ExxonMobil Refining & Supply Company
Global Remediation – US Retail
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

May 4, 2006

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, First Quarter 2006,*** dated May 4, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

For
Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2006, dated May 4, 2006.

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Robert C. Ehlers, M.S., P.E., The Valero Companies, Environmental Liability Management

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

May 4, 2006
ERI 243113.Q061

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, First Quarter 2006
Former Exxon Service Station 7-3567
3192 Santa Rita Road, Pleasanton, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2006 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		03/23/06
Wells gauged and sampled:		MW1 through MW8
Presence of NAPL:		Not observed
Laboratory:		Sequoia Analytical, Morgan Hill, California
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	MTBE, BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
	EPA Method 8260B	Ethanol (select samples)
Waste disposal:		84 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 03/31/06

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
100 North Canyon Parkway
Livermore, California 94551

Mr. Robert C. Ehlers, M.S., P.E.
The Valero Companies
Environmental Liability Management
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map, Upper Water-Bearing Zone
Plate 4:	Groundwater Elevation Map, Lower Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	11/17/98	340.86	21.90	318.96	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	03/15/99	340.86	21.15	319.71	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	06/25/99	340.86	20.34	320.52	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99	340.86	20.42	320.44	NLPH	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	340.86	21.11	319.75	NLPH	<61	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW1	03/07/00	340.86	14.12	326.74	NLPH	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
MW1	06/06/00	340.86	17.79	323.07	NLPH	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
MW1	06/16/00	340.86	Property transferred to Valero Refining Company.										
MW1	07/31/00	340.86	19.02	321.84	NLPH	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
MW1	10/10/00	340.86	18.56	322.30	NLPH	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
MW1	01/11/01	340.86	21.43	319.43	NLPH	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
MW1	04/11/01	340.86	19.83	321.03	NLPH	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
MW1	07/20/01	340.86	20.50	320.36	NLPH	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
MW1	10/19/01	340.86	19.48	321.38	NLPH	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
MW1	Nov-2001	340.86	Well surveyed in compliance with AB 2886 requirements.										
MW1	01/28/02	340.86	19.72	321.14	NLPH	<100	178	196	---	<0.50	<0.50	<0.50	<0.50
MW1	04/17/02	340.86	22.17	318.69	NLPH	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
MW1	07/17/02	340.86	22.51	318.35	NLPH	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
MW1	10/24/02	340.86	22.51	318.35	NLPH	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
MW1	03/21/03	340.86	21.32	319.54	NLPH	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
MW1	04/10/03	340.86	21.27	319.59	NLPH	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
MW1	07/17/03	340.86	21.13	319.73	NLPH	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
MW1	10/09/03	340.86	21.55	319.31	NLPH	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
MW1	01/21/04	340.86	19.96	320.90	NLPH	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
MW1	05/25/04	340.86	22.11	318.75	NLPH	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
MW1	08/26/04	340.86	21.28	319.58	NLPH	57	148	153	153	<0.50	<0.5	<0.5	<0.5
MW1	12/07/04 j	340.86	21.43	319.43	NLPH	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
MW1	03/17/05	340.86	17.99	322.87	NLPH	57k	1,720	---	2,600	<0.50	<0.5	<0.5	<0.5
MW1	06/20/05	340.86	21.26	319.60	NLPH	<50	74.4	102	103	<0.50	<0.5	<0.5	1.0
MW1	09/20/05	340.86	17.33	323.53	NLPH	228k	<50.0	15.4	15.3	<0.50	<0.50	<0.50	<0.50
MW1	12/22/05	340.86	17.49	323.37	NLPH	<50.0	<50.0	12.0	14.6	<0.50	<0.50	<0.50	<0.50
MW1	**03/23/06**	**340.86**	**16.81**	**324.05**	**NLPH**	**<47**	**<50**	**14**	**10.4**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	11/17/98	340.61	20.42	320.19	NLPH	91	<50	17	23	1.5	<0.5	0.98	2.6
MW2	03/15/99	340.61	28.35	312.26	NLPH	90	<50	12	12.5	0.73	1.1	2.4	2.2
MW2	06/25/99	340.61	25.20	315.41	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW2	09/24/99	340.61	23.93	316.68	NLPH	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
MW2	12/22/99	340.61	23.39	317.22	NLPH	<56	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	03/07/00	340.61	17.08	323.53	NLPH	52	<50	<2	---	<0.5	0.80	<0.5	<0.5
MW2	06/06/00	340.61	21.01	319.60	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	06/16/00	340.61	Property transferred to Valero Refining Company.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	07/31/00	340.61	22.08	318.53	NLPH	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5
MW2	10/10/00	340.61	22.35	318.26	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	01/11/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5
MW2	04/11/01	340.61	22.34	318.27	NLPH	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5
MW2	07/20/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	10/19/01	340.61	22.68	317.93	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	Nov-2001	340.16	Well surveyed in compliance with AB 2886 requirements.										
MW2	01/28/02	340.16	20.79	319.37	NLPH	<50.0	<50.0	0.70	---	<0.50	<0.50	<0.50	<0.50
MW2	04/17/02	340.16	25.52	314.64	NLPH	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50
MW2	07/17/02	340.16	28.18	311.98	NLPH	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0
MW2	10/24/02	340.16	28.42	311.74	NLPH	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5
MW2	03/21/03	340.16	23.54	316.62	NLPH	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2
MW2	04/10/03	340.16	28.19	311.97	NLPH	<50	<50.0	---	2.10	0.60	0.5	0.8	1.0
MW2	07/17/03	340.16	24.13	316.03	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	10/09/03	340.16	26.21	313.95	NLPH	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5
MW2	01/21/04	340.16	22.40	317.76	NLPH	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW2	05/25/04	340.16	25.17	314.99	NLPH	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3
MW2	08/26/04	340.16	27.56	312.60	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	12/07/04 j	340.16	25.36	314.80	NLPH	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5
MW2	03/17/05	340.16	20.28	319.88	NLPH	<50	57.8	---	1.10	<0.50	<0.5	<0.5	<0.5
MW2	06/20/05	340.16	23.48	316.68	NLPH	<53	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	1.0
MW2	09/20/05	340.16	23.11	317.05	NLPH	<50.0	<50.0	3.50	2.31	<0.50	<0.50	<0.50	<0.50
MW2	12/22/05	340.16	23.96	316.20	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW2	**03/23/06**	**340.16**	**21.11**	**319.05**	**NLPH**	**<47**	**<50**	**<2.5**	**1.82**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW3	11/17/98	342.95	36.58	306.37	NLPH	120	<50	180	220	<0.5	<0.5	<0.5	<0.5
MW3	03/15/99	342.95	40.01	302.94	NLPH	180	<50	290	314	<0.5	<0.5	<0.5	<0.5
MW3	06/25/99	342.95	46.83	296.12	NLPH	a	<50	107	113	<0.5	<0.5	<0.5	<0.5
MW3	9/24/99[b]	342.95	47.71	295.24	NLPH	---	---	---	---	---	---	---	---
MW3	12/22/99	342.95	43.82	299.13	NLPH	140	<50	65	---	<0.5	<0.5	<0.5	<0.5
MW3	03/07/00	342.95	32.75	310.20	NLPH	<50	<50	82	---	<0.5	0.88	<0.5	<0.5
MW3	06/06/00	342.95	36.05	306.90	NLPH	<50	<50	140	---	<0.5	<0.5	0.82	<0.5
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.										
MW3	07/31/00	342.95	36.77	306.18	NLPH	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
MW3	10/10/00	342.95	35.82	307.13	NLPH	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5
MW3	01/11/01	342.95	38.08	304.87	NLPH	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
MW3	04/11/01	342.95	36.03	306.92	NLPH	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
MW3	07/20/01	342.95	36.05	306.90	NLPH	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
MW3	10/19/01	342.95	34.58	308.37	NLPH	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5
MW3	Nov-2001	342.95	Well surveyed in compliance with AB 2886 requirements.										
MW3	01/28/02	342.95	34.96	307.99	NLPH	<100	167	179	---	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	04/17/02	342.95	38.21	304.74	NLPH	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50
MW3	07/17/02	342.95	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
MW3	10/24/02	342.95	38.68	304.27	NLPH	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
MW3	03/21/03	342.95	36.50	306.45	NLPH	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
MW3	04/10/03	342.95	36.82	306.13	NLPH	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
MW3	07/17/03	342.95	37.98	304.97	NLPH	---	---	---	---	---	---	---	---
MW3	07/18/03	342.95	---	---	NLPH	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
MW3	10/09/03	342.95	38.5	304.45	NLPH	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
MW3	01/21/04	342.95	35.45	307.50	NLPH	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
MW3	05/25/04	342.95	38.07	304.88	NLPH	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
MW3	08/26/04	342.95	36.00	306.95	NLPH	112	163	169	165	<0.50	<0.5	<0.5	<0.5
MW3	12/07/04 j	342.95	37.97	304.98	NLPH	<50	174	143	186	<0.50	<0.5	<0.5	<0.5
MW3	03/17/05	342.95	31.44	311.51	NLPH	<50	516	---	740	<0.50	<0.5	<0.5	<0.5
MW3	06/20/05	342.95	37.29	305.66	NLPH	<50	134	183	241	<0.50	<0.5	<0.5	0.5
MW3	09/20/05	342.95	36.11	306.84	NLPH	72.3e	129	116	125	<0.50	<0.50	<0.50	<0.50
MW3	12/22/05	342.95	34.52	308.43	NLPH	<50.0	87.5	73.0	92.9	<0.50	<0.50	<0.50	<0.50
MW3	**03/23/06**	**342.95**	**32.04**	**310.91**	**NLPH**	**<47**	**63o**	**76**	**72.0**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW4	11/17/98	342.96	50.20	292.76	NLPH	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
MW4	03/15/99	342.96	47.93	295.03	NLPH	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
MW4	06/25/99 b	342.96	48.15	294.81	NLPH	---	---	---	---	---	---	---	---
MW4	09/24/99 b	342.96	49.29	293.67	NLPH	---	---	---	---	---	---	---	---
MW4	12/22/99	342.96	49.33	293.63	NLPH	b	---	---	---	---	---	---	---
MW4	03/07/00	342.96	49.05	293.91	NLPH	190	<50	710	---	<0.5	0.84	<0.5	<0.5
MW4	06/06/00	342.96	49.02	293.94	NLPH	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.										
MW4	07/31/00	342.96	49.13	293.83	NLPH	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
MW4	10/10/00	342.96	40.08	302.88	NLPH	c	c	c	c	c	c	c	c
MW4	01/11/01	342.96	36.41	306.55	NLPH	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
MW4	04/11/01	342.96	36.43	306.53	NLPH	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
MW4	07/20/01	342.96	---	---	f	---	---	---	---	---	---	---	---
MW4	10/19/01	342.96	33.67	309.29	NLPH	71	<50	15	16	<0.5	<0.5	<0.5	<0.5
MW4	Nov-2001	342.96	Well surveyed in compliance with AB 2886 requirements.										
MW4	01/28/02	342.96	33.11	309.85	NLPH	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
MW4	04/17/02	342.96	36.03	306.93	NLPH	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
MW4	07/17/02	342.96	37.65	305.31	NLPH	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
MW4	10/24/02	342.96	37.41	305.55	NLPH	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
MW4	03/21/03	342.96	36.18	306.78	NLPH	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
MW4	04/10/03	342.96	36.55	306.41	NLPH	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
MW4	07/17/03	342.96	36.45	306.51	NLPH	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
MW4	10/09/03	342.96	37.7	305.26	NLPH	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	01/21/04	342.96	35.78	307.18	NLPH	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
MW4	05/25/04	342.96	35.88	307.08	NLPH	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5
MW4	08/26/04	342.96	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
MW4	12/07/04 j	342.96	35.65	307.31	NLPH	f	f	f	f	f	f	f	f
MW4	03/17/05	342.96	29.34	313.62	NLPH	67k	<50.0	---	63.0	<0.50	<0.5	<0.5	<0.5
MW4	06/20/05	342.96	34.61	308.35	NLPH	<50	70.4	97.1	116	<0.50	<0.5	<0.5	<0.5
MW4	09/20/05	342.96	33.73	309.23	NLPH	159k	71.2	85.1	87.4	<0.50	<0.50	<0.50	<0.50
MW4	12/22/05	342.96	31.99	310.97	NLPH	<50.0	74.9	62.1	78.9	<0.50	<0.50	<0.50	<0.50
MW4	**03/23/06**	**342.96**	**31.63**	**311.33**	**NLPH**	**<47**	**53o**	**64**	**57.1**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW5	06/16/00	342.87	Property transferred to Valero Refining Company.										
MW5	07/31/00 b	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/10/00	342.87	29.12	313.75	NLPH	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
MW5	01/11/01	342.87	28.89	313.98	NLPH	b	b	b	---	b	b	b	b
MW5	04/11/01	342.87	28.23	314.64	NLPH	b	b	b	---	b	b	b	b
MW5	07/20/01 f	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/19/01	342.87	27.62	315.25	NLPH	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5
MW5	Nov-2001	342.87	Well surveyed in compliance with AB 2886 requirements.										
MW5	01/28/02	342.87	28.04	314.83	NLPH	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
MW5	04/17/02	342.87	29.10	313.77	NLPH	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
MW5	07/17/02	342.87	29.37	313.50	NLPH	b	b	b	b	b	b	b	b
MW5	10/24/02	342.87	29.36	313.51	NLPH	b	b	b	b	b	b	b	b
MW5	03/21/03	342.87	28.55	314.32	NLPH	b	57.8	---	8.70	2.50	1.0	3.5	5.9
MW5	04/10/03	342.87	29.10	313.77	NLPH	b	56.1	---	7.20	5.50	3.0	2.9	4.3
MW5	07/17/03	342.87	28.91	313.96	NLPH	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
MW5	10/09/03	342.87	29.17	313.70	NLPH	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
MW5	01/21/04	342.87	28.75	314.12	NLPH	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4
MW5	05/25/04	342.87	28.95	313.92	NLPH	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
MW5	08/26/04	342.87	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
MW5	12/07/04 j	342.87	28.29	314.58	NLPH	106k, l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6
MW5	03/17/05	342.87	26.39	316.48	NLPH	143k	<50.0	---	4.40	<0.50	<0.5	<0.5	<0.5
MW5	06/20/05	342.87	28.01	314.86	NLPH	<59	<50.0	10.9	13.0	<0.50	<0.5	<0.5	0.5
MW5	09/20/05	342.87	28.61	314.26	NLPH	1,730k	75.3	8.06	6.38	<0.50	<0.50	<0.50	<0.50
MW5	12/22/05	342.87	28.67	314.20	NLPH	70.3k	104	8.76	9.00	4.95	4.69	2.34	39.0
MW5	**03/23/06**	**342.87**	**28.03**	**314.84**	**NLPH**	**140k**	**<50**	**20**	**18.5**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.										
MW6	07/31/00	341.05	39.72	301.33	NLPH	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW6	10/10/00	341.05	40.12	300.93	NLPH	<50	c	c	---	c	c	c	c
MW6	01/11/01	341.05	46.13	294.92	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	04/11/01	341.05	45.40	295.65	NLPH	b	b	b	---	b	b	b	b

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	07/20/01	341.05	41.75	299.30	NLPH	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6
MW6	10/19/01	341.05	44.10	296.95	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	Nov-2001	341.05	Well surveyed in compliance with AB 2886 requirements.										
MW6	01/28/02	341.05	39.57	301.48	NLPH	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50
MW6	04/17/02	341.05	41.84	299.21	NLPH	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50
MW6	07/17/02	341.05	42.85	298.20	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	10/24/02	341.05	42.10	298.95	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	03/21/03	341.05	44.81	296.24	NLPH	107	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	04/10/03	341.05	44.28	296.77	NLPH	60	<50.0	---	0.80	<0.50	<0.5	<0.5	<0.5
MW6	07/17/03	341.05	41.56	299.49	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	10/09/03	341.05	41.54	299.51	NLPH	452	<50.0	0.50	0.60	<0.50	<0.5	<0.5	<0.5
MW6	01/21/04	341.05	38.20	302.85	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	05/25/04	341.05	40.35	300.70	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	08/26/04	341.05	i	i	i	314i	<50.0i	0.6	1.00i	2.10i	0.9i	0.8i	2.9i
MW6	12/07/04 j, m	341.05	---	---	---	---	---	---	---	---	---	---	---
MW6	03/17/05	341.05	37.44	303.61	NLPH	<50	<50.0	---	0.60	<0.50	<0.5	<0.5	<0.5
MW6	06/20/05	341.05	40.42	300.63	NLPH	<50	<50.0	<0.5	0.60	<0.50	<0.5	<0.5	<0.5
MW6	09/20/05	341.05	38.00	303.05	NLPH	117k	<50.0	0.66	0.570	<0.50	<0.50	<0.50	<0.50
MW6	12/22/05	341.05	37.55	303.50	NLPH	331k	<50.0	0.65	<0.500	0.86	1.39	<0.50	<0.50
MW6	**03/23/06**	**341.05**	**35.72**	**305.33**	**NLPH**	**<47**	**<50**	**<2.5**	**<1.00**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW7	06/16/00	341.73	Property transferred to Valero Refining Company.										
MW7	07/31/00	341.73	24.22	317.51	NLPH	150	<50	13	8	<0.5	<0.5	<0.5	<0.5
MW7	10/10/00	341.73	24.09	317.64	NLPH	1,500	c	c	c	c	c	c	c
MW7	01/11/01	341.73	25.86	315.87	NLPH	330	<50	6.9	7	0.55	<0.5	<0.5	<0.5
MW7	04/11/01	341.73	24.28	317.45	NLPH	980e	<250	<10	---	<2.5	<2.5	<2.5	<2.5
MW7	07/20/01	341.73	25.52	316.21	NLPH	300	<50	8.2	6	<0.5	<0.5	<0.5	<0.5
MW7	10/19/01	341.73	24.99	316.74	NLPH	120	<50	4.9	<5	<0.5	<0.5	<0.5	<0.5
MW7	Nov-2001	341.73	Well surveyed in compliance with AB 2886 requirements.										
MW7	01/28/02	341.73	23.84	317.89	NLPH	<100	<50.0	8.50	---	<0.50	<0.50	<0.50	<0.50
MW7	04/17/02	341.73	28.19	313.54	NLPH	55	<50.0	9.70	11.6	<0.5	2.10	<0.50	<0.50
MW7	07/17/02	341.73	29.74	311.99	NLPH	69	<50.0	9.7	9.0	<0.5	<0.5	<0.5	<0.5
MW7	10/24/02	341.73	29.50	312.23	NLPH	262	<50.0	5.4	6.0	<0.5	<0.5	<0.5	<0.5
MW7	03/21/03	341.73	26.07	315.66	NLPH	<50	<50.0	6.00	---	<0.50	0.8	<0.5	<0.5
MW7	04/10/03	341.73	26.06	315.67	NLPH	<50	<50.0	---	9.00	<0.50	<0.5	<0.5	<0.5
MW7	07/17/03	341.73	27.18	314.55	NLPH	<50	<50.0	---	9.10	<0.50	<0.5	<0.5	<0.5
MW7	10/09/03	341.73	28.27	313.46	NLPH	<50	<50.0	12.5	5.60	<0.50	<0.5	<0.5	<0.5
MW7	01/21/04	341.73	24.51	317.22	NLPH	140	<50.0	15.1	17.6	<0.50	<0.5	<0.5	<0.5
MW7	05/25/04	341.73	28.87	312.86	NLPH	---	<50.0	17.6	13.10	<0.50	<0.5	<0.5	<0.5
MW7	08/26/04	341.73	i	i	i	322i	<50.0i	20.4	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
MW7	12/07/04 j	341.73	27.68	314.05	NLPH	469k	<50.0	4.4	5.30	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	03/17/05	341.73	22.80	318.93	NLPH	131k	<50.0	---	16.5	<0.50	<0.5	<0.5	<0.5
MW7	06/20/05	341.73	26.73	315.00	NLPH	68k	<50.0	9.4	11.1	<0.50	<0.5	<0.5	<0.5
MW7	09/20/05	341.73	24.28	317.45	NLPH	4,690k	<5,000n	<50.0n	<0.500	<50.0n	<50.0n	<50.0n	<50.0n
MW7	12/22/05	341.73	24.54	317.19	NLPH	799k	<50.0	<0.50	<0.500	<0.50	0.76	<0.50	0.64
MW7	**03/23/06**	**341.73**	**22.46**	**319.27**	**NLPH**	**190k**	**<50**	**<2.5**	**<1.00**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW8	06/16/00	341.44	Property transferred to Valero Refining Company.										
MW8	10/10/00 - 08/26/04	Well dry.											
MW8	12/07/04 h, j	341.44	65.15	276.29	NLPH	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
MW8	03/17/05	341.44	59.75	281.69	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/20/05	341.44	55.15	286.29	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	09/20/05	341.44	55.39	286.05	NLPH	229k	<50.0	0.58	<0.500	<0.50	<0.50	<0.50	0.52
MW8	12/22/05	341.44	51.96	289.48	NLPH	<50.0	<50.0	<0.50	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	**03/23/06**	**341.44**	**46.63**	**294.81**	**NLPH**	**100k**	**<50**	**<2.5**	**<1.00**	**1.4**	**<0.50**	**0.83**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
fmsl	=	Feet above mean sea level.
fbgs	=	Feet below ground surface.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW1	07/31/00	<10	<10	<500	<5	<5	<10	---
MW1	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW1	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW1	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50	---
MW1	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW1	12/07/04 j	<0.50	2.00	49.6	<0.50	<0.50	<0.50	---
MW1	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50	---
MW1	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50	---
MW1	09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500	---
MW1	12/22/05	<0.500	<0.500	114	<0.500	<0.500	<0.500	---
MW1	**03/23/06**	**<1.00**	**<1.00**	**93.8**	**<1.00**	**<1.00**	**<1.00**	**<100**
MW2	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW2	07/31/00	<10	<10	<500	<5	<5	<10	---
MW2	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW2	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW2	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW2	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW2	**03/23/06**	**<1.00**	**<1.00**	**<10.0**	**<1.00**	**<1.00**	**<1.00**	**<100**
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW3	07/31/00	<10	<10	<500	<5	<5	<10	---
MW3	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW3	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW3	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW3	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW3	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50	---
MW3	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50	---
MW3	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW3	**03/23/06**	**<1.00**	**<1.00**	**<10.0**	**<1.00**	**<1.00**	**<1.00**	**---**
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.						
MW4	07/31/00	<10	<10	<500	<5	<5	<10	---
MW4	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW4	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW4	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW4	12/07/04 f, j	---	---	---	---	---	---	---
MW4	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50	---
MW4	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW4	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW4	**03/23/06**	**<1.00**	**<1.00**	**<10.0**	**<1.00**	**<1.00**	**<1.00**	**---**
MW5	06/16/00	---	---	---	---	---	---	---
MW5	07/31/00	<10	<10	<500	<5	<5	<10	---
MW5	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW5	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW5	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW5	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW5	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW5	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW5	**03/23/06**	**<1.00**	**<1.00**	**<10.0**	**<1.00**	**<1.00**	**<1.00**	**---**
MW6	06/16/00	---	---	---	---	---	---	---
MW6	07/31/00	<10	<10	<500	<5	<5	<10	---
MW6	10/10/00 - 10/24/02	Not analyzed for these analytes.						
MW6	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW6	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW6	12/07/04 j,m	---	---	---	---	---	---	---
MW6	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW6	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW6	**03/23/06**	**<1.00**	**<1.00**	**<10.0**	**<1.00**	**<1.00**	**<1.00**	**---**
MW7	06/16/00 - 10/24/02	Not analyzed for these analytes.						
MW7	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	---
MW7	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	---
MW7	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW7	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW7	**03/23/06**	**<1.00**	**<1.00**	**<10.0**	**<1.00**	**<1.00**	**<1.00**	**<100**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW8	07/31/00	<10	<10	<500	<5	<5	<10	---
MW8	10/10/00 - 08/26/04	Well dry.						
MW8	12/07/04 h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	---
MW8	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	12/22/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	---
MW8	**03/23/06**	**<1.00**	**<1.00**	**<10.0**	**<1.00**	**<1.00**	**<1.00**	**<100**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

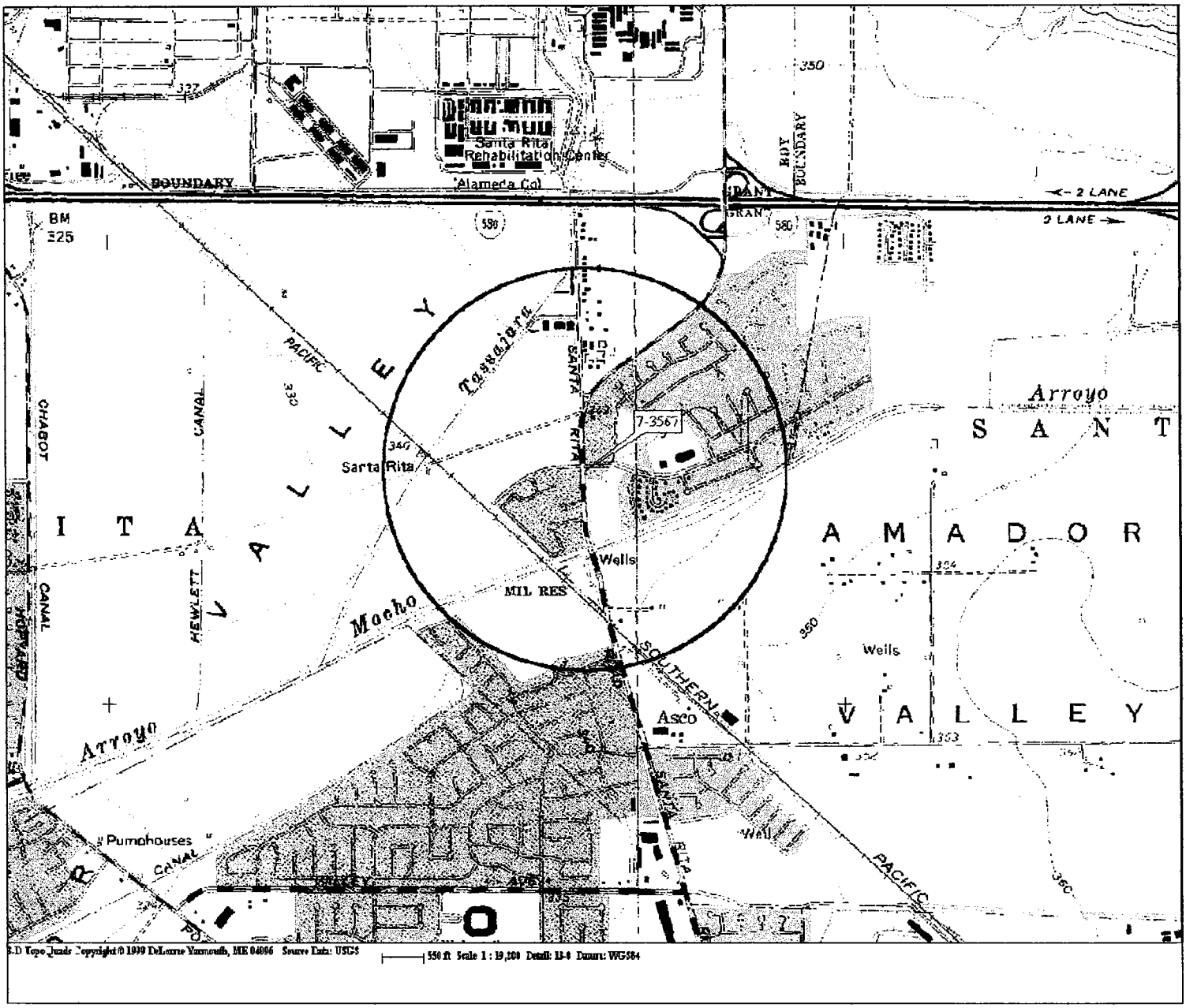
Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8020 or 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
fmsl	=	Feet above mean sea level.
fbgs	=	Feet below ground surface.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.
o	=	Result elevated due to single analyte peak in quantitation range.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Date Well Installed	Top of Casing Elevation (fmsl)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	11/11/98	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	02/22/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

Notes:
fmsl = Feet above mean sea level.
fbgs = Feet below ground surface.
NS = Not specified.



FN 2431Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

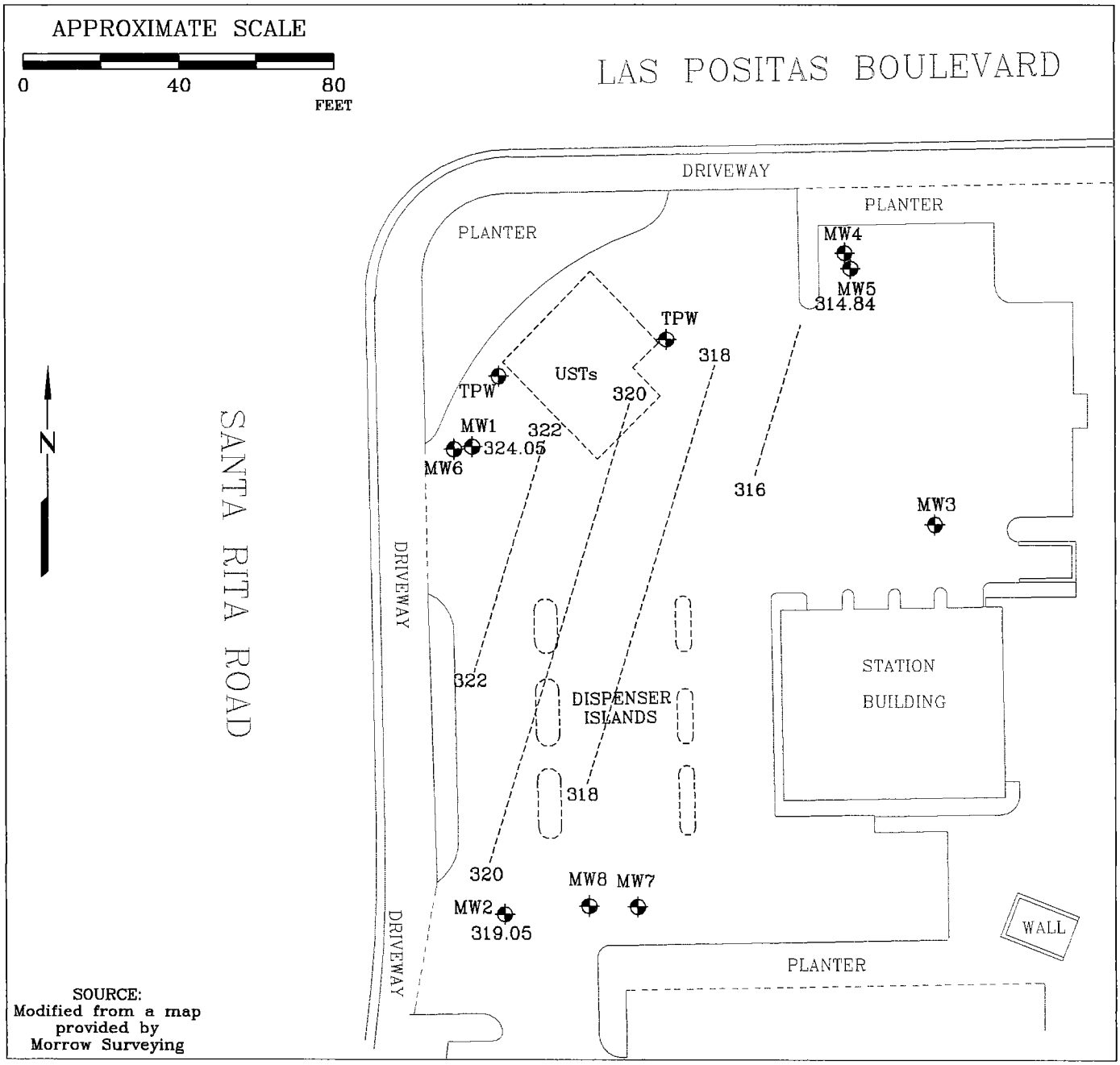
ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 1



FN 24310003_QM

EXPLANATION

MW5
⊕ Groundwater Monitoring Well

314.84 Groundwater elevation in feet; datum is mean sea level

TPW
⊕ Tank Pit Well

324------Line of Equal Groundwater Elevation; datum is mean sea level

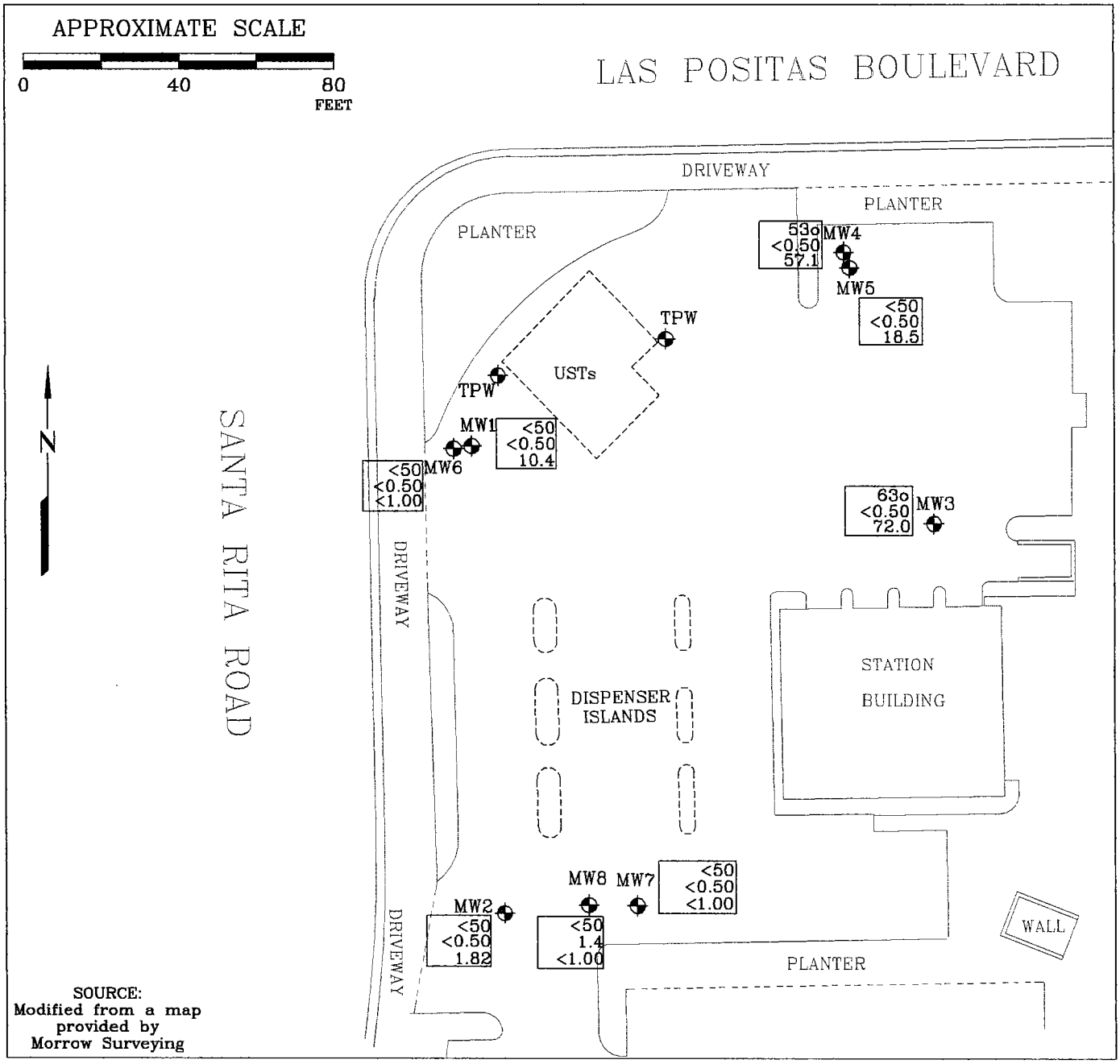
ERI ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
March 23, 2006

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 3



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

TPW — Tank Pit Well

Analyte Concentrations in ug/L
Sampled March 23, 2006

63o	Total Petroleum Hydrocarbons as Gasoline
<0.50	Benzene
72.0	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
o	Result elevated due to single analyte peak in quantitation range.

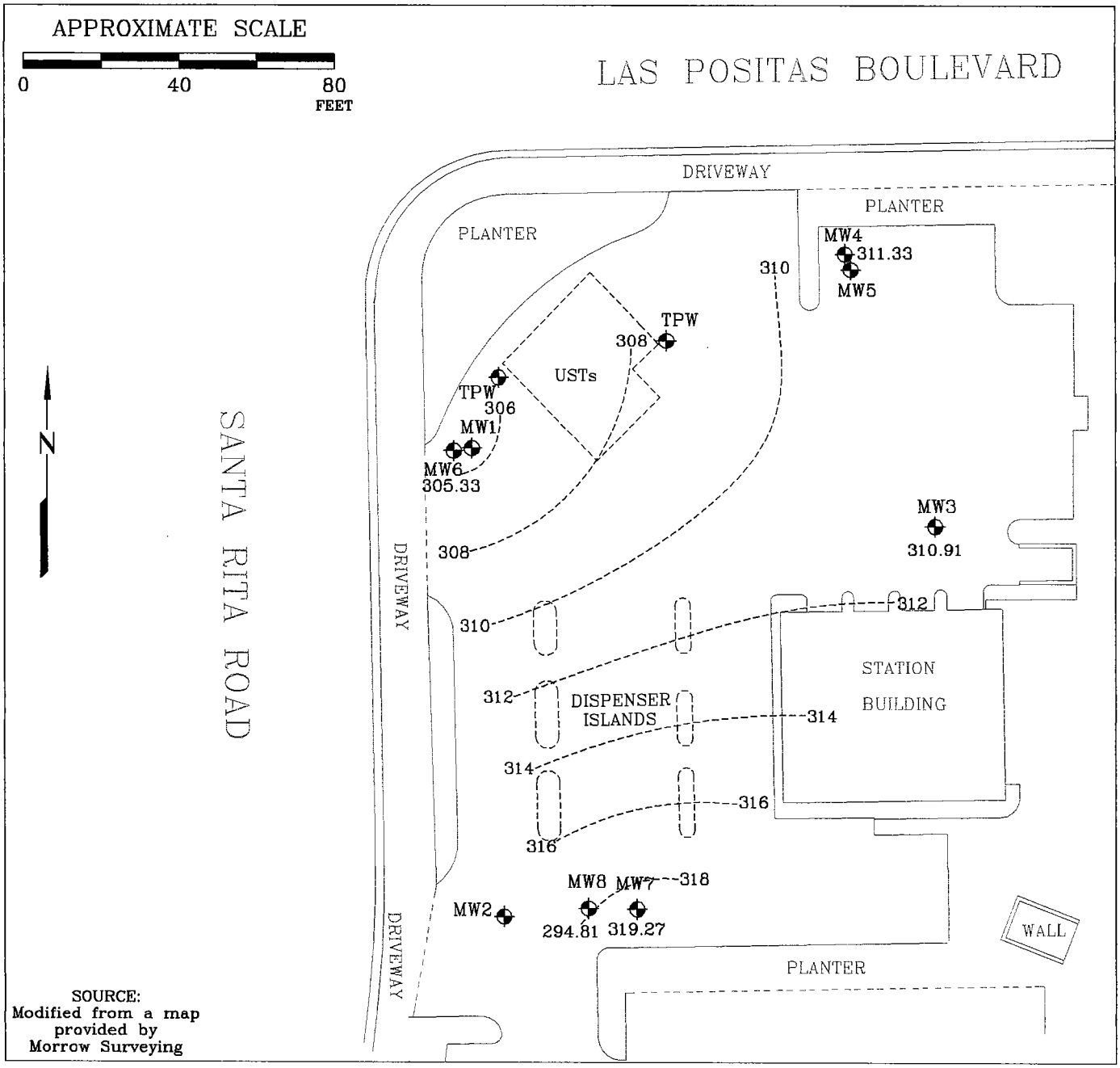
ERI ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
March 23, 2006

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 2



FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

294.81 — Groundwater elevation in feet; datum is mean sea level

TPW — Tank Pit Well

318 ------ Line of Equal Groundwater Elevation; datum is mean sea level

NOTE:
Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
March 23, 2006

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

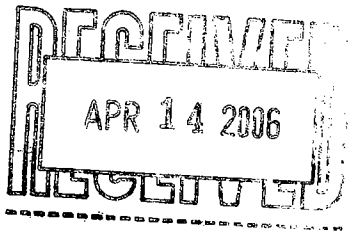
ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

11 April, 2006



Paula Sime
Environmental Resolutions (Exxon)
601 North McDowell Blvd.
Petaluma, CA 94954

RE: Exxon 7-3567
Work Order: MPC0979

Enclosed are the results of analyses for samples received by the laboratory on 03/24/06 19:20. The samples arrived at a temperature of 4° C. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Christina Dell
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW1	MPC0979-01	Water	03/23/06 13:00	03/24/06 19:20
MW2	MPC0979-02	Water	03/23/06 12:20	03/24/06 19:20
MW3	MPC0979-03	Water	03/23/06 13:55	03/24/06 19:20
MW4	MPC0979-04	Water	03/23/06 13:40	03/24/06 19:20
MW5	MPC0979-05	Water	03/23/06 13:20	03/24/06 19:20
MW6	MPC0979-06	Water	03/23/06 12:50	03/24/06 19:20
MW7	MPC0979-07	Water	03/23/06 12:10	03/24/06 19:20
MW8	MPC0979-08	Water	03/23/06 11:50	03/24/06 19:20
QCBB	MPC0979-09	Water	03/23/06 14:30	03/24/06 19:20

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW1 (MPC0979-01) Water Sampled: 03/23/06 13:00 Received: 03/24/06 19:20

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6D05032	04/05/06	04/05/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**14**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*113 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*93 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C30036	03/30/06	04/06/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*75 %*	*30-115*		"	"	"	"	

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW1 (MPC0979-01) Water Sampled: 03/23/06 13:00 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	**10.4**	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	**93.8**	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*70-130*		"	"	"	"	
Surrogate: Dibromofluoromethane		*98 %*	*79-122*		"	"	"	"	
Surrogate: Toluene-d8		*94 %*	*78-121*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*78-126*		"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW2 (MPC0979-02) Water Sampled: 03/23/06 12:20 Received: 03/24/06 19:20

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6D05032	04/05/06	04/06/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*114 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*91 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C30036	03/30/06	04/06/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*80 %*	*30-115*		"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW2 (MPC0979-02) Water Sampled: 03/23/06 12:20 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	**1.82**	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*97 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*101 %*		*79-122*	"	"	"	"	
Surrogate: Toluene-d8		*94 %*		*78-121*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*		*78-126*	"	"	"	"	

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Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW3 (MPC0979-03) Water Sampled: 03/23/06 13:55 Received: 03/24/06 19:20

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**63**	50	ug/l	1	6D05032	04/05/06	04/06/06	EPA 8015B/8021B	HC-11
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**76**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*111 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C30036	03/30/06	04/06/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*74 %*	*30-115*		"	"	"	"	

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Morgan Hill, CA 95037
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www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW3 (MPC0979-03) Water Sampled: 03/23/06 13:55 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	**72.0**	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*97 %*	*70-130*		"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*	*79-122*		"	"	"	"	
Surrogate: Toluene-d8		*93 %*	*78-121*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*110 %*	*78-126*		"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
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FAX (408) 782-6308
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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW4 (MPC0979-04) Water Sampled: 03/23/06 13:40 Received: 03/24/06 19:20

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	**53**	50	ug/l	1	6D05032	04/05/06	04/06/06	EPA 8015B/8021B	HC-11
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**64**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*113 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C30036	03/30/06	04/06/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*78 %*	*30-115*		"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW4 (MPC0979-04) Water Sampled: 03/23/06 13:40 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	**57.1**	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95 %*	*70-130*		"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*	*79-122*		"	"	"	"	
Surrogate: Toluene-d8		*95 %*	*78-121*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99 %*	*78-126*		"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW5 (MPC0979-05) Water Sampled: 03/23/06 13:20 Received: 03/24/06 19:20

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6D05032	04/05/06	04/06/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	**20**	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*112 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**140**	47	ug/l	1	6C30036	03/30/06	04/06/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*76 %*	*30-115*		"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW5 (MPC0979-05) Water Sampled: 03/23/06 13:20 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	**18.5**	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*101 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*		*79-122*	"	"	"	"	
Surrogate: Toluene-d8		*93 %*		*78-121*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*		*78-126*	"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW6 (MPC0979-06) Water Sampled: 03/23/06 12:50 Received: 03/24/06 19:20

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6D05032	04/05/06	04/06/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*113 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	ND	47	ug/l	1	6C30036	03/30/06	04/06/06	EPA 8015B-SVOA	
Surrogate: n-Octacosane		*82 %*	*30-115*		"	"	"	"	

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Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW6 (MPC0979-06) Water Sampled: 03/23/06 12:50 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*97 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*100 %*		*79-122*	"	"	"	"	
Surrogate: Toluene-d8		*93 %*		*78-121*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*		*78-126*	"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW7 (MPC0979-07) Water Sampled: 03/23/06 12:10 Received: 03/24/06 19:20

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6D05032	04/05/06	04/06/06	EPA 8015B/8021B	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*115 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**190**	47	ug/l	1	6C30036	03/30/06	04/06/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*128 %*	*30-115*		"	"	"	"	*S04*

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW7 (MPC0979-07) Water Sampled: 03/23/06 12:10 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*99 %*		*79-122*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*78-121*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*		*78-126*	"	"	"	"	

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW8 (MPC0979-08) Water Sampled: 03/23/06 11:50 Received: 03/24/06 19:20

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Gasoline Range Organics (C4-C12)	ND	50	ug/l	1	6D05032	04/05/06	04/06/06	EPA 8015B/8021B	
Benzene	**1.4**	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	**0.83**	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*112 %*	*85-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92 %*	*75-125*		"	"	"	"	

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Diesel Range Organics (C10-C28)	**100**	47	ug/l	1	6C30036	03/30/06	04/06/06	EPA 8015B-SVOA	HC-12
Surrogate: n-Octacosane		*108 %*	*30-115*		"	"	"	"	

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

MW8 (MPC0979-08) Water Sampled: 03/23/06 11:50 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*98 %*		*70-130*	"	"	"	"	
Surrogate: Dibromofluoromethane		*101 %*		*79-122*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*78-121*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*99 %*		*78-126*	"	"	"	"	

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www.sequoialabs.com

Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

QCBB (MPC0979-09) Water Sampled: 03/23/06 14:30 Received: 03/24/06 19:20

Volatile Organic Compounds by EPA Method 8260B

TestAmerica Analytical - Nashville

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Tert-Amyl Methyl Ether	ND	1.00	ug/L	1	6036067	03/31/06	04/01/06	SW846 8260B	
1,2-Dibromoethane (EDB)	ND	1.00	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.00	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Diisopropyl Ether	ND	1.00	"	"	"	"	"	"	
Methyl tert-Butyl Ether	ND	1.00	"	"	"	"	"	"	
Tertiary Butyl Alcohol	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*94 %*	*70-130*		"	"	"	"	
Surrogate: Dibromofluoromethane		*101 %*	*79-122*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*78-121*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*101 %*	*78-126*		"	"	"	"	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6D05032 - EPA 5030B [P/T]										
Blank (6D05032-BLK1)				Prepared & Analyzed: 04/05/06						
Gasoline Range Organics (C4-C12)	ND	25	ug/l							
Benzene	ND	0.25	"							
Toluene	ND	0.25	"							
Ethylbenzene	ND	0.25	"							
Xylenes (total)	ND	0.25	"							
Methyl tert-butyl ether	ND	1.25	"							
Surrogate: a,a,a-Trifluorotoluene	*90.6*		"	*80.0*		*113*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*72.6*		"	*80.0*		*91*	*75-125*			
LCS (6D05032-BS1)				Prepared & Analyzed: 04/05/06						
Gasoline Range Organics (C4-C12)	194	50	ug/l	275		71	60-115			
Benzene	3.87	0.50	"	2.65		146	45-150			
Toluene	21.4	0.50	"	23.0		93	70-115			
Ethylbenzene	4.27	0.50	"	4.60		93	65-115			
Xylenes (total)	24.9	0.50	"	26.4		94	70-115			
Surrogate: a,a,a-Trifluorotoluene	*86.3*		"	*80.0*		*108*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*76.5*		"	*80.0*		*96*	*75-125*			
Matrix Spike (6D05032-MS1)		**Source: MPC0970-19**		Prepared & Analyzed: 04/05/06						
Gasoline Range Organics (C4-C12)	180	50	ug/l	275	ND	65	60-115			
Benzene	3.49	0.50	"	2.65	ND	132	45-150			
Toluene	19.3	0.50	"	23.0	ND	84	70-115			
Ethylbenzene	3.84	0.50	"	4.60	ND	83	65-115			
Xylenes (total)	22.6	0.50	"	26.4	ND	86	70-115			
Surrogate: a,a,a-Trifluorotoluene	*84.4*		"	*80.0*		*106*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*76.3*		"	*80.0*		*95*	*75-125*			
Matrix Spike Dup (6D05032-MSD1)		**Source: MPC0970-19**		Prepared & Analyzed: 04/05/06						
Gasoline Range Organics (C4-C12)	174	50	ug/l	275	ND	63	60-115	3	20	
Benzene	3.74	0.50	"	2.65	ND	141	45-150	7	25	
Toluene	19.8	0.50	"	23.0	ND	86	70-115	3	20	
Ethylbenzene	3.93	0.50	"	4.60	ND	85	65-115	2	25	

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

Purgeable Hydrocarbons and BTEX by EPA 8015B/8021B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6D05032 - EPA 5030B [P/T]										
Matrix Spike Dup (6D05032-MSD1)		**Source: MPC0970-19**		Prepared & Analyzed: 04/05/06						
Xylenes (total)	22.9	0.50	ug/l	26.4	ND	87	70-115	1	25	
Surrogate: a,a,a-Trifluorotoluene	*87.7*		"	*80.0*		*110*	*85-120*			
Surrogate: 4-Bromofluorobenzene	*76.3*		"	*80.0*		*95*	*75-125*			

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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

Extractable Hydrocarbons with Silica Gel cleanup by EPA 8015B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6C30036 - EPA 3510C										
Blank (6C30036-BLK1)				Prepared: 03/30/06 Analyzed: 04/06/06						
Diesel Range Organics (C10-C28)	ND	25	ug/l							
Surrogate: n-Octacosane	*40.2*		"	*50.0*		*80*	*30-115*			
LCS (6C30036-BS1)				Prepared: 03/30/06 Analyzed: 04/06/06						
Diesel Range Organics (C10-C28)	339	50	ug/l	500		68	40-140			
Surrogate: n-Octacosane	*40.2*		"	*50.0*		*80*	*30-115*			
LCS Dup (6C30036-BSD1)				Prepared: 03/30/06 Analyzed: 04/06/06						**QM11**
Diesel Range Organics (C10-C28)	347	50	ug/l	500		69	40-140	2	35	
Surrogate: n-Octacosane	*39.1*		"	*50.0*		*78*	*30-115*			

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

Environmental Resolutions (Exxon) 601 North McDowell Blvd. Petaluma CA, 94954	Project: Exxon 7-3567 Project Number: 7-3567 Project Manager: Paula Sime	MPC0979 **Reported:** 04/11/06 14:11

Volatile Organic Compounds by EPA Method 8260B - Quality Control

TestAmerica Analytical - Nashville

Analyte	Result	Evaluation Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 6036067 - EPA 5030B										
Blank (6036067-BLK1)				Prepared: 03/31/06 Analyzed: 04/01/06						
Tert-Amyl Methyl Ether	ND	0.5	ug/L							
1,2-Dibromoethane (EDB)	ND	0.5	"							
1,2-Dichloroethane	ND	0.5	"							
Ethanol	ND	50	"							
Ethyl tert-Butyl Ether	ND	0.5	"							
Diisopropyl Ether	ND	0.5	"							
Methyl tert-Butyl Ether	ND	0.5	"							
Tertiary Butyl Alcohol	ND	8.26	"							
Surrogate: 1,2-Dichloroethane-d4	*48.6*		"	*50.0*		*97*	*70-130*			
Surrogate: Dibromofluoromethane	*49.5*		"	*50.0*		*99*	*79-122*			
Surrogate: Toluene-d8	*48.1*		"	*50.0*		*96*	*78-121*			
Surrogate: 4-Bromofluorobenzene	*47.3*		"	*50.0*		*95*	*78-126*			
LCS (6036067-BS1)				Prepared: 03/31/06 Analyzed: 04/01/06						
Tert-Amyl Methyl Ether	53.1		ug/L	50.0		106	49-158			MNR1
1,2-Dibromoethane (EDB)	51.0		"	50.0		102	76-128			MNR1
1,2-Dichloroethane	53.3		"	50.0		107	65-137			MNR1
Ethanol	3720		"	5000		74	33-160			MNR1
Ethyl tert-Butyl Ether	51.8		"	50.0		104	60-153			MNR1
Diisopropyl Ether	55.7		"	50.0		111	71-134			MNR1
Methyl tert-Butyl Ether	56.6		"	50.0		113	65-144			MNR1
Tertiary Butyl Alcohol	516		"	500		103	25-168			MNR1
Surrogate: 1,2-Dichloroethane-d4	*45.8*		"	*50.0*		*92*	*70-130*			
Surrogate: Dibromofluoromethane	*50.2*		"	*50.0*		*100*	*79-122*			
Surrogate: Toluene-d8	*47.3*		"	*50.0*		*95*	*78-121*			
Surrogate: 4-Bromofluorobenzene	*43.7*		"	*50.0*		*87*	*78-126*			

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885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
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Environmental Resolutions (Exxon)	Project: Exxon 7-3567	MPC0979
601 North McDowell Blvd.	Project Number: 7-3567	**Reported:**
Petaluma CA, 94954	Project Manager: Paula Sime	04/11/06 14:11

Notes and Definitions

S04	The surrogate recovery for this sample is above control limits due to interference from the sample matrix.
QM11	A matrix spike and/or matrix spike duplicate could not be performed due to insufficient sample amount.
MNR1	There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
HC-12	Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
HC-11	The result for this hydrocarbon is elevated due to the presence of single analyte peak(s) in the quantitation range.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

CHAIN OF CUSTODY RECORD

Page ____ of ____

TestAmerica INCORPORATED

408-776-9600
Morgan Hill Division
885 Jarvis Drive
Morgan Hill, CA 95037

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California
Project Manager: Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 243113X
Sampler Name: (Print) Omar Mata
Sampler Signature: Omar A. Mata

ExxonMobil Engineer: Jennifer Sedlachek
Telephone Number: (510) 547-8196
Account #: 10228
PO #:
Facility ID #: 7-3567
Global ID#: T0600191822
Site Address: 3192 Santa Rita Road
City, State Zip: Pleasanton, California 94566

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day MPC0979

PROVIDE:
EDF Report

Special Instructions:
Use Silica gel clean-up on TPHd samples.
7 CA Oxys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA
"Use 8260B SIM for TBA analyses. TBA detection limit 5 ug/L"

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	7 CA Oxys 8260B	Ethanol 8260B
MW1	01	3/23/06	1300			HCL/none	6/2	X			X	X	X	X	X	X
MW2	02		1220			HCL/none	6/2	X			X	X	X	X	X	X
MW3	03		1355			HCL/none	6/2	X			X	X	X	X	X	
MW4	04		1340			HCL/none	6/2	X			X	X	X	X	X	
MW5	05		1320			HCL/none	6/2	X			X	X	X	X	X	
MW6	06		1250			HCL/none	6/2	X			X	X	X	X	X	
MW7	07		1210			HCL/none	6/2	X			X	X	X	X	X	X
MW8	08		1150			HCL/none	6/2	X			X	X	X	X	X	X
QCBB	09		1430			HCL/none	3 6/21	X			H	O	L	D		

Relinquished by: Omar A. Mata Date 3/23/06 Time
Received by: Angela Fridge 3-24-06 1020

Relinquished by: Omar A. Mata Date 3-24-06 Time 1017 40
Received by TestAmerica: Time 1300

Laboratory Comments:
Temperature Upon Receipt: 3.6C
Sample Containers Intact? N
VOAs Free of Headspace? Y

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: ERI 2431
REC. BY (PRINT): L.P
WORKORDER: MPC0979

DATE REC'D AT LAB: 3.24.06
TIME REC'D AT LAB: 19:20
DATE LOGGED IN: 3/27/06

For Regulatory Purposes?
DRINKING WATER YES / NO
WASTE WATER YES / NO

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / Absent	01		MW 1	Voa-6	HCL	—	W	3/23/06	
Intact / Broken*	↓		↓	1 Amber-2	—				
2. Chain-of-Custody Present / Absent*	02		2	Same	Same				
3. Traffic Reports or Packing List: Present / Absent	03		3						
	04		4						
4. Airbill: Airbill / Sticker Present / Absent	05		5	↓	↓				
	06		MW 6	Voa-6	HCL				
5. Airbill #: —	↓		MW 6b	1 Amber-1	—				1 broke
6. Sample Labels: Present / Absent	07		MW 7	Voa-6	HCL				
7. Sample IDs: Listed / Not Listed on Chain-of-Custody	↓		↓	1 Amber-2	—				
	08		MW 8	↓	↓				
8. Sample Condition: Intact / Broken* / Leaking*	↓		↓						
	09		DUP B	Voa-3 Amber-1	HCL				
	↓		↓	1 Amber-1	—				
9. Does information on chain-of-custody, traffic reports and sample labels agree? Yes / No*									
10. Sample received within hold time? Yes / No*									
11. Adequate sample volume received? Yes / No*									
12. Proper preservatives used? Yes / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) Yes / No*									
14. Read Temp: 3.6c									
Corrected Temp: 3.6c									
Is corrected temp 4 +/-2°C? Yes / No**									
(Acceptance range for samples requiring thermal pres.)									
**Exception (if any): METALS / DFF ON ICE or Problem COC									

3.24.06

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2431 15X

SHIPPER NO. B 019111

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

DATE: 3/23/06

ENVIRONMENTAL RESOLUTIONS
(NAME OF CARRIER) (SCAC)

TO

CONSIGNEE ROMIC ENVIRONMENTAL TECH. CORP.

STREET 2081 BAY ROAD

DESTINATION EAST PALO ALTO, CA. 94303 STATE ZIP

FROM

SHIPPER EXXON MOBIL CORPORATION
SITE

STREET 6301 N. MOCHWELL BOULEVARD
PETALUMA, CA. 94954

ORIGIN STATE ZIP

ROUTE:

CAD 981411085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: 3/31/06 PLACARDS TENDERED: YES NO PO# EWR# STORE NAME: 7-3567 STORE ADDRESS: 3192 Santa Rita Rd Pleasanton, Ca.	84 gal			

REMIT C.O.D. TO:
ADDRESS:
CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

_____
(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknow marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under t contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all t conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES

PER: Request of EXXON Mobil

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER:

DATE: 3/31/06

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-1248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

1

11-BLC-04 (Rev. 10/02)