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Global Remediation – US Retail
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

April 17, 2007

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, First Quarter 2007,*** dated April 17, 2007, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2007, dated April 17, 2007

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Robert C. Ehlers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

VALUE, QUALITY, RESPONSE

Southern California
Northern California
Pacific Northwest
Southwest
Texas
Montana

April 17, 2007
ERI 243113.Q071

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, First Quarter 2007
Former Exxon Service Station 7-3567
3192 Santa Rita Road, Pleasanton, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2007 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site operates as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		02/20/07
Wells gauged and sampled:		MW1 through MW3, MW5 through MW8
Well gauged only:		MW4
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	MTBE, BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:		72 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 03/07/07

CONCLUSIONS

Concentrations of petroleum hydrocarbons were reported within the historical range of concentrations for each well. Groundwater elevations for upper water-bearing zone wells MW1, MW2, MW5, and MW7 and lower water bearing zone wells MW3, MW4, and MW6 are consistent with historical data for the site (Graph 1 and 2). The water levels measured in well MW8 are inconsistent with wells assigned to the lower water-bearing zone (Graph 1). The groundwater elevation measured in Well MW8 was not used to contour the lower-water bearing zone. To assist in defining the upper and lower water-bearing zones, further evaluation of the stratigraphy beneath the site was proposed ERI's *Agency Response and Work Plan for Additional Assessment*, dated March 28, 2007.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
100 North Canyon Parkway
Livermore, California 94551

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

	Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
	Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
	Table 2:	Well Construction Details
	Plate 1:	Site Vicinity Map
	Plate 2:	Select Analytical Results
	Plate 3:	Groundwater Elevation Map, Upper Water-Bearing Zone
	Plate 4:	Groundwater Elevation Map, Lower Water-Bearing Zone
	Graph 1:	Wells MW3, MW4, MW6, and MW8 – Groundwater Elevations vs. Time
	Graph 2:	Wells MW1, MW2, MW5, and MW7 – Groundwater Elevations vs. Time
	Attachment A:	Groundwater Sampling Protocol
	Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
	Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	11/17/98	340.86	21.90	318.96	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	03/15/99	340.86	21.15	319.71	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	06/25/99	340.86	20.34	320.52	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99	340.86	20.42	320.44	NLPH	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	340.86	21.11	319.75	NLPH	<61	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW1	03/07/00	340.86	14.12	326.74	NLPH	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
MW1	06/06/00	340.86	17.79	323.07	NLPH	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
MW1	06/16/00	340.86	Property transferred to Valero Refining Company.										
MW1	07/31/00	340.86	19.02	321.84	NLPH	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
MW1	10/10/00	340.86	18.56	322.30	NLPH	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
MW1	01/11/01	340.86	21.43	319.43	NLPH	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
MW1	04/11/01	340.86	19.83	321.03	NLPH	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
MW1	07/20/01	340.86	20.50	320.36	NLPH	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
MW1	10/19/01	340.86	19.48	321.38	NLPH	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
MW1	Nov-2001	340.86	Well surveyed in compliance with AB 2886 requirements.										
MW1	01/28/02	340.86	19.72	321.14	NLPH	<100	178	196	---	<0.50	<0.50	<0.50	<0.50
MW1	04/17/02	340.86	22.17	318.69	NLPH	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
MW1	07/17/02	340.86	22.51	318.35	NLPH	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
MW1	10/24/02	340.86	22.51	318.35	NLPH	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
MW1	03/21/03	340.86	21.32	319.54	NLPH	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
MW1	04/10/03	340.86	21.27	319.59	NLPH	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
MW1	07/17/03	340.86	21.13	319.73	NLPH	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
MW1	10/09/03	340.86	21.55	319.31	NLPH	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
MW1	01/21/04	340.86	19.96	320.90	NLPH	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
MW1	05/25/04	340.86	22.11	318.75	NLPH	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
MW1	08/26/04	340.86	21.28	319.58	NLPH	57	148	153	153	<0.50	<0.5	<0.5	<0.5
MW1	12/07/04 j	340.86	21.43	319.43	NLPH	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
MW1	03/17/05	340.86	17.99	322.87	NLPH	57k	1,720	---	2,600	<0.50	<0.5	<0.5	<0.5
MW1	06/20/05	340.86	21.26	319.60	NLPH	<50	74.4	102	103	<0.50	<0.5	<0.5	1.0
MW1	09/20/05	340.86	17.33	323.53	NLPH	228k	<50.0	15.4	15.3	<0.50	<0.50	<0.50	<0.50
MW1	12/22/05	340.86	17.49	323.37	NLPH	<50.0	<50.0	12.0	14.6	<0.50	<0.50	<0.50	<0.50
MW1	03/23/06	340.86	16.81	324.05	NLPH	<47	<50	14	10.4	<0.50	<0.50	<0.50	<0.50
MW1	05/30/06	340.86	17.02	323.84	NLPH	<47	<50	5.2	4.6	<0.50	<0.50	<0.50	<0.50
MW1	09/18/06	340.86	19.55	321.31	NLPH	<47.2	<50.0	0.54	2.15	<0.50	<0.50	<0.50	<0.50
MW1	12/11/06	340.86	20.56	320.30	NLPH	<47	<50	<2.5	2.3	<0.50	<0.50	<0.50	<0.50
MW1	**02/20/07**	**340.86**	**20.04**	**320.82**	**NLPH**	**<47**	**<50.0**	**1.60**	**1.31**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	11/17/98	340.61	20.42	320.19	NLPH	91	<50	17	23	1.5	<0.5	0.98	2.6
MW2	03/15/99	340.61	28.35	312.26	NLPH	90	<50	12	12.5	0.73	1.1	2.4	2.2
MW2	06/25/99	340.61	25.20	315.41	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	09/24/99	340.61	23.93	316.68	NLPH	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
MW2	12/22/99	340.61	23.39	317.22	NLPH	<56	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	03/07/00	340.61	17.08	323.53	NLPH	52	<50	<2	---	<0.5	0.80	<0.5	<0.5
MW2	06/06/00	340.61	21.01	319.60	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	06/16/00	340.61	Property transferred to Valero Refining Company.										
MW2	07/31/00	340.61	22.08	318.53	NLPH	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5
MW2	10/10/00	340.61	22.35	318.26	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	01/11/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5
MW2	04/11/01	340.61	22.34	318.27	NLPH	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5
MW2	07/20/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	10/19/01	340.61	22.68	317.93	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	Nov-2001	340.16	Well surveyed in compliance with AB 2886 requirements.										
MW2	01/28/02	340.16	20.79	319.37	NLPH	<50.0	<50.0	0.70	---	<0.50	<0.50	<0.50	<0.50
MW2	04/17/02	340.16	25.52	314.64	NLPH	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50
MW2	07/17/02	340.16	28.18	311.98	NLPH	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0
MW2	10/24/02	340.16	28.42	311.74	NLPH	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5
MW2	03/21/03	340.16	23.54	316.62	NLPH	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2
MW2	04/10/03	340.16	28.19	311.97	NLPH	<50	<50.0	---	2.10	0.60	0.5	0.8	1.0
MW2	07/17/03	340.16	24.13	316.03	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	10/09/03	340.16	26.21	313.95	NLPH	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5
MW2	01/21/04	340.16	22.40	317.76	NLPH	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW2	05/25/04	340.16	25.17	314.99	NLPH	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3
MW2	08/26/04	340.16	27.56	312.60	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	12/07/04 j	340.16	25.36	314.80	NLPH	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5
MW2	03/17/05	340.16	20.28	319.88	NLPH	<50	57.8	---	1.10	<0.50	<0.5	<0.5	<0.5
MW2	06/20/05	340.16	23.48	316.68	NLPH	<53	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	1.0
MW2	09/20/05	340.16	23.11	317.05	NLPH	<50.0	<50.0	3.50	2.31	<0.50	<0.50	<0.50	<0.50
MW2	12/22/05	340.16	23.96	316.20	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	03/23/06	340.16	21.11	319.05	NLPH	<47	<50	<2.5	1.82	<0.50	<0.50	<0.50	<0.50
MW2	05/30/06	340.16	20.15	320.01	NLPH	<47	<50	<2.5	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	09/18/06	340.16	22.51	317.65	NLPH	<47.2	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	12/11/06	340.16	24.80	315.36	NLPH	<47	<50	<2.5	<0.50	<0.50	<0.50	<0.50	<0.50
MW2	**02/20/07**	**340.16**	**25.41**	**314.75**	**NLPH**	**<47**	**<50.0**	**<0.50**	**<0.500**	**<0.50**	**0.57**	**<0.50**	**2.06**
MW3	11/17/98	342.95	36.58	306.37	NLPH	120	<50	180	220	<0.5	<0.5	<0.5	<0.5
MW3	03/15/99	342.95	40.01	302.94	NLPH	180	<50	290	314	<0.5	<0.5	<0.5	<0.5
MW3	06/25/99	342.95	46.83	296.12	NLPH	a	<50	107	113	<0.5	<0.5	<0.5	<0.5
MW3	09/24/99	342.95	47.71	295.24	NLPH	---	---	---	---	---	---	---	---
MW3	12/22/99	342.95	43.82	299.13	NLPH	140	<50	65	---	<0.5	<0.5	<0.5	<0.5
MW3	03/07/00	342.95	32.75	310.20	NLPH	<50	<50	82	---	<0.5	0.88	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	06/06/00	342.95	36.05	306.90	NLPH	<50	<50	140	---	<0.5	<0.5	0.82	<0.5
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.										
MW3	07/31/00	342.95	36.77	306.18	NLPH	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
MW3	10/10/00	342.95	35.82	307.13	NLPH	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5
MW3	01/11/01	342.95	38.08	304.87	NLPH	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
MW3	04/11/01	342.95	36.03	306.92	NLPH	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
MW3	07/20/01	342.95	36.05	306.90	NLPH	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
MW3	10/19/01	342.95	34.58	308.37	NLPH	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5
MW3	Nov-2001	342.95	Well surveyed in compliance with AB 2886 requirements.										
MW3	01/28/02	342.95	34.96	307.99	NLPH	<100	167	179	---	<0.50	<0.50	<0.50	<0.50
MW3	04/17/02	342.95	38.21	304.74	NLPH	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50
MW3	07/17/02	342.95	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
MW3	10/24/02	342.95	38.68	304.27	NLPH	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
MW3	03/21/03	342.95	36.50	306.45	NLPH	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
MW3	04/10/03	342.95	36.82	306.13	NLPH	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
MW3	07/17/03	342.95	37.98	304.97	NLPH	---	---	---	---	---	---	---	---
MW3	07/18/03	342.95	---	---	NLPH	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
MW3	10/09/03	342.95	38.5	304.45	NLPH	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
MW3	01/21/04	342.95	35.45	307.50	NLPH	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
MW3	05/25/04	342.95	38.07	304.88	NLPH	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
MW3	08/26/04	342.95	36.00	306.95	NLPH	112	163	169	165	<0.50	<0.5	<0.5	<0.5
MW3	12/07/04 j	342.95	37.97	304.98	NLPH	<50	174	143	186	<0.50	<0.5	<0.5	<0.5
MW3	03/17/05	342.95	31.44	311.51	NLPH	<50	516	---	740	<0.50	<0.5	<0.5	<0.5
MW3	06/20/05	342.95	37.29	305.66	NLPH	<50	134	183	241	<0.50	<0.5	<0.5	0.5
MW3	09/20/05	342.95	36.11	306.84	NLPH	72.3e	129	116	125	<0.50	<0.50	<0.50	<0.50
MW3	12/22/05	342.95	34.52	308.43	NLPH	<50.0	87.5	73.0	92.9	<0.50	<0.50	<0.50	<0.50
MW3	03/23/06	342.95	32.04	310.91	NLPH	<47	63o	76	72.0	<0.50	<0.50	<0.50	<0.50
MW3	05/30/06	342.95	32.57	310.38	NLPH	120k,o	<50	46	44	<0.50	<0.50	<0.50	<0.50
MW3	09/18/06	342.95	34.62	308.33	NLPH	102k	<50.0	38.5	53.8	<0.50	<0.50	<0.50	<0.50
MW3	12/11/06	342.95	34.48	308.47	NLPH	<47	<50	44	54	<0.50	<0.50	<0.50	<0.50
MW3	**02/20/07**	**342.95**	**31.58**	**311.37**	**NLPH**	**<47**	**<50.0**	**39.4**	**38.5**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW4	11/17/98	342.96	50.20	292.76	NLPH	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
MW4	03/15/99	342.96	47.93	295.03	NLPH	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
MW4	06/25/99 b	342.96	48.15	294.81	NLPH	---	---	---	---	---	---	---	---
MW4	09/24/99 b	342.96	49.29	293.67	NLPH	---	---	---	---	---	---	---	---
MW4	12/22/99	342.96	49.33	293.63	NLPH	b	---	---	---	---	---	---	---
MW4	03/07/00	342.96	49.05	293.91	NLPH	190	<50	710	---	<0.5	0.84	<0.5	<0.5
MW4	06/06/00	342.96	49.02	293.94	NLPH	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	07/31/00	342.96	49.13	293.83	NLPH	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
MW4	10/10/00	342.96	40.08	302.88	NLPH	c	c	c	c	c	c	c	c
MW4	01/11/01	342.96	36.41	306.55	NLPH	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
MW4	04/11/01	342.96	36.43	306.53	NLPH	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
MW4	07/20/01	342.96	---	---	f	---	---	---	---	---	---	---	---
MW4	10/19/01	342.96	33.67	309.29	NLPH	71	<50	15	16	<0.5	<0.5	<0.5	<0.5
MW4	Nov-2001	342.96	Well surveyed in compliance with AB 2886 requirements.										
MW4	01/28/02	342.96	33.11	309.85	NLPH	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
MW4	04/17/02	342.96	36.03	306.93	NLPH	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
MW4	07/17/02	342.96	37.65	305.31	NLPH	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
MW4	10/24/02	342.96	37.41	305.55	NLPH	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
MW4	03/21/03	342.96	36.18	306.78	NLPH	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
MW4	04/10/03	342.96	36.55	306.41	NLPH	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
MW4	07/17/03	342.96	36.45	306.51	NLPH	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
MW4	10/09/03	342.96	37.7	305.26	NLPH	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5
MW4	01/21/04	342.96	35.78	307.18	NLPH	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
MW4	05/25/04	342.96	35.88	307.08	NLPH	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5
MW4	08/26/04	342.96	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
MW4	12/07/04 j	342.96	35.65	307.31	NLPH	f	f	f	f	f	f	f	f
MW4	03/17/05	342.96	29.34	313.62	NLPH	67k	<50.0	---	63.0	<0.50	<0.5	<0.5	<0.5
MW4	06/20/05	342.96	34.61	308.35	NLPH	<50	70.4	97.1	116	<0.50	<0.5	<0.5	<0.5
MW4	09/20/05	342.96	33.73	309.23	NLPH	159k	71.2	85.1	87.4	<0.50	<0.50	<0.50	<0.50
MW4	12/22/05	342.96	31.99	310.97	NLPH	<50.0	74.9	62.1	78.9	<0.50	<0.50	<0.50	<0.50
MW4	03/23/06	342.96	31.63	311.33	NLPH	<47	53o	64	57.1	<0.50	<0.50	<0.50	<0.50
MW4	05/30/06	342.96	30.87	312.09	NLPH	<47	<50	53	45	<0.50	<0.50	<0.50	<0.50
MW4	09/18/06	342.96	32.81	310.15	NLPH	<47.2	<50.0	16.2	20.4	<0.50	<0.50	<0.50	<0.50
MW4	12/11/06	342.96	37.54	305.42	NLPH	<47	<50	27	32	<0.50	<0.50	<0.50	<0.50
MW4	**02/20/07**	**342.96**	**37.86**	**305.10**	**NLPH**	**f**	**f**	**f**	**f**	**f**	**f**	**f**	**f**
MW5	06/16/00	342.87	Property transferred to Valero Refining Company.										
MW5	07/31/00 b	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/10/00	342.87	29.12	313.75	NLPH	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
MW5	01/11/01	342.87	28.89	313.98	NLPH	b	b	b	---	b	b	b	b
MW5	04/11/01	342.87	28.23	314.64	NLPH	b	b	b	---	b	b	b	b
MW5	07/20/01 f	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/19/01	342.87	27.62	315.25	NLPH	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5
MW5	Nov-2001	342.87	Well surveyed in compliance with AB 2886 requirements.										
MW5	01/28/02	342.87	28.04	314.83	NLPH	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
MW5	04/17/02	342.87	29.10	313.77	NLPH	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
MW5	07/17/02	342.87	29.37	313.50	NLPH	b	b	b	b	b	b	b	b

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	10/24/02	342.87	29.36	313.51	NLPH	b	b	b	b	b	b	b	b
MW5	03/21/03	342.87	28.55	314.32	NLPH	b	57.8	---	8.70	2.50	1.0	3.5	5.9
MW5	04/10/03	342.87	29.10	313.77	NLPH	b	56.1	---	7.20	5.50	3.0	2.9	4.3
MW5	07/17/03	342.87	28.91	313.96	NLPH	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
MW5	10/09/03	342.87	29.17	313.70	NLPH	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
MW5	01/21/04	342.87	28.75	314.12	NLPH	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4
MW5	05/25/04	342.87	28.95	313.92	NLPH	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
MW5	08/26/04	342.87	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
MW5	12/07/04 j	342.87	28.29	314.58	NLPH	106k,l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6
MW5	03/17/05	342.87	26.39	316.48	NLPH	143k	<50.0	---	4.40	<0.50	<0.5	<0.5	<0.5
MW5	06/20/05	342.87	28.01	314.86	NLPH	<59	<50.0	10.9	13.0	<0.50	<0.5	<0.5	0.5
MW5	09/20/05	342.87	28.61	314.26	NLPH	1,730k	75.3	8.06	6.38	<0.50	<0.50	<0.50	<0.50
MW5	12/22/05	342.87	28.67	314.20	NLPH	70.3k	104	8.76	9.00	4.95	4.69	2.34	39.0
MW5	03/23/06	342.87	28.03	314.84	NLPH	140k	<50	20	18.5	<0.50	<0.50	<0.50	<0.50
MW5	05/30/06	342.87	26.91	315.96	NLPH	130k,o	<50	29	28	<0.50	<0.50	<0.50	0.75
MW5	09/18/06	342.87	29.04	313.83	NLPH	120k	<50.0	12.4	14.7	<0.50	<0.50	<0.50	<0.50
MW5	12/11/06	342.87	28.72	314.15	NLPH	b	54	22	26	3.6	<0.50	2.8	3.0
MW5	**02/20/07**	**342.87**	**28.94**	**313.93**	**NLPH**	**<47**	**<50.0**	**10.8**	**11.5**	**0.53**	**0.94**	**0.77**	**4.18**
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.										
MW6	07/31/00	341.05	39.72	301.33	NLPH	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW6	10/10/00	341.05	40.12	300.93	NLPH	<50	c	c	---	c	c	c	c
MW6	01/11/01	341.05	46.13	294.92	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	04/11/01	341.05	45.40	295.65	NLPH	b	b	b	---	b	b	b	b
MW6	07/20/01	341.05	41.75	299.30	NLPH	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6
MW6	10/19/01	341.05	44.10	296.95	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	Nov-2001	341.05	Well surveyed in compliance with AB 2886 requirements.										
MW6	01/28/02	341.05	39.57	301.48	NLPH	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50
MW6	04/17/02	341.05	41.84	299.21	NLPH	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50
MW6	07/17/02	341.05	42.85	298.20	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	10/24/02	341.05	42.10	298.95	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	03/21/03	341.05	44.81	296.24	NLPH	107	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	04/10/03	341.05	44.28	296.77	NLPH	60	<50.0	---	0.80	<0.50	<0.5	<0.5	<0.5
MW6	07/17/03	341.05	41.56	299.49	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	10/09/03	341.05	41.54	299.51	NLPH	452	<50.0	0.50	0.60	<0.50	<0.5	<0.5	<0.5
MW6	01/21/04	341.05	38.20	302.85	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	05/25/04	341.05	40.35	300.70	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	08/26/04	341.05	i	i	i	314i	<50.0i	0.6	1.00i	2.10i	0.9i	0.8i	2.9i
MW6	12/07/04 j, m	341.05	---	---	---	---	---	---	---	---	---	---	---
MW6	03/17/05	341.05	37.44	303.61	NLPH	<50	<50.0	---	0.60	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	06/20/05	341.05	40.42	300.63	NLPH	<50	<50.0	<0.5	0.60	<0.50	<0.5	<0.5	<0.5
MW6	09/20/05	341.05	38.00	303.05	NLPH	117k	<50.0	0.66	0.570	<0.50	<0.50	<0.50	<0.50
MW6	12/22/05	341.05	37.55	303.50	NLPH	331k	<50.0	0.65	<0.500	0.86	1.39	<0.50	<0.50
MW6	03/23/06	341.05	35.72	305.33	NLPH	<47	<50	<2.5	<1.00	<0.50	<0.50	<0.50	<0.50
MW6	05/30/06	341.05	33.52	307.53	NLPH	<47	<50	<2.5	0.88	1.6	0.59	0.77	1.2
MW6	09/18/06	341.05	38.05	303.00	NLPH	80.0k	<50.0	<0.50	0.560	<0.50	<0.50	<0.50	<0.50
MW6	12/11/06	341.05	37.04	304.01	NLPH	<47	<50	<2.5	0.76	<0.50	<0.50	<0.50	<0.50
MW6	**02/20/07**	**341.05**	**38.01**	**303.04**	**NLPH**	**<47**	**<50.0**	**0.54**	**0.510**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW7	06/16/00	341.73	Property transferred to Valero Refining Company.										
MW7	07/31/00	341.73	24.22	317.51	NLPH	150	<50	13	8	<0.5	<0.5	<0.5	<0.5
MW7	10/10/00	341.73	24.09	317.64	NLPH	1,500	c	c	c	c	c	c	c
MW7	01/11/01	341.73	25.86	315.87	NLPH	330	<50	6.9	7	0.55	<0.5	<0.5	<0.5
MW7	04/11/01	341.73	24.28	317.45	NLPH	980e	<250	<10	---	<2.5	<2.5	<2.5	<2.5
MW7	07/20/01	341.73	25.52	316.21	NLPH	300	<50	8.2	6	<0.5	<0.5	<0.5	<0.5
MW7	10/19/01	341.73	24.99	316.74	NLPH	120	<50	4.9	<5	<0.5	<0.5	<0.5	<0.5
MW7	Nov-2001	341.73	Well surveyed in compliance with AB 2886 requirements.										
MW7	01/28/02	341.73	23.84	317.89	NLPH	<100	<50.0	8.50	---	<0.50	<0.50	<0.50	<0.50
MW7	04/17/02	341.73	28.19	313.54	NLPH	55	<50.0	9.70	11.6	<0.5	2.10	<0.50	<0.50
MW7	07/17/02	341.73	29.74	311.99	NLPH	69	<50.0	9.7	9.0	<0.5	<0.5	<0.5	<0.5
MW7	10/24/02	341.73	29.50	312.23	NLPH	262	<50.0	5.4	6.0	<0.5	<0.5	<0.5	<0.5
MW7	03/21/03	341.73	26.07	315.66	NLPH	<50	<50.0	6.00	---	<0.50	0.8	<0.5	<0.5
MW7	04/10/03	341.73	26.06	315.67	NLPH	<50	<50.0	---	9.00	<0.50	<0.5	<0.5	<0.5
MW7	07/17/03	341.73	27.18	314.55	NLPH	<50	<50.0	---	9.10	<0.50	<0.5	<0.5	<0.5
MW7	10/09/03	341.73	28.27	313.46	NLPH	<50	<50.0	12.5	5.60	<0.50	<0.5	<0.5	<0.5
MW7	01/21/04	341.73	24.51	317.22	NLPH	140	<50.0	15.1	17.6	<0.50	<0.5	<0.5	<0.5
MW7	05/25/04	341.73	28.87	312.86	NLPH	---	<50.0	17.6	13.10	<0.50	<0.5	<0.5	<0.5
MW7	08/26/04	341.73	i	i	i	322i	<50.0i	20.4	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
MW7	12/07/04 j	341.73	27.68	314.05	NLPH	469k	<50.0	4.4	5.30	<0.50	<0.5	<0.5	<0.5
MW7	03/17/05	341.73	22.80	318.93	NLPH	131k	<50.0	---	16.5	<0.50	<0.5	<0.5	<0.5
MW7	06/20/05	341.73	26.73	315.00	NLPH	68k	<50.0	9.4	11.1	<0.50	<0.5	<0.5	<0.5
MW7	09/20/05	341.73	24.28	317.45	NLPH	4,690k	<5,000n	<50.0n	<0.500	<50.0n	<50.0n	<50.0n	<50.0n
MW7	12/22/05	341.73	24.54	317.19	NLPH	799k	<50.0	<0.50	<0.500	<0.50	0.76	<0.50	0.64
MW7	03/23/06	341.73	22.46	319.27	NLPH	190k	<50	<2.5	<1.00	<0.50	<0.50	<0.50	<0.50
MW7	05/30/06	341.73	21.86	319.87	NLPH	<48	<50	3.1	2.7	<0.50	<0.50	<0.50	<0.50
MW7	09/18/06	341.73	24.35	317.38	NLPH	140k	<50.0	1.23	5.97	<0.50	<0.50	<0.50	<0.50
MW7	12/11/06	341.73	26.01	315.72	NLPH	<47	<50	6.7	8.1	<0.50	<0.50	<0.50	<0.50
MW7	**02/20/07**	**341.73**	**24.46**	**317.27**	**NLPH**	**<47**	**<50.0**	**3.97**	**4.89**	**<0.50**	**<0.50**	**<0.50**	**0.76**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	06/16/00	341.44	Property transferred to Valero Refining Company.										
MW8	10/10/00 - 08/26/04	Well dry.											
MW8	12/07/04 h, j	341.44	65.15	276.29	NLPH	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
MW8	03/17/05	341.44	59.75	281.69	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/20/05	341.44	55.15	286.29	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	09/20/05	341.44	55.39	286.05	NLPH	229k	<50.0	0.58	<0.500	<0.50	<0.50	<0.50	0.52
MW8	12/22/05	341.44	51.96	289.48	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/23/06	341.44	46.63	294.81	NLPH	100k	<50	<2.5	<1.00	1.4	<0.50	0.83	<0.50
MW8	05/30/06	341.44	43.09	298.35	NLPH	70k	<50	<2.5	0.66	<0.50	<0.50	<0.50	<0.50
MW8	09/18/06	341.44	44.87	296.57	NLPH	<47.2	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/11/06	341.44	43.55	297.89	NLPH	<47	<50	<2.5	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	**02/20/07**	**341.44**	**38.48**	**302.96**	**NLPH**	**57k**	**<50.0**	**<0.50**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**0.54**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015/8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW1	07/31/00	<10	<10	<500	<5	<5	<10	---
MW1	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW1	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50	---
MW1	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	12/07/04 j	<0.50	2.00	49.6	<0.50	<0.50	<0.50	---
MW1	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50	---
MW1	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50	---
MW1	09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500	---
MW1	12/22/05	<0.500	<0.500	114	<0.500	<0.500	<0.500	---
MW1	03/23/06	<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	05/30/06	<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW1	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW1	12/11/06	<0.50	<0.50	59	<0.50	<0.50	<0.50	---
MW1	**02/20/07**	**<0.500**	**<0.500**	**26.2**	**<0.500**	**<0.500**	**<0.500**	**---**
MW2	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW2	07/31/00	<10	<10	<500	<5	<5	<10	---
MW2	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW2	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW2	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW2	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW2	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW2	**02/20/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW3	07/31/00	<10	<10	<500	<5	<5	<10	---
MW3	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW3	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50	---
MW3	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50	---
MW3	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW3	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW3	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW3	**02/20/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW4	07/31/00	<10	<10	<500	<5	<5	<10	---
MW4	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW4	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW4	12/07/04 f, j	---	---	---	---	---	---	---
MW4	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50	---
MW4	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW4	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW4	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW4	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW4	**02/20/07 f**	---	---	---	---	---	---	---
MW5	06/16/00	---	---	---	---	---	---	---
MW5	07/31/00	<10	<10	<500	<5	<5	<10	---
MW5	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW5	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW5	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW5	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW5	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/11/06	<0.50	<0.50	25	<0.50	<0.50	<0.50	---
MW5	**02/20/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	---
MW6	06/16/00	---	---	---	---	---	---	---
MW6	07/31/00	<10	<10	<500	<5	<5	<10	---
MW6	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW6	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW6	12/07/04 j,m	---	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW6	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW6	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW6	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW6	**02/20/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW7	06/16/00 - 10/24/02 Not analyzed for these analytes.							
MW7	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW7	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW7	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW7	**02/20/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW8	07/31/00	<10	<10	<500	<5	<5	<10	---
MW8	10/10/00 - 08/26/04 Well dry.							
MW8	12/07/04 h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW8	05/30/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	<100
MW8	09/18/06	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
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Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW8	12/11/06	<0.50	<0.50	<12	<0.50	<0.50	<0.50	---
MW8	**02/20/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**

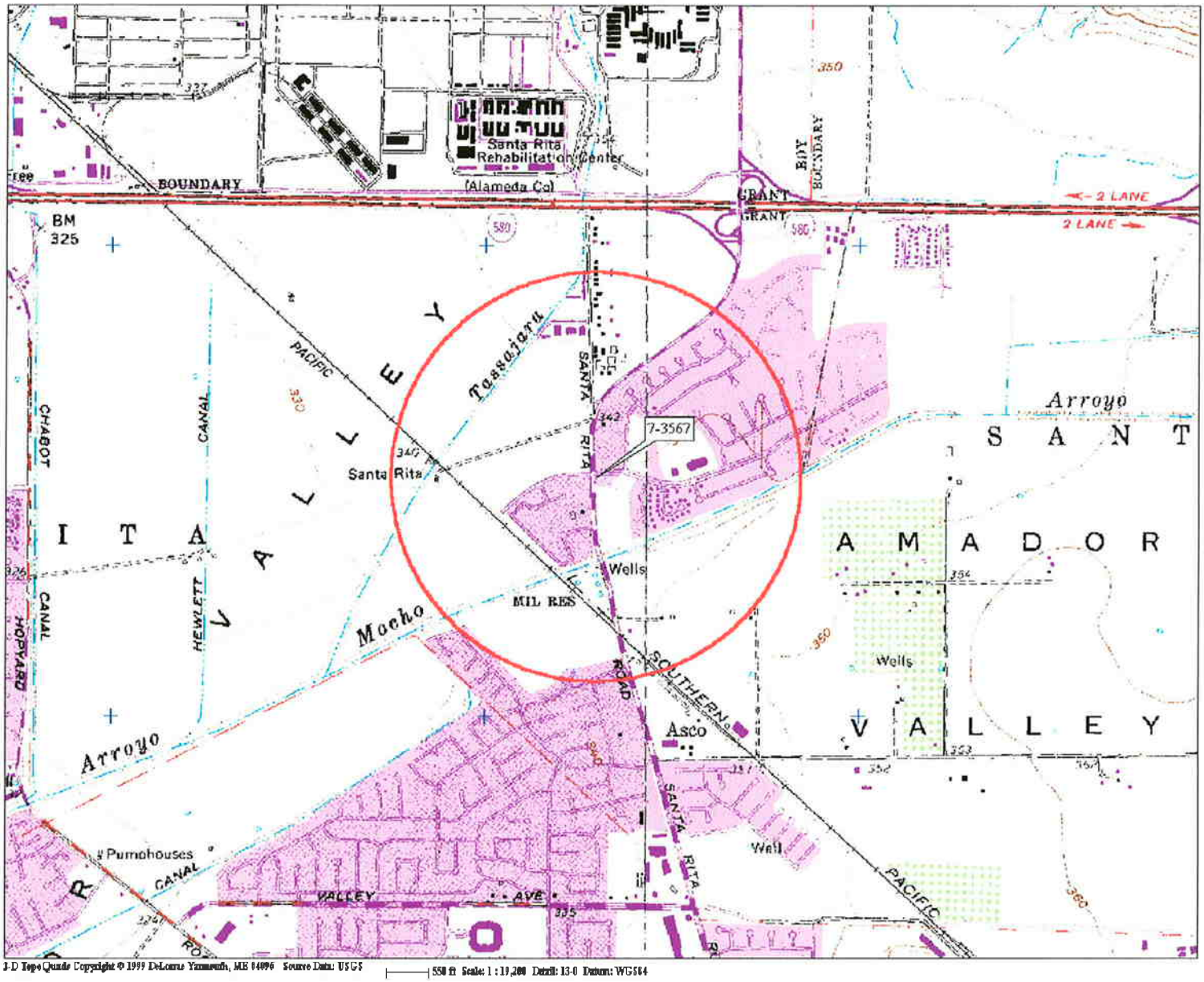
Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015/8015B.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015/8015B.
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Date Well Installed	Top of Casing Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	07/18/00	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	03/16/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

Notes:
NS = Not specified.



FN 2431Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

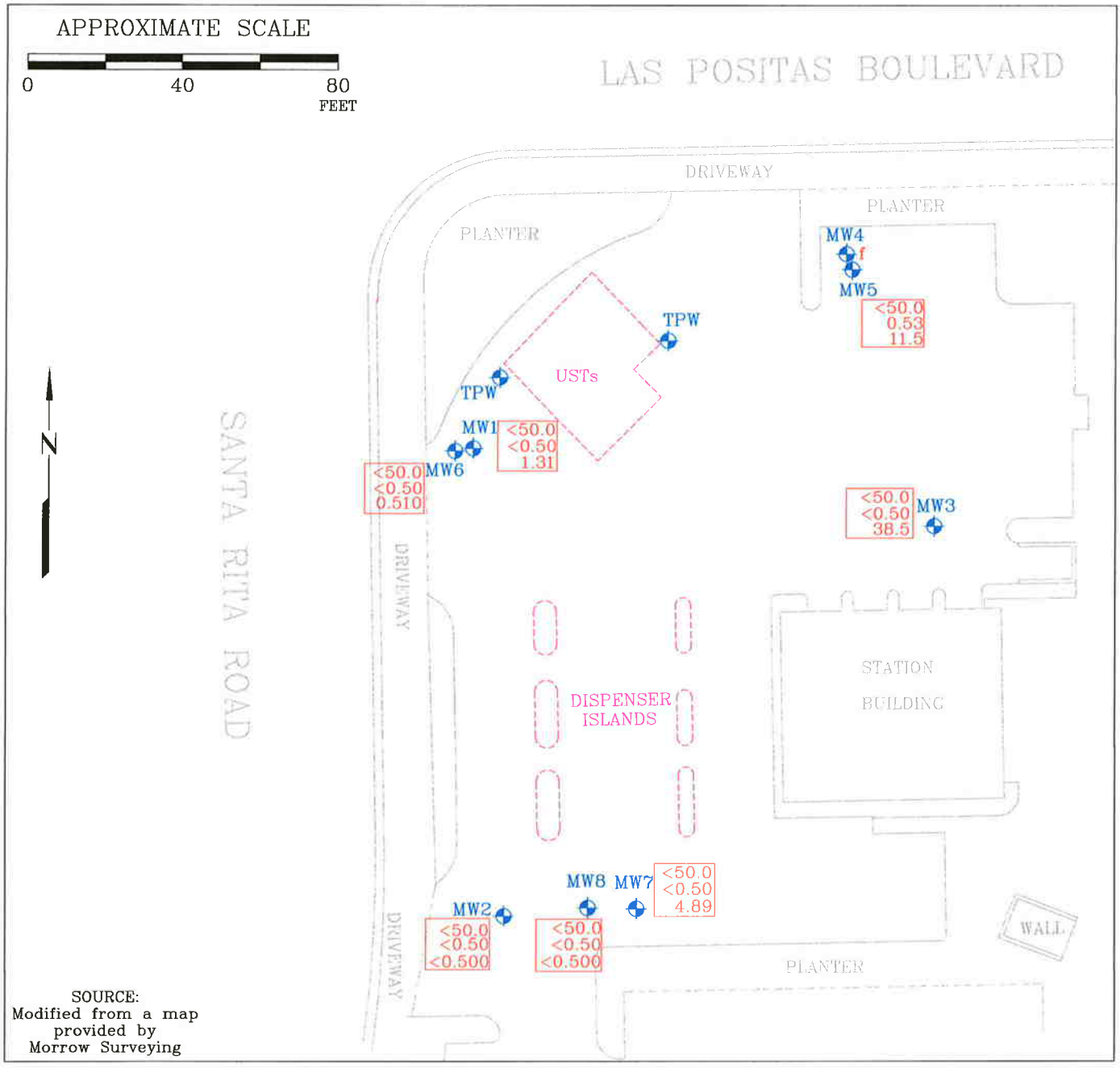
SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 1



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

TPW — Tank Pit Well

Analyte Concentrations in ug/L
Sampled February 20, 2007

<50.0	Total Petroleum Hydrocarbons as Gasoline
0.53	Benzene
11.5	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
f	Well inaccessible.

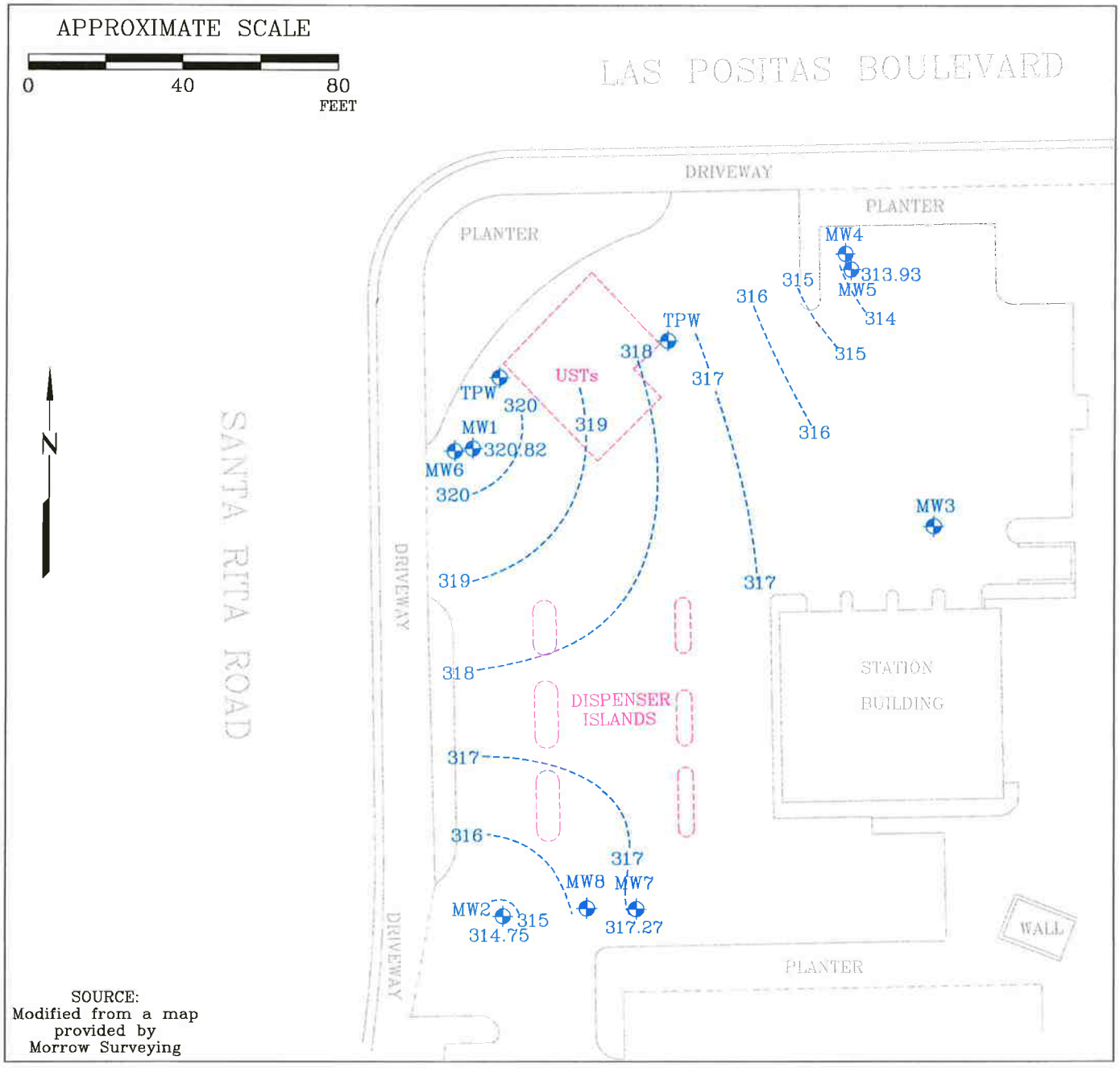
ERI
VALUE, QUALITY, RESPONSE

SELECT ANALYTICAL RESULTS
February 20, 2007

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 2



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW7 — Groundwater Monitoring Well

317.27 — Groundwater elevation in feet; datum is mean sea level

TPW — Tank Pit Well

320------Line of Equal Groundwater Elevation; datum is mean sea level

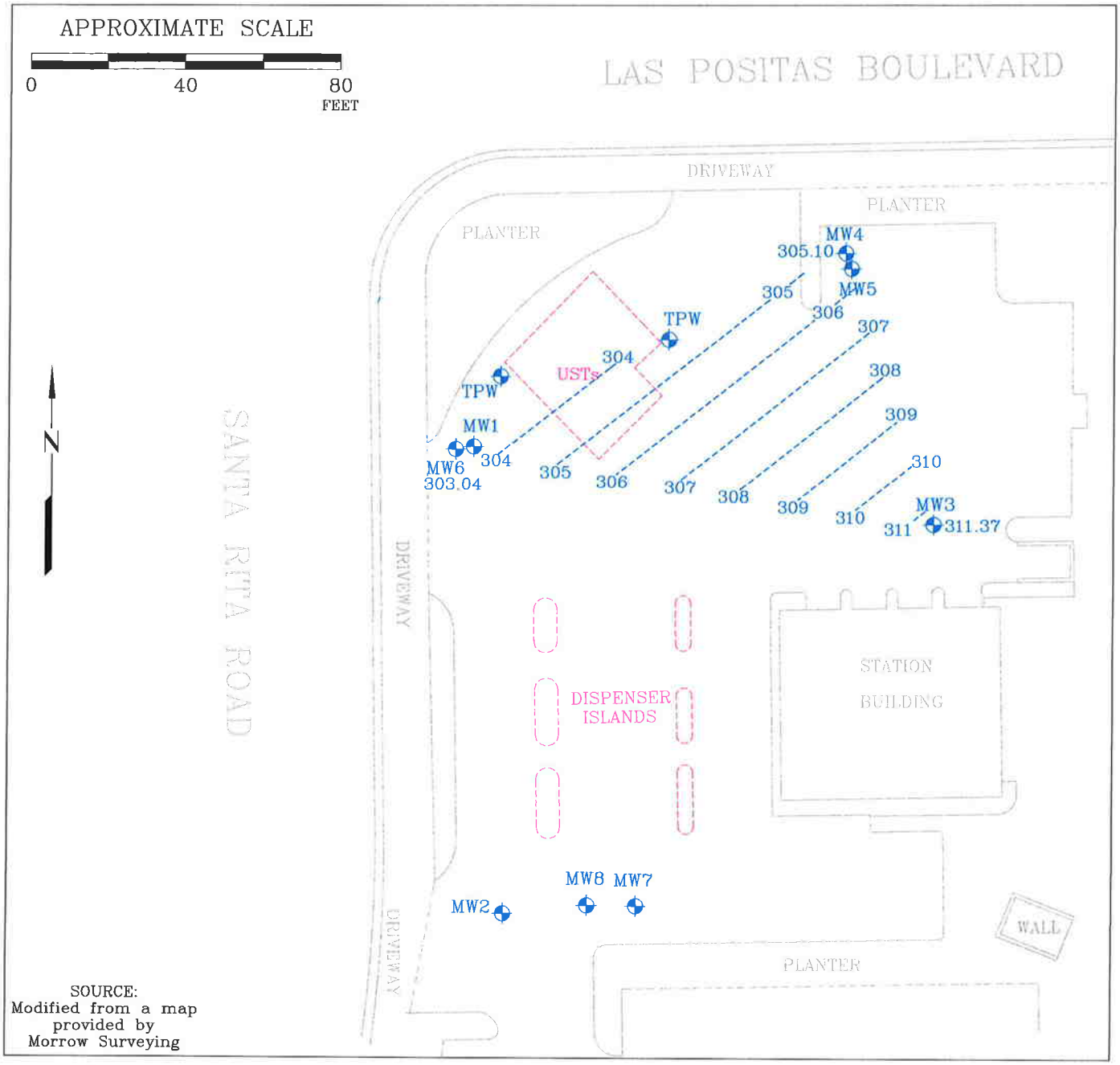
ERI
VALUE, QUALITY, RESPONSE

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
February 20, 2007

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 3



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW6 — Groundwater Monitoring Well

303.04 — Groundwater elevation in feet; datum is mean sea level

TPW — Tank Pit Well

NOTE:

Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.

311 ------ Line of Equal Groundwater Elevation; datum is mean sea level

ERI
VALUE, QUALITY, RESPONSE

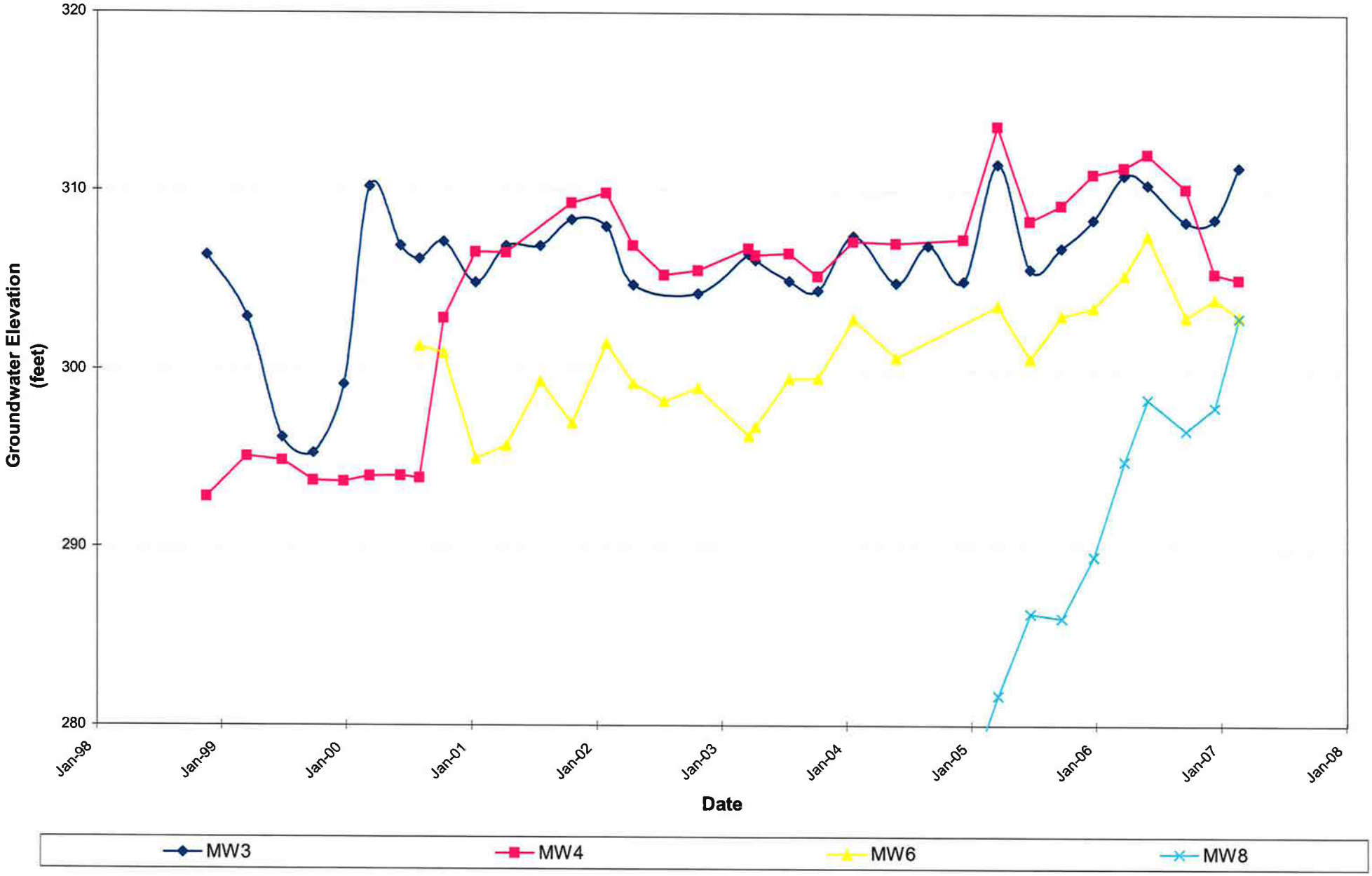
GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
February 20, 2007

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

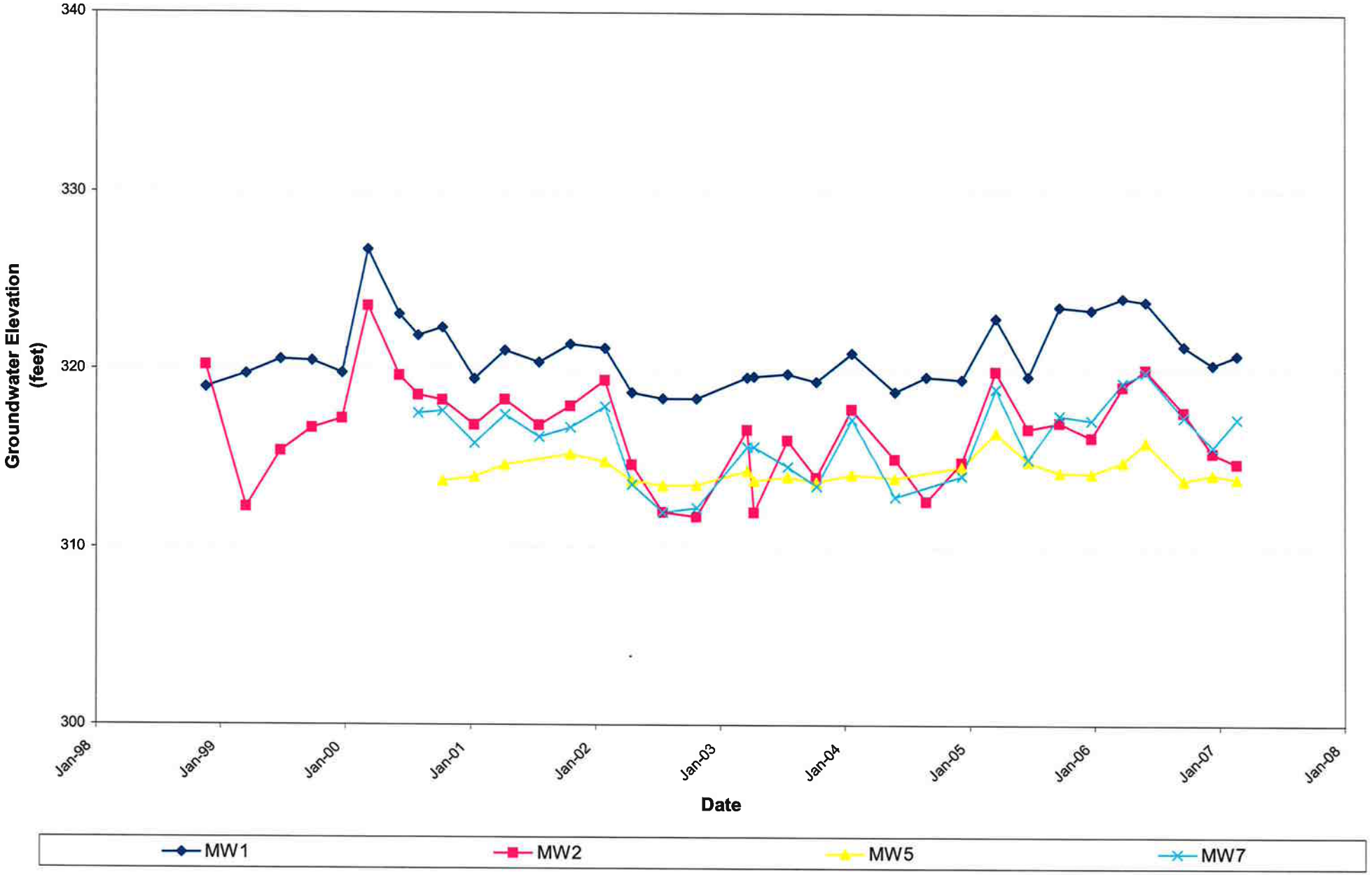
PROJECT NO. 2431

PLATE 4

GRAPH 1
Wells MW3, MW4, MW6, and MW8 - Groundwater Elevation vs. Time
Former Exxon Service Station 7-3567
Pleasanton, California



GRAPH 2
Wells MW1, MW2, MW5, and MW7 - Groundwater Elevation vs. Time
Former Exxon Service Station 7-3567
Pleasanton, California



ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

March 06, 2007 2:30:19PM

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NQB2524
Project Name: Exxon 7-3567
Project Nbr: 243113X
P/O Nbr: 4506913730
Date Received: 02/23/07

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW1	NQB2524-01	02/20/07 14:00
MW2	NQB2524-02	02/20/07 13:00
MW3	NQB2524-03	02/20/07 14:45
MW5	NQB2524-04	02/20/07 14:15
MW6	NQB2524-05	02/20/07 13:45
MW7	NQB2524-06	02/20/07 13:30
MW8	NQB2524-07	02/20/07 13:15
QCBB	NQB2524-08	02/20/07 15:00

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

SW846 8015B analysis performed at Lab ID: 1210, 01117CA
California Certification Number: 01168CA

The Chain(s) of Custody, 3 pages, are included and are an integral part of this report.

Estimated uncertainity is available upon request.

This report has been electronically signed.

Report Approved By:

Leah R. Klingensmith

Senior Project Management

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQB2524-01 (MW1 - Water) Sampled: 02/20/07 14:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	03/01/07 03:12	SW846 8021B	7025034
Ethylbenzene	ND		ug/L	0.50	1	03/01/07 03:12	SW846 8021B	7025034
Methyl tert-Butyl Ether	**1.60**		ug/L	0.50	1	03/02/07 00:44	SW846 8021B	7030221
Toluene	ND		ug/L	0.50	1	03/01/07 03:12	SW846 8021B	7025034
Xylenes, total	ND		ug/L	0.50	1	03/01/07 03:12	SW846 8021B	7025034
Surr: a,a,a-Trifluorotoluene (57-145%)	*113 %*					*03/01/07 03:12*	*SW846 8021B*	*7025034*
Surr: a,a,a-Trifluorotoluene (57-145%)	*119 %*					*03/02/07 00:44*	*SW846 8021B*	*7030221*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/24/07 05:57	SW846 8260B	7024404
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/24/07 05:57	SW846 8260B	7024404
1,2-Dichloroethane	ND		ug/L	0.500	1	02/24/07 05:57	SW846 8260B	7024404
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 05:57	SW846 8260B	7024404
Diisopropyl Ether	ND		ug/L	0.500	1	02/24/07 05:57	SW846 8260B	7024404
Methyl tert-Butyl Ether	**1.31**		ug/L	0.500	1	02/24/07 05:57	SW846 8260B	7024404
Tertiary Butyl Alcohol	**26.2**		ug/L	10.0	1	02/24/07 05:57	SW846 8260B	7024404
Surr: 1,2-Dichloroethane-d4 (62-142%)	*99 %*					*02/24/07 05:57*	*SW846 8260B*	*7024404*
Surr: Dibromofluoromethane (78-123%)	*98 %*					*02/24/07 05:57*	*SW846 8260B*	*7024404*
Surr: Toluene-d8 (79-120%)	*122 %*	*Z10*				*02/24/07 05:57*	*SW846 8260B*	*7024404*
Surr: 4-Bromofluorobenzene (75-133%)	*108 %*					*02/24/07 05:57*	*SW846 8260B*	*7024404*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	03/01/07 03:12	SW846 8015B	7025034
Surr: a,a,a-Trifluorotoluene (44-152%)	*113 %*					*03/01/07 03:12*	*SW846 8015B*	*7025034*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	03/01/07 05:51	EPA 8015B-SVO/	7B26030
Surr: n-Octacosane (30-115%)	*90 %*					*03/01/07 05:51*	*EPA 8015B-SVO/*	*7B26030*
Sample ID: NQB2524-02 (MW2 - Water) Sampled: 02/20/07 13:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	03/01/07 03:28	SW846 8021B	7025034
Ethylbenzene	ND		ug/L	0.50	1	03/01/07 03:28	SW846 8021B	7025034
Methyl tert-Butyl Ether	ND		ug/L	0.50	1	03/01/07 03:28	SW846 8021B	7025034
Toluene	**0.57**		ug/L	0.50	1	03/01/07 03:28	SW846 8021B	7025034
Xylenes, total	**2.06**		ug/L	0.50	1	03/01/07 03:28	SW846 8021B	7025034
Surr: a,a,a-Trifluorotoluene (57-145%)	*112 %*					*03/01/07 03:28*	*SW846 8021B*	*7025034*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/24/07 06:22	SW846 8260B	7024404
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/24/07 06:22	SW846 8260B	7024404
1,2-Dichloroethane	ND		ug/L	0.500	1	02/24/07 06:22	SW846 8260B	7024404
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 06:22	SW846 8260B	7024404
Diisopropyl Ether	ND		ug/L	0.500	1	02/24/07 06:22	SW846 8260B	7024404
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 06:22	SW846 8260B	7024404
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/24/07 06:22	SW846 8260B	7024404

Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQB2524-02 (MW2 - Water) - cont. Sampled: 02/20/07 13:00								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 1,2-Dichloroethane-d4 (62-142%)	*102 %*					*02/24/07 06:22*	*SW846 8260B*	*7024404*
Surr: Dibromofluoromethane (78-123%)	*99 %*					*02/24/07 06:22*	*SW846 8260B*	*7024404*
Surr: Toluene-d8 (79-120%)	*122 %*	*Z10*				*02/24/07 06:22*	*SW846 8260B*	*7024404*
Surr: 4-Bromofluorobenzene (75-133%)	*107 %*					*02/24/07 06:22*	*SW846 8260B*	*7024404*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	03/01/07 03:28	SW846 8015B	7025034
Surr: a,a,a-Trifluorotoluene (44-152%)	*112 %*					*03/01/07 03:28*	*SW846 8015B*	*7025034*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	03/01/07 06:28	EPA 8015B-SVO/	7B26030
Surr: n-Octacosane (30-115%)	*83 %*					*03/01/07 06:28*	*EPA 8015B-SVO/*	*7B26030*
Sample ID: NQB2524-03 (MW3 - Water) Sampled: 02/20/07 14:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	03/01/07 03:43	SW846 8021B	7025034
Ethylbenzene	ND		ug/L	0.50	1	03/01/07 03:43	SW846 8021B	7025034
Methyl tert-Butyl Ether	**39.4**		ug/L	0.50	1	03/02/07 01:15	SW846 8021B	7030221
Toluene	ND		ug/L	0.50	1	03/01/07 03:43	SW846 8021B	7025034
Xylenes, total	ND		ug/L	0.50	1	03/01/07 03:43	SW846 8021B	7025034
Surr: a,a,a-Trifluorotoluene (57-145%)	*116 %*					*03/01/07 03:43*	*SW846 8021B*	*7025034*
Surr: a,a,a-Trifluorotoluene (57-145%)	*118 %*					*03/02/07 01:15*	*SW846 8021B*	*7030221*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/24/07 06:47	SW846 8260B	7024404
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/24/07 06:47	SW846 8260B	7024404
1,2-Dichloroethane	ND		ug/L	0.500	1	02/24/07 06:47	SW846 8260B	7024404
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 06:47	SW846 8260B	7024404
Diisopropyl Ether	ND		ug/L	0.500	1	02/24/07 06:47	SW846 8260B	7024404
Methyl tert-Butyl Ether	**38.5**		ug/L	0.500	1	02/24/07 06:47	SW846 8260B	7024404
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/24/07 06:47	SW846 8260B	7024404
Surr: 1,2-Dichloroethane-d4 (62-142%)	*101 %*					*02/24/07 06:47*	*SW846 8260B*	*7024404*
Surr: Dibromofluoromethane (78-123%)	*100 %*					*02/24/07 06:47*	*SW846 8260B*	*7024404*
Surr: Toluene-d8 (79-120%)	*126 %*	*Z10*				*02/24/07 06:47*	*SW846 8260B*	*7024404*
Surr: 4-Bromofluorobenzene (75-133%)	*104 %*					*02/24/07 06:47*	*SW846 8260B*	*7024404*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	03/01/07 03:43	SW846 8015B	7025034
Surr: a,a,a-Trifluorotoluene (44-152%)	*116 %*					*03/01/07 03:43*	*SW846 8015B*	*7025034*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	03/01/07 08:18	EPA 8015B-SVO/	7B26030
Surr: n-Octacosane (30-115%)	*77 %*					*03/01/07 08:18*	*EPA 8015B-SVO/*	*7B26030*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQB2524-04 (MW5 - Water) Sampled: 02/20/07 14:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.53**		ug/L	0.50	1	03/01/07 03:59	SW846 8021B	7025034
Ethylbenzene	**0.77**		ug/L	0.50	1	03/01/07 03:59	SW846 8021B	7025034
Methyl tert-Butyl Ether	**10.8**		ug/L	0.50	1	03/01/07 03:59	SW846 8021B	7025034
Toluene	**0.94**		ug/L	0.50	1	03/01/07 03:59	SW846 8021B	7025034
Xylenes, total	**4.18**		ug/L	0.50	1	03/01/07 03:59	SW846 8021B	7025034
Surr: a,a,a-Trifluorotoluene (57-145%)	*113 %*					*03/01/07 03:59*	*SW846 8021B*	*7025034*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/24/07 07:12	SW846 8260B	7024404
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/24/07 07:12	SW846 8260B	7024404
1,2-Dichloroethane	ND		ug/L	0.500	1	02/24/07 07:12	SW846 8260B	7024404
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 07:12	SW846 8260B	7024404
Diisopropyl Ether	ND		ug/L	0.500	1	02/24/07 07:12	SW846 8260B	7024404
Methyl tert-Butyl Ether	**11.5**		ug/L	0.500	1	02/24/07 07:12	SW846 8260B	7024404
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/24/07 07:12	SW846 8260B	7024404
Surr: 1,2-Dichloroethane-d4 (62-142%)	*100 %*					*02/24/07 07:12*	*SW846 8260B*	*7024404*
Surr: Dibromofluoromethane (78-123%)	*101 %*					*02/24/07 07:12*	*SW846 8260B*	*7024404*
Surr: Toluene-d8 (79-120%)	*119 %*					*02/24/07 07:12*	*SW846 8260B*	*7024404*
Surr: 4-Bromofluorobenzene (75-133%)	*106 %*					*02/24/07 07:12*	*SW846 8260B*	*7024404*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	03/01/07 03:59	SW846 8015B	7025034
Surr: a,a,a-Trifluorotoluene (44-152%)	*113 %*					*03/01/07 03:59*	*SW846 8015B*	*7025034*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	03/01/07 08:55	EPA 8015B-SVO/	7B26030
Surr: n-Octacosane (30-115%)	*82 %*					*03/01/07 08:55*	*EPA 8015B-SVO/*	*7B26030*
Sample ID: NQB2524-05 (MW6 - Water) Sampled: 02/20/07 13:45								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	03/01/07 04:14	SW846 8021B	7025034
Ethylbenzene	ND		ug/L	0.50	1	03/01/07 04:14	SW846 8021B	7025034
Methyl tert-Butyl Ether	**0.54**		ug/L	0.50	1	03/02/07 01:46	SW846 8021B	7030221
Toluene	ND		ug/L	0.50	1	03/01/07 04:14	SW846 8021B	7025034
Xylenes, total	ND		ug/L	0.50	1	03/01/07 04:14	SW846 8021B	7025034
Surr: a,a,a-Trifluorotoluene (57-145%)	*118 %*					*03/01/07 04:14*	*SW846 8021B*	*7025034*
Surr: a,a,a-Trifluorotoluene (57-145%)	*115 %*					*03/02/07 01:46*	*SW846 8021B*	*7030221*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/24/07 07:37	SW846 8260B	7024404
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/24/07 07:37	SW846 8260B	7024404
1,2-Dichloroethane	ND		ug/L	0.500	1	02/24/07 07:37	SW846 8260B	7024404
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 07:37	SW846 8260B	7024404
Diisopropyl Ether	ND		ug/L	0.500	1	02/24/07 07:37	SW846 8260B	7024404
Methyl tert-Butyl Ether	**0.510**		ug/L	0.500	1	02/24/07 07:37	SW846 8260B	7024404
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/24/07 07:37	SW846 8260B	7024404

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQB2524
Project Name: Exxon 7-3567
Project Number: 243113X
Received: 02/23/07 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQB2524-05 (MW6 - Water) - cont. Sampled: 02/20/07 13:45								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: 1,2-Dichloroethane-d4 (62-142%)	*102 %*					*02/24/07 07:37*	*SW846 8260B*	*7024404*
Surr: Dibromofluoromethane (78-123%)	*101 %*					*02/24/07 07:37*	*SW846 8260B*	*7024404*
Surr: Toluene-d8 (79-120%)	*120 %*					*02/24/07 07:37*	*SW846 8260B*	*7024404*
Surr: 4-Bromofluorobenzene (75-133%)	*106 %*					*02/24/07 07:37*	*SW846 8260B*	*7024404*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	03/01/07 04:14	SW846 8015B	7025034
Surr: a,a,a-Trifluorotoluene (44-152%)	*118 %*					*03/01/07 04:14*	*SW846 8015B*	*7025034*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	03/01/07 09:31	EPA 8015B-SVO/	7B26030
Surr: n-Octacosane (30-115%)	*83 %*					*03/01/07 09:31*	*EPA 8015B-SVO/*	*7B26030*
Sample ID: NQB2524-06 (MW7 - Water) Sampled: 02/20/07 13:30								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	03/01/07 04:30	SW846 8021B	7025034
Ethylbenzene	ND		ug/L	0.50	1	03/01/07 04:30	SW846 8021B	7025034
Methyl tert-Butyl Ether	**3.97**		ug/L	0.50	1	03/01/07 04:30	SW846 8021B	7025034
Toluene	ND		ug/L	0.50	1	03/01/07 04:30	SW846 8021B	7025034
Xylenes, total	**0.76**		ug/L	0.50	1	03/01/07 04:30	SW846 8021B	7025034
Surr: a,a,a-Trifluorotoluene (57-145%)	*114 %*					*03/01/07 04:30*	*SW846 8021B*	*7025034*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/24/07 08:02	SW846 8260B	7024404
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/24/07 08:02	SW846 8260B	7024404
1,2-Dichloroethane	ND		ug/L	0.500	1	02/24/07 08:02	SW846 8260B	7024404
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 08:02	SW846 8260B	7024404
Diisopropyl Ether	ND		ug/L	0.500	1	02/24/07 08:02	SW846 8260B	7024404
Methyl tert-Butyl Ether	**4.89**		ug/L	0.500	1	02/24/07 08:02	SW846 8260B	7024404
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/24/07 08:02	SW846 8260B	7024404
Surr: 1,2-Dichloroethane-d4 (62-142%)	*101 %*					*02/24/07 08:02*	*SW846 8260B*	*7024404*
Surr: Dibromofluoromethane (78-123%)	*98 %*					*02/24/07 08:02*	*SW846 8260B*	*7024404*
Surr: Toluene-d8 (79-120%)	*121 %*	*Z10*				*02/24/07 08:02*	*SW846 8260B*	*7024404*
Surr: 4-Bromofluorobenzene (75-133%)	*108 %*					*02/24/07 08:02*	*SW846 8260B*	*7024404*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	03/01/07 04:30	SW846 8015B	7025034
Surr: a,a,a-Trifluorotoluene (44-152%)	*114 %*					*03/01/07 04:30*	*SW846 8015B*	*7025034*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Diesel Range Organics (C10-C28)	ND		ug/l	47	1	03/01/07 10:08	EPA 8015B-SVO/	7B26030
Surr: n-Octacosane (30-115%)	*94 %*					*03/01/07 10:08*	*EPA 8015B-SVO/*	*7B26030*

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ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQB2524
Project Name: Exxon 7-3567
Project Number: 243113X
Received: 02/23/07 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NQB2524-07 (MW8 - Water) Sampled: 02/20/07 13:15								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	03/01/07 04:45	SW846 8021B	7025034
Ethylbenzene	ND		ug/L	0.50	1	03/01/07 04:45	SW846 8021B	7025034
Methyl tert-Butyl Ether	ND		ug/L	0.50	1	03/02/07 01:00	SW846 8021B	7030275
Toluene	ND		ug/L	0.50	1	03/01/07 04:45	SW846 8021B	7025034
Xylenes, total	**0.54**		ug/L	0.50	1	03/01/07 04:45	SW846 8021B	7025034
Surr: a,a,a-Trifluorotoluene (57-145%)	*120 %*					*03/01/07 04:45*	*SW846 8021B*	*7025034*
Surr: a,a,a-Trifluorotoluene (57-145%)	*119 %*					*03/02/07 01:00*	*SW846 8021B*	*7030275*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	02/24/07 08:27	SW846 8260B	7024404
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	02/24/07 08:27	SW846 8260B	7024404
1,2-Dichloroethane	ND		ug/L	0.500	1	02/24/07 08:27	SW846 8260B	7024404
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 08:27	SW846 8260B	7024404
Diisopropyl Ether	ND		ug/L	0.500	1	02/24/07 08:27	SW846 8260B	7024404
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	02/24/07 08:27	SW846 8260B	7024404
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	02/24/07 08:27	SW846 8260B	7024404
Surr: 1,2-Dichloroethane-d4 (62-142%)	*100 %*					*02/24/07 08:27*	*SW846 8260B*	*7024404*
Surr: Dibromofluoromethane (78-123%)	*101 %*					*02/24/07 08:27*	*SW846 8260B*	*7024404*
Surr: Toluene-d8 (79-120%)	*122 %*	*Z10*				*02/24/07 08:27*	*SW846 8260B*	*7024404*
Surr: 4-Bromofluorobenzene (75-133%)	*107 %*					*02/24/07 08:27*	*SW846 8260B*	*7024404*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	03/01/07 04:45	SW846 8015B	7025034
Surr: a,a,a-Trifluorotoluene (44-152%)	*120 %*					*03/01/07 04:45*	*SW846 8015B*	*7025034*
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
Diesel Range Organics (C10-C28)	**57**	Q1	ug/l	47	1	03/03/07 00:25	EPA 8015B-SVO/	7B26030
Surr: n-Octacosane (30-115%)	*108 %*					*03/03/07 00:25*	*EPA 8015B-SVO/*	*7B26030*

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Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
7025034-BLK1						
Benzene	<0.37		ug/L	7025034	7025034-BLK1	02/28/07 13:37
Ethylbenzene	<0.21		ug/L	7025034	7025034-BLK1	02/28/07 13:37
Methyl tert-Butyl Ether	<0.40		ug/L	7025034	7025034-BLK1	02/28/07 13:37
Toluene	<0.41		ug/L	7025034	7025034-BLK1	02/28/07 13:37
Xylenes, total	<0.44		ug/L	7025034	7025034-BLK1	02/28/07 13:37
Surrogate: a,a,a-Trifluorotoluene	119%			7025034	7025034-BLK1	02/28/07 13:37
7025034-BLK2						
Benzene	<0.37		ug/L	7025034	7025034-BLK2	02/28/07 15:02
Ethylbenzene	<0.21		ug/L	7025034	7025034-BLK2	02/28/07 15:02
Methyl tert-Butyl Ether	<0.40		ug/L	7025034	7025034-BLK2	02/28/07 15:02
Toluene	<0.41		ug/L	7025034	7025034-BLK2	02/28/07 15:02
Xylenes, total	<0.44		ug/L	7025034	7025034-BLK2	02/28/07 15:02
Surrogate: a,a,a-Trifluorotoluene	119%			7025034	7025034-BLK2	02/28/07 15:02
7025034-BLK3						
Benzene	<0.37		ug/L	7025034	7025034-BLK3	02/28/07 23:41
Ethylbenzene	<0.21		ug/L	7025034	7025034-BLK3	02/28/07 23:41
Methyl tert-Butyl Ether	<0.40		ug/L	7025034	7025034-BLK3	02/28/07 23:41
Toluene	<0.41		ug/L	7025034	7025034-BLK3	02/28/07 23:41
Xylenes, total	<0.44		ug/L	7025034	7025034-BLK3	02/28/07 23:41
Surrogate: a,a,a-Trifluorotoluene	124%			7025034	7025034-BLK3	02/28/07 23:41
7025034-BLK4						
Benzene	<0.37		ug/L	7025034	7025034-BLK4	02/28/07 23:56
Ethylbenzene	<0.21		ug/L	7025034	7025034-BLK4	02/28/07 23:56
Methyl tert-Butyl Ether	<0.40		ug/L	7025034	7025034-BLK4	02/28/07 23:56
Toluene	<0.41		ug/L	7025034	7025034-BLK4	02/28/07 23:56
Xylenes, total	<0.44		ug/L	7025034	7025034-BLK4	02/28/07 23:56
Surrogate: a,a,a-Trifluorotoluene	120%			7025034	7025034-BLK4	02/28/07 23:56
7030221-BLK1						
Benzene	<0.37		ug/L	7030221	7030221-BLK1	03/01/07 20:48
Ethylbenzene	<0.21		ug/L	7030221	7030221-BLK1	03/01/07 20:48
Methyl tert-Butyl Ether	<0.40		ug/L	7030221	7030221-BLK1	03/01/07 20:48
Toluene	<0.41		ug/L	7030221	7030221-BLK1	03/01/07 20:48
Xylenes, total	<0.44		ug/L	7030221	7030221-BLK1	03/01/07 20:48
Surrogate: a,a,a-Trifluorotoluene	119%			7030221	7030221-BLK1	03/01/07 20:48
7030275-BLK1						
Benzene	<0.37		ug/L	7030275	7030275-BLK1	03/01/07 21:29
Ethylbenzene	<0.21		ug/L	7030275	7030275-BLK1	03/01/07 21:29

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQB2524
Project Name: Exxon 7-3567
Project Number: 243113X
Received: 02/23/07 08:00

PROJECT QUALITY CONTROL DATA
Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
7030275-BLK1						
Methyl tert-Butyl Ether	<0.40		ug/L	7030275	7030275-BLK1	03/01/07 21:29
Toluene	<0.41		ug/L	7030275	7030275-BLK1	03/01/07 21:29
Xylenes, total	<0.44		ug/L	7030275	7030275-BLK1	03/01/07 21:29
Surrogate: a,a,a-Trifluorotoluene	118%			7030275	7030275-BLK1	03/01/07 21:29
Volatile Organic Compounds by EPA Method 8260B						
7024404-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	7024404	7024404-BLK1	02/24/07 02:37
1,2-Dibromoethane (EDB)	<0.320		ug/L	7024404	7024404-BLK1	02/24/07 02:37
1,2-Dichloroethane	<0.370		ug/L	7024404	7024404-BLK1	02/24/07 02:37
Ethyl tert-Butyl Ether	<0.210		ug/L	7024404	7024404-BLK1	02/24/07 02:37
Diisopropyl Ether	<0.210		ug/L	7024404	7024404-BLK1	02/24/07 02:37
Methyl tert-Butyl Ether	<0.190		ug/L	7024404	7024404-BLK1	02/24/07 02:37
Tertiary Butyl Alcohol	<4.07		ug/L	7024404	7024404-BLK1	02/24/07 02:37
Surrogate: 1,2-Dichloroethane-d4	100%			7024404	7024404-BLK1	02/24/07 02:37
Surrogate: Dibromofluoromethane	100%			7024404	7024404-BLK1	02/24/07 02:37
Surrogate: Toluene-d8	102%			7024404	7024404-BLK1	02/24/07 02:37
Surrogate: 4-Bromofluorobenzene	108%			7024404	7024404-BLK1	02/24/07 02:37
Purgeable Petroleum Hydrocarbons						
7025034-BLK1						
GRO as Gasoline	<43.0		ug/L	7025034	7025034-BLK1	02/28/07 13:37
Surrogate: a,a,a-Trifluorotoluene	119%			7025034	7025034-BLK1	02/28/07 13:37
7025034-BLK2						
GRO as Gasoline	<43.0		ug/L	7025034	7025034-BLK2	02/28/07 15:02
Surrogate: a,a,a-Trifluorotoluene	119%			7025034	7025034-BLK2	02/28/07 15:02
7025034-BLK3						
GRO as Gasoline	<43.0		ug/L	7025034	7025034-BLK3	02/28/07 23:41
Surrogate: a,a,a-Trifluorotoluene	124%			7025034	7025034-BLK3	02/28/07 23:41
7025034-BLK4						
GRO as Gasoline	<43.0		ug/L	7025034	7025034-BLK4	02/28/07 23:56
Surrogate: a,a,a-Trifluorotoluene	120%			7025034	7025034-BLK4	02/28/07 23:56
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B						
7B26030-BLK1						
Diesel Range Organics (C10-C28)	<21		ug/l	7B26030	7B26030-BLK1	03/01/07 04:01
Surrogate: n-Octacosane	78%			7B26030	7B26030-BLK1	03/01/07 04:01

Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val	Analyzed Val	Q	Units	% Rec	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
7025034-BS1								
Benzene	50.0	49.3		ug/L	99%	72 - 132	7025034	03/01/07 05:16
Ethylbenzene	50.0	49.4		ug/L	99%	75 - 119	7025034	03/01/07 05:16
Methyl tert-Butyl Ether	50.0	47.9		ug/L	96%	64 - 120	7025034	03/01/07 05:16
Toluene	50.0	48.5		ug/L	97%	71 - 121	7025034	03/01/07 05:16
Xylenes, total	100	98.0		ug/L	98%	73 - 122	7025034	03/01/07 05:16
Surrogate: a,a,a-Trifluorotoluene	30.0	34.8			116%	57 - 145	7025034	03/01/07 05:16
7030221-BS1								
Benzene	50.0	53.5		ug/L	107%	72 - 132	7030221	03/02/07 02:48
Ethylbenzene	50.0	53.7		ug/L	107%	75 - 119	7030221	03/02/07 02:48
Methyl tert-Butyl Ether	50.0	51.1		ug/L	102%	64 - 120	7030221	03/02/07 02:48
Toluene	50.0	52.5		ug/L	105%	71 - 121	7030221	03/02/07 02:48
Xylenes, total	100	110		ug/L	110%	73 - 122	7030221	03/02/07 02:48
Surrogate: a,a,a-Trifluorotoluene	30.0	36.3			121%	57 - 145	7030221	03/02/07 02:48
7030275-BS1								
Benzene	50.0	52.2		ug/L	104%	72 - 132	7030275	03/02/07 02:33
Ethylbenzene	50.0	53.1		ug/L	106%	75 - 119	7030275	03/02/07 02:33
Methyl tert-Butyl Ether	50.0	48.6		ug/L	97%	64 - 120	7030275	03/02/07 02:33
Toluene	50.0	50.5		ug/L	101%	71 - 121	7030275	03/02/07 02:33
Xylenes, total	100	108		ug/L	108%	73 - 122	7030275	03/02/07 02:33
Surrogate: a,a,a-Trifluorotoluene	30.0	35.6			119%	57 - 145	7030275	03/02/07 02:33
Volatile Organic Compounds by EPA Method 8260B								
7024404-BS1								
Tert-Amyl Methyl Ether	50.0	46.7		ug/L	93%	68 - 134	7024404	02/24/07 00:57
1,2-Dibromoethane (EDB)	50.0	57.0		ug/L	114%	83 - 128	7024404	02/24/07 00:57
1,2-Dichloroethane	50.0	45.1		ug/L	90%	71 - 132	7024404	02/24/07 00:57
Ethyl tert-Butyl Ether	50.0	47.6		ug/L	95%	69 - 130	7024404	02/24/07 00:57
Diisopropyl Ether	50.0	47.5		ug/L	95%	70 - 128	7024404	02/24/07 00:57
Methyl tert-Butyl Ether	50.0	46.0		ug/L	92%	64 - 129	7024404	02/24/07 00:57
Tertiary Butyl Alcohol	500	454		ug/L	91%	45 - 171	7024404	02/24/07 00:57
Surrogate: 1,2-Dichloroethane-d4	25.0	23.5			94%	62 - 142	7024404	02/24/07 00:57
Surrogate: Dibromofluoromethane	25.0	24.4			98%	78 - 123	7024404	02/24/07 00:57
Surrogate: Toluene-d8	25.0	27.5			110%	79 - 120	7024404	02/24/07 00:57
Surrogate: 4-Bromofluorobenzene	25.0	25.2			101%	75 - 133	7024404	02/24/07 00:57
Purgeable Petroleum Hydrocarbons								
7025034-BS2								
GRO as Gasoline	1000	949		ug/L	95%	58 - 138	7025034	03/01/07 05:47
Surrogate: a,a,a-Trifluorotoluene	30.0	36.9			123%	44 - 152	7025034	03/01/07 05:47

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B								
7B26030-BS1								
Diesel Range Organics (C10-C28)	500	322		ug/l	64%	40 - 140	7B26030	03/01/07 04:37
Surrogate: n-Octacosane	50.0	40.3			81%	30 - 115	7B26030	03/01/07 04:37

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Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

PROJECT QUALITY CONTROL DATA
LCS Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
7025034-BSD1												
Benzene		47.7		ug/L	50.0	95%	72 - 132	3	11	7025034		03/01/07 05:31
Ethylbenzene		47.4		ug/L	50.0	95%	75 - 119	4	18	7025034		03/01/07 05:31
Methyl tert-Butyl Ether		47.9		ug/L	50.0	96%	64 - 120	0	16	7025034		03/01/07 05:31
Toluene		46.2		ug/L	50.0	92%	71 - 121	5	15	7025034		03/01/07 05:31
Xylenes, total		94.2		ug/L	100	94%	73 - 122	4	14	7025034		03/01/07 05:31
Surrogate: a,a,a-Trifluorotoluene		35.6		ug/L	30.0	119%	57 - 145			7025034		03/01/07 05:31
Purgeable Petroleum Hydrocarbons												
7025034-BSD2												
GRO as Gasoline		991		ug/L	1000	99%	58 - 138	4	28	7025034		03/01/07 06:03
Surrogate: a,a,a-Trifluorotoluene		38.5		ug/L	30.0	128%	44 - 152			7025034		03/01/07 06:03
Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B												
7B26030-BSD1												
Diesel Range Organics (C10-C28)		289		ug/l	500	58%	40 - 140	11	35	7B26030		03/01/07 05:14
Surrogate: n-Octacosane		34.4		ug/l	50.0	69%	30 - 115			7B26030		03/01/07 05:14

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQB2524
Project Name: Exxon 7-3567
Project Number: 243113X
Received: 02/23/07 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B										
7025034-MS1										
Benzene	ND	54.5		ug/L	50.0	109%	72 - 133	7025034	NQB2021-04	03/01/07 06:18
Ethylbenzene	0.0150	58.2		ug/L	50.0	116%	75 - 137	7025034	NQB2021-04	03/01/07 06:18
Methyl tert-Butyl Ether	ND	46.8		ug/L	50.0	94%	51 - 143	7025034	NQB2021-04	03/01/07 06:18
Toluene	0.0620	55.2		ug/L	50.0	110%	71 - 127	7025034	NQB2021-04	03/01/07 06:18
Xylenes, total	0.0950	115		ug/L	100	115%	73 - 140	7025034	NQB2021-04	03/01/07 06:18
Surrogate: a,a,a-Trifluorotoluene		38.0		ug/L	30.0	127%	57 - 145	7025034	NQB2021-04	03/01/07 06:18
7025034-MS2										
Benzene	ND	55.4		ug/L	50.0	111%	72 - 133	7025034	NQB2157-07	03/01/07 13:21
Ethylbenzene	0.0200	58.0		ug/L	50.0	116%	75 - 137	7025034	NQB2157-07	03/01/07 13:21
Methyl tert-Butyl Ether	ND	55.3		ug/L	50.0	111%	51 - 143	7025034	NQB2157-07	03/01/07 13:21
Toluene	0.0500	54.7		ug/L	50.0	109%	71 - 127	7025034	NQB2157-07	03/01/07 13:21
Xylenes, total	0.0800	114		ug/L	100	114%	73 - 140	7025034	NQB2157-07	03/01/07 13:21
Surrogate: a,a,a-Trifluorotoluene		37.9		ug/L	30.0	126%	57 - 145	7025034	NQB2157-07	03/01/07 13:21
Volatile Organic Compounds by EPA Method 8260B										
7024404-MS1										
Tert-Amyl Methyl Ether	ND	46.4		ug/L	50.0	93%	52 - 154	7024404	NQB2524-03	02/24/07 09:35
1,2-Dibromoethane (EDB)	ND	58.6		ug/L	50.0	117%	72 - 138	7024404	NQB2524-03	02/24/07 09:35
1,2-Dichloroethane	ND	48.7		ug/L	50.0	97%	59 - 149	7024404	NQB2524-03	02/24/07 09:35
Ethyl tert-Butyl Ether	ND	46.8		ug/L	50.0	94%	54 - 154	7024404	NQB2524-03	02/24/07 09:35
Diisopropyl Ether	ND	48.8		ug/L	50.0	98%	64 - 144	7024404	NQB2524-03	02/24/07 09:35
Methyl tert-Butyl Ether	38.5	83.2		ug/L	50.0	89%	54 - 143	7024404	NQB2524-03	02/24/07 09:35
Tertiary Butyl Alcohol	ND	437		ug/L	500	87%	35 - 208	7024404	NQB2524-03	02/24/07 09:35
Surrogate: 1,2-Dichloroethane-d4		24.7		ug/L	25.0	99%	62 - 142	7024404	NQB2524-03	02/24/07 09:35
Surrogate: Dibromofluoromethane		24.7		ug/L	25.0	99%	78 - 123	7024404	NQB2524-03	02/24/07 09:35
Surrogate: Toluene-d8		22.9		ug/L	25.0	92%	79 - 120	7024404	NQB2524-03	02/24/07 09:35
Surrogate: 4-Bromofluorobenzene		24.9		ug/L	25.0	100%	75 - 133	7024404	NQB2524-03	02/24/07 09:35

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NQB2524
Project Name: Exxon 7-3567
Project Number: 243113X
Received: 02/23/07 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
7025034-MSD1												
Benzene	ND	57.2		ug/L	50.0	114%	72 - 133	5	11	7025034	NQB2021-04	03/01/07 13:36
Ethylbenzene	0.0150	60.7		ug/L	50.0	121%	75 - 137	4	18	7025034	NQB2021-04	03/01/07 13:36
Methyl tert-Butyl Ether	ND	49.8		ug/L	50.0	100%	51 - 143	6	16	7025034	NQB2021-04	03/01/07 13:36
Toluene	0.0620	57.2		ug/L	50.0	114%	71 - 127	4	15	7025034	NQB2021-04	03/01/07 13:36
Xylenes, total	0.0950	119		ug/L	100	119%	73 - 140	3	14	7025034	NQB2021-04	03/01/07 13:36
Surrogate: a,a,a-Trifluorotoluene		39.0		ug/L	30.0	130%	57 - 145			7025034	NQB2021-04	03/01/07 13:36
7025034-MSD2												
Benzene	ND	55.2		ug/L	50.0	110%	72 - 133	0.4	11	7025034	NQB2157-07	03/01/07 13:51
Ethylbenzene	0.0200	57.8		ug/L	50.0	116%	75 - 137	0.3	18	7025034	NQB2157-07	03/01/07 13:51
Methyl tert-Butyl Ether	ND	41.0	R	ug/L	50.0	82%	51 - 143	30	16	7025034	NQB2157-07	03/01/07 13:51
Toluene	0.0500	54.3		ug/L	50.0	108%	71 - 127	0.7	15	7025034	NQB2157-07	03/01/07 13:51
Xylenes, total	0.0800	113		ug/L	100	113%	73 - 140	0.9	14	7025034	NQB2157-07	03/01/07 13:51
Surrogate: a,a,a-Trifluorotoluene		37.2		ug/L	30.0	124%	57 - 145			7025034	NQB2157-07	03/01/07 13:51
Volatile Organic Compounds by EPA Method 8260B												
7024404-MSD1												
Tert-Amyl Methyl Ether	ND	50.1		ug/L	50.0	100%	52 - 154	8	41	7024404	NQB2524-03	02/24/07 10:00
1,2-Dibromoethane (EDB)	ND	60.1		ug/L	50.0	120%	72 - 138	3	31	7024404	NQB2524-03	02/24/07 10:00
1,2-Dichloroethane	ND	48.6		ug/L	50.0	97%	59 - 149	0.2	28	7024404	NQB2524-03	02/24/07 10:00
Ethyl tert-Butyl Ether	ND	50.2		ug/L	50.0	100%	54 - 154	7	41	7024404	NQB2524-03	02/24/07 10:00
Diisopropyl Ether	ND	50.1		ug/L	50.0	100%	64 - 144	3	26	7024404	NQB2524-03	02/24/07 10:00
Methyl tert-Butyl Ether	38.5	90.9		ug/L	50.0	105%	54 - 143	9	27	7024404	NQB2524-03	02/24/07 10:00
Tertiary Butyl Alcohol	ND	548		ug/L	500	110%	35 - 208	23	50	7024404	NQB2524-03	02/24/07 10:00
Surrogate: 1,2-Dichloroethane-d4		23.4		ug/L	25.0	94%	62 - 142			7024404	NQB2524-03	02/24/07 10:00
Surrogate: Dibromofluoromethane		24.4		ug/L	25.0	98%	78 - 123			7024404	NQB2524-03	02/24/07 10:00
Surrogate: Toluene-d8		27.1		ug/L	25.0	108%	79 - 120			7024404	NQB2524-03	02/24/07 10:00
Surrogate: 4-Bromofluorobenzene		24.9		ug/L	25.0	100%	75 - 133			7024404	NQB2524-03	02/24/07 10:00

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

CERTIFICATION SUMMARY

TestAmerica - Nashville, TN

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Subcontracted Laboratories

Sequoia Analytical - Morgan Hill (11658) Arizona Cert #AZ0686, California Cert #1210, 01117CA, Colorado Cert #No Cert. No., Washington Cert #C1657

885 Jarvis Drive - Morgan Hill, CA 95037

Method Performed: EPA 8015B-SVOA

Samples: NQB2524-01, NQB2524-02, NQB2524-03, NQB2524-04, NQB2524-05, NQB2524-06, NQB2524-07

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NQB2524
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	02/23/07 08:00

DATA QUALIFIERS AND DEFINITIONS

Q1	Does not match typical pattern
R	The RPD exceeded the method control limit. The individual analyte QA/QC recoveries, however, were within acceptance limits.
Z10	Surrogate outside laboratory historical limits but within method guidelines. No effect on data.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division
COOLER RECEIPT FORM **BC#** NQB2524

Cooler Received/Opened On: February 23, 2007 @8:00
Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 0505

Fed-Ex

2. **Temperature of representative sample or temperature blank when opened:** 3.6 **Degrees Celsius**
(indicate IR Gun ID#)

92171982

3. **Were custody seals on outside of cooler?** ..... YES...NO...NA
   a. **If yes, how many and where:** Front
4. **Were the seals intact, signed, and dated correctly?** ..... YES...NO...NA
5. **Were custody papers inside cooler?** ..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (intial) .....

6. **Were custody seals on containers:** YES NO and Intact YES NO NA
   were these signed, and dated correctly? ..... YES...NO...NA
7. **What kind of packing material used?** Bubblewrap Peanuts Vermiculite Foam Insert
   Plastic bag Paper Other_____ None
8. **Cooling process:** Ice Ice-pack Ice (direct contact) Dry ice Other None
9. **Did all containers arrive in good condition (unbroken)?** ..... YES...NO...NA
10. **Were all container labels complete (#, date, signed, pres., etc)?** ..... YES...NO...NA
11. **Did all container labels and tags agree with custody papers?** ..... YES...NO...NA
12. a. **Were VOA vials received?** ..... YES...NO...NA
    b. **Was there any observable head space present in any VOA vial?** ..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (intial) ..... JR

13. a. **On preserved bottles did the pH test strips suggest that preservation reached the correct pH level?** YES...NO...NA
    b. **Did the bottle labels indicate that the correct preservatives were used** ..... YES...NO...NA
    If preservation in-house was needed, record standard ID of preservative used here_____
14. **Was residual chlorine present?** ..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (intial) ..... JR

15. **Were custody papers properly filled out (ink, signed, etc)?** ..... YES...NO...NA
16. **Did you sign the custody papers in the appropriate place?** ..... YES...NO...NA
17. **Were correct containers used for the analysis requested?** ..... YES...NO...NA
18. **Was sufficient amount of sample sent in each container?** ..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (intial) ..... JR

I certify that I attached a label with the unique LIMS number to each container (intial) ..... JR

19. **Were there Non-Conformance issues at login** YES NO **Was a PIPE generated** YES NO #_____

BIS = Broken in shipment
Cooler Receipt Form

LF-1
End of Form

Revised 3/9/06

CHAIN OF CUSTODY RECORD

Page ___ of ___

TestAmerica INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 243113X
Sampler Name: (Print)
Sampler Signature:

NQB2524
03/09/07 23:59

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8196
Account #: 10226
PO #:
Facility ID #: 7-3567
Global ID#: T0600191822
Site Address: 3192 Santa Rita Road
City, State Zip: Pleasanton, California 94566

TAT
- ☐ 24 hour
- ☐ 72 hour
- ☐ 48 hour
- ☐ 96 hour
- ☑ 8 day

PROVIDE:
EDF Report

Special Instructions:
Use Silica gel cleanup on all TPHd analyses.
7 CA Oxys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA
Set TBA detection limit at or below 12 ug/l.

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	7 CA Oxys 8260B						
MW1	2/20/06	1400			HCL/none	6/2	X			X	X	X	X	X	NQB2524-1					
MW2		1300			HCL/none	6/2	X			X	X	X	X	X					2	
MW3		1445			HCL/none	6/2	X			X	X	X	X	X					3	
MW4					HCL/none	6/2	X			X	X	X	X	X					4	
MW5		1415			HCL/none	6/11	X			X	X	X	X	X					4	4
MW6		1345			HCL/none	6/2	X			X	X	X	X	X					5	5
MW7		1330			HCL/none	6/2	X			X	X	X	X	X					6	6
MW8		1315			HCL/none	6/2	X			X	X	X	X	X					8	7
QCBB		1500			HCL/none	6/2	X			H	O	L	D					2/23/07	9	8

Relinquished by: Date 2/20/06 Time
Received by: Time 1120
Relinquished by: Date 2/21/07 Time 1715
Received by TestAmerica: Date 2/21/07 Time 1715

Laboratory Comments:
Temperature Upon Receipt:
Sample Containers Intact? Y
VOAs Free of Headspace? Y

Pedro Hufano

From: Christina Woodcock
Sent: Thursday, February 22, 2007 8:42 AM
To: Evangeline Blanco; Pedro Hufano
Cc: Leah Klingensmith
Subject: ERI 7-3567 2-20
Attachments: ERI 7-3567 2-20.pdf

send to nashville jpas only

Christina Woodcock
Project Manager - Morgan Hill, CA Facility
Direct line: 408.782.8154
cwoodcock@testamericainc.com

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2431 13X

SHIPPER NO. B 023422

THIS SHIPPING ORDER

must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.

RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO.

DATE: 2/20/07

NAME OF CARRIER: ENVIRONMENTAL RESOLUTIONS (SCAC)

TO

CONSIGNEE: ROMIC ENVIRONMENTAL TECHN. CORP.

STREET: 2081 BAY ROAD

DESTINATION: EAST PALO ALTO, CA. 94303 STATE ZIP

FROM

SHIPPER: EXXON MOBIL CORPORATION

STREET: C/O ERI
601 N. MCDOWELL BOULEVARD

ORIGIN: PETALUMA, CA. 94954 STATE ZIP

ROUTE:

CAD 991 411 085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: H135 RECEIVED BY: 3/7/07 PLACARDS TENDERED: YES ____ NO ✓ PO# EWR# STORE NAME: 7-3567 STORE ADDRESS: 3192 Santa Rita Rd Pleasanton, CA				

72 gal

REMIT C.O.D. TO:

ADDRESS:

CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:

PREPAID ☐

COLLECT ☐ $

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

_____
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES

Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations; the Property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING + SUPPLIES

PER: On behalf of Exxon Mobil

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER:

DATE:

EMERGENCY RESPONSE TELEPHONE NUMBER: ( )

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

FORM NO. 11-BLC-04 536 (Rev. 11/04)