	167	<100	--
MW3	04/17/02	342.95	38.21	304.74	<0.5	<0.50	<0.50	<0.50	194	<50	216
MW3	07/17/02	342.95	-- g	-- g	<0.5 h	<0.5 h	<0.5 h	<0.5 h	163 h	<50 h	198 h
MW3	10/24/02	342.95	38.68	304.27	<0.5	<0.5	<0.5	<0.5	128	<50	183
MW3	03/21/03	342.95	36.50	306.45	<0.50	<0.5	<0.5	<0.5	119	<50	141
MW3	04/10/03	342.95	36.82	306.13	<0.50	<0.5	<0.5	<0.5	119	<53	130
MW3	07/17/03	342.95	37.98	304.97	--	--	--	--	--	--	--
MW3	07/18/03	342.95	--	--	<0.50	<0.5	<0.5	<0.5	142	<50	123
MW3	10/09/03	342.95	38.5	304.45	<0.50	<0.5	<0.5	<0.5	120	<50	147
MW3	01/21/04	342.95	35.45	307.50	<0.50	<0.5	<0.5	<0.5	90.6	94	148

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d		MTBE	
MW3	05/25/04		342.95	38.07	304.88	<0.50	<0.5	<0.5	<0.5	139	<0.50		146	
MW3	08/26/04		342.95	36.00	306.95	<0.50	<0.5	<0.5	<0.5	163	112		165	
MW3	12/07/04	j	342.95	37.97	304.98	<0.50	<0.5	<0.5	<0.5	174	<50		186	
MW3	03/17/05		342.95	31.44	311.51	<0.50	<0.5	<0.5	<0.5	516	<50		740	
MW3	06/20/05		342.95	37.29	305.66	<0.50	<0.5	<0.5	0.5	134	<50		241	
MW3	09/20/05		342.95	36.11	306.84	<0.50	<0.50	<0.50	<0.50	129	72.3e	e	125	
MW3	12/22/05		342.95	34.52	308.43	<0.50	<0.50	<0.50	<0.50	87.5	<50.0		92.9	
MW3	03/23/06		342.95	32.04	310.91	<0.50	<0.50	<0.50	<0.50	63d	<47		72.0	
MW3	05/30/06		342.95	32.57	310.38	<0.50	<0.50	<0.50	<0.50	<50	120.0	k,d	44	
MW3	09/18/06		342.95	34.62	308.33	<0.50	<0.50	<0.50	<0.50	<50.0	102k		53.8	
MW3	12/11/06		342.95	34.48	308.47	<0.50	<0.50	<0.50	<0.50	<50	<47		54	
MW3	02/20/07		342.95	31.58	311.37	<0.50	<0.50	<0.50	<0.50	<50.0	<47		38.5	
MW3	05/03/07		342.95	30.54	312.41	<0.50	<0.50	<0.50	<0.50	<50	<47		55	
MW3	08/02/07		342.95	40.50	302.45	<0.50	<0.50	<0.50	<0.50	59d	<48		57	
MW3	**12/19/07**		**342.95**	**37.81**	**305.14**	**<1.00**	**<1.00**	**<1.00**	**<3.00**	**<100**	**<94.3**		**39.7**	
MW4	11/17/98		342.96	50.20	292.76	<0.5	<0.5	<0.5	<0.5	<50	72		3.5	
MW4	03/15/99		342.96	47.93	295.03	<0.5	<0.5	<0.5	<0.5	<50	91		260	
MW4	06/25/99	b	342.96	48.15	294.81	--	--	--	--	--	--		--	
MW4	09/24/99	b	342.96	49.29	293.67	--	--	--	--	--	--		--	
MW4	12/22/99		342.96	49.33	293.63	--	--	--	--	--	--	b	--	
MW4	03/07/00		342.96	49.05	293.91	<0.5	0.84	<0.5	<0.5	<50	190		--	
MW4	06/06/00		342.96	49.02	293.94	<0.5	<0.5	<0.5	<0.5	<50	110		--	
MW4	06/16/00		342.96	Property transferred to Valero Refining Company.										
MW4	07/31/00		342.96	49.13	293.83	<0.5	<0.5	<0.5	<0.5	<50	<50		490	
MW4	10/10/00		342.96	40.08	302.88	-- c	-- c	-- c	-- c	-- c	-- c	c	--	c
MW4	01/11/01		342.96	36.41	306.55	<0.5	<0.5	<0.5	<0.5	<50	110		21	
MW4	04/11/01		342.96	36.43	306.53	<0.5	0.56	<0.5	<0.5	<50	870e		14	
MW4	07/20/01		342.96	--	--	--	--	--	--	--	--		--	
MW4	10/19/01		342.96	33.67	309.29	<0.5	<0.5	<0.5	<0.5	<50	71		16	
MW4	11/01/01		342.96	Well surveyed in compliance with AB 2886 requirements.										
MW4	01/28/02		342.96	33.11	309.85	<0.50	<0.50	<0.50	<0.50	<50.0	148		--	
MW4	04/17/02		342.96	36.03	306.93	<0.5	<0.50	<0.50	<0.50	<50.0	<50		23.4	
MW4	07/17/02		342.96	37.65	305.31	<0.5	<0.5	<0.5	<0.5	<50.0	<50		15.8	
MW4	10/24/02		342.96	37.41	305.55	<0.5	<0.5	<0.5	<0.5	<50.0	<50		8.90	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)		Groundwater Elevation (feet)		Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW4	03/21/03		342.96	36.18		306.78		<0.50		<0.5		<0.5		<0.5		<50.0		<56		14.2	
MW4	04/10/03		342.96	36.55		306.41		<0.50		<0.5		<0.5		<0.5		<50.0		<51		15.3	
MW4	07/17/03		342.96	36.45		306.51		<0.50		<0.5		<0.5		<0.5		<50.0		<50		11.4	
MW4	10/09/03		342.96	37.7		305.26		<0.50		<0.5		<0.5		<0.5		<50.0		<50		6.90	
MW4	01/21/04		342.96	35.78		307.18		<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.40	
MW4	05/25/04		342.96	35.88		307.08		<0.50		<0.5		<0.5		<0.5		<50.0		<50		14.40	
MW4	08/26/04		342.96	--	i	--	i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	<50	i	11.10	i
MW4	12/07/04	j	342.96	35.65		307.31		--	f	--	f	--	f	--	f	--	f	--	f	--	f
MW4	03/17/05		342.96	29.34		313.62		<0.50		<0.5		<0.5		<0.5		<50.0		67k		63.0	
MW4	06/20/05		342.96	34.61		308.35		<0.50		<0.5		<0.5		<0.5		70.4		<50		116	
MW4	09/20/05		342.96	33.73		309.23		<0.50		<0.50		<0.50		<0.50		71.2		159	k	87.4	
MW4	12/22/05		342.96	31.99		310.97		<0.50		<0.50		<0.50		<0.50		74.9		<50.0		78.9	
MW4	03/23/06		342.96	31.63		311.33		<0.50		<0.50		<0.50		<0.50		53d		<47		57.1	
MW4	05/30/06		342.96	30.87		312.09		<0.50		<0.50		<0.50		<0.50		<50		<47		45	
MW4	09/18/06		342.96	32.81		310.15		<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		20.4	
MW4	12/11/06		342.96	37.54		305.42		<0.50		<0.50		<0.50		<0.50		<50		<47		32	
MW4	02/20/07		342.96	37.86		305.10		--	f	--	f	--	f	--	f	--	f	--	f	--	f
MW4	05/03/07		342.96	38.52		304.44		1		<0.50		1		1.4		<50		<47		30	
MW4	08/02/07		342.96	35.74		307.22		<0.50		<0.50		<0.50		<0.50		<50		<48		23	
MW4	**12/19/07**		**342.96**	**40.40**		**302.56**		**<1.00**		**<1.00**		**<1.00**		**<3.00**		**<100**		**<94.3**		**15.9**	
MW5	06/16/00		342.87	Property transferred to Valero Refining Company.																	
MW5	07/31/00	b	342.87	--		--		--		--		--		--		--		--		--	
MW5	10/10/00		342.87	29.12		313.75		<0.5		<0.5		<0.5		<0.5		<50		150		--	
MW5	01/11/01		342.87	28.89		313.98		--	b	--	b	--	b	--	b	--	b	--	b	--	
MW5	04/11/01		342.87	28.23		314.64		--	b	--	b	--	b	--	b	--	b	--	b	--	
MW5	07/20/01	f	342.87	--		--		--		--		--		--		--		--		--	
MW5	10/19/01		342.87	27.62		315.25		<0.5		<0.5		<0.5		<0.5		<50		86		5	
MW5	11/01/01		342.87	Well surveyed in compliance with AB 2886 requirements.																	
MW5	01/28/02		342.87	28.04		314.83		<0.50		<0.50		<0.50		<0.50		<50.0		<100		--	
MW5	04/17/02		342.87	29.10		313.77		<0.5		<0.50		<0.50		<0.50		<50.0		85		6.7	
MW5	07/17/02		342.87	29.37		313.50		--	b	--	b	--	b	--	b	--	b	--	b	--	b
MW5	10/24/02		342.87	29.36		313.51		--	b	--	b	--	b	--	b	--	b	--	b	--	b
MW5	03/21/03		342.87	28.55		314.32		2.50		1.0		3.5		5.9		57.8		b		8.70	
MW5	04/10/03		342.87	29.10		313.77		5.50		3.0		2.9		4.3		56.1		b		7.20	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L) Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE
MW5	07/17/03	342.87	28.91	313.96	1.00	<0.50	0.7	1.2	<0.50	b	12.0
MW5	10/09/03	342.87	29.17	313.70	<0.50	<0.5	<0.5	<0.5	<50.0	<100	4.50
MW5	01/21/04	342.87	28.75	314.12	1.30	1.40	<0.5	2.4	<50.0	<50	4.00
MW5	05/25/04	342.87	28.95	313.92	0.70	0.7	1.8	2.9	<50.0	--	2.90
MW5	08/26/04	342.87	-- i	-- i	<0.50 i	<0.5 i	<0.5 i	<0.5 i	<50.0 i	<50 i	5.2 i
MW5	12/07/04 j	342.87	28.29	314.58	0.70	<0.5	0.5	1.6	<50.0	106 k,l	2.00
MW5	03/17/05	342.87	26.39	316.48	<0.50	<0.5	<0.5	<0.5	<50.0	143 k,l	4.40
MW5	06/20/05	342.87	28.01	314.86	<0.50	<0.5	<0.5	0.5	<50.0	<59	13.0
MW5	09/20/05	342.87	28.61	314.26	<0.50	<0.50	<0.50	<0.50	75.3	1,730 k,l	6.38
MW5	12/22/05	342.87	28.67	314.20	4.95	4.69	2.34	39.0	104	70.3 k,l	9.00
MW5	03/23/06	342.87	28.03	314.84	<0.50	<0.50	<0.50	<0.50	<50	140 k,l	18.5
MW5	05/30/06	342.87	26.91	315.96	<0.50	<0.50	<0.50	0.75	<50	130 k,d	28
MW5	09/18/06	342.87	29.04	313.83	<0.50	<0.50	<0.50	<0.50	<50.0	120 k	14.7
MW5	12/11/06	342.87	28.72	314.15	3.6	<0.50	2.8	3.0	54	-- b	26
MW5	02/20/07	342.87	28.94	313.93	0.53	0.94	0.77	4.18	<50.0	<47	11.5
MW5	05/03/07	342.87	28.05	314.82	<0.50	<0.50	<0.50	<0.50	<50	190 k,l	12
MW5	08/02/07	342.87	27.71	315.16	<0.50	<0.50	<0.50	<0.50	<50	79 k	6.3
MW5	**12/19/07**	**342.87**	**27.49**	**315.38**	**<1.00**	**<1.00**	**<1.00**	**<3.00**	**<100**	**<94.3**	**7.70**
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.								
MW6	07/31/00	341.05	39.72	301.33	<0.5	<0.5	<0.5	<0.5	<50	<50	<5
MW6	10/10/00	341.05	40.12	300.93	c	c	c	c	c	<50	--
MW6	01/11/01	341.05	46.13	294.92	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW6	04/11/01	341.05	45.40	295.65	-- b	-- b	-- b	-- b	-- b	-- b	--
MW6	07/20/01	341.05	41.75	299.30	<0.3	<0.3	<0.6	<0.6	<50	<50	--
MW6	10/19/01	341.05	44.10	296.95	<0.5	<0.5	<0.5	<0.5	<50	<50	--
MW6	11/01/01	341.05	Well surveyed in compliance with AB 2886 requirements.								
MW6	01/28/02	341.05	39.57	301.48	<0.50	<0.90	<0.50	<0.50	<50.0	<100	--
MW6	04/17/02	341.05	41.84	299.21	<0.5	<0.50	<0.50	<0.50	<50.0	52	--
MW6	07/17/02	341.05	42.85	298.20	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--
MW6	10/24/02	341.05	42.10	298.95	<0.5	<0.5	<0.5	<0.5	<50.0	<50	--
MW6	03/21/03	341.05	44.81	296.24	<0.50	<0.5	<0.5	<0.5	<50.0	107	--
MW6	04/10/03	341.05	44.28	296.77	<0.50	<0.5	<0.5	<0.5	<50.0	60	0.80
MW6	07/17/03	341.05	41.56	299.49	<0.50	<0.5	<0.5	<0.5	<50.0	<50	<0.50
MW6	10/09/03	341.05	41.54	299.51	<0.50	<0.5	<0.5	<0.5	<50.0	452	0.60

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)		Groundwater Elevation (feet)		Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW6	01/21/04		341.05	38.20		302.85		<0.50		<0.5		<0.5		<0.5		<50.0		<50		<0.50	
MW6	05/25/04		341.05	40.35		300.70		<0.50		<0.5		<0.5		<0.5		<50.0		<50		<0.50	
MW6	08/26/04		341.05	--	i	--	i	2.10	i	0.9	i	0.8	i	2.90	i	<50.0	i	314	i	1.00	i
MW6	12/07/04	j,m	341.05	--		--		--		--		--		--		--		--		--	
MW6	03/17/05		341.05	37.44		303.61		<0.50		<0.5		<0.5		<0.5		<50.0		<50		0.60	
MW6	06/20/05		341.05	40.42		300.63		<0.50		<0.5		<0.5		<0.5		<50.0		<50		0.60	
MW6	09/20/05		341.05	38.00		303.05		<0.50		<0.50		<0.50		<0.50		<50.0		117	k	0.570	
MW6	12/22/05		341.05	37.55		303.50		0.86		1.39		<0.50		<0.50		<50.0		331	k	<0.500	
MW6	03/23/06		341.05	35.72		305.33		<0.50		<0.50		<0.50		<0.50		<50		<47		<1.00	
MW6	05/30/06		341.05	33.52		307.53		1.6		0.59		0.77		1.2		<50		<47		0.88	
MW6	09/18/06		341.05	38.05		303.00		<0.50		<0.50		<0.50		<0.50		<50.0		80.0	k	0.560	
MW6	12/11/06		341.05	37.04		304.01		<0.50		<0.50		<0.50		<0.50		<50		<47		0.76	
MW6	02/20/07		341.05	38.01		303.04		<0.50		<0.50		<0.50		<0.50		<50.0		<47		0.510	
MW6	05/03/07		341.05	36.78		304.27		<0.50		<0.50		<0.50		<0.50		<50		<47		0.72	
MW6	08/02/07		341.05	42.05		299.00		<0.50		<0.50		<0.50		<0.50		<50		<47		0.65	
MW6	**12/19/07**		**341.05**	**38.75**		**302.30**		**<1.00**		**<1.00**		**<1.00**		**<3.00**		**<100**		**<94.3**		**<0.500**	
MW7	06/16/00		341.73	Property transferred to Valero Refining Company.																	
MW7	07/31/00		341.73	24.22		317.51		<0.5		<0.5		<0.5		<0.5		<50		150		8	
MW7	10/10/00		341.73	24.09		317.64		--	c	--	c	--	c	--	c	--	c	1,500		--	c
MW7	01/11/01		341.73	25.86		315.87		0.55		<0.5		<0.5		<0.5		<50		330		7	
MW7	04/11/01		341.73	24.28		317.45		<2.5		<2.5		<2.5		<2.5		<250		980	e	--	
MW7	07/20/01		341.73	25.52		316.21		<0.5		<0.5		<0.5		<0.5		<50		300		6	
MW7	10/19/01		341.73	24.99		316.74		<0.5		<0.5		<0.5		<0.5		<50		120		<5	
MW7	11/01/01		341.73	Well surveyed in compliance with AB 2886 requirements.																	
MW7	01/28/02		341.73	23.84		317.89		<0.50		<0.50		<0.50		<0.50		<50.0		<100		--	
MW7	04/17/02		341.73	28.19		313.54		<0.5		2.10		<0.50		<0.50		<50.0		55		11.6	
MW7	07/17/02		341.73	29.74		311.99		<0.5		<0.5		<0.5		<0.5		<50.0		69		9.0	
MW7	10/24/02		341.73	29.50		312.23		<0.5		<0.5		<0.5		<0.5		<50.0		262		6.0	
MW7	03/21/03		341.73	26.07		315.66		<0.50		0.8		<0.5		<0.5		<50.0		<50		--	
MW7	04/10/03		341.73	26.06		315.67		<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.00	
MW7	07/17/03		341.73	27.18		314.55		<0.50		<0.5		<0.5		<0.5		<50.0		<50		9.10	
MW7	10/09/03		341.73	28.27		313.46		<0.50		<0.5		<0.5		<0.5		<50.0		<50		5.60	
MW7	01/21/04		341.73	24.51		317.22		<0.50		<0.5		<0.5		<0.5		<50.0		140		17.6	
MW7	05/25/04		341.73	28.87		312.86		<0.50		<0.5		<0.5		<0.5		<50.0		--		13.10	

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Reference Elevation (feet)	Depth to Water (feet)		Groundwater Elevation (feet)		Concentration (µg/L) Benzene		Toluene		Ethyl-benzene		Total Xylenes		TPH-g		TPH-d		MTBE	
MW7	08/26/04		341.73	--	i	--	i	<0.50	i	<0.5	i	<0.5	i	<0.5	i	<50.0	i	322	i	19.9	i
MW7	12/07/04	j	341.73	27.68		314.05		<0.50		<0.5		<0.5		<0.5		<50.0		469k		5.30	
MW7	03/17/05		341.73	22.80		318.93		<0.50		<0.5		<0.5		<0.5		<50.0		131k		16.5	
MW7	06/20/05		341.73	26.73		315.00		<0.50		<0.5		<0.5		<0.5		<50.0		68k		11.1	
MW7	09/20/05		341.73	24.28		317.45		<50.0	n	<50.0	n	<50.0	n	<50.0	n	<5,000	n	4,690	k	<0.500	
MW7	12/22/05		341.73	24.54		317.19		<0.50		0.76		<0.50		0.64		<50.0		799	k	<0.500	
MW7	03/23/06		341.73	22.46		319.27		<0.50		<0.50		<0.50		<0.50		<50		190	k	<1.00	
MW7	05/30/06		341.73	21.86		319.87		<0.50		<0.50		<0.50		<0.50		<50		<48		2.7	
MW7	09/18/06		341.73	24.35		317.38		<0.50		<0.50		<0.50		<0.50		<50.0		140	k	5.97	
MW7	12/11/06		341.73	26.01		315.72		<0.50		<0.50		<0.50		<0.50		<50		<47		8.1	
MW7	02/20/07		341.73	24.46		317.27		<0.50		<0.50		<0.50		0.76		<50.0		<47		4.89	
MW7	05/03/07		341.73	22.11		319.62		<0.50		<0.50		<0.50		<0.50		<50		62	k,l	5.4	
MW7	08/02/07		341.73	22.83		318.90		<0.50		<0.50		<0.50		<0.50		<50		--		5.9	
MW7	**12/19/07**		**341.73**	**24.59**		**317.14**		**<1.00**		**<1.00**		**<1.00**		**<3.00**		**<100**		**<94.3**		**3.22**	
MW8	06/16/00		341.44	Property transferred to Valero Refining Company.																	
MW8	10/10/00 - 08/26/04			Well dry.																	
MW8	12/07/04	h, j	341.44	65.15		276.29		<0.50		<0.5		<0.5		<0.5		<50.0		--	b	2.40	
MW8	03/17/05		341.44	59.75		281.69		<0.50		<0.5		<0.5		<0.5		<50.0		<50		<0.50	
MW8	06/20/05		341.44	55.15		286.29		<0.50		<0.5		<0.5		<0.5		<50.0		<50		<0.50	
MW8	09/20/05		341.44	55.39		286.05		<0.50		<0.50		<0.50		0.52		<50.0		229	k	<0.500	
MW8	12/22/05		341.44	51.96		289.48		<0.50		<0.50		<0.50		<0.50		<50.0		<50.0		<0.500	
MW8	03/23/06		341.44	46.63		294.81		1.4		<0.50		0.83		<0.50		<50		100	k	<1.00	
MW8	05/30/06		341.44	43.09		298.35		<0.50		<0.50		<0.50		<0.50		<50		70	k	0.66	
MW8	09/18/06		341.44	44.87		296.57		<0.50		<0.50		<0.50		<0.50		<50.0		<47.2		<0.500	
MW8	12/11/06		341.44	43.55		297.89		<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW8	02/20/07		341.44	38.48		302.96		<0.50		<0.50		<0.50		0.54		<50.0		57	k	<0.500	
MW8	05/03/07		341.44	37.23		304.21		<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW8	08/02/07		341.44	42.58		298.86		<0.50		<0.50		<0.50		<0.50		<50		<47		<0.50	
MW8	**12/19/07**		**341.44**	**39.23**		**302.21**		**<1.00**		**<1.00**		**<1.00**		**<3.00**		**<100**		**<95.2**		**<0.500**	

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
BTEX analyzed using EPA Method 8021B
TPH-g analyzed using modified EPA Method 5030/8015/8015B.

TABLE 2 GROUNDWATER MONITORING DATA, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date	Reference Elevation (feet)	Depth to Water (feet)	Groundwater Elevation (feet)	Concentration (µg/L)						
					Benzene	Toluene	Ethyl-benzene	Total Xylenes	TPH-g	TPH-d	MTBE

TPH-d analyzed using modified EPA Method 8015/8015B.

a No result because of sample loss during laboratory fire.
b Not enough water to gauge and/or sample.
c Samples were damaged during transportation to laboratory.
d Result elevated due to single analyte peak in quantitation range.
e Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f Well inaccessible.
g Depth to water was not measured due to equipment failure.
h Grab sample.
i Groundwater elevation data invalidated; analytical results suspect.
j Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.
k Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l Analyte detected in laboratory method blank; result is suspect.
m Incorrect well monitored and sampled. Results invalidated.
n Elevated reporting limit used due to sample matrix effects.

µg/L Micrograms per liter.
BTEX Benzene, toluene, ethylbenzene, and total xylenes
MTBE Methyl tertiary butyl ether.
TPH-d Total Petroleum Hydrocarbons as diesel
TPH-g Total Petroleum Hydrocarbons as gasoline

-- Not analyzed/not applicable/not sampled/not measured.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Date		Concentration (µg/L)						
			ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW1	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW1	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW1	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	01/21/04		<0.50	2.20	57.9	<0.50	<0.50	<0.50	--
MW1	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW1	12/07/04	d	<0.50	2.00	49.6	<0.50	<0.50	<0.50	--
MW1	03/17/05		<0.50	7.60	201	<0.50	<0.50	<0.50	--
MW1	06/20/05		<0.50	<0.50	135	<0.50	<0.50	<0.50	--
MW1	09/20/05		<0.500	<0.500	30.6	<0.500	<0.500	<0.500	--
MW1	12/22/05		<0.500	<0.500	114	<0.500	<0.500	<0.500	--
MW1	03/23/06		<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06		<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW1	12/11/06		<0.50	<0.50	59	<0.50	<0.50	<0.50	--
MW1	02/20/07		<0.500	<0.500	26.2	<0.500	<0.500	<0.500	--
MW1	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW1	**12/19/07**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW1	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW2	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW2	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

			Concentration (µg/L)						
Well Number	Date		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW2	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW2	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW2	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW2	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW2	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW2	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW2	**12/19/07**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW1	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW3	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW3	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	07/18/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW3	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	08/26/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW3	03/17/05		<0.50	<0.50	22.7	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

			Concentration (µg/L)						
Well Number	Date		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW3	06/20/05		<0.50	<0.50	13.3	<0.50	<0.50	<0.50	--
MW3	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW3	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW3	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW3	05/03/07		<0.50	<0.50	47	<0.50	<0.50	<0.50	--
MW3	08/02/07		<0.50	<0.50	870	<0.50	<0.50	<0.50	--
MW3	**12/19/07**		**<0.500**	**<0.500**	**414**	**<0.500**	**<0.500**	**<0.500**	**--**
MW1	11/17/98 - 06/16/00		Not analyzed for these analytes.						
MW4	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW4	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW4	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW4	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW4	12/07/04	a,d	--	--	--	--	--	--	--
MW4	03/17/05		<0.50	0.70	<10.0	<0.50	<0.50	<0.50	--
MW4	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW4	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW4	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW4	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW4	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW4	02/20/07	a	--	--	--	--	--	--	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

			Concentration (µg/L)						
Well Number	Date		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW4	05/03/07		<0.50	<0.50	26	<0.50	<0.50	<0.50	--
MW4	08/02/07		<0.50	<0.50	11	<0.50	<0.50	<0.50	--
MW4	**12/19/07**		**<0.500**	**<0.500**	**27.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW5	06/16/00		--	--	--	--	--	--	--
MW5	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW5	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW5	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW5	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW5	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW5	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	12/11/06		<0.50	<0.50	25	<0.50	<0.50	<0.50	--
MW5	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW5	05/03/07		<0.50	<0.50	13	<0.50	<0.50	<0.50	--
MW5	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW5	**12/19/07**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW6	06/16/00		--	--	--	--	--	--	--
MW6	07/31/00		<10	<10	<500	<5	<5	<10	--
MW1	10/10/00 - 10/24/02		Not analyzed for these analytes.						
MW6	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

			Concentration (µg/L)						
Well Number	Date		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW6	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW6	08/26/04		<0.50 c	<0.50 c	<10.0 c	<0.50 c	<0.50 c	<0.50 c	--
MW6	12/07/04	d,e	--	--	--	--	--	--	--
MW6	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW6	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW6	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	--
MW6	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW6	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW6	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW6	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW6	**12/19/07**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW7	06/16/00 - 10/24/02		Not analyzed for these analytes.						
MW7	03/21/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	04/10/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	07/17/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	10/09/03		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	01/21/04		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	05/25/04		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	08/26/04		<0.50c	<0.50c	<10.0c	<0.50c	<0.50c	<0.50c	--
MW7	12/07/04	d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW7	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

			Concentration (µg/L)						
Well Number	Date		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
MW7	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW7	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW7	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW7	**12/19/07**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**
MW8	07/31/00		<10	<10	<500	<5	<5	<10	--
MW8	10/10/00 - 08/26/04		Well dry.						
MW8	12/07/04	b,d	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	03/17/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	06/20/05		<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	--
MW8	09/20/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	12/22/05		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	03/23/06		<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW8	05/30/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW8	09/18/06		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	12/11/06		<0.50	<0.50	<12	<0.50	<0.50	<0.50	--
MW8	02/20/07		<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	--
MW8	05/03/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW8	08/02/07		<0.50	<0.50	<10	<0.50	<0.50	<0.50	--
MW8	**12/19/07**		**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**--**

Notes: Data through 2 August 2007 provided by Environmental Resolutions, Inc.
All samples analyzed by EPA Method 8260B unless otherwise specified.

a Well inaccessible.
b Grab sample.
c Groundwater elevation data invalidated; analytical results suspect.
d Incorrect date recorded on the chain-of-custody form and/or laboratory analytical report. The correct date is shown.

TABLE 3 GROUNDWATER ANALYTICAL RESULTS FOR OXYGENATES AND ADDITIVES, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

		Concentration (µg/L)						
Well Number	Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	Ethanol
e	Incorrect well monitored and sampled. Results invalidated.							

µg/L Micrograms per liter.
1,2-DCA 1,2-dichloroethane.
DIPE Diisopropyl ether.
EDB 1,2-dibromoethane.
ETBE Ethyl tertiary butyl ether.
TAME Tertiary amyl methyl ether.
TBA Tertiary butyl alcohol.

-- Not analyzed/not applicable/not sampled/not measured.

TABLE 4 GROUNDWATER MONITORING PLAN, FORMER EXXON RS 7-3567, 3192 SANTA RITA ROAD, PLEASANTON, CALIFORNIA

Well Number	Groundwater Gauging Frequency	Groundwater Sampling and Analysis Frequency	
		BTEX and TPH-g	MTBE
MW1	Q	Q	Q
MW2	Q	Q	Q
MW3	Q	Q	Q
MW4	Q	Q	Q
MW5	Q	Q	Q
MW6	Q	Q	Q
MW7	Q	Q	Q
MW8	Q	Q	Q

Notes:

BTEX	Benzene, toluene, ethylbenzene, and xylenes.
MTBE	Methyl tertiary butyl ether.
Q	Quarterly.
TPH-g	Total Petroleum Hydrocarbons as gasoline.

Appendix A

Field Protocols

PROTOCOLS FOR QUARTERLY GROUNDWATER MONITORING

GROUNDWATER GAUGING

Wells are opened prior to gauging to allow the groundwater level in the wells to equilibrate with atmospheric pressure. The depth to groundwater and depth to liquid-phase hydrocarbons, if present, are then measured to the nearest 0.01 feet using an electronic water level meter or optical interface probe. The measurements are made from a permanent reference point at the top of the well casing. If less than 1 foot of water is measured in a well, the water is bailed from the well and, if the well does not recover, the well is considered "functionally dry." Wells with a sheen or measurable liquid-phase hydrocarbons are generally not purged or sampled.

WELL PURGING

After the wells are gauged, each well is purged of approximately 3 well casing volumes of water to provide representative groundwater samples for analysis. Field parameters of pH, temperature, and electrical conductance are measured during purging to ensure that these parameters have stabilized before groundwater in a well is sampled. Groundwater in each well is purged using an inertial pump (WaTerra), an electric submersible pump, or a bailer. After the well is purged, the water level is checked to ensure that the well has recharged to at least 80 percent of its original water level.

GROUNDWATER SAMPLING

After purging, groundwater in each well is sampled using dedicated tubing and an inertial pump (WaTerra) or a factory-cleaned disposable bailer. Samples from extraction wells are typically collected from sample ports associated with the groundwater remediation system. Samples collected for volatile organic analysis are placed in Teflon septum-sealed 40-milliliter glass vials. Samples collected for diesel analysis are placed in 1-liter amber glass bottles. Each sample bottle is labeled with the site name, well number, date, sampler's initials, and preservative. The samples are placed in a cooler with ice for delivery to a state-certified laboratory. The information for each sample is entered on a chain-of-custody form prior to transport to the laboratory.

Appendix B

Field Documents

ETIC ENGINEERING

Engineering, Inc.

MONITORING WELL DATA FORM

Client: Former ExxonMobil 7-3567

Date: 12-19-07

Project Number: UP3567

Station Number: 7-3567

Site Location:
3192 Santa Rita Road, Pleasanton

Samplers: AMA

MONITORING WELL NUMBER	DEPTH TO WATER (TOC)ft.	DEPTH TO PRODUCT (TOC)ft.	APPARENT PRODUCT THICKNESS(ft.)	AMOUNT OF PRODUCT REMOVED	WELL COMPLETION DEPTH	DEPTH TO BOTTOM (TOC)	WELL CASING DIAMETER
MW1	19.90	N.P.	0.00	0	35.00	34.90	2"
MW2	22.76	N.P.	0.00	0	35.00	35.10	2"
MW3	37.81	N.P.	0.00	0	50.00	49.85	2"
MW4	40.40	N.P.	0.00	0	50.00	50.08	2"
MW5	27.49	N.P.	0.00	0	30.00	30.40	2"
MW6	38.75	N.P.	0.00	0	53.00	52.35	2"
MW7	24.59	N.P.	0.00	0	49.00	49.50	2"
MW8	39.23	N.P.	0.00	0	70.00	67.90	2"

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: FORMER EXXON 7-3567 Well No: MW1 Date: 12-19-7

Project No: UP3567 Personnel: BINDER

GAUGING DATA

Water Level Measuring Method: WLM / (IP PROBE) Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	34.90	-	19.90	=	15.00	X	1	(2)	4	6	2.40	=	7.20
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	0959	1002	1004			
Volume Purge (gal)	2.50	5.00	7.50			
Temperature (C)	17.8	18.7	19.3			
pH	6.47	6.56	6.59			
Spec.Cond. (umhos)	1289	1302	1304			
Turbidity/Color	SLTY GRAY	SLTY GRAY	SLTY GRAY			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1010 Approximate Depth to Water During Sampling: 20. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW1	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW1	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 7.5 (gallons) Disposal: ROMIC

Weather Conditions: ok

Condition of Well Box and Casing at Time of Sampling: ok

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y)	/ N
LOCK & CAP	(Y)	/ N
GROUT	(Y)	/ N
WELL BOX	(Y)	/ N
SECURED	(Y)	/ N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: FORMER EXXON 7-3567 Well No: MW2 Date: 12-19-7

Project No: UP3567 Personnel: BINDER

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	35.10	-	22.70	=	12.40	X	1	(2)	4	6	1.98	=	5.95
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1142	1144	1147			
Volume Purge (gal)	2.00	4.00	6.00			
Temperature (C)	18.7	18.8	18.8			
pH	6.46	6.52	6.47			
Spec Cond (umhos)	1437	1421	1414			
Turbidity/Color	SLT/CLEAR	SLT/CLEAR	SLT/CLEAR			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1155 Approximate Depth to Water During Sampling: 23. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW3	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW2	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 6. (gallons) Disposal: ROMIC

Weather Conditions: ok

Condition of Well Box and Casing at Time of Sampling: ok

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE STRIPPED EARS

Comments:

BOLTS	Y	/ N
LOCK & CAP	Y	/ N
GROUT	Y	/ N
WELL BOX	Y	/ (N)
SECURED	Y	/ N

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: FORMER EXXON 7-3567 Well No: MW3 Date: 12-19-07

Project No: UP3567 Personnel: AMX

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	49.85	-	37.81	=	12.04	X	1	(2)	4	6	1.92	=	5.77
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1052	1055	1058			
Volume Purge (gal)	2	4	6			
Temperature (C)	17.2	18.0	18.2			
pH	6.94	6.95	6.95			
Spec Cond (umhos)	2046	2087	2073			
Turbidity/Color	SLTY/BRN	SLTY/BRN	SLTY/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1110 Approximate Depth to Water During Sampling: 38.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW3	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW3	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	(Y) / N
SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: FORMER EXXON 7-3567 Well No: MW4 Date: 12-19-07

Project No: UP3567 Personnel: AWX

GAUGING DATA

Water Level Measuring Method: WLM / IP / PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	50.08	-	40.40	=	9.68	X	1	(2)	4	6	1.54	=	4.64
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0948	0951	0954			
Volume Purge (gal)	2	4	6			
Temperature (C)	18.2	18.4	18.7			
pH	7.20	7.19	7.17			
Spec Cond (umhos)	2198	2189	2191			
Turbidity/Color	slight/BRN	slight/BRN	slight/BRN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1000 Approximate Depth to Water During Sampling: 41.20 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW4	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW4	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 6 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	(Y) / N
SECURED	(Y) / N

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: FORMER EXXON 7-3567 Well No: MW5 Date: 12-19-07

Project No: UP3567 Personnel: AWX

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
WELL PURGE VOLUME CALCULATION	30.40	-	27.49	=	2.91	X	1	2	4	6	.46	=	1.39
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	0934	0939				
Volume Purge (gal)	.5	1	1.5			
Temperature (°C)	16.9	17.0				
pH	7.24	7.21				
Spec Cond (umhos)	2414	2434				
Turbidity/Color	CLEAR / NONE	CLEAR / NONE				
Odor (Y/N)	N	N				
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N				

Comments/Observations: DEWATERED AT 1.25 GALLON

SAMPLING DATA

Time Sampled: 1030 Approximate Depth to Water During Sampling: 28.0 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW5	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW5	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 1 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: ~~NONE~~ Y DEWATERED

Comments:

BOLTS	Y / N
LOCK & CAP	Y / N
GROUT	Y / N
WELL BOX	Y / N
SECURED	Y / N

ETIC ENGINEERING

Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: FORMER EXXON 7-3567 Well No: MW6 Date: 12-19-7

Project No: UP3567 Personnel: BINDER

GAUGING DATA

Water Level Measuring Method: WLM / (IP PROBE) Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	53.35	−	38.75	=	13.60	X	1	(2)	4	6	2.17	=	6.50
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	0932	0934	0936			
Volume Purge (gal)	2.50	5.00	7.50			
Temperature (°C)	15.9	17.3	17.5			
pH	6.42	6.56	6.67			
Spec Cond (umhos)	1725	1873	1913			
Turbidity/Color	SLTY GRAY	SLTY GRAY	SLTY GRAY			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 0940 Approximate Depth to Water During Sampling: 39. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW6	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW6	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 7.5 (gallons) Disposal: ROMIC

Weather Conditions: ok

Condition of Well Box and Casing at Time of Sampling: ok

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	(Y) / N
SECURED	(Y) / N

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: FORMER EXXON 7-3567 Well No: MW7 Date: 12-19-07

Project No: UP3567 Personnel: BINDER

GAUGING DATA

Water Level Measuring Method: WLM / (IP PROBE) Measuring Point Description: TOC

	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
WELL PURGE VOLUME CALCULATION	49.50	-	24.59	=	24.91	X	1	(2)	4	6	3.98	=	11.96
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: (WATERRA) / BAILER / SUB

Time	1042	1046	1050			
Volume Purge (gal)	4.00	8.00	12.00			
Temperature (°C)	16.5	18.1	18.8			
pH	6.58	6.51	6.55			
Spec Cond (umhos)	1410	1439	1448			
Turbidity/Color	SILTY GRAY	SILTY GRAY	SILTY GRAY			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1055 Approximate Depth to Water During Sampling: 25. (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW7	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW7	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 12. (gallons) Disposal: ROMIC

Weather Conditions: ok

Condition of Well Box and Casing at Time of Sampling: ok

Well Head Conditions Requiring Correction: NONE

Problems Encountered During Purging and Sampling: NONE STRIPPED EARS

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	Y / (N)
SECURED	(Y) / N

Comments:

ETIC ENGINEERING
Engineering, Inc.

GROUNDWATER PURGE AND SAMPLE

Project Name: FORMER EXXON 7-3567 Well No: MW8 Date: 12-19-07

Project No: UP3567 Personnel: BINDER

GAUGING DATA

Water Level Measuring Method: WLM / IP PROBE Measuring Point Description: TOC

WELL PURGE VOLUME CALCULATION	Total Depth (feet)		Depth to Water (feet)		Water Column (feet)		Multiplier for Casing Diameter				Casing Volume (gal)		Total Purge Volume (gal)
	67.90	-	39.23	=	28.67	X	1	(2)	4	6	4.58	=	13.76
							0.04	0.16	0.64	1.44			

PURGING DATA

Purge Method: WATERRA / BAILER / SUB

Time	1108	1112	1117			
Volume Purge (gal)	5.00	10.00	15.00			
Temperature (C)	18.2	18.5	18.9			
pH	6.37	6.33	6.21			
Spec Cond (umhos)	1870	1957	1960			
Turbidity/Color	SLT BROWN	SLT BROWN	SLT BROWN			
Odor (Y/N)	N	N	N			
Casing Volumes	1	2	3			
Dewatered (Y/N)	N	N	N			

Comments/Observations:

SAMPLING DATA

Time Sampled: 1125 Approximate Depth to Water During Sampling: 40 (feet)

Comments:

Sample Number	Number of Containers	Container Type	Preservative	Volume Filled (mL or L)	Turbidity/ Color	Analysis Method
MW8	6	Voa	HCL	40 ml		TPH-g, BTEX, OXYS
MW8	2	Ambers	NONE	1L		TPH-D

Total Purge Volume: 15 (gallons) Disposal: ROMIC

Weather Conditions: OK

Condition of Well Box and Casing at Time of Sampling: OK

Well Head Conditions Requiring Correction: NONE STRIPED CAP EAR BROKEN

Problems Encountered During Purging and Sampling: NONE

Comments:

BOLTS	(Y) / N
LOCK & CAP	(Y) / N
GROUT	(Y) / N
WELL BOX	(Y) / N
SECURED	(Y) / N

Appendix C

Laboratory Analytical Reports and Chain-of-Custody Documentation

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

January 09, 2008 3:19:38PM

Client: ETIC Engineering Pleasant Hill (10236)
2285 Morello Avenue
Pleasant Hill, CA 94523
Attn: Erik Appel

Work Order: NQL2644
Project Name: Exxon 7-3567
Project Nbr: 7-3567
P/O Nbr: 4508212410
Date Received: 12/22/07

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW1	NQL2644-01	12/19/07 10:10
MW2	NQL2644-02	12/19/07 11:55
MW3	NQL2644-03	12/19/07 11:10
MW4	NQL2644-04	12/19/07 10:00
MW5	NQL2644-05	12/19/07 10:30
MW6	NQL2644-06	12/19/07 09:40
MW7	NQL2644-07	12/19/07 10:55
MW8	NQL2644-08	12/19/07 11:25

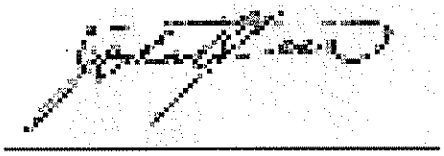
An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

California Certification Number: 01168CA

The Chain(s) of Custody, 5 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

All solids results are reported in wet weight unless specifically stated.
Estimated uncertainity is available upon request.
This report has been electronically signed.
Report Approved By:



Jim Hatfield

Project Management

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQL2644-01 (MW1 - Ground Water) Sampled: 12/19/07 10:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	12/31/07 20:47	SW846 8021B	7125300
Ethylbenzene	ND		ug/L	1.00	1	12/31/07 20:47	SW846 8021B	7125300
Toluene	ND		ug/L	1.00	1	12/31/07 20:47	SW846 8021B	7125300
Xylenes, total	ND		ug/L	3.00	1	12/31/07 20:47	SW846 8021B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*120 %*					*12/31/07 20:47*	*SW846 8021B*	*7125300*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/01/08 06:12	SW846 8260B	7125189
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/01/08 06:12	SW846 8260B	7125189
1,2-Dichloroethane	ND		ug/L	0.500	1	01/01/08 06:12	SW846 8260B	7125189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 06:12	SW846 8260B	7125189
Diisopropyl Ether	ND		ug/L	0.500	1	01/01/08 06:12	SW846 8260B	7125189
Methyl tert-Butyl Ether	**2.60**		ug/L	0.500	1	01/01/08 06:12	SW846 8260B	7125189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/01/08 06:12	SW846 8260B	7125189
Surr: 1,2-Dichloroethane-d4 (60-140%)	*105 %*					*01/01/08 06:12*	*SW846 8260B*	*7125189*
Surr: Dibromofluoromethane (75-124%)	*99 %*					*01/01/08 06:12*	*SW846 8260B*	*7125189*
Surr: Toluene-d8 (78-121%)	*99 %*					*01/01/08 06:12*	*SW846 8260B*	*7125189*
Surr: 4-Bromofluorobenzene (79-124%)	*99 %*					*01/01/08 06:12*	*SW846 8260B*	*7125189*
Extractable Petroleum Hydrocarbons								
Diesel	ND		ug/L	94.3	1	12/27/07 22:44	SW846 8015B	7124287
Surr: o-Terphenyl (18-150%)	*85 %*					*12/27/07 22:44*	*SW846 8015B*	*7124287*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	100	1	12/31/07 20:47	SW846 8015B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*120 %*					*12/31/07 20:47*	*SW846 8015B*	*7125300*
Sample ID: NQL2644-02 (MW2 - Ground Water) Sampled: 12/19/07 11:55								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	12/31/07 21:13	SW846 8021B	7125300
Ethylbenzene	ND		ug/L	1.00	1	12/31/07 21:13	SW846 8021B	7125300
Toluene	ND		ug/L	1.00	1	12/31/07 21:13	SW846 8021B	7125300
Xylenes, total	ND		ug/L	3.00	1	12/31/07 21:13	SW846 8021B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*123 %*					*12/31/07 21:13*	*SW846 8021B*	*7125300*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/01/08 06:37	SW846 8260B	7125189
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/01/08 06:37	SW846 8260B	7125189
1,2-Dichloroethane	ND		ug/L	0.500	1	01/01/08 06:37	SW846 8260B	7125189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 06:37	SW846 8260B	7125189
Diisopropyl Ether	ND		ug/L	0.500	1	01/01/08 06:37	SW846 8260B	7125189
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 06:37	SW846 8260B	7125189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/01/08 06:37	SW846 8260B	7125189
Surr: 1,2-Dichloroethane-d4 (60-140%)	*102 %*					*01/01/08 06:37*	*SW846 8260B*	*7125189*
Surr: Dibromofluoromethane (75-124%)	*99 %*					*01/01/08 06:37*	*SW846 8260B*	*7125189*
Surr: Toluene-d8 (78-121%)	*100 %*					*01/01/08 06:37*	*SW846 8260B*	*7125189*

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQL2644-02 (MW2 - Ground Water) - cont. Sampled: 12/19/07 11:55								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (79-124%)	*101 %*					*01/01/08 06:37*	*SW846 8260B*	*7125189*
Extractable Petroleum Hydrocarbons								
Diesel	ND		ug/L	94.3	1	12/27/07 23:03	SW846 8015B	7124287
Surr: o-Terphenyl (18-150%)	*97 %*					*12/27/07 23:03*	*SW846 8015B*	*7124287*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	100	1	12/31/07 21:13	SW846 8015B	7125299
Surr: a,a,a-Trifluorotoluene (46-150%)	*123 %*					*12/31/07 21:13*	*SW846 8015B*	*7125299*
Sample ID: NQL2644-03 (MW3 - Ground Water) Sampled: 12/19/07 11:10								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	12/31/07 21:40	SW846 8021B	7125300
Ethylbenzene	ND		ug/L	1.00	1	12/31/07 21:40	SW846 8021B	7125300
Toluene	ND		ug/L	1.00	1	12/31/07 21:40	SW846 8021B	7125300
Xylenes, total	ND		ug/L	3.00	1	12/31/07 21:40	SW846 8021B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*127 %*					*12/31/07 21:40*	*SW846 8021B*	*7125300*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/01/08 07:02	SW846 8260B	7125189
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/01/08 07:02	SW846 8260B	7125189
1,2-Dichloroethane	ND		ug/L	0.500	1	01/01/08 07:02	SW846 8260B	7125189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 07:02	SW846 8260B	7125189
Diisopropyl Ether	ND		ug/L	0.500	1	01/01/08 07:02	SW846 8260B	7125189
Methyl tert-Butyl Ether	**39.7**		ug/L	0.500	1	01/01/08 07:02	SW846 8260B	7125189
Tertiary Butyl Alcohol	**414**		ug/L	10.0	1	01/01/08 07:02	SW846 8260B	7125189
Surr: 1,2-Dichloroethane-d4 (60-140%)	*99 %*					*01/01/08 07:02*	*SW846 8260B*	*7125189*
Surr: Dibromofluoromethane (75-124%)	*99 %*					*01/01/08 07:02*	*SW846 8260B*	*7125189*
Surr: Toluene-d8 (78-121%)	*99 %*					*01/01/08 07:02*	*SW846 8260B*	*7125189*
Surr: 4-Bromofluorobenzene (79-124%)	*99 %*					*01/01/08 07:02*	*SW846 8260B*	*7125189*
Extractable Petroleum Hydrocarbons								
Diesel	ND		ug/L	94.3	1	12/27/07 23:24	SW846 8015B	7124287
Surr: o-Terphenyl (18-150%)	*101 %*					*12/27/07 23:24*	*SW846 8015B*	*7124287*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	100	1	12/31/07 21:40	SW846 8015B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*127 %*					*12/31/07 21:40*	*SW846 8015B*	*7125300*

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQL2644-04 (MW4 - Ground Water) Sampled: 12/19/07 10:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	12/31/07 22:06	SW846 8021B	7125300
Ethylbenzene	ND		ug/L	1.00	1	12/31/07 22:06	SW846 8021B	7125300
Toluene	ND		ug/L	1.00	1	12/31/07 22:06	SW846 8021B	7125300
Xylenes, total	ND		ug/L	3.00	1	12/31/07 22:06	SW846 8021B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*126 %*					*12/31/07 22:06*	*SW846 8021B*	*7125300*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/01/08 07:27	SW846 8260B	7125189
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/01/08 07:27	SW846 8260B	7125189
1,2-Dichloroethane	ND		ug/L	0.500	1	01/01/08 07:27	SW846 8260B	7125189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 07:27	SW846 8260B	7125189
Diisopropyl Ether	ND		ug/L	0.500	1	01/01/08 07:27	SW846 8260B	7125189
Methyl tert-Butyl Ether	**15.9**		ug/L	0.500	1	01/01/08 07:27	SW846 8260B	7125189
Tertiary Butyl Alcohol	**27.0**		ug/L	10.0	1	01/01/08 07:27	SW846 8260B	7125189
Surr: 1,2-Dichloroethane-d4 (60-140%)	*101 %*					*01/01/08 07:27*	*SW846 8260B*	*7125189*
Surr: Dibromofluoromethane (75-124%)	*100 %*					*01/01/08 07:27*	*SW846 8260B*	*7125189*
Surr: Toluene-d8 (78-121%)	*99 %*					*01/01/08 07:27*	*SW846 8260B*	*7125189*
Surr: 4-Bromofluorobenzene (79-124%)	*98 %*					*01/01/08 07:27*	*SW846 8260B*	*7125189*
Extractable Petroleum Hydrocarbons								
Diesel	ND		ug/L	94.3	1	12/27/07 23:44	SW846 8015B	7124287
Surr: o-Terphenyl (18-150%)	*97 %*					*12/27/07 23:44*	*SW846 8015B*	*7124287*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	100	1	12/31/07 22:06	SW846 8015B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*126 %*					*12/31/07 22:06*	*SW846 8015B*	*7125300*
Sample ID: NQL2644-05 (MW5 - Ground Water) Sampled: 12/19/07 10:30								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	12/31/07 23:25	SW846 8021B	7125300
Ethylbenzene	ND		ug/L	1.00	1	12/31/07 23:25	SW846 8021B	7125300
Toluene	ND		ug/L	1.00	1	12/31/07 23:25	SW846 8021B	7125300
Xylenes, total	ND		ug/L	3.00	1	12/31/07 23:25	SW846 8021B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*127 %*					*12/31/07 23:25*	*SW846 8021B*	*7125300*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/01/08 07:52	SW846 8260B	7125189
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/01/08 07:52	SW846 8260B	7125189
1,2-Dichloroethane	ND		ug/L	0.500	1	01/01/08 07:52	SW846 8260B	7125189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 07:52	SW846 8260B	7125189
Diisopropyl Ether	ND		ug/L	0.500	1	01/01/08 07:52	SW846 8260B	7125189
Methyl tert-Butyl Ether	**7.70**		ug/L	0.500	1	01/01/08 07:52	SW846 8260B	7125189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/01/08 07:52	SW846 8260B	7125189
Surr: 1,2-Dichloroethane-d4 (60-140%)	*104 %*					*01/01/08 07:52*	*SW846 8260B*	*7125189*
Surr: Dibromofluoromethane (75-124%)	*103 %*					*01/01/08 07:52*	*SW846 8260B*	*7125189*
Surr: Toluene-d8 (78-121%)	*99 %*					*01/01/08 07:52*	*SW846 8260B*	*7125189*

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQL2644-05 (MW5 - Ground Water) - cont. Sampled: 12/19/07 10:30								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (79-124%)	*99 %*					*01/01/08 07:52*	*SW846 8260B*	*7125189*
Extractable Petroleum Hydrocarbons								
Diesel	ND		ug/L	94.3	1	12/28/07 00:04	SW846 8015B	7124287
Surr: o-Terphenyl (18-150%)	*70 %*					*12/28/07 00:04*	*SW846 8015B*	*7124287*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	100	1	12/31/07 23:25	SW846 8015B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*127 %*					*12/31/07 23:25*	*SW846 8015B*	*7125300*
Sample ID: NQL2644-06 (MW6 - Ground Water) Sampled: 12/19/07 09:40								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	12/31/07 23:51	SW846 8021B	7125300
Ethylbenzene	ND		ug/L	1.00	1	12/31/07 23:51	SW846 8021B	7125300
Toluene	ND		ug/L	1.00	1	12/31/07 23:51	SW846 8021B	7125300
Xylenes, total	ND		ug/L	3.00	1	12/31/07 23:51	SW846 8021B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*127 %*					*12/31/07 23:51*	*SW846 8021B*	*7125300*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/01/08 08:17	SW846 8260B	7125189
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/01/08 08:17	SW846 8260B	7125189
1,2-Dichloroethane	ND		ug/L	0.500	1	01/01/08 08:17	SW846 8260B	7125189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 08:17	SW846 8260B	7125189
Diisopropyl Ether	ND		ug/L	0.500	1	01/01/08 08:17	SW846 8260B	7125189
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 08:17	SW846 8260B	7125189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/01/08 08:17	SW846 8260B	7125189
Surr: 1,2-Dichloroethane-d4 (60-140%)	*102 %*					*01/01/08 08:17*	*SW846 8260B*	*7125189*
Surr: Dibromofluoromethane (75-124%)	*102 %*					*01/01/08 08:17*	*SW846 8260B*	*7125189*
Surr: Toluene-d8 (78-121%)	*99 %*					*01/01/08 08:17*	*SW846 8260B*	*7125189*
Surr: 4-Bromofluorobenzene (79-124%)	*100 %*					*01/01/08 08:17*	*SW846 8260B*	*7125189*
Extractable Petroleum Hydrocarbons								
Diesel	ND		ug/L	94.3	1	12/28/07 00:24	SW846 8015B	7124287
Surr: o-Terphenyl (18-150%)	*92 %*					*12/28/07 00:24*	*SW846 8015B*	*7124287*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	100	1	12/31/07 23:51	SW846 8015B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*127 %*					*12/31/07 23:51*	*SW846 8015B*	*7125300*

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Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQL2644-07 (MW7 - Ground Water) Sampled: 12/19/07 10:55								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	01/01/08 00:17	SW846 8021B	7125300
Ethylbenzene	ND		ug/L	1.00	1	01/01/08 00:17	SW846 8021B	7125300
Toluene	ND		ug/L	1.00	1	01/01/08 00:17	SW846 8021B	7125300
Xylenes, total	ND		ug/L	3.00	1	01/01/08 00:17	SW846 8021B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*128 %*					*01/01/08 00:17*	*SW846 8021B*	*7125300*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/01/08 08:42	SW846 8260B	7125189
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/01/08 08:42	SW846 8260B	7125189
1,2-Dichloroethane	ND		ug/L	0.500	1	01/01/08 08:42	SW846 8260B	7125189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 08:42	SW846 8260B	7125189
Diisopropyl Ether	ND		ug/L	0.500	1	01/01/08 08:42	SW846 8260B	7125189
Methyl tert-Butyl Ether	**3.22**		ug/L	0.500	1	01/01/08 08:42	SW846 8260B	7125189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/01/08 08:42	SW846 8260B	7125189
Surr: 1,2-Dichloroethane-d4 (60-140%)	*106 %*					*01/01/08 08:42*	*SW846 8260B*	*7125189*
Surr: Dibromofluoromethane (75-124%)	*103 %*					*01/01/08 08:42*	*SW846 8260B*	*7125189*
Surr: Toluene-d8 (78-121%)	*100 %*					*01/01/08 08:42*	*SW846 8260B*	*7125189*
Surr: 4-Bromofluorobenzene (79-124%)	*101 %*					*01/01/08 08:42*	*SW846 8260B*	*7125189*
Extractable Petroleum Hydrocarbons								
Diesel	ND		ug/L	94.3	1	12/28/07 00:44	SW846 8015B	7124287
Surr: o-Terphenyl (18-150%)	*98 %*					*12/28/07 00:44*	*SW846 8015B*	*7124287*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	100	1	01/01/08 00:17	SW846 8015B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*128 %*					*01/01/08 00:17*	*SW846 8015B*	*7125300*
Sample ID: NQL2644-08 (MW8 - Ground Water) Sampled: 12/19/07 11:25								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	1.00	1	01/01/08 00:44	SW846 8021B	7125300
Ethylbenzene	ND		ug/L	1.00	1	01/01/08 00:44	SW846 8021B	7125300
Toluene	ND		ug/L	1.00	1	01/01/08 00:44	SW846 8021B	7125300
Xylenes, total	ND		ug/L	3.00	1	01/01/08 00:44	SW846 8021B	7125300
Surr: a,a,a-Trifluorotoluene (46-150%)	*127 %*					*01/01/08 00:44*	*SW846 8021B*	*7125300*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/01/08 09:06	SW846 8260B	7125189
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/01/08 09:06	SW846 8260B	7125189
1,2-Dichloroethane	ND		ug/L	0.500	1	01/01/08 09:06	SW846 8260B	7125189
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 09:06	SW846 8260B	7125189
Diisopropyl Ether	ND		ug/L	0.500	1	01/01/08 09:06	SW846 8260B	7125189
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/01/08 09:06	SW846 8260B	7125189
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/01/08 09:06	SW846 8260B	7125189
Surr: 1,2-Dichloroethane-d4 (60-140%)	*103 %*					*01/01/08 09:06*	*SW846 8260B*	*7125189*
Surr: Dibromofluoromethane (75-124%)	*103 %*					*01/01/08 09:06*	*SW846 8260B*	*7125189*
Surr: Toluene-d8 (78-121%)	*100 %*					*01/01/08 09:06*	*SW846 8260B*	*7125189*

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Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQL2644-08 (MW8 - Ground Water) - cont. Sampled: 12/19/07 11:25								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 4-Bromofluorobenzene (79-124%)	*101 %*					*01/01/08 09:06*	*SW846 8260B*	*7125189*
Extractable Petroleum Hydrocarbons								
Diesel	ND		ug/L	95.2	1	12/28/07 01:03	SW846 8015B	7124287
Surr: o-Terphenyl (18-150%)	*89 %*					*12/28/07 01:03*	*SW846 8015B*	*7124287*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	100	1	01/01/08 00:44	SW846 8015B	7125299
Surr: a,a,a-Trifluorotoluene (46-150%)	*127 %*					*01/01/08 00:44*	*SW846 8015B*	*7125299*

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Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	7124287	NQL2644-01	1060.00	1.00	12/26/07 09:35	CDJ	EPA 3510C
SW846 8015B	7124287	NQL2644-02	1060.00	1.00	12/26/07 09:35	CDJ	EPA 3510C
SW846 8015B	7124287	NQL2644-03	1060.00	1.00	12/26/07 09:35	CDJ	EPA 3510C
SW846 8015B	7124287	NQL2644-04	1060.00	1.00	12/26/07 09:35	CDJ	EPA 3510C
SW846 8015B	7124287	NQL2644-05	1060.00	1.00	12/26/07 09:35	CDJ	EPA 3510C
SW846 8015B	7124287	NQL2644-06	1060.00	1.00	12/26/07 09:35	CDJ	EPA 3510C
SW846 8015B	7124287	NQL2644-07	1060.00	1.00	12/26/07 09:35	CDJ	EPA 3510C
SW846 8015B	7124287	NQL2644-08	1050.00	1.00	12/26/07 09:35	CDJ	EPA 3510C

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
7125300-BLK1						
Benzene	<0.500		ug/L	7125300	7125300-BLK1	12/31/07 15:58
Ethylbenzene	<0.520		ug/L	7125300	7125300-BLK1	12/31/07 15:58
Toluene	<0.500		ug/L	7125300	7125300-BLK1	12/31/07 15:58
Xylenes, total	<1.68		ug/L	7125300	7125300-BLK1	12/31/07 15:58
Surrogate: a,a,a-Trifluorotoluene	137%			7125300	7125300-BLK1	12/31/07 15:58
7125300-BLK2						
Benzene	<0.500		ug/L	7125300	7125300-BLK2	12/31/07 22:59
Ethylbenzene	<0.520		ug/L	7125300	7125300-BLK2	12/31/07 22:59
Toluene	<0.500		ug/L	7125300	7125300-BLK2	12/31/07 22:59
Xylenes, total	<1.68		ug/L	7125300	7125300-BLK2	12/31/07 22:59
Surrogate: a,a,a-Trifluorotoluene	132%			7125300	7125300-BLK2	12/31/07 22:59
Volatile Organic Compounds by EPA Method 8260B						
7125189-BLK1						
Tert-Amyl Methyl Ether	<0.460		ug/L	7125189	7125189-BLK1	01/01/08 02:53
1,2-Dibromoethane (EDB)	<0.470		ug/L	7125189	7125189-BLK1	01/01/08 02:53
1,2-Dichloroethane	<0.410		ug/L	7125189	7125189-BLK1	01/01/08 02:53
Ethyl tert-Butyl Ether	<0.220		ug/L	7125189	7125189-BLK1	01/01/08 02:53
Diisopropyl Ether	<0.280		ug/L	7125189	7125189-BLK1	01/01/08 02:53
Methyl tert-Butyl Ether	<0.250		ug/L	7125189	7125189-BLK1	01/01/08 02:53
Tertiary Butyl Alcohol	<4.24		ug/L	7125189	7125189-BLK1	01/01/08 02:53
Surrogate: 1,2-Dichloroethane-d4	101%			7125189	7125189-BLK1	01/01/08 02:53
Surrogate: Dibromofluoromethane	100%			7125189	7125189-BLK1	01/01/08 02:53
Surrogate: Toluene-d8	101%			7125189	7125189-BLK1	01/01/08 02:53
Surrogate: 4-Bromofluorobenzene	102%			7125189	7125189-BLK1	01/01/08 02:53
Extractable Petroleum Hydrocarbons						
7124287-BLK1						
Diesel	63.0		ug/L	7124287	7124287-BLK1	12/27/07 21:44
Surrogate: o-Terphenyl	94%			7124287	7124287-BLK1	12/27/07 21:44
Purgeable Petroleum Hydrocarbons						
7125299-BLK1						
GRO as Gasoline	<26.0		ug/L	7125299	7125299-BLK1	01/01/08 04:14
Surrogate: a,a,a-Trifluorotoluene	134%			7125299	7125299-BLK1	01/01/08 04:14
7125299-BLK2						
GRO as Gasoline	<26.0		ug/L	7125299	7125299-BLK2	01/01/08 14:44
Surrogate: a,a,a-Trifluorotoluene	132%			7125299	7125299-BLK2	01/01/08 14:44
7125300-BLK1						

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Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons						
7125300-BLK1						
GRO as Gasoline	<26.0		ug/L	7125300	7125300-BLK1	12/31/07 15:58
Surrogate: a,a,a-Trifluorotoluene	137%			7125300	7125300-BLK1	12/31/07 15:58
7125300-BLK2						
GRO as Gasoline	<26.0		ug/L	7125300	7125300-BLK2	12/31/07 22:59
Surrogate: a,a,a-Trifluorotoluene	132%			7125300	7125300-BLK2	12/31/07 22:59

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Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
7125300-BS1								
Benzene	100	118		ug/L	118%	74 - 120	7125300	01/01/08 01:36
Ethylbenzene	100	118		ug/L	118%	73 - 120	7125300	01/01/08 01:36
Toluene	100	116		ug/L	116%	74 - 120	7125300	01/01/08 01:36
Xylenes, total	200	231		ug/L	115%	67 - 120	7125300	01/01/08 01:36
Surrogate: a,a,a-Trifluorotoluene	30.0	41.6			139%	46 - 150	7125300	01/01/08 01:36
Volatile Organic Compounds by EPA Method 8260B								
7125189-BS1								
Tert-Amyl Methyl Ether	50.0	48.9		ug/L	98%	76 - 129	7125189	01/01/08 01:14
1,2-Dibromoethane (EDB)	50.0	52.7		ug/L	105%	80 - 125	7125189	01/01/08 01:14
1,2-Dichloroethane	50.0	50.8		ug/L	102%	69 - 136	7125189	01/01/08 01:14
Ethyl tert-Butyl Ether	50.0	50.8		ug/L	102%	74 - 128	7125189	01/01/08 01:14
Diisopropyl Ether	50.0	49.3		ug/L	99%	69 - 129	7125189	01/01/08 01:14
Methyl tert-Butyl Ether	50.0	48.4		ug/L	97%	70 - 129	7125189	01/01/08 01:14
Tertiary Butyl Alcohol	500	555		ug/L	111%	39 - 150	7125189	01/01/08 01:14
Surrogate: 1,2-Dichloroethane-d4	25.0	24.1			96%	60 - 140	7125189	01/01/08 01:14
Surrogate: Dibromofluoromethane	25.0	25.2			101%	75 - 124	7125189	01/01/08 01:14
Surrogate: Toluene-d8	25.0	24.5			98%	78 - 121	7125189	01/01/08 01:14
Surrogate: 4-Bromofluorobenzene	25.0	27.4			109%	79 - 124	7125189	01/01/08 01:14
Extractable Petroleum Hydrocarbons								
7124287-BS1								
Diesel	1000	974		ug/L	97%	49 - 117	7124287	12/27/07 22:04
Surrogate: o-Terphenyl	20.0	16.7			83%	18 - 150	7124287	12/27/07 22:04
Purgeable Petroleum Hydrocarbons								
7125299-BS1								
GRO as Gasoline	1000	938		ug/L	94%	26 - 150	7125299	01/01/08 13:25
Surrogate: a,a,a-Trifluorotoluene	30.0	44.5			148%	46 - 150	7125299	01/01/08 13:25
7125299-BS2								
GRO as Gasoline	1000	909		ug/L	91%	26 - 150	7125299	01/01/08 17:48
Surrogate: a,a,a-Trifluorotoluene	30.0	44.1			147%	46 - 150	7125299	01/01/08 17:48
7125300-BS1								
GRO as Gasoline	1100	1630		ug/L	148%	26 - 150	7125300	01/01/08 01:36
Surrogate: a,a,a-Trifluorotoluene	30.0	41.6			139%	46 - 150	7125300	01/01/08 01:36
7125300-BS2								
GRO as Gasoline	1000	919		ug/L	92%	26 - 150	7125300	01/01/08 02:29
Surrogate: a,a,a-Trifluorotoluene	30.0	43.6			145%	46 - 150	7125300	01/01/08 02:29

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
7125300-BSD1												
Benzene		115		ug/L	100	115%	74 - 120	2	39	7125300		01/01/08 02:02
Ethylbenzene		116		ug/L	100	116%	73 - 120	2	37	7125300		01/01/08 02:02
Toluene		114		ug/L	100	114%	74 - 120	2	30	7125300		01/01/08 02:02
Xylenes, total		227		ug/L	200	113%	67 - 120	2	38	7125300		01/01/08 02:02
Surrogate: a,a,a-Trifluorotoluene		40.9		ug/L	30.0	136%	46 - 150			7125300		01/01/08 02:02
Volatile Organic Compounds by EPA Method 8260B												
7125189-BSD1												
Tert-Amyl Methyl Ether		48.2		ug/L	50.0	96%	76 - 129	1	25	7125189		01/01/08 01:39
1,2-Dibromoethane (EDB)		51.1		ug/L	50.0	102%	80 - 125	3	21	7125189		01/01/08 01:39
1,2-Dichloroethane		50.1		ug/L	50.0	100%	69 - 136	1	26	7125189		01/01/08 01:39
Ethyl tert-Butyl Ether		49.3		ug/L	50.0	99%	74 - 128	3	26	7125189		01/01/08 01:39
Diisopropyl Ether		47.7		ug/L	50.0	95%	69 - 129	3	23	7125189		01/01/08 01:39
Methyl tert-Butyl Ether		48.6		ug/L	50.0	97%	70 - 129	0.3	32	7125189		01/01/08 01:39
Tertiary Butyl Alcohol		564		ug/L	500	113%	39 - 150	2	50	7125189		01/01/08 01:39
Surrogate: 1,2-Dichloroethane-d4		24.2		ug/L	25.0	97%	60 - 140			7125189		01/01/08 01:39
Surrogate: Dibromofluoromethane		25.2		ug/L	25.0	101%	75 - 124			7125189		01/01/08 01:39
Surrogate: Toluene-d8		24.8		ug/L	25.0	99%	78 - 121			7125189		01/01/08 01:39
Surrogate: 4-Bromofluorobenzene		26.6		ug/L	25.0	107%	79 - 124			7125189		01/01/08 01:39
Purgeable Petroleum Hydrocarbons												
7125299-BSD1												
GRO as Gasoline		898		ug/L	1000	90%	26 - 150	4	35	7125299		01/01/08 13:51
Surrogate: a,a,a-Trifluorotoluene		43.8		ug/L	30.0	146%	46 - 150			7125299		01/01/08 13:51
7125299-BSD2												
GRO as Gasoline		875		ug/L	1000	87%	26 - 150	4	35	7125299		01/01/08 18:14
Surrogate: a,a,a-Trifluorotoluene		43.7		ug/L	30.0	146%	46 - 150			7125299		01/01/08 18:14
7125300-BSD1												
GRO as Gasoline		1600		ug/L	1100	145%	26 - 150	2	35	7125300		01/01/08 02:02
Surrogate: a,a,a-Trifluorotoluene		40.9		ug/L	30.0	136%	46 - 150			7125300		01/01/08 02:02
7125300-BSD2												
GRO as Gasoline		929		ug/L	1000	93%	26 - 150	1	35	7125300		01/01/08 02:55
Surrogate: a,a,a-Trifluorotoluene		43.5		ug/L	30.0	145%	46 - 150			7125300		01/01/08 02:55

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

CERTIFICATION SUMMARY

TestAmerica Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

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	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ETIC Engineering Pleasant Hill (10236)	Work Order:	NQL2644
	2285 Morello Avenue	Project Name:	Exxon 7-3567
	Pleasant Hill, CA 94523	Project Number:	7-3567
Attn	Erik Appel	Received:	12/22/07 08:30

DATA QUALIFIERS AND DEFINITIONS

ND Not detected at the reporting limit (or method detection limit if shown)

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
Nashville, TN

COOLER RE(

Cooler Received/Opened On 12/22/2007 @ 0830 NQL2644

1. Tracking # 6767 (last 4 digits, FedEx)

Courier: FedEx IR Gun ID 92171982

2. Temperature of rep. sample or temp blank when opened: 2.8 *Degrees Celsius*

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 Front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (intial) _____

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 2

I certify that I unloaded the cooler and answered questions 7-14 (intial) AAN

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) _____

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) _____

I certify that I attached a label with the unique LIMS number to each container (intial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ETIC 3567
REC. BY (PRINT) DV
WORKORDER:

DATE REC'D AT LAB: 12/12/07
TIME REC'D AT LAB: 1552
DATE LOGGED IN:

For Regulatory Purposes?
___ DRINKING WATER
___ WASTE WATER
✓ OTHER

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent) Intact / Broken*								
2. Chain-of-Custody	(Present) / Absent*								
3. Traffic Reports or Packing List:	Present / (Absent)								
4. Airbill:	Airbill / Sticker Present / (Absent)								
5. Airbill #:									
6. Sample Labels:	(Present) / Absent								
7. Sample IDs:	(Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition:	(Intact) / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree?	**(Yes) / No***								
10. Sample received within hold time?	(Yes) / No*								
11. Adequate sample volume received?	(Yes) / No*								
12. Proper preservatives used?	(Yes) / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes)	Yes / (No)*								
14. Read Temp: 5.9 Correction Factor: -1.0 Corrected Temp: 4.9 Is corrected temp. 0-6°C? (Yes) / No**									

**Exception (if any): Metals / Perchlorate
DFF on Ice or Problem COC

QL2644
12/10/08 23:59

5.2 -1.0 12/12/07 DV

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
Nashville, TN

COOLER RECEIPT FORM

N 01

NQL2644 01/10/08 23:59

Cooler Received/Opened On 12.22.07 @ 0830

1. Tracking # 9110 (last 4 digits, FedEx)

Courier: FedEx IR Gun ID Raynger ST

2. Temperature of rep. sample or temp blank when opened: 0.2 *Degrees Celsius*

3. If item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1 front

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (initial) _____

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence # 1

I certify that I unloaded the cooler and answered questions 7-14 (initial) _____

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES..NO..NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial) _____

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (initial) _____

I certify that I attached a label with the unique LIMS number to each container (initial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...# _____

BIS = Broken in shipment
Cooler Receipt Form.doc

LF-1
End of Form

Revised 9/6/07

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

Nashville, TN

COOLER RECEIPT FORM

NQL2644
01/10/08 23:59

Cooler Received/Opened On 12/22/07 @ 08:30

1. Tracking # 1507 (last 4 digits, FedEx)

Courier: ___FED-EX IR Gun ID___A01124

2. Temperature of rep. sample or temp blank when opened: 0.8 *Degrees Celsius*

3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen? YES NO...NA

4. Were custody seals on outside of cooler? YES...NO...NA

If yes, how many and where: 1-FRONT

5. Were the seals intact, signed, and dated correctly? YES...NO...NA

6. Were custody papers inside cooler? YES...NO...NA

I certify that I opened the cooler and answered questions 1-6 (intial) KW

7. Were custody seals on containers: YES NO and Intact YES...NO...NA

Were these signed and dated correctly? YES...NO...NA

8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)? YES...NO...NA

11. Were all container labels complete (#, date, signed, pres., etc)? YES...NO...NA

12. Did all container labels and tags agree with custody papers? YES...NO...NA

13a. Were VOA vials received? YES...NO...NA

b. Was there any observable headspace present in any VOA vial? YES...NO...NA

14. Was there a Trip Blank in this cooler? YES...NO...NA If multiple coolers, sequence #_____

I certify that I unloaded the cooler and answered questions 7-14 (intial) AM

15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level? YES..NO..NA

b. Did the bottle labels indicate that the correct preservatives were used YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here_____

16. Was residual chlorine present? YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial) _____

17. Were custody papers properly filled out (ink, signed, etc)? YES...NO...NA

18. Did you sign the custody papers in the appropriate place? YES...NO...NA

19. Were correct containers used for the analysis requested? YES...NO...NA

20. Was sufficient amount of sample sent in each container? YES...NO...NA

I certify that I entered this project into LIMS and answered questions 17-20 (intial) _____

I certify that I attached a label with the unique LIMS number to each container (intial) _____

21. Were there Non-Conformance issues at login? YES...NO Was a PIPE generated? YES...NO...#_____

BIS = Broken in shipment
Cooler Receipt Form.doc

TestAmerica INCORPORATED

Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

Phone: 408-776-9600
Fax: 408-782-6308

ExxonMobil

Consultant Name: ETIC ENGINEERING
Address: 2285 MORELLO AVE.
City/State/Zip: PLEASANT HILL, CA. 94523
ExxonMobil Territory Mgr: JENNIFER SEDLACHEK
Consultant Project Mgr: ERK APPEL
Project #: UP3567 Task 1.6
Consultant Telephone Number: 925-602-4710 EXT.21
Fax No.: 925-602-4720
Sampler Name: (Print) ALEX MANALILI
Sampler Signature:

TA Account #: 10236
Invoice To: JENNIFER SEDLACHEK (XOMTM)
Report To: eticlabreports@eticeng.com
PO #:
Facility ID # 7-3567
Site Address 3192 SANTA RITA ROAD
City, State, Zip PLEASANTON, CALIFORNIA
Regulatory District (CA)

Sample ID / Description	Date Sampled	Time Sampled	No. of Containers Shipped	Grab	Composite	Field Filtered	Preservative: Ice	HNO_3 (Red Label)	HCl (Blue Label)	NaOH (Orange Label)	H_2SO_4 Plastic (Yellow Label)	H_2SO_4 Glass(Yellow Label)	None (Black Label)	Other (Specify)	Matrix: Groundwater	Wastewater	Drinking Water	Sludge	Soil	Other (specify):	Analyze For: TPH-G BY 8015B	TPH-D BY 8015B/3510 *	BTEX BY 8021B	7 OXYS BY 8260B								RUSH TAT (Pre-Schedule)	TAT request (in Bus. Days)	STD TAT	Fax Results
MW1	12-19-07	1010	8				X		X						X						X	X	X	X	NQL2644							01			X	
MW2		1155	8				X		X						X						X	X	X	X								02			X	
MW3		1110	8				X		X						X						X	X	X	X								03			X	
MW4		1000	8				X		X						X						X	X	X	X								04			X	
MW5		1050	8				X		X						X						X	X	X	X								05			X	
MW6		0940	8				X		X						X						X	X	X	X								06			X	
MW7		1056	8				X		X						X						X	X	X	X								07			X	
MW8		1125	8				X		X						X						X	X	X	X								08			X	

Special Instructions:
GLOBAL ID# T0600100539
EDF
NQL2644
01/10/08 23:59
* USE SILICAGEL CLEANUP FOR TPH-D ANALYSIS.
7 OXYS: MTBE, ETBE, TBA, EDB, 1,2-DCA, DIPE
SET TBA DETECTION LIMIT AT OR BELOW 12 ug/L.

Laboratory Comments:
Temperature Upon Receipt: N
Sample Containers Intact? Y N
VOCs Free of Headspace? Y N
01

QC Deliverables (please circle one)
Level 2
Level 3
Level 4
Site Specific - if yes, please a pre-schedule w/ TestAmerica Project Manager or attach specifc instructions

Relinquished by:	Date	Time	Received by:	Date	Time
	12-19-07	1530	(TMM)	12/20/07	1430
Relinquished by:	Date	Time	Received by TestAmerica:	Date	Time
	12-20-07	1850		12/20/07	1850

2:\Projects\73567\Public\QM Pre-Field Folder\73567 COC.NEW
12/21/07 1500