RO2426

Jennifer C. Sedlachek
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ExxonMobil Global Remediation
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ExxonMobil
Refining & Supply

February 13, 2006

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, Fourth Quarter 2005,*** dated February 13, 2006, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities at the subject site.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document is true and correct to the best of my knowledge.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

FOR

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2005, dated February 13, 2006.

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

2006 MAR -3 PM 12:18

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ENVIRONMENTAL RESOLUTIONS, INC.

February 13, 2006
ERI 243113.Q054

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Fourth Quarter 2005
Former Exxon Service Station 7-3567
3192 Santa Rita Road, Pleasanton, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		12/22/05
Wells gauged and sampled:		MW1 through MW8
Presence of NAPL:		Not observed
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	MTBE, BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:		70 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 12/29/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
100 North Canyon Parkway
Livermore, California 94551

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Table 2:	Well Construction Details
Plate 1:	Site Vicinity Map
Plate 2:	Select Analytical Results
Plate 3:	Groundwater Elevation Map, Upper Water-Bearing Zone
Plate 4:	Groundwater Elevation Map, Lower Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	11/17/98	340.86	21.90	318.96	NLPH	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW1	03/15/99	340.86	21.15	319.71	NLPH	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
MW1	06/25/99	340.86	20.34	320.52	NLPH	a	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW1	09/24/99	340.86	20.42	320.44	NLPH	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
MW1	12/22/99	340.86	21.11	319.75	NLPH	<61	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW1	03/07/00	340.86	14.12	326.74	NLPH	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
MW1	06/06/00	340.86	17.79	323.07	NLPH	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
MW1	06/16/00	340.86	Property transferred to Valero Refining Company.										
MW1	07/31/00	340.86	19.02	321.84	NLPH	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
MW1	10/10/00	340.86	18.56	322.30	NLPH	<50	<50	63	—	<0.5	<0.5	<0.5	<0.5
MW1	01/11/01	340.86	21.43	319.43	NLPH	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
MW1	04/11/01	340.86	19.83	321.03	NLPH	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
MW1	07/20/01	340.86	20.50	320.36	NLPH	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
MW1	10/19/01	340.86	19.48	321.38	NLPH	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
MW1	Nov-2001	340.86	Well surveyed in compliance with AB 2886 requirements.										
MW1	01/28/02	340.86	19.72	321.14	NLPH	<100	178	196	—	<0.50	<0.50	<0.50	<0.50
MW1	04/17/02	340.86	22.17	318.69	NLPH	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
MW1	07/17/02	340.86	22.51	318.35	NLPH	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
MW1	10/24/02	340.86	22.51	318.35	NLPH	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
MW1	03/21/03	340.86	21.32	319.54	NLPH	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
MW1	04/10/03	340.86	21.27	319.59	NLPH	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
MW1	07/17/03	340.86	21.13	319.73	NLPH	<50	88.9	—	44.6	<0.50	<0.5	<0.5	<0.5
MW1	10/09/03	340.86	21.55	319.31	NLPH	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
MW1	01/21/04	340.86	19.96	320.90	NLPH	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
MW1	05/25/04	340.86	22.11	318.75	NLPH	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
MW1	08/26/04	340.86	21.28	319.58	NLPH	57	148	153	153	<0.50	<0.5	<0.5	<0.5
MW1	12/07/04 j	340.86	21.43	319.43	NLPH	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
MW1	03/17/05	340.86	17.99	322.87	NLPH	57k	1,720	—	2,600	<0.50	<0.5	<0.5	<0.5
MW1	06/20/05	340.86	21.26	319.60	NLPH	<50	74.4	102	103	<0.50	<0.5	<0.5	1.0
MW1	09/20/05	340.86	17.33	323.53	NLPH	228k	<50.0	15.4	15.3	<0.50	<0.50	<0.50	<0.50
MW1	**12/22/05**	**340.86**	**17.49**	**323.37**	**NLPH**	**<50.0**	**<50.0**	**12.0**	**14.6**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW2	11/17/98	340.61	20.42	320.19	NLPH	91	<50	17	23	1.5	<0.5	0.98	2.6
MW2	03/15/99	340.61	28.35	312.26	NLPH	90	<50	12	12.5	0.73	1.1	2.4	2.2
MW2	06/25/99	340.61	25.20	315.41	NLPH	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
MW2	09/24/99	340.61	23.93	316.68	NLPH	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
MW2	12/22/99	340.61	23.39	317.22	NLPH	<56	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	03/07/00	340.61	17.08	323.53	NLPH	52	<50	<2	---	<0.5	0.80	<0.5	<0.5
MW2	06/06/00	340.61	21.01	319.60	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW2	06/16/00	340.61	Property transferred to Valero Refining Company.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	07/31/00	340.61	22.08	318.53	NLPH	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5
MW2	10/10/00	340.61	22.35	318.26	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	01/11/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5
MW2	04/11/01	340.61	22.34	318.27	NLPH	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5
MW2	07/20/01	340.61	23.74	316.87	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	10/19/01	340.61	22.68	317.93	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW2	Nov-2001	340.16	Well surveyed in compliance with AB 2886 requirements.										
MW2	01/28/02	340.16	20.79	319.37	NLPH	<50.0	<50.0	0.70	---	<0.50	<0.50	<0.50	<0.50
MW2	04/17/02	340.16	25.52	314.64	NLPH	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50
MW2	07/17/02	340.16	28.18	311.98	NLPH	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0
MW2	10/24/02	340.16	28.42	311.74	NLPH	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5
MW2	03/21/03	340.16	23.54	316.62	NLPH	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2
MW2	04/10/03	340.16	28.19	311.97	NLPH	<50	<50.0	---	2.10	0.60	0.5	0.8	1.0
MW2	07/17/03	340.16	24.13	316.03	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	10/09/03	340.16	26.21	313.95	NLPH	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5
MW2	01/21/04	340.16	22.40	317.76	NLPH	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
MW2	05/25/04	340.16	25.17	314.99	NLPH	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3
MW2	08/26/04	340.16	27.56	312.60	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW2	12/07/04 j	340.16	25.36	314.80	NLPH	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5
MW2	03/17/05	340.16	20.28	319.88	NLPH	<50	57.8	---	1.10	<0.50	<0.5	<0.5	<0.5
MW2	06/20/05	340.16	23.48	316.68	NLPH	<53	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	1.0
MW2	09/20/05	340.16	23.11	317.05	NLPH	<50.0	<50.0	3.50	2.31	<0.50	<0.50	<0.50	<0.50
MW2	**12/22/05**	**340.16**	**23.96**	**316.20**	**NLPH**	**<50.0**	**<50.0**	**<0.50**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW3	11/17/98	342.95	36.58	306.37	NLPH	120	<50	180	220	<0.5	<0.5	<0.5	<0.5
MW3	03/15/99	342.95	40.01	302.94	NLPH	180	<50	290	314	<0.5	<0.5	<0.5	<0.5
MW3	06/25/99	342.95	46.83	296.12	NLPH	a	<50	107	113	<0.5	<0.5	<0.5	<0.5
MW3	9/24/99[b]	342.95	47.71	295.24	NLPH	---	---	---	---	---	---	---	---
MW3	12/22/99	342.95	43.82	299.13	NLPH	140	<50	65	---	<0.5	<0.5	<0.5	<0.5
MW3	03/07/00	342.95	32.75	310.20	NLPH	<50	<50	82	---	<0.5	0.88	<0.5	<0.5
MW3	06/06/00	342.95	36.05	306.90	NLPH	<50	<50	140	---	<0.5	<0.5	0.82	<0.5
MW3	06/16/00	342.95	Property transferred to Valero Refining Company.										
MW3	07/31/00	342.95	36.77	306.18	NLPH	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
MW3	10/10/00	342.95	35.82	307.13	NLPH	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5
MW3	01/11/01	342.95	38.08	304.87	NLPH	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
MW3	04/11/01	342.95	36.03	306.92	NLPH	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
MW3	07/20/01	342.95	36.05	306.90	NLPH	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
MW3	10/19/01	342.95	34.58	308.37	NLPH	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5
MW3	Nov-2001	342.95	Well surveyed in compliance with AB 2886 requirements.										
MW3	01/28/02	342.95	34.96	307.99	NLPH	<100	167	179	---	<0.50	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	04/17/02	342.95	38.21	304.74	NLPH	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50
MW3	07/17/02	342.95	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
MW3	10/24/02	342.95	38.68	304.27	NLPH	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
MW3	03/21/03	342.95	36.50	306.45	NLPH	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
MW3	04/10/03	342.95	36.82	306.13	NLPH	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
MW3	07/17/03	342.95	37.98	304.97	NLPH	---	---	---	---	---	---	---	---
MW3	07/18/03	342.95	---	---	NLPH	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
MW3	10/09/03	342.95	38.5	304.45	NLPH	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
MW3	01/21/04	342.95	35.45	307.50	NLPH	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
MW3	05/25/04	342.95	38.07	304.88	NLPH	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
MW3	08/26/04	342.95	36.00	306.95	NLPH	112	163	169	165	<0.50	<0.5	<0.5	<0.5
MW3	12/07/04 j	342.95	37.97	304.98	NLPH	<50	174	143	186	<0.50	<0.5	<0.5	<0.5
MW3	03/17/05	342.95	31.44	311.51	NLPH	<50	516	---	740	<0.50	<0.5	<0.5	<0.5
MW3	06/20/05	342.95	37.29	305.66	NLPH	<50	134	183	241	<0.50	<0.5	<0.5	0.5
MW3	09/20/05	342.95	36.11	306.84	NLPH	72.3e	129	116	125	<0.50	<0.50	<0.50	<0.50
MW3	**12/22/05**	**342.95**	**34.52**	**308.43**	**NLPH**	**<50.0**	**87.5**	**73.0**	**92.9**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW4	11/17/98	342.96	50.20	292.76	NLPH	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
MW4	03/15/99	342.96	47.93	295.03	NLPH	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
MW4	06/25/99 b	342.96	48.15	294.81	NLPH	---	---	---	---	---	---	---	---
MW4	09/24/99 b	342.96	49.29	293.67	NLPH	---	---	---	---	---	---	---	---
MW4	12/22/99	342.96	49.33	293.63	NLPH	b	---	---	---	---	---	---	---
MW4	03/07/00	342.96	49.05	293.91	NLPH	190	<50	710	---	<0.5	0.84	<0.5	<0.5
MW4	06/06/00	342.96	49.02	293.94	NLPH	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
MW4	06/16/00	342.96	Property transferred to Valero Refining Company.										
MW4	07/31/00	342.96	49.13	293.83	NLPH	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
MW4	10/10/00	342.96	40.08	302.88	NLPH	c	c	c	c	c	c	c	c
MW4	01/11/01	342.96	36.41	306.55	NLPH	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
MW4	04/11/01	342.96	36.43	306.53	NLPH	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
MW4	07/20/01	342.96	---	---	f	---	---	---	---	---	---	---	---
MW4	10/19/01	342.96	33.67	309.29	NLPH	71	<50	15	16	<0.5	<0.5	<0.5	<0.5
MW4	Nov-2001	342.96	Well surveyed in compliance with AB 2886 requirements.										
MW4	01/28/02	342.96	33.11	309.85	NLPH	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
MW4	04/17/02	342.96	36.03	306.93	NLPH	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
MW4	07/17/02	342.96	37.65	305.31	NLPH	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
MW4	10/24/02	342.96	37.41	305.55	NLPH	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
MW4	03/21/03	342.96	36.18	306.78	NLPH	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
MW4	04/10/03	342.96	36.55	306.41	NLPH	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
MW4	07/17/03	342.96	36.45	306.51	NLPH	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
MW4	10/09/03	342.96	37.7	305.26	NLPH	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	01/21/04	342.96	35.78	307.18	NLPH	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
MW4	05/25/04	342.96	35.88	307.08	NLPH	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5
MW4	08/26/04	342.96	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
MW4	12/07/04 j	342.96	35.65	307.31	NLPH	f	f	f	f	f	f	f	f
MW4	03/17/05	342.96	29.34	313.62	NLPH	67k	<50.0	---	63.0	<0.50	<0.5	<0.5	<0.5
MW4	06/20/05	342.96	34.61	308.35	NLPH	<50	70.4	97.1	116	<0.50	<0.5	<0.5	<0.5
MW4	09/20/05	342.96	33.73	309.23	NLPH	159k	71.2	85.1	87.4	<0.50	<0.50	<0.50	<0.50
MW4	**12/22/05**	**342.96**	**31.99**	**310.97**	**NLPH**	**<50.0**	**74.9**	**62.1**	**78.9**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW5	06/16/00	342.87	Property transferred to Valero Refining Company.										
MW5	07/31/00 b	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/10/00	342.87	29.12	313.75	NLPH	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
MW5	01/11/01	342.87	28.89	313.98	NLPH	b	b	b	---	b	b	b	b
MW5	04/11/01	342.87	28.23	314.64	NLPH	b	b	b	---	b	b	b	b
MW5	07/20/01 f	342.87	---	---	---	---	---	---	---	---	---	---	---
MW5	10/19/01	342.87	27.62	315.25	NLPH	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5
MW5	Nov-2001	342.87	Well surveyed in compliance with AB 2886 requirements.										
MW5	01/28/02	342.87	28.04	314.83	NLPH	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
MW5	04/17/02	342.87	29.10	313.77	NLPH	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
MW5	07/17/02	342.87	29.37	313.50	NLPH	b	b	b	b	b	b	b	b
MW5	10/24/02	342.87	29.36	313.51	NLPH	b	b	b	b	b	b	b	b
MW5	03/21/03	342.87	28.55	314.32	NLPH	b	57.8	---	8.70	2.50	1.0	3.5	5.9
MW5	04/10/03	342.87	29.10	313.77	NLPH	b	56.1	---	7.20	5.50	3.0	2.9	4.3
MW5	07/17/03	342.87	28.91	313.96	NLPH	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
MW5	10/09/03	342.87	29.17	313.70	NLPH	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
MW5	01/21/04	342.87	28.75	314.12	NLPH	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4
MW5	05/25/04	342.87	28.95	313.92	NLPH	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
MW5	08/26/04	342.87	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
MW5	12/07/04 j	342.87	28.29	314.58	NLPH	106k, l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6
MW5	03/17/05	342.87	26.39	316.48	NLPH	143k	<50.0	---	4.40	<0.50	<0.5	<0.5	<0.5
MW5	06/20/05	342.87	28.01	314.86	NLPH	<59	<50.0	10.9	13.0	<0.50	<0.5	<0.5	0.5
MW5	09/20/05	342.87	28.61	314.26	NLPH	1,730k	75.3	8.06	6.38	<0.50	<0.50	<0.50	<0.50
MW5	**12/22/05**	**342.87**	**28.67**	**314.20**	**NLPH**	**70.3k**	**104**	**8.76**	**9.00**	**4.95**	**4.69**	**2.34**	**39.0**
MW6	06/16/00	341.05	Property transferred to Valero Refining Company.										
MW6	07/31/00	341.05	39.72	301.33	NLPH	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
MW6	10/10/00	341.05	40.12	300.93	NLPH	<50	c	c	---	c	c	c	c
MW6	01/11/01	341.05	46.13	294.92	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	04/11/01	341.05	45.40	295.65	NLPH	b	b	b	---	b	b	b	b
MW6	07/20/01	341.05	41.75	299.30	NLPH	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	10/19/01	341.05	44.10	296.95	NLPH	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
MW6	Nov-2001	341.05	Well surveyed in compliance with AB 2886 requirements.										
MW6	01/28/02	341.05	39.57	301.48	NLPH	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50
MW6	04/17/02	341.05	41.84	299.21	NLPH	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50
MW6	07/17/02	341.05	42.85	298.20	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	10/24/02	341.05	42.10	298.95	NLPH	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
MW6	03/21/03	341.05	44.81	296.24	NLPH	107	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
MW6	04/10/03	341.05	44.28	296.77	NLPH	60	<50.0	---	0.80	<0.50	<0.5	<0.5	<0.5
MW6	07/17/03	341.05	41.56	299.49	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	10/09/03	341.05	41.54	299.51	NLPH	452	<50.0	0.50	0.60	<0.50	<0.5	<0.5	<0.5
MW6	01/21/04	341.05	38.20	302.85	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	05/25/04	341.05	40.35	300.70	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW6	08/26/04	341.05	i	i	i	314i	<50.0i	0.6	1.00i	2.10i	0.9i	0.8i	2.9i
MW6	12/07/04 j, m	341.05	---	---	---	---	---	---	---	---	---	---	---
MW6	03/17/05	341.05	37.44	303.61	NLPH	<50	<50.0	---	0.60	<0.50	<0.5	<0.5	<0.5
MW6	06/20/05	341.05	40.42	300.63	NLPH	<50	<50.0	<0.5	0.60	<0.50	<0.5	<0.5	<0.5
MW6	09/20/05	341.05	38.00	303.05	NLPH	117k	<50.0	0.66	0.570	<0.50	<0.50	<0.50	<0.50
MW6	**12/22/05**	**341.05**	**37.55**	**303.50**	**NLPH**	**331k**	**<50.0**	**0.65**	**<0.500**	**0.86**	**1.39**	**<0.50**	**<0.50**
MW7	06/16/00	341.73	Property transferred to Valero Refining Company.										
MW7	07/31/00	341.73	24.22	317.51	NLPH	150	<50	13	8	<0.5	<0.5	<0.5	<0.5
MW7	10/10/00	341.73	24.09	317.64	NLPH	1,500	c	c	c	c	c	c	c
MW7	01/11/01	341.73	25.86	315.87	NLPH	330	<50	6.9	7	0.55	<0.5	<0.5	<0.5
MW7	04/11/01	341.73	24.28	317.45	NLPH	980e	<250	<10	---	<2.5	<2.5	<2.5	<2.5
MW7	07/20/01	341.73	25.52	316.21	NLPH	300	<50	8.2	6	<0.5	<0.5	<0.5	<0.5
MW7	10/19/01	341.73	24.99	316.74	NLPH	120	<50	4.9	<5	<0.5	<0.5	<0.5	<0.5
MW7	Nov-2001	341.73	Well surveyed in compliance with AB 2886 requirements.										
MW7	01/28/02	341.73	23.84	317.89	NLPH	<100	<50.0	8.50	---	<0.50	<0.50	<0.50	<0.50
MW7	04/17/02	341.73	28.19	313.54	NLPH	55	<50.0	9.70	11.6	<0.5	2.10	<0.50	<0.50
MW7	07/17/02	341.73	29.74	311.99	NLPH	69	<50.0	9.7	9.0	<0.5	<0.5	<0.5	<0.5
MW7	10/24/02	341.73	29.50	312.23	NLPH	262	<50.0	5.4	6.0	<0.5	<0.5	<0.5	<0.5
MW7	03/21/03	341.73	26.07	315.66	NLPH	<50	<50.0	6.00	---	<0.50	0.8	<0.5	<0.5
MW7	04/10/03	341.73	26.06	315.67	NLPH	<50	<50.0	---	9.00	<0.50	<0.5	<0.5	<0.5
MW7	07/17/03	341.73	27.18	314.55	NLPH	<50	<50.0	---	9.10	<0.50	<0.5	<0.5	<0.5
MW7	10/09/03	341.73	28.27	313.46	NLPH	<50	<50.0	12.5	5.60	<0.50	<0.5	<0.5	<0.5
MW7	01/21/04	341.73	24.51	317.22	NLPH	140	<50.0	15.1	17.6	<0.50	<0.5	<0.5	<0.5
MW7	05/25/04	341.73	28.87	312.86	NLPH	---	<50.0	17.6	13.10	<0.50	<0.5	<0.5	<0.5
MW7	08/26/04	341.73	i	i	i	322i	<50.0i	20.4	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
MW7	12/07/04 j	341.73	27.68	314.05	NLPH	469k	<50.0	4.4	5.30	<0.50	<0.5	<0.5	<0.5
MW7	03/17/05	341.73	22.80	318.93	NLPH	131k	<50.0	—	16.5	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	TOC (fmsl)	DTW (fbgs)	GW Elev. (fmsl)	SUBJ (µg/L)	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	06/20/05	341.73	26.73	315.00	NLPH	68k	<50.0	9.4	11.1	<0.50	<0.5	<0.5	<0.5
MW7	09/20/05	341.73	24.28	317.45	NLPH	4,690k	<5,000n	<50.0n	<0.500	<50.0n	<50.0n	<50.0n	<50.0n
MW7	**12/22/05**	**341.73**	**24.54**	**317.19**	**NLPH**	**799k**	**<50.0**	**<0.50**	**<0.500**	**<0.50**	**0.76**	**<0.50**	**0.64**
MW8	06/16/00	341.44	Property transferred to Valero Refining Company.										
MW8	07/31/00	341.44											
MW8	10/10/00 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	04/11/01 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	07/20/01 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	10/19/01 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	01/28/02 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	04/17/02 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	07/17/02 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	10/24/02 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	03/21/03 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	04/10/03 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	07/17/03 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	10/09/03 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	01/21/04 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	05/25/04 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	08/26/04 b	341.44	---	---	---	---	---	---	---	---	---	---	---
MW8	12/07/04 h, j	341.44	65.15	276.29	NLPH	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
MW8	03/17/05	341.44	59.75	281.69	NLPH	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/20/05	341.44	55.15	286.29	NLPH	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	09/20/05	341.44	55.39	286.05	NLPH	229k	<50.0	0.58	<0.500	<0.50	<0.50	<0.50	0.52
MW8	**12/22/05**	**341.44**	**51.96**	**289.48**	**NLPH**	**<50.0**	**<50.0**	**<0.50**	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
fmsl	=	Feet above mean sea level.
fbgs	=	Feet below ground surface.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Not enough water to gauge and/or sample.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.					
MW1	07/31/00	<10	<10	<500	<5	<5	<10
MW1	10/10/00 - 10/24/02	Not analyzed for these analytes.					
MW1	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW1	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW1	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW1	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW1	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50
MW1	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW1	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW1	12/07/04 j	<0.50	2.00	49.6	<0.50	<0.50	<0.50
MW1	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50
MW1	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50
MW1	09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500
MW1	**12/22/05**	**<0.500**	**<0.500**	**114**	**<0.500**	**<0.500**	**<0.500**
MW2							
MW2	07/31/00	<10	<10	<500	<5	<5	<10
MW2	10/10/00 - 10/24/02	Not analyzed for these analytes.					
MW2	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW2	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW2	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW2	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW2	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW2	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW2	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW2	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW2	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW2	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW2	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW2	**12/22/05**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.					
MW3	07/31/00	<10	<10	<500	<5	<5	<10
MW3	10/10/00 - 10/24/02	Not analyzed for these analytes.					
MW3	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW3	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW3	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW3	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)
MW3	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW3	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW3	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW3	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW3	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW3	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50
MW3	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50
MW3	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW3	**12/22/05**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.					
MW4	07/31/00	<10	<10	<500	<5	<5	<10
MW4	10/10/00 - 10/24/02	Not analyzed for these analytes.					
MW4	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW4	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW4	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW4	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW4	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW4	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW4	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
MW4	12/07/04 f, j	---	---	---	---	---	---
MW4	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50
MW4	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW4	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW4	**12/22/05**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**
MW5	06/16/00	---	---	---	---	---	---
MW5	07/31/00	<10	<10	<500	<5	<5	<10
MW5	10/10/00 - 10/24/02	Not analyzed for these analytes.					
MW5	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW5	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW5	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW5	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW5	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW5	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW5	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
MW5	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW5	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW5	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)
MW5	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW5	**12/22/05**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**
MW6	06/16/00	---	---	---	---	---	---
MW6	07/31/00	<10	<10	<500	<5	<5	<10
MW6	10/10/00 - 10/24/02	Not analyzed for these analytes.					
MW6	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW6	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW6	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW6	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW6	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW6	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW6	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
MW6	12/07/04 j,m	---	---	---	---	---	---
MW6	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW6	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW6	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW6	**12/22/05**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**
MW7	06/16/00 - 10/24/02	Not analyzed for these analytes.					
MW7	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW7	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW7	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW7	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW7	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
MW7	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW7	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
MW7	12/07/04 j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW7	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW7	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW7	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW7	**12/22/05**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**
MW8	07/31/00	<10	<10	<500	<5	<5	<10
MW8	10/10/00 b	---	---	---	---	---	---
MW8	04/11/01 b	---	---	---	---	---	---
MW8	07/20/01 b	---	---	---	---	---	---
MW8	10/19/01 b	---	---	---	---	---	---
MW8	01/28/02 b	---	---	---	---	---	---

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	DIPE (µg/L)
MW8	04/17/02 b	---	---	---	---	---	---
MW8	07/17/02 b	---	---	---	---	---	---
MW8	10/24/02 b	---	---	---	---	---	---
MW8	03/21/03 b	---	---	---	---	---	---
MW8	04/10/03 b	---	---	---	---	---	---
MW8	07/17/03 b	---	---	---	---	---	---
MW8	10/09/03 b	---	---	---	---	---	---
MW8	01/21/04 b	---	---	---	---	---	---
MW8	05/25/04 b	---	---	---	---	---	---
MW8	08/26/04 b	---	---	---	---	---	---
MW8	05/25/04 b	---	---	---	---	---	---
MW8	08/26/04 b	---	---	---	---	---	---
MW8	12/07/04 h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW8	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW8	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
MW8	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW8	**12/22/05**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**

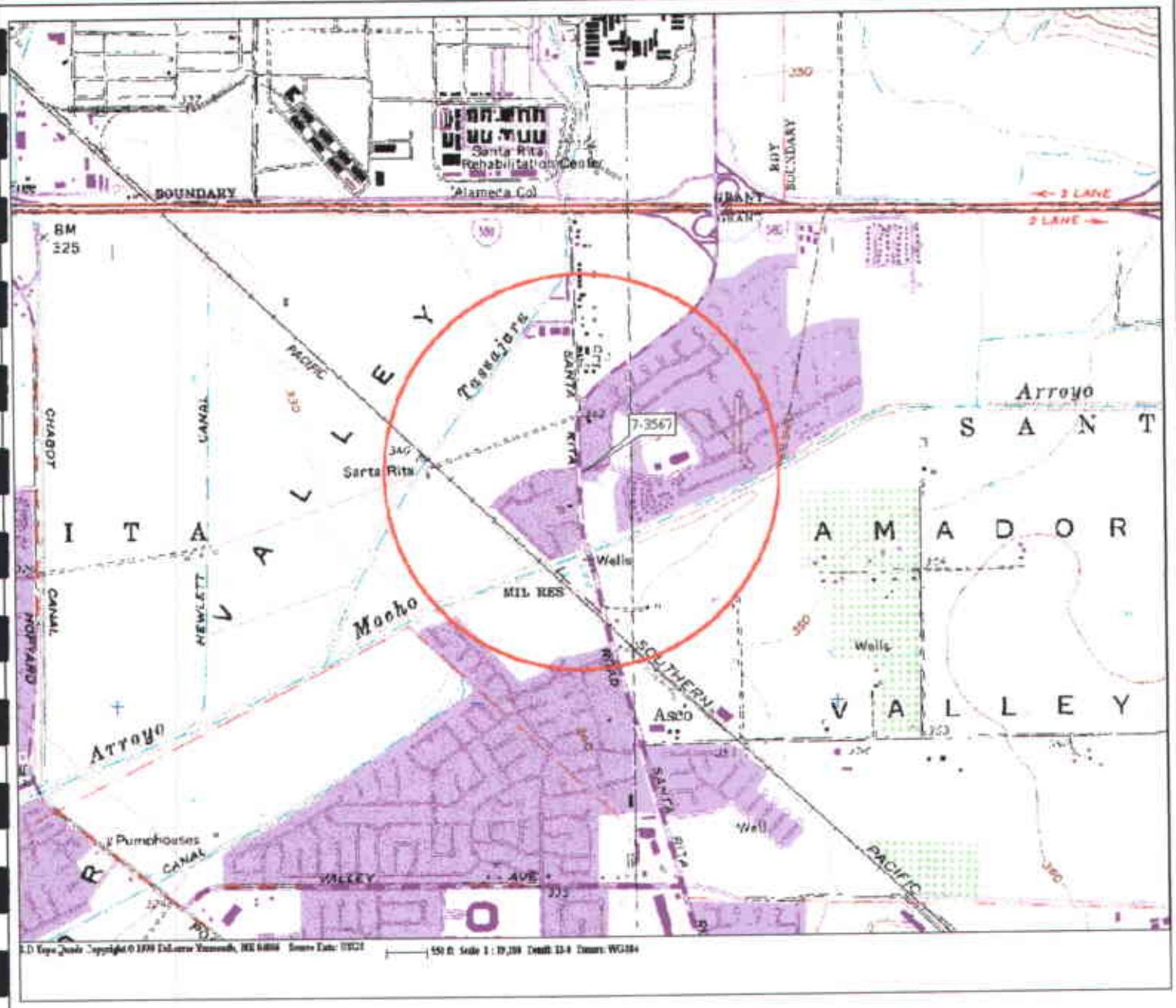
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:		
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
fmsl	=	Feet above mean sea level.
fbgs	=	Feet below ground surface.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID	Date Well Installed	Top of Casing Elevation (fmsl)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	11/11/98	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	02/22/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

Notes:
fmsl = Feet above mean sea level.
fbgs = Feet below ground surface.
NS = Not specified.



FN 2431Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

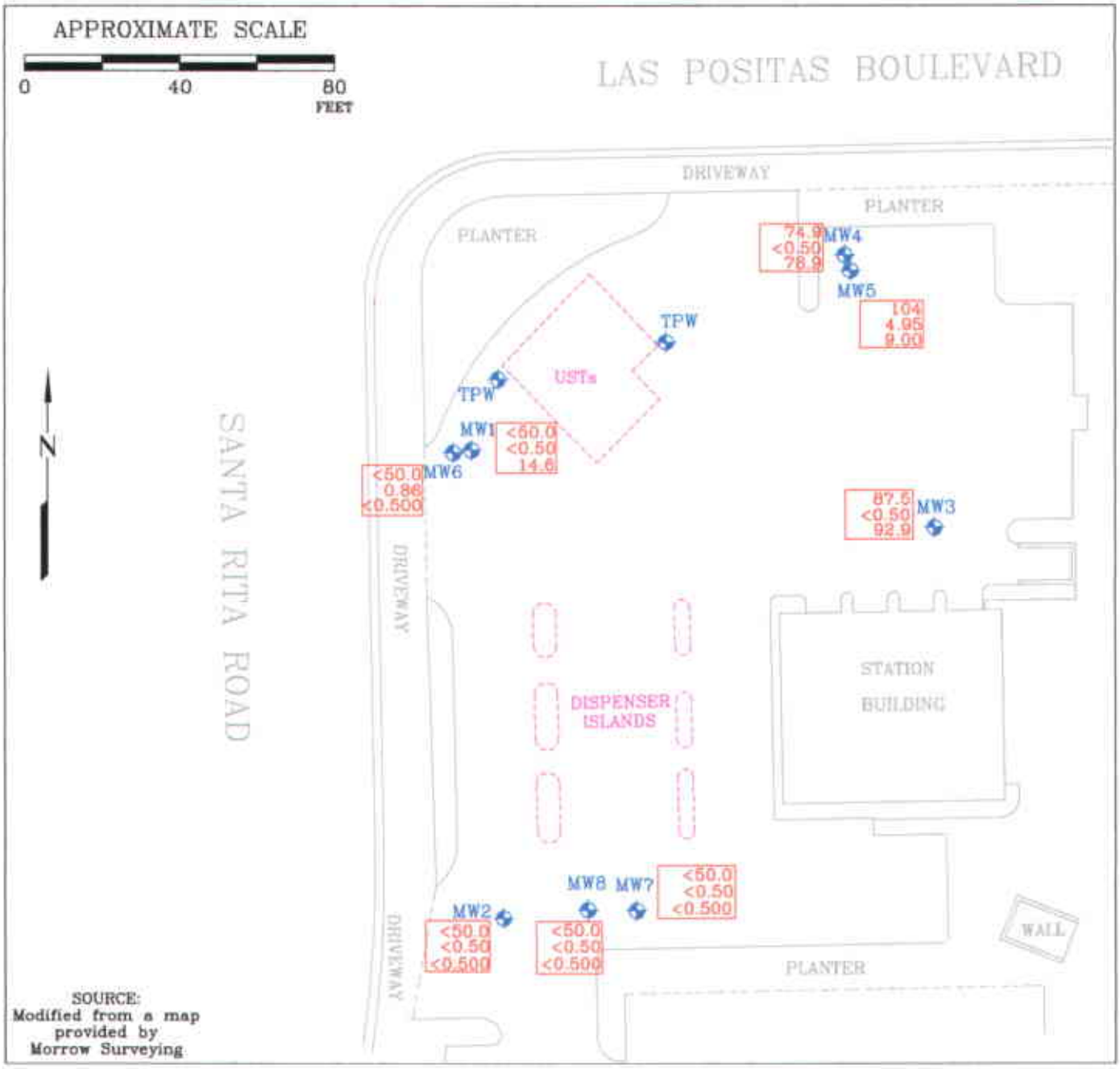
SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.
2431
PLATE
1



FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

TPW — Tank Pit Well

Analyte Concentrations in ug/L
Sampled December 22, 2005

104	Total Petroleum Hydrocarbons as Gasoline
4.95	Benzene
9.00	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter

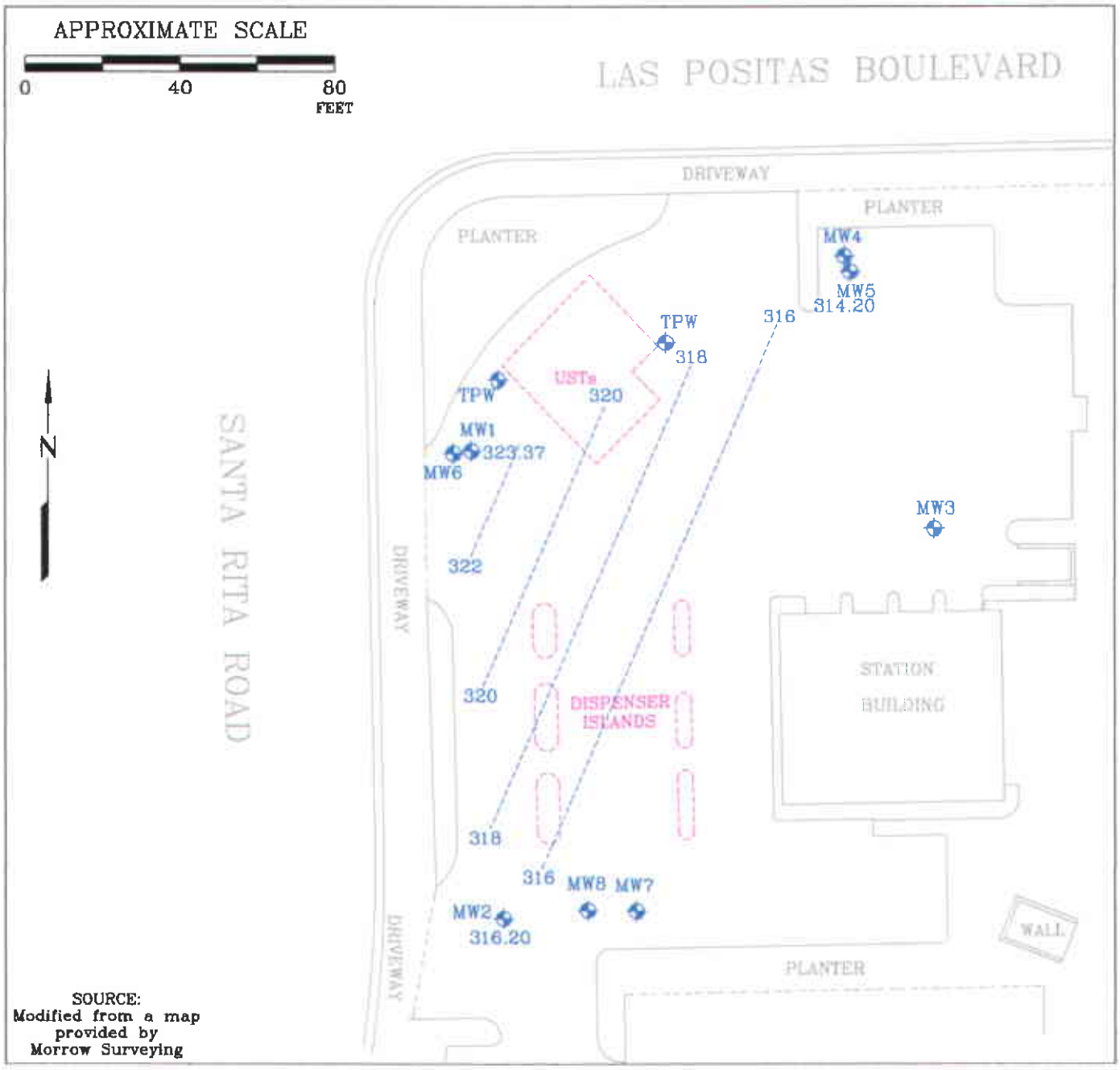
ENVIRONMENTAL RESOLUTIONS, INC.

SELECT ANALYTICAL RESULTS
December 22, 2005

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 2



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW5
Groundwater Monitoring Well

314.20 Groundwater elevation in feet; datum is mean sea level

TPW
Tank Pit Well

322------Line of Equal Groundwater Elevation; datum is mean sea level

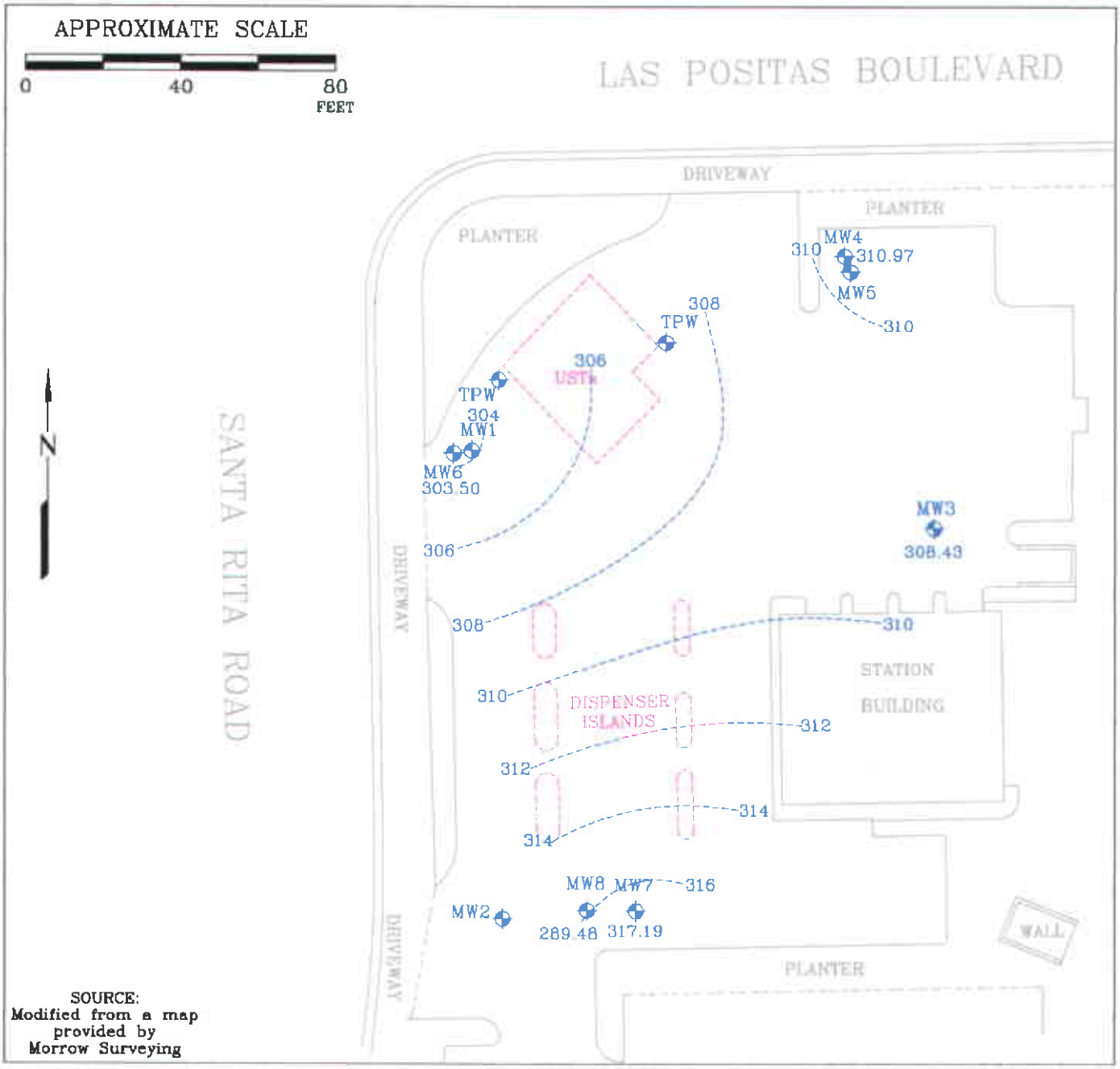
ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
December 22, 2005

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 3



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

289.48 — Groundwater elevation in feet; datum is mean sea level

316 ------ Line of Equal Groundwater Elevation; datum is mean sea level

TPW — Tank Pit Well

NOTE:
Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
December 22, 2005

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.
2431

PLATE
4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

January 12, 2006

RECEIVED
JAN 11 2006
BY:

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Nbr: 243113X
Date Received: 12/28/05

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW1	NOL3437-01	12/22/05 15:39
MW2	NOL3437-02	12/22/05 14:44
MW3	NOL3437-03	12/22/05 16:23
MW4	NOL3437-04	12/22/05 16:00
MW5	NOL3437-05	12/22/05 15:13
MW6	NOL3437-06	12/22/05 14:20
MW7	NOL3437-07	12/22/05 13:55
MW8	NOL3437-08	12/22/05 13:35
QCBB	NOL3437-09	12/22/05 16:35

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:

Roxanne L. Connor

Roxanne Connor
Senior Project Manager

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NOL3437-01 (MW1 - Ground Water) Sampled: 12/22/05 15:39								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/04/06 22:57	SW846 8021B	6010233
Ethylbenzene	ND		ug/L	0.50	1	01/04/06 22:57	SW846 8021B	6010233
Methyl tert-Butyl Ether	**12.0**		ug/L	0.50	1	01/04/06 22:57	SW846 8021B	6010233
Toluene	ND		ug/L	0.50	1	01/04/06 22:57	SW846 8021B	6010233
Xylenes, total	ND		ug/L	0.50	1	01/04/06 22:57	SW846 8021B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*91 %*					*01/04/06 22:57*	*SW846 8021B*	*6010233*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/05/06 02:55	SW846 8260B	6010254
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/05/06 02:55	SW846 8260B	6010254
1,2-Dichloroethane	ND		ug/L	0.500	1	01/05/06 02:55	SW846 8260B	6010254
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 02:55	SW846 8260B	6010254
Diisopropyl Ether	ND		ug/L	0.500	1	01/05/06 02:55	SW846 8260B	6010254
Methyl tert-Butyl Ether	**14.6**		ug/L	0.500	1	01/05/06 02:55	SW846 8260B	6010254
Tertiary Butyl Alcohol	**114**		ug/L	10.0	1	01/05/06 02:55	SW846 8260B	6010254
Surr: 1,2-Dichloroethane-d4 (70-130%)	*98 %*					*01/05/06 02:55*	*SW846 8260B*	*6010254*
Surr: Dibromofluoromethane (79-122%)	*94 %*					*01/05/06 02:55*	*SW846 8260B*	*6010254*
Surr: Toluene-d8 (78-121%)	*88 %*					*01/05/06 02:55*	*SW846 8260B*	*6010254*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*01/05/06 02:55*	*SW846 8260B*	*6010254*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	50.0	1	12/30/05 22:37	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*78 %*					*12/30/05 22:37*	*SW846 8015B*	*5125286*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/04/06 22:57	SW846 8015B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*91 %*					*01/04/06 22:57*	*SW846 8015B*	*6010233*
Sample ID: NOL3437-02 (MW2 - Ground Water) Sampled: 12/22/05 14:44								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/04/06 23:24	SW846 8021B	6010233
Ethylbenzene	ND		ug/L	0.50	1	01/04/06 23:24	SW846 8021B	6010233
Methyl tert-Butyl Ether	ND		ug/L	0.50	1	01/04/06 23:24	SW846 8021B	6010233
Toluene	ND		ug/L	0.50	1	01/04/06 23:24	SW846 8021B	6010233
Xylenes, total	ND		ug/L	0.50	1	01/04/06 23:24	SW846 8021B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*89 %*					*01/04/06 23:24*	*SW846 8021B*	*6010233*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/05/06 03:23	SW846 8260B	6010254
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/05/06 03:23	SW846 8260B	6010254
1,2-Dichloroethane	ND		ug/L	0.500	1	01/05/06 03:23	SW846 8260B	6010254
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 03:23	SW846 8260B	6010254
Diisopropyl Ether	ND		ug/L	0.500	1	01/05/06 03:23	SW846 8260B	6010254
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 03:23	SW846 8260B	6010254
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/05/06 03:23	SW846 8260B	6010254
Surr: 1,2-Dichloroethane-d4 (70-130%)	*102 %*					*01/05/06 03:23*	*SW846 8260B*	*6010254*

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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NOL3437-02 (MW2 - Ground Water) - cont. Sampled: 12/22/05 14:44								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	*103 %*					*01/05/06 03:23*	*SW846 8260B*	*6010254*
Surr: Toluene-d8 (78-121%)	*88 %*					*01/05/06 03:23*	*SW846 8260B*	*6010254*
Surr: 4-Bromofluorobenzene (78-126%)	*106 %*					*01/05/06 03:23*	*SW846 8260B*	*6010254*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	50.0	1	12/30/05 22:55	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*90 %*					*12/30/05 22:55*	*SW846 8015B*	*5125286*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/04/06 23:24	SW846 8015B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*89 %*					*01/04/06 23:24*	*SW846 8015B*	*6010233*
Sample ID: NOL3437-03 (MW3 - Ground Water) Sampled: 12/22/05 16:23								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/04/06 23:51	SW846 8021B	6010233
Ethylbenzene	ND		ug/L	0.50	1	01/04/06 23:51	SW846 8021B	6010233
Methyl tert-Butyl Ether	**73.0**		ug/L	0.50	1	01/04/06 23:51	SW846 8021B	6010233
Toluene	ND		ug/L	0.50	1	01/04/06 23:51	SW846 8021B	6010233
Xylenes, total	ND		ug/L	0.50	1	01/04/06 23:51	SW846 8021B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*91 %*					*01/04/06 23:51*	*SW846 8021B*	*6010233*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/05/06 03:51	SW846 8260B	6010254
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/05/06 03:51	SW846 8260B	6010254
1,2-Dichloroethane	ND		ug/L	0.500	1	01/05/06 03:51	SW846 8260B	6010254
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 03:51	SW846 8260B	6010254
Diisopropyl Ether	ND		ug/L	0.500	1	01/05/06 03:51	SW846 8260B	6010254
Methyl tert-Butyl Ether	**92.9**		ug/L	0.500	1	01/05/06 03:51	SW846 8260B	6010254
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/05/06 03:51	SW846 8260B	6010254
Surr: 1,2-Dichloroethane-d4 (70-130%)	*102 %*					*01/05/06 03:51*	*SW846 8260B*	*6010254*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*01/05/06 03:51*	*SW846 8260B*	*6010254*
Surr: Toluene-d8 (78-121%)	*88 %*					*01/05/06 03:51*	*SW846 8260B*	*6010254*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*01/05/06 03:51*	*SW846 8260B*	*6010254*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	50.0	1	12/30/05 23:12	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*88 %*					*12/30/05 23:12*	*SW846 8015B*	*5125286*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**87.5**		ug/L	50.0	1	01/04/06 23:51	SW846 8015B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*91 %*					*01/04/06 23:51*	*SW846 8015B*	*6010233*

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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NOL3437-04 (MW4 - Ground Water) Sampled: 12/22/05 16:00								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/05/06 00:17	SW846 8021B	6010233
Ethylbenzene	ND		ug/L	0.50	1	01/05/06 00:17	SW846 8021B	6010233
Methyl tert-Butyl Ether	**62.1**		ug/L	0.50	1	01/05/06 00:17	SW846 8021B	6010233
Toluene	ND		ug/L	0.50	1	01/05/06 00:17	SW846 8021B	6010233
Xylenes, total	ND		ug/L	0.50	1	01/05/06 00:17	SW846 8021B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*92 %*					*01/05/06 00:17*	*SW846 8021B*	*6010233*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/05/06 04:18	SW846 8260B	6010254
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/05/06 04:18	SW846 8260B	6010254
1,2-Dichloroethane	ND		ug/L	0.500	1	01/05/06 04:18	SW846 8260B	6010254
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 04:18	SW846 8260B	6010254
Diisopropyl Ether	ND		ug/L	0.500	1	01/05/06 04:18	SW846 8260B	6010254
Methyl tert-Butyl Ether	**78.9**		ug/L	0.500	1	01/05/06 04:18	SW846 8260B	6010254
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/05/06 04:18	SW846 8260B	6010254
Surr: 1,2-Dichloroethane-d4 (70-130%)	*106 %*					*01/05/06 04:18*	*SW846 8260B*	*6010254*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*01/05/06 04:18*	*SW846 8260B*	*6010254*
Surr: Toluene-d8 (78-121%)	*88 %*					*01/05/06 04:18*	*SW846 8260B*	*6010254*
Surr: 4-Bromofluorobenzene (78-126%)	*104 %*					*01/05/06 04:18*	*SW846 8260B*	*6010254*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	50.0	1	12/30/05 23:30	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*78 %*					*12/30/05 23:30*	*SW846 8015B*	*5125286*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**74.9**		ug/L	50.0	1	01/05/06 00:17	SW846 8015B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*92 %*					*01/05/06 00:17*	*SW846 8015B*	*6010233*
Sample ID: NOL3437-05 (MW5 - Ground Water) Sampled: 12/22/05 15:13								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**4.95**		ug/L	0.50	1	01/05/06 00:44	SW846 8021B	6010233
Ethylbenzene	**2.34**		ug/L	0.50	1	01/05/06 00:44	SW846 8021B	6010233
Methyl tert-Butyl Ether	**8.76**		ug/L	0.50	1	01/05/06 00:44	SW846 8021B	6010233
Toluene	**4.69**		ug/L	0.50	1	01/05/06 00:44	SW846 8021B	6010233
Xylenes, total	**39.0**		ug/L	0.50	1	01/05/06 00:44	SW846 8021B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*93 %*					*01/05/06 00:44*	*SW846 8021B*	*6010233*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/05/06 04:46	SW846 8260B	6010254
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/05/06 04:46	SW846 8260B	6010254
1,2-Dichloroethane	ND		ug/L	0.500	1	01/05/06 04:46	SW846 8260B	6010254
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 04:46	SW846 8260B	6010254
Diisopropyl Ether	ND		ug/L	0.500	1	01/05/06 04:46	SW846 8260B	6010254
Methyl tert-Butyl Ether	**9.00**		ug/L	0.500	1	01/05/06 04:46	SW846 8260B	6010254
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/05/06 04:46	SW846 8260B	6010254
Surr: 1,2-Dichloroethane-d4 (70-130%)	*99 %*					*01/05/06 04:46*	*SW846 8260B*	*6010254*

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Client ERI Petaluma (10228)
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Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NOL3437-05 (MW5 - Ground Water) - cont. Sampled: 12/22/05 15:13								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	*96 %*					*01/05/06 04:46*	*SW846 8260B*	*6010254*
Surr: Toluene-d8 (78-121%)	*86 %*					*01/05/06 04:46*	*SW846 8260B*	*6010254*
Surr: 4-Bromofluorobenzene (78-126%)	*110 %*					*01/05/06 04:46*	*SW846 8260B*	*6010254*
Extractable Petroleum Hydrocarbons								
Diesel	**70.3**	Q3, QSG	ug/L	50.0	1	12/30/05 23:47	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*86 %*					*12/30/05 23:47*	*SW846 8015B*	*5125286*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	**104**		ug/L	50.0	1	01/05/06 00:44	SW846 8015B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*93 %*					*01/05/06 00:44*	*SW846 8015B*	*6010233*
Sample ID: NOL3437-06 (MW6 - Ground Water) Sampled: 12/22/05 14:20								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	**0.86**		ug/L	0.50	1	01/05/06 01:11	SW846 8021B	6010233
Ethylbenzene	ND		ug/L	0.50	1	01/05/06 01:11	SW846 8021B	6010233
Methyl tert-Butyl Ether	**0.65**		ug/L	0.50	1	01/05/06 01:11	SW846 8021B	6010233
Toluene	**1.39**		ug/L	0.50	1	01/05/06 01:11	SW846 8021B	6010233
Xylenes, total	ND		ug/L	0.50	1	01/05/06 01:11	SW846 8021B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*88 %*					*01/05/06 01:11*	*SW846 8021B*	*6010233*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/05/06 05:14	SW846 8260B	6010254
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/05/06 05:14	SW846 8260B	6010254
1,2-Dichloroethane	ND		ug/L	0.500	1	01/05/06 05:14	SW846 8260B	6010254
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 05:14	SW846 8260B	6010254
Diisopropyl Ether	ND		ug/L	0.500	1	01/05/06 05:14	SW846 8260B	6010254
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 05:14	SW846 8260B	6010254
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/05/06 05:14	SW846 8260B	6010254
Surr: 1,2-Dichloroethane-d4 (70-130%)	*102 %*					*01/05/06 05:14*	*SW846 8260B*	*6010254*
Surr: Dibromofluoromethane (79-122%)	*95 %*					*01/05/06 05:14*	*SW846 8260B*	*6010254*
Surr: Toluene-d8 (78-121%)	*88 %*					*01/05/06 05:14*	*SW846 8260B*	*6010254*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*01/05/06 05:14*	*SW846 8260B*	*6010254*
Extractable Petroleum Hydrocarbons								
Diesel	**331**	Q3, QSG	ug/L	50.0	1	12/31/05 00:04	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*75 %*					*12/31/05 00:04*	*SW846 8015B*	*5125286*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/05/06 01:11	SW846 8015B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*88 %*					*01/05/06 01:11*	*SW846 8015B*	*6010233*

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Client ERI Petaluma (10228)
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Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NOL3437-07 (MW7 - Ground Water) Sampled: 12/22/05 13:55								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/05/06 01:38	SW846 8021B	6010233
Ethylbenzene	ND		ug/L	0.50	1	01/05/06 01:38	SW846 8021B	6010233
Methyl tert-Butyl Ether	ND		ug/L	0.50	1	01/05/06 01:38	SW846 8021B	6010233
Toluene	**0.76**		ug/L	0.50	1	01/05/06 01:38	SW846 8021B	6010233
Xylenes, total	**0.64**		ug/L	0.50	1	01/05/06 01:38	SW846 8021B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*89 %*					*01/05/06 01:38*	*SW846 8021B*	*6010233*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/05/06 05:41	SW846 8260B	6010254
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/05/06 05:41	SW846 8260B	6010254
1,2-Dichloroethane	ND		ug/L	0.500	1	01/05/06 05:41	SW846 8260B	6010254
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 05:41	SW846 8260B	6010254
Diisopropyl Ether	ND		ug/L	0.500	1	01/05/06 05:41	SW846 8260B	6010254
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 05:41	SW846 8260B	6010254
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/05/06 05:41	SW846 8260B	6010254
Surr: 1,2-Dichloroethane-d4 (70-130%)	*102 %*					*01/05/06 05:41*	*SW846 8260B*	*6010254*
Surr: Dibromofluoromethane (79-122%)	*99 %*					*01/05/06 05:41*	*SW846 8260B*	*6010254*
Surr: Toluene-d8 (78-121%)	*89 %*					*01/05/06 05:41*	*SW846 8260B*	*6010254*
Surr: 4-Bromofluorobenzene (78-126%)	*103 %*					*01/05/06 05:41*	*SW846 8260B*	*6010254*
Extractable Petroleum Hydrocarbons								
Diesel	**799**	Q3, QSG	ug/L	50.0	1	12/31/05 10:59	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*78 %*					*12/31/05 10:59*	*SW846 8015B*	*5125286*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/05/06 01:38	SW846 8015B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*89 %*					*01/05/06 01:38*	*SW846 8015B*	*6010233*
Sample ID: NOL3437-08 (MW8 - Ground Water) Sampled: 12/22/05 13:35								
Volatile Organic Compounds by EPA Method 8021B								
Benzene	ND		ug/L	0.50	1	01/05/06 02:04	SW846 8021B	6010233
Ethylbenzene	ND		ug/L	0.50	1	01/05/06 02:04	SW846 8021B	6010233
Methyl tert-Butyl Ether	ND		ug/L	0.50	1	01/05/06 02:04	SW846 8021B	6010233
Toluene	ND		ug/L	0.50	1	01/05/06 02:04	SW846 8021B	6010233
Xylenes, total	ND		ug/L	0.50	1	01/05/06 02:04	SW846 8021B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*91 %*					*01/05/06 02:04*	*SW846 8021B*	*6010233*
Volatile Organic Compounds by EPA Method 8260B								
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	01/05/06 06:09	SW846 8260B	6010254
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	01/05/06 06:09	SW846 8260B	6010254
1,2-Dichloroethane	ND		ug/L	0.500	1	01/05/06 06:09	SW846 8260B	6010254
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 06:09	SW846 8260B	6010254
Diisopropyl Ether	ND		ug/L	0.500	1	01/05/06 06:09	SW846 8260B	6010254
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	01/05/06 06:09	SW846 8260B	6010254
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	01/05/06 06:09	SW846 8260B	6010254
Surr: 1,2-Dichloroethane-d4 (70-130%)	*105 %*					*01/05/06 06:09*	*SW846 8260B*	*6010254*

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Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
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ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NOL3437-08 (MW8 - Ground Water) - cont. Sampled: 12/22/05 13:35								
Volatile Organic Compounds by EPA Method 8260B - cont.								
Surr: Dibromofluoromethane (79-122%)	*101 %*					*01/05/06 06:09*	*SW846 8260B*	*6010254*
Surr: Toluene-d8 (78-121%)	*86 %*					*01/05/06 06:09*	*SW846 8260B*	*6010254*
Surr: 4-Bromofluorobenzene (78-126%)	*105 %*					*01/05/06 06:09*	*SW846 8260B*	*6010254*
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	50.0	1	12/31/05 01:14	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*80 %*					*12/31/05 01:14*	*SW846 8015B*	*5125286*
Purgeable Petroleum Hydrocarbons								
GRO as Gasoline	ND		ug/L	50.0	1	01/05/06 02:04	SW846 8015B	6010233
Surr: a,a,a-Trifluorotoluene (63-134%)	*91 %*					*01/05/06 02:04*	*SW846 8015B*	*6010233*
Sample ID: NOL3437-09 (QCBB - Ground Water) Sampled: 12/22/05 16:35								
Extractable Petroleum Hydrocarbons								
Diesel	ND	QSG	ug/L	50.0	1	12/31/05 01:31	SW846 8015B	5125286
Surr: o-Terphenyl (55-150%)	*82 %*					*12/31/05 01:31*	*SW846 8015B*	*5125286*

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	5125286	NOL3437-01	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-02	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-03	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-04	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-05	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-06	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-07	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-07RE1	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-08	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C
SW846 8015B	5125286	NOL3437-09	1000.00	1.00	12/28/05 16:11	AMB	EPA 3510C

TestAmerica
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Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
6010233-BLK1						
Benzene	<0.42		ug/L	6010233	6010233-BLK1	01/04/06 21:37
Ethylbenzene	<0.36		ug/L	6010233	6010233-BLK1	01/04/06 21:37
Methyl tert-Butyl Ether	<0.31		ug/L	6010233	6010233-BLK1	01/04/06 21:37
Toluene	<0.36		ug/L	6010233	6010233-BLK1	01/04/06 21:37
Xylenes, total	<0.36		ug/L	6010233	6010233-BLK1	01/04/06 21:37
Surrogate: a,a,a-Trifluorotoluene	91%			6010233	6010233-BLK1	01/04/06 21:37
Volatile Organic Compounds by EPA Method 8260B						
6010254-BLK1						
Tert-Amyl Methyl Ether	<0.200		ug/L	6010254	6010254-BLK1	01/05/06 02:28
1,2-Dibromoethane (EDB)	<0.250		ug/L	6010254	6010254-BLK1	01/05/06 02:28
1,2-Dichloroethane	<0.390		ug/L	6010254	6010254-BLK1	01/05/06 02:28
Ethyl tert-Butyl Ether	<0.200		ug/L	6010254	6010254-BLK1	01/05/06 02:28
Diisopropyl Ether	<0.200		ug/L	6010254	6010254-BLK1	01/05/06 02:28
Methyl tert-Butyl Ether	<0.200		ug/L	6010254	6010254-BLK1	01/05/06 02:28
Tertiary Butyl Alcohol	<5.06		ug/L	6010254	6010254-BLK1	01/05/06 02:28
Surrogate: 1,2-Dichloroethane-d4	96%			6010254	6010254-BLK1	01/05/06 02:28
Surrogate: Dibromofluoromethane	96%			6010254	6010254-BLK1	01/05/06 02:28
Surrogate: Toluene-d8	89%			6010254	6010254-BLK1	01/05/06 02:28
Surrogate: 4-Bromofluorobenzene	104%			6010254	6010254-BLK1	01/05/06 02:28
Extractable Petroleum Hydrocarbons						
5125286-BLK1						
Diesel	<33.0		ug/L	5125286	5125286-BLK1	12/30/05 22:02
Surrogate: o-Terphenyl	91%			5125286	5125286-BLK1	12/30/05 22:02
Purgeable Petroleum Hydrocarbons						
6010233-BLK1						
GRO as Gasoline	<39.0		ug/L	6010233	6010233-BLK1	01/04/06 21:37
Surrogate: a,a,a-Trifluorotoluene	91%			6010233	6010233-BLK1	01/04/06 21:37

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOL3437
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567 PO:4505891270
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	12/28/05 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
6010233-BS1								
Benzene	100	98.6		ug/L	99%	77 - 122	6010233	01/05/06 07:52
Ethylbenzene	100	95.7		ug/L	96%	77 - 121	6010233	01/05/06 07:52
Methyl tert-Butyl Ether	100	81.3		ug/L	81%	65 - 125	6010233	01/05/06 07:52
Toluene	100	90.2		ug/L	90%	74 - 121	6010233	01/05/06 07:52
Xylenes, total	200	187		ug/L	94%	72 - 121	6010233	01/05/06 07:52
Surrogate: a,a,a-Trifluorotoluene	30.0	27.1			90%	63 - 134	6010233	01/05/06 07:52
Volatile Organic Compounds by EPA Method 8260B								
6010254-BS1								
Tert-Amyl Methyl Ether	50.0	48.8		ug/L	98%	56 - 145	6010254	01/04/06 14:24
1,2-Dibromoethane (EDB)	50.0	50.5		ug/L	101%	75 - 128	6010254	01/04/06 14:24
1,2-Dichloroethane	50.0	45.6		ug/L	91%	74 - 131	6010254	01/04/06 14:24
Ethyl tert-Butyl Ether	50.0	51.1		ug/L	102%	64 - 141	6010254	01/04/06 14:24
Diisopropyl Ether	50.0	51.4		ug/L	103%	73 - 135	6010254	01/04/06 14:24
Methyl tert-Butyl Ether	50.0	51.0		ug/L	102%	66 - 142	6010254	01/04/06 14:24
Tertiary Butyl Alcohol	500	484		ug/L	97%	42 - 154	6010254	01/04/06 14:24
Surrogate: 1,2-Dichloroethane-d4	50.0	43.7			87%	70 - 130	6010254	01/04/06 14:24
Surrogate: Dibromofluoromethane	50.0	41.1			82%	79 - 122	6010254	01/04/06 14:24
Surrogate: Toluene-d8	50.0	50.2			100%	78 - 121	6010254	01/04/06 14:24
Surrogate: 4-Bromofluorobenzene	50.0	49.7			99%	78 - 126	6010254	01/04/06 14:24
Extractable Petroleum Hydrocarbons								
5125286-BS1								
Diesel	1000	954	MNR1	ug/L	95%	49 - 118	5125286	12/30/05 22:20
Surrogate: o-Terphenyl	20.0	18.1			90%	55 - 150	5125286	12/30/05 22:20
Purgeable Petroleum Hydrocarbons								
6010233-BS2								
GRO as Gasoline	1000	1010		ug/L	101%	68 - 128	6010233	01/05/06 08:19
Surrogate: a,a,a-Trifluorotoluene	30.0	28.9			96%	63 - 134	6010233	01/05/06 08:19

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B										
6010233-MS1										
Benzene	0.281	120		ug/L	100	120%	50 - 159	6010233	NOL3373-01	01/05/06 06:59
Ethylbenzene	0.0460	117		ug/L	100	117%	50 - 155	6010233	NOL3373-01	01/05/06 06:59
Methyl tert-Butyl Ether	0.103	95.3		ug/L	100	95%	41 - 153	6010233	NOL3373-01	01/05/06 06:59
Toluene	0.272	109		ug/L	100	109%	57 - 150	6010233	NOL3373-01	01/05/06 06:59
Xylenes, total	0.265	225		ug/L	200	112%	48 - 151	6010233	NOL3373-01	01/05/06 06:59
Surrogate: a,a,a-Trifluorotoluene		27.1		ug/L	30.0	90%	63 - 134	6010233	NOL3373-01	01/05/06 06:59
Volatile Organic Compounds by EPA Method 8260B										
6010254-MS1										
Tert-Amyl Methyl Ether	ND	44.8		ug/L	50.0	90%	45 - 155	6010254	NOL3437-08	01/05/06 06:37
1,2-Dibromoethane (EDB)	ND	51.8		ug/L	50.0	104%	71 - 138	6010254	NOL3437-08	01/05/06 06:37
1,2-Dichloroethane	ND	48.6		ug/L	50.0	97%	70 - 140	6010254	NOL3437-08	01/05/06 06:37
Ethyl tert-Butyl Ether	ND	50.2		ug/L	50.0	100%	57 - 148	6010254	NOL3437-08	01/05/06 06:37
Diisopropyl Ether	ND	51.8		ug/L	50.0	104%	67 - 143	6010254	NOL3437-08	01/05/06 06:37
Methyl tert-Butyl Ether	ND	49.6		ug/L	50.0	99%	55 - 152	6010254	NOL3437-08	01/05/06 06:37
Tertiary Butyl Alcohol	ND	686		ug/L	500	137%	19 - 183	6010254	NOL3437-08	01/05/06 06:37
Surrogate: 1,2-Dichloroethane-d4		43.4		ug/L	50.0	87%	70 - 130	6010254	NOL3437-08	01/05/06 06:37
Surrogate: Dibromofluoromethane		42.0		ug/L	50.0	84%	79 - 122	6010254	NOL3437-08	01/05/06 06:37
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121	6010254	NOL3437-08	01/05/06 06:37
Surrogate: 4-Bromofluorobenzene		47.3		ug/L	50.0	95%	78 - 126	6010254	NOL3437-08	01/05/06 06:37

TestAmerica
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2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOL3437
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 12/28/05 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B												
6010233-MSD1												
Benzene	0.281	119		ug/L	100	119%	50 - 159	0.8	33	6010233	NOL3373-01	01/05/06 07:26
Ethylbenzene	0.0460	115		ug/L	100	115%	50 - 155	2	35	6010233	NOL3373-01	01/05/06 07:26
Methyl tert-Butyl Ether	0.103	92.5		ug/L	100	92%	41 - 153	3	37	6010233	NOL3373-01	01/05/06 07:26
Toluene	0.272	109		ug/L	100	109%	57 - 150	0	33	6010233	NOL3373-01	01/05/06 07:26
Xylenes, total	0.265	224		ug/L	200	112%	48 - 151	0.4	35	6010233	NOL3373-01	01/05/06 07:26
Surrogate: a,a,a-Trifluorotoluene		28.5		ug/L	30.0	95%	63 - 134			6010233	NOL3373-01	01/05/06 07:26
Volatile Organic Compounds by EPA Method 8260B												
6010254-MSD1												
Tert-Amyl Methyl Ether	ND	45.0		ug/L	50.0	90%	45 - 155	0.4	24	6010254	NOL3437-08	01/05/06 07:04
1,2-Dibromoethane (EDB)	ND	50.1		ug/L	50.0	100%	71 - 138	3	27	6010254	NOL3437-08	01/05/06 07:04
1,2-Dichloroethane	ND	46.0		ug/L	50.0	92%	70 - 140	5	21	6010254	NOL3437-08	01/05/06 07:04
Ethyl tert-Butyl Ether	ND	50.2		ug/L	50.0	100%	57 - 148	0	22	6010254	NOL3437-08	01/05/06 07:04
Diisopropyl Ether	ND	49.8		ug/L	50.0	100%	67 - 143	4	22	6010254	NOL3437-08	01/05/06 07:04
Methyl tert-Butyl Ether	ND	49.0		ug/L	50.0	98%	55 - 152	1	27	6010254	NOL3437-08	01/05/06 07:04
Tertiary Butyl Alcohol	ND	725		ug/L	500	145%	19 - 183	6	39	6010254	NOL3437-08	01/05/06 07:04
Surrogate: 1,2-Dichloroethane-d4		44.0		ug/L	50.0	88%	70 - 130			6010254	NOL3437-08	01/05/06 07:04
Surrogate: Dibromofluoromethane		44.8		ug/L	50.0	90%	79 - 122			6010254	NOL3437-08	01/05/06 07:04
Surrogate: Toluene-d8		50.1		ug/L	50.0	100%	78 - 121			6010254	NOL3437-08	01/05/06 07:04
Surrogate: 4-Bromofluorobenzene		47.4		ug/L	50.0	95%	78 - 126			6010254	NOL3437-08	01/05/06 07:04

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOL3437
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567 PO:4505891270
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	12/28/05 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
NA	Water			
SW846 8015B	Water			
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOL3437
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567 PO:4505891270
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	12/28/05 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method	Matrix	Analyte
SW846 8015B	Water	Diesel
SW846 8260B	Water	Diisopropyl Ether

TestAmerica
ANALYTICAL TESTING CORPORATION
2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client	ERI Petaluma (10228)	Work Order:	NOL3437
	601 North McDowell Blvd.	Project Name:	Exxon 7-3567 PO:4505891270
	Petaluma, CA 94954	Project Number:	243113X
Attn	Paula Sime	Received:	12/28/05 08:00

DATA QUALIFIERS AND DEFINITIONS

MNR1 There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike.
Q3 The chromatographic pattern was not consistent with diesel fuel.
QSG Silica Gel clean-up performed on extracts.

METHOD MODIFICATION NOTES

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

NOL3437

COOLER RECEIPT FORM BC#

Client Name : ERI

Cooler Received/Opened On: 12/28/05 Accessioned By: James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 3 Degrees Celsius
2. Were custody seals on outside of cooler?..... YES...NO...NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
5. Were custody papers inside cooler?..... YES...NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert Ziplock baggies Paper Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    5496, 5500

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

BIS = Broken in shipment

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

NOL3437
01/06/06 17:00

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 North McDowell Blvd.
City/State/Zip: Petaluma, California
Project Manager Paula Sime
Telephone Number: (707) 766-2000
ERI Job Number: 243113X
Sampler Name: (Print) Shawn Baker
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number (510) 547-8196
Account #: 10228
PO #: 4505891270
Facility ID # 7-3567
Global ID# T0600191822
Site Address 3192 Santa Rita Road
City, State Zip Pleasanton, California 94566

TAT
- [ ] 24 hour
- [ ] 72 hour
- [ ] 48 hour
- [ ] 96 hour
- [x] 8 day

PROVIDE: EDF Report

Special Instructions:
Use Silica gel clean-up on TPHd samples. 7 CA Oxys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	7 CA Oxys 8260B	Ethanol 8260B					
MW1	12/22/05	1539			HCL/none	6/2	X			X	X	X	X	X		NOL	3437	-01		
MW2	12/22/05	1444			HCL/none	6/2	X			X	X	X	X	X				-02		
MW3	12/22/05	1623			HCL/none	6/2	X			X	X	X	X	X				-03		
MW4	12/22/05	1600			HCL/none	6/2	X			X	X	X	X	X				-04		
MW5	12/22/05	1513			HCL/none	6/2	X			X	X	X	X	X				-05		
MW6	12/22/05	1420			HCL/none	6/2	X			X	X	X	X	X				-06		
MW7	12/22/05	1355			HCL/none	6/2	X			X	X	X	X	X				-07		
MW8	12/22/05	1335			HCL/none	6/2	X			X	X	X	X	X				-08		
QCBB	12/22/05	1635			HCL/none	6/2	X			H	O	L	D					-09		

Relinquished by: Date 12/22/05 Time 1945 Received by: Sample fridge Time 1945

Relinquished by: Date 12/27/05 Time 0705 Received by TestAmerica: 12/28/05 Time 800

Laboratory Comments:
Temperature Upon Receipt: 3 C
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2431 13X

SHIPPER NO. B 018236

STRAIGHT BILL OF LADING—SHORT FORM—Original—Not Negotiable

CARRIER NO.

ENVIRONMENTAL RESOLUTIONS
AME OF CARRIER) (SCAC)

DATE: 12-22-05

NSIGNEE ROMIC ENVIRONMENTAL TECHNOLOGIES CORP.
REET 2081 BAY ROAD
EAST PALO ALTO, CA. 94303
ESTINATION STATE ZIP

FROM
SHIPPER EXXON MOBIL CORPORATION
C/O ER;
STREET 601 N. MCDOWELL BOULEVARD
PETALUMA, CA. 94954
ORIGIN STATE ZIP

UTE:

CAD 981411085

U.S. DOT Hazmat Reg. No. | VEHICLE NUMBER

NO. PPING JNIT	O HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check colum
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: Ada Lau 12/29/05 ✓ PLACARDS TENDERED: YES _____ NO _____ PO# _____ EWR# _____ STORE NAME: 7-3567 STORE ADDRESS: 3192 Santa Rita Rd Pleasanton Ca				

70 gal

MIT C.O.D. TO:
DRESS:
ITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

he shipment moves between two ports by a carrier by water, the law uires that the bill of lading shall state whether it is "carrier's or shipper's eight".
Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.
e agreed or declared value of the property is hereby specifically stated by shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

ECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown arked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under th ntract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all th nditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

IPPER: EXXON MOBIL REFINING & SUPPLIES
CARRIER: ENVIRONMENTAL RESOLUTIONS

ER: Request of Exxon Mobil
PER:

DATE: 12-29-05

:MERGENCY RESPONSE
LEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

ark with "X" to designate Hazardous Material as defined in The Department of Transportation egulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

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