

ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

R02426
Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

November 30, 2005

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

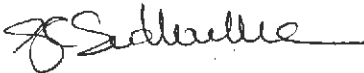
Dear Mr. Wickham:

Attached for your review and comment is a letter report entitled *Groundwater Monitoring Report, Third Quarter 2005*, dated November 30, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,



Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Third Quarter 2005, dated November 30, 2005.

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Ms. Paula Sime, Environmental Resolutions, Inc.

Alameda County
DEC 02 2005
Environmental Health

RO 2426



November 30, 2005
ERI 243113.Q053

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

SUBJECT Groundwater Monitoring Report, Third Quarter 2005
Former Exxon Service Station 7-3567
3192 Santa Rita Road, Pleasanton, California

INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed third quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:	09/20/05
Wells gauged and sampled:	MW1 through MW8
Presence of NAPL:	Not observed
Laboratory:	TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B TPHd, TPHg EPA Method 8021B MTBE, BTEX EPA Method 8260B MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:	72 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 09/21/05

Alameda County
DEC 02 2005
Environmental Health

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Jerry Wickham, P.G., C.E.G.
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
100 North Canyon Parkway
Livermore, California 94551

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

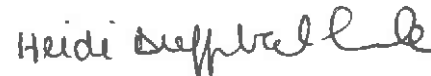
This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.



Karen L. Navarro
Technical Writer



Heidi Dieffenbach-Carle
P.G. 6793

- Attachments:
- Table 1A: Cumulative Groundwater Monitoring and Sampling Data
 - Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
 - Table 2: Well Construction Details

 - Plate 1: Site Vicinity Map
 - Plate 2: Select Analytical Results
 - Plate 3: Groundwater Elevation Map, Upper Water-Bearing Zone
 - Plate 4: Groundwater Elevation Map, Lower Water-Bearing Zone

 - Attachment A: Groundwater Sampling Protocol
 - Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
 - Attachment C: Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 1 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (ftgs)	GW Elev. (feet)	TPHd	TPHg	MTBE	MTBE	B	T	E	X
							8021B	8260B				
←-----µg/L-----→												
MW1	11/17/98	NLPH	21.90	318.96	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
(340.86)	03/15/99	NLPH	21.15	319.71	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
	06/25/99	NLPH	20.34	320.52	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
	09/24/99	NLPH	20.42	320.44	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
	12/22/99	NLPH	21.11	319.75	<61	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	14.12	326.74	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
	06/06/00	NLPH	17.79	323.07	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	19.02	321.84	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	18.56	322.30	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	21.43	319.43	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	19.83	321.03	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
	07/20/01	NLPH	20.50	320.36	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	19.48	321.38	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
(340.86)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	19.72	321.14	<100	178	196	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	22.17	318.69	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	22.51	318.35	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	22.51	318.35	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	21.32	319.54	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	21.27	319.59	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	21.13	319.73	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	21.55	319.31	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	19.96	320.90	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	22.11	318.75	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
	08/26/04	NLPH	21.28	319.58	57	148	153	153	<0.50	<0.5	<0.5	<0.5
	12/07/04 j	NLPH	21.43	319.43	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
	03/17/05	NLPH	17.99	322.87	57k	1,720	---	2,600	<0.50	<0.5	<0.5	<0.5
	06/20/05	NLPH	21.26	319.60	<50	74.4	102	103	<0.50	<0.5	<0.5	1.0
	09/20/05	NLPH	17.33	323.53	228k	<50.0	15.4	15.3	<0.50	<0.50	<0.50	<0.50
MW2	11/17/98	NLPH	20.42	320.19	91	<50	17	23	1.5	<0.5	0.98	2.6
(340.61)	03/15/99	NLPH	28.35	312.26	90	<50	12	12.5	0.73	1.1	2.4	2.2
	06/25/99	NLPH	25.20	315.41	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
	09/24/99	NLPH	23.93	316.68	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
	12/22/99	NLPH	23.39	317.22	<56	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	17.08	323.53	52	<50	<2	---	<0.5	0.80	<0.5	<0.5
	06/06/00	NLPH	21.01	319.60	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 2 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE	MTBE	B	T	E	X	
							8021B	8260B					
←-----μg/L-----→													
MW2 (cont.) (340.61)	07/31/00	NLPH	22.08	318.53	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5	
	10/10/00	NLPH	22.35	318.26	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5	
	01/11/01	NLPH	23.74	316.87	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5	
	04/11/01	NLPH	22.34	318.27	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5	
	07/20/01	NLPH	23.74	316.87	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5	
	10/19/01	NLPH	22.68	317.93	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5	
(340.16)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.											
	01/28/02	NLPH	20.79	319.37	<50.0	<50.0	0.70	---	<0.50	<0.50	<0.50	<0.50	
	04/17/02	NLPH	25.52	314.64	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50	
	07/17/02	NLPH	28.18	311.98	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0	
	10/24/02	NLPH	28.42	311.74	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5	
	03/21/03	NLPH	23.54	316.62	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2	
	04/10/03	NLPH	28.19	311.97	<50	<50.0	---	2.10	0.60	0.5	0.8	1.0	
	07/17/03	NLPH	24.13	316.03	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5	
	10/09/03	NLPH	26.21	313.95	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5	
	01/21/04	NLPH	22.40	317.76	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5	
	05/25/04	NLPH	25.17	314.99	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3	
	08/26/04	NLPH	27.56	312.60	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	
	12/07/04	NLPH	25.36	314.80	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5	
	03/17/05	NLPH	20.28	319.88	<50	57.8	---	1.10	<0.50	<0.5	<0.5	<0.5	
	06/20/05	NLPH	23.48	316.68	<53	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	1.0	
	09/20/05	NLPH	23.11	317.05	<50.0	<50.0	3.50	2.31	<0.50	<0.50	<0.50	<0.50	
MW3 (342.95)	11/17/98	NLPH	36.58	306.37	120	<50	180	220	<0.5	<0.5	<0.5	<0.5	
	03/15/99	NLPH	40.01	302.94	180	<50	290	314	<0.5	<0.5	<0.5	<0.5	
	06/25/99	NLPH	46.83	296.12	a	<50	107	113	<0.5	<0.5	<0.5	<0.5	
	9/24/99 ^p	NLPH	47.71	295.24	---	---	---	---	---	---	---	---	
	12/22/99	NLPH	43.82	299.13	140	<50	65	---	<0.5	<0.5	<0.5	<0.5	
	03/07/00	NLPH	32.75	310.20	<50	<50	82	---	<0.5	0.88	<0.5	<0.5	
	06/06/00	NLPH	36.05	306.90	<50	<50	140	---	<0.5	<0.5	0.82	<0.5	
	06/16/00	Property transferred to Valero Refining Company.											
		07/31/00	NLPH	36.77	306.18	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
		10/10/00	NLPH	35.82	307.13	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5
		01/11/01	NLPH	38.08	304.87	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
		04/11/01	NLPH	36.03	306.92	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
		07/20/01	NLPH	36.05	306.90	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	34.58	308.37	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5	
(342.95)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.											
	01/28/02	NLPH	34.96	307.99	<100	167	179	---	<0.50	<0.50	<0.50	<0.50	
	04/17/02	NLPH	38.21	304.74	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50	

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 3 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE	MTBE	B	T	E	X
							8021B	8260B				
←-----μg/L-----→												
MW3 (cont.) (342.95)	07/17/02	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
	10/24/02	NLPH	38.68	304.27	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	36.50	306.45	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	36.82	306.13	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	37.98	304.97	---	---	---	---	---	---	---	---
	07/18/03	NLPH	---	---	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	38.5	304.45	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	35.45	307.50	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	38.07	304.88	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
	08/26/04	NLPH	36.00	306.95	112	163	169	165	<0.50	<0.5	<0.5	<0.5
	12/07/04 j	NLPH	37.97	304.98	<50	174	143	186	<0.50	<0.5	<0.5	<0.5
	03/17/05	NLPH	31.44	311.51	<50	516	---	740	<0.50	<0.5	<0.5	<0.5
	06/20/05	NLPH	37.29	305.66	<50	134	183	241	<0.50	<0.5	<0.5	0.5
	09/20/05	NLPH	36.11	306.84	72.3e	129	116	125	<0.50	<0.50	<0.50	<0.50
MW4 (342.96)	11/17/98	NLPH	50.20	292.76	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
	03/15/99	NLPH	47.93	295.03	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
	06/25/99 b	NLPH	48.15	294.81	---	---	---	---	---	---	---	---
	09/24/99 b	NLPH	49.29	293.67	---	---	---	---	---	---	---	---
	12/22/99	NLPH	49.33	293.63	b	---	---	---	---	---	---	---
	03/07/00	NLPH	49.05	293.91	190	<50	710	---	<0.5	0.84	<0.5	<0.5
	06/06/00	NLPH	49.02	293.94	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	49.13	293.83	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	40.08	302.88	c	c	c	c	c	c	c	c
	01/11/01	NLPH	36.41	306.55	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	36.43	306.53	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	33.67	309.29	71	<50	15	16	<0.5	<0.5	<0.5	<0.5
(342.96)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	33.11	309.85	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	36.03	306.93	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	37.65	305.31	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	37.41	305.55	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	36.18	306.78	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	36.55	306.41	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	36.45	306.51	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	37.7	305.26	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	35.78	307.18	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	35.88	307.08	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 4 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE	MTBE	B	T	E	X
							8021B	8260B				
←-----µg/L-----→												
MW4 (cont.)	08/26/04	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
(342.96)	12/07/04 j	NLPH	35.65	307.31	f	f	f	f	f	f	f	f
	03/17/05	NLPH	29.34	313.62	67k	<50.0	---	63.0	<0.50	<0.5	<0.5	<0.5
	06/20/05	NLPH	34.61	308.35	<50	70.4	97.1	116	<0.50	<0.5	<0.5	<0.5
	09/20/05	NLPH	33.73	309.23	159k	71.2	85.1	87.4	<0.50	<0.50	<0.50	<0.50
MW5	06/16/00	Property transferred to Valero Refining Company.										
(342.87)	07/31/00	---	dry	dry	b	b	b	---	b	b	b	b
	10/10/00	NLPH	29.12	313.75	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	28.89	313.98	b	b	b	---	b	b	b	b
	04/11/01	NLPH	28.23	314.64	b	b	b	---	b	b	b	b
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	27.62	315.25	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5
(342.87)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	28.04	314.83	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	29.10	313.77	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	29.37	313.50	b	b	b	b	b	b	b	b
	10/24/02	NLPH	29.36	313.51	b	b	b	b	b	b	b	b
	03/21/03	NLPH	28.55	314.32	b	57.8	---	8.70	2.50	1.0	3.5	5.9
	04/10/03	NLPH	29.10	313.77	b	56.1	---	7.20	5.50	3.0	2.9	4.3
	07/17/03	NLPH	28.91	313.96	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
	10/09/03	NLPH	29.17	313.70	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	28.75	314.12	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4
	05/25/04	NLPH	28.95	313.92	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
	08/26/04	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
	12/07/04 j	NLPH	28.29	314.58	106k, l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6
	03/17/05	NLPH	26.39	316.48	143k	<50.0	---	4.40	<0.50	<0.5	<0.5	<0.5
	06/20/05	NLPH	28.01	314.86	<59	<50.0	10.9	13.0	<0.50	<0.5	<0.5	0.5
	09/20/05	NLPH	28.61	314.26	1,730k	75.3	8.06	6.38	<0.50	<0.50	<0.50	<0.50
MW6	06/16/00	Property transferred to Valero Refining Company.										
(341.05)	07/31/00	NLPH	39.72	301.33	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	40.12	300.93	<50	c	c	---	c	c	c	c
	01/11/01	NLPH	46.13	294.92	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	45.40	295.65	b	b	b	---	b	b	b	b
	07/20/01	NLPH	41.75	299.30	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6
	10/19/01	NLPH	44.10	296.95	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
(341.05)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	39.57	301.48	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50
	04/17/02	NLPH	41.84	299.21	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 6 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (fbgs)	GW Elev. (feet)	TPHd	TPHg	MTBE	MTBE	B	T	E	X
							8021B	8260B				
←-----µg/L----->												
MW8 (cont.)	07/20/01	---	dry	dry	b	b	b	b	b	b	b	b
(341.44)	10/19/01	---	dry	dry	b	b	b	b	b	b	b	b
	01/28/02	---	dry	dry	b	b	b	b	b	b	b	b
	04/17/02	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/02	---	dry	dry	b	b	b	b	b	b	b	b
	10/24/02	---	dry	dry	b	b	b	b	b	b	b	b
	03/21/03	---	dry	dry	b	b	b	b	b	b	b	b
	04/10/03	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/03	---	dry	dry	b	b	b	b	b	b	b	b
	10/09/03	---	dry	dry	b	b	b	b	b	b	b	b
	01/21/04	---	dry	dry	b	b	b	b	b	b	b	b
	05/25/04	---	dry	dry	b	b	b	b	b	b	b	b
	08/26/04	---	dry	dry	b	b	b	b	b	b	b	b
	12/07/04 h, j	NLPH	65.15	276.29	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
	03/17/05	NLPH	59.75	281.69	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
	06/20/05	NLPH	55.15	286.29	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
	09/20/05	NLPH	55.39	286.05	229k	<50.0	0.58	<0.500	<0.50	<0.50	<0.50	0.52

**TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 7-3567

3192 Santa Rita Road

Pleasanton, California

(Page 7 of 7)

Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
fbgs	=	Feet below ground surface.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 1 of 5)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		←-----ug/L-----→					
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	<0.50	2.00	49.6	<0.50	<0.50	<0.50
	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50
	06/20/05	<0.50	<0.50	135	<0.50	<0.50	<0.50
09/20/05	<0.500	<0.500	30.6	<0.500	<0.500	<0.500	
MW2	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 2 of 5)

Well ID #	Sampling Date	ug/L					
		ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
MW3 (cont.)	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50
	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50
	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	f	f	f	f	f	f
	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50
	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW5	06/16/00	---	---	---	---	---	---
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW6	06/16/00	---	---	---	---	---	---
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 3 of 5)

Well ID #	Sampling Date	←-----ug/L-----→						DIPE
		ETBE	TAME	TBA	EDB	1,2-DCA		
MW6 (cont.)	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	
	12/07/04j	m	m	m	m	m	m	
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW7	06/16/00 - 10/24/02 Not analyzed for these analytes.							
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	
MW8	06/16/00	b	b	b	b	b	b	
	07/31/00	<10	<10	<500	<5	<5	<10	
	10/10/00	b	b	b	b	b	b	
	01/11/01	b	b	b	b	b	b	
	04/11/01	b	b	b	b	b	b	
	07/20/01	b	b	b	b	b	b	
	10/19/01	b	b	b	b	b	b	
	Nov-2001	b	b	b	b	b	b	
	01/28/02	b	b	b	b	b	b	
	04/17/02	b	b	b	b	b	b	
	07/17/02	b	b	b	b	b	b	
	10/24/02	b	b	b	b	b	b	
	03/21/03	b	b	b	b	b	b	
	04/10/03	b	b	b	b	b	b	
07/17/03	b	b	b	b	b	b		
10/09/03	b	b	b	b	b	b		

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 4 of 5)

Well ID #	Sampling Date	ETBE	TAME	TBA	ug/L			
					EDB	1,2-DCA	DIPE	
MW8 (cont.)	01/21/04	b	b	b	b	b	b	b
	05/25/04	b	b	b	b	b	b	b
	08/26/04	b	b	b	b	b	b	b
	12/07/04h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50
	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<0.50
	09/20/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<0.500

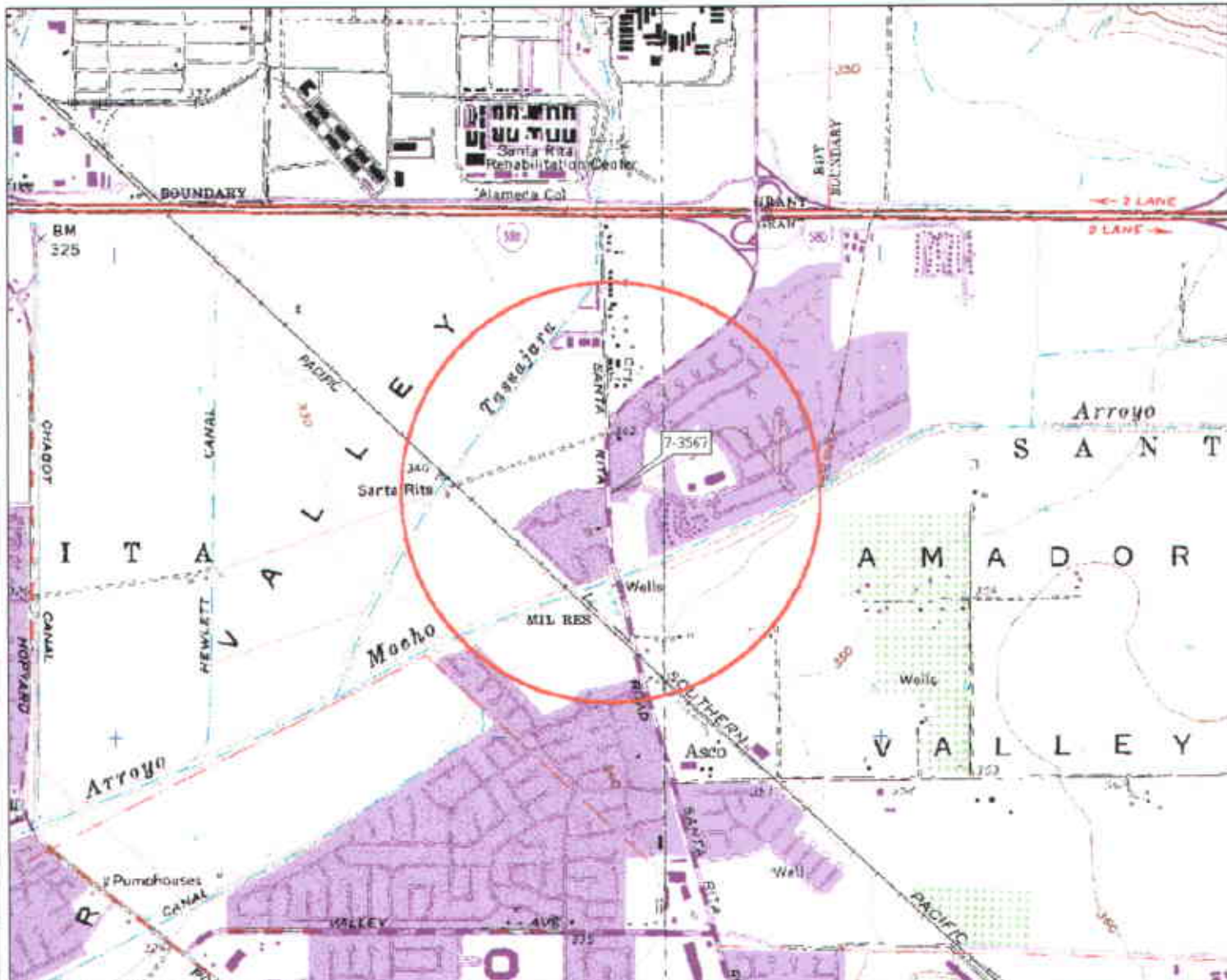
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 5 of 5)

Notes:	=	
TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
ftgs	=	Feet below ground surface.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.
n	=	Elevated reporting limit used due to sample matrix effects.

TABLE 2
WELL CONSTRUCTION DETAILS
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 1 of 1)

Well ID	Date Well Installed	Top of Casing Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (fbgs)	Well Depth (fbgs)	Well Casing Diameter (inches)	Well Casing Material	Screened Interval (fbgs)	Slot Size (inches)	Filter Pack Interval (fbgs)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	11/11/98	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	02/22/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

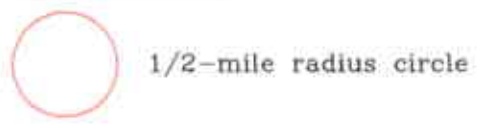
Notes:
fbgs = Feet below ground surface.
NS = Not specified.



U.S. TopoQuads, copyright © 1999 DeLorme Editions, REC 64864 Source Date: 11/82
 1:50,000 Scale 1 : 39,208 Details 1:4 Datum: WGS84

FN 2431Topo

EXPLANATION



APPROXIMATE SCALE



SOURCE:
 Modified from a map
 provided by
 DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
 3192 Santa Rita Road
 Pleasanton, California

PROJECT NO.

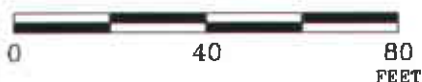
2431

PLATE

1

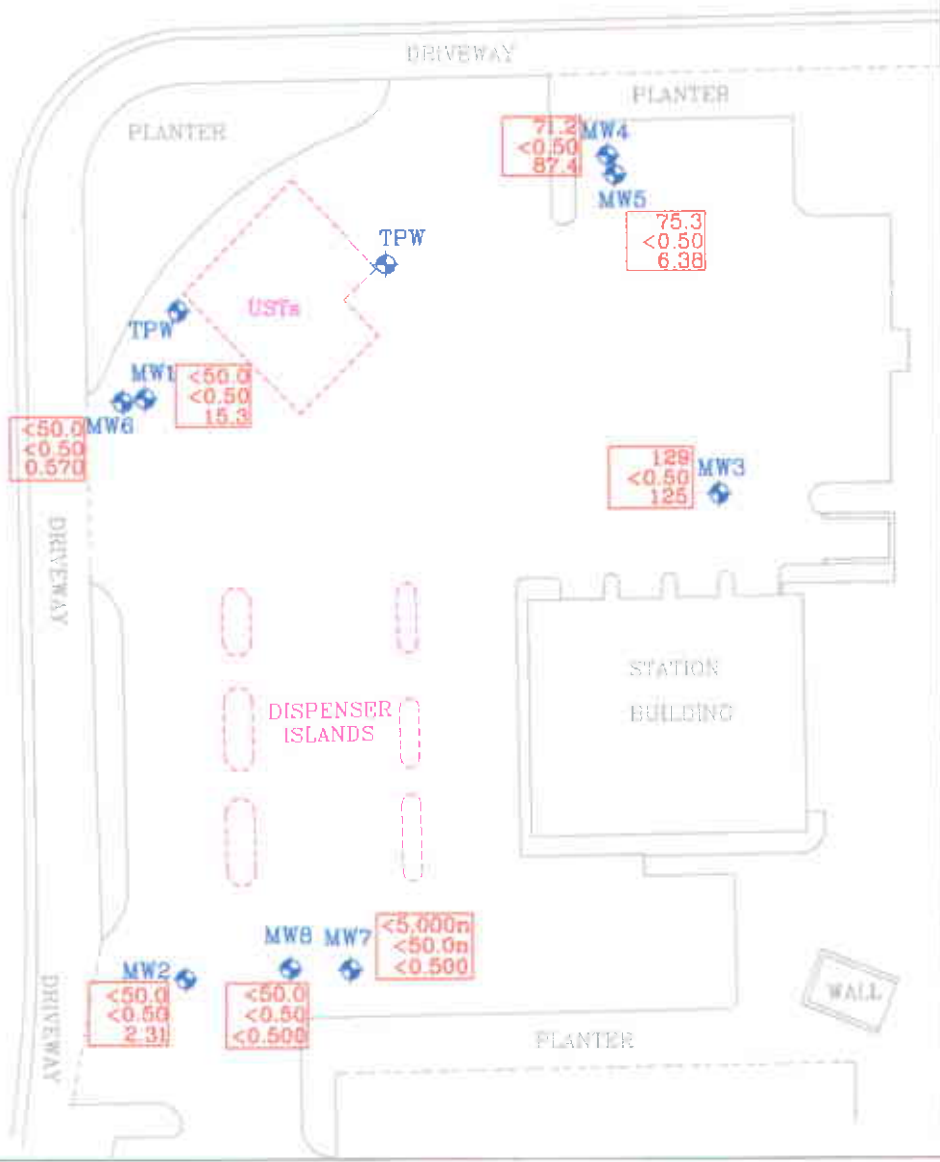


APPROXIMATE SCALE



LAS POSITAS BOULEVARD

SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

- MW8 Groundwater Monitoring Well
- TPW Tank Pit Well

Analyte Concentrations in ug/L
Sampled September 20, 2005

- Total Petroleum Hydrocarbons as Gasoline
- Benzene
- Methyl Tertiary Butyl Ether (EPA Method 8260B)
- Less Than the Stated Laboratory Reporting Limit
- Micrograms per Liter
- Elevated reporting limit used due to sample matrix effects.



**SELECT ANALYTICAL RESULTS
September 20, 2005**

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

PLATE

2

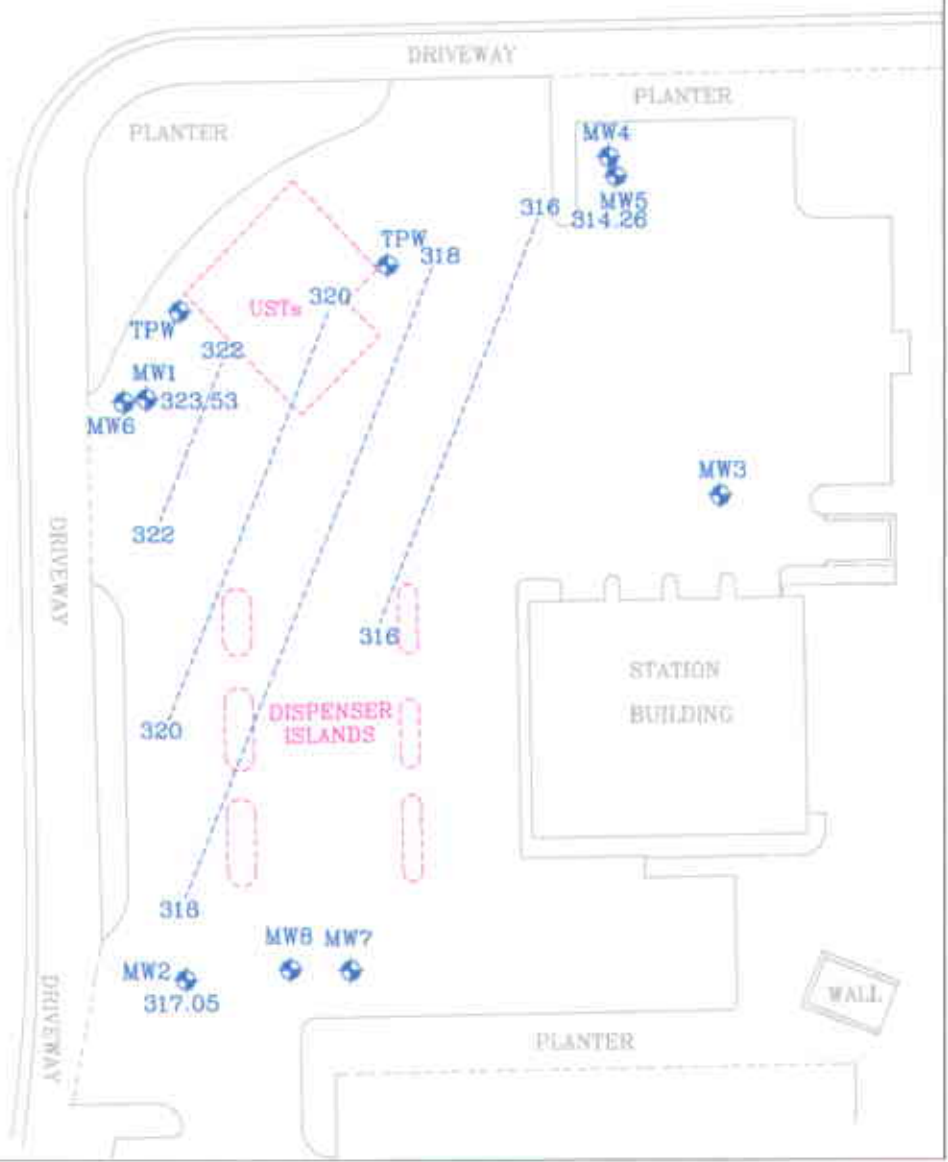
APPROXIMATE SCALE



LAS POSITAS BOULEVARD



SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

- MW5 Groundwater Monitoring Well
- 314.26 Groundwater elevation in feet;
datum is mean sea level
- TPW Tank Pit Well

322-----Line of Equal Groundwater Elevation;
datum is mean sea level



**GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
September 20, 2005**

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

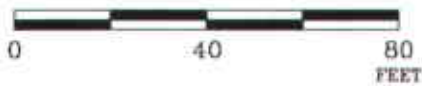
PROJECT NO.

2431

PLATE

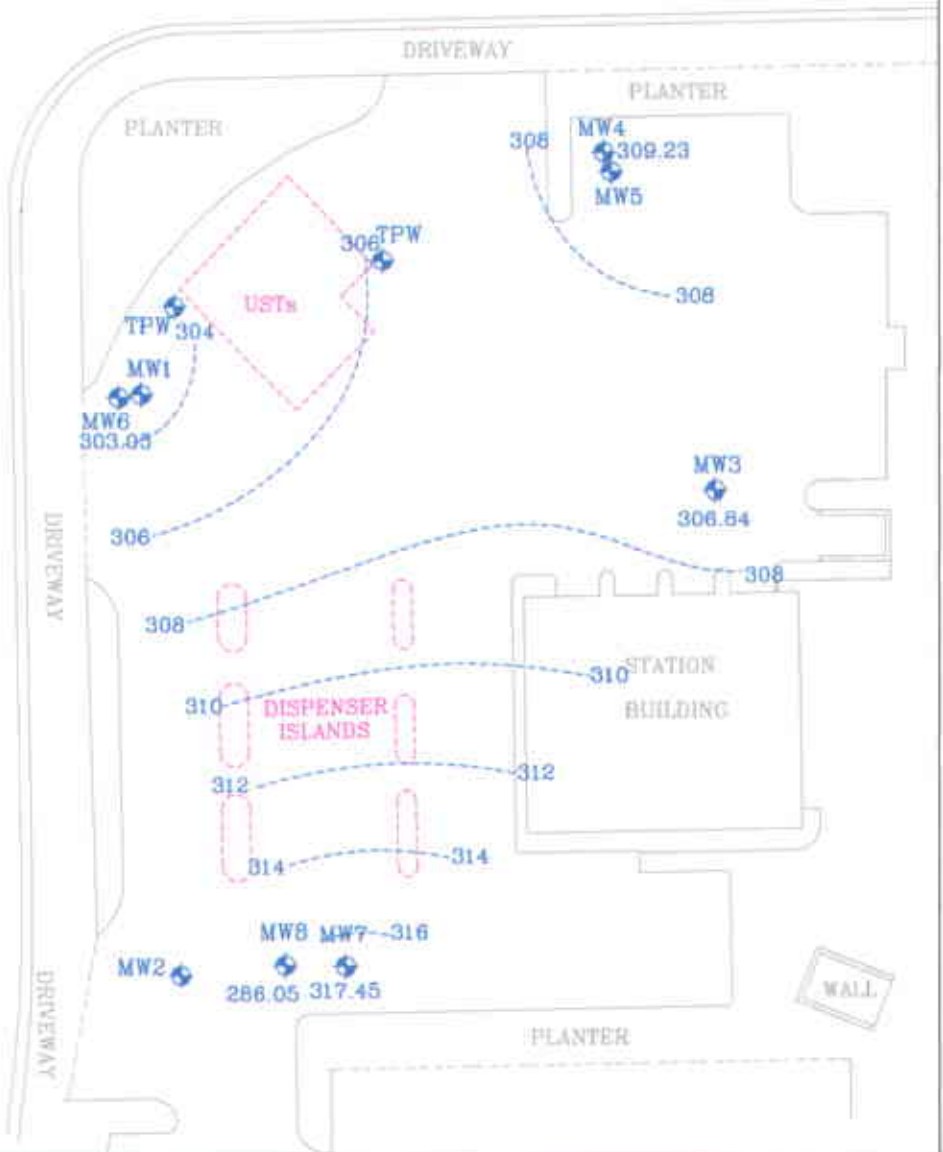
3

APPROXIMATE SCALE



LAS POSITAS BOULEVARD

SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

- MWB Groundwater Monitoring Well
- 309.23 Groundwater elevation in feet; datum is mean sea level
- TPW Tank Pit Well

316 Line of Equal Groundwater Elevation; datum is mean sea level

Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.



**GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
September 20, 2005**

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

PLATE

4

ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY RECORD**

October 04, 2005

OCT 05 2005

Client: ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn: Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Nbr: 243113X
Date Received: 09/22/05

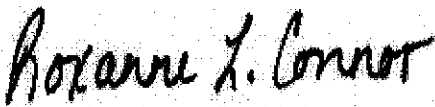
SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW1	NOI2210-01	09/20/05 16:00
MW2	NOI2210-02	09/20/05 12:50
MW3	NOI2210-03	09/20/05 16:30
MW4	NOI2210-04	09/20/05 15:15
MW5	NOI2210-05	09/20/05 15:41
MW6	NOI2210-06	09/20/05 13:20
MW7	NOI2210-07	09/20/05 14:00
MW8	NOI2210-08	09/20/05 11:40
QCBB	NOI2210-09	09/20/05 11:30

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

This material is intended only for the use of the individual(s) or entity to whom it is addressed, and may contain information that is privileged and confidential. If you are not the intended recipient, or the employee or agent responsible for delivering this material to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited. If you have received this material in error, please notify us immediately at 615-726-0177.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Roxanne Connor
Senior Project Manager

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI2210-01 (MW1 - Water) Sampled: 09/20/05 16:00									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	09/27/05 20:53	SW846 8021B	hw	5093910
Ethylbenzene	ND		ug/L	0.50	1	09/27/05 20:53	SW846 8021B	hw	5093910
Methyl tert-Butyl Ether	15.4		ug/L	0.50	1	09/29/05 02:55	SW846 8021B	hw	5094343
Toluene	ND		ug/L	0.50	1	09/27/05 20:53	SW846 8021B	hw	5093910
Xylenes, total	ND		ug/L	0.50	1	09/27/05 20:53	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	126 %					09/27/05 20:53	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	111 %					09/29/05 02:55	SW846 8021B	hw	5094343
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/29/05 07:11	SW846 8260B	CAW	5094156
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/29/05 07:11	SW846 8260B	CAW	5094156
1,2-Dichloroethane	ND		ug/L	0.500	1	09/29/05 07:11	SW846 8260B	CAW	5094156
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/29/05 07:11	SW846 8260B	CAW	5094156
Isopropyl Ether	ND		ug/L	0.500	1	09/29/05 07:11	SW846 8260B	CAW	5094156
Methyl tert-Butyl Ether	15.3		ug/L	0.500	1	09/29/05 07:11	SW846 8260B	CAW	5094156
Tertiary Butyl Alcohol	30.6		ug/L	10.0	1	09/29/05 07:11	SW846 8260B	CAW	5094156
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	95 %					09/29/05 07:11	SW846 8260B	CAW	5094156
Surrogate: Dibromofluoromethane (79-122%)	95 %					09/29/05 07:11	SW846 8260B	CAW	5094156
Surrogate: Toluene-d8 (78-121%)	94 %					09/29/05 07:11	SW846 8260B	CAW	5094156
Surrogate: 4-Bromofluorobenzene (78-126%)	111 %					09/29/05 07:11	SW846 8260B	CAW	5094156
Extractable Petroleum Hydrocarbons									
Diesel	228	Q3	ug/L	50.0	1	09/25/05 18:33	SW846 8015B	mcj	5093490
Surrogate: o-Terphenyl (55-150%)	74 %					09/25/05 18:33	SW846 8015B	mcj	5093490
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	09/27/05 20:53	SW846 8015B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	126 %					09/27/05 20:53	SW846 8015B	hw	5093910
Sample ID: NOI2210-02 (MW2 - Water) Sampled: 09/20/05 12:50									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	09/27/05 21:07	SW846 8021B	hw	5093910
Ethylbenzene	ND		ug/L	0.50	1	09/27/05 21:07	SW846 8021B	hw	5093910
Methyl tert-Butyl Ether	3.50		ug/L	0.50	1	09/27/05 21:07	SW846 8021B	hw	5093910
Toluene	ND		ug/L	0.50	1	09/27/05 21:07	SW846 8021B	hw	5093910
Xylenes, total	ND		ug/L	0.50	1	09/27/05 21:07	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	113 %					09/27/05 21:07	SW846 8021B	hw	5093910
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/28/05 07:05	SW846 8260B	CAW	5094156
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/28/05 07:05	SW846 8260B	CAW	5094156
1,2-Dichloroethane	ND		ug/L	0.500	1	09/28/05 07:05	SW846 8260B	CAW	5094156
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/28/05 07:05	SW846 8260B	CAW	5094156
Isopropyl Ether	ND		ug/L	0.500	1	09/28/05 07:05	SW846 8260B	CAW	5094156
Methyl tert-Butyl Ether	2.31		ug/L	0.500	1	09/28/05 07:05	SW846 8260B	CAW	5094156
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/28/05 07:05	SW846 8260B	CAW	5094156

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI2210-02 (MW2 - Water) - cont. Sampled: 09/20/05 12:50									
Oxygenates by EPA 8260B - cont.									
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	96 %					09/28/05 07:05	SW846 8260B	CAW	5094156
Surrogate: Dibromofluoromethane (79-122%)	95 %					09/28/05 07:05	SW846 8260B	CAW	5094156
Surrogate: Toluene-d8 (78-121%)	94 %					09/28/05 07:05	SW846 8260B	CAW	5094156
Surrogate: 4-Bromofluorobenzene (78-126%)	112 %					09/28/05 07:05	SW846 8260B	CAW	5094156
Extractable Petroleum Hydrocarbons									
Diesel	ND		ug/L	50.0	1	09/25/05 18:52	SW846 8015B	mcj	5093490
Surrogate: o-Terphenyl (55-150%)	88 %					09/25/05 18:52	SW846 8015B	mcj	5093490
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	09/29/05 11:38	SW846 8015B	hw	5094438
Surrogate: a,a,a-Trifluorotoluene (63-134%)	86 %					09/29/05 11:38	SW846 8015B	hw	5094438
Sample ID: NOI2210-03 (MW3 - Water) Sampled: 09/20/05 16:30									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	09/27/05 21:20	SW846 8021B	hw	5093910
Ethylbenzene	ND		ug/L	0.50	1	09/27/05 21:20	SW846 8021B	hw	5093910
Methyl tert-Butyl Ether	116		ug/L	0.50	1	09/29/05 03:21	SW846 8021B	hw	5094343
Toluene	ND		ug/L	0.50	1	09/27/05 21:20	SW846 8021B	hw	5093910
Xylenes, total	ND		ug/L	0.50	1	09/27/05 21:20	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	125 %					09/27/05 21:20	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	107 %					09/29/05 03:21	SW846 8021B	hw	5094343
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/28/05 07:35	SW846 8260B	CAW	5094156
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/28/05 07:35	SW846 8260B	CAW	5094156
1,2-Dichloroethane	ND		ug/L	0.500	1	09/28/05 07:35	SW846 8260B	CAW	5094156
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/28/05 07:35	SW846 8260B	CAW	5094156
Isopropyl Ether	ND		ug/L	0.500	1	09/28/05 07:35	SW846 8260B	CAW	5094156
Methyl tert-Butyl Ether	125		ug/L	0.500	1	09/28/05 07:35	SW846 8260B	CAW	5094156
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/28/05 07:35	SW846 8260B	CAW	5094156
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	95 %					09/28/05 07:35	SW846 8260B	CAW	5094156
Surrogate: Dibromofluoromethane (79-122%)	94 %					09/28/05 07:35	SW846 8260B	CAW	5094156
Surrogate: Toluene-d8 (78-121%)	99 %					09/28/05 07:35	SW846 8260B	CAW	5094156
Surrogate: 4-Bromofluorobenzene (78-126%)	111 %					09/28/05 07:35	SW846 8260B	CAW	5094156
Extractable Petroleum Hydrocarbons									
Diesel	72.3		ug/L	50.0	1	09/25/05 19:11	SW846 8015B	mcj	5093490
Surrogate: o-Terphenyl (55-150%)	80 %					09/25/05 19:11	SW846 8015B	mcj	5093490
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	129		ug/L	50.0	1	09/27/05 21:20	SW846 8015B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	125 %					09/27/05 21:20	SW846 8015B	hw	5093910

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI2210-04 (MW4 - Water) Sampled: 09/20/05 15:15									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	09/27/05 21:34	SW846 8021B	hw	5093910
Ethylbenzene	ND		ug/L	0.50	1	09/27/05 21:34	SW846 8021B	hw	5093910
Methyl tert-Butyl Ether	85.1		ug/L	0.50	1	09/27/05 21:34	SW846 8021B	hw	5093910
Toluene	ND		ug/L	0.50	1	09/27/05 21:34	SW846 8021B	hw	5093910
Xylenes, total	ND		ug/L	0.50	1	09/27/05 21:34	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	113 %					09/27/05 21:34	SW846 8021B	hw	5093910
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/28/05 08:05	SW846 8260B	CAW	5094156
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/28/05 08:05	SW846 8260B	CAW	5094156
1,2-Dichloroethane	ND		ug/L	0.500	1	09/28/05 08:05	SW846 8260B	CAW	5094156
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/28/05 08:05	SW846 8260B	CAW	5094156
Isopropyl Ether	ND		ug/L	0.500	1	09/28/05 08:05	SW846 8260B	CAW	5094156
Methyl tert-Butyl Ether	87.4		ug/L	0.500	1	09/28/05 08:05	SW846 8260B	CAW	5094156
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/28/05 08:05	SW846 8260B	CAW	5094156
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	98 %					09/28/05 08:05	SW846 8260B	CAW	5094156
Surrogate: Dibromofluoromethane (79-122%)	95 %					09/28/05 08:05	SW846 8260B	CAW	5094156
Surrogate: Toluene-d8 (78-121%)	93 %					09/28/05 08:05	SW846 8260B	CAW	5094156
Surrogate: 4-Bromofluorobenzene (78-126%)	112 %					09/28/05 08:05	SW846 8260B	CAW	5094156
Extractable Petroleum Hydrocarbons									
Diesel	159	Q3	ug/L	50.0	1	09/25/05 19:30	SW846 8015B	mcj	5093490
Surrogate: o-Terphenyl (55-150%)	82 %					09/25/05 19:30	SW846 8015B	mcj	5093490
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	71.2		ug/L	50.0	1	09/29/05 12:11	SW846 8015B	hw	5094438
Surrogate: a,a,a-Trifluorotoluene (63-134%)	87 %					09/29/05 12:11	SW846 8015B	hw	5094438
Sample ID: NOI2210-05 (MW5 - Water) Sampled: 09/20/05 15:41									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	09/27/05 21:47	SW846 8021B	hw	5093910
Ethylbenzene	ND		ug/L	0.50	1	09/27/05 21:47	SW846 8021B	hw	5093910
Methyl tert-Butyl Ether	8.06		ug/L	0.50	1	09/29/05 03:48	SW846 8021B	hw	5094343
Toluene	ND		ug/L	0.50	1	09/27/05 21:47	SW846 8021B	hw	5093910
Xylenes, total	ND		ug/L	0.50	1	09/27/05 21:47	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	71 %					09/27/05 21:47	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	113 %					09/29/05 03:48	SW846 8021B	hw	5094343
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/28/05 08:35	SW846 8260B	CAW	5094156
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/28/05 08:35	SW846 8260B	CAW	5094156
1,2-Dichloroethane	ND		ug/L	0.500	1	09/28/05 08:35	SW846 8260B	CAW	5094156
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/28/05 08:35	SW846 8260B	CAW	5094156
Isopropyl Ether	ND		ug/L	0.500	1	09/28/05 08:35	SW846 8260B	CAW	5094156
Methyl tert-Butyl Ether	6.38		ug/L	0.500	1	09/28/05 08:35	SW846 8260B	CAW	5094156
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/28/05 08:35	SW846 8260B	CAW	5094156

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI2210-05 (MW5 - Water) - cont. Sampled: 09/20/05 15:41									
Oxygenates by EPA 8260B - cont.									
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	95 %					09/28/05 08:35	SW846 8260B	CAW	5094156
Surrogate: Dibromofluoromethane (79-122%)	94 %					09/28/05 08:35	SW846 8260B	CAW	5094156
Surrogate: Toluene-d8 (78-121%)	94 %					09/28/05 08:35	SW846 8260B	CAW	5094156
Surrogate: 4-Bromofluorobenzene (78-126%)	112 %					09/28/05 08:35	SW846 8260B	CAW	5094156
Extractable Petroleum Hydrocarbons									
Diesel	1730	Q3	ug/L	200	1	09/25/05 19:49	SW846 8015B	mcj	5093490
Surrogate: o-Terphenyl (55-150%)	98 %					09/25/05 19:49	SW846 8015B	mcj	5093490
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	75.3		ug/L	50.0	1	09/27/05 21:47	SW846 8015B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	71 %					09/27/05 21:47	SW846 8015B	hw	5093910
Sample ID: NOI2210-06 (MW6 - Water) Sampled: 09/20/05 13:20									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	09/27/05 22:01	SW846 8021B	hw	5093910
Ethylbenzene	ND		ug/L	0.50	1	09/27/05 22:01	SW846 8021B	hw	5093910
Methyl tert-Butyl Ether	0.66		ug/L	0.50	1	09/27/05 22:01	SW846 8021B	hw	5093910
Toluene	ND		ug/L	0.50	1	09/27/05 22:01	SW846 8021B	hw	5093910
Xylenes, total	ND		ug/L	0.50	1	09/27/05 22:01	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	113 %					09/27/05 22:01	SW846 8021B	hw	5093910
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/28/05 09:04	SW846 8260B	CAW	5094156
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/28/05 09:04	SW846 8260B	CAW	5094156
1,2-Dichloroethane	ND		ug/L	0.500	1	09/28/05 09:04	SW846 8260B	CAW	5094156
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/28/05 09:04	SW846 8260B	CAW	5094156
Isopropyl Ether	ND		ug/L	0.500	1	09/28/05 09:04	SW846 8260B	CAW	5094156
Methyl tert-Butyl Ether	0.570		ug/L	0.500	1	09/28/05 09:04	SW846 8260B	CAW	5094156
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/28/05 09:04	SW846 8260B	CAW	5094156
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	100 %					09/28/05 09:04	SW846 8260B	CAW	5094156
Surrogate: Dibromofluoromethane (79-122%)	97 %					09/28/05 09:04	SW846 8260B	CAW	5094156
Surrogate: Toluene-d8 (78-121%)	94 %					09/28/05 09:04	SW846 8260B	CAW	5094156
Surrogate: 4-Bromofluorobenzene (78-126%)	112 %					09/28/05 09:04	SW846 8260B	CAW	5094156
Extractable Petroleum Hydrocarbons									
Diesel	117	Q3	ug/L	50.0	1	09/25/05 20:08	SW846 8015B	mcj	5093490
Surrogate: o-Terphenyl (55-150%)	88 %					09/25/05 20:08	SW846 8015B	mcj	5093490
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	09/29/05 12:45	SW846 8015B	hw	5094438
Surrogate: a,a,a-Trifluorotoluene (63-134%)	86 %					09/29/05 12:45	SW846 8015B	hw	5094438
Sample ID: NOI2210-07 (MW7 - Water) Sampled: 09/20/05 14:00									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND	RL1	ug/L	50.0	100	09/27/05 22:27	SW846 8021B	hw	5093910
Ethylbenzene	ND	RL1	ug/L	50.0	100	09/27/05 22:27	SW846 8021B	hw	5093910

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI2210-07 (MW7 - Water) - cont. Sampled: 09/20/05 14:00									
Volatile Organic Compounds by EPA Method 8021B - cont.									
Methyl tert-Butyl Ether	ND	RL1	ug/L	50.0	100	09/27/05 22:27	SW846 8021B	hw	5093910
Toluene	ND	RL1	ug/L	50.0	100	09/27/05 22:27	SW846 8021B	hw	5093910
Xylenes, total	ND	RL1	ug/L	50.0	100	09/27/05 22:27	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	113 %					09/27/05 22:27	SW846 8021B	hw	5093910
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/29/05 03:41	SW846 8260B	CAW	5094156
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/29/05 03:41	SW846 8260B	CAW	5094156
1,2-Dichloroethane	ND		ug/L	0.500	1	09/29/05 03:41	SW846 8260B	CAW	5094156
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/29/05 03:41	SW846 8260B	CAW	5094156
Isopropyl Ether	ND		ug/L	0.500	1	09/29/05 03:41	SW846 8260B	CAW	5094156
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/29/05 03:41	SW846 8260B	CAW	5094156
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/29/05 03:41	SW846 8260B	CAW	5094156
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	95 %					09/29/05 03:41	SW846 8260B	CAW	5094156
Surrogate: Dibromofluoromethane (79-122%)	93 %					09/29/05 03:41	SW846 8260B	CAW	5094156
Surrogate: Toluene-d8 (78-121%)	93 %					09/29/05 03:41	SW846 8260B	CAW	5094156
Surrogate: 4-Bromofluorobenzene (78-126%)	112 %					09/29/05 03:41	SW846 8260B	CAW	5094156
Extractable Petroleum Hydrocarbons									
Diesel	4690	Q3	ug/L	500	10	09/26/05 07:07	SW846 8015B	mcj	5093490
Surrogate: o-Terphenyl (55-150%)	*	Z3				09/26/05 07:07	SW846 8015B	mcj	5093490
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND	RL1	ug/L	5000	100	09/29/05 13:19	SW846 8015B	hw	5094438
Surrogate: a,a,a-Trifluorotoluene (63-134%)	84 %					09/29/05 13:19	SW846 8015B	hw	5094438
Sample ID: NOI2210-08 (MW8 - Water) Sampled: 09/20/05 11:40									
Volatile Organic Compounds by EPA Method 8021B									
Benzene	ND		ug/L	0.50	1	09/27/05 22:13	SW846 8021B	hw	5093910
Ethylbenzene	ND		ug/L	0.50	1	09/27/05 22:13	SW846 8021B	hw	5093910
Methyl tert-Butyl Ether	0.58		ug/L	0.50	1	09/27/05 22:13	SW846 8021B	hw	5093910
Toluene	ND		ug/L	0.50	1	09/27/05 22:13	SW846 8021B	hw	5093910
Xylenes, total	0.52		ug/L	0.50	1	09/27/05 22:13	SW846 8021B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	74 %					09/27/05 22:13	SW846 8021B	hw	5093910
Oxygenates by EPA 8260B									
Tert-Amyl Methyl Ether	ND		ug/L	0.500	1	09/28/05 13:20	SW846 8260B	CAW	5094156
1,2-Dibromoethane (EDB)	ND		ug/L	0.500	1	09/28/05 13:20	SW846 8260B	CAW	5094156
1,2-Dichloroethane	ND		ug/L	0.500	1	09/28/05 13:20	SW846 8260B	CAW	5094156
Ethyl tert-Butyl Ether	ND		ug/L	0.500	1	09/28/05 13:20	SW846 8260B	CAW	5094156
Isopropyl Ether	ND		ug/L	0.500	1	09/28/05 13:20	SW846 8260B	CAW	5094156
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	09/28/05 13:20	SW846 8260B	CAW	5094156
Tertiary Butyl Alcohol	ND		ug/L	10.0	1	09/28/05 13:20	SW846 8260B	CAW	5094156
Surrogate: 1,2-Dichloroethane-d4 (70-130%)	94 %					09/28/05 13:20	SW846 8260B	CAW	5094156
Surrogate: Dibromofluoromethane (79-122%)	96 %					09/28/05 13:20	SW846 8260B	CAW	5094156
Surrogate: Toluene-d8 (78-121%)	91 %					09/28/05 13:20	SW846 8260B	CAW	5094156

Client ERI Petaluma (10228)
 601 North McDowell Blvd.
 Petaluma, CA 94954
 Attn Paula Sime

Work Order: NOI2210
 Project Name: Exxon 7-3567 PO:4505891270
 Project Number: 243113X
 Received: 09/22/05 08:00

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Analyst	Batch
Sample ID: NOI2210-08 (MW8 - Water) - cont. Sampled: 09/20/05 11:40									
Oxygenates by EPA 8260B - cont.									
Surrogate: 4-Bromofluorobenzene (78-126%)	121 %					09/28/05 13:20	SW846 8260B	CAW	5094156
Extractable Petroleum Hydrocarbons									
Diesel	229	Q3	ug/L	50.0	1	09/25/05 21:25	SW846 8015B	mej	5093490
Surrogate: o-Terphenyl (55-150%)	84 %					09/25/05 21:25	SW846 8015B	mej	5093490
Purgeable Petroleum Hydrocarbons									
GRO as Gasoline	ND		ug/L	50.0	1	09/27/05 22:13	SW846 8015B	hw	5093910
Surrogate: a,a,a-Trifluorotoluene (63-134%)	74 %					09/27/05 22:13	SW846 8015B	hw	5093910
Sample ID: NOI2210-09 (QCBB - Water) Sampled: 09/20/05 11:30									
Extractable Petroleum Hydrocarbons									
Diesel	53.7		ug/L	50.0	1	09/25/05 21:44	SW846 8015B	mej	5093490
Surrogate: o-Terphenyl (55-150%)	93 %					09/25/05 21:44	SW846 8015B	mej	5093490

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954

Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

SAMPLE EXTRACTION DATA

Parameter	Batch	Lab Number	Wt/Vol Extracted	Extracted Vol	Date	Analyst	Extraction Method
Extractable Petroleum Hydrocarbons							
SW846 8015B	5093490	NOI2210-01	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-02	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-03	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-04	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-05	250.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-06	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-07	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-07RE1	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-08	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C
SW846 8015B	5093490	NOI2210-09	1000.00	1.00	09/23/05 12:36	ADG	EPA 3510C

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B						
5093910-BLK1						
Benzene	<0.19		ug/L	5093910	5093910-BLK1	09/27/05 17:48
Ethylbenzene	<0.20		ug/L	5093910	5093910-BLK1	09/27/05 17:48
Methyl tert-Butyl Ether	<0.20		ug/L	5093910	5093910-BLK1	09/27/05 17:48
Toluene	<0.20		ug/L	5093910	5093910-BLK1	09/27/05 17:48
Xylenes, total	<0.50		ug/L	5093910	5093910-BLK1	09/27/05 17:48
Surrogate: <i>a,a,a-Trifluorotoluene</i>	132%			5093910	5093910-BLK1	09/27/05 17:48
5094343-BLK1						
Benzene	<0.19		ug/L	5094343	5094343-BLK1	09/29/05 00:41
Ethylbenzene	<0.20		ug/L	5094343	5094343-BLK1	09/29/05 00:41
Methyl tert-Butyl Ether	<0.20		ug/L	5094343	5094343-BLK1	09/29/05 00:41
Toluene	<0.20		ug/L	5094343	5094343-BLK1	09/29/05 00:41
Xylenes, total	<0.50		ug/L	5094343	5094343-BLK1	09/29/05 00:41
Surrogate: <i>a,a,a-Trifluorotoluene</i>	111%			5094343	5094343-BLK1	09/29/05 00:41
Oxygenates by EPA 8260B						
5094156-BLK1						
Tert-Amyl Methyl Ether	<0.300		ug/L	5094156	5094156-BLK1	09/28/05 06:35
1,2-Dibromoethane (EDB)	<0.230		ug/L	5094156	5094156-BLK1	09/28/05 06:35
1,2-Dichloroethane	<0.390		ug/L	5094156	5094156-BLK1	09/28/05 06:35
Ethyl tert-Butyl Ether	<0.270		ug/L	5094156	5094156-BLK1	09/28/05 06:35
Isopropyl Ether	<0.180		ug/L	5094156	5094156-BLK1	09/28/05 06:35
Methyl tert-Butyl Ether	<0.230		ug/L	5094156	5094156-BLK1	09/28/05 06:35
Tertiary Butyl Alcohol	<4.28		ug/L	5094156	5094156-BLK1	09/28/05 06:35
Surrogate: <i>1,2-Dichloroethane-d4</i>	94%			5094156	5094156-BLK1	09/28/05 06:35
Surrogate: <i>Dibromofluoromethane</i>	93%			5094156	5094156-BLK1	09/28/05 06:35
Surrogate: <i>Toluene-d8</i>	92%			5094156	5094156-BLK1	09/28/05 06:35
Surrogate: <i>4-Bromofluorobenzene</i>	112%			5094156	5094156-BLK1	09/28/05 06:35
Extractable Petroleum Hydrocarbons						
5093490-BLK2						
Diesel	<33.0		ug/L	5093490	5093490-BLK2	09/26/05 09:00
Surrogate: <i>o-Terphenyl</i>	70%			5093490	5093490-BLK2	09/26/05 09:00
Purgeable Petroleum Hydrocarbons						
5093910-BLK1						
GRO as Gasoline	<33.0		ug/L	5093910	5093910-BLK1	09/27/05 17:48
Surrogate: <i>a,a,a-Trifluorotoluene</i>	132%			5093910	5093910-BLK1	09/27/05 17:48
5094438-BLK1						
GRO as Gasoline	<33.0		ug/L	5094438	5094438-BLK1	09/29/05 07:59
Surrogate: <i>a,a,a-Trifluorotoluene</i>	85%			5094438	5094438-BLK1	09/29/05 07:59

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

PROJECT QUALITY CONTROL DATA

Blank - Cont.

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
---------	-------------	---	-------	------------	------------	--------------------

Purgeable Petroleum Hydrocarbons

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Volatile Organic Compounds by EPA Method 8021B								
5093910-BS1								
Benzene	100	122	L	ug/L	122%	72 - 118	5093910	09/27/05 22:40
Ethylbenzene	100	123	L	ug/L	123%	71 - 119	5093910	09/27/05 22:40
Methyl tert-Butyl Ether	100	103		ug/L	103%	57 - 127	5093910	09/27/05 22:40
Toluene	100	116		ug/L	116%	72 - 119	5093910	09/27/05 22:40
Xylenes, total	200	238	L	ug/L	119%	70 - 117	5093910	09/27/05 22:40
Surrogate: <i>o,a,a</i> -Trifluorotoluene	30.0	37.2			124%	63 - 134	5093910	09/27/05 22:40
5094343-BS1								
Benzene	100	98.2		ug/L	98%	72 - 118	5094343	09/29/05 05:35
Ethylbenzene	100	93.7		ug/L	94%	71 - 119	5094343	09/29/05 05:35
Methyl tert-Butyl Ether	100	107		ug/L	107%	57 - 127	5094343	09/29/05 05:35
Toluene	100	92.4		ug/L	92%	72 - 119	5094343	09/29/05 05:35
Xylenes, total	200	183		ug/L	92%	70 - 117	5094343	09/29/05 05:35
Surrogate: <i>a,a,a</i> -Trifluorotoluene	30.0	32.6			109%	63 - 134	5094343	09/29/05 05:35
Oxygenates by EPA 8260B								
5094156-BS1								
Tert-Amyl Methyl Ether	50.0	56.3		ug/L	113%	68 - 134	5094156	09/28/05 05:34
1,2-Dibromoethane (EDB)	50.0	49.1		ug/L	98%	72 - 135	5094156	09/28/05 05:34
1,2-Dichloroethane	50.0	49.3		ug/L	99%	73 - 130	5094156	09/28/05 05:34
Ethyl tert-Butyl Ether	50.0	58.3		ug/L	117%	67 - 140	5094156	09/28/05 05:34
Isopropyl Ether	50.0	57.8		ug/L	116%	65 - 140	5094156	09/28/05 05:34
Methyl tert-Butyl Ether	50.0	57.3		ug/L	115%	69 - 136	5094156	09/28/05 05:34
Tertiary Butyl Alcohol	500	646		ug/L	129%	28 - 182	5094156	09/28/05 05:34
Surrogate: 1,2-Dichloroethane- <i>d4</i>	50.0	45.1			90%	70 - 130	5094156	09/28/05 05:34
Surrogate: Dibromofluoromethane	50.0	47.7			95%	79 - 122	5094156	09/28/05 05:34
Surrogate: Toluene- <i>d8</i>	50.0	46.6			93%	78 - 121	5094156	09/28/05 05:34
Surrogate: 4-Bromofluorobenzene	50.0	53.0			106%	78 - 126	5094156	09/28/05 05:34
Extractable Petroleum Hydrocarbons								
5093490-BS1								
Diesel	1000	762	MNR1	ug/L	76%	43 - 119	5093490	09/25/05 14:08
Surrogate: <i>o</i> -Terphenyl	20.0	37.3	Z1		186%	55 - 150	5093490	09/25/05 14:08
5093490-BS2								
Diesel	1000	859	MNR1	ug/L	86%	43 - 119	5093490	09/26/05 09:19
Surrogate: <i>o</i> -Terphenyl	20.0	16.8			84%	55 - 150	5093490	09/26/05 09:19
Purgeable Petroleum Hydrocarbons								
5093910-BS2								
GRO as Gasoline	1000	991		ug/L	99%	64 - 130	5093910	09/27/05 22:54
Surrogate: <i>a,a,a</i> -Trifluorotoluene	30.0	37.4			125%	63 - 134	5093910	09/27/05 22:54

Client ERI Petaluma (10228)
 601 North McDowell Blvd.
 Petaluma, CA 94954
 Attn Paula Sime

Work Order: NOI2210
 Project Name: Exxon 7-3567 PO:4505891270
 Project Number: 243113X
 Received: 09/22/05 08:00

PROJECT QUALITY CONTROL DATA
LCS - Cont.

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Purgeable Petroleum Hydrocarbons								
5094438-BS1								
GRO as Gasoline	1000	1120		ug/L	112%	64 - 130	5094438	09/29/05 14:53
Surrogate: <i>a,a,a-Trifluorotoluene</i>	30.0	27.5			92%	63 - 134	5094438	09/29/05 14:53

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954

Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Oxygenates by EPA 8260B										
5094156-MS1										
Tert-Amyl Methyl Ether	ND	56.6		ug/L	50.0	113%	54 - 146	5094156	NOI2210-08	09/28/05 13:50
1,2-Dibromoethane (EDB)	ND	50.2		ug/L	50.0	100%	64 - 145	5094156	NOI2210-08	09/28/05 13:50
1,2-Dichloroethane	ND	49.9		ug/L	50.0	100%	60 - 145	5094156	NOI2210-08	09/28/05 13:50
Ethyl tert-Butyl Ether	ND	63.6		ug/L	50.0	127%	51 - 154	5094156	NOI2210-08	09/28/05 13:50
Isopropyl Ether	ND	63.9		ug/L	50.0	128%	54 - 155	5094156	NOI2210-08	09/28/05 13:50
Methyl tert-Butyl Ether	ND	62.2		ug/L	50.0	124%	45 - 157	5094156	NOI2210-08	09/28/05 13:50
Tertiary Butyl Alcohol	ND	748		ug/L	500	150%	10 - 201	5094156	NOI2210-08	09/28/05 13:50
Surrogate: 1,2-Dichloroethane-d4		46.3		ug/L	50.0	93%	70 - 130	5094156	NOI2210-08	09/28/05 13:50
Surrogate: Dibromofluoromethane		47.7		ug/L	50.0	95%	79 - 122	5094156	NOI2210-08	09/28/05 13:50
Surrogate: Toluene-d8		46.4		ug/L	50.0	93%	78 - 121	5094156	NOI2210-08	09/28/05 13:50
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	78 - 126	5094156	NOI2210-08	09/28/05 13:50

Client ERI Petaluma (10228)
 601 North McDowell Blvd.
 Petaluma, CA 94954
 Attn Paula Sime

Work Order: NOI2210
 Project Name: Exxon 7-3567 PO:4505891270
 Project Number: 243113X
 Received: 09/22/05 08:00

PROJECT QUALITY CONTROL DATA

Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Oxygenates by EPA 8260B												
5094156-MSD1												
Tert-Amyl Methyl Ether	ND	68.0		ug/L	50.0	136%	54 - 146	18	27	5094156	NOI2210-08	09/28/05 14:20
1,2-Dibromoethane (EDB)	ND	55.7		ug/L	50.0	111%	64 - 145	10	29	5094156	NOI2210-08	09/28/05 14:20
1,2-Dichloroethane	ND	55.7		ug/L	50.0	111%	60 - 145	11	24	5094156	NOI2210-08	09/28/05 14:20
Ethyl tert-Butyl Ether	ND	75.3		ug/L	50.0	151%	51 - 154	17	27	5094156	NOI2210-08	09/28/05 14:20
Isopropyl Ether	ND	72.0		ug/L	50.0	144%	54 - 155	12	25	5094156	NOI2210-08	09/28/05 14:20
Methyl tert-Butyl Ether	ND	72.6		ug/L	50.0	145%	45 - 157	15	37	5094156	NOI2210-08	09/28/05 14:20
Tertiary Butyl Alcohol	ND	771		ug/L	500	154%	10 - 201	3	47	5094156	NOI2210-08	09/28/05 14:20
Surrogate: 1,2-Dichloroethane-d4		47.2		ug/L	50.0	94%	70 - 130			5094156	NOI2210-08	09/28/05 14:20
Surrogate: Dibromofluoromethane		46.3		ug/L	50.0	93%	79 - 122			5094156	NOI2210-08	09/28/05 14:20
Surrogate: Toluene-d8		46.4		ug/L	50.0	93%	78 - 121			5094156	NOI2210-08	09/28/05 14:20
Surrogate: 4-Bromofluorobenzene		50.3		ug/L	50.0	101%	78 - 126			5094156	NOI2210-08	09/28/05 14:20

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
SW846 8015B	Water	N/A	X	X
SW846 8021B	Water	N/A	X	X
SW846 8260B	Water	N/A	X	X

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954
Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

<u>Method</u>	<u>Matrix</u>	<u>Analyte</u>
---------------	---------------	----------------

Client ERI Petaluma (10228)
601 North McDowell Blvd.
Petaluma, CA 94954

Attn Paula Sime

Work Order: NOI2210
Project Name: Exxon 7-3567 PO:4505891270
Project Number: 243113X
Received: 09/22/05 08:00

DATA QUALIFIERS AND DEFINITIONS

- L** Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was above the acceptance limits. Analyte not detected, data not impacted.
- MNR1** There was no MS/MSD analyzed with this batch due to insufficient sample volume. See Blank Spike and/or Blank Spike Duplicate.
- Q3** The chromatographic pattern was not consistent with diesel fuel.
- RL1** Reporting limit raised due to sample matrix effects.
- Z1** Surrogate recovery was above acceptance limits.
- Z3** The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.



COOLER RECEIPT FORM

BC#

NOI2210

Client Name : ERI

Cooler Received/Opened On: 9/22/05 Accessed By: Paul R. Buckingham II

[Signature]
Log-in Personnel Signature

- 1. Temperature of Cooler when triaged: 0.5 Degrees Celsius
- 2. Were custody seals on outside of cooler?..... YES...NO...NA
a. If yes, how many and where: 1 front
- 3. Were custody seals on containers?..... NO...YES... NA
- 4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA
- 5. Were custody papers inside cooler?..... YES...NO...NA
- 6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
- 7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
- 8. What kind of packing material used? bubblewrap Peanuts Vermiculite Foam Insert
Ziplock baggies Paper Other None
- 9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
- 10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
- 11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
- 12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
- 13. Were correct containers used for the analysis requested?..... YES...NO...NA
- 14. a. Were VOA vials received?..... YES...NO...NA
b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
- 15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
- 16. Were correct preservatives used?..... YES...NO...NA

If not, record standard ID of preservative used here _____

- 17. Was residual chlorine present?..... NO...YES... NA
- 18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

2177 (0.5) 2166 (-1.0)
 Fed-Ex UPS Velocity DHL Route Off-street Misc.

19. If a Non-Conformance exists, see attached or comments below:



(615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204



Consultant Name: Environmental Resolutions, Inc.

Address: 601 North McDowell Blvd.

City/State/Zip: Petaluma, California

Project Manager: Paula Sime

Telephone Number: (707) 766-2000

ERI Job Number: 243113X

Sampler Name: (Print) Heather Fellows

Sampler Signature: Heather Fellows

ExxonMobil Engineer Jennifer Sedlachek

Telephone Number (510) 547-8196

Account #: 10228

PO #: 4505891270

Facility ID # 7-3567

Global ID# T0800191822

Site Address 3192 Santa Rita Road

City, State Zip Pleasanton, California 94566

TAT		PROVIDE:	Special Instructions:				Matrix			Analyze For:									
<input type="checkbox"/> 24 hour	<input type="checkbox"/> 72 hour	EDF Report	Use Silica gel clean-up on TPHd samples. 7 CA Oxys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA				Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	7 CA Oxys 8260B	Ethanol 8260B				
<input type="checkbox"/> 48 hour	<input type="checkbox"/>	NOI2210	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)											
<input checked="" type="checkbox"/> 8 day		10/03/05 17:00																	
MW1	01	9/20/05	1600				HCL/none	6/2	X			X	X	X	X	X			
MW2	02		1250				HCL/none	6/2	X			X	X	X	X	X			
MW3	03		1630				HCL/none	6/2	X			X	X	X	X	X			
MW4	04		1515				HCL/none	6/2	X			X	X	X	X	X			
MW5	05		1541				HCL/none	6/2	X			X	X	X	X	X			
MW6	06		1320				HCL/none	6/2	X			X	X	X	X	X			
MW7	07		1400				HCL/none	6/2	X			X	X	X	X	X			
MW8	08		1140				HCL/none	6/2	X			X	X	X	X	X			
QCBB	09		1130				HCL/none	6/2	X			H	O	L	D				

Relinquished by: Heather Fellows Date: 9/20/05 Time: 8:15
 Received by: [Signature] Time: 8:00
 Relinquished by: _____ Date: _____ Time: _____
 Received by TestAmerica: [Signature] Time: 8:00

Laboratory Comments: 0.5
 Temperature Upon Receipt:
 Sample Containers Intact?
 VOAs Free of Headspace?

ATTACHMENT C
WASTE DISPOSAL DOCUMENTATION

2431

SHIPPER NO. **B 009785**

THIS SHIPPING ORDER must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.
RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO. _____

Box

DATE: 7/20/05

ENVIRONMENTAL RESOLUTIONS

NAME OF CARRIER) _____ (SCAC)

CONSIGNEE ROMIC ENVIRONMENTAL TECHNOLOGIES CORP 2081 BAY ROAD EAST PALO ALTO, CA. 94303			FROM SHIPPER EXXON MOBIL CORPORATION C/O ERI 601 N. MCDOWELL BOULEVARD PETALUMA, CA. 94954		
STREET			STREET		
DIRECTION		STATE	ZIP	ORIGIN	
		STATE	ZIP	STATE	
		STATE	ZIP	STATE	

ROUTE:	U.S. DOT Hazmat Reg. No.	VEHICLE NUMBER
--------	--------------------------	----------------

NO SHIPPING UNIT	Description of articles, special marks, and exceptions	WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
	<p>GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560</p> <p>HANDLING CODE: <u>01</u></p> <p>RECEIVED BY: <u><i>Alexis</i></u></p> <p>PLACARDS TENDERED: YES _____ NO <input checked="" type="checkbox"/></p> <p>POF _____</p> <p>EWR# _____</p> <p>STORE NAME: <u>7-3567</u></p> <p>STORE ADDRESS: <u>3192 Santa Rita Pleasanton</u></p>				

72 gal

REMIT C.O.D. TO:	COD AMT: \$	C.O.D. Fee:
ADDRESS:		PREPAID <input type="checkbox"/>
CITY: STATE ZIP		COLLECT <input type="checkbox"/> \$

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's bill".

Note - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

TOTAL CHARGES: \$
FREIGHT CHARGES
Freight Prepaid except when box at right is checked <input type="checkbox"/>
Check box if charges to be collect <input type="checkbox"/>

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), packed, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

The shipper is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES <i>Request of Exxon Mobil</i>	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: <i>Heath Fellner</i>	PER: <i>Heath Fellner</i>
DATE: <u>9 21 05</u>	

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)