

**ExxonMobil**  
**Refining & Supply Company**  
Global Remediation  
4096 Piedmont Avenue #194  
Oakland, California 94611  
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Jennifer C. Sedlachek  
Project Manager

**ExxonMobil**  
*Refining & Supply*

July 25, 2005

Mr. Bob Schultz  
Alameda County Health Care Services Agency  
Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

Alameda County  
AUG 01 2005  
Environmental Health

**RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.**

Dear Mr. Schultz:

Attached for your review and comment is a letter report entitled *Groundwater Monitoring Report, Second Quarter 2005*, dated July 25, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

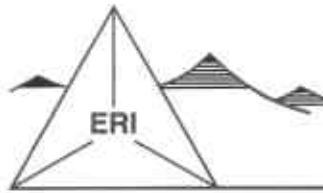


Jennifer C. Sedlachek  
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2005, dated July 25, 2005.

cc: w/ attachment  
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region  
Ms. Colleen Morf, Zone 7 Water Agency  
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment  
Ms. Paula Sime, Environmental Resolutions, Inc.



**ENVIRONMENTAL RESOLUTIONS, INC.**

July 25, 2005  
ERI 243113.Q052

Alameda County  
AUG 01 2005  
Environmental Health

Ms. Jennifer C. Sedlachek  
ExxonMobil Refining & Supply - Global Remediation  
4096 Piedmont Avenue #194  
Oakland, California 94611

Subject: Groundwater Monitoring Report, Second Quarter 2005, Former Exxon Service Station 7-3567, 3192 Santa Rita Road, Pleasanton, California.

## INTRODUCTION

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

## GROUNDWATER MONITORING AND SAMPLING SUMMARY

<b>Gauging and sampling date:</b>	06/20/05
<b>Wells gauged and sampled:</b>	MW1 through MW8
<b>Presence of NAPL:</b>	Not observed
<b>Laboratory:</b>	TestAmerica Incorporated, Nashville, Tennessee
<b>Analyses performed:</b>	EPA Method 8015B TPHd, TPHg EPA Method 8021B MTBE, BTEX EPA Method 8260B MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
<b>Waste disposal:</b>	66 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 06/24/05

**DOCUMENT DISTRIBUTION**

ERI recommends forwarding copies of this report to:

Mr. Bob Schultz  
Alameda County Health Care Services Agency  
Department of Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

Mr. Eddy So  
California Regional Water Quality Control Board  
San Francisco Bay Region  
1515 Clay Street, Suite 1400  
Oakland, California 94612

Ms. Colleen Morf  
Zone 7 Water Agency  
100 North Canyon Parkway  
Livermore, California 94551

Mr. Joseph A. Aldridge  
Valero Energy Corporation  
685 West Third Street  
Hanford, California 93230

**LIMITATIONS**

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Mobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Ms. Paula Sime, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,  
Environmental Resolutions, Inc.

*Kei Murch*  
for

Karen L. Navarro  
Technical Writer



*Heidi Dieffenbach-Carle*

Heidi Dieffenbach-Carle  
P.G. 6793

- Attachments:
- Table 1A: Cumulative Groundwater Monitoring and Sampling Data
  - Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
  - Table 2: Well Construction Details
  
  - Plate 1: Site Vicinity Map
  - Plate 2: Select Analytical Results
  - Plate 3: Groundwater Elevation Map, Upper Water-Bearing Zone
  - Plate 4: Groundwater Elevation Map, Lower Water-Bearing Zone
  
  - Attachment A: Groundwater Sampling Protocol
  - Attachment B: Laboratory Analytical Report and Chain-of-Custody Record
  - Attachment C: Waste Disposal Documentation

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 1 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE		B	T	E	X
							8020/8021B	8260B				
←----- ug/L ----->												
MW1 (340.86)	11/17/98	NLPH	21.90	318.96	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
	03/15/99	NLPH	21.15	319.71	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
	06/25/99	NLPH	20.34	320.52	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
	09/24/99	NLPH	20.42	320.44	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
	12/22/99	NLPH	21.11	319.75	<61	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	14.12	326.74	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
	06/06/00	NLPH	17.79	323.07	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	19.02	321.84	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	18.56	322.30	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
(340.86)	01/11/01	NLPH	21.43	319.43	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	19.83	321.03	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
	07/20/01	NLPH	20.50	320.36	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	19.48	321.38	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	19.72	321.14	<100	178	196	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	22.17	318.69	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	22.51	318.35	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	22.51	318.35	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	21.32	319.54	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	21.27	319.59	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	21.13	319.73	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	21.55	319.31	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	19.96	320.90	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	22.11	318.75	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
	08/26/04	NLPH	21.28	319.58	57	148	153	153	<0.50	<0.5	<0.5	<0.5
	12/07/04j	NLPH	21.43	319.43	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
03/17/05	NLPH	17.99	322.87	57k	1,720	---	2,600	<0.50	<0.5	<0.5	<0.5	
06/20/05	NLPH	21.26	319.60	<50	74.4	102	103	<0.50	<0.5	<0.5	1.0	
MW2 (340.61)	11/17/98	NLPH	20.42	320.19	91	<50	17	23	1.5	<0.5	0.98	2.6
	03/15/99	NLPH	28.35	312.26	90	<50	12	12.5	0.73	1.1	2.4	2.2
	06/25/99	NLPH	25.20	315.41	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
	09/24/99	NLPH	23.93	316.68	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
	12/22/99	NLPH	23.39	317.22	<56	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	17.08	323.53	52	<50	<2	---	<0.5	0.80	<0.5	<0.5
	06/06/00	NLPH	21.01	319.60	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
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Well ID# (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE		B	T	E	X	
							8020/8021B	8260B					
←-----ug/L-----→													
MW2 (cont.) (340.61)	07/31/00	NLPH	22.08	318.53	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5	
	10/10/00	NLPH	22.35	318.26	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5	
	01/11/01	NLPH	23.74	316.87	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5	
	04/11/01	NLPH	22.34	318.27	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5	
	07/20/01	NLPH	23.74	316.87	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5	
	10/19/01	NLPH	22.68	317.93	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5	
(340.16)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.											
	01/28/02	NLPH	20.79	319.37	<50.0	<50.0	0.70	---	<0.50	<0.50	<0.50	<0.50	
	04/17/02	NLPH	25.52	314.64	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50	
	07/17/02	NLPH	28.18	311.98	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0	
	10/24/02	NLPH	28.42	311.74	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5	
	03/21/03	NLPH	23.54	316.62	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2	
	04/10/03	NLPH	28.19	311.97	<50	<50.0	---	2.10	0.60	0.5	0.8	1.0	
	07/17/03	NLPH	24.13	316.03	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5	
	10/09/03	NLPH	26.21	313.95	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5	
	01/21/04	NLPH	22.40	317.76	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5	
	05/25/04	NLPH	25.17	314.99	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3	
	08/26/04	NLPH	27.56	312.60	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5	
	12/07/04j	NLPH	25.36	314.80	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5	
	03/17/05	NLPH	20.28	319.88	<50	57.8	---	1.10	<0.50	<0.5	<0.5	<0.5	
	<b>06/20/05</b>	<b>NLPH</b>	<b>23.48</b>	<b>316.68</b>	<b>&lt;53</b>	<b>&lt;50.0</b>	<b>&lt;0.5</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>1.0</b>	
MW3 (342.95)	11/17/98	NLPH	36.58	306.37	120	<50	180	220	<0.5	<0.5	<0.5	<0.5	
	03/15/99	NLPH	40.01	302.94	180	<50	290	314	<0.5	<0.5	<0.5	<0.5	
	06/25/99	NLPH	46.83	296.12	a	<50	107	113	<0.5	<0.5	<0.5	<0.5	
	9/24/99 <sup>b</sup>	NLPH	47.71	295.24	---	---	---	---	---	---	---	---	
	12/22/99	NLPH	43.82	299.13	140	<50	65	---	<0.5	<0.5	<0.5	<0.5	
	03/07/00	NLPH	32.75	310.20	<50	<50	82	---	<0.5	0.88	<0.5	<0.5	
	06/06/00	NLPH	36.05	306.90	<50	<50	140	---	<0.5	<0.5	0.82	<0.5	
	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	36.77	306.18	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5	
	10/10/00	NLPH	35.82	307.13	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5	
	01/11/01	NLPH	38.08	304.87	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5	
	04/11/01	NLPH	36.03	306.92	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5	
	07/20/01	NLPH	36.05	306.90	<50	270	240	190	<0.5	<0.5	<0.5	<0.5	
10/19/01	NLPH	34.58	308.37	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5		
(342.95)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.											
	01/28/02	NLPH	34.96	307.99	<100	167	179	---	<0.50	<0.50	<0.50	<0.50	
	04/17/02	NLPH	38.21	304.74	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50	

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 3 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE		B	T	E	X	
							8020/8021B	8260B					
←-----ug/L-----→													
MW3 (cont.) (342.95)	07/17/02	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h	
	10/24/02	NLPH	38.68	304.27	<50	128	163	183	<0.5	<0.5	<0.5	<0.5	
	03/21/03	NLPH	36.50	306.45	<50	119	---	141	<0.50	<0.5	<0.5	<0.5	
	04/10/03	NLPH	36.82	306.13	<53	119	---	130	<0.50	<0.5	<0.5	<0.5	
	07/17/03	NLPH	37.98	304.97	---	---	---	---	---	---	---	---	
	07/18/03	NLPH	---	---	<50	142	---	123	<0.50	<0.5	<0.5	<0.5	
	10/09/03	NLPH	38.5	304.45	<50	120	122	147	<0.50	<0.5	<0.5	<0.5	
	01/21/04	NLPH	35.45	307.50	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5	
	05/25/04	NLPH	38.07	304.88	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5	
	08/26/04	NLPH	36.00	306.95	112	163	169	165	<0.50	<0.5	<0.5	<0.5	
	12/07/04j	NLPH	37.97	304.98	<50	174	143	186	<0.50	<0.5	<0.5	<0.5	
	03/17/05	NLPH	31.44	311.51	<50	516	---	740	<0.50	<0.5	<0.5	<0.5	
	06/20/05	NLPH	37.29	305.66	<50	134	183	241	<0.50	<0.5	<0.5	0.5	
MW4 (342.96)	11/17/98	NLPH	50.20	292.76	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5	
	03/15/99	NLPH	47.93	295.03	91	<50	280	260	<0.5	<0.5	<0.5	<0.5	
	6/25/99 <sup>b</sup>	NLPH	48.15	294.81	---	---	---	---	---	---	---	---	
	9/24/99 <sup>b</sup>	NLPH	49.29	293.67	---	---	---	---	---	---	---	---	
	12/22/99	NLPH	49.33	293.63	b	---	---	---	---	---	---	---	
	03/07/00	NLPH	49.05	293.91	190	<50	710	---	<0.5	0.84	<0.5	<0.5	
	06/06/00	NLPH	49.02	293.94	110	<50	460	---	<0.5	<0.5	<0.5	<0.5	
	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	49.13	293.83	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5	
	10/10/00	NLPH	40.08	302.88	c	c	c	c	c	c	c	c	
	01/11/01	NLPH	36.41	306.55	110	<50	27	21	<0.5	<0.5	<0.5	<0.5	
	04/11/01	NLPH	36.43	306.53	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5	
	07/20/01	f	---	---	---	---	---	---	---	---	---	---	
	10/19/01	NLPH	33.67	309.29	71	<50	15	16	<0.5	<0.5	<0.5	<0.5	
	(342.96)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
		01/28/02	NLPH	33.11	309.85	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
		04/17/02	NLPH	36.03	306.93	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	37.65	305.31	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5	
	10/24/02	NLPH	37.41	305.55	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5	
	03/21/03	NLPH	36.18	306.78	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5	
	04/10/03	NLPH	36.55	306.41	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5	
	07/17/03	NLPH	36.45	306.51	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5	
	10/09/03	NLPH	37.7	305.26	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5	
	01/21/04	NLPH	35.78	307.18	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5	
	05/25/04	NLPH	35.88	307.08	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5	

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 4 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE		B	T	E	X	
							8020/8021B	8260B					
												←-----ug/L-----→	
MW4 (cont.) (342.96)	08/26/04	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i	
	12/07/04j	NLPH	35.65	307.31	f	f	f	f	f	f	f	f	
	03/17/05	NLPH	29.34	313.62	67k	<50.0	---	63.0	<0.50	<0.5	<0.5	<0.5	
	06/20/05	NLPH	34.61	308.35	<50	70.4	97.1	116	<0.50	<0.5	<0.5	<0.5	
MW5 (342.87)	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	---	dry	dry	b	b	b	---	b	b	b	b	
	10/10/00	NLPH	29.12	313.75	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5	
	01/11/01	NLPH	28.89	313.98	b	b	b	---	b	b	b	b	
	04/11/01	NLPH	28.23	314.64	b	b	b	---	b	b	b	b	
	07/20/01	f	---	---	---	---	---	---	---	---	---	---	
	10/19/01	NLPH	27.62	315.25	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5	
	(342.87)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	28.04	314.83	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50	
	04/17/02	NLPH	29.10	313.77	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50	
	07/17/02	NLPH	29.37	313.50	b	b	b	b	b	b	b	b	
	10/24/02	NLPH	29.36	313.51	b	b	b	b	b	b	b	b	
	03/21/03	NLPH	28.55	314.32	b	57.8	---	8.70	2.50	1.0	3.5	5.9	
	04/10/03	NLPH	29.10	313.77	b	56.1	---	7.20	5.50	3.0	2.9	4.3	
	07/17/03	NLPH	28.91	313.96	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2	
	10/09/03	NLPH	29.17	313.70	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5	
	01/21/04	NLPH	28.75	314.12	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4	
	05/25/04	NLPH	28.95	313.92	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9	
	08/26/04	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i	
	12/07/04j	NLPH	28.29	314.58	106k, l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6	
03/17/05	NLPH	26.39	316.48	143k	<50.0	---	4.40	<0.50	<0.5	<0.5	<0.5		
06/20/05	NLPH	28.01	314.86	<59	<50.0	10.9	13.0	<0.50	<0.5	<0.5	0.5		
MW6 (341.05)	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	39.72	301.33	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5	
	10/10/00	NLPH	40.12	300.93	<50	c	c	---	c	c	c	c	
	01/11/01	NLPH	46.13	294.92	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5	
	04/11/01	NLPH	45.40	295.65	b	b	b	---	b	b	b	b	
	07/20/01	NLPH	41.75	299.30	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6	
	10/19/01	NLPH	44.10	296.95	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5	
	(341.05)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	39.57	301.48	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50	
	04/17/02	NLPH	41.84	299.21	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50	
	07/17/02	NLPH	42.85	298.20	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5	





**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 6 of 7)

Well ID# (TOC)	Sampling Date	SUBJ	DTW (feet)	GW Elev. (feet)	TPHd	TPHg	MTBE		B	T	E	X
							8020/8021B	8260B				
												←-----ug/L-----→
MW8 (cont.) (341.44)	10/19/01	---	dry	dry	b	b	b	b	b	b	b	b
	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	---	dry	dry	b	b	b	b	b	b	b	b
	04/17/02	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/02	---	dry	dry	b	b	b	b	b	b	b	b
	10/24/02	---	dry	dry	b	b	b	b	b	b	b	b
	03/21/03	---	dry	dry	b	b	b	b	b	b	b	b
	04/10/03	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/03	---	dry	dry	b	b	b	b	b	b	b	b
	10/09/03	---	dry	dry	b	b	b	b	b	b	b	b
	01/21/04	---	dry	dry	b	b	b	b	b	b	b	b
	05/25/04	---	dry	dry	b	b	b	b	b	b	b	b
	08/26/04	---	dry	dry	b	b	b	b	b	b	b	b
	12/07/04h, j	NLPH	65.15	276.29	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
	03/17/05	NLPH	59.75	281.69	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	06/20/05	NLPH	55.15	286.29	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5

**TABLE 1A**  
**CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**

Former Exxon Service Station 7-3567

3192 Santa Rita Road

Pleasanton, California

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Notes:

TOC	=	Top of well casing elevation; datum is mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 1 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		←-----ug/L-----→					
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	<0.50	2.00	49.6	<0.50	<0.50	<0.50
	03/17/05	<0.50	7.60	201	<0.50	<0.50	<0.50
<b>06/20/05</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>135</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	
MW2	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	<b>06/20/05</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;10.0</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 2 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	ug/L			DIPE
					EDB	1,2-DCA		
MW3 (cont.)	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	03/17/05	<0.50	<0.50	22.7	<0.50	<0.50	<0.50	
	06/20/05	<0.50	<0.50	13.3	<0.50	<0.50	<0.50	
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.						
	07/31/00	<10	<10	<500	<5	<5	<10	
	10/10/00 - 10/24/02	Not analyzed for these analytes.						
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	
	12/07/04j	f	f	f	f	f	f	
	03/17/05	<0.50	0.70	<10.0	<0.50	<0.50	<0.50	
06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50		
MW5	06/16/00	—	—	—	—	—	—	
	07/31/00	<10	<10	<500	<5	<5	<10	
	10/10/00 - 10/24/02	Not analyzed for these analytes.						
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i	
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50		
MW6	06/16/00	—	—	—	—	—	—	
	07/31/00	<10	<10	<500	<5	<5	<10	
	10/10/00 - 10/24/02	Not analyzed for these analytes.						
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 3 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		←-----ug/L----->					
MW6 (cont.)	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	m	m	m	m	m	m
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	<b>06/20/05</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;10.0</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW7	06/16/00 - 10/24/02 Not analyzed for these analytes.						
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	<b>06/20/05</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;10.0</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>
MW8	06/16/00	b	b	b	b	b	b
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00	b	b	b	b	b	b
	01/11/01	b	b	b	b	b	b
	04/11/01	b	b	b	b	b	b
	07/20/01	b	b	b	b	b	b
	10/19/01	b	b	b	b	b	b
	Nov-2001	b	b	b	b	b	b
	01/28/02	b	b	b	b	b	b
	04/17/02	b	b	b	b	b	b
	07/17/02	b	b	b	b	b	b
	10/24/02	b	b	b	b	b	b
	03/21/03	b	b	b	b	b	b
	04/10/03	b	b	b	b	b	b
07/17/03	b	b	b	b	b	b	
10/09/03	b	b	b	b	b	b	
01/21/04	b	b	b	b	b	b	

**TABLE 1B**  
**ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 4 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		←----- ug/L ----->					
MW8 (cont.)	05/25/04	b	b	b	b	b	b
	08/26/04	b	b	b	b	b	b
	12/07/04h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	06/20/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50

- Notes:
- TOC = Top of well casing elevation; datum is mean sea level.
  - SUBJ = Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
  - NLPH = No liquid-phase hydrocarbons present in well.
  - DTW = Depth to water.
  - GW Elev. = Groundwater elevation; datum is mean sea level.
  - TPHd = Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
  - TPHg = Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
  - MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
  - BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
  - ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
  - TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
  - TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
  - EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.
  - 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.
  - DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
  - ug/L = Micrograms per liter.
  - < = Not detected at or above the stated laboratory method reporting limit.
  - = Not analyzed/Not applicable.
  - a = No result because of sample loss during laboratory fire.
  - b = Well contained an insufficient amount of water to collect a sample or well was dry.
  - c = Samples were damaged during transportation to laboratory.
  - d = Analyzed using EPA Method 8260.
  - e = Diesel-range hydrocarbons detected in bailer blank; result is suspect.
  - f = Well inaccessible.
  - g = DTW was not measured due to equipment failure.
  - h = Grab sample.
  - i = Groundwater elevation data invalidated; analytical results suspect.
  - j = Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
  - k = Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
  - l = Analyte detected in laboratory method blank; result is suspect.
  - m = Incorrect well monitored and sampled. Results invalidated.

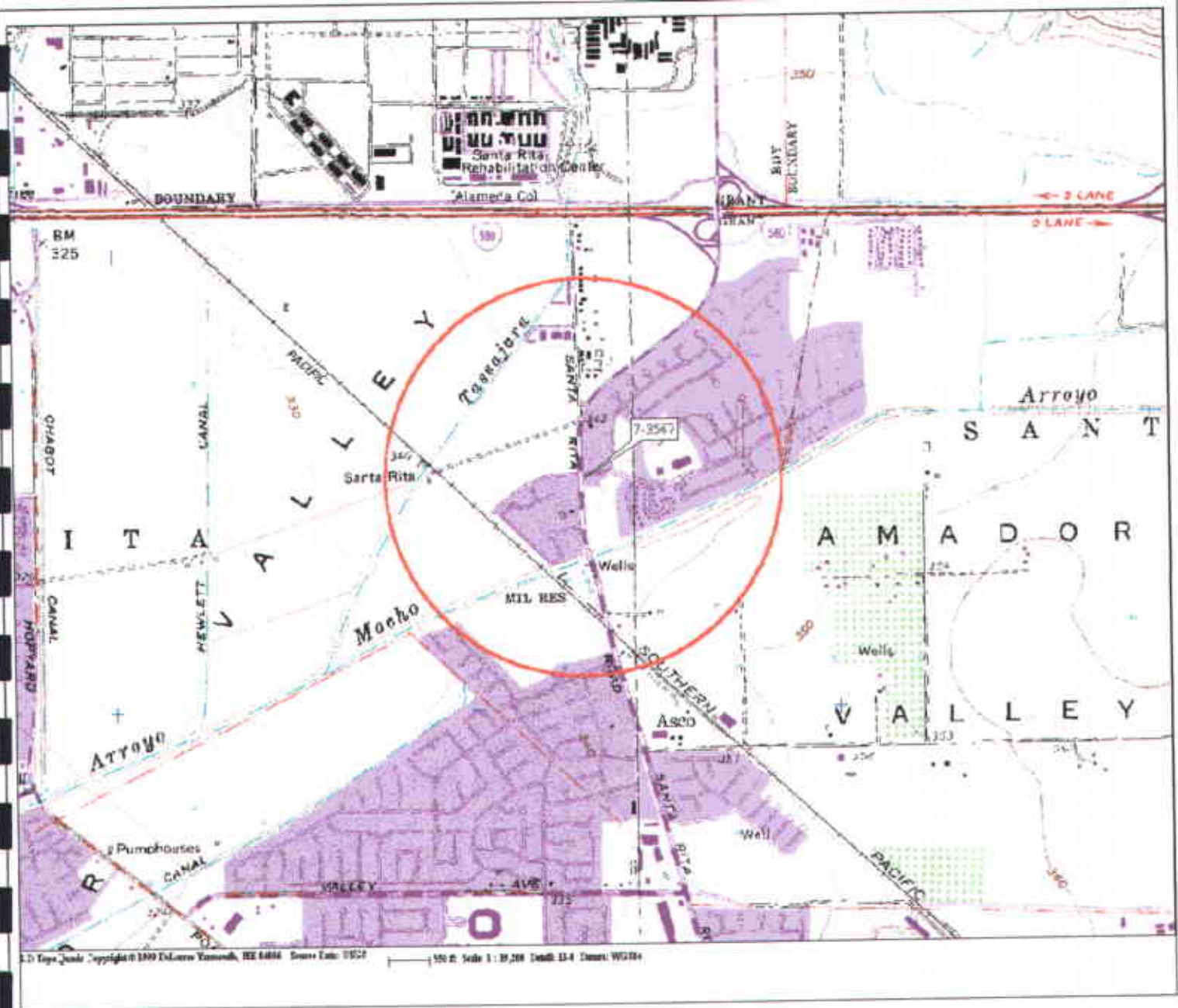
**TABLE 2**  
**WELL CONSTRUCTION DETAILS**  
Former Exxon Service Station 7-3567  
3192 Santa Rita Road  
Pleasanton, California  
(Page 1 of 1)

Well ID	Date Well Installed	Top of Casing Elevation (feet)	Borehole Diameter (inches)	Total Depth of Boring (feet)	Well Depth (feet)	Well Casing Diameter (inches)	Casing Material	Screened Interval (feet bgs)	Slot Size (Inches)	Filter Pack Interval (feet)	Filter Pack Material
MW1	11/12/98	340.86	8	36.5	35	2	NS	20-35	0.200	19-36.5	#3 Sand
MW2	11/12/98	340.16	8	41.5	35	2	NS	20-35	0.020	19-35	#3 Sand
MW3	11/11/98	342.95	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW4	11/11/98	342.96	8	51.5	50	2	NS	35-50	0.020	34-51.5	#3 Sand
MW5	11/11/98	342.87	8	31	30	2	NS	20-30	0.020	19-31	#3 Sand
MW6	07/19/00	341.05	8	54	53	2	NS	43-53	0.020	42-54	#3 Sand
MW7	07/18/00	341.73	8	50	49	2	NS	39-49	0.020	38-50	#3 Sand
MW8	02/22/01	341.44	8	70	70	2	NS	55-70	0.020	55-70	#3 Sand

Notes:

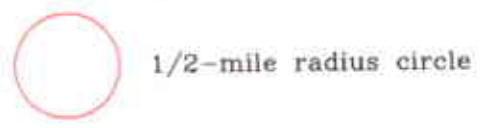
bgs = Below ground surface.  
NS = Not specified.



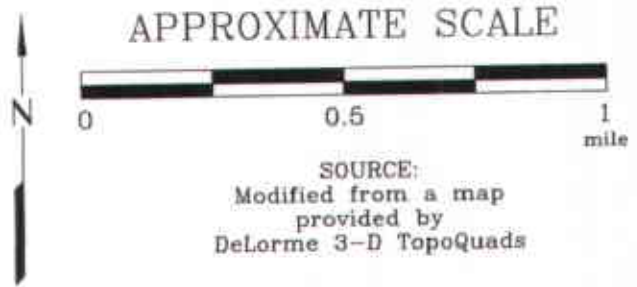


FN 2431Topo

**EXPLANATION**



**APPROXIMATE SCALE**



**SITE VICINITY MAP**

FORMER EXXON SERVICE STATION 7-3567  
3192 Santa Rita Road  
Pleasanton, California

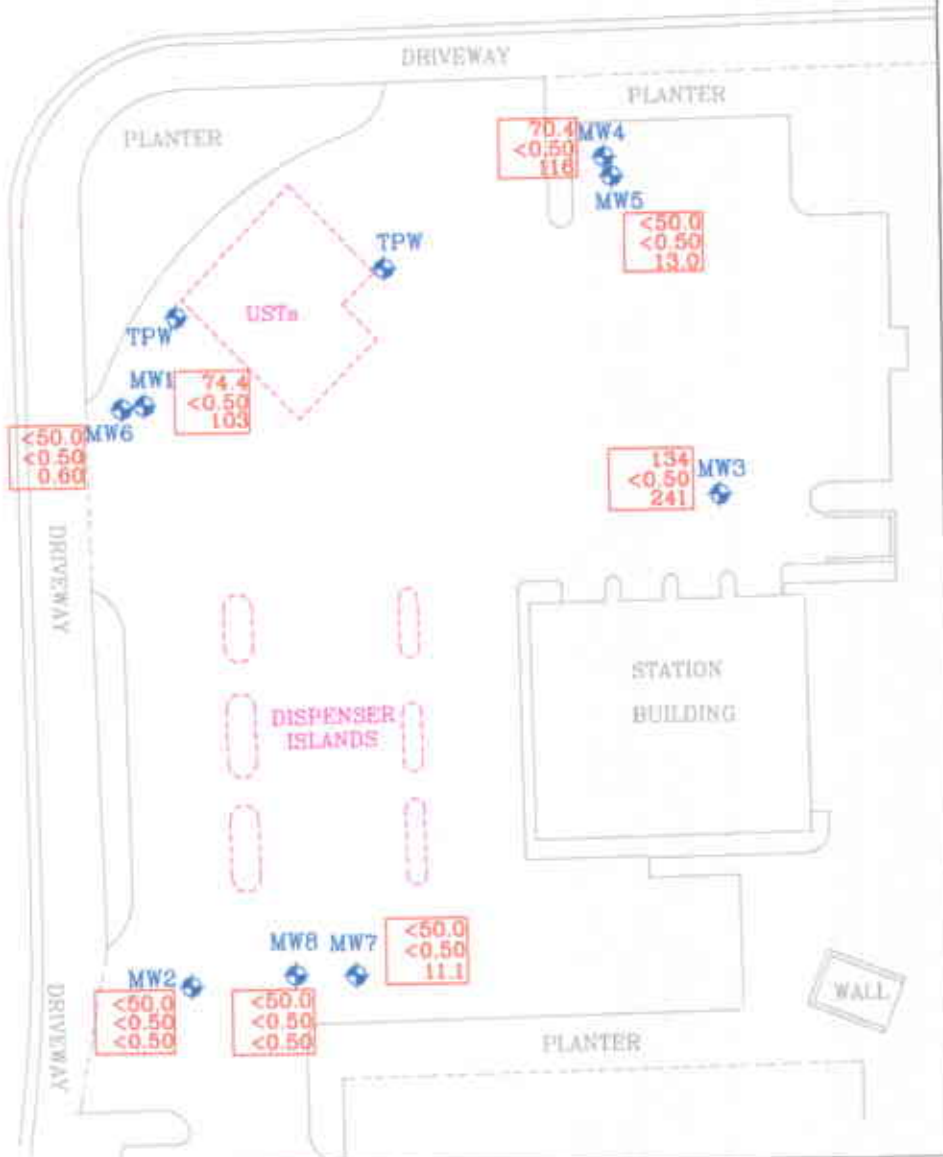
<b>PROJECT NO.</b>	2431
<b>PLATE</b>	1

APPROXIMATE SCALE



LAS POSITAS BOULEVARD

SANTA RITA ROAD



SOURCE:  
Modified from a map  
provided by  
Morrow Surveying

FN 24310003\_QM

**EXPLANATION**

- MW8 Groundwater Monitoring Well
- TPW Tank Pit Well

Analyte Concentrations in ug/L  
Sampled June 20, 2005

- 134 Total Petroleum Hydrocarbons as Gasoline
- <0.50 Benzene
- 241 Methyl Tertiary Butyl Ether (EPA Method 8260B)
- < Less Than the Stated Laboratory Reporting Limit
- ug/L Micrograms per Liter



**SELECT ANALYTICAL RESULTS  
June 20, 2005**

FORMER EXXON SERVICE STATION 7-3567  
3192 Santa Rita Road  
Pleasanton, California

PROJECT NO.

2431

PLATE

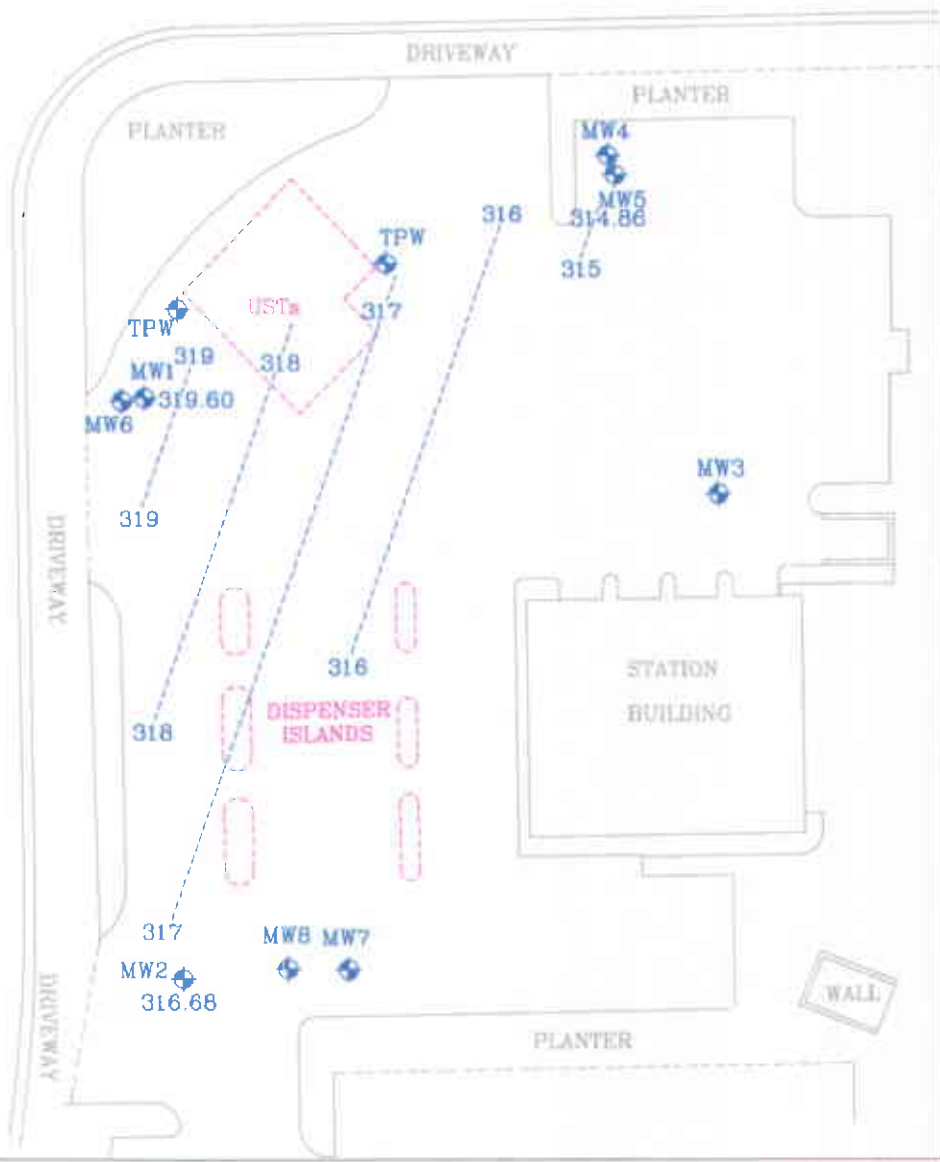
2

APPROXIMATE SCALE



LAS POSITAS BOULEVARD

SANTA RITA ROAD



SOURCE:  
Modified from a map  
provided by  
Morrow Surveying

FN 24310003\_QM

**EXPLANATION**

- MW5 Groundwater Monitoring Well
- 314.86 Groundwater elevation in feet; datum is mean sea level
- TPW Tank Pit Well

319-----Line of Equal Groundwater Elevation;  
datum is mean sea level



**GROUNDWATER ELEVATION MAP  
UPPER WATER-BEARING ZONE  
June 20, 2005**

FORMER EXXON SERVICE STATION 7-3567  
3192 Santa Rita Road  
Pleasanton, California

**PROJECT NO.**

2431

**PLATE**

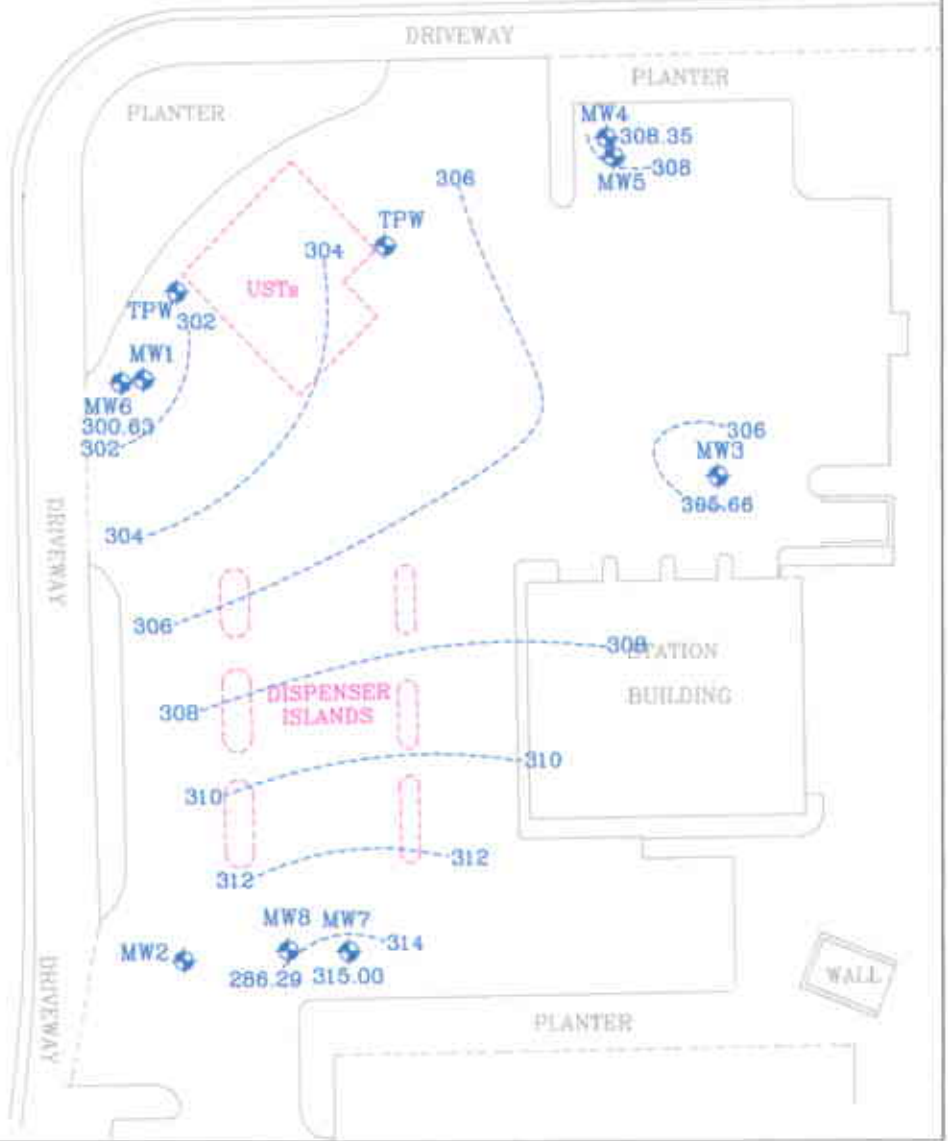
3

APPROXIMATE SCALE



LAS POSITAS BOULEVARD

SANTA RITA ROAD



SOURCE:  
Modified from a map  
provided by  
Morrow Surveying

FN 24310003\_QM

**EXPLANATION**

- MW8 Groundwater Monitoring Well
- 286.29 Groundwater elevation in feet; datum is mean sea level
- TPW Tank Pit Well

314 ----- Line of Equal Groundwater Elevation; datum is mean sea level

Groundwater Monitoring Well MW8 screened over deeper interval and not contoured.



**GROUNDWATER ELEVATION MAP  
LOWER WATER-BEARING ZONE  
June 20, 2005**

FORMER EXXON SERVICE STATION 7-3567  
3192 Santa Rita Road  
Pleasanton, California

**PROJECT NO.**

2431

**PLATE**

4

**ATTACHMENT A**  
**GROUNDWATER SAMPLING PROTOCOL**

## GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume =  $\pi r^2 h(7.48)$  where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
$\pi$	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

**ATTACHMENT B**

**LABORATORY ANALYTICAL REPORT  
AND CHAIN-OF-CUSTODY RECORD**

# TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204

800-765-0980 • 615-726-3404 FAX

6/28/05

**ERI - NORTHERN CA 10228**  
**Paula Sime**  
**601 NORTH MCDOWELL BLVD.**  
**PETALUMA, CA 94954**

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-3567  
Project Number: 243113X.  
Laboratory Project Number: 420446.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Page 1 Collection Date
MW1	05-A90111	6/20/05
MW2	05-A90112	6/20/05
MW3	05-A90113	6/20/05
MW4	05-A90114	6/20/05
MW5	05-A90115	6/20/05
MW6	05-A90116	6/20/05
MW7	05-A90117	6/20/05
MW8	05-A90118	6/20/05
BB	05-A90119	6/20/05

Case Narrative / Additional Laboratory Comments:

Xylene LCS recovery above acceptance limits. Samples were non-detect.



# TestAmerica

ANALYTICAL TESTING CORPORATION

2960 FOSTER CREIGHTON DRIVE • NASHVILLE, TENNESSEE 37204  
800-765-0880 • 615-726-3404 FAX

Sample Identification	Lab Number	Page 2 Collection Date
-----	-----	-----

These results relate only to the items tested.  
This report shall not be reproduced except in full and with  
permission of the laboratory.

Report Approved By: Roxanne L Connor Report Date: 6/28/05

Johnny A. Mitchell, Laboratory Director  
Michael H. Dunn, M.S., Technical Director  
Pamela A. Langford, Senior Project Manager  
Eric S. Smith, QA/QC Director  
Sandra McMillin, Technical Services

Gail A. Lage, Senior Project Manager  
Glenn L. Norton, Technical Services  
Kelly S. Comstock, Technical Services  
Roxanne L. Connor, Senior Project Manager  
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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and may contain information that is privileged and confidential. If you are not the intended recipient,  
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hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited.  
If you have received this material in error, please notify us immediately at 615-726-0177.

## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
 Paula Sime  
 601 NORTH MCDOWELL BLVD.  
 PETALUMA, CA 94954

Lab Number: 05-A90111  
 Sample ID: MW1  
 Sample Type: Water  
 Site ID: 7-3567

Project: 243113X  
 Project Name: EXXONMOBIL 7-3567  
 Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
 Time Collected: 14:10  
 Date Received: 6/22/05  
 Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
*ORGANIC PARAMETERS*									
**Benzene	ND	ug/l	0.50	1.0	6/25/05	5:03	I. Ahmed	8021B	6365
**Ethylbenzene	ND	ug/l	0.5	1.0	6/25/05	5:03	I. Ahmed	8021B	6365
**Toluene	ND	ug/l	0.5	1.0	6/25/05	5:03	I. Ahmed	8021B	6365
**Xylenes (Total)	1.0	ug/l	0.5	1.0	6/25/05	5:03	I. Ahmed	8021B	6365
**Methyl-t-butylether	102.	ug/l	0.5	1.0	6/25/05	5:03	I. Ahmed	8021B	6365
**TPH (Gasoline Range)	74.4	ug/l	50.0	1.0	6/25/05	5:03	I. Ahmed	8015B	6365
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/26/05	11:01	Weatherly	8015B/3510	7645
*VOLATILE ORGANICS*									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/22/05	17:14	M.Himelick	8260B	4671
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/22/05	17:14	M.Himelick	8260B	4671
**Tertiary butyl alcohol	135.	ug/l	10.0	1.0	6/22/05	17:14	M.Himelick	8260B	4671
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/22/05	17:14	M.Himelick	8260B	4671
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/22/05	17:14	M.Himelick	8260B	4671
**Methyl-t-butyl ether	103.	ug/l	0.50	1.0	6/22/05	17:14	M.Himelick	8260B	4671
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/22/05	17:14	M.Himelick	8260/SA05-77	4671

Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/25/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	79.	52. - 132.

## ANALYTICAL REPORT

Laboratory Number: 05-A90111  
Sample ID: MW1

Page 2

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Surrogate	% Recovery	Target Range
-----	-----	-----
BTEX/GRO Surr., a,a,a-TFT	87.	63. - 134.
VOA Surr 1,2-DCA-d4	96.	70. - 130.
VOA Surr Toluene-d8	101.	78. - 121.
VOA Surr, 4-BFB	101.	78. - 126.
VOA Surr, DBEM	95.	79. - 122.

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

\*\* = NELAC E87358 Certified Analyte

## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
 Paula Sime  
 601 NORTH MCDOWELL BLVD.  
 PETALUMA, CA 94954

Lab Number: 05-A90112  
 Sample ID: MW2  
 Sample Type: Water  
 Site ID: 7-3567

Project: 243113X  
 Project Name: EXXONMOBIL 7-3567  
 Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
 Time Collected: 15:15  
 Date Received: 6/22/05  
 Time Received: 7:45

Analyte	Result	Units	Report	Dil	Analysis		Method	Batch	
			Limit	Factor	Date	Time			Analyst
*ORGANIC PARAMETERS*									
**Benzene	ND	ug/l	0.50	1.0	6/25/05	5:34	I. Ahmed	8021B	6365
**Ethylbenzene	ND	ug/l	0.5	1.0	6/25/05	5:34	I. Ahmed	8021B	6365
**Toluene	ND	ug/l	0.5	1.0	6/25/05	5:34	I. Ahmed	8021B	6365
**Xylenes (Total)	1.0	ug/l	0.5	1.0	6/25/05	5:34	I. Ahmed	8021B	6365
**Methyl-t-butylether	ND	ug/l	0.5	1.0	6/25/05	5:34	I. Ahmed	8021B	6365
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/25/05	5:34	I. Ahmed	8015B	6365
**TPH (Diesel Range)	ND	ug/l	53.	1.0	6/26/05	11:21	Weatherly	8015B/3510	7645
*VOLATILE ORGANICS*									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/23/05	23:40	M.Himelick	8260B	7021
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/23/05	23:40	M.Himelick	8260B	7021
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	6/23/05	23:40	M.Himelick	8260B	7021
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/23/05	23:40	M.Himelick	8260B	7021
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/23/05	23:40	M.Himelick	8260B	7021
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	6/23/05	23:40	M.Himelick	8260B	7021
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/23/05	23:40	M.Himelick	8260/SA05-77	7021

Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	950. ml	1.00 ml	6/25/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	80.	52. - 132.

## ANALYTICAL REPORT

Laboratory Number: 05-A90112  
Sample ID: MW2

Page 2

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Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TFT	87.	63. - 134.
VOA Surr 1,2-DCA-d4	85.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	97.	78. - 126.
VOA Surr, DBFM	83.	79. - 122.

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

\*\* = NELAC E87358 Certified Analyte

## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
Paula Sime  
601 NORTH MCDOWELL BLVD.  
PETALUMA, CA 94954

Lab Number: 05-A90113  
Sample ID: MW3  
Sample Type: Water  
Site ID: 7-3567

Project: 243113X  
Project Name: EXXONMOBIL 7-3567  
Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
Time Collected: 15:55  
Date Received: 6/22/05  
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis		Analyst	Method	Batch
					Date	Time			
*ORGANIC PARAMETERS*									
**Benzene	ND	ug/l	0.50	1.0	6/25/05	6:05	I. Ahmed	8021B	6365
**Ethylbenzene	ND	ug/l	0.5	1.0	6/25/05	6:05	I. Ahmed	8021B	6365
**Toluene	ND	ug/l	0.5	1.0	6/25/05	6:05	I. Ahmed	8021B	6365
**Xylenes (Total)	0.5	ug/l	0.5	1.0	6/25/05	6:05	I. Ahmed	8021B	6365
**Methyl-t-butylether	183.	ug/l	0.5	1.0	6/25/05	6:05	I. Ahmed	8021B	6365
**TPH (Gasoline Range)	134.	ug/l	50.0	1.0	6/25/05	6:05	I. Ahmed	8015B	6365
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/26/05	12:00	Weatherly	8015B/3510	7645
*VOLATILE ORGANICS*									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/24/05	0:04	M.Himelick	8260B	7021
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/05	0:04	M.Himelick	8260B	7021
**Tertiary butyl alcohol	13.3	ug/l	10.0	1.0	6/24/05	0:04	M.Himelick	8260B	7021
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/24/05	0:04	M.Himelick	8260B	7021
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/24/05	0:04	M.Himelick	8260B	7021
**Methyl-t-butyl ether	241.	ug/l	5.00	10.0	6/24/05	16:01	M.Himelick	8260B	7031
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/24/05	0:04	M.Himelick	8260/SA05-77	7021

Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/25/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	77.	52. - 132.

## ANALYTICAL REPORT

Laboratory Number: 05-A90113  
Sample ID: MW3

Page 2

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Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TFT	87.	63. - 134.
VOA Surr 1,2-DCA-d4	99.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	95.	78. - 126.
VOA Surr, DBEM	98.	79. - 122.

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

\*\* = NELAC E87358 Certified Analyte

## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
 Paula Sime  
 601 NORTH MCDOWELL BLVD.  
 PETALUMA, CA 94954

Lab Number: 05-A90114  
 Sample ID: MW4  
 Sample Type: Water  
 Site ID: 7-3567

Project: 243113X  
 Project Name: EXXONMOBIL 7-3567  
 Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
 Time Collected: 14:50  
 Date Received: 6/22/05  
 Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
*ORGANIC PARAMETERS*									
**Benzene	ND	ug/l	0.50	1.0	6/25/05	6:37	I. Ahmed	8021B	6365
**Ethylbenzene	ND	ug/l	0.5	1.0	6/25/05	6:37	I. Ahmed	8021B	6365
**Toluene	ND	ug/l	0.5	1.0	6/25/05	6:37	I. Ahmed	8021B	6365
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/25/05	6:37	I. Ahmed	8021B	6365
**Methyl-t-butylether	97.1	ug/l	0.5	1.0	6/25/05	6:37	I. Ahmed	8021B	6365
**TPH (Gasoline Range)	70.4	ug/l	50.0	1.0	6/25/05	6:37	I. Ahmed	8015B	6365
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/26/05	12:20	Weatherly	8015B/3510	7645
*VOLATILE ORGANICS*									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/24/05	0:28	M.Himelick	8260B	7021
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/05	0:28	M.Himelick	8260B	7021
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	6/24/05	0:28	M.Himelick	8260B	7021
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/24/05	0:28	M.Himelick	8260B	7021
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/24/05	0:28	M.Himelick	8260B	7021
**Methyl-t-butyl ether	116.	ug/l	0.50	1.0	6/24/05	0:28	M.Himelick	8260B	7021
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/24/05	0:28	M.Himelick	8260/SA05-77	7021

Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/25/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	52. - 132.



## ANALYTICAL REPORT

Laboratory Number: 05-A90114  
Sample ID: MW4

Page 2

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Surrogate	% Recovery	Target Range
-----	-----	-----
BTEX/GRO Surr., a,a,a-TFT	87.	63. - 134.
VOA Surr 1,2-DCA-d4	98.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	98.	78. - 126.
VOA Surr, DBFM	97.	79. - 122.

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

\*\* = NELAC E87358 Certified Analyte

## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
 Paula Sime  
 601 NORTH MCDOWELL BLVD.  
 PETALUMA, CA 94954

Lab Number: 05-A90115  
 Sample ID: MW5  
 Sample Type: Water  
 Site ID: 7-3567

Project: 243113X  
 Project Name: EXXONMOBIL 7-3567  
 Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
 Time Collected: 14:30  
 Date Received: 6/22/05  
 Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
*ORGANIC PARAMETERS*									
**Benzene	ND	ug/l	0.50	1.0	6/25/05	7:08	I. Ahmed	8021B	6365
**Ethylbenzene	ND	ug/l	0.5	1.0	6/25/05	7:08	I. Ahmed	8021B	6365
**Toluene	ND	ug/l	0.5	1.0	6/25/05	7:08	I. Ahmed	8021B	6365
**Xylenes (Total)	0.5	ug/l	0.5	1.0	6/25/05	7:08	I. Ahmed	8021B	6365
**Methyl-t-butylether	10.9	ug/l	0.5	1.0	6/25/05	7:08	I. Ahmed	8021B	6365
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/25/05	7:08	I. Ahmed	8015B	6365
**TPH (Diesel Range)	ND	ug/l	59.	1.0	6/26/05	12:40	Weatherly	8015B/3510	7645
*VOLATILE ORGANICS*									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/24/05	4:04	M.Himelick	8260B	7025
**tert-amyl methyl ether	ND	ug/l	0.50	1.0	6/24/05	4:04	M.Himelick	8260B	7025
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	6/24/05	4:04	M.Himelick	8260B	7025
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/24/05	4:04	M.Himelick	8260B	7025
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/24/05	4:04	M.Himelick	8260B	7025
**Methyl-t-butyl ether	13.0	ug/l	0.50	1.0	6/24/05	4:04	M.Himelick	8260B	7025
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/24/05	4:04	M.Himelick	8260/SA05-77	7025

Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	850. ml	1.00 ml	6/25/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	73.	52. - 132.

## ANALYTICAL REPORT

Laboratory Number: 05-A90115  
Sample ID: MW5

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Surrogate	% Recovery	Target Range
-----	-----	-----
BTEX/GRO Surr., a,a,a-TFT	87.	63. - 134.
VOA Surr 1,2-DCA-d4	100.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	96.	78. - 126.
VOA Surr, DBEM	97.	79. - 122.

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

\*\* = NELAC E87358 Certified Analyte

## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
 Paula Sime  
 601 NORTH MCDOWELL BLVD.  
 PETALUMA, CA 94954

Lab Number: 05-A90116  
 Sample ID: MW6  
 Sample Type: Water  
 Site ID: 7-3567

Project: 243113X  
 Project Name: EXXONMOBIL 7-3567  
 Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
 Time Collected: 13:50  
 Date Received: 6/22/05  
 Time Received: 7:45

Analyte	Result	Units	Report	Dil	Analysis	Analysis	Analyst	Method	Batch
			Limit	Factor	Date	Time			
*ORGANIC PARAMETERS*									
**Benzene	ND	ug/l	0.50	1.0	6/25/05	7:40	I. Ahmed	8021B	6365
**Ethylbenzene	ND	ug/l	0.5	1.0	6/25/05	7:40	I. Ahmed	8021B	6365
**Toluene	ND	ug/l	0.5	1.0	6/25/05	7:40	I. Ahmed	8021B	6365
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/25/05	7:40	I. Ahmed	8021B	6365
**Methyl-t-butylether	ND	ug/l	0.5	1.0	6/25/05	7:40	I. Ahmed	8021B	6365
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/25/05	7:40	I. Ahmed	8015B	6365
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/26/05	13:40	Weatherly	8015B/3510	7645
*VOLATILE ORGANICS*									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/24/05	4:27	M.Himelick	8260B	7025
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/05	4:27	M.Himelick	8260B	7025
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	6/24/05	4:27	M.Himelick	8260B	7025
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/24/05	4:27	M.Himelick	8260B	7025
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/24/05	4:27	M.Himelick	8260B	7025
**Methyl-t-butyl ether	0.60	ug/l	0.50	1.0	6/24/05	4:27	M.Himelick	8260B	7025
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/24/05	4:27	M.Himelick	8260/SA05-77	7025

Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/25/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	79.	52. - 132.

## ANALYTICAL REPORT

Laboratory Number: 05-A90116  
Sample ID: MW6

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Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TFT	87.	63. - 134.
VOA Surr 1,2-DCA-d4	97.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	93.	78. - 126.
VOA Surr, DBFM	99.	79. - 122.

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

\*\* = NELAC E87358 Certified Analyte

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## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
Paula Sime  
601 NORTH MCDOWELL BLVD.  
PETALUMA, CA 94954

Lab Number: 05-A90117  
Sample ID: MW7  
Sample Type: Water  
Site ID: 7-3567

Project: 243113X  
Project Name: EXXONMOBIL 7-3567  
Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
Time Collected: 15:35  
Date Received: 6/22/05  
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
*ORGANIC PARAMETERS*									
**Benzene	ND	ug/l	0.50	1.0	6/25/05	8:11	I. Ahmed	8021B	6365
**Ethylbenzene	ND	ug/l	0.5	1.0	6/25/05	8:11	I. Ahmed	8021B	6365
**Toluene	ND	ug/l	0.5	1.0	6/25/05	8:11	I. Ahmed	8021B	6365
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/25/05	8:11	I. Ahmed	8021B	6365
**Methyl-t-butylether	9.4	ug/l	0.5	1.0	6/25/05	8:11	I. Ahmed	8021B	6365
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/25/05	8:11	I. Ahmed	8015B	6365
**TPH (Diesel Range)	68.	ug/l	50.	1.0	6/26/05	14:00	Weatherly	8015B/3510	7645
*VOLATILE ORGANICS*									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/24/05	4:51	M.Himelick	8260B	7025
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/05	4:51	M.Himelick	8260B	7025
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	6/24/05	4:51	M.Himelick	8260B	7025
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/24/05	4:51	M.Himelick	8260B	7025
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/24/05	4:51	M.Himelick	8260B	7025
**Methyl-t-butyl ether	11.1	ug/l	0.50	1.0	6/24/05	4:51	M.Himelick	8260B	7025
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/24/05	4:51	M.Himelick	8260/SA05-77	7025

Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/25/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	66.	52. - 132.

## ANALYTICAL REPORT

Laboratory Number: 05-A90117  
Sample ID: MW7

Page 2

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Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TPT	86.	63. - 134.
VOA Surr 1,2-DCA-d4	102.	70. - 130.
VOA Surr Toluene-d8	97.	78. - 121.
VOA Surr, 4-BFB	94. ,	78. - 126.
VOA Surr, DBFM	99.	79. - 122.

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

\*\* = NELAC E87358 Certified Analyte

TPH-Diesel result was not consistent with diesel fuel.

## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
Paula Sime  
601 NORTH MCDOWELL BLVD.  
PETALUMA, CA 94954

Lab Number: 05-A90118  
Sample ID: MW8  
Sample Type: Water  
Site ID: 7-3567

Project: 243113X  
Project Name: EXXONMOBIL 7-3567  
Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
Time Collected: 13:20  
Date Received: 6/22/05  
Time Received: 7:45

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
*ORGANIC PARAMETERS*									
**Benzene	ND	ug/l	0.50	1.0	6/25/05	8:43	I. Ahmed	8021B	6365
**Ethylbenzene	ND	ug/l	0.5	1.0	6/25/05	8:43	I. Ahmed	8021B	6365
**Toluene	ND	ug/l	0.5	1.0	6/25/05	8:43	I. Ahmed	8021B	6365
**Xylenes (Total)	ND	ug/l	0.5	1.0	6/25/05	8:43	I. Ahmed	8021B	6365
**Methyl-t-butylether	ND	ug/l	0.5	1.0	6/25/05	8:43	I. Ahmed	8021B	6365
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	6/25/05	8:43	I. Ahmed	8015B	6365
**TPH (Diesel Range)	ND	ug/l	50.	1.0	6/26/05	14:20	Weatherly	8015B/3510	7645
*VOLATILE ORGANICS*									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	6/24/05	5:15	M.Himelick	8260B	7025
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/24/05	5:15	M.Himelick	8260B	7025
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	6/24/05	5:15	M.Himelick	8260B	7025
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	6/24/05	5:15	M.Himelick	8260B	7025
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	6/24/05	5:15	M.Himelick	8260B	7025
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	6/24/05	5:15	M.Himelick	8260B	7025
**Diisopropyl ether	ND	ug/l	0.50	1.0	6/24/05	5:15	M.Himelick	8260/SA05-77	7025

Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	6/25/05		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	66.	52. - 132.



## ANALYTICAL REPORT

Laboratory Number: 05-A90118  
Sample ID: MW8

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Surrogate -----	% Recovery -----	Target Range -----
BTEX/GRO Surr., a,a,a-TET	86.	63. - 134.
VOA Surr 1,2-DCA-d4	99.	70. - 130.
VOA Surr Toluene-d8	96.	78. - 121.
VOA Surr, 4-BFB	94.	78. - 126.
VOA Surr, DBFM	96.	79. - 122.

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

\*\* = NELAC E87358 Certified Analyte

## ANALYTICAL REPORT

ERI - NORTHERN CA 10228  
Paula Sime  
601 NORTH MCDOWELL BLVD.  
PETALUMA, CA 94954

Lab Number: 05-A90119  
Sample ID: BB  
Sample Type: Water  
Site ID: 7-3567

Project: 243113X  
Project Name: EXXONMOBIL 7-3567  
Sampler: STEVE SCHURKE

Date Collected: 6/20/05  
Time Collected: 16:10  
Date Received: 6/22/05  
Time Received: 7:45

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
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Silica Gel Cleanup performed for TPH-DRO analysis.

### Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	6/25/05		J. Davis	3510

### LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

# = Recovery outside Laboratory historical or method prescribed limits.

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## PROJECT QUALITY CONTROL DATA

Project Number: 243113X

Project Name: EXXONMOBIL 7-3567

Page: 1

Laboratory Receipt Date: 6/22/05

### Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
**UST ANALYSIS**								
Benzene	mg/l	< 0.00100	0.0530	0.0500	106	50. - 160.	6365	05-A90118
Toluene	mg/l	< 0.0010	0.0589	0.0500	118	51. - 157.	6365	05-A90118
Ethylbenzene	mg/l	< 0.0010	0.0542	0.0500	108	47. - 159.	6365	05-A90118
Xylenes (Total)	mg/l	< 0.0030	0.0993	0.100	99	51. - 152.	6365	05-A90118
Methyl-t-butylether	mg/l	< 0.0010	0.0506	0.0500	101	36. - 159.	6365	05-A90118
TPH (Gasoline Range)	mg/l	< 0.100	1.07	1.00	107	43. - 150.	6365	05-A90118
TPH (Diesel Range)	mg/l	< 0.050	0.810	1.00	81	35. - 124.	7645	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				89	63 - 134	6365	

### Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
**UST PARAMETERS**						
Benzene	mg/l	0.0530	0.0544	2.61	30.	6365
Toluene	mg/l	0.0589	0.0544	7.94	37.	6365
Ethylbenzene	mg/l	0.0542	0.0552	1.83	38.	6365
Xylenes (Total)	mg/l	0.0993	0.0943	5.17	33.	6365
Methyl-t-butylether	mg/l	0.0506	0.0513	1.37	34.	6365
TPH (Gasoline Range)	mg/l	1.07	1.03	3.81	27.	6365
TPH (Diesel Range)	mg/l	0.810	0.751	7.56	36.	7645
BTEX/GRO Surr., a,a,a-TFT	% Recovery		90.			6365
VOA Surr 1,2-DCA-d4	% Rec		91.			4671
VOA Surr 1,2-DCA-d4	% Rec		97.			7021
VOA Surr 1,2-DCA-d4	% Rec		96.			7025
VOA Surr Toluene-d8	% Rec		103.			4671
VOA Surr Toluene-d8	% Rec		99.			7021
VOA Surr Toluene-d8	% Rec		100.			7025
VOA Surr, 4-BFB	% Rec		104.			4671
VOA Surr, 4-BFB	% Rec		100.			7021

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## PROJECT QUALITY CONTROL DATA

Project Number: 243113X

Project Name: EXXONMOBIL 7-3567

Page: 2

Laboratory Receipt Date: 6/22/05

### Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
VOA Surr, 4-BFB	% Rec		99.			7025
VOA Surr, DBFM	% Rec		97.			4671
VOA Surr, DBFM	% Rec		96.			7021
VOA Surr, DBFM	% Rec		99.			7025

### Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
<b>**UST PARAMETERS**</b>						
Benzene	mg/l	0.100	0.0930	93	72 - 118	6365
Toluene	mg/l	0.100	0.0923	92	72 - 119	6365
Ethylbenzene	mg/l	0.100	0.0923	92	71 - 119	6365
Xylenes (Total)	mg/l	0.200	0.267	134 #	70 - 117	6365
Methyl-t-butylether	mg/l	0.100	0.0938	94	57 - 127	6365
TPH (Gasoline Range)	mg/l	1.00	1.03	103	64 - 130	6365
BTEX/GRO Surr., a,a,a-TFT	% Recovery			89	63 - 134	6365
<b>**UST PARAMETERS**</b>						
TPH (Diesel Range)	mg/l	1.00	0.757	76	41 - 120	7645
<b>**VOA PARAMETERS**</b>						
Ethyl-t-butylether	mg/l	0.0500	0.0486	97	67 - 140	4671
Ethyl-t-butylether	mg/l	0.0500	0.0496	99	67 - 140	7021
Ethyl-t-butylether	mg/l	0.0500	0.0530	106	67 - 140	7025
tert-amyl methyl ether	mg/L	0.0500	0.0494	99	68 - 134	4671
tert-amyl methyl ether	mg/L	0.0500	0.0486	97	68 - 134	7021
tert-amyl methyl ether	mg/L	0.0500	0.0525	105	68 - 134	7025
Tertiary butyl alcohol	mg/l	0.500	0.466	93	28 - 182	4671
Tertiary butyl alcohol	mg/l	0.500	0.524	105	28 - 182	7021
Tertiary butyl alcohol	mg/l	0.500	0.687	137	28 - 182	7025
1,2-Dibromoethane	mg/l	0.0500	0.0493	99	72 - 135	4671
1,2-Dibromoethane	mg/l	0.0500	0.0508	102	72 - 135	7021
1,2-Dibromoethane	mg/l	0.0500	0.0530	106	72 - 135	7025
1,2-Dichloroethane	mg/l	0.0500	0.0450	90	73 - 130	4671
1,2-Dichloroethane	mg/l	0.0500	0.0503	101	73 - 130	7021
1,2-Dichloroethane	mg/l	0.0500	0.0517	103	73 - 130	7025

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## PROJECT QUALITY CONTROL DATA

Project Number: 243113X

Project Name: EXXONMOBIL 7-3567

Page: 3

Laboratory Receipt Date: 6/22/05

### Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Methyl-t-butyl ether	mg/l	0.0500	0.0489	98	69 - 136	4671
Methyl-t-butyl ether	mg/l	0.0500	0.0486	97	69 - 136	7021
Methyl-t-butyl ether	mg/l	0.0500	0.0526	105	69 - 136	7025
Methyl-t-butyl ether	mg/l	0.0500	0.0549	110	69 - 136	7031
Diisopropyl ether	mg/l	0.0500	0.0454	91	65 - 140	4671
Diisopropyl ether	mg/l	0.0500	0.0451	90	65 - 140	7021
Diisopropyl ether	mg/l	0.0500	0.0473	95	65 - 140	7025
VOA Surr 1,2-DCA-d4	% Rec			93	70 - 130	4671
VOA Surr 1,2-DCA-d4	% Rec			96	70 - 130	7021
VOA Surr 1,2-DCA-d4	% Rec			96	70 - 130	7025
VOA Surr 1,2-DCA-d4	% Rec			97	70 - 130	7031
VOA Surr Toluene-d8	% Rec			90	78 - 121	4671
VOA Surr Toluene-d8	% Rec			100	78 - 121	7021
VOA Surr Toluene-d8	% Rec			100	78 - 121	7025
VOA Surr Toluene-d8	% Rec			100	78 - 121	7031
VOA Surr, 4-BFB	% Rec			103	78 - 126	4671
VOA Surr, 4-BFB	% Rec			98	78 - 126	7021
VOA Surr, 4-BFB	% Rec			99	78 - 126	7025
VOA Surr, 4-BFB	% Rec			100	78 - 126	7031
VOA Surr, DBFM	% Rec			96	79 - 122	4671
VOA Surr, DBFM	% Rec			98	79 - 122	7021
VOA Surr, DBFM	% Rec			98	79 - 122	7025
VOA Surr, DBFM	% Rec			98	79 - 122	7031

### Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd
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**PROJECT QUALITY CONTROL DATA**

**Project Number: 243113X**

**Project Name: EXXONMOBIL 7-3567**

**Page: 4**

**Laboratory Receipt Date: 6/22/05**

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
<b>**UST PARAMETERS**</b>					
Benzene	< 0.00019	mg/l	6365	6/24/05	22:14
Toluene	0.0002	mg/l	6365	6/24/05	22:14
Ethylbenzene	0.0002	mg/l	6365	6/24/05	22:14
Xylenes (Total)	0.0008	mg/l	6365	6/24/05	22:14
Methyl-t-butylether	< 0.0002	mg/l	6365	6/24/05	22:14
TPH (Gasoline Range)	< 0.0550	mg/l	6365	6/24/05	22:14
TPH (Diesel Range)	< 0.050	mg/l	7645	6/26/05	9:41
BTEX/GRO Surr., a,a,a-TFT	87.	% Recovery	6365	6/24/05	22:14
<b>**VOA PARAMETERS**</b>					
Ethyl-t-butylether	< 0.00027	mg/l	4671	6/22/05	10:46
Ethyl-t-butylether	< 0.00027	mg/l	7021	6/23/05	20:53
Ethyl-t-butylether	< 0.00027	mg/l	7025	6/24/05	3:40
tert-amyl methyl ether	< 0.00030	mg/L	4671	6/22/05	10:46
tert-amyl methyl ether	< 0.00030	mg/L	7021	6/23/05	20:53
tert-amyl methyl ether	< 0.00030	mg/L	7025	6/24/05	3:40
Tertiary butyl alcohol	< 0.00428	mg/l	4671	6/22/05	10:46
Tertiary butyl alcohol	< 0.00428	mg/l	7021	6/23/05	20:53
Tertiary butyl alcohol	< 0.00428	mg/l	7025	6/24/05	3:40
1,2-Dibromoethane	< 0.00023	mg/l	4671	6/22/05	10:46
1,2-Dibromoethane	< 0.00023	mg/l	7021	6/23/05	20:53
1,2-Dibromoethane	< 0.00023	mg/l	7025	6/24/05	3:40
1,2-Dichloroethane	< 0.00039	mg/l	4671	6/22/05	10:46
1,2-Dichloroethane	< 0.00039	mg/l	7021	6/23/05	20:53
1,2-Dichloroethane	< 0.00039	mg/l	7025	6/24/05	3:40
Methyl-t-butyl ether	< 0.00023	mg/l	4671	6/22/05	10:46
Methyl-t-butyl ether	< 0.00023	mg/l	7021	6/23/05	20:53
Methyl-t-butyl ether	< 0.00023	mg/l	7025	6/24/05	3:40
Methyl-t-butyl ether	< 0.00023	mg/l	7031	6/24/05	15:37
Diisopropyl ether	< 0.00018	mg/l	4671	6/22/05	10:46
Diisopropyl ether	< 0.00018	mg/l	7021	6/23/05	20:53
Diisopropyl ether	< 0.00018	mg/l	7025	6/24/05	3:40

**TestAmerica**  
INCORPORATED

(615) 726-0177  
Nashville Division  
2960 Foster Creight  
Nashville, TN 37204

**420446**

**ExxonMobil**

Consultant Name: Environmental Resolutions, Inc.  
Address: 601 North McDowell Blvd.  
City/State/Zip: Petaluma, California  
Project Manager Paula Sime  
Telephone Number: (707) 766-2000  
ERI Job Number: 243113X  
Sampler Name: (Print) Steve Schwilke  
Sampler Signature: [Signature]

ExxonMobil Engineer Jennifer Sedlachek  
Telephone Number (510) 547-8196  
Account #: 10228  
PO #: 4505891270  
Facility ID # 7-3567  
Global ID# T0600191822  
Site Address 3192 Santa Rita Road  
City, State Zip Pleasanton, California, 94566

TAT  
 24 hour  
 48 hour  
 8 day  
 72 hour  
 96 hour

PROVIDE:  
EDF Report

Special Instructions:  
Use Silica gel clean-up on TPHd samples. 7 CA Olys = MTBE, DIPE, ETBE, EDB, TBA, TAME, 1,2-DCA

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV (VOA/liter)	NUMBER (VOA/liter)	Matrix			Analyze For:										
							Water	Soil	Vapor	TPHd 8015B	TPHg 8015B	BTEX 8021B	MTBE 8021B	7 CA Olys 8260B	Ethanol 8260B					
MW1	6-20-05	14:10			HCL/none	6/2	X			X	X	X	X	X					90	111
MW2		15:15			HCL/none	6/2	X			X	X	X	X	X						112
MW3		15:55			HCL/none	6/2	X			X	X	X	X	X						113
MW4		14:50			HCL/none	6/2	X			X	X	X	X	X						114
MW5		14:30			HCL/none	6/2	X			X	X	X	X	X						115
MW6		13:50			HCL/none	6/2	X			X	X	X	X	X						116
MW7		15:35			HCL/none	6/2	X			X	X	X	X	X						117
MW8		13:20			HCL/none	6/2	X			X	X	X	X	X						118
BB	6-20-05	16:10			HCL/none	6/2	X			H	O	L	D					90	119	

Relinquished by: [Signature] Date 6-21-05 Time 7:00

Relinquished by: \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_

Received by: \_\_\_\_\_ Time \_\_\_\_\_

Received by TestAmerica: [Signature] Date 6/22/05 Time 045

Laboratory Comments:  
Temperature Upon Receipt: 2.1c  
Sample Containers Intact? Yes  
VOAs Free of Headspace? Yes

**ATTACHMENT C**  
**WASTE DISPOSAL DOCUMENTATION**



2431

SHIPPER NO. **B 015270**

**THIS MEMORANDUM** is an acknowledgment that a bill of lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record. RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading.

CARRIER NO. \_\_\_\_\_

**ENVIRONMENTAL RESOLUTIONS**

DATE: **6-20-05**

NAME OF CARRIER (SCAC)

CONSIGNEE  
**ROMIC ENVIRONMENTAL TECHNOLOGIES CORP**  
2081 BAY ROAD  
EAST PALO ALTO, CA. 94303

FROM SHIPPER  
**EXXON MOBIL CORPORATION**  
C/O ERI  
601 N. MCDOWELL BOULEVARD  
PETALUMA, CA. 94954

DESTINATION STATE ZIP ORIGIN STATE ZIP

ROUTE: **CA0 981 411 085** U.S. DOT Hazmat Reg. No. VEHICLE NUMBER

NO. SHIPPING UNIT	Description of articles, special marks, and exceptions	WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
	<p><b>GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560</b></p> <p>HANDLING CODE: <u>01</u></p> <p>RECEIVED BY: <u>[Signature]</u> <u>6/24/05</u></p> <p>PLACARDS TENDERED: YES _____ NO <input checked="" type="checkbox"/></p> <p>PO# _____</p> <p>EWV# _____</p> <p>STORE NAME: <u>7-03567</u></p> <p>STORE ADDRESS: <u>3192 Sycamore Rd. Pleasant</u></p>				<b>66 gallons</b>

PERMIT C.O.D. TO: ADDRESS: STATE ZIP

COD AMT: \$ PREPAID  COLLECT  \$

"If the shipment moves between two ports by a carrier by water, the bill of lading shall state whether it is "carrier's or shipper's weight".

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

TOTAL CHARGES: \$ FREIGHT CHARGES Freight Prepaid except when box at right is checked  Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), packed, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

It is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: **EXXON MOBIL REFINING & SUPPLIES**

CARRIER: **ENVIRONMENTAL RESOLUTIONS**

PER: Requestor Environmental

PER: [Signature] DATE: 6-24-05

EMERGENCY RESPONSE TELEPHONE NUMBER: **800-766-4248**

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Lading per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.