ExxonMobil
Refining & Supply Company
Global Remediation

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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

August 4, 2006

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, Second Quarter 2006,*** dated August 4, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2006, dated August 4, 2006.

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Robert C. Ehlers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

August 4, 2006
ERI 243113.Q062

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Second Quarter 2006
Former Exxon Service Station 7-3567
3192 Santa Rita Road, Pleasanton, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2006 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		05/30/06
Wells gauged and sampled:		MW1 through MW8
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Analytical Testing Corporation (formerly Sequoia Analytical), Morgan Hill, California
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	MTBE, BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE, Ethanol
Waste disposal:		95 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 06/05/06

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
100 North Canyon Parkway
Livermore, California 94551

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map, Upper Water-Bearing Zone
Plate 4:	Groundwater Elevation Map, Lower Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	11/17/98	340.86	21.90	318.96	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	03/15/99	340.86	21.15	319.71	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	06/25/99	340.86	20.34	320.52	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99	340.86	20.42	320.44	NLPH	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	340.86	21.11	319.75	NLPH	<61	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW1	03/07/00	340.86	14.12	326.74	NLPH	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
MW1	06/06/00	340.86	17.79	323.07	NLPH	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
MW1	06/16/00	340.86	Property transferred to Valero Refining Company.										
MW1	07/31/00	340.86	19.02	321.84	NLPH	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
MW1	10/10/00	340.86	18.56	322.30	NLPH	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
MW1	01/11/01	340.86	21.43	319.43	NLPH	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
MW1	04/11/01	340.86	19.83	321.03	NLPH	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
MW1	07/20/01	340.86	20.50	320.36	NLPH	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
MW1	10/19/01	340.86	19.48	321.38	NLPH	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
MW1	Nov-2001	340.86	Well surveyed in compliance with AB 2886 requirements.										
MW1	01/28/02	340.86	19.72	321.14	NLPH	<100	178	196	---	<0.50	<0.50	<0.50	<0.50
MW1	04/17/02	340.86	22.17	318.69	NLPH	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
MW1	07/17/02	340.86	22.51	318.35	NLPH	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
MW1	10/24/02	340.86	22.51	318.35	NLPH	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
MW1	03/21/03	340.86	21.32	319.54	NLPH	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
MW1	04/10/03	340.86	21.27	319.59	NLPH	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
MW1	07/17/03	340.86	21.13	319.73	NLPH	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
MW1	10/09/03	340.86	21.55	319.31	NLPH	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
MW1	01/21/04	340.86	19.96	320.90	NLPH	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
MW1	05/25/04	340.86	22.11	318.75	NLPH	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
MW1	08/26/04	340.86	21.28	319.58	NLPH	57	148	153	153	<0.50	<0.5	<0.5	<0.5
MW1	12/07/04 j	340.86	21.43	319.43	NLPH	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
MW1	03/17/05	340.86	17.99	322.87	NLPH	57k	1,720	---	2,600	<0.50	<0.5	<0.5	<0.5
MW1	06/20/05	340.86	21.26	319.60	NLPH	<50	74.4	102	103	<0.50	<0.5	<0.5	1.0
MW1	09/20/05	340.86	17.33	323.53	NLPH	228k	<50.0	15.4	15.3	<0.50	<0.50	<0.50	<0.50
MW1	12/22/05	340.86	17.49	323.37	NLPH	<50.0	<50.0	12.0	14.6	<0.50	<0.50	<0.50	<0.50
MW1	03/23/06	340.86	16.81	324.05	NLPH	<47	<50	14	10.4	<0.50	<0.50	<0.50	<0.50
MW1	**05/30/06**	**340.86**	**17.02**	**323.84**	**NLPH**	**<47**	**<50**	**5.2**	**4.6**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	11/17/98	340.61	20.42	320.19	NLPH	91	<50	17	23	1.5	<0.5	0.98	2.6
MW2	03/15/99	340.61	28.35	312.26	NLPH	90	<50	12	12.5	0.73	1.1	2.4	2.2
MW2	06/25/99	340.61	25.20	315.41	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW2	09/24/99	340.61	23.93	316.68	NLPH	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
MW2	12/22/99	340.61	23.39	317.22	NLPH	<56	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	03/07/00	340.61	17.08	323.53	NLPH	52	<50	<2	---	<0.5	0.80	<0.5	<0.5
MW2	06/06/00	340.61	21.01	319.60	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	06/16/00	340.61	Property transferred to Valero Refining Company.										
MW2	07/31/00	340.61	22.08	318.53	NLPH	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5
MW2	10/10/00	340.61	22.35	318.26	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	01/11/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5
MW2	04/11/01	340.61	22.34	318.27	NLPH	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5
MW2	07/20/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	10/19/01	340.61	22.68	317.93	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	Nov-2001	340.16	Well surveyed in compliance with AB 2886 requirements.										
MW2	01/28/02	340.16	20.79	319.37	NLPH	<50.0	<50.0	0.70	---	<0.50	<0.50	<0.50	<0.50
MW2	04/17/02	340.16	25.52	314.64	NLPH	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50
MW2	07/17/02	340.16	28.18	311.98	NLPH	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0
MW2	10/24/02	340.16	28.42	311.74	NLPH	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5
MW2	03/21/03	340.16	23.54	316.62	NLPH	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2
MW2	04/10/03	340.16	28.19	311.97	NLPH	<50	<50.0	---	2.10	0.60	0.5	0.8	1.0
MW2	07/17/03	340.16	24.13	316.03	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	10/09/03	340.16	26.21	313.95	NLPH	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5
MW2	01/21/04	340.16	22.40	317.76	NLPH	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW2	05/25/04	340.16	25.17	314.99	NLPH	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3
MW2	08/26/04	340.16	27.56	312.60	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	12/07/04 j	340.16	25.36	314.80	NLPH	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5
MW2	03/17/05	340.16	20.28	319.88	NLPH	<50	57.8	---	1.10	<0.50	<0.5	<0.5	<0.5
MW2	06/20/05	340.16	23.48	316.68	NLPH	<53	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	1.0
MW2	09/20/05	340.16	23.11	317.05	NLPH	<50.0	<50.0	3.50	2.31	<0.50	<0.50	<0.50	<0.50
MW2	12/22/05	340.16	23.96	316.20	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	03/23/06	340.16	21.11	319.05	NLPH	<47	<50	<2.5	1.82	<0.50	<0.50	<0.50	<0.50
MW2	**05/30/06**	**340.16**	**20.15**	**320.01**	**NLPH**	**<47**	**<50**	**<2.5**	**<0.50**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW3	11/17/98	342.95	36.58	306.37	NLPH	120	<50	180	220	<0.5	<0.5	<0.5	<0.5
MW3	03/15/99	342.95	40.01	302.94	NLPH	180	<50	290	314	<0.5	<0.5	<0.5	<0.5
MW3	06/25/99	342.95	46.83	296.12	NLPH	a	<50	107	113	<0.5	<0.5	<0.5	<0.5
MW3	09/24/99	342.95	47.71	295.24	NLPH	---	---	---	---	---	---	---	---
MW3	12/22/99	342.95	43.82	299.13	NLPH	140	<50	65	---	<0.5	<0.5	<0.5	<0.5
MW3	03/07/00	342.95	32.75	310.20	NLPH	<50	<50	82	---	<0.5	0.88	<0.5	<0.5
MW3	06/06/00	342.95	36.05	306.90	NLPH	<50	<50	140	---	<0.5	<0.5	0.82	<0.5
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.										
MW3	07/31/00	342.95	36.77	306.18	NLPH	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
MW3	10/10/00	342.95	35.82	307.13	NLPH	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5
MW3	01/11/01	342.95	38.08	304.87	NLPH	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
MW3	04/11/01	342.95	36.03	306.92	NLPH	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
MW3	07/20/01	342.95	36.05	306.90	NLPH	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
MW3	10/19/01	342.95	34.58	308.37	NLPH	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	Nov-2001	342.95	Well surveyed in compliance with AB 2886 requirements.										
MW3	01/28/02	342.95	34.96	307.99	NLPH	<100	167	179	---	<0.50	<0.50	<0.50	<0.50
MW3	04/17/02	342.95	38.21	304.74	NLPH	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50
MW3	07/17/02	342.95	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
MW3	10/24/02	342.95	38.68	304.27	NLPH	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
MW3	03/21/03	342.95	36.50	306.45	NLPH	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
MW3	04/10/03	342.95	36.82	306.13	NLPH	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
MW3	07/17/03	342.95	37.98	304.97	NLPH	---	---	---	---	---	---	---	---
MW3	07/18/03	342.95	---	---	NLPH	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
MW3	10/09/03	342.95	38.5	304.45	NLPH	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
MW3	01/21/04	342.95	35.45	307.50	NLPH	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
MW3	05/25/04	342.95	38.07	304.88	NLPH	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
MW3	08/26/04	342.95	36.00	306.95	NLPH	112	163	169	165	<0.50	<0.5	<0.5	<0.5
MW3	12/07/04 j	342.95	37.97	304.98	NLPH	<50	174	143	186	<0.50	<0.5	<0.5	<0.5
MW3	03/17/05	342.95	31.44	311.51	NLPH	<50	516	---	740	<0.50	<0.5	<0.5	<0.5
MW3	06/20/05	342.95	37.29	305.66	NLPH	<50	134	183	241	<0.50	<0.5	<0.5	0.5
MW3	09/20/05	342.95	36.11	306.84	NLPH	72.3e	129	116	125	<0.50	<0.50	<0.50	<0.50
MW3	12/22/05	342.95	34.52	308.43	NLPH	<50.0	87.5	73.0	92.9	<0.50	<0.50	<0.50	<0.50
MW3	03/23/06	342.95	32.04	310.91	NLPH	<47	63o	76	72.0	<0.50	<0.50	<0.50	<0.50
MW3	**05/30/06**	**342.95**	**32.57**	**310.38**	**NLPH**	**120k,o**	**<50**	**46**	**44**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW4	11/17/98	342.96	50.20	292.76	NLPH	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
MW4	03/15/99	342.96	47.93	295.03	NLPH	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
MW4	06/25/99 b	342.96	48.15	294.81	NLPH	---	---	---	---	---	---	---	---
MW4	09/24/99 b	342.96	49.29	293.67	NLPH	---	---	---	---	---	---	---	---
MW4	12/22/99	342.96	49.33	293.63	NLPH	b	---	---	---	---	---	---	---
MW4	03/07/00	342.96	49.05	293.91	NLPH	190	<50	710	---	<0.5	0.84	<0.5	<0.5
MW4	06/06/00	342.96	49.02	293.94	NLPH	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.										
MW4	07/31/00	342.96	49.13	293.83	NLPH	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
MW4	10/10/00	342.96	40.08	302.88	NLPH	c	c	c	c	c	c	c	c
MW4	01/11/01	342.96	36.41	306.55	NLPH	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
MW4	04/11/01	342.96	36.43	306.53	NLPH	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
MW4	07/20/01	342.96	---	---	f	---	---	---	---	---	---	---	---
MW4	10/19/01	342.96	33.67	309.29	NLPH	71	<50	15	16	<0.5	<0.5	<0.5	<0.5
MW4	Nov-2001	342.96	Well surveyed in compliance with AB 2886 requirements.										
MW4	01/28/02	342.96	33.11	309.85	NLPH	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
MW4	04/17/02	342.96	36.03	306.93	NLPH	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
MW4	07/17/02	342.96	37.65	305.31	NLPH	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
MW4	10/24/02	342.96	37.41	305.55	NLPH	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
MW4	03/21/03	342.96	36.18	306.78	NLPH	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	04/10/03	342.96	36.55	306.41	NLPH	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
MW4	07/17/03	342.96	36.45	306.51	NLPH	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
MW4	10/09/03	342.96	37.7	305.26	NLPH	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5
MW4	01/21/04	342.96	35.78	307.18	NLPH	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
MW4	05/25/04	342.96	35.88	307.08	NLPH	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5
MW4	08/26/04	342.96	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
MW4	12/07/04 j	342.96	35.65	307.31	NLPH	f	f	f	f	f	f	f	f
MW4	03/17/05	342.96	29.34	313.62	NLPH	67k	<50.0	---	63.0	<0.50	<0.5	<0.5	<0.5
MW4	06/20/05	342.96	34.61	308.35	NLPH	<50	70.4	97.1	116	<0.50	<0.5	<0.5	<0.5
MW4	09/20/05	342.96	33.73	309.23	NLPH	159k	71.2	85.1	87.4	<0.50	<0.50	<0.50	<0.50
MW4	12/22/05	342.96	31.99	310.97	NLPH	<50.0	74.9	62.1	78.9	<0.50	<0.50	<0.50	<0.50
MW4	03/23/06	342.96	31.63	311.33	NLPH	<47	53o	64	57.1	<0.50	<0.50	<0.50	<0.50
MW4	**05/30/06**	**342.96**	**30.87**	**312.09**	**NLPH**	**<47**	**<50**	**53**	**45**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW5	06/16/00	342.87	Property transferred to Valero Refining Company.										
MW5	07/31/00 b	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/10/00	342.87	29.12	313.75	NLPH	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
MW5	01/11/01	342.87	28.89	313.98	NLPH	b	b	b	---	b	b	b	b
MW5	04/11/01	342.87	28.23	314.64	NLPH	b	b	b	---	b	b	b	b
MW5	07/20/01 f	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/19/01	342.87	27.62	315.25	NLPH	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5
MW5	Nov-2001	342.87	Well surveyed in compliance with AB 2886 requirements.										
MW5	01/28/02	342.87	28.04	314.83	NLPH	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
MW5	04/17/02	342.87	29.10	313.77	NLPH	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
MW5	07/17/02	342.87	29.37	313.50	NLPH	b	b	b	b	b	b	b	b
MW5	10/24/02	342.87	29.36	313.51	NLPH	b	b	b	b	b	b	b	b
MW5	03/21/03	342.87	28.55	314.32	NLPH	b	57.8	---	8.70	2.50	1.0	3.5	5.9
MW5	04/10/03	342.87	29.10	313.77	NLPH	b	56.1	---	7.20	5.50	3.0	2.9	4.3
MW5	07/17/03	342.87	28.91	313.96	NLPH	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
MW5	10/09/03	342.87	29.17	313.70	NLPH	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
MW5	01/21/04	342.87	28.75	314.12	NLPH	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4
MW5	05/25/04	342.87	28.95	313.92	NLPH	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
MW5	08/26/04	342.87	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
MW5	12/07/04 j	342.87	28.29	314.58	NLPH	106k,l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6
MW5	03/17/05	342.87	26.39	316.48	NLPH	143k	<50.0	---	4.40	<0.50	<0.5	<0.5	<0.5
MW5	06/20/05	342.87	28.01	314.86	NLPH	<59	<50.0	10.9	13.0	<0.50	<0.5	<0.5	0.5
MW5	09/20/05	342.87	28.61	314.26	NLPH	1,730k	75.3	8.06	6.38	<0.50	<0.50	<0.50	<0.50
MW5	12/22/05	342.87	28.67	314.20	NLPH	70.3k	104	8.76	9.00	4.95	4.69	2.34	39.0
MW5	03/23/06	342.87	28.03	314.84	NLPH	140k	<50	20	18.5	<0.50	<0.50	<0.50	<0.50
MW5	**05/30/06**	**342.87**	**26.91**	**315.96**	**NLPH**	**130k,o**	**<50**	**29**	**28**	**<0.50**	**<0.50**	**<0.50**	**0.75**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.										
MW6	07/31/00	341.05	39.72	301.33	NLPH	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW6	10/10/00	341.05	40.12	300.93	NLPH	<50	c	c	---	c	c	c	c
MW6	01/11/01	341.05	46.13	294.92	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	04/11/01	341.05	45.40	295.65	NLPH	b	b	b	---	b	b	b	b
MW6	07/20/01	341.05	41.75	299.30	NLPH	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6
MW6	10/19/01	341.05	44.10	296.95	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	Nov-2001	341.05	Well surveyed in compliance with AB 2886 requirements.										
MW6	01/28/02	341.05	39.57	301.48	NLPH	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50
MW6	04/17/02	341.05	41.84	299.21	NLPH	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50
MW6	07/17/02	341.05	42.85	298.20	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	10/24/02	341.05	42.10	298.95	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	03/21/03	341.05	44.81	296.24	NLPH	107	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	04/10/03	341.05	44.28	296.77	NLPH	60	<50.0	---	0.80	<0.50	<0.5	<0.5	<0.5
MW6	07/17/03	341.05	41.56	299.49	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	10/09/03	341.05	41.54	299.51	NLPH	452	<50.0	0.50	0.60	<0.50	<0.5	<0.5	<0.5
MW6	01/21/04	341.05	38.20	302.85	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	05/25/04	341.05	40.35	300.70	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	08/26/04	341.05	i	i	i	314i	<50.0i	0.6	1.00i	2.10i	0.9i	0.8i	2.9i
MW6	12/07/04 j, m	341.05	---	---	---	---	---	---	---	---	---	---	---
MW6	03/17/05	341.05	37.44	303.61	NLPH	<50	<50.0	---	0.60	<0.50	<0.5	<0.5	<0.5
MW6	06/20/05	341.05	40.42	300.63	NLPH	<50	<50.0	<0.5	0.60	<0.50	<0.5	<0.5	<0.5
MW6	09/20/05	341.05	38.00	303.05	NLPH	117k	<50.0	0.66	0.570	<0.50	<0.50	<0.50	<0.50
MW6	12/22/05	341.05	37.55	303.50	NLPH	331k	<50.0	0.65	<0.500	0.86	1.39	<0.50	<0.50
MW6	03/23/06	341.05	35.72	305.33	NLPH	<47	<50	<2.5	<1.00	<0.50	<0.50	<0.50	<0.50
MW6	**05/30/06**	**341.05**	**33.52**	**307.53**	**NLPH**	**<47**	**<50**	**<2.5**	**0.88**	**1.6**	**0.59**	**0.77**	**1.2**
MW7	06/16/00	341.73	Property transferred to Valero Refining Company.										
MW7	07/31/00	341.73	24.22	317.51	NLPH	150	<50	13	8	<0.5	<0.5	<0.5	<0.5
MW7	10/10/00	341.73	24.09	317.64	NLPH	1,500	c	c	c	c	c	c	c
MW7	01/11/01	341.73	25.86	315.87	NLPH	330	<50	6.9	7	0.55	<0.5	<0.5	<0.5
MW7	04/11/01	341.73	24.28	317.45	NLPH	980e	<250	<10	---	<2.5	<2.5	<2.5	<2.5
MW7	07/20/01	341.73	25.52	316.21	NLPH	300	<50	8.2	6	<0.5	<0.5	<0.5	<0.5
MW7	10/19/01	341.73	24.99	316.74	NLPH	120	<50	4.9	<5	<0.5	<0.5	<0.5	<0.5
MW7	Nov-2001	341.73	Well surveyed in compliance with AB 2886 requirements.										
MW7	01/28/02	341.73	23.84	317.89	NLPH	<100	<50.0	8.50	---	<0.50	<0.50	<0.50	<0.50
MW7	04/17/02	341.73	28.19	313.54	NLPH	55	<50.0	9.70	11.6	<0.5	2.10	<0.50	<0.50
MW7	07/17/02	341.73	29.74	311.99	NLPH	69	<50.0	9.7	9.0	<0.5	<0.5	<0.5	<0.5
MW7	10/24/02	341.73	29.50	312.23	NLPH	262	<50.0	5.4	6.0	<0.5	<0.5	<0.5	<0.5
MW7	03/21/03	341.73	26.07	315.66	NLPH	<50	<50.0	6.00	---	<0.50	0.8	<0.5	<0.5
MW7	04/10/03	341.73	26.06	315.67	NLPH	<50	<50.0	---	9.00	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	07/17/03	341.73	27.18	314.55	NLPH	<50	<50.0	---	9.10	<0.50	<0.5	<0.5	<0.5
MW7	10/09/03	341.73	28.27	313.46	NLPH	<50	<50.0	12.5	5.60	<0.50	<0.5	<0.5	<0.5
MW7	01/21/04	341.73	24.51	317.22	NLPH	140	<50.0	15.1	17.6	<0.50	<0.5	<0.5	<0.5
MW7	05/25/04	341.73	28.87	312.86	NLPH	---	<50.0	17.6	13.10	<0.50	<0.5	<0.5	<0.5
MW7	08/26/04	341.73	i	i	i	322i	<50.0i	20.4	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
MW7	12/07/04 j	341.73	27.68	314.05	NLPH	469k	<50.0	4.4	5.30	<0.50	<0.5	<0.5	<0.5
MW7	03/17/05	341.73	22.80	318.93	NLPH	131k	<50.0	—	16.5	<0.50	<0.5	<0.5	<0.5
MW7	06/20/05	341.73	26.73	315.00	NLPH	68k	<50.0	9.4	11.1	<0.50	<0.5	<0.5	<0.5
MW7	09/20/05	341.73	24.28	317.45	NLPH	4,690k	<5,000n	<50.0n	<0.500	<50.0n	<50.0n	<50.0n	<50.0n
MW7	12/22/05	341.73	24.54	317.19	NLPH	799k	<50.0	<0.50	<0.500	<0.50	0.76	<0.50	0.64
MW7	03/23/06	341.73	22.46	319.27	NLPH	190k	<50	<2.5	<1.00	<0.50	<0.50	<0.50	<0.50
MW7	**05/30/06**	**341.73**	**21.86**	**319.87**	**NLPH**	**<48**	**<50**	**3.1**	**2.7**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW8	06/16/00	341.44	Property transferred to Valero Refining Company.										
MW8	10/10/00 - 08/26/04	Well dry.											
MW8	12/07/04 h, j	341.44	65.15	276.29	NLPH	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
MW8	03/17/05	341.44	59.75	281.69	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/20/05	341.44	55.15	286.29	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	09/20/05	341.44	55.39	286.05	NLPH	229k	<50.0	0.58	<0.500	<0.50	<0.50	<0.50	0.52
MW8	12/22/05	341.44	51.96	289.48	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/23/06	341.44	46.63	294.81	NLPH	100k	<50	<2.5	<1.00	1.4	<0.50	0.83	<0.50
MW8	**05/30/06**	**341.44**	**43.09**	**298.35**	**NLPH**	**70k**	**<50**	**<2.5**	**0.66**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW1	07/31/00	<10	<10	<500	<5	<5	<10	---
MW1	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW1	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50	---
MW1	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	12/07/04 j	<0.50	2.00	49.6	<0.50	<0.50	<0.50	---
MW1	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50	---
MW1	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50	---
MW1	09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500	---
MW1	12/22/05	<0.500	<0.500	114	<0.500	<0.500	<0.500	---
MW1	03/23/06	<1.00	<1.00	93.8	<1.00	<1.00	<1.00	<100
MW1	**05/30/06**	**<0.50**	**<0.50**	**31**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW2	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW2	07/31/00	<10	<10	<500	<5	<5	<10	---
MW2	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW2	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW2	**05/30/06**	**<0.50**	**<0.50**	**<12**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW3	07/31/00	<10	<10	<500	<5	<5	<10	---
MW3	10/10/00 - 10/24/02	Not analyzed for these analytes.						

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW3	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50	---
MW3	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50	---
MW3	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW3	**05/30/06**	**<0.50**	**<0.50**	**<12**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW4	07/31/00	<10	<10	<500	<5	<5	<10	---
MW4	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW4	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW4	12/07/04 f, j	---	---	---	---	---	---	---
MW4	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50	---
MW4	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW4	**05/30/06**	**<0.50**	**<0.50**	**<12**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW5	06/16/00	---	---	---	---	---	---	---
MW5	07/31/00	<10	<10	<500	<5	<5	<10	---
MW5	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW5	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW5	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW5	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW5	**05/30/06**	**<0.50**	**<0.50**	**<12**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW6	06/16/00	---	---	---	---	---	---	---
MW6	07/31/00	<10	<10	<500	<5	<5	<10	---
MW6	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW6	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW6	12/07/04 j,m	---	---	---	---	---	---	---
MW6	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	---
MW6	**05/30/06**	**<0.50**	**<0.50**	**<12**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW7	06/16/00 - 10/24/02	Not analyzed for these analytes.						
MW7	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW7	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW7	**05/30/06**	**<0.50**	**<0.50**	**<12**	**<0.50**	**<0.50**	**<0.50**	**<100**
MW8	07/31/00	<10	<10	<500	<5	<5	<10	---
MW8	10/10/00 - 08/26/04 Well dry.							
MW8	12/07/04 h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	03/23/06	<1.00	<1.00	<10.0	<1.00	<1.00	<1.00	<100
MW8	**05/30/06**	**<0.50**	**<0.50**	**<12**	**<0.50**	**<0.50**	**<0.50**	**<100**

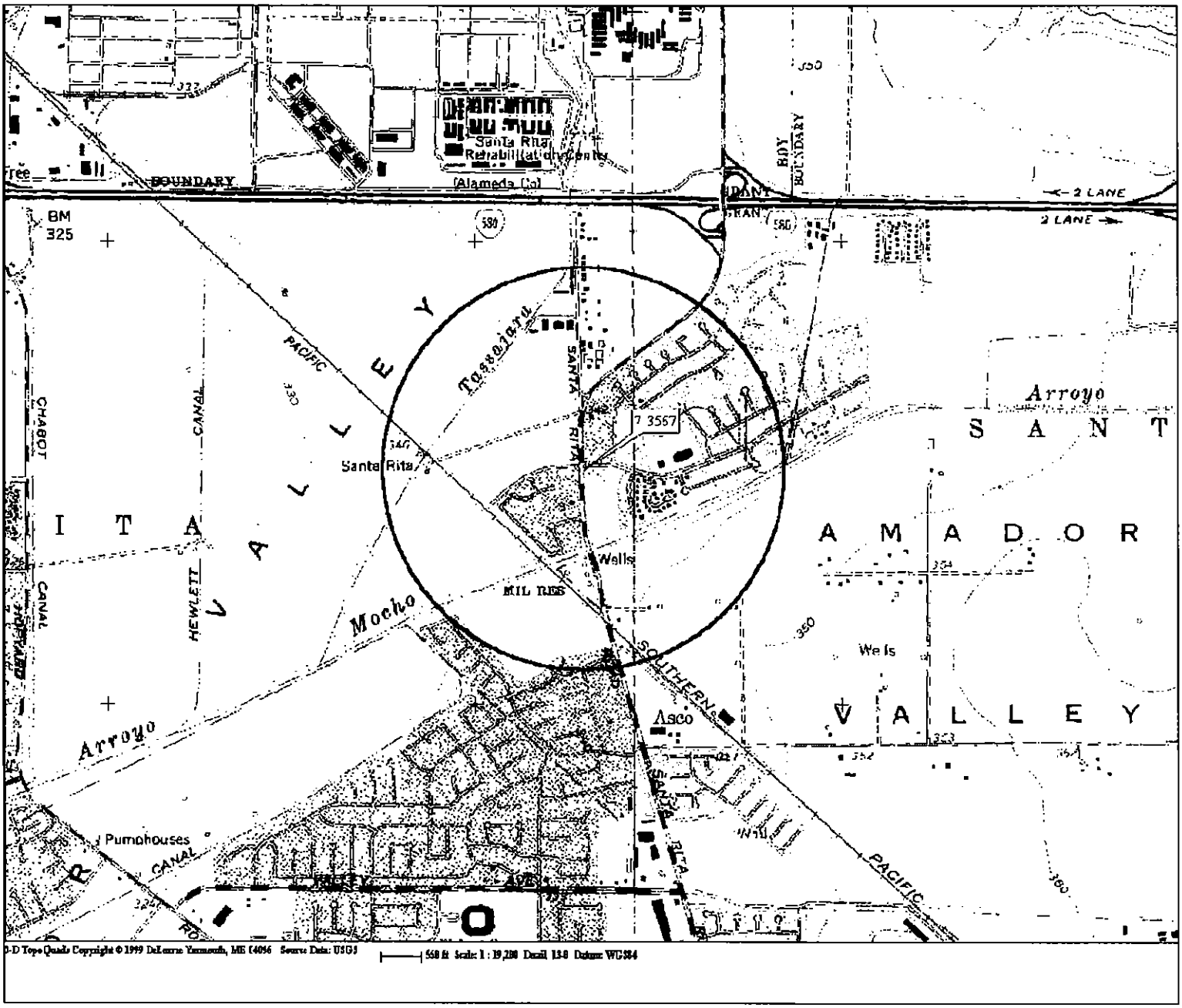
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable/Not Sampled/Not measured.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Date Well Installed	Top of Casing Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (feet)	Slot Size (inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	07/18/00	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	03/16/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

Notes:
NS = Not specified.



FN 2431Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

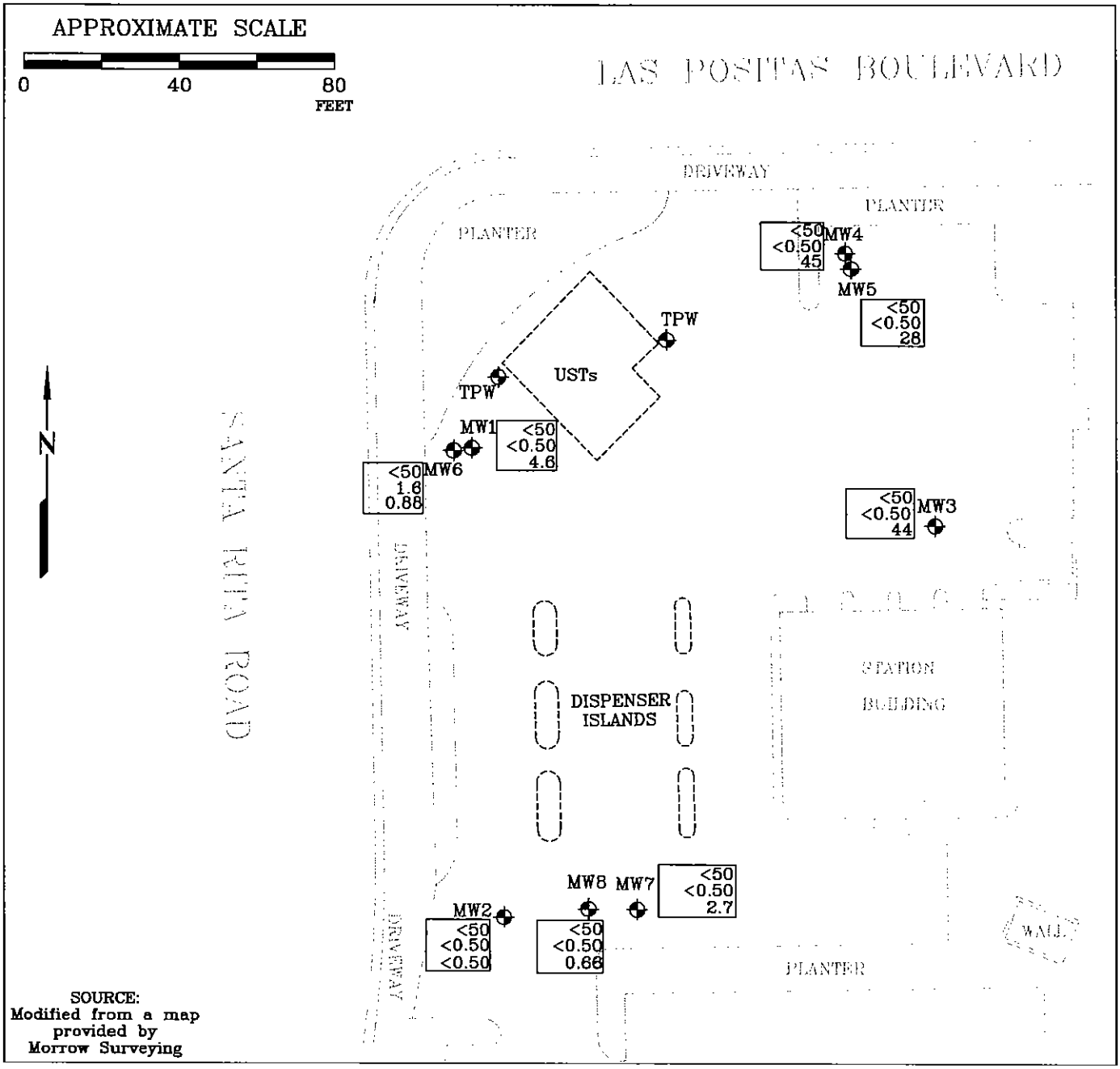
ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 1



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

TPW — Tank Pit Well

Analyte Concentrations in ug/L
Sampled May 30, 2006

<50	Total Petroleum Hydrocarbons as Gasoline
1.6	Benzene
0.88	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter

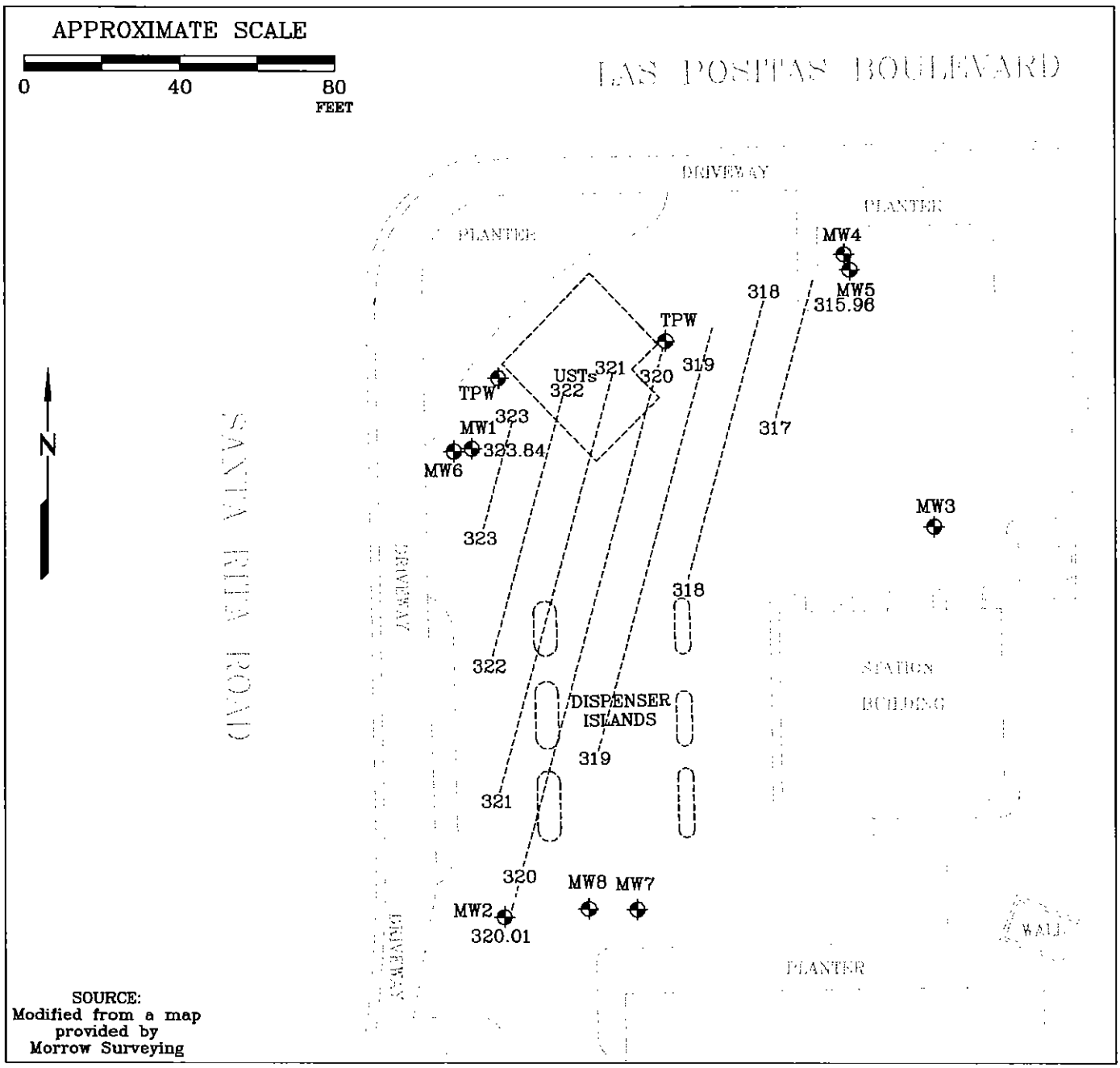
ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
May 30, 2006

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 2



FN 24310003_QM

EXPLANATION

MW5
Groundwater Monitoring Well

315.96 Groundwater elevation in feet; datum is mean sea level

TPW
Tank Pit Well

323------Line of Equal Groundwater Elevation; datum is mean sea level

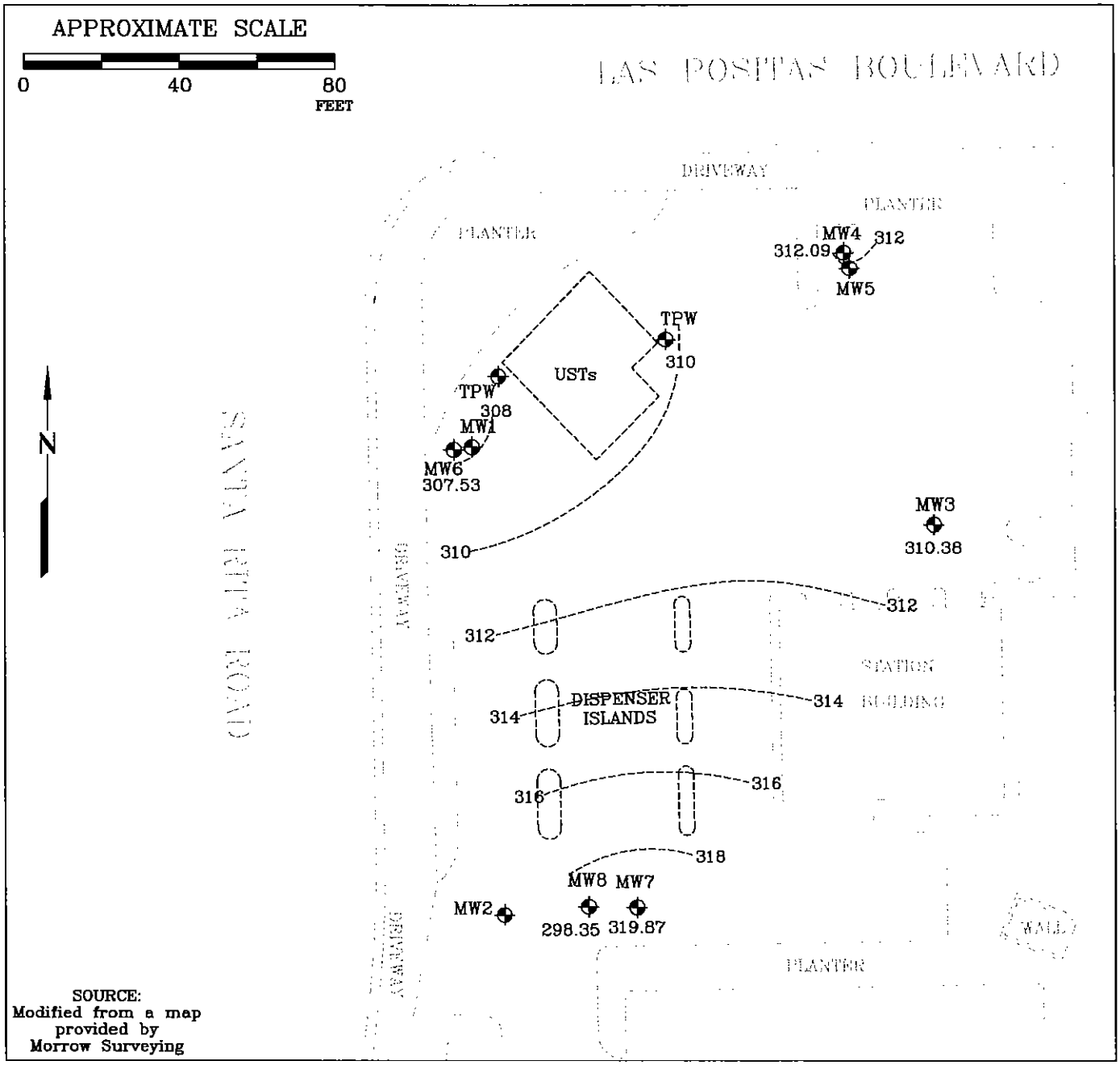
ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
May 30, 2006

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 3



FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

298.35 — Groundwater elevation in feet; datum is mean sea level

TPW — Tank Pit Well

318 ----- Line of Equal Groundwater Elevation; datum is mean sea level

NOTE:
Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.

ENVIRONMENTAL RESOURCES, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
May 30, 2006

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

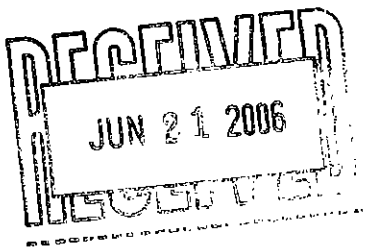
ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

21 June, 2006



Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Exxon 7-3567
Work Order: MPE1464

Enclosed are the results of analyses for samples received by the laboratory on 06/01/06 19:15. The samples arrived at a temperature of 4° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Christina Dell
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1	MPE1464-01	Water	05/30/06 14:40	06/01/06 19:15
MW2	MPE1464-02	Water	05/30/06 13:00	06/01/06 19:15
MW3	MPE1464-03	Water	05/30/06 15:10	06/01/06 19:15
MW4	MPE1464-04	Water	05/30/06 14:55	06/01/06 19:15
MW5	MPE1464-05	Water	05/30/06 14:15	06/01/06 19:15
MW6	MPE1464-06	Water	05/30/06 14:00	06/01/06 19:15
MW7	MPE1464-07	Water	05/30/06 13:40	06/01/06 19:15
MW8	MPE1464-08	Water	05/30/06 13:20	06/01/06 19:15
QCBB	MPE1464-09	Water	05/30/06 12:55	06/01/06 19:15

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

MW1 (MPE1464-01) Water Sampled: 05/30/06 14:40 Received: 06/01/06 19:15

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F08008	06/08/06	06/08/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**5.2**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*113 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6F06047	06/06/06	06/15/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*66 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6F06008	06/06/06	06/07/06	EPA 8260B	
tert-Butyl alcohol	**31**	12	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**4.6**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*81 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*89 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*91 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

MW2 (MPE1464-02) Water Sampled: 05/30/06 13:00 Received: 06/01/06 19:15

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F08008	06/08/06	06/08/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*112 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6F06047	06/06/06	06/15/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*64 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6F06008	06/06/06	06/07/06	EPA 8260B	
tert-Butyl alcohol	ND	12	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*82 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*87 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*88 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

MW3 (MPE1464-03) Water Sampled: 05/30/06 15:10 Received: 06/01/06 19:15

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F08008	06/08/06	06/08/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**46**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*114 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**120**	47	ug/l	1	6F06047	06/06/06	06/15/06	EPA 8015B-SVOA	HC-12, HC-11
Surrogate: n-Octacosane		*65 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6F06008	06/06/06	06/07/06	EPA 8260B	
tert-Butyl alcohol	ND	12	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**44**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*79 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*85 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*87 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

MW4 (MPE1464-04) Water Sampled: 05/30/06 14:55 Received: 06/01/06 19:15

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F08008	06/08/06	06/08/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**53**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*115 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6F06047	06/06/06	06/15/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*69 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6F06008	06/06/06	06/07/06	EPA 8260B	
tert-Butyl alcohol	ND	12	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**45**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*82 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*88 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*86 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

MW5 (MPE1464-05) Water Sampled: 05/30/06 14:15 Received: 06/01/06 19:15

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F08008	06/08/06	06/08/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**0.75**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**29**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*111 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**130**	50	ug/l	1	6F06047	06/06/06	06/15/06	EPA 8015B-SVOA	HC-12, HC-11
Surrogate: n-Octacosane		*74 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6F06008	06/06/06	06/07/06	EPA 8260B	
tert-Butyl alcohol	ND	12	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**28**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*83 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*87 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*89 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

MW6 (MPE1464-06) Water Sampled: 05/30/06 14:00 Received: 06/01/06 19:15

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F08008	06/08/06	06/08/06	EPA 8015B/8021B	
Benzene	**1.6**	0.50	"	"	"	"	"	"	CF1
Toluene	**0.59**	0.50	"	"	"	"	"	"	
Ethylbenzene	**0.77**	0.50	"	"	"	"	"	"	
Xylenes (total)	**1.2**	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*116 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*95 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6F06047	06/06/06	06/15/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*84 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6F06008	06/06/06	06/07/06	EPA 8260B	
tert-Butyl alcohol	ND	12	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.88**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*80 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*87 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*84 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

MW7 (MPE1464-07) Water Sampled: 05/30/06 13:40 Received: 06/01/06 19:15

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F08008	06/08/06	06/08/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**3.1**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*117 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	48	ug/l	1	6F06047	06/06/06	06/15/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*56 %*	*30-115*		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6F06008	06/06/06	06/07/06	EPA 8260B	
tert-Butyl alcohol	ND	12	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**2.7**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*83 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*89 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*88 %*	*70-130*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

MW8 (MPE1464-08) Water Sampled: 05/30/06 13:20 Received: 06/01/06 19:15

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6F08008	06/08/06	06/08/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*112 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**70**	47	ug/l	1	6F06047	06/06/06	06/15/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*145 %*	*30-115*		"	"	"	"	*S04*

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
tert-Amyl methyl ether	ND	0.50	ug/l	1	6F07003	06/07/06	06/07/06	EPA 8260B	
tert-Butyl alcohol	ND	12	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.66**	0.50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*91 %*	*60-145*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*90 %*	*60-115*		"	"	"	"	
Surrogate: Dibromofluoromethane		*96 %*	*75-130*		"	"	"	"	
Surrogate: Toluene-d8		*93 %*	*70-130*		"	"	"	"	

Sequoia Analytical

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6F08008 - EPA 5030B [P/T]										
Blank (6F08008-BLK1)				Prepared & Analyzed: 06/08/06						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Methyl tert-butyl ether	ND	1.25	"							
Surrogate: a,a,a-Trifluorotoluene	*89.8*		"	*80.0*		*112*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*74.3*		"	*80.0*		*93*	*75-125*			
LCS (6F08008-BS1)				Prepared & Analyzed: 06/08/06						
Gasoline Range Organics (C4-C12)	205	50	ug/l	275		75	60-115			
Benzene	4.66	0.50	"	4.85		96	45-150			
Toluene	20.9	0.50	"	23.5		89	70-115			
Ethylbenzene	4.11	0.50	"	4.70		87	65-115			
Xylenes (total)	23.4	0.50	"	26.5		88	70-115			
Surrogate: a,a,a-Trifluorotoluene	*85.2*		"	*80.0*		*106*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*74.6*		"	*80.0*		*93*	*75-125*			
Matrix Spike (6F08008-MS1)	**Source: MPE1464-02**			Prepared & Analyzed: 06/08/06						
Gasoline Range Organics (C4-C12)	195	50	ug/l	275	ND	71	60-115			
Benzene	4.78	0.50	"	4.85	ND	99	45-150			
Toluene	23.9	0.50	"	23.5	ND	102	70-115			
Ethylbenzene	4.79	0.50	"	4.70	ND	102	65-115			
Xylenes (total)	27.3	0.50	"	26.5	ND	103	70-115			
Surrogate: a,a,a-Trifluorotoluene	*91.6*		"	*80.0*		*114*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*75.3*		"	*80.0*		*94*	*75-125*			
Matrix Spike Dup (6F08008-MSD1)	**Source: MPE1464-02**			Prepared & Analyzed: 06/08/06						
Gasoline Range Organics (C4-C12)	181	50	ug/l	275	ND	66	60-115	7	20	
Benzene	4.05	0.50	"	4.85	ND	84	45-150	17	25	
Toluene	20.3	0.50	"	23.5	ND	86	70-115	16	20	
Ethylbenzene	4.08	0.50	"	4.70	ND	87	65-115	16	25	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6F08008 - EPA 5030B [P/T]										
Matrix Spike Dup (6F08008-MSD1)	**Source: MPE1464-02**			Prepared & Analyzed: 06/08/06						
Xylenes (total)	23.5	0.50	ug/l	26.5	ND	89	70-115	15	25	
Surrogate: a,a,a-Trifluorotoluene	*88.5*		"	*80.0*		*111*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*74.7*		"	*80.0*		*93*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6F06047 - EPA 3510C										
Blank (6F06047-BLK1)				Prepared: 06/06/06 Analyzed: 06/15/06						
Diesel Range Organics (C10-C28)	ND	25	ug/l							
Surrogate: n-Octacosane	*29.1*		"	*50.0*		*58*	*30-115*			
LCS (6F06047-BS1)				Prepared: 06/06/06 Analyzed: 06/15/06						
Diesel Range Organics (C10-C28)	211	50	ug/l	500		42	40-140			
Surrogate: n-Octacosane	*32.6*		"	*50.0*		*65*	*30-115*			
LCS Dup (6F06047-BSD1)				Prepared: 06/06/06 Analyzed: 06/16/06						
Diesel Range Organics (C10-C28)	227	50	ug/l	500		45	40-140	7	35	
Surrogate: n-Octacosane	*36.5*		"	*50.0*		*73*	*30-115*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPE1464
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6F06008 - EPA 5030B P/T										
Blank (6F06008-BLK1)				Prepared & Analyzed: 06/06/06						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	6	"							
Di-isopropyl ether	ND	0.25	"							
1,2-Dibromoethane (EDB)	ND	0.25	"							
1,2-Dichloroethane	ND	0.25	"							
Ethanol	ND	50	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*4.13*		"	*5.00*		*83*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.57*		"	*5.00*		*91*	*60-115*			
Surrogate: Dibromofluoromethane	*4.52*		"	*5.00*		*90*	*75-130*			
Surrogate: Toluene-d8	*4.44*		"	*5.00*		*89*	*70-130*			
LCS (6F06008-BS1)				Prepared & Analyzed: 06/06/06						
tert-Amyl methyl ether	14.6	0.50	ug/l	15.0		97	65-135			
tert-Butyl alcohol	160	12	"	143		112	60-135			
Di-isopropyl ether	13.4	0.50	"	15.1		89	70-130			
1,2-Dibromoethane (EDB)	15.2	0.50	"	14.9		102	85-125			
1,2-Dichloroethane	13.1	0.50	"	14.7		89	75-125			
Ethanol	162	100	"	142		114	15-150			
Ethyl tert-butyl ether	14.1	0.50	"	15.0		94	65-130			
Methyl tert-butyl ether	6.72	0.50	"	7.02		96	50-140			
Surrogate: 1,2-Dichloroethane-d4	*4.26*		"	*5.00*		*85*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.77*		"	*5.00*		*95*	*60-115*			
Surrogate: Dibromofluoromethane	*4.34*		"	*5.00*		*87*	*75-130*			
Surrogate: Toluene-d8	*4.50*		"	*5.00*		*90*	*70-130*			
Matrix Spike (6F06008-MS1)		**Source: MPE1440-03**		Prepared: 06/06/06 Analyzed: 06/07/06						
tert-Amyl methyl ether	746	25	ug/l	752	ND	99	65-135			
tert-Butyl alcohol	8130	600	"	7160	ND	114	60-135			
Di-isopropyl ether	704	25	"	756	ND	93	70-130			
1,2-Dibromoethane (EDB)	796	25	"	744	ND	107	85-125			

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601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6F06008 - EPA 5030B P/T										
Matrix Spike (6F06008-MS1)	**Source: MPE1440-03**			Prepared: 06/06/06 Analyzed: 06/07/06						
1,2-Dichloroethane	672	25	ug/l	736	ND	91	75-125			
Ethanol	6910	5000	"	7080	ND	98	15-150			
Ethyl tert-butyl ether	733	25	"	752	ND	97	65-130			
Methyl tert-butyl ether	504	25	"	351	120	109	50-140			
Surrogate: 1,2-Dichloroethane-d4	*4.38*		"	*5.00*		*88*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.63*		"	*5.00*		*93*	*60-115*			
Surrogate: Dibromofluoromethane	*4.54*		"	*5.00*		*91*	*75-130*			
Surrogate: Toluene-d8	*4.51*		"	*5.00*		*90*	*70-130*			
Matrix Spike Dup (6F06008-MSD1)	**Source: MPE1440-03**			Prepared: 06/06/06 Analyzed: 06/07/06						
tert-Amyl methyl ether	754	25	ug/l	752	ND	100	65-135	1	25	
tert-Butyl alcohol	8440	600	"	7160	ND	118	60-135	4	35	
Di-isopropyl ether	696	25	"	756	ND	92	70-130	1	35	
1,2-Dibromoethane (EDB)	804	25	"	744	ND	108	85-125	1	15	
1,2-Dichloroethane	688	25	"	736	ND	93	75-125	2	10	
Ethanol	7300	5000	"	7080	ND	103	15-150	5	35	
Ethyl tert-butyl ether	735	25	"	752	ND	98	65-130	0.3	35	
Methyl tert-butyl ether	498	25	"	351	120	108	50-140	1	25	
Surrogate: 1,2-Dichloroethane-d4	*4.48*		"	*5.00*		*90*	*60-145*			
Surrogate: 4-Bromofluorobenzene	*4.68*		"	*5.00*		*94*	*60-115*			
Surrogate: Dibromofluoromethane	*4.39*		"	*5.00*		*88*	*75-130*			
Surrogate: Toluene-d8	*4.52*		"	*5.00*		*90*	*70-130*			
Batch 6F07003 - EPA 5030B P/T										
Blank (6F07003-BLK1)				Prepared & Analyzed: 06/07/06						
tert-Amyl methyl ether	ND	0.25	ug/l							
tert-Butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	0.25	"							
Ethyl tert-butyl ether	ND	0.25	"							
Methyl tert-butyl ether	ND	0.25	"							
Surrogate: 1,2-Dichloroethane-d4	*4.60*		"	*5.00*		*92*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*4.35*		"	*5.00*		*87*	*70-120*			

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601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6F07003 - EPA 5030B P/T										
Blank (6F07003-BLK1)				Prepared & Analyzed: 06/07/06						
Surrogate: Dibromofluoromethane	*4.89*		*ug/l*	*5.00*		*98*	*65-130*			
Surrogate: Toluene-d8	*4.75*		"	*5.00*		*95*	*70-120*			
LCS (6F07003-BS1)				Prepared & Analyzed: 06/07/06						
tert-Amyl methyl ether	14.4	0.50	ug/l	15.0		96	80-115			
tert-Butyl alcohol	163	20	"	143		114	75-150			
Di-isopropyl ether	13.9	0.50	"	15.1		92	75-125			
Ethyl tert-butyl ether	14.4	0.50	"	15.0		96	75-130			
Methyl tert-butyl ether	6.98	0.50	"	7.02		99	65-125			
Surrogate: 1,2-Dichloroethane-d4	*4.66*		"	*5.00*		*93*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*4.34*		"	*5.00*		*87*	*70-120*			
Surrogate: Dibromofluoromethane	*4.75*		"	*5.00*		*95*	*65-130*			
Surrogate: Toluene-d8	*4.61*		"	*5.00*		*92*	*70-120*			
Matrix Spike (6F07003-MS1)		**Source: MPE1465-01**		Prepared & Analyzed: 06/07/06						
tert-Amyl methyl ether	15.3	0.50	ug/l	15.0	ND	102	80-115			
tert-Butyl alcohol	164	20	"	143	ND	115	75-120			
Di-isopropyl ether	16.8	0.50	"	15.1	2.0	98	75-125			
Ethyl tert-butyl ether	15.3	0.50	"	15.0	ND	102	75-130			
Methyl tert-butyl ether	6.89	0.50	"	7.02	ND	98	65-125			
Surrogate: 1,2-Dichloroethane-d4	*4.62*		"	*5.00*		*92*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*4.61*		"	*5.00*		*92*	*70-120*			
Surrogate: Dibromofluoromethane	*4.70*		"	*5.00*		*94*	*65-130*			
Surrogate: Toluene-d8	*4.77*		"	*5.00*		*95*	*70-120*			
Matrix Spike Dup (6F07003-MSD1)		**Source: MPE1465-01**		Prepared & Analyzed: 06/07/06						
tert-Amyl methyl ether	15.3	0.50	ug/l	15.0	ND	102	80-115	0	15	
tert-Butyl alcohol	170	20	"	143	ND	119	75-120	4	25	
Di-isopropyl ether	16.1	0.50	"	15.1	2.0	93	75-125	4	15	
Ethyl tert-butyl ether	14.5	0.50	"	15.0	ND	97	75-130	5	25	
Methyl tert-butyl ether	6.83	0.50	"	7.02	ND	97	65-125	0.9	20	
Surrogate: 1,2-Dichloroethane-d4	*4.63*		"	*5.00*		*93*	*60-135*			
Surrogate: 4-Bromofluorobenzene	*4.61*		"	*5.00*		*92*	*70-120*			
Surrogate: Dibromofluoromethane	*4.51*		"	*5.00*		*90*	*65-130*			

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601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6F07003 - EPA 5030B P/T										
Matrix Spike Dup (6F07003-MSD1)	**Source: MPE1465-01**		Prepared & Analyzed: 06/07/06							
Surrogate: Toluene-d8	*4.57*		*ug/l*	*5.00*		*91*	*70-120*			

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601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	06/21/06 17:54

Notes and Definitions

S04	The surrogate recovery for this sample is above control limits due to interference from the sample matrix.
HC-12	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
HC-11	The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.
CF1	Primary and confirmation results varied by greater than 40% RPD.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

CHAIN OF CUSTODY RECORD

Page ____ of ____

TestAmerica INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 243113X
Sampler Name: (Print) Shawn Baker
Sampler Signature:

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8196
Account #: 10228
PO #:
Facility ID #: 7-3567
Global ID#: T0600191822
Site Address: 3192 Santa Rita Road
City, State Zip: Pleasanton, California 94566

TAT
- ☐ 24 hour
- ☐ 72 hour
- ☐ 48 hour
- ☐ 96 hour
- ☑ 8 day

PROVIDE: EDF Report

Special Instructions:
Use Silica gel cleanup on all TPHd analyses.
7 CA Oxys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA
Set TBA detection limit at or below 12 ug/l.
MPE 1464

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	7 CA Oxys 8260B
MW1 -01	5-30-06	1440			HCL/none	6/2	X			X	X	X	X	X
MW2 -02		1300			HCL/none	6/2	X			X	X	X	X	X
MW3 -03		1510			HCL/none	6/2	X			X	X	X	X	X
MW4 -04		1455			HCL/none	6/2	X			X	X	X	X	X
MW5 -05		1415			HCL/none	6/2	X			X	X	X	X	X
MW6 -06		1400			HCL/none	6/2	X			X	X	X	X	X
MW7 -07		1340			HCL/none	6/2	X			X	X	X	X	X
MW8 -08		1320			HCL/none	6/2	X			X	X	X	X	X
QCBB -09		1255			HCL/none	6/2	X			H	O	L	D	

Relinquished by: Shawn Baker Date 5-30-06 Time 1800
5/31/06 1400
Received by: Sample fridge Time 1800
1400

Relinquished by: Date 6-01-06 Time 1434
6-1-06 1915
Received by TestAmerica: Time 1434
6-1-06 1915

Laboratory Comments:
Temperature Upon Receipt: 6°C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERT
REC. BY (PRINT): [illegible]
WORKORDER: MPE1464

DATE REC'D AT LAB: 5/31/06
TIME REC'D AT LAB: 1400
DATE LOGGED IN: 5/31/06

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent; Intact / Broken*			MW-1	6 VOAs	HCL		W	5/30/06	
			↓	2 x 1LA	—				
2. Chain-of-Custody Present / Absent*			MW-2						
			↓ 3	same as					
3. Traffic Reports or Packing List: Present / Absent			↓ 4	MW-1					
4. Airbill: Airbill / Sticker Present / Absent			MW-5	6 VOAs	HCL				
			↓	1 LA	—				
5. Airbill #:			MW-6	same as					
6. Sample Labels: Present / Absent			↓ 7	MW-1					
7. Sample IDs: Listed / Not Listed on Chain-of-Custody			↓ 8						
			QCBB						
8. Sample Condition: Intact / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes (No)									
14. Read Temp: 4.4									
Corrected Temp: 4.4									
Is corrected temp 4 +/-2°C? Yes / No**									

(Acceptance range for samples requiring thermal pres.)
**Exception (if any): METALS / DFF ON ICE or Problem COC

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2431 13X

SHIPPER NO. B 021089

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

ENVIRONMENTAL RESOLUTIONS
AME OF CARRIER) (SCAC)

DATE: 5-30-06

O

ONSIGNEE ROMIC ENVIRONMENTAL TECHN. CORP.
2081 BAY ROAD
TREET EAST PALO ALTO, CA. 94303
ESTINATION STATE ZIP

FROM

SHIPPER EXXON MOBIL CORPORATION
C/O ERI
STREET 601 N. MCDOWELL BOULEVARD
PETALUMA, CA. 94954
ORIGIN STATE ZIP

OUTE: CAD 981 411 085

U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

NO. HIPPING UNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Chec colum
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: Andy Loz 6/5/06 PLACARDS TENDERED: YES ____ NO ✓ PO# ____ EWR# ____ STORE NAME: 7-3567 STORE ADDRESS: 3192 Santa Rita Pleasanton				

95 gal

EMIT C.O.D. TO:
DDRESS:
ITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

f the shipment moves between two ports by a carrier by water, the law equires that the bill of lading shall state whether it is "carrier's or shipper's eight".

ote. - Where the rate is dependent on value, shippers are required to state pecifically in writing the agreed or declared value of the property.

he agreed or declared value of the property is hereby specifically stated by ie shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

CEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown rked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under th ntract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all th nditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

his is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and e in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

HIPPER: EXXON MOBIL REFINING & SUPPLIES

ER: Request Exxon Mobil

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER:

DATE: 6-5-06

MERGENCY RESPONSE ELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

lark with "X" to designate Hazardous Material as defined in The Department ... insportation Regulations Governing Transportation of Hazardous Materials. The use of this col... is an optional ethod of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b)