ExxonMobil Refining & Supply Company
Global Remediation – US Retail
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

June 27, 2007

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, Second Quarter 2007,*** dated June 29, 2007, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2007, dated June 29, 2007

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Robert C. Ehlers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

VALUE, QUALITY, RESPONSE

Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana

June 27, 2007
ERI 243113.Q072

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Second Quarter 2007
Former Exxon Service Station 7-3567
3192 Santa Rita Road, Pleasanton, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2007 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, graphs, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		05/03/07
Wells gauged and sampled:		MW1 through MW8
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation Morgan Hill, California
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	MTBE, BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:		89 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 05/22/07

CONCLUSIONS

Concentrations of petroleum hydrocarbons were reported within the historical range of concentrations for each well. Groundwater elevations for upper water-bearing zone wells MW1, MW2, MW5, and MW7 and lower water bearing zone wells MW3, MW4, and MW6 are consistent with historical data for the site (Graph 1 and 2). The water levels measured in well MW8 are inconsistent with wells assigned to the lower water-bearing zone (Graph 1). The groundwater elevation measured in well MW8 was not used to contour the lower-water bearing zone. To assist in defining the upper and lower water-bearing zones, further evaluation of the stratigraphy beneath the site was proposed in ERI's *Agency Response and Work Plan for Additional Assessment*, dated March 28, 2007.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

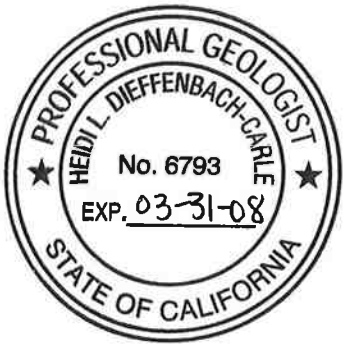
Ms. Colleen Morf
Zone 7 Water Agency
100 North Canyon Parkway
Livermore, California 94551

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.



Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map, Upper Water-Bearing Zone
Plate 4:	Groundwater Elevation Map, Lower Water-Bearing Zone
Graph 1:	Wells MW3, MW4, MW6, and MW8 – Groundwater Elevation vs. Time
Graph 2:	Wells MW1, MW2, MW5, and MW7 – Groundwater Elevation vs. Time
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	11/17/98	340.86	21.90	318.96	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	03/15/99	340.86	21.15	319.71	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	06/25/99	340.86	20.34	320.52	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99	340.86	20.42	320.44	NLPH	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	340.86	21.11	319.75	NLPH	<61	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW1	03/07/00	340.86	14.12	326.74	NLPH	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
MW1	06/06/00	340.86	17.79	323.07	NLPH	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
MW1	06/16/00	340.86	Property transferred to Valero Refining Company.										
MW1	07/31/00	340.86	19.02	321.84	NLPH	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
MW1	10/10/00	340.86	18.56	322.30	NLPH	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
MW1	01/11/01	340.86	21.43	319.43	NLPH	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
MW1	04/11/01	340.86	19.83	321.03	NLPH	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
MW1	07/20/01	340.86	20.50	320.36	NLPH	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
MW1	10/19/01	340.86	19.48	321.38	NLPH	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
MW1	Nov-2001	340.86	Well surveyed in compliance with AB 2886 requirements.										
MW1	01/28/02	340.86	19.72	321.14	NLPH	<100	178	196	---	<0.50	<0.50	<0.50	<0.50
MW1	04/17/02	340.86	22.17	318.69	NLPH	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
MW1	07/17/02	340.86	22.51	318.35	NLPH	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
MW1	10/24/02	340.86	22.51	318.35	NLPH	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
MW1	03/21/03	340.86	21.32	319.54	NLPH	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
MW1	04/10/03	340.86	21.27	319.59	NLPH	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
MW1	07/17/03	340.86	21.13	319.73	NLPH	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
MW1	10/09/03	340.86	21.55	319.31	NLPH	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
MW1	01/21/04	340.86	19.96	320.90	NLPH	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
MW1	05/25/04	340.86	22.11	318.75	NLPH	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
MW1	08/26/04	340.86	21.28	319.58	NLPH	57	148	153	153	<0.50	<0.5	<0.5	<0.5
MW1	12/07/04 j	340.86	21.43	319.43	NLPH	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
MW1	03/17/05	340.86	17.99	322.87	NLPH	57k	1,720	---	2,600	<0.50	<0.5	<0.5	<0.5
MW1	06/20/05	340.86	21.26	319.60	NLPH	<50	74.4	102	103	<0.50	<0.5	<0.5	1.0
MW1	09/20/05	340.86	17.33	323.53	NLPH	228k	<50.0	15.4	15.3	<0.50	<0.50	<0.50	<0.50
MW1	12/22/05	340.86	17.49	323.37	NLPH	<50.0	<50.0	12.0	14.6	<0.50	<0.50	<0.50	<0.50
MW1	03/23/06	340.86	16.81	324.05	NLPH	<47	<50	14	10.4	<0.50	<0.50	<0.50	<0.50
MW1	05/30/06	340.86	17.02	323.84	NLPH	<47	<50	5.2	4.6	<0.50	<0.50	<0.50	<0.50
MW1	09/18/06	340.86	19.55	321.31	NLPH	<47.2	<50.0	0.54	2.15	<0.50	<0.50	<0.50	<0.50
MW1	12/11/06	340.86	20.56	320.30	NLPH	<47	<50	<2.5	2.3	<0.50	<0.50	<0.50	<0.50
MW1	02/20/07	340.86	20.04	320.82	NLPH	<47	<50.0	1.60	1.31	<0.50	<0.50	<0.50	<0.50
MW1	**05/03/07**	**340.86**	**18.00**	**322.86**	**NLPH**	**<47**	**<50**	**<2.5**	**1.9**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	11/17/98	340.61	20.42	320.19	NLPH	91	<50	17	23	1.5	<0.5	0.98	2.6
MW2	03/15/99	340.61	28.35	312.26	NLPH	90	<50	12	12.5	0.73	1.1	2.4	2.2

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	06/25/99	340.61	25.20	315.41	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW2	09/24/99	340.61	23.93	316.68	NLPH	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
MW2	12/22/99	340.61	23.39	317.22	NLPH	<56	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	03/07/00	340.61	17.08	323.53	NLPH	52	<50	<2	---	<0.5	0.80	<0.5	<0.5
MW2	06/06/00	340.61	21.01	319.60	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	06/16/00	340.61	Property transferred to Valero Refining Company.										
MW2	07/31/00	340.61	22.08	318.53	NLPH	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5
MW2	10/10/00	340.61	22.35	318.26	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	01/11/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5
MW2	04/11/01	340.61	22.34	318.27	NLPH	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5
MW2	07/20/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	10/19/01	340.61	22.68	317.93	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	Nov-2001	340.16	Well surveyed in compliance with AB 2886 requirements.										
MW2	01/28/02	340.16	20.79	319.37	NLPH	<50.0	<50.0	0.70	---	<0.50	<0.50	<0.50	<0.50
MW2	04/17/02	340.16	25.52	314.64	NLPH	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50
MW2	07/17/02	340.16	28.18	311.98	NLPH	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0
MW2	10/24/02	340.16	28.42	311.74	NLPH	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5
MW2	03/21/03	340.16	23.54	316.62	NLPH	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2
MW2	04/10/03	340.16	28.19	311.97	NLPH	<50	<50.0	---	2.10	0.60	0.5	0.8	1.0
MW2	07/17/03	340.16	24.13	316.03	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	10/09/03	340.16	26.21	313.95	NLPH	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5
MW2	01/21/04	340.16	22.40	317.76	NLPH	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW2	05/25/04	340.16	25.17	314.99	NLPH	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3
MW2	08/26/04	340.16	27.56	312.60	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	12/07/04 j	340.16	25.36	314.80	NLPH	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5
MW2	03/17/05	340.16	20.28	319.88	NLPH	<50	57.8	---	1.10	<0.50	<0.5	<0.5	<0.5
MW2	06/20/05	340.16	23.48	316.68	NLPH	<53	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	1.0
MW2	09/20/05	340.16	23.11	317.05	NLPH	<50.0	<50.0	3.50	2.31	<0.50	<0.50	<0.50	<0.50
MW2	12/22/05	340.16	23.96	316.20	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	03/23/06	340.16	21.11	319.05	NLPH	<47	<50	<2.5	1.82	<0.50	<0.50	<0.50	<0.50
MW2	05/30/06	340.16	20.15	320.01	NLPH	<47	<50	<2.5	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	09/18/06	340.16	22.51	317.65	NLPH	<47.2	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	12/11/06	340.16	24.80	315.36	NLPH	<47	<50	<2.5	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	02/20/07	340.16	25.41	314.75	NLPH	<47	<50.0	<0.50	<0.500	<0.50	0.57	<0.50	2.06
MW2	**05/03/07**	**340.16**	**20.64**	**319.52**	**NLPH**	**<47**	**<50**	**<2.5**	**1.6**	**2.0**	**<0.50**	**1.2**	**1.8**
MW3	11/17/98	342.95	36.58	306.37	NLPH	120	<50	180	220	<0.5	<0.5	<0.5	<0.5
MW3	03/15/99	342.95	40.01	302.94	NLPH	180	<50	290	314	<0.5	<0.5	<0.5	<0.5
MW3	06/25/99	342.95	46.83	296.12	NLPH	a	<50	107	113	<0.5	<0.5	<0.5	<0.5
MW3	09/24/99	342.95	47.71	295.24	NLPH	---	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	12/22/99	342.95	43.82	299.13	NLPH	140	<50	65	---	<0.5	<0.5	<0.5	<0.5
MW3	03/07/00	342.95	32.75	310.20	NLPH	<50	<50	82	---	<0.5	0.88	<0.5	<0.5
MW3	06/06/00	342.95	36.05	306.90	NLPH	<50	<50	140	---	<0.5	<0.5	0.82	<0.5
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.										
MW3	07/31/00	342.95	36.77	306.18	NLPH	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
MW3	10/10/00	342.95	35.82	307.13	NLPH	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5
MW3	01/11/01	342.95	38.08	304.87	NLPH	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
MW3	04/11/01	342.95	36.03	306.92	NLPH	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
MW3	07/20/01	342.95	36.05	306.90	NLPH	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
MW3	10/19/01	342.95	34.58	308.37	NLPH	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5
MW3	Nov-2001	342.95	Well surveyed in compliance with AB 2886 requirements.										
MW3	01/28/02	342.95	34.96	307.99	NLPH	<100	167	179	---	<0.50	<0.50	<0.50	<0.50
MW3	04/17/02	342.95	38.21	304.74	NLPH	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50
MW3	07/17/02	342.95	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
MW3	10/24/02	342.95	38.68	304.27	NLPH	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
MW3	03/21/03	342.95	36.50	306.45	NLPH	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
MW3	04/10/03	342.95	36.82	306.13	NLPH	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
MW3	07/17/03	342.95	37.98	304.97	NLPH	---	---	---	---	---	---	---	---
MW3	07/18/03	342.95	---	---	NLPH	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
MW3	10/09/03	342.95	38.5	304.45	NLPH	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
MW3	01/21/04	342.95	35.45	307.50	NLPH	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
MW3	05/25/04	342.95	38.07	304.88	NLPH	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
MW3	08/26/04	342.95	36.00	306.95	NLPH	112	163	169	165	<0.50	<0.5	<0.5	<0.5
MW3	12/07/04 j	342.95	37.97	304.98	NLPH	<50	174	143	186	<0.50	<0.5	<0.5	<0.5
MW3	03/17/05	342.95	31.44	311.51	NLPH	<50	516	---	740	<0.50	<0.5	<0.5	<0.5
MW3	06/20/05	342.95	37.29	305.66	NLPH	<50	134	183	241	<0.50	<0.5	<0.5	0.5
MW3	09/20/05	342.95	36.11	306.84	NLPH	72.3e	129	116	125	<0.50	<0.50	<0.50	<0.50
MW3	12/22/05	342.95	34.52	308.43	NLPH	<50.0	87.5	73.0	92.9	<0.50	<0.50	<0.50	<0.50
MW3	03/23/06	342.95	32.04	310.91	NLPH	<47	63o	76	72.0	<0.50	<0.50	<0.50	<0.50
MW3	05/30/06	342.95	32.57	310.38	NLPH	120k,o	<50	46	44	<0.50	<0.50	<0.50	<0.50
MW3	09/18/06	342.95	34.62	308.33	NLPH	102k	<50.0	38.5	53.8	<0.50	<0.50	<0.50	<0.50
MW3	12/11/06	342.95	34.48	308.47	NLPH	<47	<50	44	54	<0.50	<0.50	<0.50	<0.50
MW3	02/20/07	342.95	31.58	311.37	NLPH	<47	<50.0	39.4	38.5	<0.50	<0.50	<0.50	<0.50
MW3	**05/03/07**	**342.95**	**30.54**	**312.41**	**NLPH**	**<47**	**<50**	**49**	**55**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW4	11/17/98	342.96	50.20	292.76	NLPH	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
MW4	03/15/99	342.96	47.93	295.03	NLPH	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
MW4	06/25/99 b	342.96	48.15	294.81	NLPH	---	---	---	---	---	---	---	---
MW4	09/24/99 b	342.96	49.29	293.67	NLPH	---	---	---	---	---	---	---	---
MW4	12/22/99	342.96	49.33	293.63	NLPH	b	---	---	---	---	---	---	---

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	03/07/00	342.96	49.05	293.91	NLPH	190	<50	710	---	<0.5	0.84	<0.5	<0.5
MW4	06/06/00	342.96	49.02	293.94	NLPH	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.										
MW4	07/31/00	342.96	49.13	293.83	NLPH	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
MW4	10/10/00	342.96	40.08	302.88	NLPH	c	c	c	c	c	c	c	c
MW4	01/11/01	342.96	36.41	306.55	NLPH	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
MW4	04/11/01	342.96	36.43	306.53	NLPH	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
MW4	07/20/01	342.96	---	---	f	---	---	---	---	---	---	---	---
MW4	10/19/01	342.96	33.67	309.29	NLPH	71	<50	15	16	<0.5	<0.5	<0.5	<0.5
MW4	Nov-2001	342.96	Well surveyed in compliance with AB 2886 requirements.										
MW4	01/28/02	342.96	33.11	309.85	NLPH	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
MW4	04/17/02	342.96	36.03	306.93	NLPH	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
MW4	07/17/02	342.96	37.65	305.31	NLPH	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
MW4	10/24/02	342.96	37.41	305.55	NLPH	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
MW4	03/21/03	342.96	36.18	306.78	NLPH	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
MW4	04/10/03	342.96	36.55	306.41	NLPH	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
MW4	07/17/03	342.96	36.45	306.51	NLPH	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
MW4	10/09/03	342.96	37.7	305.26	NLPH	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5
MW4	01/21/04	342.96	35.78	307.18	NLPH	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
MW4	05/25/04	342.96	35.88	307.08	NLPH	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5
MW4	08/26/04	342.96	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
MW4	12/07/04 j	342.96	35.65	307.31	NLPH	f	f	f	f	f	f	f	f
MW4	03/17/05	342.96	29.34	313.62	NLPH	67k	<50.0	---	63.0	<0.50	<0.5	<0.5	<0.5
MW4	06/20/05	342.96	34.61	308.35	NLPH	<50	70.4	97.1	116	<0.50	<0.5	<0.5	<0.5
MW4	09/20/05	342.96	33.73	309.23	NLPH	159k	71.2	85.1	87.4	<0.50	<0.50	<0.50	<0.50
MW4	12/22/05	342.96	31.99	310.97	NLPH	<50.0	74.9	62.1	78.9	<0.50	<0.50	<0.50	<0.50
MW4	03/23/06	342.96	31.63	311.33	NLPH	<47	53o	64	57.1	<0.50	<0.50	<0.50	<0.50
MW4	05/30/06	342.96	30.87	312.09	NLPH	<47	<50	53	45	<0.50	<0.50	<0.50	<0.50
MW4	09/18/06	342.96	32.81	310.15	NLPH	<47.2	<50.0	16.2	20.4	<0.50	<0.50	<0.50	<0.50
MW4	12/11/06	342.96	37.54	305.42	NLPH	<47	<50	27	32	<0.50	<0.50	<0.50	<0.50
MW4	02/20/07	342.96	37.86	305.10	NLPH	f	f	f	f	f	f	f	f
MW4	**05/03/07**	**342.96**	**38.52**	**304.44**	**NLPH**	**<47**	**<50**	**25**	**30**	**1.0**	**<0.50**	**1.0**	**1.4**
MW5	06/16/00	342.87	Property transferred to Valero Refining Company.										
MW5	07/31/00 b	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/10/00	342.87	29.12	313.75	NLPH	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
MW5	01/11/01	342.87	28.89	313.98	NLPH	b	b	b	---	b	b	b	b
MW5	04/11/01	342.87	28.23	314.64	NLPH	b	b	b	---	b	b	b	b
MW5	07/20/01 f	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/19/01	342.87	27.62	315.25	NLPH	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	Nov-2001	342.87	Well surveyed in compliance with AB 2886 requirements.										
MW5	01/28/02	342.87	28.04	314.83	NLPH	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
MW5	04/17/02	342.87	29.10	313.77	NLPH	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
MW5	07/17/02	342.87	29.37	313.50	NLPH	b	b	b	b	b	b	b	b
MW5	10/24/02	342.87	29.36	313.51	NLPH	b	b	b	b	b	b	b	b
MW5	03/21/03	342.87	28.55	314.32	NLPH	b	57.8	---	8.70	2.50	1.0	3.5	5.9
MW5	04/10/03	342.87	29.10	313.77	NLPH	b	56.1	---	7.20	5.50	3.0	2.9	4.3
MW5	07/17/03	342.87	28.91	313.96	NLPH	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
MW5	10/09/03	342.87	29.17	313.70	NLPH	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
MW5	01/21/04	342.87	28.75	314.12	NLPH	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4
MW5	05/25/04	342.87	28.95	313.92	NLPH	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
MW5	08/26/04	342.87	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
MW5	12/07/04 j	342.87	28.29	314.58	NLPH	106k,l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6
MW5	03/17/05	342.87	26.39	316.48	NLPH	143k	<50.0	---	4.40	<0.50	<0.5	<0.5	<0.5
MW5	06/20/05	342.87	28.01	314.86	NLPH	<59	<50.0	10.9	13.0	<0.50	<0.5	<0.5	0.5
MW5	09/20/05	342.87	28.61	314.26	NLPH	1,730k	75.3	8.06	6.38	<0.50	<0.50	<0.50	<0.50
MW5	12/22/05	342.87	28.67	314.20	NLPH	70.3k	104	8.76	9.00	4.95	4.69	2.34	39.0
MW5	03/23/06	342.87	28.03	314.84	NLPH	140k	<50	20	18.5	<0.50	<0.50	<0.50	<0.50
MW5	05/30/06	342.87	26.91	315.96	NLPH	130k,o	<50	29	28	<0.50	<0.50	<0.50	0.75
MW5	09/18/06	342.87	29.04	313.83	NLPH	120k	<50.0	12.4	14.7	<0.50	<0.50	<0.50	<0.50
MW5	12/11/06	342.87	28.72	314.15	NLPH	b	54	22	26	3.6	<0.50	2.8	3.0
MW5	02/20/07	342.87	28.94	313.93	NLPH	<47	<50.0	10.8	11.5	0.53	0.94	0.77	4.18
MW5	**05/03/07**	**342.87**	**28.05**	**314.82**	**NLPH**	**190k, l**	**<50**	**11**	**12**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.										
MW6	07/31/00	341.05	39.72	301.33	NLPH	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW6	10/10/00	341.05	40.12	300.93	NLPH	<50	c	c	---	c	c	c	c
MW6	01/11/01	341.05	46.13	294.92	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	04/11/01	341.05	45.40	295.65	NLPH	b	b	b	---	b	b	b	b
MW6	07/20/01	341.05	41.75	299.30	NLPH	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6
MW6	10/19/01	341.05	44.10	296.95	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	Nov-2001	341.05	Well surveyed in compliance with AB 2886 requirements.										
MW6	01/28/02	341.05	39.57	301.48	NLPH	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50
MW6	04/17/02	341.05	41.84	299.21	NLPH	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50
MW6	07/17/02	341.05	42.85	298.20	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	10/24/02	341.05	42.10	298.95	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	03/21/03	341.05	44.81	296.24	NLPH	107	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	04/10/03	341.05	44.28	296.77	NLPH	60	<50.0	---	0.80	<0.50	<0.5	<0.5	<0.5
MW6	07/17/03	341.05	41.56	299.49	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	10/09/03	341.05	41.54	299.51	NLPH	452	<50.0	0.50	0.60	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	01/21/04	341.05	38.20	302.85	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	05/25/04	341.05	40.35	300.70	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	08/26/04	341.05	i	i	i	314i	<50.0i	0.6	1.00i	2.10i	0.9i	0.8i	2.9i
MW6	12/07/04 j, m	341.05	---	---	---	---	---	---	---	---	---	---	---
MW6	03/17/05	341.05	37.44	303.61	NLPH	<50	<50.0	---	0.60	<0.50	<0.5	<0.5	<0.5
MW6	06/20/05	341.05	40.42	300.63	NLPH	<50	<50.0	<0.5	0.60	<0.50	<0.5	<0.5	<0.5
MW6	09/20/05	341.05	38.00	303.05	NLPH	117k	<50.0	0.66	0.570	<0.50	<0.50	<0.50	<0.50
MW6	12/22/05	341.05	37.55	303.50	NLPH	331k	<50.0	0.65	<0.500	0.86	1.39	<0.50	<0.50
MW6	03/23/06	341.05	35.72	305.33	NLPH	<47	<50	<2.5	<1.00	<0.50	<0.50	<0.50	<0.50
MW6	05/30/06	341.05	33.52	307.53	NLPH	<47	<50	<2.5	0.88	1.6	0.59	0.77	1.2
MW6	09/18/06	341.05	38.05	303.00	NLPH	80.0k	<50.0	<0.50	0.560	<0.50	<0.50	<0.50	<0.50
MW6	12/11/06	341.05	37.04	304.01	NLPH	<47	<50	<2.5	0.76	<0.50	<0.50	<0.50	<0.50
MW6	02/20/07	341.05	38.01	303.04	NLPH	<47	<50.0	0.54	0.510	<0.50	<0.50	<0.50	<0.50
MW6	**05/03/07**	**341.05**	**36.78**	**304.27**	**NLPH**	**<47**	**<50**	**<2.5**	**0.72**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW7	06/16/00	341.73	Property transferred to Valero Refining Company.										
MW7	07/31/00	341.73	24.22	317.51	NLPH	150	<50	13	8	<0.5	<0.5	<0.5	<0.5
MW7	10/10/00	341.73	24.09	317.64	NLPH	1,500	c	c	c	c	c	c	c
MW7	01/11/01	341.73	25.86	315.87	NLPH	330	<50	6.9	7	0.55	<0.5	<0.5	<0.5
MW7	04/11/01	341.73	24.28	317.45	NLPH	980e	<250	<10	---	<2.5	<2.5	<2.5	<2.5
MW7	07/20/01	341.73	25.52	316.21	NLPH	300	<50	8.2	6	<0.5	<0.5	<0.5	<0.5
MW7	10/19/01	341.73	24.99	316.74	NLPH	120	<50	4.9	<5	<0.5	<0.5	<0.5	<0.5
MW7	Nov-2001	341.73	Well surveyed in compliance with AB 2886 requirements.										
MW7	01/28/02	341.73	23.84	317.89	NLPH	<100	<50.0	8.50	---	<0.50	<0.50	<0.50	<0.50
MW7	04/17/02	341.73	28.19	313.54	NLPH	55	<50.0	9.70	11.6	<0.5	2.10	<0.50	<0.50
MW7	07/17/02	341.73	29.74	311.99	NLPH	69	<50.0	9.7	9.0	<0.5	<0.5	<0.5	<0.5
MW7	10/24/02	341.73	29.50	312.23	NLPH	262	<50.0	5.4	6.0	<0.5	<0.5	<0.5	<0.5
MW7	03/21/03	341.73	26.07	315.66	NLPH	<50	<50.0	6.00	---	<0.50	0.8	<0.5	<0.5
MW7	04/10/03	341.73	26.06	315.67	NLPH	<50	<50.0	---	9.00	<0.50	<0.5	<0.5	<0.5
MW7	07/17/03	341.73	27.18	314.55	NLPH	<50	<50.0	---	9.10	<0.50	<0.5	<0.5	<0.5
MW7	10/09/03	341.73	28.27	313.46	NLPH	<50	<50.0	12.5	5.60	<0.50	<0.5	<0.5	<0.5
MW7	01/21/04	341.73	24.51	317.22	NLPH	140	<50.0	15.1	17.6	<0.50	<0.5	<0.5	<0.5
MW7	05/25/04	341.73	28.87	312.86	NLPH	---	<50.0	17.6	13.10	<0.50	<0.5	<0.5	<0.5
MW7	08/26/04	341.73	i	i	i	322i	<50.0i	20.4	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
MW7	12/07/04 j	341.73	27.68	314.05	NLPH	469k	<50.0	4.4	5.30	<0.50	<0.5	<0.5	<0.5
MW7	03/17/05	341.73	22.80	318.93	NLPH	131k	<50.0	---	16.5	<0.50	<0.5	<0.5	<0.5
MW7	06/20/05	341.73	26.73	315.00	NLPH	68k	<50.0	9.4	11.1	<0.50	<0.5	<0.5	<0.5
MW7	09/20/05	341.73	24.28	317.45	NLPH	4,690k	<5,000n	<50.0n	<0.500	<50.0n	<50.0n	<50.0n	<50.0n
MW7	12/22/05	341.73	24.54	317.19	NLPH	799k	<50.0	<0.50	<0.500	<0.50	0.76	<0.50	0.64
MW7	03/23/06	341.73	22.46	319.27	NLPH	190k	<50	<2.5	<1.00	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	05/30/06	341.73	21.86	319.87	NLPH	<48	<50	3.1	2.7	<0.50	<0.50	<0.50	<0.50
MW7	09/18/06	341.73	24.35	317.38	NLPH	140k	<50.0	1.23	5.97	<0.50	<0.50	<0.50	<0.50
MW7	12/11/06	341.73	26.01	315.72	NLPH	<47	<50	6.7	8.1	<0.50	<0.50	<0.50	<0.50
MW7	02/20/07	341.73	24.46	317.27	NLPH	<47	<50.0	3.97	4.89	<0.50	<0.50	<0.50	0.76
MW7	**05/03/07**	**341.73**	**22.11**	**319.62**	**NLPH**	**62k, l**	**<50**	**5.2**	**5.4**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW8	06/16/00	341.44	Property transferred to Valero Refining Company.										
MW8	10/10/00 - 08/26/04	Well dry.											
MW8	12/07/04 h, j	341.44	65.15	276.29	NLPH	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
MW8	03/17/05	341.44	59.75	281.69	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/20/05	341.44	55.15	286.29	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	09/20/05	341.44	55.39	286.05	NLPH	229k	<50.0	0.58	<0.500	<0.50	<0.50	<0.50	0.52
MW8	12/22/05	341.44	51.96	289.48	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/23/06	341.44	46.63	294.81	NLPH	100k	<50	<2.5	<1.00	1.4	<0.50	0.83	<0.50
MW8	05/30/06	341.44	43.09	298.35	NLPH	70k	<50	<2.5	0.66	<0.50	<0.50	<0.50	<0.50
MW8	09/18/06	341.44	44.87	296.57	NLPH	<47.2	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/11/06	341.44	43.55	297.89	NLPH	<47	<50	<2.5	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	02/20/07	341.44	38.48	302.96	NLPH	57k	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	0.54
MW8	**05/03/07**	**341.44**	**37.23**	**304.21**	**NLPH**	**<47**	**<50**	**<2.5**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015/8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW1	07/31/00	<10	<10	<500	<5	<5	<10	---
MW1	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW1	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50	---
MW1	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	12/07/04 j	<0.50	2.00	49.6	<0.50	<0.50	<0.50	---
MW1	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50	---
MW1	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50	---
MW1	09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500	---
MW1	12/22/05	<0.500	<0.500	114	<0.500	<0.500	<0.500	---
MW1	03/23/06	<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06	<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW1	12/11/06	<0.50	<0.50	59	<0.50	<0.50	<0.50	---
MW1	02/20/07	<0.500	<0.500	26.2	<0.500	<0.500	<0.500	---
MW1	**05/03/07**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**
MW2	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW2	07/31/00	<10	<10	<500	<5	<5	<10	---
MW2	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW2	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW2	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW2	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW2	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	**05/03/07**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW3	07/31/00	<10	<10	<500	<5	<5	<10	---
MW3	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW3	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50	---
MW3	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50	---
MW3	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW3	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW3	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	**05/03/07**	**<0.50**	**<0.50**	**47**	**<0.50**	**<0.50**	**<0.50**	**---**
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW4	07/31/00	<10	<10	<500	<5	<5	<10	---
MW4	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW4	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW4	12/07/04 f, j	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW4	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50	---
MW4	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW4	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW4	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW4	02/20/07 f	---	---	---	---	---	---	---
MW4	**05/03/07**	**<0.50**	**<0.50**	**26**	**<0.50**	**<0.50**	**<0.50**	**---**
MW5	06/16/00	---	---	---	---	---	---	---
MW5	07/31/00	<10	<10	<500	<5	<5	<10	---
MW5	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW5	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW5	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW5	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW5	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/11/06	<0.50	<0.50	25	<0.50	<0.50	<0.50	---
MW5	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	**05/03/07**	**<0.50**	**<0.50**	**13**	**<0.50**	**<0.50**	**<0.50**	**---**
MW6	06/16/00	---	---	---	---	---	---	---
MW6	07/31/00	<10	<10	<500	<5	<5	<10	---
MW6	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW6	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW6	12/07/04 j,m	---	---	---	---	---	---	---
MW6	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW6	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW6	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW6	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	**05/03/07**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**
MW7	06/16/00 - 10/24/02	Not analyzed for these analytes.						
MW7	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW7	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW7	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	**05/03/07**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**
MW8	07/31/00	<10	<10	<500	<5	<5	<10	---
MW8	10/10/00 - 08/26/04	Well dry.						
MW8	12/07/04 h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW8	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW8	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW8	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW8	02/20/07	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	**05/03/07**	**<0.50**	**<0.50**	**<10**	**<0.50**	**<0.50**	**<0.50**	**---**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015/8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

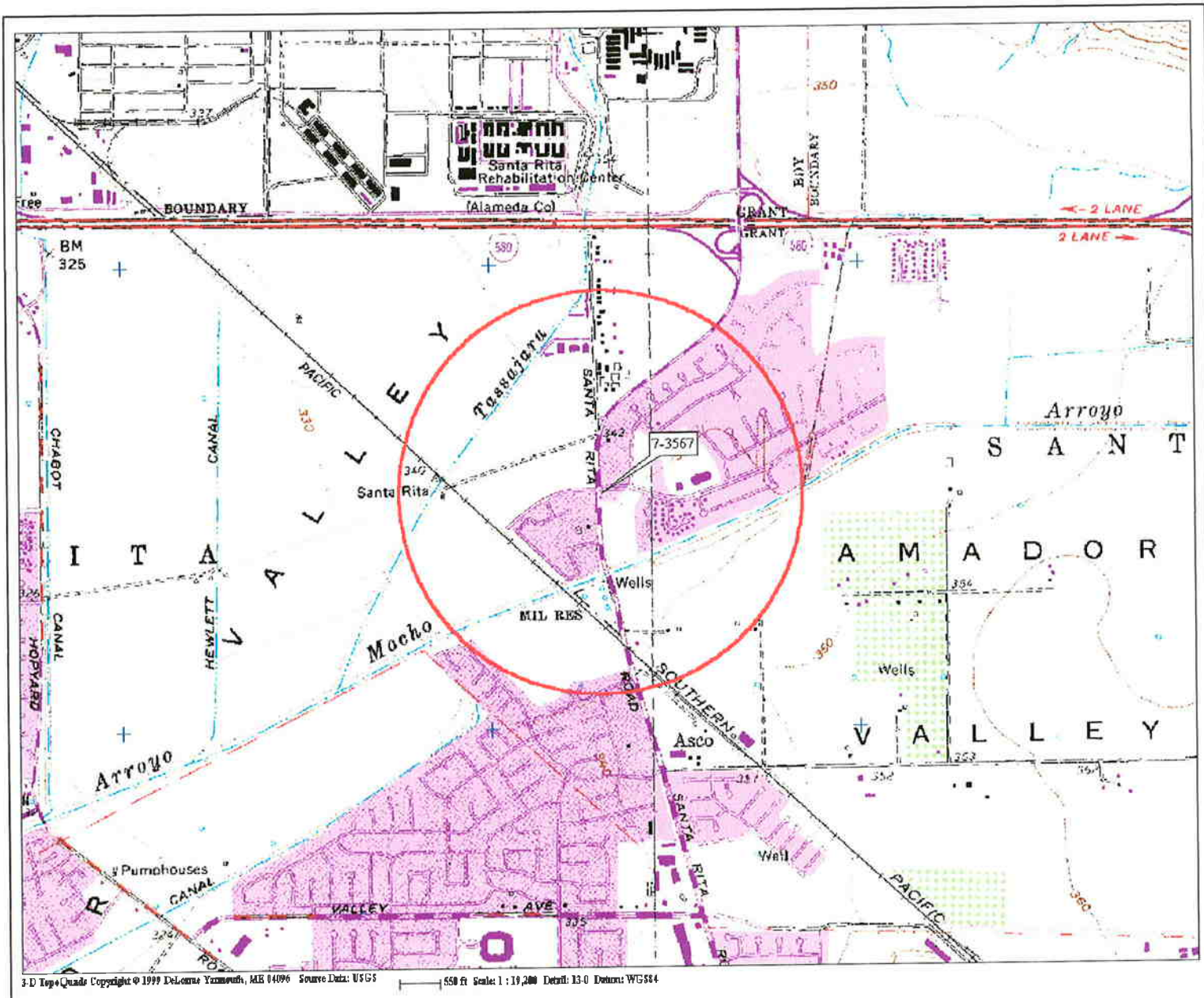
TABLE 2

WELL CONSTRUCTION DETAILS

Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Date Well Installed	Top of Casing Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	07/18/00	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	03/16/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

Notes:
fbgs = Feet below ground surface.
NS = Not specified.



FN 2431Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

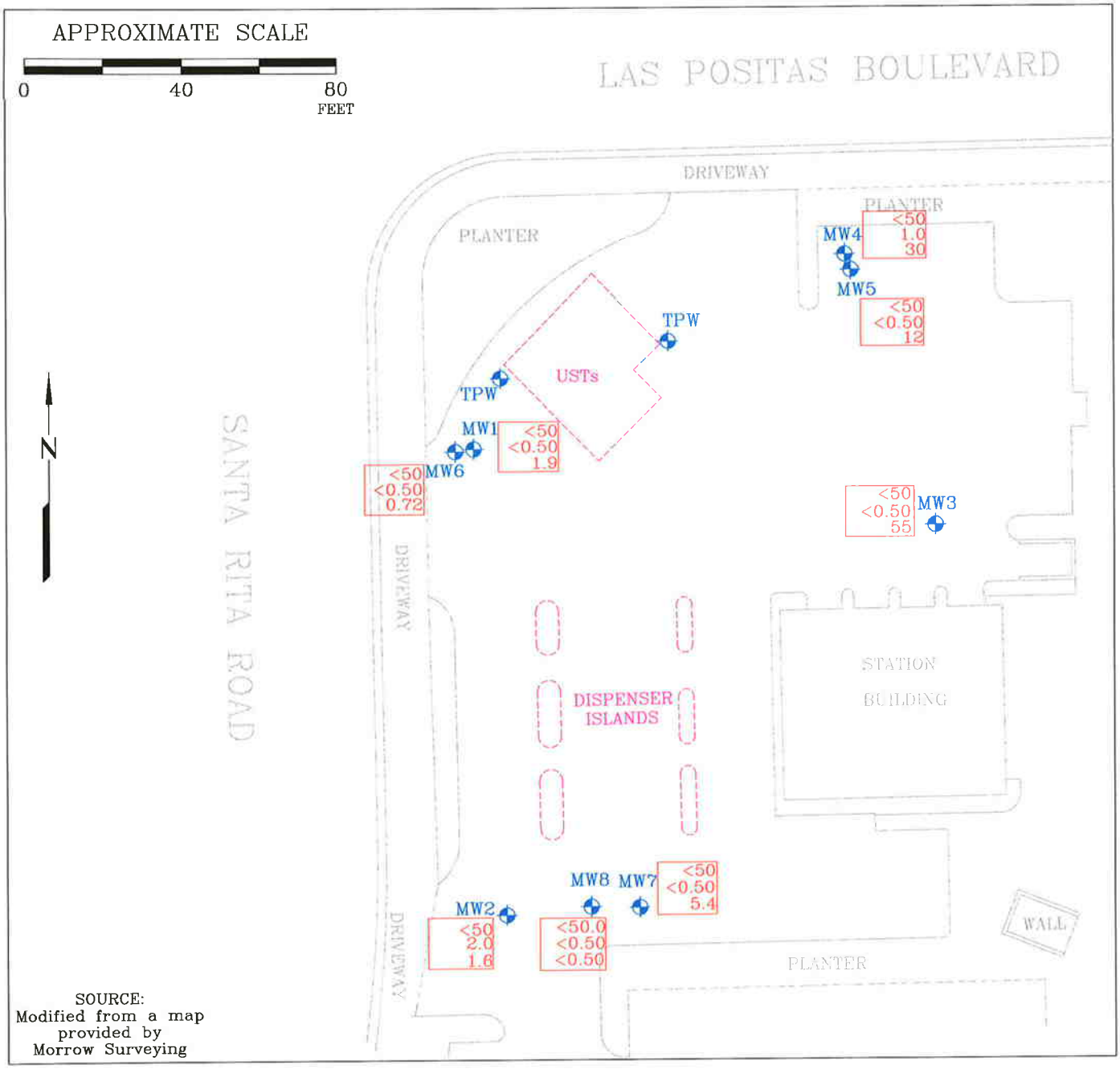
SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

ERI
VALUE, QUALITY, RESPONSE

PROJECT NO. 2431

PLATE 1



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

Groundwater Monitoring Well

TPW
Tank Pit Well

Analyte Concentrations in ug/L
Sampled May 3, 2007

<50 Total Petroleum Hydrocarbons as Gasoline
<0.50 Benzene
55 Methyl Tertiary Butyl Ether (EPA Method 8260B)
< Less Than the Stated Laboratory Reporting Limit
ug/L Micrograms per Liter

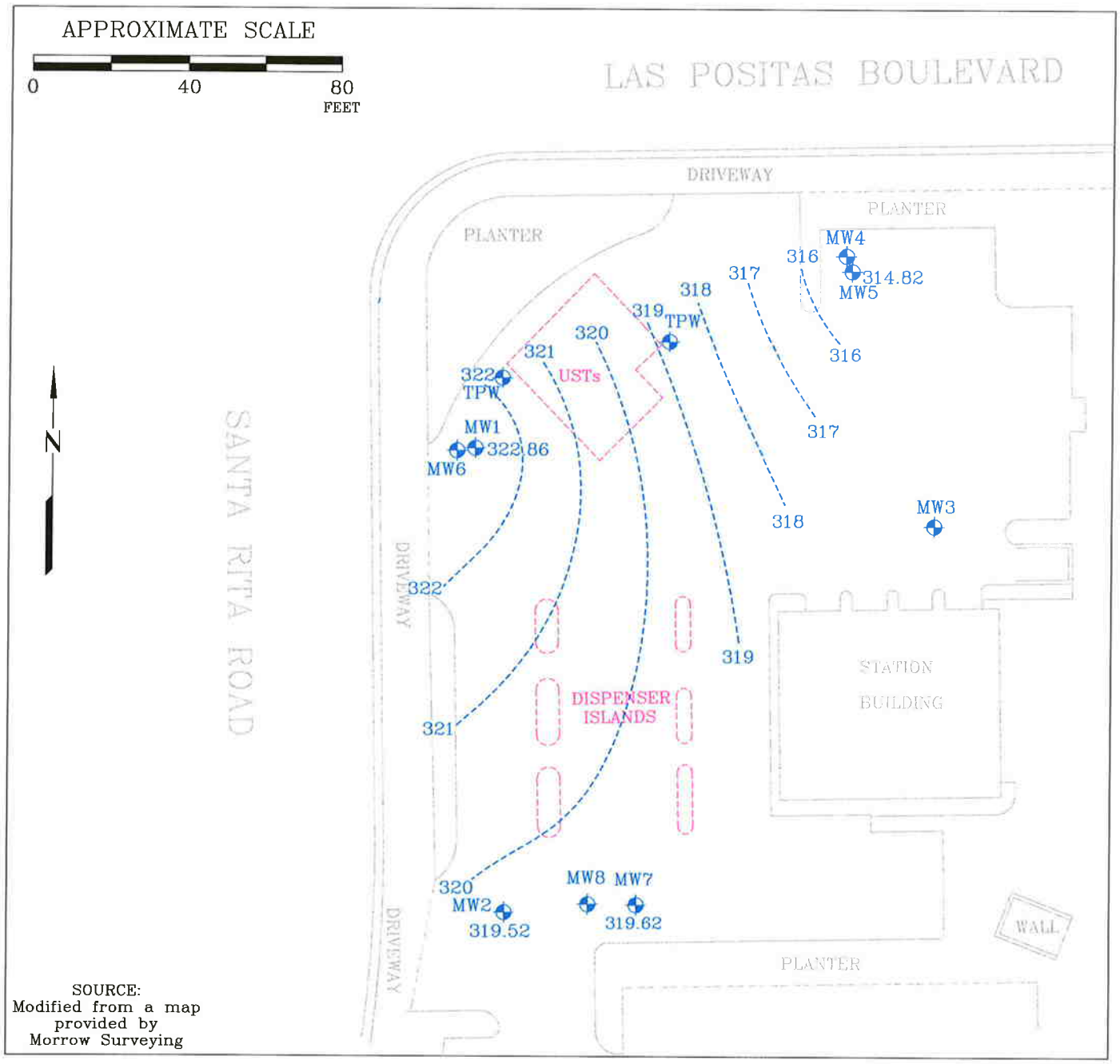
ERI
VALUE, QUALITY, RESPONSE

SELECT ANALYTICAL RESULTS
May 3, 2007

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 2



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW7 — Groundwater Monitoring Well

319.62 — Groundwater elevation in feet; datum is mean sea level

TPW — Tank Pit Well

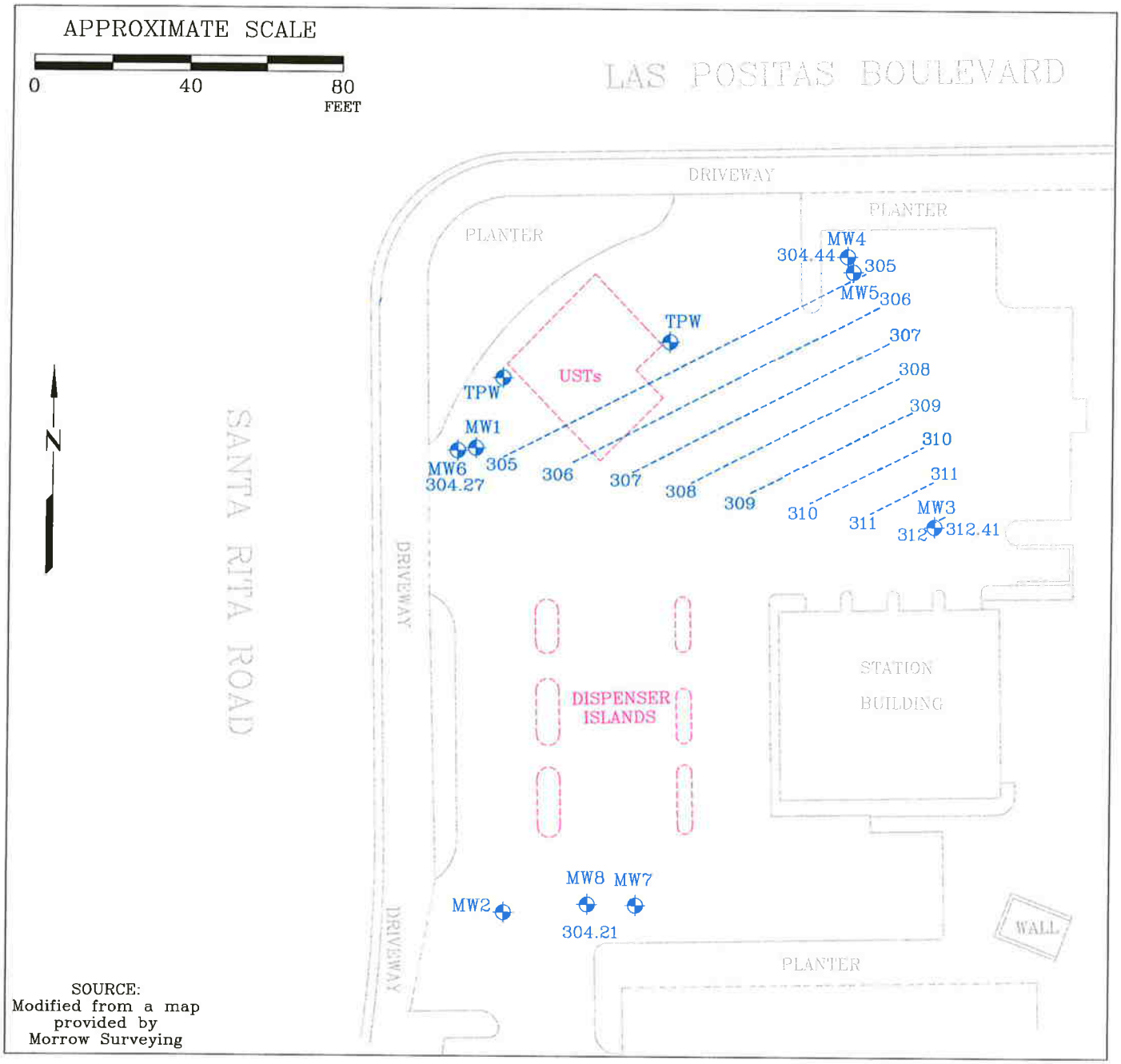
322------Line of Equal Groundwater Elevation; datum is mean sea level

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
May 3, 2007

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

ERI
VALUE, QUALITY, RESPONSE

PROJECT NO.
2431
PLATE
3



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

304.21 — Groundwater elevation in feet; datum is mean sea level

TPW — Tank Pit Well

NOTE:

Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.

312 ------ Line of Equal Groundwater Elevation; datum is mean sea level

ERI
VALUE, QUALITY, RESPONSE

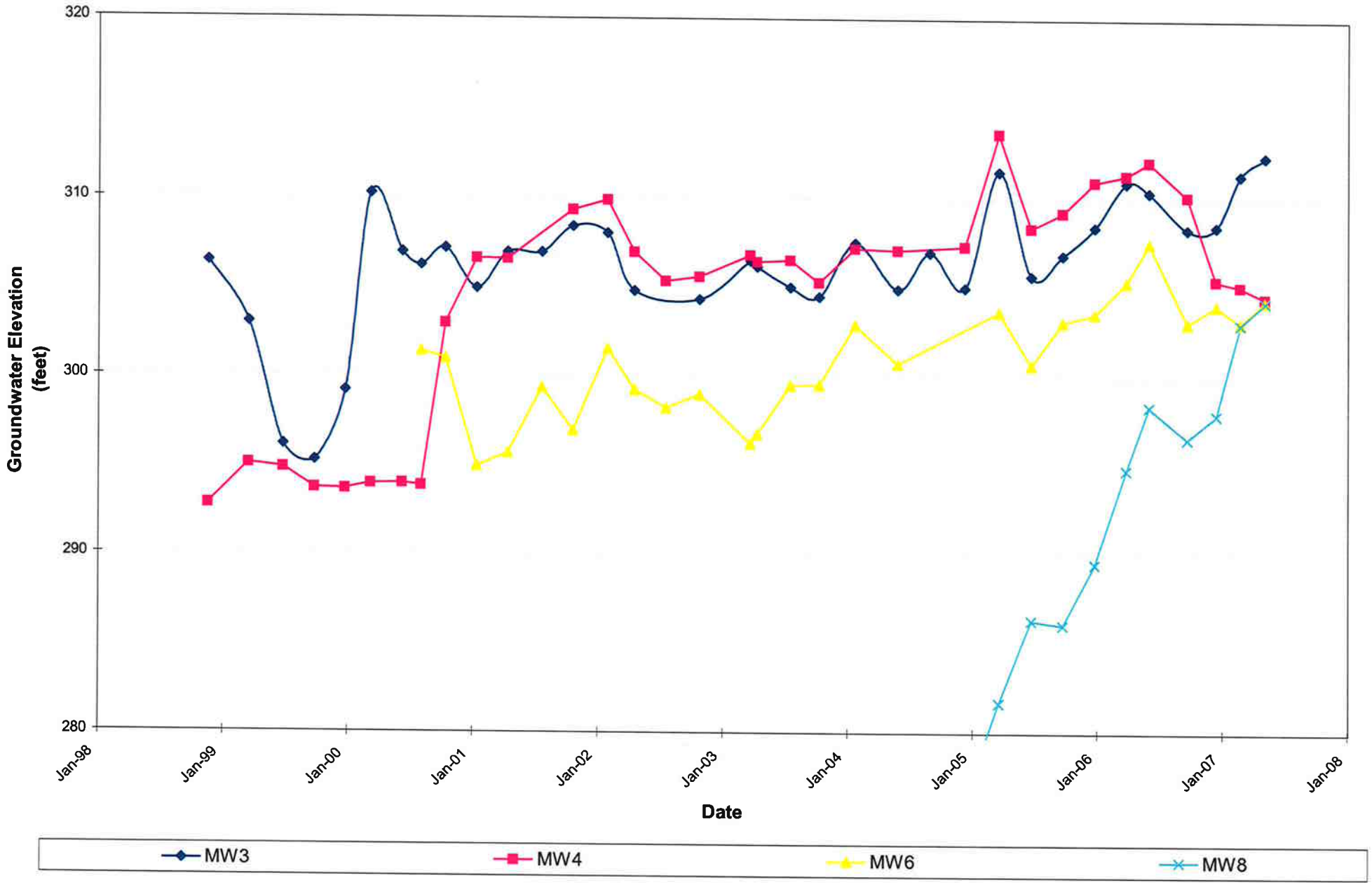
GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
May 3, 2007

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

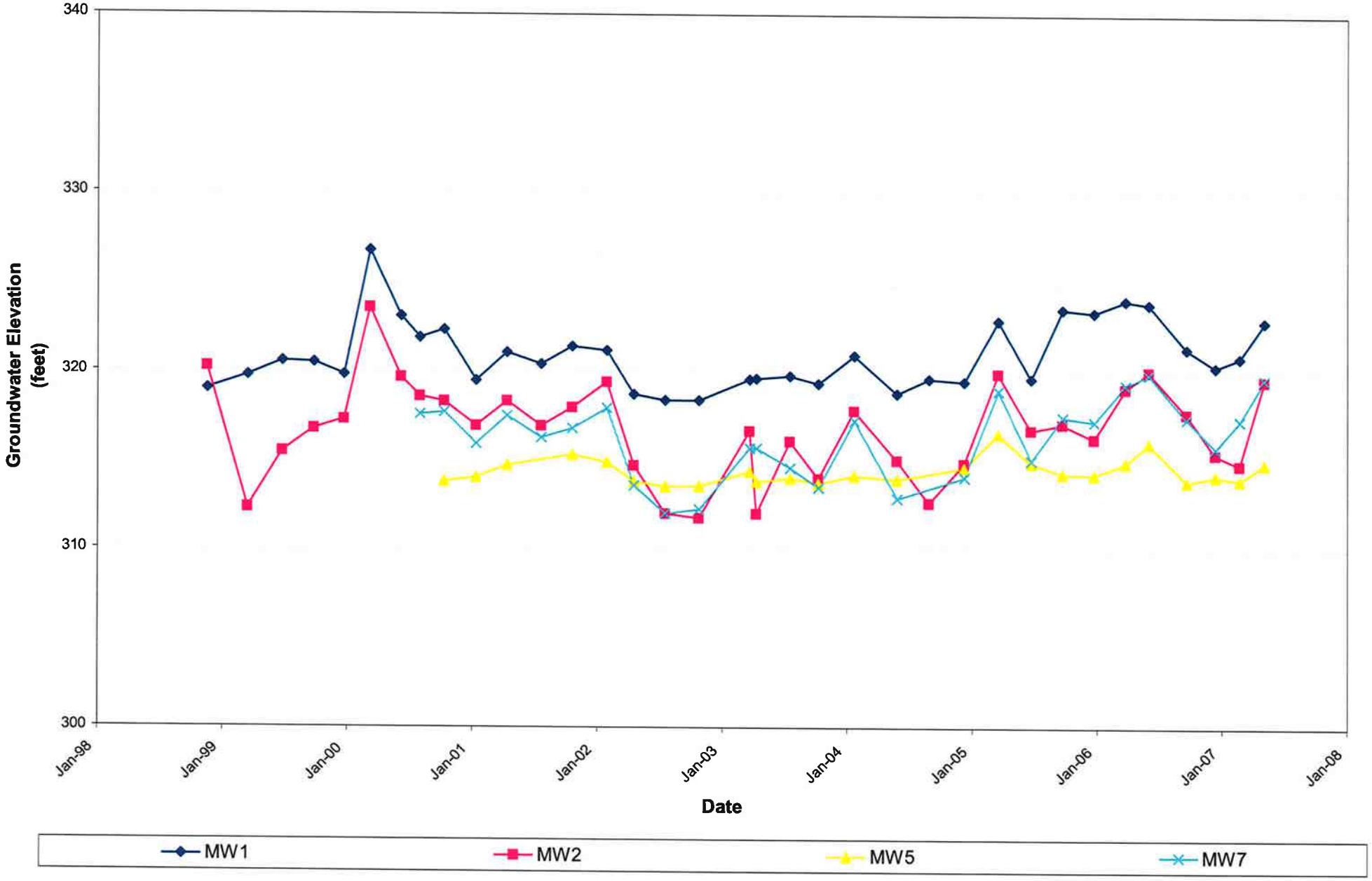
PROJECT NO. 2431

PLATE 4

GRAPH 1
Wells MW3, MW4, MW6, and MW8 - Groundwater Elevation vs. Time
Former Exxon Service Station 7-3567
Pleasanton, California



GRAPH 2
Wells MW1, MW2, MW5, and MW7 - Groundwater Elevation vs. Time
Former Exxon Service Station 7-3567
Pleasanton, California



ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

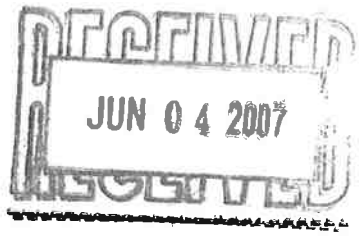
ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

4 June, 2007



Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Exxon 7-3567
Work Order: MQE0199

Enclosed are the results of analyses for samples received by the laboratory on 05/04/07 19:00. The samples arrived at a temperature of 2° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Christina Woodcock
Project Manager

CA ELAP Certificate #1210

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1	MQE0199-01	Water	05/03/07 13:00	05/04/07 19:00
MW2	MQE0199-02	Water	05/03/07 11:40	05/04/07 19:00
MW3	MQE0199-03	Water	05/03/07 14:05	05/04/07 19:00
MW4	MQE0199-04	Water	05/03/07 13:50	05/04/07 19:00
MW5	MQE0199-05	Water	05/03/07 13:40	05/04/07 19:00
MW6	MQE0199-06	Water	05/03/07 12:50	05/04/07 19:00
MW7	MQE0199-07	Water	05/03/07 12:20	05/04/07 19:00
MW8	MQE0199-08	Water	05/03/07 11:50	05/04/07 19:00
QCBB	MQE0199-09	Water	05/03/07 14:15	05/04/07 19:00

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

MW1 (MQE0199-01) Water Sampled: 05/03/07 13:00 Received: 05/04/07 19:00

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E14007	05/14/07	05/14/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*108 %*		*85-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*		*75-125*	"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	7E09042	05/09/07	05/31/07	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*106 %*		*30-115*	"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E12004	05/11/07	05/13/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.9**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*106 %*		*75-120*	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98 %*		*60-125*	"	"	"	"	
Surrogate: Toluene-d8		*94 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*90 %*		*60-135*	"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

MW2 (MQE0199-02) Water Sampled: 05/03/07 11:40 Received: 05/04/07 19:00

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E14007	05/14/07	05/14/07	EPA 8015B/8021B	
Benzene	**2.0**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	**1.2**	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.8**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*109 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*104 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	7E09042	05/09/07	05/30/07	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*74 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E12004	05/11/07	05/13/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.6**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*104 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*94 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91 %*	*60-135*		"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

MW3 (MQE0199-03) Water Sampled: 05/03/07 14:05 Received: 05/04/07 19:00

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E14007	05/14/07	05/14/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**49**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*106 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	7E09042	05/09/07	05/30/07	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*32 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E14036	05/14/07	05/14/07	EPA 8260B	
tert-Butyl alcohol	**47**	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**55**	0.50	"	"	"	"	"	"	MHA
Surrogate: Dibromofluoromethane		*94 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*109 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*100 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*60-135*		"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

MW4 (MQE0199-04) Water Sampled: 05/03/07 13:50 Received: 05/04/07 19:00

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E14007	05/14/07	05/14/07	EPA 8015B/8021B	
Benzene	**1.0**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	**1.0**	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.4**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**25**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*108 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*106 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	7E09042	05/09/07	05/30/07	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*83 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E14036	05/14/07	05/14/07	EPA 8260B	
tert-Butyl alcohol	**26**	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**30**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*110 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*60-135*		"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

MW5 (MQE0199-05) Water Sampled: 05/03/07 13:40 Received: 05/04/07 19:00

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E14007	05/14/07	05/14/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**11**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*108 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*102 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**190**	47	ug/l	1	7E09042	05/09/07	05/30/07	EPA 8015B-SVOA	Q1
Surrogate: n-Octacosane		*76 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E14036	05/14/07	05/14/07	EPA 8260B	
tert-Butyl alcohol	**13**	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**12**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*102 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*110 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*	*60-135*		"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

MW6 (MQE0199-06) Water Sampled: 05/03/07 12:50 Received: 05/04/07 19:00

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E14007	05/14/07	05/14/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*108 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	7E09042	05/09/07	05/30/07	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*85 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E14036	05/14/07	05/14/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.72**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*99 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*112 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*60-135*		"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

MW7 (MQE0199-07) Water Sampled: 05/03/07 12:20 Received: 05/04/07 19:00

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E14007	05/14/07	05/14/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**5.2**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*108 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**62**	47	ug/l	1	7E09042	05/09/07	05/30/07	EPA 8015B-SVOA	Q1
Surrogate: n-Octacosane		*102 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E12004	05/11/07	05/13/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**5.4**	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*93 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*88 %*	*60-135*		"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

MW8 (MQE0199-08) Water Sampled: 05/03/07 11:50 Received: 05/04/07 19:00

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	7E14007	05/14/07	05/14/07	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*108 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	7E09042	05/09/07	05/30/07	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*108 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

TestAmerica - Morgan Hill, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	7E12004	05/11/07	05/13/07	EPA 8260B	
tert-Butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*104 %*	*75-120*		"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96 %*	*60-125*		"	"	"	"	
Surrogate: Toluene-d8		*90 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*88 %*	*60-135*		"	"	"	"	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E14007 - EPA 5030B [P/T]										
Blank (7E14007-BLK1)				Prepared & Analyzed: 05/14/07						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.29	"							
Ethylbenzene	ND	0.34	"							
Xylenes (total)	ND	0.35	"							
Methyl tert-butyl ether	ND	1.25	"							
Surrogate: a,a,a-Trifluorotoluene	*43.2*		"	*40.0*		*108*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*39.5*		"	*40.0*		*99*	*75-125*			
LCS (7E14007-BS1)				Prepared & Analyzed: 05/14/07						
Gasoline Range Organics (C4-C12)	247	50	ug/l	275		90	60-115			
Surrogate: 4-Bromofluorobenzene	*41.1*		"	*40.0*		*103*	*75-125*			
LCS (7E14007-BS2)				Prepared & Analyzed: 05/14/07						
Benzene	11.1	0.50	ug/l	10.0		111	65-150			
Toluene	10.9	0.50	"	10.0		109	70-115			
Ethylbenzene	10.8	0.50	"	10.0		108	65-115			
Xylenes (total)	32.2	0.50	"	30.0		107	70-115			
Methyl tert-butyl ether	10.5	2.5	"	10.0		105	50-115			
Surrogate: a,a,a-Trifluorotoluene	*43.1*		"	*40.0*		*108*	*85-120*			
Matrix Spike (7E14007-MS1)		**Source: MQE0199-01**		Prepared & Analyzed: 05/14/07						
Gasoline Range Organics (C4-C12)	220	50	ug/l	275	ND	80	60-115			
Benzene	4.23	0.50	"	3.30	ND	128	65-115			M7
Toluene	23.6	0.50	"	24.2	ND	98	70-115			
Ethylbenzene	4.85	0.50	"	5.05	ND	96	65-115			
Xylenes (total)	26.9	0.50	"	29.0	ND	93	70-115			
Methyl tert-butyl ether	7.92	2.5	"	4.60	2.1	127	50-115			M7
Surrogate: a,a,a-Trifluorotoluene	*42.9*		"	*40.0*		*107*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*40.6*		"	*40.0*		*102*	*75-125*			

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E14007 - EPA 5030B [P/T]										
Matrix Spike Dup (7E14007-MSD1)		**Source: MQE0199-01**		Prepared & Analyzed: 05/14/07						
Gasoline Range Organics (C4-C12)	211	50	ug/l	275	ND	77	60-115	4	20	
Benzene	4.10	0.50	"	3.30	ND	124	65-115	3	25	M7
Toluene	23.3	0.50	"	24.2	ND	96	70-115	1	20	
Ethylbenzene	4.71	0.50	"	5.05	ND	93	65-115	3	25	
Xylenes (total)	26.2	0.50	"	29.0	ND	90	70-115	3	20	
Methyl tert-butyl ether	7.63	2.5	"	4.60	2.1	120	50-115	4	25	M7
Surrogate: a,a,a-Trifluorotoluene	*43.1*		"	*40.0*		*108*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*40.9*		"	*40.0*		*102*	*75-125*			

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E09042 - EPA 3510C										
Blank (7E09042-BLK1)				Prepared: 05/09/07 Analyzed: 05/25/07						
Diesel Range Organics (C10-C28)	31.8	25	ug/l							
Surrogate: n-Octacosane	*31.0*		"	*50.0*		*62*	*30-115*			
LCS (7E09042-BS1)				Prepared: 05/09/07 Analyzed: 05/25/07						
Diesel Range Organics (C10-C28)	271	50	ug/l	500		54	40-115			
Surrogate: n-Octacosane	*33.0*		"	*50.0*		*66*	*30-115*			
LCS Dup (7E09042-BSD1)				Prepared: 05/09/07 Analyzed: 05/25/07						
Diesel Range Organics (C10-C28)	197	50	ug/l	500		39	40-115	32	25	L2
Surrogate: n-Octacosane	*43.0*		"	*50.0*		*86*	*30-115*			

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E12004 - EPA 5030B P/T										
Blank (7E12004-BLK1)				Prepared & Analyzed: 05/12/07						
tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	5	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.31	"							
Surrogate: Dibromofluoromethane	*2.47*		"	*2.50*		*99*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.41*		"	*2.50*		*96*	*60-125*			
Surrogate: Toluene-d8	*2.42*		"	*2.50*		*97*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.24*		"	*2.50*		*90*	*60-135*			
LCS (7E12004-BS1)				Prepared & Analyzed: 05/12/07						
tert-Amyl methyl ether	10.1	0.50	ug/l	10.0		101	65-135			
tert-Butyl alcohol	201	10	"	200		100	60-135			
Di-isopropyl ether	10.5	0.50	"	10.0		105	70-130			
1,2-Dibromoethane (EDB)	10.4	0.50	"	10.0		104	80-135			
1,2-Dichloroethane	9.79	0.50	"	10.0		98	70-125			
Ethyl tert-butyl ether	10.2	0.50	"	10.0		102	65-130			
Methyl tert-butyl ether	9.80	0.50	"	10.0		98	50-140			
Surrogate: Dibromofluoromethane	*2.48*		"	*2.50*		*99*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.46*		"	*2.50*		*98*	*60-125*			
Surrogate: Toluene-d8	*2.52*		"	*2.50*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.60*		"	*2.50*		*104*	*60-135*			
Matrix Spike (7E12004-MS1)	**Source: MQE0199-01**			Prepared & Analyzed: 05/12/07						
tert-Amyl methyl ether	10.3	0.50	ug/l	10.0	ND	103	65-135			
tert-Butyl alcohol	203	10	"	200	6.9	98	60-135			
Di-isopropyl ether	10.9	0.50	"	10.0	ND	109	70-130			
1,2-Dibromoethane (EDB)	10.5	0.50	"	10.0	ND	105	80-135			
1,2-Dichloroethane	9.62	0.50	"	10.0	ND	96	70-125			
Ethyl tert-butyl ether	10.7	0.50	"	10.0	ND	107	65-130			

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E12004 - EPA 5030B P/T										
Matrix Spike (7E12004-MS1)	**Source: MQE0199-01**			Prepared & Analyzed: 05/12/07						
Methyl tert-butyl ether	12.3	0.50	ug/l	10.0	1.9	104	50-140			
Surrogate: Dibromofluoromethane	*2.53*		"	*2.50*		*101*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.46*		"	*2.50*		*98*	*60-125*			
Surrogate: Toluene-d8	*2.50*		"	*2.50*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.50*		"	*2.50*		*100*	*60-135*			
Matrix Spike Dup (7E12004-MSD1)	**Source: MQE0199-01**			Prepared: 05/12/07 Analyzed: 05/13/07						
tert-Amyl methyl ether	8.81	0.50	ug/l	10.0	ND	88	65-135	16	25	
tert-Butyl alcohol	189	10	"	200	6.9	91	60-135	7	25	
Di-isopropyl ether	9.71	0.50	"	10.0	ND	97	70-130	12	25	
1,2-Dibromoethane (EDB)	9.06	0.50	"	10.0	ND	91	80-135	15	30	
1,2-Dichloroethane	8.68	0.50	"	10.0	ND	87	70-125	10	25	
Ethyl tert-butyl ether	9.62	0.50	"	10.0	ND	96	65-130	11	25	
Methyl tert-butyl ether	10.7	0.50	"	10.0	1.9	88	50-140	14	25	
Surrogate: Dibromofluoromethane	*2.53*		"	*2.50*		*101*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.45*		"	*2.50*		*98*	*60-125*			
Surrogate: Toluene-d8	*2.49*		"	*2.50*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.50*		"	*2.50*		*100*	*60-135*			
Batch 7E14036 - EPA 5030B P/T										
Blank (7E14036-BLK1)				Prepared & Analyzed: 05/14/07						
tert-Amyl methyl ether	ND	0.30	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.40	"							
Methyl tert-butyl ether	ND	0.31	"							
Surrogate: Dibromofluoromethane	*2.42*		"	*2.50*		*97*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.59*		"	*2.50*		*104*	*60-125*			
Surrogate: Toluene-d8	*2.49*		"	*2.50*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.47*		"	*2.50*		*99*	*60-135*			

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

Volatile Organic Compounds by EPA Method 8260B - Quality Control
TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E14036 - EPA 5030B P/T										
LCS (7E14036-BS1)				Prepared & Analyzed: 05/14/07						
tert-Amyl methyl ether	11.8	0.50	ug/l	10.0		118	65-135			
tert-Butyl alcohol	215	10	"	200		108	60-135			
Di-isopropyl ether	11.8	0.50	"	10.0		118	70-130			
1,2-Dibromoethane (EDB)	11.5	0.50	"	10.0		115	80-135			
1,2-Dichloroethane	11.4	0.50	"	10.0		114	70-125			
Ethyl tert-butyl ether	11.7	0.50	"	10.0		117	65-130			
Methyl tert-butyl ether	11.8	0.50	"	10.0		118	50-140			
Surrogate: Dibromofluoromethane	*2.44*		"	*2.50*		*98*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.62*		"	*2.50*		*105*	*60-125*			
Surrogate: Toluene-d8	*2.55*		"	*2.50*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.59*		"	*2.50*		*104*	*60-135*			
Matrix Spike (7E14036-MS1)	**Source: MQE0199-03**			Prepared & Analyzed: 05/14/07						
tert-Amyl methyl ether	12.0	0.50	ug/l	10.0	ND	120	65-135			
tert-Butyl alcohol	260	10	"	200	47	106	60-135			
Di-isopropyl ether	11.1	0.50	"	10.0	ND	111	70-130			
1,2-Dibromoethane (EDB)	11.7	0.50	"	10.0	ND	117	80-135			
1,2-Dichloroethane	11.8	0.50	"	10.0	ND	118	70-125			
Ethyl tert-butyl ether	11.5	0.50	"	10.0	ND	115	65-130			
Methyl tert-butyl ether	67.9	0.50	"	10.0	55	129	50-140			MHA
Surrogate: Dibromofluoromethane	*2.56*		"	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.79*		"	*2.50*		*112*	*60-125*			
Surrogate: Toluene-d8	*2.53*		"	*2.50*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.65*		"	*2.50*		*106*	*60-135*			
Matrix Spike Dup (7E14036-MSD1)	**Source: MQE0199-03**			Prepared & Analyzed: 05/14/07						
tert-Amyl methyl ether	12.0	0.50	ug/l	10.0	ND	120	65-135	0	25	
tert-Butyl alcohol	271	10	"	200	47	112	60-135	4	25	
Di-isopropyl ether	11.4	0.50	"	10.0	ND	114	70-130	3	25	
1,2-Dibromoethane (EDB)	11.6	0.50	"	10.0	ND	116	80-135	0.9	30	
1,2-Dichloroethane	12.1	0.50	"	10.0	ND	121	70-125	3	25	
Ethyl tert-butyl ether	11.6	0.50	"	10.0	ND	116	65-130	0.9	25	

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica - Morgan Hill, CA

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7E14036 - EPA 5030B P/T										
Matrix Spike Dup (7E14036-MSD1)	**Source: MQE0199-03**			Prepared & Analyzed: 05/14/07						
Methyl tert-butyl ether	69.0	0.50	ug/l	10.0	55	140	50-140	2	25	MHA
Surrogate: Dibromofluoromethane	*2.54*		"	*2.50*		*102*	*75-120*			
Surrogate: 1,2-Dichloroethane-d4	*2.80*		"	*2.50*		*112*	*60-125*			
Surrogate: Toluene-d8	*2.53*		"	*2.50*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*2.70*		"	*2.50*		*108*	*60-135*			

TestAmerica
ANALYTICAL TESTING CORPORATION

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.testamericainc.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MQE0199
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/04/07 16:12

Notes and Definitions

Q1	Does not match typical pattern
MHA	Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).
M7	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
L2	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was below acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

CHAIN OF CUSTODY RECORD

Page ____ of ____

TestAmerica INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California
Project Manager Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 243113X
Sampler Name: (Print) Shawn Baker
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 10228
PO #:
Facility ID # 7-3567
Global ID# T0600100539
Site Address 3192 Santa Rita Road
City, State Zip Pleasanton, California 94566

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report

Special Instructions:
Use Silica gel cleanup on all TPHd analyses.
7 CA Oxys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA
Set TBA detection limit at or below 12 ug/l.

MQE0199

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	7 CA Oxys 8260B
MW1 -01	5-3-07	1300			HCL/none	6/2	X			X	X	X	X	X
MW2 -02		1140			HCL/none	6/2	X			X	X	X	X	X
MW3 -03		1405			HCL/none	6/2	X			X	X	X	X	X
MW4 -04		1350			HCL/none	6/2	X			X	X	X	X	X
MW5 -05		1340			HCL/none	6/2	X			X	X	X	X	X
MW6 -06		1250			HCL/none	6/2	X			X	X	X	X	X
MW7 -07		1220			HCL/none	6/2	X			X	X	X	X	X
MW8 -08		1150			HCL/none	6/2	X			X	X	X	X	X
QCBB -09	5-3-07	1415			HCL/none	6/2	X			H	O	L	D	

Relinquished by: Shawn Baker Date 5-3-07 Time 1705 Received by: (FedEx) 5/4/07 Time 1240

Relinquished by: Date 5-4-07 Time 1900 Received by TestAmerica: Audrey Medeiros 5/4/07 Time 1900

Laboratory Comments:
Temperature Upon Receipt: 2°C
Sample Containers Intact? Y
VOAs Free of Headspace? Y

TEST AMERICA SAMPLE RECEIPT LOG

CLIENT NAME: ERI
REC. BY (PRINT) A.M.
WORKORDER: MQE0199

DATE REC'D AT LAB: 5/4/07
TIME REC'D AT LAB: 1900
DATE LOGGED IN: 5/7/07

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE		LAB SAMPLE #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s)	Present / (Absent) Intact / Broken*								
2. Chain-of-Custody	(Present) / Absent*								
3. Traffic Reports or Packing List:	Present / (Absent)								
4. Airbill:	Airbill / Sticker Present / (Absent)								
5. Airbill #:									
6. Sample Labels:	(Present) / Absent								
7. Sample IDs:	(Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition:	(Intact) / Broken* / Leaking*								
9. **Does information on chain-of-custody, traffic reports and sample labels agree?**	(Yes) / No*								
10. Sample received within hold time?	(Yes) / No*								
11. Adequate sample volume received?	(Yes) / No*								
12. Proper preservatives used?	(Yes) / No*								
13. (Trip Blank) / Temp Blank Received? (circle which, if yes)	(Yes) / No*								
14. Read Temp:	2°C								
Corrected Temp:	2°C.								
Is corrected temp 4 +/-2°C?	(Yes) / No**								

(Acceptance range for samples requiring thermal pres.)

*Exception (if any): METALS / DFF ON ICE or Problem COC

5/4/07 A.M. See COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

2431 13X

SHIPPER NO. B 024122

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO. _____

ENVIRONMENTAL RESOLUTIONS
NAME OF CARRIER) (SCAC)

DATE: 5-3-07

TO		FROM	
CONSIGNEE	ROMIC ENVIRONMENTAL TECHN. CORP.	SHIPPER	CAD 981 411 085 EXXON MOBIL CORPORATION
STREET	2081 BAY ROAD	STREET	C/O ERI
	EAST PALO ALTO, CA. 94303		601 N. MCDOWELL BLVD
DESTINATION	STATE ZIP	ORIGIN	PETALUMA, CA 94954 STATE ZIP

ROUTE: | U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560-___ GALLONS: _____ HANDLING CODE: H135 RECEIVED BY: Andy Rey 5/22/07 PLACARDS TENDERED: YES_____ NO X PO#_____ EWR#_____ STORE NAME: 7-3567 STORE ADDRESS: 3192 Santa Rita Rd Pleasanton Ca WO#: _____	89 gal			

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

_____
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations; the Property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES Behalf of Exxon Mobil	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER:	PER:
	DATE: 5-22-07
EMERGENCY RESPONSE TELEPHONE NUMBER: 800 766-4248 ( )	MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

1

FORM NO. 11-BLC-O4 536 (Rev. 11/04)