

ExxonMobil
Refining & Supply Company
Global Remediation

202426
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ExxonMobil
Refining & Supply

August 3, 2004

Mr. Scott Seery
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Alameda County
Aug 09 2004
Environmental Health

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Seery:

Attached for your review and comment is a letter report entitled *Groundwater Monitoring Report, Second Quarter 2004*, dated August 3, 2004, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities for the subject site.

If you have any questions or comments, please contact me at (925) 246-8747.

Sincerely,

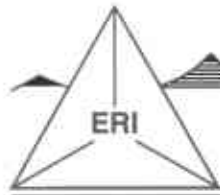


Gene N. Ortega
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Second Quarter 2004, dated August 3, 2004.

cc: w/ attachment
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Joseph A. Aldridge, Valero Energy Corporation
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

August 3, 2004
ERI 243113.Q042

Mr. Gene N. Ortega
ExxonMobil Refining & Supply – Global Remediation
25A Crescent Drive, #407
Pleasant Hill, California 94523

Subject: Groundwater Monitoring Report, Second Quarter 2004, Former Exxon
Service Station 7-3567, 3192 Santa Rita Road, Pleasanton, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed second quarter 2004 groundwater monitoring and sampling at the subject site. The purpose of quarterly monitoring and sampling is to evaluate the concentrations of hydrocarbons in the groundwater and the groundwater flow direction and hydraulic gradient. The location of the site is shown on the Site Vicinity Map (Plate 1). The location of groundwater monitoring wells and select site features are shown on the Generalized Site Plan (Plate 2).

GROUNDWATER MONITORING AND SAMPLING

On May 25, 2004, ERI measured depth to water (DTW) in select wells and collected groundwater samples from these wells for laboratory analyses. Work was performed in accordance with ERI's groundwater sampling protocol provided in Attachment A.

The calculated hydraulic gradient and groundwater flow direction for the lower water-bearing zone and upper water-bearing zone are presented on Plate 3 and Plate 4, respectively. Historical and recent monitoring data are summarized in Table 1A.

Laboratory Analyses And Results

ERI submitted groundwater samples to a California state-certified laboratory, under Chain-of-Custody protocol. The samples were analyzed using the methods listed in the notes in Tables 1A and 1B. The laboratory analysis report and Chain-of-Custody record are attached (Attachment B). Cumulative results of laboratory analyses of groundwater samples are summarized in Tables 1A and 1B. Select analytical results of recent groundwater samples are presented on Plate 2.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Scott Seery
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
5997 Parkside Drive
Pleasanton, California 94588

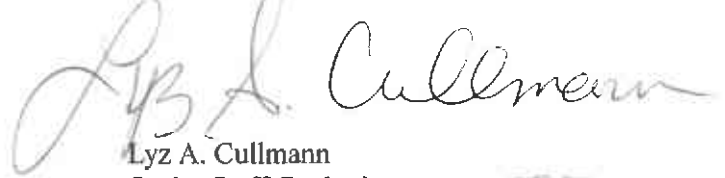
Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this project.

Sincerely,
Environmental Resolutions, Inc.



Lyz A. Cullmann
Senior Staff Geologist



John B. Bobbitt
R.G. 4313



- Attachments: Table 1A: Cumulative Groundwater Monitoring and Sampling Data
Table 1B: Additional Cumulative Groundwater Monitoring and Sampling Data
- Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan
Plate 3: Groundwater Elevation Map Lower Water-Bearing Zone
Plate 4: Groundwater Elevation Map Upper Water-Bearing Zone
- Attachment A: Groundwater Sampling Protocol
Attachment B: Laboratory Analysis Report and Chain-of-Custody Record

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 1 of 4)

Well ID# (TOC)	Sampling Date	SUBJ	DTW <.....feet.....>	Elev.	TPHd	TPHg	MTBE	B T E X				
								ug/L				
(340.86)	11/17/98	NLPH	21.90	318.96	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
	03/15/99	NLPH	21.15	319.71	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	
	06/25/99	NLPH	20.34	320.52	a	<50	<2.0	<0.5	<0.5	<0.5	<0.5	
	09/24/99	NLPH	20.42	320.44	<50	<50	24.6	<0.5	<0.5	<0.5	<0.5	
	12/22/99	NLPH	21.11	319.75	<61	<50	<2	<0.5	<0.5	<0.5	<0.5	
	03/07/00	NLPH	14.12	326.74	57	<50	220	<0.5	<0.5	<0.5	<0.5	
	06/06/00	NLPH	17.79	323.07	<50	<50	5.4	<0.5	<0.5	<0.5	<0.5	
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	19.02	321.84	<50	<50	51/38d	<0.5	<0.5	<0.5	<0.5	
	10/10/00	NLPH	18.56	322.30	<50	<50	63	<0.5	<0.5	<0.5	<0.5	
	01/11/01	NLPH	21.43	319.43	<50	<50	110/98d	<0.5	<0.5	<0.5	<0.5	
	04/11/01	NLPH	19.83	321.03	960e	<50	29/33d	<0.5	<0.5	<0.5	<0.5	
	07/20/01	NLPH	20.50	320.36	<50	<50	27/20d	<0.5	<0.5	<0.5	<0.5	
	10/19/01	NLPH	19.48	321.38	<50	<50	390/420d	<0.5	<0.5	<0.5	<0.5	
	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	19.72	321.14	<100	178	196	<0.50	<0.50	<0.50	<0.50	
	04/17/02	NLPH	22.17	318.69	<50	124	116.1/131d	<0.5	<0.50	<0.50	<0.50	
	07/17/02	NLPH	22.51	318.35	<50	<50.0	5.1/8.76d	<0.5	<0.5	<0.5	<0.5	
	10/24/02	NLPH	22.51	318.35	<50	217	574/302d	<0.5	<0.5	<0.5	<0.5	
	03/21/03	NLPH	21.32	319.54	<50	70.9	83.4d	<0.50	<0.5	<0.5	<0.5	
04/10/03	NLPH	21.27	319.59	<51	67.2	71.0d	<0.50	<0.5	<0.5	<0.5		
07/17/03	NLPH	21.13	319.73	<50	88.9	44.6d	<0.50	<0.5	<0.5	<0.5		
10/09/03	NLPH	21.55	319.31	<50	<50.0	32.3/41.2d	<0.50	<0.5	<0.5	<0.5		
01/21/04	NLPH	19.96	320.90	<50	625	970/974d	<0.50	<0.5	<0.5	<0.5		
05/25/04	NLPH	22.11	318.75	<50	196	234/204d	<0.50	<0.5	<0.5	<0.5		
(340.61)	11/17/98	NLPH	20.42	320.19	91	<50	17/23d	1.5	<0.5	0.98	2.6	
	03/15/99	NLPH	28.35	312.26	90	<50	12/12.5d	0.73	1.1	2.4	2.2	
	06/25/99	NLPH	25.20	315.41	a	<50	<2.0	<0.5	<0.5	<0.5	<0.5	
	09/24/99	NLPH	23.93	316.68	<50	<50	3.06	<0.5	<0.5	<0.5	<0.5	
	12/22/99	NLPH	23.39	317.22	<56	<50	<2	<0.5	<0.5	<0.5	<0.5	
	03/07/00	NLPH	17.08	323.53	52	<50	<2	<0.5	0.80	<0.5	<0.5	
	06/06/00	NLPH	21.01	319.60	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	22.08	318.53	<50	<50	6.8/<5d	<0.5	<0.5	<0.5	<0.5	
	10/10/00	NLPH	22.35	318.26	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	
	01/11/01	NLPH	23.74	316.87	<50	<50	<2	0.54	<0.5	<0.5	<0.5	
	04/11/01	NLPH	22.34	318.27	760e	<50	<2	<0.5	1.4	<0.5	<0.5	
	07/20/01	NLPH	23.74	316.87	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	
	10/19/01	NLPH	22.68	317.93	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	
	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	20.79	319.37	<50.0	<50.0	0.70	<0.50	<0.50	<0.50	<0.50	
	04/17/02	NLPH	25.52	314.64	<50	<50.0	4.20/4.35d	<0.5	0.90	<0.50	<0.50	
	07/17/02	NLPH	28.18	311.98	<50	<50.0	9.4/10.3d	<0.5	0.6	2.4	2.0	
	10/24/02	NLPH	28.42	311.74	<50	<50.0	8.6/9.30d	<0.5	<0.5	<0.5	<0.5	
	03/21/03	NLPH	23.54	316.62	<50	<50.0	<0.50d	1.10	0.5	1.3	2.2	
04/10/03	NLPH	28.19	311.97	<50	<50.0	2.10d	0.60	0.5	0.8	1.0		
7/17/2003	NLPH	24.13	316.03	<50	<50.0	<0.50d	<0.50	<0.5	<0.5	<0.5		
10/9/2003	NLPH	26.21	313.95	90	<50.0	0.6/0.60d	<0.50	<0.5	<0.5	<0.5		
1/21/2004	NLPH	22.40	317.76	<50	<50.0	<0.5/<0.50d	0.50	<0.5	<0.5	<0.5		
5/25/2004	NLPH	25.17	314.99	<50	<50.0	1.2/1.80d	<0.50	<0.5	0.8	1.3		

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 2 of 4)

Well ID# (TOC)	Sampling Date	SUBJ <.....>	DTW feet	Elev. >.....<	TPHd <.....>	TPHg <.....>	MTBE <.....>	B ug/L	T ug/L	E ug/L	X ug/L		
MW3 (342.95)	11/17/98	NLPH	36.58	306.37	120	<50	180/220d	<0.5	<0.5	<0.5	<0.5		
	03/15/99	NLPH	40.01	302.94	180	<50	290/314d	<0.5	<0.5	<0.5	<0.5		
	06/25/99	NLPH	46.83	296.12	a	<50	107/113d	<0.5	<0.5	<0.5	<0.5		
	9/24/99 ^b	NLPH	47.71	295.24	---	---	---	---	---	---	---		
	12/22/99	NLPH	43.82	299.13	140	<50	65	<0.5	<0.5	<0.5	<0.5		
	03/07/00	NLPH	32.75	310.20	<50	<50	82	<0.5	0.88	<0.5	<0.5		
	06/06/00	NLPH	36.05	306.90	<50	<50	140	<0.5	<0.5	0.82	<0.5		
	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	36.77	306.18	<50	<50	230/160d	<0.5	<0.5	<0.5	<0.5		
	10/10/00	NLPH	35.82	307.13	<50	<50	200	<0.5	<0.5	<0.5	<0.5		
	01/11/01	NLPH	38.08	304.87	<50	<50	280/230d	<0.5	<0.5	<0.5	<0.5		
	04/11/01	NLPH	36.03	306.92	1,000e	<50	240/280d	<0.5	<0.5	<0.5	<0.5		
	07/20/01	NLPH	36.05	306.90	<50	270	240/190d	<0.5	<0.5	<0.5	<0.5		
	10/19/01	NLPH	34.58	308.37	<50	<50	180/190d	<0.5	<0.5	<0.5	<0.5		
	(342.95)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	34.96	307.99	<100	167	179	<0.50	<0.50	<0.50	<0.50		
	04/17/02	NLPH	38.21	304.74	<50	194	179.3/216d	<0.5	<0.50	<0.50	<0.50		
	07/17/02	g	g	g	<50h	163h	185/198d,h	<0.5h	<0.5h	<0.5h	<0.5h		
	10/24/02	NLPH	38.68	304.27	<50	128	163/183d	<0.5	<0.5	<0.5	<0.5		
	03/21/03	NLPH	36.50	306.45	<50	119	141d	<0.50	<0.5	<0.5	<0.5		
04/10/03	NLPH	36.82	306.13	<53	119	130d	<0.50	<0.5	<0.5	<0.5			
07/17/03	NLPH	37.98	304.97	---	---	---	---	---	---	---			
07/18/03	NLPH	---	---	<50	142	123d	<0.50	<0.5	<0.5	<0.5			
10/09/03	NLPH	38.5	304.45	<50	120	122/147d	<0.50	<0.5	<0.5	<0.5			
01/21/04	NLPH	35.45	307.50	94	90.6	118/148d	<0.50	<0.5	<0.5	<0.5			
05/25/04	NLPH	38.07	304.88	<0.50	139	170/146d	<0.50	<0.5	<0.5	<0.5			
MW4 (342.96)	11/17/98	NLPH	50.20	292.76	72	<50	4.1/3.5d	<0.5	<0.5	<0.5	<0.5		
	03/15/99	NLPH	47.93	295.03	91	<50	280/260d	<0.5	<0.5	<0.5	<0.5		
	6/25/99 ^b	NLPH	48.15	294.81	---	---	---	---	---	---	---		
	9/24/99 ^b	NLPH	49.29	293.67	---	---	---	---	---	---	---		
	12/22/99	NLPH	49.33	293.63	b	---	---	---	---	---	---		
	03/07/00	NLPH	49.05	293.91	190	<50	710	<0.5	0.84	<0.5	<0.5		
	06/06/00	NLPH	49.02	293.94	110	<50	460	<0.5	<0.5	<0.5	<0.5		
	06/16/00	Property transferred to Valero Refining Company.											
	07/31/00	NLPH	49.13	293.83	<50	<50	480/490d	<0.5	<0.5	<0.5	<0.5		
	10/10/00	NLPH	40.08	302.88	c	c	c	c	c	c	c		
	01/11/01	NLPH	36.41	306.55	110	<50	27/21d	<0.5	<0.5	<0.5	<0.5		
	04/11/01	NLPH	36.43	306.53	870e	<50	3.6/14d	<0.5	0.56	<0.5	<0.5		
	07/20/01	f	---	---	---	---	---	---	---	---	---		
	10/19/01	NLPH	33.67	309.29	71	<50	15/16d	<0.5	<0.5	<0.5	<0.5		
	(342.96)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	33.11	309.85	148	<50.0	18.7	<0.50	<0.50	<0.50	<0.50		
	04/17/02	NLPH	36.03	306.93	<50	<50.0	19.10/23.4d	<0.5	<0.50	<0.50	<0.50		
	07/17/02	NLPH	37.65	305.31	<50	<50.0	16.7/15.8d	<0.5	<0.5	<0.5	<0.5		
	10/24/02	NLPH	37.41	305.55	<50	<50.0	8.78.90d	<0.5	<0.5	<0.5	<0.5		
	03/21/03	NLPH	36.18	306.78	<56	<50.0	14.2d	<0.50	<0.5	<0.5	<0.5		
04/10/03	NLPH	36.55	306.41	<51	<50.0	15.3d	<0.50	<0.5	<0.5	<0.5			
07/17/03	NLPH	36.45	306.51	<50	<50.0	11.4d	<0.50	<0.5	<0.5	<0.5			
10/09/03	NLPH	37.7	305.26	<50	<50.0	8.5/6.90d	<0.50	<0.5	<0.5	<0.5			
01/21/04	NLPH	35.78	307.18	<50	<50.0	8.4/9.40d	<0.50	<0.5	<0.5	<0.5			
06/02/04	NLPH	35.88	307.08	<50	<50.0	18.0/14.4d	<0.50	<0.5	<0.5	<0.5			

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-3567
 3192 Santa Rita Road
 Pleasanton, California
 (Page 3 of 4)

Well ID# (TOC)	Sampling Date	SUBI <.....feet.....>	DTW	Elev.	TPHd	TPHg	MTBE	B ug/L	T	E	X
MW5 (342.87)	06/16/00	Property transferred to Valero Refining Company.									
	07/31/00	---	dry	dry	b	b	b	b	b	b	b
	10/10/00	NLPH	29.12	313.75	150	<50	4.2	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	28.89	313.98	b	b	b	b	b	b	b
	04/11/01	NLPH	28.23	314.64	b	b	b	b	b	b	b
	07/20/01	f	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	27.62	315.25	86	<50	3.4/5d	<0.5	<0.5	<0.5	<0.5
(342.87)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	01/28/02	NLPH	28.04	314.83	<100	<50.0	5.90	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	29.10	313.77	85	<50.0	5.60/6.7d	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	29.37	313.50	b	b	b	b	b	b	b
	10/24/02	NLPH	29.36	313.51	b	b	b	b	b	b	b
	03/21/03	NLPH	28.55	314.32	b	57.8	8.70d	2.50	1.0	3.5	5.9
	04/10/03	NLPH	29.10	313.77	b	56.1	7.20d	5.50	3.0	2.9	4.3
	07/17/03	NLPH	28.91	313.96	b	<0.50	12.0d	1.00	<0.50	0.7	1.2
	10/09/03	NLPH	29.17	313.70	<100	<50.0	5.5/4.50d	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	28.75	314.12	<50	<50.0	3.7/4.00d	1.30	1.40	<0.5	2.4
	05/25/04	NLPH	28.95	313.92	---	<50.0	3.6/2.90d	0.70	0.7	1.8	2.9
MW6 (341.05)	06/16/00	Property transferred to Valero Refining Company.									
	07/31/00	NLPH	39.72	301.33	<50	<50	<2/<5	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	40.12	300.93	<50	c	c	c	c	c	c
	01/11/01	NLPH	46.13	294.92	<50	<50	<2	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	45.40	295.65	b	b	b	b	b	b	b
	07/20/01	NLPH	41.75	299.30	<50	<50	<5	<0.3	<0.3	<0.6	<0.6
	10/19/01	NLPH	44.10	296.95	<50	<50	<2	<0.5	<0.5	<0.5	<0.5
(341.05)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	01/28/02	NLPH	39.57	301.48	<100	<50.0	<0.50	<0.50	<0.90	<0.50	<0.50
	04/17/02	NLPH	41.84	299.21	52	<50.0	<0.50	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	42.85	298.20	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	42.10	298.95	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	44.81	296.24	107	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	44.28	296.77	60	<50.0	0.80d	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	41.56	299.49	<50	<50.0	<0.50d	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	41.54	299.51	452	<50.0	0.5/0.60d	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	38.20	302.85	<50	<50.0	<0.5/<0.50d	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	40.35	300.70	<50	<50.0	<0.5/<0.50d	<0.50	<0.5	<0.5	<0.5
MW7 (341.73)	06/16/00	Property transferred to Valero Refining Company.									
	07/31/00	NLPH	24.22	317.51	150	<50	13/8d	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	24.09	317.64	1,500	c	c	c	c	c	c
	01/11/01	NLPH	25.86	315.87	330	<50	6.9/7d	0.55	<0.5	<0.5	<0.5
	04/11/01	NLPH	24.28	317.45	980c	<250	<10	<2.5	<2.5	<2.5	<2.5
	07/20/01	NLPH	25.52	316.21	300	<50	8.2/6d	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	24.99	316.74	120	<50	4.9/<5d	<0.5	<0.5	<0.5	<0.5
(341.73)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.									
	01/28/02	NLPH	23.84	317.89	<100	<50.0	8.50	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	28.19	313.54	55	<50.0	9.70/11.6d	<0.5	2.10	<0.50	<0.50
	07/17/02	NLPH	29.74	311.99	69	<50.0	9.79.00d	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	29.50	312.23	262	<50.0	5.4/6.00d	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	26.07	315.66	<50	<50.0	6.00	<0.50	0.8	<0.5	<0.5
	04/10/03	NLPH	26.06	315.67	<50	<50.0	9.00d	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	27.18	314.55	<50	<50.0	9.10d	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	28.27	313.46	<50	<50.0	12.5/5.60d	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	24.51	317.22	140	<50.0	15.1/17.6d	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	28.87	312.86	---	<50.0	17.6/13.1d	<0.50	<0.5	<0.5	<0.5

TABLE 1A
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-3567
 3192 Santa Rita Road
 Picasanton, California
 (Page 4 of 4)

Well ID#	Sampling Date	SUBJ	DTW feet	Elev.	TPHd	TPHg	MTBE	B	T	E	X
(TOC)	Date							ug/L			
MW8 (341.44)	06/16/00	Property transferred to Valero Refining Company.									
	04/11/01	---	dry	dry	b	b	b	b	b	b	b
	04/11/01	---	b	---	b	b	b	b	b	b	b
	07/20/01	---	dry	dry	b	b	b	b	b	b	b
	10/19/01	---	dry	dry	b	b	b	b	b	b	b
	01/28/02	---	dry	dry	b	b	b	b	b	b	b
	04/17/02	---	dry	dry	b	b	b	b	b	b	b
	07/17/02	---	dry	dry	b	b	b	b	b	b	b
	10/24/02	---	dry	dry	b	b	b	b	b	b	b
	03/21/03	---	dry	dry	b	b	b	b	b	b	b
	04/10/03	---	dry	dry	b	b	b	b	b	b	b
	07/17/03	---	dry	dry	b	b	b	b	b	b	b
	10/09/03	---	dry	dry	b	b	b	b	b	b	b
	01/21/04	---	dry	dry	b	b	b	b	b	b	b
	05/23/04	---	dry	dry	b	b	b	b	b	b	b

Notes:

- TOC = Elevation of top of well casing; in feet above mean sea level.
- SUBJ = Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
- DTW = Depth to water.
- Elev. = Elevation of groundwater in feet above mean sea level.
- NLPH = No liquid-phase hydrocarbons present in well.
- TPHd = Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
- TPHg = Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
- MTBE = Methyl tertiary butyl ether analyzed using EPA Method 8021B.
- ETBE = Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
- TAME = Tertiary amyl methyl ether analyzed using EPA Method 8260B.
- TBA = Tertiary butyl alcohol analyzed using EPA Method 8260B.
- EDB = 1,2-dibromoethane analyzed using EPA Method 8260B.
- 1,2-DCA = 1,2-dichloroethane analyzed using EPA Method 8260B.
- DIPE = Di-isopropyl ether analyzed using EPA Method 8260B.
- ug/L = Micrograms per liter.
- < = Not detected at or above the stated laboratory method reporting limit.
- = Not analyzed/Not applicable.
- a = No result because of sample loss during laboratory fire.
- b = Well contained an insufficient amount of water to collect a sample or well was dry.
- c = Samples were damaged during transportation to laboratory.
- d = MTBE confirmed using EPA Method 8260.
- e = Diesel-range hydrocarbons detected in bailer blank; result is suspect.
- f = Well inaccessible.
- g = Due to equipment failure, DTW was not measured.
- h = Grab sample; Equipment failure unable to purge well.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 1 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	
		←----- ug/l ----->						
MW1	11/17/98	---	---	---	---	---	---	
	03/15/99	---	---	---	---	---	---	
	06/25/99	---	---	---	---	---	---	
	09/24/99	---	---	---	---	---	---	
	12/22/99	---	---	---	---	---	---	
	03/07/00	---	---	---	---	---	---	
	06/06/00	---	---	---	---	---	---	
	06/16/00	---	---	---	---	---	---	
	07/31/00	<10	<10	<500	<5	<5	<10	
	10/10/00	---	---	---	---	---	---	
	01/11/01	---	---	---	---	---	---	
	04/11/01	---	---	---	---	---	---	
	07/20/01	---	---	---	---	---	---	
	10/19/01	---	---	---	---	---	---	
	Nov-2001	---	---	---	---	---	---	
	01/28/02	---	---	---	---	---	---	
	04/17/02	---	---	---	---	---	---	
	07/17/02	---	---	---	---	---	---	
	10/24/02	---	---	---	---	---	---	
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50		
05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50		
MW2	11/17/98	---	---	---	---	---	---	
	03/15/99	---	---	---	---	---	---	
	06/25/99	---	---	---	---	---	---	
	09/24/99	---	---	---	---	---	---	
	12/22/99	---	---	---	---	---	---	
	03/07/00	---	---	---	---	---	---	
	06/06/00	---	---	---	---	---	---	
	06/16/00	---	---	---	---	---	---	
	07/31/00	<10	<10	<500	<5	<5	<10	
	10/10/00	---	---	---	---	---	---	
	01/11/01	---	---	---	---	---	---	
	04/11/01	---	---	---	---	---	---	
	07/20/01	---	---	---	---	---	---	
	10/19/01	---	---	---	---	---	---	
	Nov-2001	---	---	---	---	---	---	
	01/28/02	---	---	---	---	---	---	
	04/17/02	---	---	---	---	---	---	
	07/17/02	---	---	---	---	---	---	
	10/24/02	---	---	---	---	---	---	
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	7/17/2003	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
10/9/2003	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50		
05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50		

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 2 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		←-----ug/L----->					
MW3	11/17/98	---	---	---	---	---	---
	03/15/99	---	---	---	---	---	---
	06/25/99	---	---	---	---	---	---
	9/24/99 ^b	---	---	---	---	---	---
	12/22/99	---	---	---	---	---	---
	03/07/00	---	---	---	---	---	---
	06/06/00	---	---	---	---	---	---
	06/16/00	---	---	---	---	---	---
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00	---	---	---	---	---	---
	01/11/01	---	---	---	---	---	---
	04/11/01	---	---	---	---	---	---
	07/20/01	---	---	---	---	---	---
	10/19/01	---	---	---	---	---	---
	Nov-2001	---	---	---	---	---	---
	01/28/02	---	---	---	---	---	---
	04/17/02	---	---	---	---	---	---
	07/17/02	---	---	---	---	---	---
	10/24/02	---	---	---	---	---	---
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	
MW4	11/17/98	---	---	---	---	---	---
	03/15/99	---	---	---	---	---	---
	6/25/99 ^b	---	---	---	---	---	---
	9/24/99 ^b	---	---	---	---	---	---
	12/22/99	---	---	---	---	---	---
	03/07/00	---	---	---	---	---	---
	06/06/00	---	---	---	---	---	---
	06/16/00	---	---	---	---	---	---
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00	---	---	---	---	---	---
	01/11/01	---	---	---	---	---	---
	04/11/01	---	---	---	---	---	---
	07/20/01	---	---	---	---	---	---
	10/19/01	---	---	---	---	---	---
	Nov-2001	---	---	---	---	---	---
	01/28/02	---	---	---	---	---	---
	04/17/02	---	---	---	---	---	---
	07/17/02	---	---	---	---	---	---
	10/24/02	---	---	---	---	---	---
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 3 of 4)

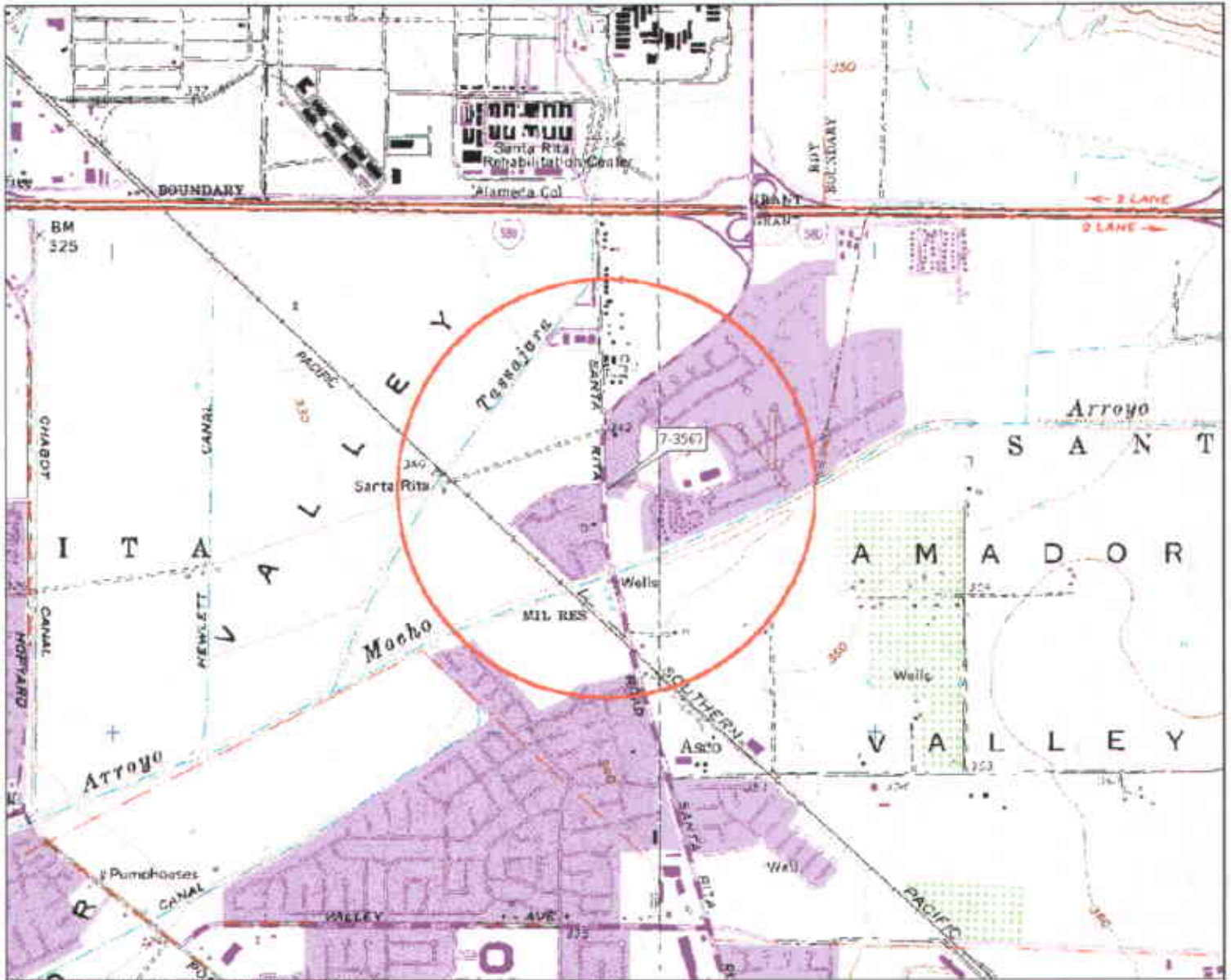
Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE	
		←-----ug/L-----→						
MW5	06/16/00	---	---	---	---	---	---	
	07/31/00	<10	<10	<500	<5	<5	<10	
	10/10/00	---	---	---	---	---	---	
	01/11/01	---	---	---	---	---	---	
	04/11/01	---	---	---	---	---	---	
	07/20/01	---	---	---	---	---	---	
	10/19/01	---	---	---	---	---	---	
	Nov-2001	---	---	---	---	---	---	
	01/28/02	---	---	---	---	---	---	
	04/17/02	---	---	---	---	---	---	
	07/17/02	---	---	---	---	---	---	
	10/24/02	---	---	---	---	---	---	
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50		
MW6	06/16/00	---	---	---	---	---	---	
	07/31/00	<10	<10	<500	<5	<5	<10	
	10/10/00	---	---	---	---	---	---	
	01/11/01	---	---	---	---	---	---	
	04/11/01	---	---	---	---	---	---	
	07/20/01	---	---	---	---	---	---	
	10/19/01	---	---	---	---	---	---	
	Nov-2001	---	---	---	---	---	---	
	01/28/02	---	---	---	---	---	---	
	04/17/02	---	---	---	---	---	---	
	07/17/02	---	---	---	---	---	---	
	10/24/02	---	---	---	---	---	---	
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50		
MW7	06/16/00	---	---	---	---	---	---	
	04/11/01	---	---	---	---	---	---	
	04/11/01	---	---	---	---	---	---	
	07/20/01	---	---	---	---	---	---	
	10/19/01	---	---	---	---	---	---	
	01/28/02	---	---	---	---	---	---	
	04/17/02	---	---	---	---	---	---	
	07/17/02	---	---	---	---	---	---	
	10/24/02	---	---	---	---	---	---	
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50	
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California
(Page 4 of 4)

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
MW8	06/16/00	b	b	b	b	b	b
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00	b	b	b	b	b	b
	01/11/01	b	b	b	b	b	b
	04/11/01	b	b	b	b	b	b
	07/20/01	b	b	b	b	b	b
	10/19/01	b	b	b	b	b	b
	Nov-2001	b	b	b	b	b	b
	01/28/02	b	b	b	b	b	b
	04/17/02	b	b	b	b	b	b
	07/17/02	b	b	b	b	b	b
	10/24/02	b	b	b	b	b	b
	03/21/03	b	b	b	b	b	b
	04/10/03	b	b	b	b	b	b
	07/17/03	b	b	b	b	b	b
	10/09/03	b	b	b	b	b	b
	01/21/04	b	b	b	b	b	b
	05/25/04	b	b	b	b	b	b

Notes:

TOC	=	Elevation of top of well casing; in feet above mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
NLPH	=	No liquid-phase hydrocarbons present in well.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	MTBE confirmed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inaccessible.
g	=	Due to equipment failure, DTW was not measured.
h	=	Grab sample; Equipment failure unable to purge well.



FN 2431Topo

EXPLANATION



1/2-mile radius circle



APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

PLATE

1



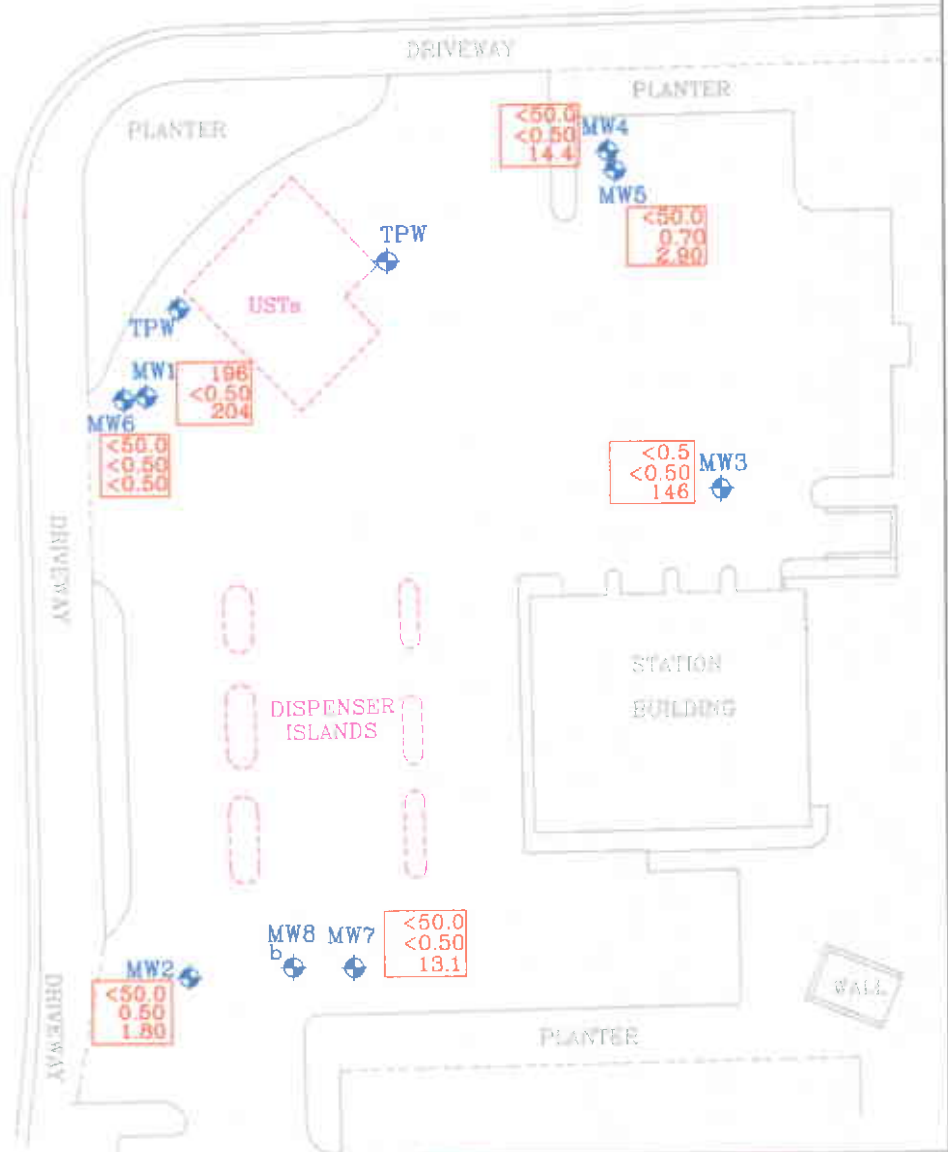
APPROXIMATE SCALE



LAS POSITAS BOULEVARD





SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

-  Groundwater Monitoring Well
-  Tank Pit Well

Analyte Concentrations in ug/L
Sampled May 25, 2004

- 198 Total Petroleum Hydrocarbons as Gasoline
- <0.50 Benzene
- 204 Methyl Tertiary Butyl Ether (EPA Method 8260B)
- < Less Than the Stated Laboratory Reporting Limit
- ug/L Micrograms per Liter
- ^b Well contained an insufficient amount of water to collect a sample or well was dry.



GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

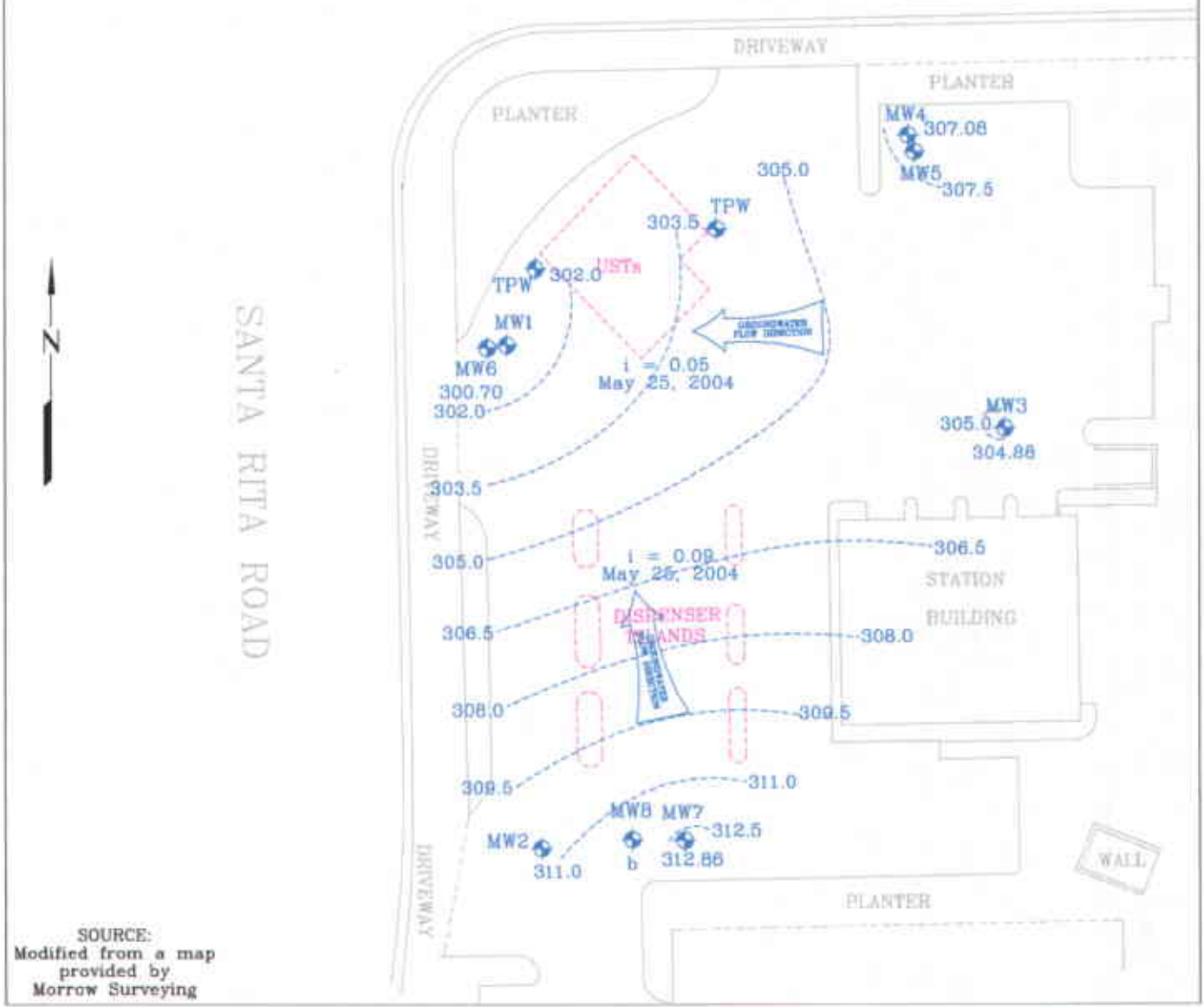
PLATE

2

APPROXIMATE SCALE



LAS POSITAS BOULEVARD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

- MW7 Groundwater Monitoring Well
- 312.86 Groundwater elevation in feet; datum is mean sea level
- TPW Tank Pit Well
- b Well contained an insufficient amount of water to collect a sample or well was dry
- 311.0 ---- Line of Equal Groundwater Elevation; datum is mean sea level
- i = Interpreted Hydraulic Gradient



**GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
May 25, 2004**

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

PLATE

3

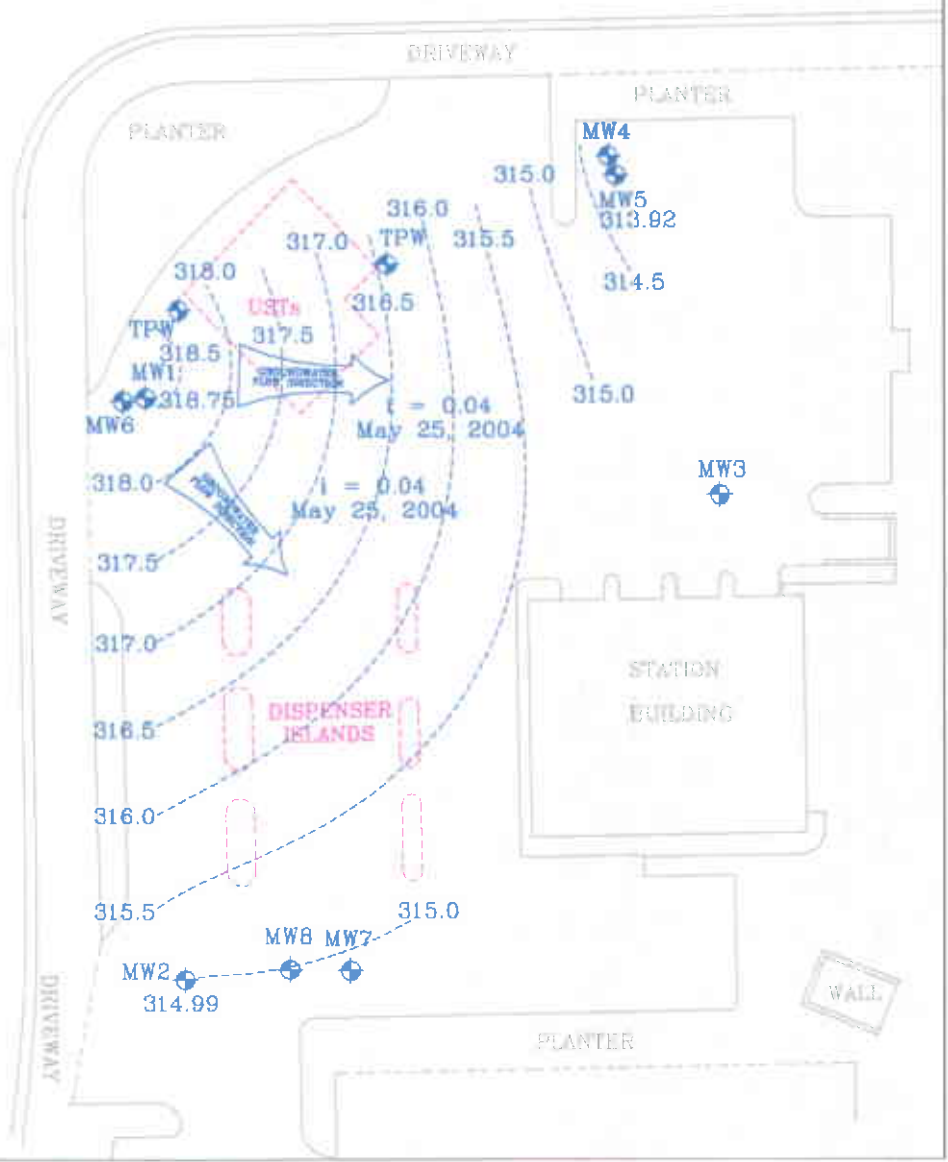
APPROXIMATE SCALE



LAS POSITAS BOULEVARD



SANTA RITA ROAD



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

- MW5
 Groundwater Monitoring Well
- 313.92 Groundwater elevation in feet;
datum is mean sea level
- TPW
 Tank Pit Well

i = Interpreted Hydraulic Gradient

318.5-----Line of Equal Groundwater Elevation;
datum is mean sea level



**GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
May 25, 2004**

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.

2431

PLATE

4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contains water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYSIS REPORT
AND CHAIN-OF-CUSTODY RECORD**

RECEIVED
JUN 14 2004

6/ 7/04

CASE NARRATIVE

BY:.....

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-3567
Project Number: 243113X.
Laboratory Project Number: 376841.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Page 1 Collection Date
MW1	04-A81729	5/25/04
MW2	04-A81730	5/25/04
MW3	04-A81731	5/25/04
MW4	04-A81732	5/25/04
MW5	04-A81733	5/25/04
MW6	04-A81734	5/25/04
MW7	04-A81735	5/25/04
BB	04-A81736	5/25/04

Sample Identification	Lab Number	Page 2 Collection Date
-----	-----	-----

These results relate only to the items tested.
This report shall not be reproduced except in full and with
permission of the laboratory.

Report Approved By: Johnny A. Mitchell Report Date: 6/ 7/04

Johnny A. Mitchell, Operations Manager
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director

Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services

Laboratory Certification Number: 01168CA

This material is intended only for the use of the individual(s) or entity to whom it is addressed,
and may contain information that is privileged and confidential. If you are not the intended recipient,
or the employee or agent responsible for delivering this material to the intended recipient, you are
hereby notified that any dissemination, distribution, or copying of this material is strictly prohibited.
If you have received this material in error, please notify us immediately at 615-726-0177.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A81729
Sample ID: MW1
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: SCOTT ROSE

Date Collected: 5/25/04
Time Collected: 20:39
Date Received: 5/27/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	6/ 3/04	16:52	H. Wagner	8021B	6494
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 3/04	16:52	H. Wagner	8021B	6494
Toluene	ND	ug/L	0.5	1.0	6/ 3/04	16:52	H. Wagner	8021B	6494
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 3/04	16:52	H. Wagner	8021B	6494
Methyl-t-butylether	234.	ug/L	5.0	5.0	6/ 4/04	10:33	H. Wagner	8021B	6497
TPH (Gasoline Range)	196.	ug/L	50.0	1.0	6/ 3/04	16:52	H. Wagner	8015B	6494
TPH (Diesel Range)	ND	ug/L	50.	1.0	5/30/04	2:50	M.Jarrett	8015B/3510	348
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/ 6/04	0:22	S. Edwards	8260B	7629
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/ 6/04	0:22	S. Edwards	8260B	7629
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/ 6/04	0:22	S. Edwards	8260B	7629
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/ 6/04	0:22	S. Edwards	8260B	7629
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/ 6/04	0:22	S. Edwards	8260B	7629
Methyl-t-butyl ether	204.	ug/L	2.50	5.0	6/ 7/04	0:40	A. Bruton	8260B	8301
Diisopropyl ether	ND	ug/L	0.50	1.0	6/ 6/04	0:22	S. Edwards	8260B	7629

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A81729
Sample ID: MW1
Project: 243113X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	5/28/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	103.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	85.	70. - 124.
VOA Surr 1,2-DCA-d4	84.	71. - 128.
VOA Surr Toluene-d8	89.	77. - 119.
VOA Surr, 4-BFB	91.	79. - 123.
VOA Surr, DBFM	92.	78. - 124.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A81730
Sample ID: MW2
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: SCOTT ROSE

Date Collected: 5/25/04
Time Collected: 18:12
Date Received: 5/27/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	6/ 3/04	17:23	H. Wagner	8021B	6494
Ethylbenzene	0.8	ug/L	0.5	1.0	6/ 3/04	17:23	H. Wagner	8021B	6494
Toluene	ND	ug/L	0.5	1.0	6/ 3/04	17:23	H. Wagner	8021B	6494
Xylenes (Total)	1.3	ug/L	0.5	1.0	6/ 3/04	17:23	H. Wagner	8021B	6494
Methyl-t-butylether	1.2	ug/L	0.5	1.0	6/ 3/04	17:23	H. Wagner	8021B	6494
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 3/04	17:23	H. Wagner	8015B	6494
TPH (Diesel Range)	ND	ug/L	50.	1.0	5/30/04	3:06	M.Jarrett	8015B/3510	348
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/ 6/04	0:49	S. Edwards	8260B	7629
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/ 6/04	0:49	S. Edwards	8260B	7629
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/ 6/04	0:49	S. Edwards	8260B	7629
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/ 6/04	0:49	S. Edwards	8260B	7629
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/ 6/04	0:49	S. Edwards	8260B	7629
Methyl-t-butyl ether	1.80	ug/L	0.50	1.0	6/ 6/04	0:49	S. Edwards	8260B	7629
Diisopropyl ether	ND	ug/L	0.50	1.0	6/ 6/04	0:49	S. Edwards	8260B	7629

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A81730
Sample ID: MW2
Project: 243113X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	5/28/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	98.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	85.	70. - 124.
VOA Surr 1,2-DCA-d4	82.	71. - 128.
VOA Surr Toluene-d8	89.	77. - 119.
VOA Surr, 4-BFB	93.	79. - 123.
VOA Surr, DBFM	93.	78. - 124.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A81731
Sample ID: MW3
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: SCOTT ROSE

Date Collected: 5/25/04
Time Collected: 21:09
Date Received: 5/27/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit		Factor	Date			
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	6/ 3/04	17:54	H. Wagner	8021B	6494
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 3/04	17:54	H. Wagner	8021B	6494
Toluene	ND	ug/L	0.5	1.0	6/ 3/04	17:54	H. Wagner	8021B	6494
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 3/04	17:54	H. Wagner	8021B	6494
Methyl-t-butylether	170.	ug/L	0.5	1.0	6/ 3/04	17:54	H. Wagner	8021B	6494
TPH (Gasoline Range)	139.	ug/L	50.0	1.0	6/ 3/04	17:54	H. Wagner	8015B	6494
TPH (Diesel Range)	ND	ug/L	50.	1.0	5/30/04	3:22	M.Jarrett	8015B/3510	348
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/ 6/04	1:15	S. Edwards	8260B	7629
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/ 6/04	1:15	S. Edwards	8260B	7629
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/ 6/04	1:15	S. Edwards	8260B	7629
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/ 6/04	1:15	S. Edwards	8260B	7629
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/ 6/04	1:15	S. Edwards	8260B	7629
Methyl-t-butyl ether	146.	ug/L	0.50	1.0	6/ 6/04	1:15	S. Edwards	8260B	7629
Diisopropyl ether	ND	ug/L	0.50	1.0	6/ 6/04	1:15	S. Edwards	8260B	7629

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A81731
Sample ID: MW3
Project: 243113X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	5/28/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	105.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	86.	70. - 124.
VOA Surr 1,2-DCA-d4	82.	71. - 128.
VOA Surr Toluene-d8	88.	77. - 119.
VOA Surr, 4-BFB	91.	79. - 123.
VOA Surr, DBFM	90.	78. - 124.

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- E = Estimated Value above the calibration limit of the instrument.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A81732
Sample ID: MW4
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: SCOTT ROSE

Date Collected: 5/25/04
Time Collected: 20:00
Date Received: 5/27/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit		Factor	Date			
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	6/ 3/04	18:25	H. Wagner	8021B	6494
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 3/04	18:25	H. Wagner	8021B	6494
Toluene	ND	ug/L	0.5	1.0	6/ 3/04	18:25	H. Wagner	8021B	6494
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 3/04	18:25	H. Wagner	8021B	6494
Methyl-t-butylether	18.0	ug/L	0.5	1.0	6/ 3/04	18:25	H. Wagner	8021B	6494
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 3/04	18:25	H. Wagner	8015B	6494
TPH (Diesel Range)	ND	ug/L	50.	1.0	5/30/04	3:38	M. Jarrett	8015B/3510	348
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/ 6/04	1:42	S. Edwards	8260B	7629
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/ 6/04	1:42	S. Edwards	8260B	7629
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/ 6/04	1:42	S. Edwards	8260B	7629
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/ 6/04	1:42	S. Edwards	8260B	7629
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/ 6/04	1:42	S. Edwards	8260B	7629
Methyl-t-butyl ether	14.4	ug/L	0.50	1.0	6/ 6/04	1:42	S. Edwards	8260B	7629
Diisopropyl ether	ND	ug/L	0.50	1.0	6/ 6/04	1:42	S. Edwards	8260B	7629

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A81732

Sample ID: MW4

Project: 243113X

Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	5/28/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	94.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	86.	70. - 124.
VOA Surr 1,2-DCA-d4	81.	71. - 128.
VOA Surr Toluene-d8	90.	77. - 119.
VOA Surr, 4-BFB	94.	79. - 123.
VOA Surr, DBFM	90.	78. - 124.

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A81733
Sample ID: MW5
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: SCOTT ROSE

Date Collected: 5/25/04
Time Collected: 18:46
Date Received: 5/27/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	0.70	ug/L	0.50	1.0	6/ 3/04	18:56	H. Wagner	8021B	6494
Ethylbenzene	1.8	ug/L	0.5	1.0	6/ 3/04	18:56	H. Wagner	8021B	6494
Toluene	0.7	ug/L	0.5	1.0	6/ 3/04	18:56	H. Wagner	8021B	6494
Xylenes (Total)	2.9	ug/L	0.5	1.0	6/ 3/04	18:56	H. Wagner	8021B	6494
Methyl-t-butylether	3.6	ug/L	0.5	1.0	6/ 3/04	18:56	H. Wagner	8021B	6494
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 3/04	18:56	H. Wagner	8015B	6494
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/ 6/04	2:10	S. Edwards	8260B	7629
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/ 6/04	2:10	S. Edwards	8260B	7629
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/ 6/04	2:10	S. Edwards	8260B	7629
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/ 6/04	2:10	S. Edwards	8260B	7629
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/ 6/04	2:10	S. Edwards	8260B	7629
Methyl-t-butyl ether	2.90	ug/L	0.50	1.0	6/ 6/04	2:10	S. Edwards	8260B	7629
Diisopropyl ether	ND	ug/L	0.50	1.0	6/ 6/04	2:10	S. Edwards	8260B	7629

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TPT	85.	70. - 124.
VOA Surr 1,2-DCA-d4	83.	71. - 128.
VOA Surr Toluene-d8	91.	77. - 119.
VOA Surr, 4-BPB	93.	79. - 123.
VOA Surr, DBFM	92.	78. - 124.

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A81733

Sample ID: MW5

Project: 243113X

Page 2

LABORATORY COMMENTS:

ND = Not detected at the report limit.

B = Analyte was detected in the method blank.

J = Estimated Value below Report Limit.

E = Estimated Value above the calibration limit of the instrument.

= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A81734
Sample ID: MW6
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: SCOTT ROSE

Date Collected: 5/25/04
Time Collected: 17:34
Date Received: 5/27/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	6/ 3/04	19:27	H. Wagner	8021B	6494
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 3/04	19:27	H. Wagner	8021B	6494
Toluene	ND	ug/L	0.5	1.0	6/ 3/04	19:27	H. Wagner	8021B	6494
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 3/04	19:27	H. Wagner	8021B	6494
Methyl-t-butylether	ND	ug/L	0.5	1.0	6/ 3/04	19:27	H. Wagner	8021B	6494
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 3/04	19:27	H. Wagner	8015B	6494
TPH (Diesel Range)	ND	ug/L	50.	1.0	5/30/04	3:54	M.Jarrett	8015B/3510	348
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/ 6/04	2:37	S. Edwards	8260B	7629
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/ 6/04	2:37	S. Edwards	8260B	7629
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/ 6/04	2:37	S. Edwards	8260B	7629
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/ 6/04	2:37	S. Edwards	8260B	7629
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/ 6/04	2:37	S. Edwards	8260B	7629
Methyl-t-butyl ether	ND	ug/L	0.50	1.0	6/ 6/04	2:37	S. Edwards	8260B	7629
Diisopropyl ether	ND	ug/L	0.50	1.0	6/ 6/04	2:37	S. Edwards	8260B	7629

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A81734
Sample ID: MW6
Project: 243113X
Page 2

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	5/28/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	98.	50. - 141.
BTEX/GRO Surr., a,a,a-TPT	85.	70. - 124.
VOA Surr 1,2-DCA-d4	81.	71. - 128.
VOA Surr Toluene-d8	93.	77. - 119.
VOA Surr, 4-BPB	93.	79. - 123.
VOA Surr, DBFM	88.	78. - 124.

LABORATORY COMMENTS:

ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
= Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A81735
Sample ID: MW7
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: SCOTT ROSE

Date Collected: 5/25/04
Time Collected: 20:10
Date Received: 5/27/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report	Dil	Analysis		Analyst	Method	Batch
			Limit	Factor	Date	Time			
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	6/ 3/04	19:58	H. Wagner	8021B	6494
Ethylbenzene	ND	ug/L	0.5	1.0	6/ 3/04	19:58	H. Wagner	8021B	6494
Toluene	ND	ug/L	0.5	1.0	6/ 3/04	19:58	H. Wagner	8021B	6494
Xylenes (Total)	ND	ug/L	0.5	1.0	6/ 3/04	19:58	H. Wagner	8021B	6494
Methyl-t-butylether	17.6	ug/L	0.5	1.0	6/ 3/04	19:58	H. Wagner	8021B	6494
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	6/ 3/04	19:58	H. Wagner	8015B	6494
TPH (Diesel Range)	ND	ug/L	50.	1.0	5/30/04	4:09	M.Jarrett	8015B/3510	348
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	6/ 6/04	3:03	S. Edwards	8260B	7629
tert-amyl methyl ether	ND	ug/L	0.50	1.0	6/ 6/04	3:03	S. Edwards	8260B	7629
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	6/ 6/04	3:03	S. Edwards	8260B	7629
1,2-Dibromoethane	ND	ug/L	0.50	1.0	6/ 6/04	3:03	S. Edwards	8260B	7629
1,2-Dichloroethane	ND	ug/L	0.50	1.0	6/ 6/04	3:03	S. Edwards	8260B	7629
Methyl-t-butyl ether	13.1	ug/L	0.50	1.0	6/ 6/04	3:03	S. Edwards	8260B	7629
Diisopropyl ether	ND	ug/L	0.50	1.0	6/ 6/04	3:03	S. Edwards	8260B	7629

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				

Sample report continued . . .

ANALYTICAL REPORT

Laboratory Number: 04-A81735
 Sample ID: MW7
 Project: 243113X
 Page 2

 Sample Extraction Data

Parameter	Wt/Vol		Date	Time	Analyst	Method
	Extracted	Extract Vol				
EPH	1000 ml	1.00 ml	5/28/04		M. Ricke	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	101.	50. - 141.
BTEX/GRO Surr., a,a,a-TFT	85.	70. - 124.
VOA Surr 1,2-DCA-d4	81.	71. - 128.
VOA Surr Toluene-d8	92.	77. - 119.
VOA Surr, 4-BFB	91.	79. - 123.
VOA Surr, DBFM	88.	78. - 124.

LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- E = Estimated Value above the calibration limit of the instrument.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A81736
Sample ID: BB
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: SCOTT ROSE

Date Collected: 5/25/04
Time Collected: 17:26
Date Received: 5/27/04
Time Received: 8:10
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
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LABORATORY COMMENTS:

- ND = Not detected at the report limit.
- B = Analyte was detected in the method blank.
- J = Estimated Value below Report Limit.
- E = Estimated Value above the calibration limit of the instrument.
- # = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

PROJECT QUALITY CONTROL DATA

Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 1
Laboratory Receipt Date: 5/27/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Toluene	mg/l	0.0130	0.361	0.500	70	54. - 156.	6494	83278
Ethylbenzene	mg/l	0.611	0.959	0.500	70	50. - 159.	6494	83278
Xylenes (Total)	mg/l	0.316	1.02	1.00	70	53. - 151.	6494	83278
Methyl-t-butylether	mg/l	0.151	0.540	0.500	78	36. - 158.	6494	83278
TPH (Gasoline Range)	mg/l	10.2	18.5	10.0	83	70. - 157.	6494	83278
TPH (Diesel Range)	mg/l	< 0.050	1.08	1.00	108	10. - 143.	348	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				61	70 - 124	6494	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Toluene	mg/l	0.361	0.401	10.50	25.	6494
Ethylbenzene	mg/l	0.959	1.05	9.06	25.	6494
Xylenes (Total)	mg/l	1.02	1.12	9.35	24.	6494
Methyl-t-butylether	mg/l	0.540	0.562	3.99	24.	6494
TPH (Gasoline Range)	mg/l	18.5	18.6	0.54	24.	6494
TPH (Diesel Range)	mg/l	1.08	1.06	1.87	57.	348
BTEX/GRO Surr., a,a,a-TFT	% Recovery		66.			6494

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 2
Laboratory Receipt Date: 5/27/04

VOA Surr 1,2-DCA-G4	% Rec	80.	7629
VOA Surr 1,2-DCA-G4	% Rec	77.	8301
VOA Surr Toluene-G8	% Rec	90.	7629
VOA Surr Toluene-G8	% Rec	90.	8301
VOA Surr, 4-BFB	% Rec	91.	7629
VOA Surr, 4-BFB	% Rec	92.	8301
VOA Surr, DBFM	% Rec	89.	7629
VOA Surr, DBFM	% Rec	88.	8301

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0960	96	76 - 118	6494
Toluene	mg/l	0.100	0.0849	85	72 - 119	6494
Ethylbenzene	mg/l	0.100	0.0934	93	72 - 119	6494
Xylenes (Total)	mg/l	0.200	0.176	88	71 - 123	6494
Methyl-t-butylether	mg/l	0.100	0.0943	94	63 - 120	6494
Methyl-t-butylether	mg/l	0.100	0.101	101	63 - 120	6497
TPH (Gasoline Range)	mg/l	1.00	1.04	104	72 - 122	6494
BTEX/GRO Surr., a,a,a-TPT	% Recovery			77	70 - 124	6494
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	1.09	109	10 - 143	348
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0536	107	72 - 127	7629
tert-amyl methyl ether	mg/L	0.0500	0.0531	106	61 - 129	7629
Tertiary butyl alcohol	mg/l	0.500	0.490	98	39 - 156	7629
1,2-Dibromoethane	mg/l	0.0500	0.0505	101	78 - 133	7629
1,2-Dichloroethane	mg/l	0.0500	0.0525	105	72 - 133	7629
Methyl-t-butyl ether	mg/l	0.0500	0.0428	86	70 - 130	7629
Methyl-t-butyl ether	mg/l	0.0500	0.0369	74	70 - 130	8301
Diisopropyl ether	mg/l	0.0500	0.0524	105	73 - 127	7629

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 243113X

Project Name: EXXONMOBIL 7-3567

Page: 3

Laboratory Receipt Date: 5/27/04

VOA Surr 1,2-DCA-d4	% Rec	81	71 - 128	7629
VOA Surr 1,2-DCA-d4	% Rec	78	71 - 128	8301
VOA Surr Toluene-d8	% Rec	90	77 - 119	7629
VOA Surr Toluene-d8	% Rec	90	77 - 119	8301
VOA Surr, 4-BFB	% Rec	92	79 - 123	7629
VOA Surr, 4-BFB	% Rec	91	79 - 123	8301
VOA Surr, DBFM	% Rec	90	78 - 124	7629
VOA Surr, DBFM	% Rec	90	78 - 124	8301

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd
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Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
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****UST PARAMETERS****

Benzene	< 0.00050	mg/l	6494	6/ 3/04	14:48
Toluene	< 0.0005	mg/l	6494	6/ 3/04	14:48
Ethylbenzene	< 0.0005	mg/l	6494	6/ 3/04	14:48
Xylenes (Total)	< 0.0005	mg/l	6494	6/ 3/04	14:48
Methyl-t-butylether	< 0.0005	mg/l	6494	6/ 3/04	14:48
Methyl-t-butylether	< 0.0008	mg/l	6497	6/ 4/04	4:43
TPH (Gasoline Range)	< 0.0500	mg/l	6494	6/ 3/04	14:48
TPH (Diesel Range)	< 0.050	mg/l	348	5/29/04	22:18

Project QC continued . . .

PROJECT QUALITY CONTROL DATA

Project Number: 243113X

Project Name: EXXONMOBIL 7-3567

Page: 4

Laboratory Receipt Date: 5/27/04

BTEX/GRO Surr., a,a,a-TFT	87.	% Recovery	6494	6/ 3/04	14:48
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00015	mg/l	7629	6/ 5/04	20:46
tert-amyl methyl ether	< 0.00030	mg/L	7629	6/ 5/04	20:46
Tertiary butyl alcohol	< 0.00224	mg/l	7629	6/ 5/04	20:46
1,2-Dibromoethane	< 0.00010	mg/l	7629	6/ 5/04	20:46
1,2-Dichloroethane	< 0.00021	mg/l	7629	6/ 5/04	20:46
Methyl-t-butyl ether	→ 0.00013	mg/l	7629	6/ 5/04	20:46
Methyl-t-butyl ether	< 0.00013	mg/l	8301	6/ 6/04	22:26
Diisopropyl ether	< 0.00010	mg/l	7629	6/ 5/04	20:46
VOA Surr 1,2-DCA-d4	82.	% Rec	7629	6/ 5/04	20:46
VOA Surr 1,2-DCA-d4	83.	% Rec	8301	6/ 6/04	22:26
VOA Surr Toluene-d8	90.	% Rec	7629	6/ 5/04	20:46
VOA Surr Toluene-d8	89.	% Rec	8301	6/ 6/04	22:26
VOA Surr, 4-BFB	91.	% Rec	7629	6/ 5/04	20:46
VOA Surr, 4-BFB	93.	% Rec	8301	6/ 6/04	22:26
VOA Surr, DBFM	92.	% Rec	7629	6/ 5/04	20:46
VOA Surr, DBFM	93.	% Rec	8301	6/ 6/04	22:26

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 376841

Nashville Division

COOLER RECEIPT FORM

BC#



Client Name : ERI

Cooler Received/Opened On: 5/27/04 Accessed By: Mark Beasley

M. Beasley
Log-in Personnel Signature

1. Temperature of Cooler when triaged: 5.2 Degrees Celsius

2. Were custody seals on outside of cooler?..... YES... NO... NA

a. If yes, how many, what kind and where: 1 float

3. Were custody seals on containers and intact?..... NO... YES... NA

4. Were the seals intact, signed, and dated correctly?..... YES... NO... NA

5. Were custody papers inside cooler?..... YES... NO... NA

6. Were custody papers properly filled out (ink, signed, etc)?..... YES... NO... NA

7. Did you sign the custody papers in the appropriate place?..... YES... NO... NA

8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None

9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

10. Did all containers arrive in good condition (unbroken)?..... YES... NO... NA

11. Were all container labels complete (#, date, signed, pres., etc)?..... YES... NO... NA

12. Did all container labels and tags agree with custody papers?..... YES... NO... NA

13. Were correct containers used for the analysis requested?..... YES... NO... NA

14. a. Were VOA vials received?..... YES... NO... NA

b. Was there any observable head space present in any VOA vial?..... NO... YES... NA

15. Was sufficient amount of sample sent in each container?..... YES... NO... NA

16. Were correct preservatives used?..... YES... NO... NA

If not, record standard ID of preservative used here _____

17. Was residual chlorine present?..... NO... YES... NA

18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

8154 8176 _____

UPS Velocity Airborne Route Off-street Fedex Misc.

19. If a Non-Conformance exists, see attached or comments below: MW-5 no liters rec'd

TestAmerica
INCORPORATED

(615) 726-0177

Nashville Division

376841

2960 Foster Creight...

Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.

Address: 73 Digital Drive, Suite 100

City/State/Zip: Novato, California 94949

Project Manager: Rob Saur

Telephone Number: (415) 382-3591

ERI Job Number: 243113X

Sampler Name: (Print) SCOTT M. ROSE

Sampler Signature: Scott M. Rose

ExxonMobil Engineer Gene N. Ortega

Telephone Number (925) 246-8747

Account #: 3876

PO #: 4504239072

Facility ID # 7-3567

Global ID# T0600191822

Site Address 3192 Santa Rita Road

City, State Zip Pleasanton, California, 94566

TAT <input type="checkbox"/> 24 hour <input type="checkbox"/> 48 hour <input checked="" type="checkbox"/> 8 day <input type="checkbox"/> 72 hour <input type="checkbox"/> 96 hour	PROVIDE: EDF Report FAX Results	Special Instructions:						Matrix			Analyze For:										
		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Water	Soil	Vapor	TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8021B	confirm mtbe 826	Oxygenates 826C	VOCs 8260	Total Lead 6010	HVOCs 801	Lead Scavengers	
		8/17/29	5-25-04	20.39		X	HCL	6/2	X			X	X	X	X		X				X
		30		18.12		X	HCL	6/2	X			X	X	X	X		X				X
		31		21.09		X	HCL	6/2	X			X	X	X	X		X				X
		32		20.00		X	HCL	6/2	X			X	X	X	X		X				X
		33		18.46		X	HCL	6/2	X			X	X	X	X		X				X
		34		17.34		X	HCL	6/2	X			X	X	X	X		X				X
		35		20.10		X	HCL	6/2	X			X	X	X	X		X				X
						X	HCL	6/2	X			X	X	X	X		X				X
						X	HCL	6/2	X			X	X	X	X		X				X
		8/17/06	5-25-04	17.26		X	HCL	3/1	X			H	O	L	D						

Relinquished by: Scott Rose Date 5-26-04 Time 9.00 AM Received by: _____ Time _____
 Relinquished by: _____ Date _____ Time _____ Received by: TestAmerica Time 5/27/04 8:10

Laboratory Comments:
 Temperature Upon Receipt: 52
 Sample Containers Intact?
 VOAs Free of Headspace?

Sample NonConformance/COC Revision Form

Initiated by: Mbeasley Phone: 415-382-9105 NC Closed
Client Name: ERI - NORTHERN Sample Range: 81729-36 Date Closed: 6/1/2004
Client Contact: Rob Saur SDG: 376841
Client Account: 3876 Analyst: 5
Date Created: 5/27/2004 Supervisor: Paul Buckingham
NC #: 81736 NC Type: NC Analytical 1
Project Name: 7-3567 Terminal Manager: GENE N. ORTEGA
Project Number: 243113X
Project Origin: CA
Regulatory :

Process: Sample Containers missing from Cooler - checked twice (See Comments)

Corrected By: Leah Klingensmith

Action: Client Notified

Closed: Lklingensmith

Comments: Comment added by: Mbeasley on 6/1/2004 11:59:16 AM
NC closed with out comments

Comment added by: Lklingensmith on 6/1/2004 11:03:41 AM

From: Leah Klingensmith

Sent: Friday, May 28, 2004 8:05 AM

To: 'Rob Saur'

Subject: 7-3567

Hi Rob,

The lab received the samples for the above site that were collected on the 25th. Both litres for MW-5 and one litre for MW-4 were not submitted. Could they still be at the office? Let me know. Thanks!

- 1) MW-5 no liters rec'd for DRO
- 2) MW-4 only 1 liter rec'd