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Global Remediation – US Retail
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Jennifer C. Sedlachek
Project Manager

RECEIVED

2:10 pm, Oct 31, 2007

Alameda County
Environmental Health

ExxonMobil
Refining & Supply

September 28, 2007

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled *Groundwater Monitoring Report, Third Quarter 2007*, dated September 28, 2007, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,



Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2007, dated September 28, 2007

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Robert C. Ehlers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.



*Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana*

September 28, 2007
ERI 243113.Q073

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Third Quarter 2007
Former Exxon Service Station 7-3567
3192 Santa Rita Road, Pleasanton, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2007 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, graphs, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:	08/02/07
Wells gauged and sampled:	MW1 through MW8
Presence of NAPL:	Not observed
Laboratory:	TestAmerica Analytical Testing Corporation Morgan Hill, California
Analyses performed:	EPA Method 8015B TPHd, TPHg EPA Method 8021B MTBE, BTEX EPA Method 8260B MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:	Waste generated during this event is pending disposal. Disposal documentation will be included in the next groundwater monitoring report.

Environmental Resolutions, Inc.

601 North McDowell Blvd., Petaluma, CA 94954-2312 | Tel: 707.766.2000 | Fax: 707.789.0414 | Contractor # A/C10-611383

CONCLUSIONS

Concentrations of petroleum hydrocarbons were reported within the historical range of concentrations for each well. Groundwater elevations for upper water-bearing zone wells MW1, MW2, MW5, and MW7 and lower water-bearing zone wells MW3, MW4, and MW6 are consistent with historical data for the site (Graphs 1 and 2). The water levels measured in well MW8 are inconsistent with wells assigned to the lower water-bearing zone (Graph 1). The groundwater elevation measured in well MW8 was not used to contour the lower-water bearing zone. To assist in defining the upper and lower water-bearing zones, further evaluation of the stratigraphy beneath the site was proposed in ERI's *Agency Response and Work Plan for Additional Assessment*, dated March 28, 2007.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
100 North Canyon Parkway
Livermore, California 94551

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.



Sincerely,
Environmental Resolutions, Inc.

Karen Navarro
Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle

Heidi Dieffenbach-Carle
P.G. 6793

- Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
- Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
- Table 2: Well Construction Details

- Plate 1: Site Vicinity Map
- Plate 2: Select Analytical Results
- Plate 3: Groundwater Elevation Map, Upper Water-Bearing Zone
- Plate 4: Groundwater Elevation Map, Lower Water-Bearing Zone

- Graph 1: Wells MW3, MW4, MW6, and MW8 – Groundwater Elevation vs. Time
- Graph 2: Wells MW1, MW2, MW5, and MW7 – Groundwater Elevation vs. Time

- Attachment A: Groundwater Sampling Protocol
- Attachment B: Laboratory Analytical Report and Chain-of-Custody Record

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3567

3192 Santa Rita Road

Pleasanton, California

(Page 1 of 8)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	11/17/98	340.86	21.90	318.96	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	03/15/99	340.86	21.15	319.71	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	06/25/99	340.86	20.34	320.52	a	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99	340.86	20.42	320.44	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	340.86	21.11	319.75	<61	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	03/07/00	340.86	14.12	326.74	57	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	06/06/00	340.86	17.79	323.07	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	06/16/00	340.86	Property transferred to Valero Refining Company.								
MW1	07/31/00	340.86	19.02	321.84	<50	<50	38	<0.5	<0.5	<0.5	<0.5
MW1	10/10/00	340.86	18.56	322.30	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW1	01/11/01	340.86	21.43	319.43	<50	<50	98	<0.5	<0.5	<0.5	<0.5
MW1	04/11/01	340.86	19.83	321.03	960e	<50	33	<0.5	<0.5	<0.5	<0.5
MW1	07/20/01	340.86	20.50	320.36	<50	<50	20	<0.5	<0.5	<0.5	<0.5
MW1	10/19/01	340.86	19.48	321.38	<50	<50	420	<0.5	<0.5	<0.5	<0.5
MW1	Nov-2001	340.86	Well surveyed in compliance with AB 2886 requirements.								
MW1	01/28/02	340.86	19.72	321.14	<100	178	---	<0.50	<0.50	<0.50	<0.50
MW1	04/17/02	340.86	22.17	318.69	<50	124	131	<0.5	<0.50	<0.50	<0.50
MW1	07/17/02	340.86	22.51	318.35	<50	<50.0	8.76	<0.5	<0.5	<0.5	<0.5
MW1	10/24/02	340.86	22.51	318.35	<50	217	302	<0.5	<0.5	<0.5	<0.5
MW1	03/21/03	340.86	21.32	319.54	<50	70.9	83.4	<0.50	<0.5	<0.5	<0.5
MW1	04/10/03	340.86	21.27	319.59	<51	67.2	71.0	<0.50	<0.5	<0.5	<0.5
MW1	07/17/03	340.86	21.13	319.73	<50	88.9	44.6	<0.50	<0.5	<0.5	<0.5
MW1	10/09/03	340.86	21.55	319.31	<50	<50.0	41.2	<0.50	<0.5	<0.5	<0.5
MW1	01/21/04	340.86	19.96	320.90	<50	625	974	<0.50	<0.5	<0.5	<0.5
MW1	05/25/04	340.86	22.11	318.75	<50	196	204	<0.50	<0.5	<0.5	<0.5
MW1	08/26/04	340.86	21.28	319.58	57	148	153	<0.50	<0.5	<0.5	<0.5
MW1	12/07/04 j	340.86	21.43	319.43	<50	966	1,130	<0.50	<0.5	<0.5	<0.5
MW1	03/17/05	340.86	17.99	322.87	57k	1,720	2,600	<0.50	<0.5	<0.5	<0.5
MW1	06/20/05	340.86	21.26	319.60	<50	74.4	103	<0.50	<0.5	<0.5	1.0
MW1	09/20/05	340.86	17.33	323.53	228k	<50.0	15.3	<0.50	<0.50	<0.50	<0.50
MW1	12/22/05	340.86	17.49	323.37	<50.0	<50.0	14.6	<0.50	<0.50	<0.50	<0.50
MW1	03/23/06	340.86	16.81	324.05	<47	<50	10.4	<0.50	<0.50	<0.50	<0.50
MW1	05/30/06	340.86	17.02	323.84	<47	<50	4.6	<0.50	<0.50	<0.50	<0.50
MW1	09/18/06	340.86	19.55	321.31	<47.2	<50.0	2.15	<0.50	<0.50	<0.50	<0.50
MW1	12/11/06	340.86	20.56	320.30	<47	<50	2.3	<0.50	<0.50	<0.50	<0.50
MW1	02/20/07	340.86	20.04	320.82	<47	<50.0	1.31	<0.50	<0.50	<0.50	<0.50
MW1	05/03/07	340.86	18.00	322.86	<47	<50	1.9	<0.50	<0.50	<0.50	<0.50
MW1	08/02/07	340.86	18.29	322.57	<48	<50	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 2 of 8)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	11/17/98	340.61	20.42	320.19	91	<50	23	1.5	<0.5	0.98	2.6
MW2	03/15/99	340.61	28.35	312.26	90	<50	12.5	0.73	1.1	2.4	2.2
MW2	06/25/99	340.61	25.20	315.41	a	<50	---	<0.5	<0.5	<0.5	<0.5
MW2	09/24/99	340.61	23.93	316.68	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW2	12/22/99	340.61	23.39	317.22	<56	<50	---	<0.5	<0.5	<0.5	<0.5
MW2	03/07/00	340.61	17.08	323.53	52	<50	---	<0.5	0.80	<0.5	<0.5
MW2	06/06/00	340.61	21.01	319.60	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW2	06/16/00	340.61	Property transferred to Valero Refining Company.								
MW2	07/31/00	340.61	22.08	318.53	<50	<50	<5	<0.5	<0.5	<0.5	<0.5
MW2	10/10/00	340.61	22.35	318.26	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW2	01/11/01	340.61	23.74	316.87	<50	<50	---	0.54	<0.5	<0.5	<0.5
MW2	04/11/01	340.61	22.34	318.27	760e	<50	---	<0.5	1.4	<0.5	<0.5
MW2	07/20/01	340.61	23.74	316.87	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW2	10/19/01	340.61	22.68	317.93	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW2	Nov-2001	340.16	Well surveyed in compliance with AB 2886 requirements.								
MW2	01/28/02	340.16	20.79	319.37	<50.0	<50.0	---	<0.50	<0.50	<0.50	<0.50
MW2	04/17/02	340.16	25.52	314.64	<50	<50.0	4.35	<0.5	0.90	<0.50	<0.50
MW2	07/17/02	340.16	28.18	311.98	<50	<50.0	10.3	<0.5	0.6	2.4	2.0
MW2	10/24/02	340.16	28.42	311.74	<50	<50.0	9.30	<0.5	<0.5	<0.5	<0.5
MW2	03/21/03	340.16	23.54	316.62	<50	<50.0	<0.50	1.10	0.5	1.3	2.2
MW2	04/10/03	340.16	28.19	311.97	<50	<50.0	2.10	0.60	0.5	0.8	1.0
MW2	07/17/03	340.16	24.13	316.03	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	10/09/03	340.16	26.21	313.95	90	<50.0	0.60	<0.50	<0.5	<0.5	<0.5
MW2	01/21/04	340.16	22.40	317.76	<50	<50.0	<0.50	0.50	<0.5	<0.5	<0.5
MW2	05/25/04	340.16	25.17	314.99	<50	<50.0	1.8	<0.50	<0.5	<0.5	<0.5
MW2	08/26/04	340.16	27.56	312.60	<50	<50.0	<0.50	<0.50	<0.5	<0.5	1.3
MW2	12/07/04 j	340.16	25.36	314.80	<50	<50.0	8.6	<0.50	<0.5	<0.5	<0.5
MW2	03/17/05	340.16	20.28	319.88	<50	57.8	1.10	<0.50	<0.5	<0.5	<0.5
MW2	06/20/05	340.16	23.48	316.68	<53	<50.0	<0.50	<0.50	<0.5	<0.5	1.0
MW2	09/20/05	340.16	23.11	317.05	<50.0	<50.0	2.31	<0.50	<0.50	<0.50	<0.50
MW2	12/22/05	340.16	23.96	316.20	<50.0	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	03/23/06	340.16	21.11	319.05	<47	<50	1.82	<0.50	<0.50	<0.50	<0.50
MW2	05/30/06	340.16	20.15	320.01	<47	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	09/18/06	340.16	22.51	317.65	<47.2	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	12/11/06	340.16	24.80	315.36	<47	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	02/20/07	340.16	25.41	314.75	<47	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	05/03/07	340.16	20.64	319.52	<47	<50	1.6	2.0	<0.50	<0.50	2.06
MW2	08/02/07	340.16	20.81	319.35	<48	53	<0.50	<0.50	<0.50	<0.50	4.1

**TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 7-3567

3192 Santa Rita Road

Pleasanton, California

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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	11/17/98	342.95	36.58	306.37	120	<50	220	<0.5	<0.5	<0.5	<0.5
MW3	03/15/99	342.95	40.01	302.94	180	<50	314	<0.5	<0.5	<0.5	<0.5
MW3	06/25/99	342.95	46.83	296.12	a	<50	113	<0.5	<0.5	<0.5	<0.5
MW3	09/24/99	342.95	47.71	295.24	---	---	---	---	---	---	---
MW3	12/22/99	342.95	43.82	299.13	140	<50	---	<0.5	<0.5	<0.5	<0.5
MW3	03/07/00	342.95	32.75	310.20	<50	<50	---	<0.5	0.88	<0.5	<0.5
MW3	06/06/00	342.95	36.05	306.90	<50	<50	---	<0.5	<0.5	0.82	<0.5
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.								
MW3	07/31/00	342.95	36.77	306.18	<50	<50	160	<0.5	<0.5	<0.5	<0.5
MW3	10/10/00	342.95	35.82	307.13	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW3	01/11/01	342.95	38.08	304.87	<50	<50	230	<0.5	<0.5	<0.5	<0.5
MW3	04/11/01	342.95	36.03	306.92	1,000e	<50	280	<0.5	<0.5	<0.5	<0.5
MW3	07/20/01	342.95	36.05	306.90	<50	270	190	<0.5	<0.5	<0.5	<0.5
MW3	10/19/01	342.95	34.58	308.37	<50	<50	190	<0.5	<0.5	<0.5	<0.5
MW3	Nov-2001	342.95	Well surveyed in compliance with AB 2886 requirements.								
MW3	01/28/02	342.95	34.96	307.99	<100	167	---	<0.50	<0.50	<0.50	<0.50
MW3	04/17/02	342.95	38.21	304.74	<50	194	216	<0.5	<0.50	<0.50	<0.50
MW3	07/17/02	342.95	g	g	<50h	163h	198h	<0.5h	<0.5h	<0.5h	<0.5h
MW3	10/24/02	342.95	38.68	304.27	<50	128	183	<0.5	<0.5	<0.5	<0.5
MW3	03/21/03	342.95	36.50	306.45	<50	119	141	<0.50	<0.5	<0.5	<0.5
MW3	04/10/03	342.95	36.82	306.13	<53	119	130	<0.50	<0.5	<0.5	<0.5
MW3	07/17/03	342.95	37.98	304.97	---	---	---	---	---	---	---
MW3	07/18/03	342.95	---	---	<50	142	123	<0.50	<0.5	<0.5	<0.5
MW3	10/09/03	342.95	38.5	304.45	<50	120	147	<0.50	<0.5	<0.5	<0.5
MW3	01/21/04	342.95	35.45	307.50	94	90.6	148	<0.50	<0.5	<0.5	<0.5
MW3	05/25/04	342.95	38.07	304.88	<0.50	139	146	<0.50	<0.5	<0.5	<0.5
MW3	08/26/04	342.95	36.00	306.95	112	163	165	<0.50	<0.5	<0.5	<0.5
MW3	12/07/04 j	342.95	37.97	304.98	<50	174	186	<0.50	<0.5	<0.5	<0.5
MW3	03/17/05	342.95	31.44	311.51	<50	516	740	<0.50	<0.5	<0.5	<0.5
MW3	06/20/05	342.95	37.29	305.66	<50	134	241	<0.50	<0.5	<0.5	0.5
MW3	09/20/05	342.95	36.11	306.84	72.3e	129	125	<0.50	<0.50	<0.50	<0.50
MW3	12/22/05	342.95	34.52	308.43	<50.0	87.5	92.9	<0.50	<0.50	<0.50	<0.50
MW3	03/23/06	342.95	32.04	310.91	<47	63o	72.0	<0.50	<0.50	<0.50	<0.50
MW3	05/30/06	342.95	32.57	310.38	120k,o	<50	44	<0.50	<0.50	<0.50	<0.50
MW3	09/18/06	342.95	34.62	308.33	102k	<50.0	53.8	<0.50	<0.50	<0.50	<0.50
MW3	12/11/06	342.95	34.48	308.47	<47	<50	54	<0.50	<0.50	<0.50	<0.50
MW3	02/20/07	342.95	31.58	311.37	<47	<50.0	38.5	<0.50	<0.50	<0.50	<0.50
MW3	05/03/07	342.95	30.54	312.41	<47	<50	55	<0.50	<0.50	<0.50	<0.50
MW3	08/02/07	342.95	40.50	302.45	<48	59o	57	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3567

3192 Santa Rita Road

Pleasanton, California

(Page 4 of 8)

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	11/17/98	342.96	50.20	292.76	72	<50	3.5	<0.5	<0.5	<0.5	<0.5
MW4	03/15/99	342.96	47.93	295.03	91	<50	260	<0.5	<0.5	<0.5	<0.5
MW4	06/25/99 b	342.96	48.15	294.81	---	---	---	---	---	---	---
MW4	09/24/99 b	342.96	49.29	293.67	---	---	---	---	---	---	---
MW4	12/22/99	342.96	49.33	293.63	b	---	---	---	---	---	---
MW4	03/07/00	342.96	49.05	293.91	190	<50	---	<0.5	0.84	<0.5	<0.5
MW4	06/06/00	342.96	49.02	293.94	110	<50	---	<0.5	<0.5	<0.5	<0.5
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.								
MW4	07/31/00	342.96	49.13	293.83	<50	<50	490	<0.5	<0.5	<0.5	<0.5
MW4	10/10/00	342.96	40.08	302.88	c	c	c	c	c	c	c
MW4	01/11/01	342.96	36.41	306.55	110	<50	21	<0.5	<0.5	<0.5	<0.5
MW4	04/11/01	342.96	36.43	306.53	870e	<50	14	<0.5	0.56	<0.5	<0.5
MW4	07/20/01	342.96	---	---	---	---	---	---	---	---	---
MW4	10/19/01	342.96	33.67	309.29	71	<50	16	<0.5	<0.5	<0.5	<0.5
MW4	Nov-2001	342.96	Well surveyed in compliance with AB 2886 requirements.								
MW4	01/28/02	342.96	33.11	309.85	148	<50.0	---	<0.50	<0.50	<0.50	<0.50
MW4	04/17/02	342.96	36.03	306.93	<50	<50.0	23.4	<0.5	<0.50	<0.50	<0.50
MW4	07/17/02	342.96	37.65	305.31	<50	<50.0	15.8	<0.5	<0.5	<0.5	<0.5
MW4	10/24/02	342.96	37.41	305.55	<50	<50.0	8.90	<0.5	<0.5	<0.5	<0.5
MW4	03/21/03	342.96	36.18	306.78	<56	<50.0	14.2	<0.50	<0.5	<0.5	<0.5
MW4	04/10/03	342.96	36.55	306.41	<51	<50.0	15.3	<0.50	<0.5	<0.5	<0.5
MW4	07/17/03	342.96	36.45	306.51	<50	<50.0	11.4	<0.50	<0.5	<0.5	<0.5
MW4	10/09/03	342.96	37.7	305.26	<50	<50.0	6.90	<0.50	<0.5	<0.5	<0.5
MW4	01/21/04	342.96	35.78	307.18	<50	<50.0	9.40	<0.50	<0.5	<0.5	<0.5
MW4	05/25/04	342.96	35.88	307.08	<50	<50.0	14.40	<0.50	<0.5	<0.5	<0.5
MW4	08/26/04	342.96	i	i	<50i	<50.0i	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
MW4	12/07/04 j	342.96	35.65	307.31	f	f	f	f	f	f	f
MW4	03/17/05	342.96	29.34	313.62	67k	<50.0	63.0	<0.50	<0.5	<0.5	<0.5
MW4	06/20/05	342.96	34.61	308.35	<50	70.4	116	<0.50	<0.5	<0.5	<0.5
MW4	09/20/05	342.96	33.73	309.23	159k	71.2	87.4	<0.50	<0.50	<0.50	<0.50
MW4	12/22/05	342.96	31.99	310.97	<50.0	74.9	78.9	<0.50	<0.50	<0.50	<0.50
MW4	03/23/06	342.96	31.63	311.33	<47	53o	57.1	<0.50	<0.50	<0.50	<0.50
MW4	05/30/06	342.96	30.87	312.09	<47	<50	45	<0.50	<0.50	<0.50	<0.50
MW4	09/18/06	342.96	32.81	310.15	<47.2	<50.0	20.4	<0.50	<0.50	<0.50	<0.50
MW4	12/11/06	342.96	37.54	305.42	<47	<50	32	<0.50	<0.50	<0.50	<0.50
MW4	02/20/07	342.96	37.86	305.10	f	f	f	f	f	f	f
MW4	05/03/07	342.96	38.52	304.44	<47	<50	30	1.0	<0.50	1.0	1.4
MW4	08/02/07	342.96	35.74	307.22	<48	<50	23	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	06/16/00	342.87	Property transferred to Valero Refining Company.								
MW5	07/31/00 b	342.87	---	---	---	---	---	---	---	---	---
MW5	10/10/00	342.87	29.12	313.75	150	<50	---	<0.5	<0.5	<0.5	<0.5
MW5	01/11/01	342.87	28.89	313.98	b	b	---	b	b	b	b
MW5	04/11/01	342.87	28.23	314.64	b	b	---	b	b	b	b
MW5	07/20/01 f	342.87	---	---	---	---	---	---	---	---	---
MW5	10/19/01	342.87	27.62	315.25	86	<50	5	<0.5	<0.5	<0.5	<0.5
MW5	Nov-2001	342.87	Well surveyed in compliance with AB 2886 requirements.								
MW5	01/28/02	342.87	28.04	314.83	<100	<50.0	---	<0.50	<0.50	<0.50	<0.50
MW5	04/17/02	342.87	29.10	313.77	85	<50.0	6.7	<0.5	<0.50	<0.50	<0.50
MW5	07/17/02	342.87	29.37	313.50	b	b	b	b	b	b	b
MW5	10/24/02	342.87	29.36	313.51	b	b	b	b	b	b	b
MW5	03/21/03	342.87	28.55	314.32	b	57.8	8.70	2.50	1.0	3.5	5.9
MW5	04/10/03	342.87	29.10	313.77	b	56.1	7.20	5.50	3.0	2.9	4.3
MW5	07/17/03	342.87	28.91	313.96	b	<0.50	12.0	1.00	<0.50	0.7	1.2
MW5	10/09/03	342.87	29.17	313.70	<100	<50.0	4.50	<0.50	<0.5	<0.5	<0.5
MW5	01/21/04	342.87	28.75	314.12	<50	<50.0	4.00	1.30	1.40	<0.5	2.4
MW5	05/25/04	342.87	28.95	313.92	---	<50.0	2.90	0.70	0.7	1.8	2.9
MW5	08/26/04	342.87	i	i	<50i	<50.0i	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
MW5	12/07/04 j	342.87	28.29	314.58	106k,l	<50.0	2.00	0.70	<0.5	0.5	1.6
MW5	03/17/05	342.87	26.39	316.48	143k	<50.0	4.40	<0.50	<0.5	<0.5	<0.5
MW5	06/20/05	342.87	28.01	314.86	<59	<50.0	13.0	<0.50	<0.5	<0.5	0.5
MW5	09/20/05	342.87	28.61	314.26	1,730k	75.3	6.38	<0.50	<0.50	<0.50	<0.50
MW5	12/22/05	342.87	28.67	314.20	70.3k	104	9.00	4.95	4.69	2.34	39.0
MW5	03/23/06	342.87	28.03	314.84	140k	<50	18.5	<0.50	<0.50	<0.50	<0.50
MW5	05/30/06	342.87	26.91	315.96	130k,o	<50	28	<0.50	<0.50	<0.50	0.75
MW5	09/18/06	342.87	29.04	313.83	120k	<50.0	14.7	<0.50	<0.50	<0.50	<0.50
MW5	12/11/06	342.87	28.72	314.15	b	54	26	3.6	<0.50	2.8	3.0
MW5	02/20/07	342.87	28.94	313.93	<47	<50.0	11.5	0.53	0.94	0.77	4.18
MW5	05/03/07	342.87	28.05	314.82	190k, l	<50	12	<0.50	<0.50	<0.50	<0.50
MW5	08/02/07	342.87	27.71	315.16	79k	<50	6.3	<0.50	<0.50	<0.50	<0.50
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.								
MW6	07/31/00	341.05	39.72	301.33	<50	<50	<5	<0.5	<0.5	<0.5	<0.5
MW6	10/10/00	341.05	40.12	300.93	<50	c	---	c	c	c	c
MW6	01/11/01	341.05	46.13	294.92	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW6	04/11/01	341.05	45.40	295.65	b	b	---	b	b	b	b
MW6	07/20/01	341.05	41.75	299.30	<50	<50	---	<0.3	<0.3	<0.6	<0.6
MW6	10/19/01	341.05	44.10	296.95	<50	<50	---	<0.5	<0.5	<0.5	<0.5
MW6	Nov-2001	341.05	Well surveyed in compliance with AB 2886 requirements.								

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	01/28/02	341.05	39.57	301.48	<100	<50.0	---	<0.50	<0.90	<0.50	<0.50
MW6	04/17/02	341.05	41.84	299.21	52	<50.0	---	<0.5	<0.50	<0.50	<0.50
MW6	07/17/02	341.05	42.85	298.20	<50	<50.0	---	<0.5	<0.5	<0.5	<0.5
MW6	10/24/02	341.05	42.10	298.95	<50	<50.0	---	<0.5	<0.5	<0.5	<0.5
MW6	03/21/03	341.05	44.81	296.24	107	<50.0	---	<0.50	<0.5	<0.5	<0.5
MW6	04/10/03	341.05	44.28	296.77	60	<50.0	0.80	<0.50	<0.5	<0.5	<0.5
MW6	07/17/03	341.05	41.56	299.49	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	10/09/03	341.05	41.54	299.51	452	<50.0	0.60	<0.50	<0.5	<0.5	<0.5
MW6	01/21/04	341.05	38.20	302.85	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	05/25/04	341.05	40.35	300.70	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	08/26/04	341.05	i	i	314i	<50.0i	1.00i	2.10i	0.9i	0.8i	2.9i
MW6	12/07/04 j, m	341.05	---	---	---	---	---	---	---	---	---
MW6	03/17/05	341.05	37.44	303.61	<50	<50.0	0.60	<0.50	<0.5	<0.5	<0.5
MW6	06/20/05	341.05	40.42	300.63	<50	<50.0	0.60	<0.50	<0.5	<0.5	<0.5
MW6	09/20/05	341.05	38.00	303.05	117k	<50.0	0.570	<0.50	<0.50	<0.50	<0.50
MW6	12/22/05	341.05	37.55	303.50	331k	<50.0	<0.500	0.86	1.39	<0.50	<0.50
MW6	03/23/06	341.05	35.72	305.33	<47	<50	<1.00	<0.50	<0.50	<0.50	<0.50
MW6	05/30/06	341.05	33.52	307.53	<47	<50	0.88	1.6	0.59	0.77	1.2
MW6	09/18/06	341.05	38.05	303.00	80.0k	<50.0	0.560	<0.50	<0.50	<0.50	<0.50
MW6	12/11/06	341.05	37.04	304.01	<47	<50	0.76	<0.50	<0.50	<0.50	<0.50
MW6	02/20/07	341.05	38.01	303.04	<47	<50.0	0.510	<0.50	<0.50	<0.50	<0.50
MW6	05/03/07	341.05	36.78	304.27	<47	<50	0.72	<0.50	<0.50	<0.50	<0.50
MW6	08/02/07	341.05	42.05	299.00	<47	<50	0.65	<0.50	<0.50	<0.50	<0.50
MW7	06/16/00	341.73	Property transferred to Valero Refining Company.								
MW7	07/31/00	341.73	24.22	317.51	150	<50	8	<0.5	<0.5	<0.5	<0.5
MW7	10/10/00	341.73	24.09	317.64	1,500	c	c	c	c	c	c
MW7	01/11/01	341.73	25.86	315.87	330	<50	7	0.55	<0.5	<0.5	<0.5
MW7	04/11/01	341.73	24.28	317.45	980e	<250	---	<2.5	<2.5	<2.5	<2.5
MW7	07/20/01	341.73	25.52	316.21	300	<50	6	<0.5	<0.5	<0.5	<0.5
MW7	10/19/01	341.73	24.99	316.74	120	<50	<5	<0.5	<0.5	<0.5	<0.5
MW7	Nov-2001	341.73	Well surveyed in compliance with AB 2886 requirements.								
MW7	01/28/02	341.73	23.84	317.89	<100	<50.0	---	<0.50	<0.50	<0.50	<0.50
MW7	04/17/02	341.73	28.19	313.54	55	<50.0	11.6	<0.5	2.10	<0.50	<0.50
MW7	07/17/02	341.73	29.74	311.99	69	<50.0	9.0	<0.5	<0.5	<0.5	<0.5
MW7	10/24/02	341.73	29.50	312.23	262	<50.0	6.0	<0.5	<0.5	<0.5	<0.5
MW7	03/21/03	341.73	26.07	315.66	<50	<50.0	---	<0.50	0.8	<0.5	<0.5
MW7	04/10/03	341.73	26.06	315.67	<50	<50.0	9.00	<0.50	<0.5	<0.5	<0.5
MW7	07/17/03	341.73	27.18	314.55	<50	<50.0	9.10	<0.50	<0.5	<0.5	<0.5
MW7	10/09/03	341.73	28.27	313.46	<50	<50.0	5.60	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
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Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	01/21/04	341.73	24.51	317.22	140	<50.0	17.6	<0.50	<0.5	<0.5	<0.5
MW7	05/25/04	341.73	28.87	312.86	---	<50.0	13.10	<0.50	<0.5	<0.5	<0.5
MW7	08/26/04	341.73	i	i	322i	<50.0i	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
MW7	12/07/04 j	341.73	27.68	314.05	469k	<50.0	5.30	<0.50	<0.5	<0.5	<0.5
MW7	03/17/05	341.73	22.80	318.93	131k	<50.0	16.5	<0.50	<0.5	<0.5	<0.5
MW7	06/20/05	341.73	26.73	315.00	68k	<50.0	11.1	<0.50	<0.5	<0.5	<0.5
MW7	09/20/05	341.73	24.28	317.45	4,690k	<5,000n	<0.500	<50.0n	<50.0n	<50.0n	<50.0n
MW7	12/22/05	341.73	24.54	317.19	799k	<50.0	<0.500	<0.50	0.76	<0.50	0.64
MW7	03/23/06	341.73	22.46	319.27	190k	<50	<1.00	<0.50	<0.50	<0.50	<0.50
MW7	05/30/06	341.73	21.86	319.87	<48	<50	2.7	<0.50	<0.50	<0.50	<0.50
MW7	09/18/06	341.73	24.35	317.38	140k	<50.0	5.97	<0.50	<0.50	<0.50	<0.50
MW7	12/11/06	341.73	26.01	315.72	<47	<50	8.1	<0.50	<0.50	<0.50	<0.50
MW7	02/20/07	341.73	24.46	317.27	<47	<50.0	4.89	<0.50	<0.50	<0.50	0.76
MW7	05/03/07	341.73	22.11	319.62	62k, l	<50	5.4	<0.50	<0.50	<0.50	<0.50
MW7	08/02/07	341.73	22.83	318.90	---	<50	5.9	<0.50	<0.50	<0.50	<0.50
MW8	06/16/00	341.44	Property transferred to Valero Refining Company.								
MW8	10/10/00 - 08/26/04	Well dry.									
MW8	12/07/04 h, j	341.44	65.15	276.29	b	<50.0	2.40	<0.50	<0.5	<0.5	<0.5
MW8	03/17/05	341.44	59.75	281.69	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/20/05	341.44	55.15	286.29	<50	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	09/20/05	341.44	55.39	286.05	229k	<50.0	<0.500	<0.50	<0.50	<0.50	<0.5
MW8	12/22/05	341.44	51.96	289.48	<50.0	<50.0	<0.500	<0.50	<0.50	<0.50	0.52
MW8	03/23/06	341.44	46.63	294.81	100k	<50	<1.00	1.4	<0.50	0.83	<0.50
MW8	05/30/06	341.44	43.09	298.35	70k	<50	0.66	<0.50	<0.50	<0.50	<0.50
MW8	09/18/06	341.44	44.87	296.57	<47.2	<50.0	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/11/06	341.44	43.55	297.89	<47	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	02/20/07	341.44	38.48	302.96	57k	<50.0	<0.500	<0.50	<0.50	<0.50	0.54
MW8	05/03/07	341.44	37.23	304.21	<47	<50	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	08/02/07	341.44	42.58	298.86	<47	<50	<0.50	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

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Notes:	
TOC	= Top of well casing elevation; datum is mean sea level.
SUBJ	= Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	= No liquid-phase hydrocarbons present in well.
DTW	= Depth to water.
GW Elev.	= Groundwater elevation; datum is mean sea level.
TPHd	= Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015/8015B.
TPHg	= Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015/8015B.
MTBE 8021B	= Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	= Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	= Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	= Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	= Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	= Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	= 1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	= 1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	= Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	= Micrograms per liter.
<	= Not detected at or above the stated laboratory method reporting limit.
---	= Not analyzed/Not applicable/Not sampled/Not measured.
a	= No result because of sample loss during laboratory fire.
b	= Not enough water to gauge and/or sample.
c	= Samples were damaged during transportation to laboratory.
d	= Analyzed using EPA Method 8260.
e	= Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	= Well inaccessible.
g	= DTW was not measured due to equipment failure.
h	= Grab sample.
i	= Groundwater elevation data invalidated; analytical results suspect.
j	= Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	= Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	= Analyte detected in laboratory method blank; result is suspect.
m	= Incorrect well monitored and sampled. Results invalidated.
n	= Elevated reporting limit used due to sample matrix effects.
o	= Result elevated due to single analyte peak in quantitation range.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW1	07/31/00	<10	<10	<500	<5	<5	<10	---
MW1	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW1	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50	---
MW1	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	12/07/04 j	<0.50	2.00	49.6	<0.50	<0.50	<0.50	---
MW1	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50	---
MW1	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50	---
MW1	09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500	---
MW1	12/22/05	<0.500	<0.500	114	<0.500	<0.500	<0.500	---
MW1	03/23/06	<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06	<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW1	12/11/06	<0.50	<0.50	59	<0.50	<0.50	<0.50	---
MW1	02/20/07	<0.500	<0.500	26.2	<0.500	<0.500	<0.500	---
MW1	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW2	07/31/00	<10	<10	<500	<5	<5	<10	---
MW2	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW2	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3567

3192 Santa Rita Road

Pleasanton, California

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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW2	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW2	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW2	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW3	07/31/00	<10	<10	<500	<5	<5	<10	---
MW3	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW3	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50	---
MW3	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50	---
MW3	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW3	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW3	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	05/03/07	<0.50	<0.50	47	<0.50	<0.50	<0.50	---
MW3	08/02/07	<0.50	<0.50	870	<0.50	<0.50	<0.50	---
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW4	07/31/00	<10	<10	<500	<5	<5	<10	---
MW4	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW4	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3567

3192 Santa Rita Road

Pleasanton, California

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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW4	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW4	12/07/04 f, j	---	---	---	---	---	---	---
MW4	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50	---
MW4	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW4	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW4	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW4	02/20/07 f	---	---	---	---	---	---	---
MW4	05/03/07	<0.50	<0.50	26	<0.50	<0.50	<0.50	---
MW4	08/02/07	<0.50	<0.50	11	<0.50	<0.50	<0.50	---
MW5	06/16/00	---	---	---	---	---	---	---
MW5	07/31/00	<10	<10	<500	<5	<5	<10	---
MW5	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW5	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW5	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW5	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW5	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/11/06	<0.50	<0.50	25	<0.50	<0.50	<0.50	---
MW5	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	05/03/07	<0.50	<0.50	13	<0.50	<0.50	<0.50	---
MW5	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6	06/16/00	---	---	---	---	---	---	---
MW6	07/31/00	<10	<10	<500	<5	<5	<10	---
MW6	10/10/00 - 10/24/02 Not analyzed for these analytes.							
MW6	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW6	12/07/04 j,m	---	---	---	---	---	---	---
MW6	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW6	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW6	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW6	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	06/16/00 - 10/24/02 Not analyzed for these analytes.							
MW7	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW7	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3567
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW7	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW7	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW8	07/31/00	<10	<10	<500	<5	<5	<10	---
MW8	10/10/00 - 08/26/04	Well dry.						
MW8	12/07/04 h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW8	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW8	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW8	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	05/03/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW8	08/02/07	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-3567

3192 Santa Rita Road

Pleasanton, California

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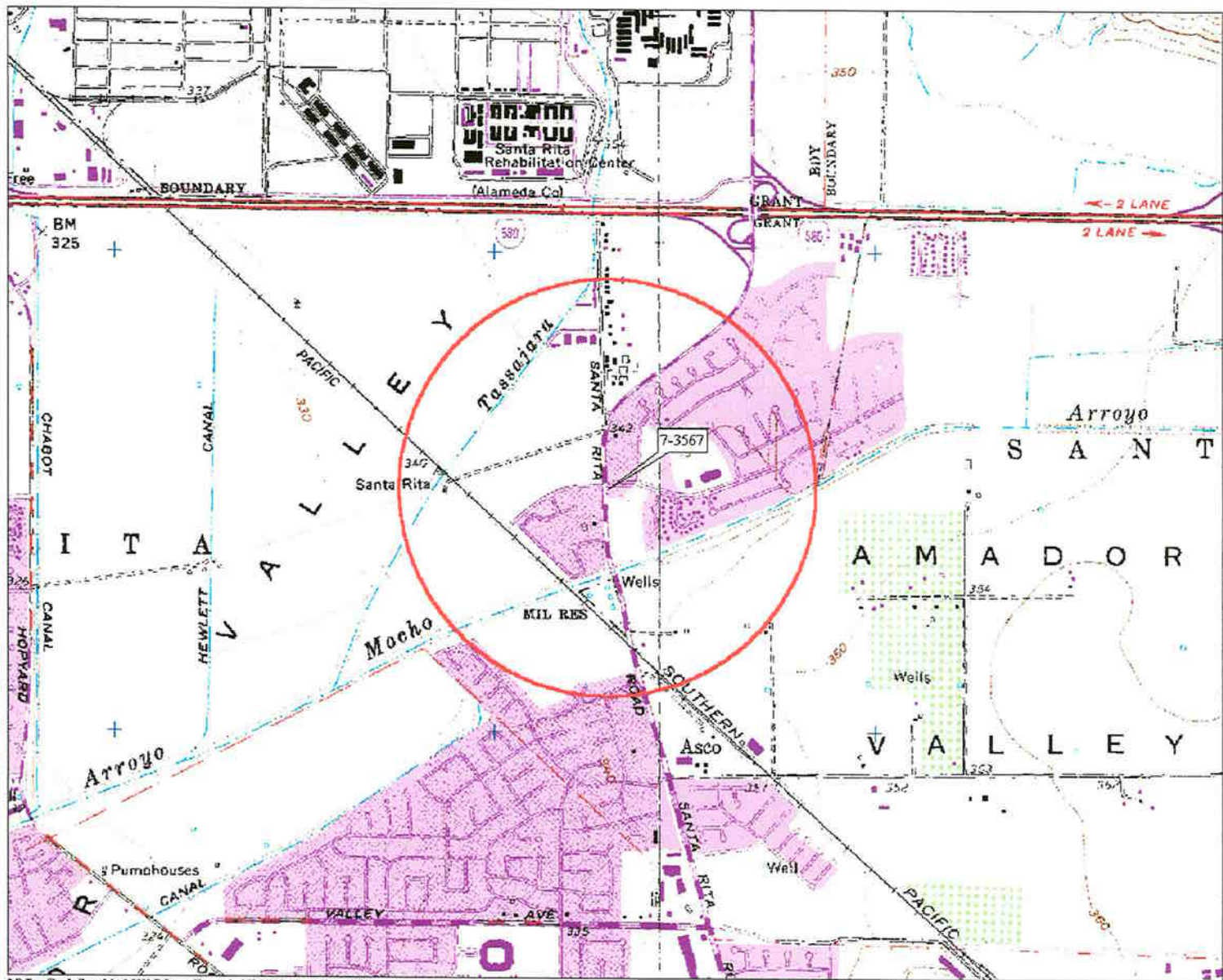
Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015/8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
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Well ID	Date Well Installed	Top of Casing Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	07/18/00	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	03/16/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

Notes:

fbgs = Feet below ground surface.
NS = Not specified.



FN 2431Topo

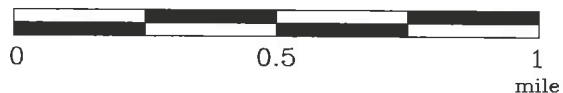
J:\2431\2431TOPO.dwg, mkjones

EXPLANATION



1/2-mile radius circle

APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads



SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

PLATE

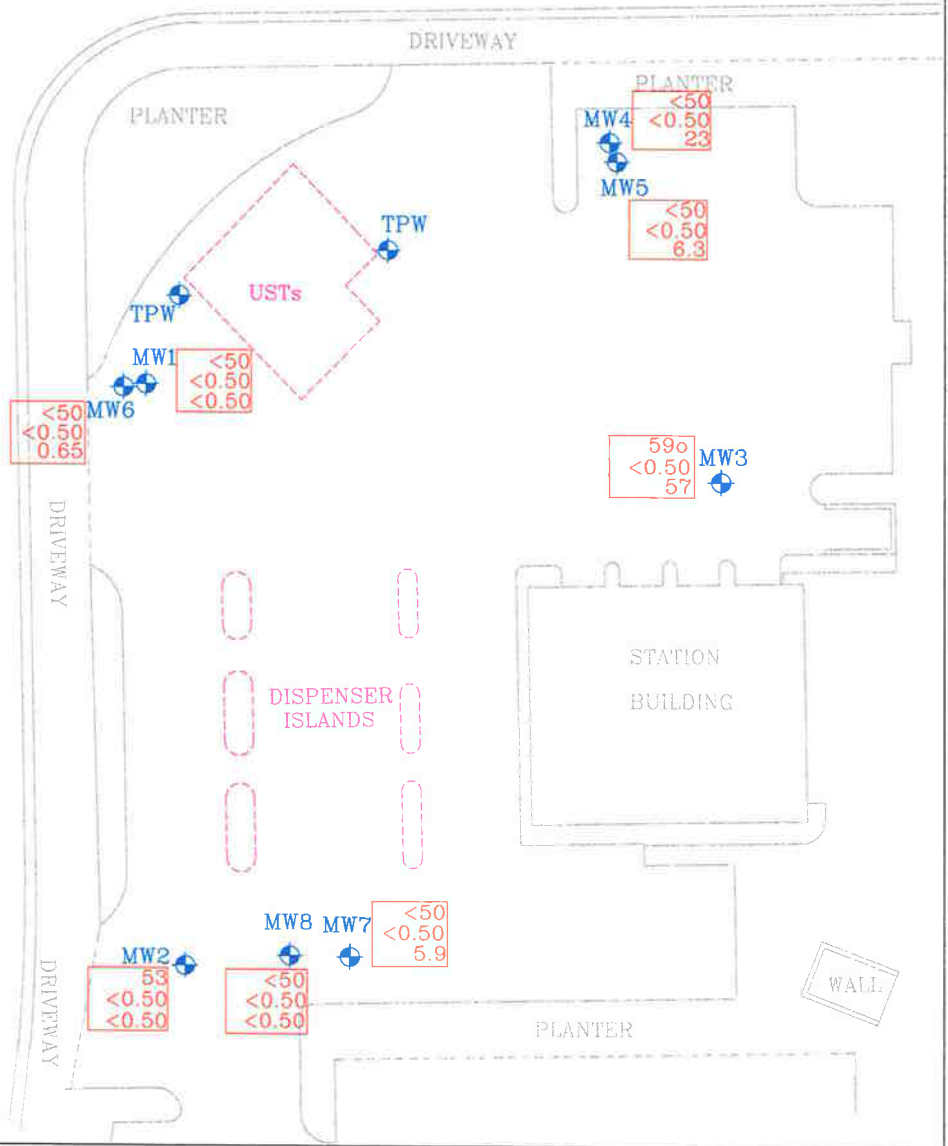
1

APPROXIMATE SCALE



LAS POSITAS BOULEVARD

SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

\\2431\QM\2007\07 3QTR QM.dwg, mkjones

EXPLANATION

Groundwater Monitoring Well

Tank Pit Well

Analyte Concentrations in ug/L
Sampled August 2, 2007

- 59^o Total Petroleum Hydrocarbons as Gasoline
- <0.50 Benzene
- 57 Methyl Tertiary Butyl Ether (EPA Method 8260B)
- < Less Than the Stated Laboratory Reporting Limit
- ug/L Micrograms per Liter
- ^o Result elevated due to single analyte peak in quantitation range.



SELECT ANALYTICAL RESULTS
August 2, 2007

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

PLATE

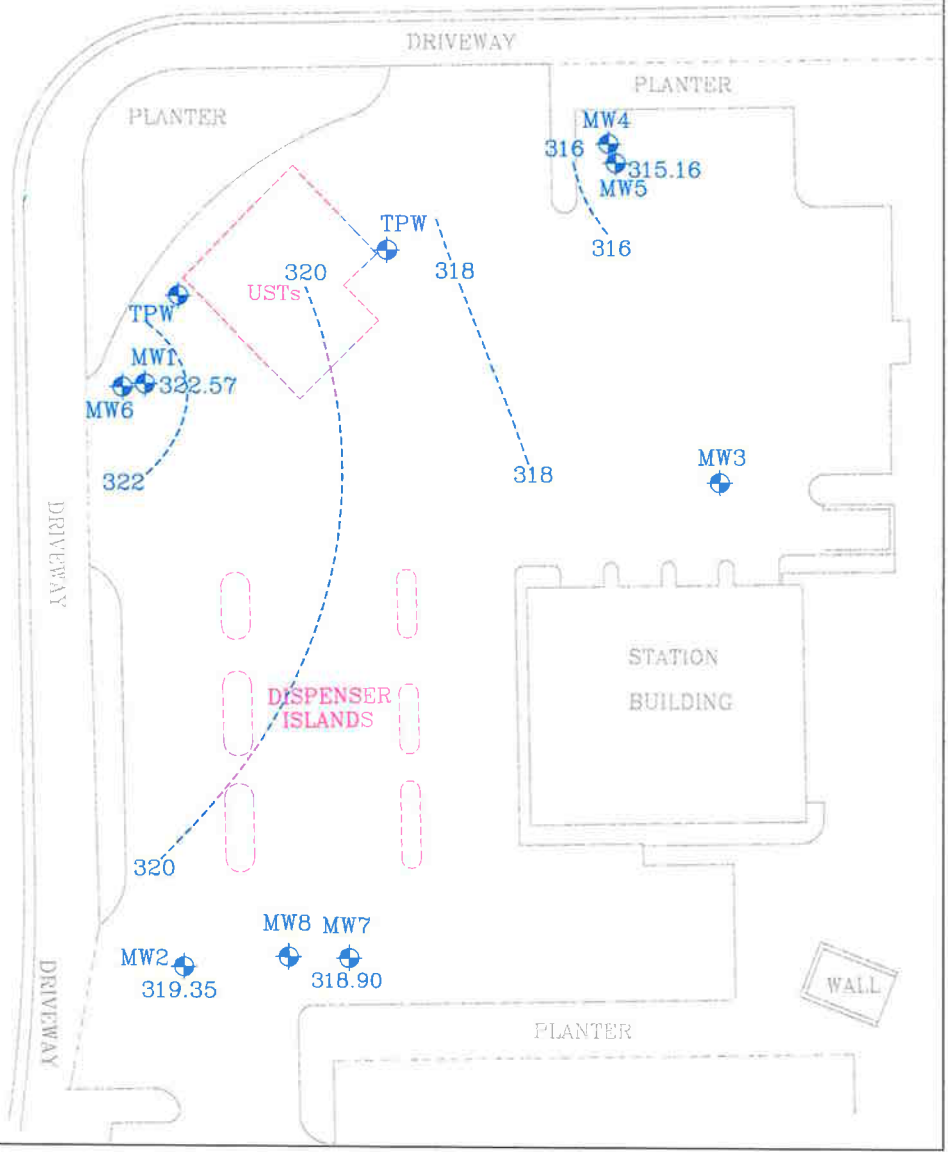
2

APPROXIMATE SCALE



LAS POSITAS BOULEVARD

SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying
FN 24310003_QM

F:\2431\QM\2007\07 3QTR QM.dwg, mkjones

EXPLANATION

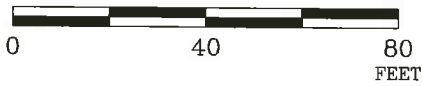
- MW7 Groundwater Monitoring Well
- 318.90 Groundwater elevation in feet; datum is mean sea level
- TPW Tank Pit Well
- 322-----Line of Equal Groundwater Elevation; datum is mean sea level



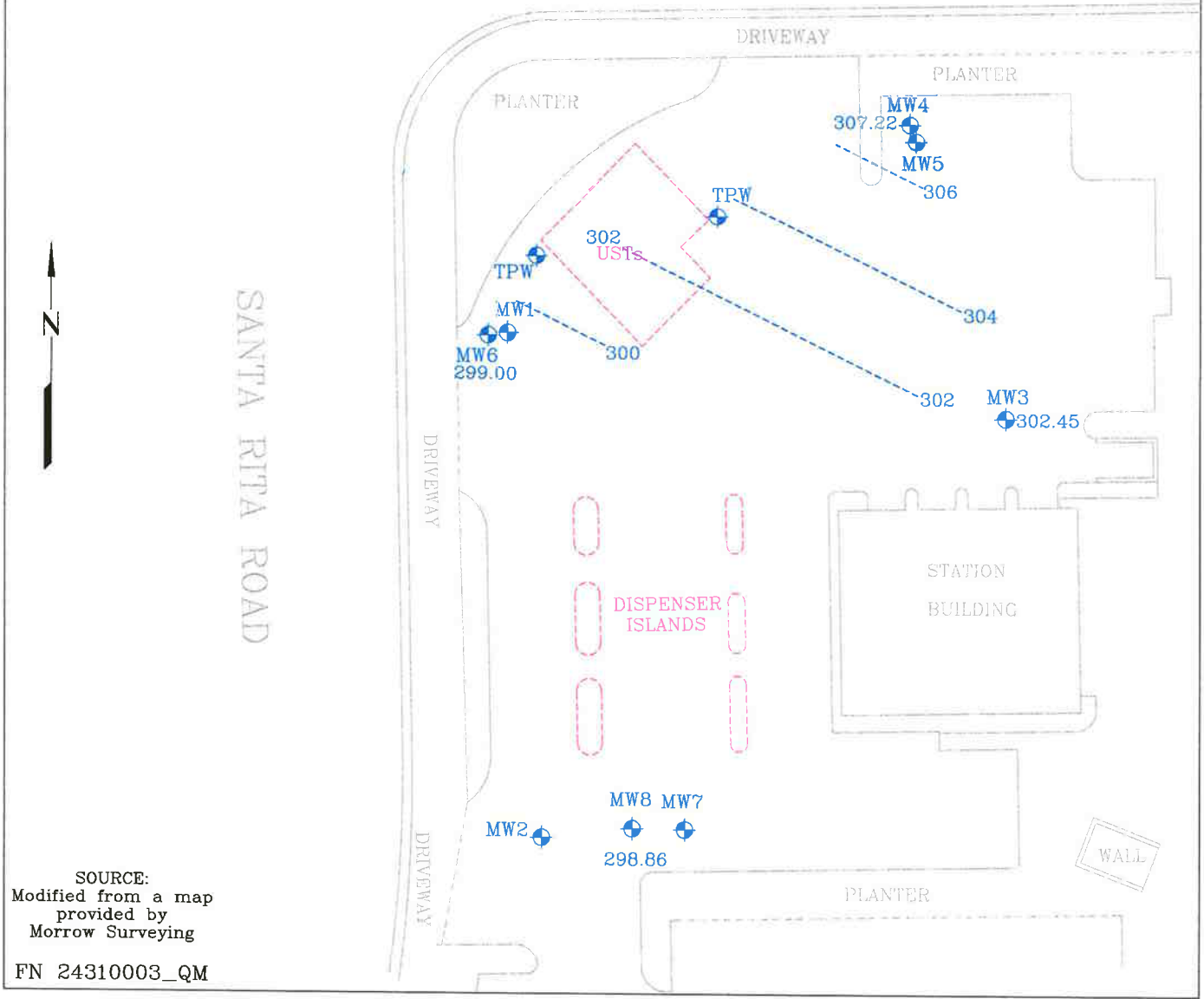
**GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
August 2, 2007**
FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.
2431
PLATE
3

APPROXIMATE SCALE



LAS POSITAS BOULEVARD



SOURCE:
Modified from a map
provided by
Morrow Surveying
FN 24310003_QM

I:\2431\QM\2007\07 3QTR QM.dwg, mkjones

EXPLANATION

- MW8
 Groundwater Monitoring Well
298.86 Groundwater elevation in feet;
datum is mean sea level
- TPW
 Tank Pit Well

NOTE:

- Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.
- 306----- Line of Equal Groundwater Elevation; datum is mean sea level



**GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
August 2, 2007**

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

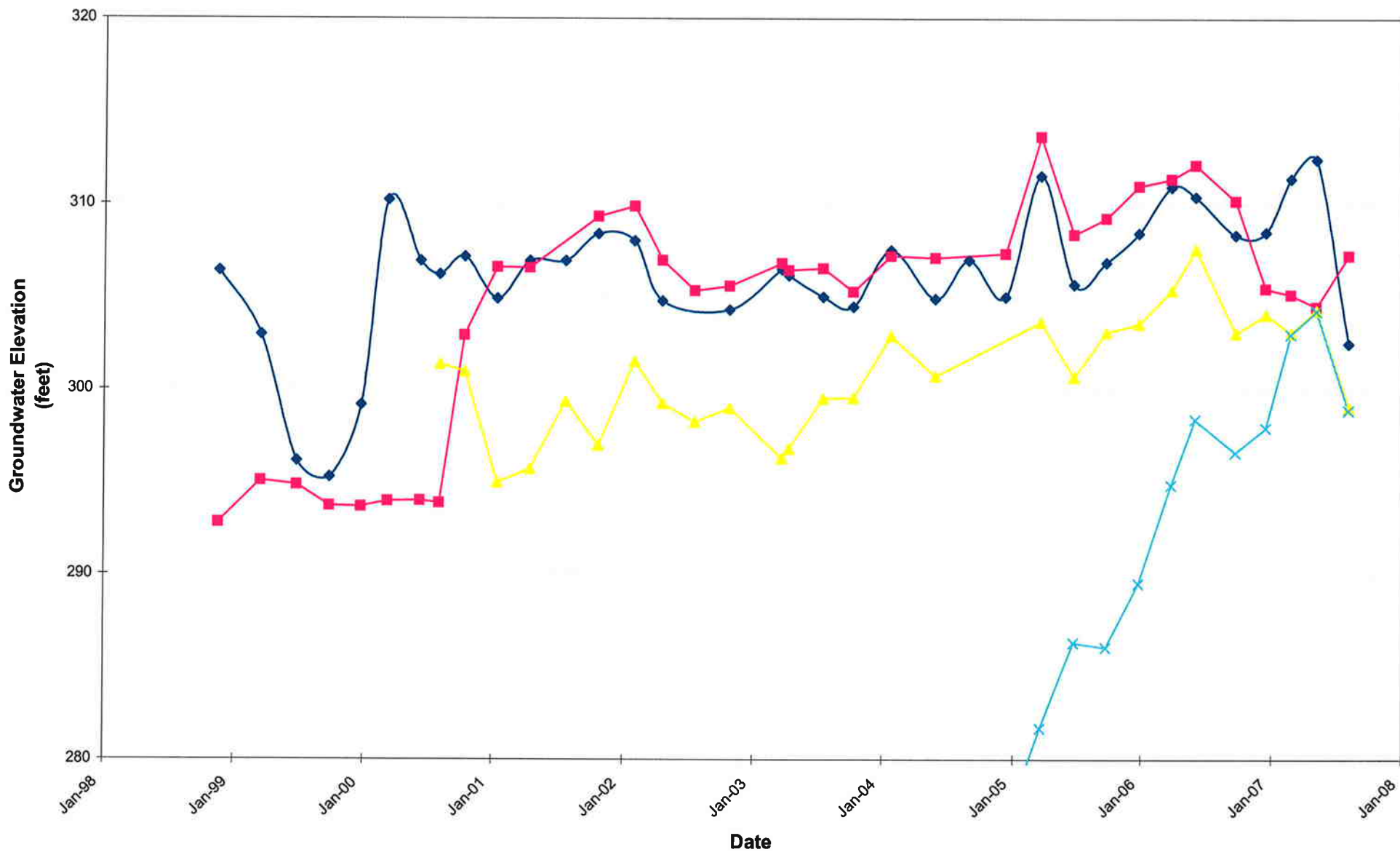
PROJECT NO.

2431

PLATE

4

GRAPH 1
Wells MW3, MW4, MW6, and MW8 - Groundwater Elevation vs. Time
Former Exxon Service Station 7-3567
Pleasanton, California



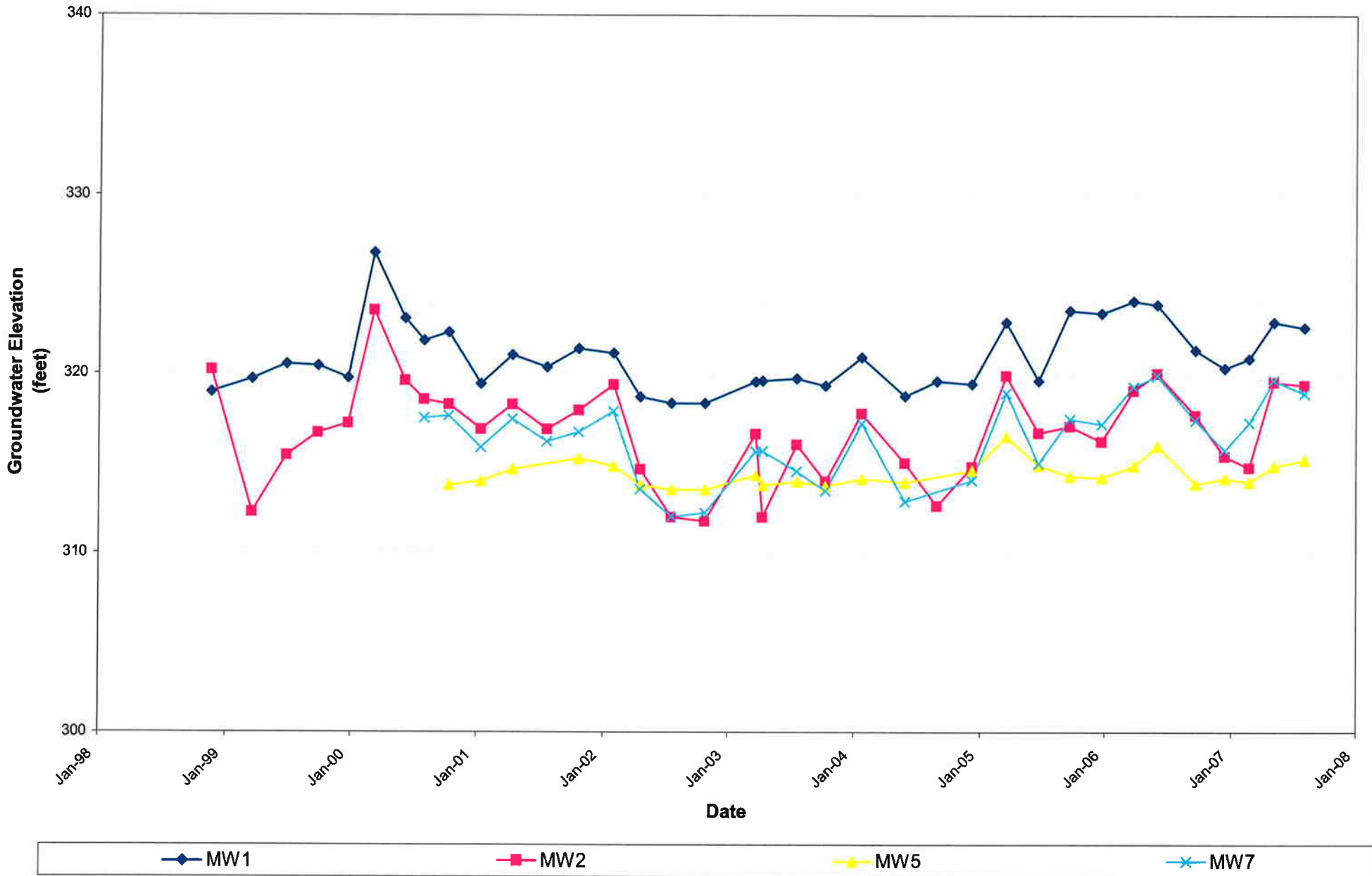
◆ MW3

■ MW4

▲ MW6

× MW8

GRAPH 2
Wells MW1, MW2, MW5, and MW7 - Groundwater Elevation vs. Time
Former Exxon Service Station 7-3567
Pleasanton, California



ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

21 August, 2007

Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Exxon 7-3567
Work Order: MQH0132

Enclosed are the results of analyses for samples received by the laboratory on 08/03/07 11:10. The samples arrived at a temperature of 2° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Tim Rhiney
Project Manager

CA ELAP Certificate #1210

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1	MQH0132-01	Water	08/02/07 14:45	08/03/07 11:10
MW2	MQH0132-02	Water	08/02/07 13:45	08/03/07 11:10
MW3	MQH0132-03	Water	08/02/07 15:30	08/03/07 11:10
MW4	MQH0132-04	Water	08/02/07 15:15	08/03/07 11:10
MW5	MQH0132-05	Water	08/02/07 15:00	08/03/07 11:10
MW6	MQH0132-06	Water	08/02/07 14:30	08/03/07 11:10
MW7	MQH0132-07	Water	08/02/07 14:15	08/03/07 11:10
MW8	MQH0132-08	Water	08/02/07 14:00	08/03/07 11:10

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MQH0132 Reported: 08/21/07 15:27
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MW1 (MQH0132-01) Water Sampled: 08/02/07 14:45 Received: 08/03/07 11:10

Purgeable Hydrocarbons by EPA 8015B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8015B-VOA	
<i>Surrogate: 4-Bromofluorobenzene</i>		100 %	75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	48	ug/l	1	7H06012	08/06/07	08/07/07	EPA 8015B-SVOA	
<i>Surrogate: n-Octacosane</i>		92 %	30-115		"	"	"	"	

MTBE and BTEX by EPA 8021B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methyl tert-butyl ether	ND	2.5	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		106 %	85-120		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B
TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H15001	08/15/07	08/15/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		95 %	75-120		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		101 %	60-125		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		93 %	80-120		"	"	"	"	

TestAmerica - Morgan Hill, CA

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW1 (MQH0132-01) Water Sampled: 08/02/07 14:45 Received: 08/03/07 11:10

Surrogate: 4-Bromofluorobenzene

97 % 60-135 7H15001 08/15/07 08/15/07 EPA 8260B

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MQH0132 Reported: 08/21/07 15:27
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MW2 (MQH0132-02) Water Sampled: 08/02/07 13:45 Received: 08/03/07 11:10

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	53	50	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		94 %	75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	48	ug/l	1	7H06012	08/06/07	08/07/07	EPA 8015B-SVOA	
Surrogate: n-Octacosane		95 %	30-115		"	"	"	"	

MTBE and BTEX by EPA 8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methyl tert-butyl ether	ND	2.5	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	4.1	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		109 %	85-120		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H12002	08/12/07	08/12/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		111 %	75-120		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		110 %	60-125		"	"	"	"	
Surrogate: Toluene-d8		99 %	80-120		"	"	"	"	

TestAmerica - Morgan Hill, CA

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW2 (MQH0132-02) Water **Sampled: 08/02/07 13:45** **Received: 08/03/07 11:10**

Surrogate: 4-Bromofluorobenzene 90 % 60-135 7H12002 08/12/07 08/12/07 EPA 8260B

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW3 (MQH0132-03) Water Sampled: 08/02/07 15:30 Received: 08/03/07 11:10

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	59	50	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8015B-VOA	QP
Surrogate: 4-Bromofluorobenzene		101 %	75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	48	ug/l	1	7H06012	08/06/07	08/07/07	EPA 8015B-SVOA	
Surrogate: n-Octacosane		91 %	30-115		"	"	"	"	

MTBE and BTEX by EPA 8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methyl tert-butyl ether	51	2.5	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		110 %	85-120		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H12002	08/12/07	08/12/07	EPA 8260B	
tert-Butyl alcohol	870	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	57	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		108 %	75-120		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		112 %	60-125		"	"	"	"	
Surrogate: Toluene-d8		98 %	80-120		"	"	"	"	

TestAmerica - Morgan Hill, CA

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW3 (MQH0132-03) Water **Sampled: 08/02/07 15:30** **Received: 08/03/07 11:10**

Surrogate: 4-Bromofluorobenzene

96 % 60-135 7H12002 08/12/07 08/12/07 EPA 8260B

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MQH0132 Reported: 08/21/07 15:27
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MW4 (MQH0132-04) Water Sampled: 08/02/07 15:15 Received: 08/03/07 11:10

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8015B-VOA	
<i>Surrogate: 4-Bromofluorobenzene</i>		92 %	75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	48	ug/l	1	7H06012	08/06/07	08/07/07	EPA 8015B-SVOA	
<i>Surrogate: n-Octacosane</i>		90 %	30-115		"	"	"	"	

MTBE and BTEX by EPA 8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methyl tert-butyl ether	19	2.5	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		106 %	85-120		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H12002	08/12/07	08/12/07	EPA 8260B	
tert-Butyl alcohol	11	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	23	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		112 %	75-120		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		118 %	60-125		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		103 %	80-120		"	"	"	"	

TestAmerica - Morgan Hill, CA

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW4 (MQH0132-04) Water **Sampled: 08/02/07 15:15** **Received: 08/03/07 11:10**

Surrogate: 4-Bromofluorobenzene

91 %

60-135

7H12002

08/12/07

08/12/07

EPA 8260B

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MQH0132 Reported: 08/21/07 15:27
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MW5 (MQH0132-05) Water Sampled: 08/02/07 15:00 Received: 08/03/07 11:10

Purgeable Hydrocarbons by EPA 8015B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8015B-VOA	
Surrogate: 4-Bromofluorobenzene		96 %	75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	79	48	ug/l	1	7H06012	08/06/07	08/07/07	EPA 8015B-SVOA	Q1
Surrogate: n-Octacosane		96 %	30-115		"	"	"	"	

MTBE and BTEX by EPA 8021B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methyl tert-butyl ether	4.6	2.5	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		106 %	85-120		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H12002	08/12/07	08/12/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	6.3	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		115 %	75-120		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		118 %	60-125		"	"	"	"	
Surrogate: Toluene-d8		100 %	80-120		"	"	"	"	

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW5 (MQH0132-05) Water **Sampled: 08/02/07 15:00** **Received: 08/03/07 11:10**

Surrogate: 4-Bromofluorobenzene 90 % 60-135 7H12002 08/12/07 08/12/07 EPA 8260B

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MQH0132 Reported: 08/21/07 15:27
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MW6 (MQH0132-06) Water Sampled: 08/02/07 14:30 Received: 08/03/07 11:10

Purgeable Hydrocarbons by EPA 8015B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8015B-VOA	
<i>Surrogate: 4-Bromofluorobenzene</i>		91 %	75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	7H06012	08/06/07	08/07/07	EPA 8015B-SVOA	
<i>Surrogate: n-Octacosane</i>		109 %	30-115		"	"	"	"	

MTBE and BTEX by EPA 8021B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methyl tert-butyl ether	ND	2.5	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		107 %	85-120		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H12002	08/12/07	08/12/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	0.65	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		108 %	75-120		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		115 %	60-125		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		101 %	80-120		"	"	"	"	

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW6 (MQH0132-06) Water **Sampled: 08/02/07 14:30** **Received: 08/03/07 11:10**

Surrogate: 4-Bromofluorobenzene

91 %

60-135

7H12002

08/12/07

08/12/07

EPA 8260B

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MQH0132 Reported: 08/21/07 15:27
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MW7 (MQH0132-07) Water Sampled: 08/02/07 14:15 Received: 08/03/07 11:10

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8015B-VOA	

Surrogate: 4-Bromofluorobenzene 91 % 75-125 " " " "

MTBE and BTEX by EPA 8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methyl tert-butyl ether	5.2	2.5	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	

Surrogate: a,a,a-Trifluorotoluene 106 % 85-120 " " " "

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H12004	08/12/07	08/12/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	5.9	0.50	"	"	"	"	"	"	

Surrogate: Dibromofluoromethane 101 % 75-120 " " " "

Surrogate: 1,2-Dichloroethane-d4 113 % 60-125 " " " "

Surrogate: Toluene-d8 98 % 80-120 " " " "

Surrogate: 4-Bromofluorobenzene 96 % 60-135 " " " "

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW8 (MQH0132-08) Water Sampled: 08/02/07 14:00 Received: 08/03/07 11:10

Purgeable Hydrocarbons by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8015B-VOA	
<i>Surrogate: 4-Bromofluorobenzene</i>		91 %	75-125		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	7H06012	08/06/07	08/07/07	EPA 8015B-SVOA	
<i>Surrogate: n-Octacosane</i>		92 %	30-115		"	"	"	"	

MTBE and BTEX by EPA 8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Methyl tert-butyl ether	ND	2.5	ug/l	1	7H07017	08/07/07	08/07/07	EPA 8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: a,a,a-Trifluorotoluene</i>		107 %	85-120		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7H12004	08/12/07	08/12/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		106 %	75-120		"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		118 %	60-125		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		97 %	80-120		"	"	"	"	

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

MW8 (MQH0132-08) Water **Sampled: 08/02/07 14:00** **Received: 08/03/07 11:10**

Surrogate: 4-Bromofluorobenzene

99 % 60-135 7H12004 08/12/07 08/12/07 EPA 8260B

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

Purgeable Hydrocarbons by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 7H07017 - EPA 5030B [P/T]									
Blank (7H07017-BLK1)					Prepared & Analyzed: 08/07/07				
Gasoline Range Organics (C4-C12)	ND	25	ug/l						
Surrogate: 4-Bromofluorobenzene	37.3		"	40.0		93 75-125			
LCS (7H07017-BS2)					Prepared & Analyzed: 08/07/07				
Gasoline Range Organics (C4-C12)	235	50	ug/l	275		85 70-130			
Surrogate: 4-Bromofluorobenzene	39.0		"	40.0		98 75-125			
LCS Dup (7H07017-BSD2)					Prepared & Analyzed: 08/07/07				
Gasoline Range Organics (C4-C12)	213	50	ug/l	275		77 70-130	10	25	
Surrogate: 4-Bromofluorobenzene	39.0		"	40.0		98 75-125			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 7H06012 - EPA 3510C									
Blank (7H06012-BLK1)					Prepared: 08/06/07 Analyzed: 08/07/07				
Diesel Range Organics (C10-C28)	ND	25	ug/l						
Surrogate: n-Octacosane	44.1		"	50.0		88 30-115			C8
LCS (7H06012-BS1)					Prepared: 08/06/07 Analyzed: 08/07/07				
Diesel Range Organics (C10-C28)	500	50	ug/l	500		100 40-115			
Surrogate: n-Octacosane	41.9		"	50.0		84 30-115			C8
LCS Dup (7H06012-BSD1)					Prepared: 08/06/07 Analyzed: 08/07/07				
Diesel Range Organics (C10-C28)	491	50	ug/l	500		98 40-115	2	25	
Surrogate: n-Octacosane	39.4		"	50.0		79 30-115			C8

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MQH0132 Reported: 08/21/07 15:27
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MTBE and BTEX by EPA 8021B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H07017 - EPA 5030B [P/T]

Blank (7H07017-BLK1)				Prepared & Analyzed: 08/07/07						
Methyl tert-butyl ether	ND	1.25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.37	"							
<i>Surrogate: a,a,a-Trifluorotoluene</i>	42.6		"	40.0		107	85-120			

LCS (7H07017-BS1)				Prepared & Analyzed: 08/07/07						
Methyl tert-butyl ether	9.53	2.5	ug/l	10.0		95	35-130			
Benzene	10.1	0.50	"	10.0		101	35-145			
Toluene	9.72	0.50	"	10.0		97	70-115			
Ethylbenzene	9.18	0.50	"	10.0		92	65-115			
Xylenes (total)	28.3	0.50	"	30.0		94	70-115			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	41.3		"	40.0		103	85-120			

Matrix Spike (7H07017-MS1)				Source: MQH0132-01		Prepared & Analyzed: 08/07/07				
Methyl tert-butyl ether	10.4	2.5	ug/l	10.0	ND	104	35-130			
Benzene	10.9	0.50	"	10.0	ND	109	35-145			
Toluene	10.9	0.50	"	10.0	ND	109	70-115			
Ethylbenzene	10.5	0.50	"	10.0	ND	105	65-115			
Xylenes (total)	32.2	0.50	"	30.0	ND	107	70-115			
<i>Surrogate: a,a,a-Trifluorotoluene</i>	42.9		"	40.0		107	85-120			

Matrix Spike Dup (7H07017-MSD1)				Source: MQH0132-01		Prepared & Analyzed: 08/07/07				
Methyl tert-butyl ether	10.4	2.5	ug/l	10.0	ND	104	35-130	0.07	25	
Benzene	10.7	0.50	"	10.0	ND	107	35-145	2	25	
Toluene	10.7	0.50	"	10.0	ND	107	70-115	2	20	
Ethylbenzene	10.3	0.50	"	10.0	ND	103	65-115	2	25	
Xylenes (total)	31.6	0.50	"	30.0	ND	105	70-115	2	20	
<i>Surrogate: a,a,a-Trifluorotoluene</i>	42.8		"	40.0		107	85-120			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H12002 - EPA 5030B P/T

Blank (7H12002-BLK1)

Prepared & Analyzed: 08/12/07

tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.31	"							
<i>Surrogate: Dibromofluoromethane</i>	2.69		"	2.50		108	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.93		"	2.50		117	60-125			
<i>Surrogate: Toluene-d8</i>	2.55		"	2.50		102	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.58		"	2.50		103	60-135			

LCS (7H12002-BS1)

Prepared & Analyzed: 08/12/07

tert-Amyl methyl ether	11.2	0.50	ug/l	10.0		112	70-130			
tert-Butyl alcohol	201	10	"	200		101	70-130			
Di-isopropyl ether	11.1	0.50	"	10.0		111	70-130			
1,2-Dibromoethane (EDB)	11.5	0.50	"	10.0		115	70-135			
1,2-Dichloroethane	11.3	0.50	"	10.0		113	70-125			
Ethyl tert-butyl ether	11.5	0.50	"	10.0		115	70-130			
Methyl tert-butyl ether	11.1	0.50	"	10.0		111	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.62		"	2.50		105	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.70		"	2.50		108	60-125			
<i>Surrogate: Toluene-d8</i>	2.60		"	2.50		104	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.79		"	2.50		112	60-135			

Matrix Spike (7H12002-MS1)

Source: MQH0131-05

Prepared & Analyzed: 08/12/07

tert-Amyl methyl ether	12.4	0.50	ug/l	10.0	ND	124	70-130			
tert-Butyl alcohol	213	10	"	200	ND	106	70-130			
Di-isopropyl ether	11.8	0.50	"	10.0	ND	118	70-130			
1,2-Dibromoethane (EDB)	11.8	0.50	"	10.0	ND	118	70-135			
1,2-Dichloroethane	12.2	0.50	"	10.0	ND	122	70-125			
Ethyl tert-butyl ether	12.4	0.50	"	10.0	ND	124	70-130			

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H12002 - EPA 5030B P/T

Matrix Spike (7H12002-MS1)

Source: MQH0131-05

Prepared & Analyzed: 08/12/07

Methyl tert-butyl ether	11.7	0.50	ug/l	10.0	ND	117	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.65		"	2.50		106	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.74		"	2.50		110	60-125			
<i>Surrogate: Toluene-d8</i>	2.62		"	2.50		105	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.73		"	2.50		109	60-135			

Matrix Spike Dup (7H12002-MSD1)

Source: MQH0131-05

Prepared & Analyzed: 08/12/07

tert-Amyl methyl ether	12.2	0.50	ug/l	10.0	ND	122	70-130	2	25	
tert-Butyl alcohol	213	10	"	200	ND	106	70-130	0.2	25	
Di-isopropyl ether	12.3	0.50	"	10.0	ND	123	70-130	4	25	
1,2-Dibromoethane (EDB)	11.8	0.50	"	10.0	ND	118	70-135	0.5	30	
1,2-Dichloroethane	12.4	0.50	"	10.0	ND	124	70-125	1	25	
Ethyl tert-butyl ether	12.6	0.50	"	10.0	ND	126	70-130	2	25	
Methyl tert-butyl ether	12.0	0.50	"	10.0	ND	120	70-130	3	25	
<i>Surrogate: Dibromofluoromethane</i>	2.88		"	2.50		115	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.80		"	2.50		112	60-125			
<i>Surrogate: Toluene-d8</i>	2.56		"	2.50		102	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.81		"	2.50		112	60-135			

Batch 7H12004 - EPA 5030B P/T

Blank (7H12004-BLK1)

Prepared & Analyzed: 08/12/07

tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.31	"							
<i>Surrogate: Dibromofluoromethane</i>	2.47		"	2.50		99	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.65		"	2.50		106	60-125			
<i>Surrogate: Toluene-d8</i>	2.51		"	2.50		100	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.40		"	2.50		96	60-135			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7H12004 - EPA 5030B P/T										
LCS (7H12004-BS1)				Prepared & Analyzed: 08/12/07						
tert-Amyl methyl ether	11.4	0.50	ug/l	10.0		114	70-130			
tert-Butyl alcohol	193	10	"	200		97	70-130			
Di-isopropyl ether	10.3	0.50	"	10.0		103	70-130			
1,2-Dibromoethane (EDB)	10.5	0.50	"	10.0		105	70-135			
1,2-Dichloroethane	9.70	0.50	"	10.0		97	70-125			
Ethyl tert-butyl ether	10.4	0.50	"	10.0		104	70-130			
Methyl tert-butyl ether	10.3	0.50	"	10.0		103	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.54		"	2.50		102	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.55		"	2.50		102	60-125			
<i>Surrogate: Toluene-d8</i>	2.58		"	2.50		103	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.35		"	2.50		94	60-135			
Matrix Spike (7H12004-MS1)				Source: MQH0144-01		Prepared & Analyzed: 08/12/07				
tert-Amyl methyl ether	11.8	0.50	ug/l	10.0	ND	118	70-130			
tert-Butyl alcohol	393	10	"	200	204	95	70-130			
Di-isopropyl ether	11.6	0.50	"	10.0	0.860	107	70-130			
1,2-Dibromoethane (EDB)	10.8	0.50	"	10.0	ND	108	70-135			
1,2-Dichloroethane	16.2	0.50	"	10.0	7.02	92	70-125			
Ethyl tert-butyl ether	10.9	0.50	"	10.0	ND	109	70-130			
Methyl tert-butyl ether	121	0.50	"	10.0	125	-44	70-130			MHA
<i>Surrogate: Dibromofluoromethane</i>	2.60		"	2.50		104	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.54		"	2.50		102	60-125			
<i>Surrogate: Toluene-d8</i>	2.57		"	2.50		103	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.43		"	2.50		97	60-135			
Matrix Spike Dup (7H12004-MSD1)				Source: MQH0144-01		Prepared & Analyzed: 08/12/07				
tert-Amyl methyl ether	12.1	0.50	ug/l	10.0	ND	121	70-130	2	25	
tert-Butyl alcohol	401	10	"	200	204	99	70-130	2	25	
Di-isopropyl ether	12.0	0.50	"	10.0	0.860	112	70-130	4	25	
1,2-Dibromoethane (EDB)	10.9	0.50	"	10.0	ND	109	70-135	1	30	
1,2-Dichloroethane	16.5	0.50	"	10.0	7.02	95	70-125	2	25	
Ethyl tert-butyl ether	11.3	0.50	"	10.0	ND	113	70-130	4	25	

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H12004 - EPA 5030B P/T

Matrix Spike Dup (7H12004-MSD1)

Source: MQH0144-01

Prepared & Analyzed: 08/12/07

Methyl tert-butyl ether	124	0.50	ug/l	10.0	125	-11	70-130	3	25	MHA
Surrogate: Dibromofluoromethane	2.56		"	2.50		102	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.58		"	2.50		103	60-125			
Surrogate: Toluene-d8	2.58		"	2.50		103	80-120			
Surrogate: 4-Bromofluorobenzene	2.40		"	2.50		96	60-135			

Batch 7H15001 - EPA 5030B P/T

Blank (7H15001-BLK1)

Prepared & Analyzed: 08/15/07

tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.31	"							
Surrogate: Dibromofluoromethane	2.70		"	2.50		108	75-120			
Surrogate: 1,2-Dichloroethane-d4	3.07		"	2.50		123	60-125			
Surrogate: Toluene-d8	2.59		"	2.50		104	80-120			
Surrogate: 4-Bromofluorobenzene	2.53		"	2.50		101	60-135			

LCS (7H15001-BS1)

Prepared & Analyzed: 08/15/07

tert-Amyl methyl ether	9.62	0.50	ug/l	10.0		96	70-130			
tert-Butyl alcohol	202	10	"	200		101	70-130			
Di-isopropyl ether	9.70	0.50	"	10.0		97	70-130			
1,2-Dibromoethane (EDB)	9.28	0.50	"	10.0		93	70-135			
1,2-Dichloroethane	10.6	0.50	"	10.0		106	70-125			
Ethyl tert-butyl ether	9.99	0.50	"	10.0		100	70-130			
Methyl tert-butyl ether	9.60	0.50	"	10.0		96	70-130			
Surrogate: Dibromofluoromethane	2.25		"	2.50		90	75-120			
Surrogate: 1,2-Dichloroethane-d4	2.37		"	2.50		95	60-125			
Surrogate: Toluene-d8	2.11		"	2.50		84	80-120			
Surrogate: 4-Bromofluorobenzene	2.77		"	2.50		111	60-135			

TestAmerica - Morgan Hill, CA

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Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MQH0132 Reported: 08/21/07 15:27
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Volatile Organic Compounds by EPA Method 8260B - Quality Control TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7H15001 - EPA 5030B P/T

Matrix Spike (7H15001-MS1)		Source: MQH0225-25		Prepared & Analyzed: 08/15/07						
tert-Amyl methyl ether	9.50	0.50	ug/l	10.0	ND	95	70-130			
tert-Butyl alcohol	204	10	"	200	ND	102	70-130			
Di-isopropyl ether	9.98	0.50	"	10.0	ND	100	70-130			
1,2-Dibromoethane (EDB)	9.60	0.50	"	10.0	ND	96	70-135			
1,2-Dichloroethane	10.8	0.50	"	10.0	ND	108	70-125			
Ethyl tert-butyl ether	9.41	0.50	"	10.0	ND	94	70-130			
Methyl tert-butyl ether	10.9	0.50	"	10.0	0.780	101	70-130			
<i>Surrogate: Dibromofluoromethane</i>	2.37		"	2.50		95	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.76		"	2.50		110	60-125			
<i>Surrogate: Toluene-d8</i>	2.37		"	2.50		95	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.74		"	2.50		110	60-135			
Matrix Spike Dup (7H15001-MSD1)		Source: MQH0225-25		Prepared & Analyzed: 08/15/07						
tert-Amyl methyl ether	10.1	0.50	ug/l	10.0	ND	101	70-130	6	25	
tert-Butyl alcohol	222	10	"	200	ND	111	70-130	9	25	
Di-isopropyl ether	9.99	0.50	"	10.0	ND	100	70-130	0.1	25	
1,2-Dibromoethane (EDB)	9.18	0.50	"	10.0	ND	92	70-135	4	30	
1,2-Dichloroethane	11.2	0.50	"	10.0	ND	112	70-125	3	25	
Ethyl tert-butyl ether	9.53	0.50	"	10.0	ND	95	70-130	1	25	
Methyl tert-butyl ether	10.5	0.50	"	10.0	0.780	97	70-130	4	25	
<i>Surrogate: Dibromofluoromethane</i>	2.39		"	2.50		96	75-120			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.79		"	2.50		112	60-125			
<i>Surrogate: Toluene-d8</i>	2.22		"	2.50		89	80-120			
<i>Surrogate: 4-Bromofluorobenzene</i>	2.53		"	2.50		101	60-135			

Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma CA, 94954

Project: Exxon 7-3567
Project Number: 7-3567
Project Manager: Paula Sime

MQH0132
Reported:
08/21/07 15:27

Notes and Definitions

- QP Hydrocarbon result partly due to individual peak(s) in quantitation range.
- Q1 Does not match typical pattern
- MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
- C8 Calibration Verification recovery was above the method control limit for this analyte. A high bias may be indicated.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

CHAIN OF CUSTODY RECORD



408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037



Consultant Name: Environmental Resolutions, Inc.

Address: 601 North McDowell Blvd.

City/State/Zip: Petaluma, California

Project Manager: Paula Sime

Telephone Number: (707) 766-2000

ERI Job Number: 243113X

Sampler Name: (Print) Shawn Baker

Sampler Signature: [Signature]

ExxonMobil Engineer Jennifer Sedlachek

Telephone Number (510) 547-8196

Account #: 10228

PO #: _____

Facility ID # 7-3567

Global ID# T0600100539

Site Address 3192 Santa Rita Road

City, State Zip Pleasanton, California 94566

TAT <input type="checkbox"/> 24 hour <input type="checkbox"/> 48 hour <input checked="" type="checkbox"/> 8 day	PROVIDE: EDF Report	Special Instructions: Use Silica gel cleanup on all TPHd analyses. 7 CA Oxys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA Set TBA detection limit at or below 12 ug/l.					Matrix			Analyze For:							
							Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	7 CA Oxys 8260B			
Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)											
01 MW1	8-2-07	1445			HCL/none	6/2	X			X	X	X	X	X			
02 MW2	1	1345			HCL/none	6/2	X			X	X	X	X	X			
03 MW3		1530			HCL/none	6/2	X			X	X	X	X	X			
04 MW4		1515			HCL/none	6/2	X			X	X	X	X	X			
05 MW5		1500			HCL/none	6/2	X			X	X	X	X	X			
06 MW6		1430			HCL/none	6/2	X			X	X	X	X	X			
07 MW7		1415			HCL/none	6/2	X			X	X	X	X	X			
08 MW8		1400			HCL/none	6/2	X			X	X	X	X	X			
09 QCBB		1545			HCL/none	6/2	X			H	O	L	D				

Relinquished by: [Signature] Date 8-2-07 Time 1830 Received by: [Signature] Time 0815

Relinquished by: [Signature] Date 8/3/07 Time 1110 Received by TestAmerica: [Signature] Time 8/3/07

Laboratory Comments:
Temperature Upon Receipt: 1.60
Sample Containers Intact? Y
VOAs Free of Headspace? Y

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: E.R.I.
 REC. BY (PRINT) D.V.
 WORKORDER: MOH0132

DATE REC'D AT LAB: 8/31/07
 TIME REC'D AT LAB: 1110
 DATE LOGGED IN: 8/4/07

For Regulatory Purposes?
 DRINKING WATER YES NO
 WASTE WATER YES NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / <input checked="" type="radio"/> Absent Intact / Broken*								see C.O.C 8/31/07 D.V.
2. Chain-of-Custody Present / <input checked="" type="radio"/> Absent*								
3. Traffic Reports or Packing List: Present / <input checked="" type="radio"/> Absent								
4. Airbill: Airbill / Sticker Present / <input checked="" type="radio"/> Absent								
5. Airbill #:								
6. Sample Labels: Present / <input checked="" type="radio"/> Absent								
7. Sample IDs: <input checked="" type="radio"/> Listed / Not Listed on Chain-of-Custody								
8. Sample Condition: <input checked="" type="radio"/> Intact / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? <input checked="" type="radio"/> Yes / No*								
10. Sample received within hold time? <input checked="" type="radio"/> Yes / No*								
11. Adequate sample volume received? <input checked="" type="radio"/> Yes / No*								
12. Proper preservatives used? <input checked="" type="radio"/> Yes / No*								
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / <input checked="" type="radio"/> No*								
14. Read Temp: <u>3.6°</u> Corrected Temp: <u>1.6°</u> Is corrected temp 4 +/- 2°C? <input checked="" type="radio"/> Yes / No**								
(Acceptance range for samples requiring thermal pres.) **Exception (if any): METALS / DFF ON ICE or Problem COC								

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.