ExxonMobil
Refining & Supply Company
Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611
510.547.8196
510.547.8706 Fax
jennifer.c.sedlachek@exxonmobil.com

Jennifer C. Sedlachek
Project Manager

May 2, 2005

Mr. Bob Schultz
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Schultz:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, First Quarter 2005,*** dated May 2, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, First Quarter 2005, dated May 2, 2005.

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. James F. Chappell, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

May 2, 2004
ERI 243113.Q051

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, First Quarter 2005, Former Exxon Service Station 7-3567, 3192 Santa Rita Road, Pleasanton, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed first quarter 2005 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		03/17/05
Wells gauged and sampled:		MW1 through MW8
Concurrently sampled:		No
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:		78 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 03/17/05

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Bob Schultz
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
5997 Parkside Drive
Pleasanton, California 94588

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. James F. Chappell, ERI's interim project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Karen L. Navarro
Technical Writer

Heidi Dieffenbach-Carle
P.G. 6793

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Plate 3:	Groundwater Elevation Map, Upper Water-Bearing Zone
Plate 4:	Groundwater Elevation Map, Lower Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID# (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE 8020/8021B	MTBE 8260B	B	T	E	X
					<----			ug/L				---->
MW1	11/17/98	NLPH	21.90	318.96	<50	<50	<2.5	---	<0.5	<0.5	<0.5	<0.5
(340.86)	03/15/99	NLPH	21.15	319.71	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	06/25/99	NLPH	20.34	320.52	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
	09/24/99	NLPH	20.42	320.44	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
	12/22/99	NLPH	21.11	319.75	<61	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	14.12	326.74	57	<50	220	—	<0.5	<0.5	<0.5	<0.5
	06/06/00	NLPH	17.79	323.07	<50	<50	5.4	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	19.02	321.84	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	18.56	322.30	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	21.43	319.43	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	19.83	321.03	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
	07/20/01	NLPH	20.50	320.36	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	19.48	321.38	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
(340.86)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	19.72	321.14	<100	178	196	—	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	22.17	318.69	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	22.51	318.35	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	22.51	318.35	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	21.32	319.54	<50	70.9	—	83.4	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	21.27	319.59	<51	67.2	—	71.0	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	21.13	319.73	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	21.55	319.31	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	19.96	320.90	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	22.11	318.75	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
	08/26/04	NLPH	21.28	319.58	57	148	153	153	<0.50	<0.5	<0.5	<0.5
	12/07/04j	NLPH	21.43	319.43	<50	966	789	1,130	<0.50	<0.5	<0.5	<0.5
	03/17/05	**NLPH**	**17.99**	**322.87**	**57k**	**1,720**	**—**	**2,600**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW2	11/17/98	NLPH	20.42	320.19	91	<50	17	23	1.5	<0.5	0.98	2.6
(340.61)	03/15/99	NLPH	28.35	312.26	90	<50	12	12.5	0.73	1.1	2.4	2.2
	06/25/99	NLPH	25.20	315.41	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
	09/24/99	NLPH	23.93	316.68	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
	12/22/99	NLPH	23.39	317.22	<56	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	17.08	323.53	52	<50	<2	—	<0.5	0.80	<0.5	<0.5
	06/06/00	NLPH	21.01	319.60	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	22.08	318.53	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	22.35	318.26	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	23.74	316.87	<50	<50	<2	---	0.54	<0.5	<0.5	<0.5
	04/11/01	NLPH	22.34	318.27	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5
	07/20/01	NLPH	23.74	316.87	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	22.68	317.93	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
(340.16)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	20.79	319.37	<50.0	<50.0	0.70	—	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	25.52	314.64	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50
	07/17/02	NLPH	28.18	311.98	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0
	10/24/02	NLPH	28.42	311.74	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	23.54	316.62	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2
	04/10/03	NLPH	28.19	311.97	<50	<50.0	—	2.10	0.60	0.5	0.8	1.0
	07/17/03	NLPH	24.13	316.03	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	26.21	313.95	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	22.40	317.76	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	25.17	314.99	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3
	08/26/04	NLPH	27.56	312.60	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
	12/07/04j	NLPH	25.36	314.80	<50	<50.0	8.0	8.6	<0.50	<0.5	<0.5	<0.5
	03/17/05	**NLPH**	**20.28**	**319.88**	**<50**	**57.8**	**---**	**1.10**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW3	11/17/98	NLPH	36.58	306.37	120	<50	180	220	<0.5	<0.5	<0.5	<0.5
(342.95)	03/15/99	NLPH	40.01	302.94	180	<50	290	314	<0.5	<0.5	<0.5	<0.5
	06/25/99	NLPH	46.83	296.12	a	<50	107	113	<0.5	<0.5	<0.5	<0.5
	9/24/99[b]	NLPH	47.71	295.24	—	---	—	---	---	—	—	—
	12/22/99	NLPH	43.82	299.13	140	<50	65	---	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	32.75	310.20	<50	<50	82	—	<0.5	0.88	<0.5	<0.5
	06/06/00	NLPH	36.05	306.90	<50	<50	140	—	<0.5	<0.5	0.82	<0.5
	06/16/00	Property transferred to Valero Refining Company.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID# (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE 8020/8021B	MTBE 8260B	B	T	E	X
					<--			ug/L				-->
MW3 (cont.)	07/31/00	NLPH	36.77	306.18	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
(342.95)	10/10/00	NLPH	35.82	307.13	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	38.08	304.87	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	36.03	306.92	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
	07/20/01	NLPH	36.05	306.90	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	34.58	308.37	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5
(342.95)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	34.96	307.99	<100	167	179	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	38.21	304.74	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50
	07/17/02	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
	10/24/02	NLPH	38.68	304.27	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	36.50	306.45	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	36.82	306.13	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	37.98	304.97	---	---	---	---	---	---	---	---
	07/18/03	NLPH	---	---	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	38.5	304.45	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	35.45	307.50	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	38.07	304.88	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
	08/26/04	NLPH	36.00	306.95	112	163	169	165	<0.50	<0.5	<0.5	<0.5
	12/07/04j	NLPH	37.97	304.98	<50	174	143	186	<0.50	<0.5	<0.5	<0.5
	03/17/05	**NLPH**	**31.44**	**311.51**	**<50**	516	---	**740**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW4	11/17/98	NLPH	50.20	292.76	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
(342.96)	03/15/99	NLPH	47.93	295.03	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
	6/25/99[b]	NLPH	48.15	294.81	---	---	---	---	---	---	---	---
	9/24/99[b]	NLPH	49.29	293.67	---	---	---	---	---	---	---	---
	12/22/99	NLPH	49.33	293.63	b	---	---	---	---	---	---	---
	03/07/00	NLPH	49.05	293.91	190	<50	710	---	<0.5	0.84	<0.5	<0.5
	06/06/00	NLPH	49.02	293.94	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	49.13	293.83	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	40.08	302.88	c	c	c	c	c	c	c	c
	01/11/01	NLPH	36.41	306.55	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	36.43	306.53	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	33.67	309.29	71	<50	15	16	<0.5	<0.5	<0.5	<0.5
(342.96)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	33.11	309.85	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	36.03	306.93	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	37.65	305.31	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	37.41	305.55	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	36.18	306.78	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	36.55	306.41	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	36.45	306.51	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	37.7	305.26	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	35.78	307.18	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	35.88	307.08	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5
	08/26/04	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
	12/07/04j	NLPH	35.65	307.31	f	f	f	f	f	f	f	f
	03/17/05	**NLPH**	**29.34**	**313.62**	**67k**	**<50.0**	---	**63.0**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW5	06/16/00	Property transferred to Valero Refining Company.										
(342.87)	07/31/00	---	dry	dry	b	b	b	---	b	b	b	b
	10/10/00	NLPH	29.12	313.75	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	28.89	313.98	b	b	b	---	b	b	b	b
	04/11/01	NLPH	28.23	314.64	b	b	b	---	b	b	b	b
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	27.62	315.25	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5
(342.87)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	28.04	314.83	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	29.10	313.77	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	29.37	313.50	b	b	b	b	b	b	b	b
	10/24/02	NLPH	29.36	313.51	b	b	b	b	b	b	b	b
	03/21/03	NLPH	28.55	314.32	b	57.8	---	8.70	2.50	1.0	3.5	5.9
	04/10/03	NLPH	29.10	313.77	b	56.1	---	7.20	5.50	3.0	2.9	4.3
	07/17/03	NLPH	28.91	313.96	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
	10/09/03	NLPH	29.17	313.70	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	28.75	314.12	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID# (TOC)	Sampling Date	SUBJ	DTW (feet)	Elev. (feet)	TPHd	TPHg	MTBE 8020/8021B	MTBE 8260B	B	T	E	X
					<----			----ug/L----				---->
MW5 (cont.)	05/25/04	NLPH	28.95	313.92	—	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
(342.87)	08/26/04	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
	12/07/04j	NLPH	28.29	314.58	106k, l	<50.0	1.9	2.00	0.70	<0.5	0.5	1.6
	03/17/05	**NLPH**	**26.39**	**316.48**	**143k**	**<50.0**	**---**	**4.40**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW6	06/16/00	Property transferred to Valero Refining Company.										
(341.05)	07/31/00	NLPH	39.72	301.33	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	40.12	300.93	<50	c	c	---	c	c	c	c
	01/11/01	NLPH	46.13	294.92	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	45.40	295.65	b	b	b	—	b	b	b	b
	07/20/01	NLPH	41.75	299.30	<50	<50	<5	—	<0.3	<0.3	<0.6	<0.6
	10/19/01	NLPH	44.10	296.95	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
(341.05)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	39.57	301.48	<100	<50.0	<0.50	—	<0.50	<0.90	<0.50	<0.50
	04/17/02	NLPH	41.84	299.21	52	<50.0	<0.50	—	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	42.85	298.20	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	42.10	298.95	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	44.81	296.24	107	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	44.28	296.77	60	<50.0	—	0.80	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	41.56	299.49	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	41.54	299.51	452	<50.0	0.50	0.60	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	38.20	302.85	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	40.35	300.70	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
	08/26/04	i	i	i	314i	<50.0i	0.6	1.00i	2.10i	0.9i	0.8i	2.9i
	12/07/04j	m	m	m	m	m	m	m	m	m	m	m
	03/17/05	**NLPH**	**37.44**	**303.61**	**<50**	**<50.0**	**—**	**0.60**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW7	06/16/00	Property transferred to Valero Refining Company.										
(341.73)	07/31/00	NLPH	24.22	317.51	150	<50	13	8	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	24.09	317.64	1,500	c	c	c	c	c	c	c
	01/11/01	NLPH	25.86	315.87	330	<50	6.9	7	0.55	<0.5	<0.5	<0.5
	04/11/01	NLPH	24.28	317.45	880e	<250	<10	---	<2.5	<2.5	<2.5	<2.5
	07/20/01	NLPH	25.52	316.21	300	<50	8.2	6	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	24.99	316.74	120	<50	4.9	<5	<0.5	<0.5	<0.5	<0.5
(341.73)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	23.84	317.89	<100	<50.0	8.50	—	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	28.19	313.54	55	<50.0	9.70	11.6	<0.5	2.10	<0.50	<0.50
	07/17/02	NLPH	29.74	311.99	69	<50.0	9.7	9.0	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	29.50	312.23	262	<50.0	5.4	6.0	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	26.07	315.66	<50	<50.0	6.00	—	<0.50	0.8	<0.5	<0.5
	04/10/03	NLPH	26.06	315.67	<50	<50.0	---	9.00	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	27.18	314.55	<50	<50.0	—	9.10	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	28.27	313.46	<50	<50.0	12.5	5.60	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	24.51	317.22	140	<50.0	15.1	17.6	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	28.87	312.86	—	<50.0	17.6	13.10	<0.50	<0.5	<0.5	<0.5
	08/26/04	i	i	i	322i	<50.0i	20.4	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
	12/07/04j	NLPH	27.68	314.05	469k	<50.0	4.4	5.30	<0.50	<0.5	<0.5	<0.5
	03/17/05	**NLPH**	**22.80**	**318.93**	**131k**	**<50.0**	**—**	**16.5**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW8	06/16/00	Property transferred to Valero Refining Company.										
	04/11/01	---	dry	dry	b	b	b	b	b	b	b	b
	04/11/01	—	b	—	b	b	b	b	b	b	b	b
	07/20/01	—	dry	dry	b	b	b	b	b	b	b	b
	10/19/01	---	dry	dry	b	b	b	b	b	b	b	b
(341.44)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	---	dry	dry	b	b	b	b	b	b	b	b
	04/17/02	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/02	—	dry	dry	b	b	b	b	b	b	b	b
	10/24/02	---	dry	dry	b	b	b	b	b	b	b	b
	03/21/03	---	dry	dry	b	b	b	b	b	b	b	b
	04/10/03	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/03	---	dry	dry	b	b	b	b	b	b	b	b
	10/09/03	—	dry	dry	b	b	b	b	b	b	b	b
	01/21/04	---	dry	dry	b	b	b	b	b	b	b	b
	05/25/04	---	dry	dry	b	b	b	b	b	b	b	b
	08/26/04	---	dry	dry	b	b	b	b	b	b	b	b
	12/07/04h, j	NLPH	65.15	276.29	b	<50.0	7.6	2.40	<0.50	<0.5	<0.5	<0.5
	03/17/05	**NLPH**	**59.75**	**281.69**	**<50**	**<50.0**	**—**	**<0.50**	**<0.50**	**<0.5**	**<0.5**	**<0.5**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Elevation of top of well casing; in feet above mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------	ug/L	----------	>		
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	<0.50	2.00	49.6	<0.50	<0.50	<0.50
	03/17/05	**<0.50**	**7.60**	**201**	**<0.50**	**<0.50**	**<0.50**
MW2							
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	**<0.50**	**<0.50**	**22.7**	**<0.50**	**<0.50**	**<0.50**
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	f	f	f	f	f	f
	03/17/05	**<0.50**	**0.70**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW5	06/16/00	---	---	---	---	---	---
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50

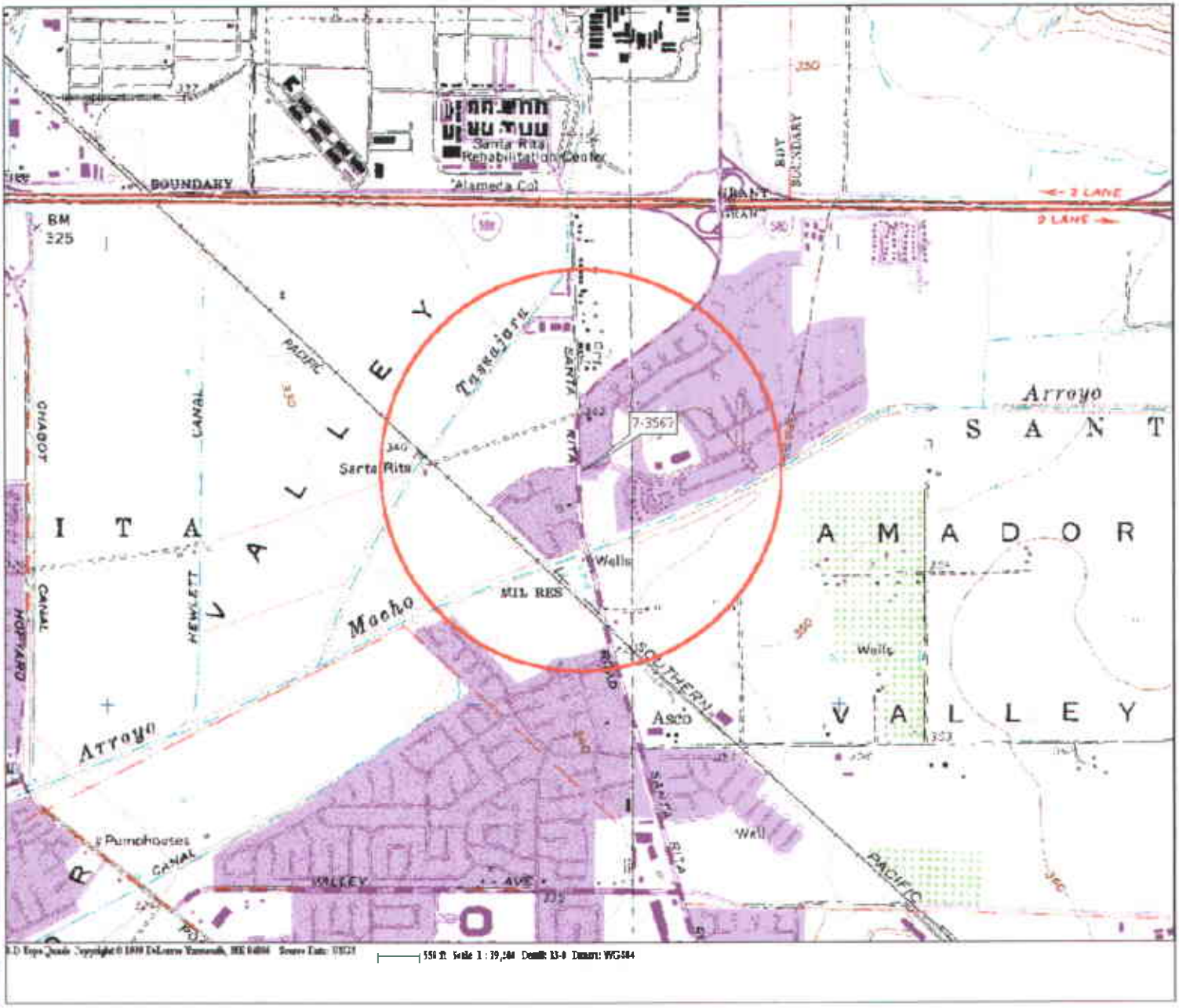
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<—		ug/L		—>	
MW5 (cont.)	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW6	06/16/00	—	—	—	—	—	—
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	m	m	m	m	m	m
	03/17/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW7	06/16/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW8	06/16/00	b	b	b	b	b	b
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00	b	b	b	b	b	b
	01/11/01	b	b	b	b	b	b
	04/11/01	b	b	b	b	b	b
	07/20/01	b	b	b	b	b	b
	10/19/01	b	b	b	b	b	b
	Nov-2001	b	b	b	b	b	b
	01/28/02	b	b	b	b	b	b
	04/17/02	b	b	b	b	b	b
	07/17/02	b	b	b	b	b	b
	10/24/02	b	b	b	b	b	b
	03/21/03	b	b	b	b	b	b
	04/10/03	b	b	b	b	b	b
	07/17/03	b	b	b	b	b	b
	10/09/03	b	b	b	b	b	b
	01/21/04	b	b	b	b	b	b
	05/25/04	b	b	b	b	b	b
	08/26/04	b	b	b	b	b	b
	12/07/04h, j	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	03/17/05	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Elevation of top of well casing; in feet above mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertalry butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.



FN 2431Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

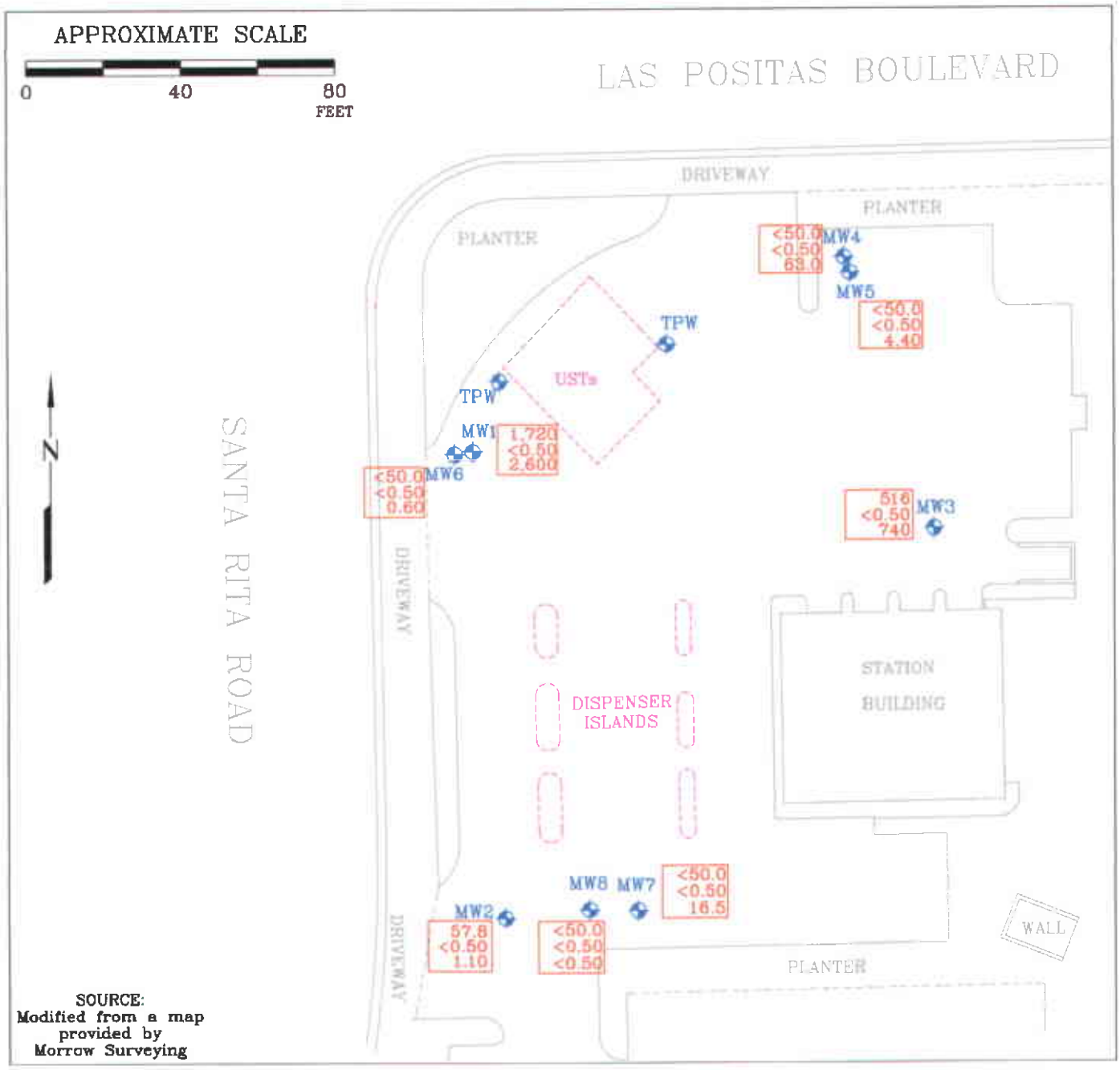
ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 1



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

TPW — Tank Pit Well

Analyte Concentrations in ug/L
Sampled March 17, 2005

1,720	Total Petroleum Hydrocarbons as Gasoline
<0.50	Benzene
2,600	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter

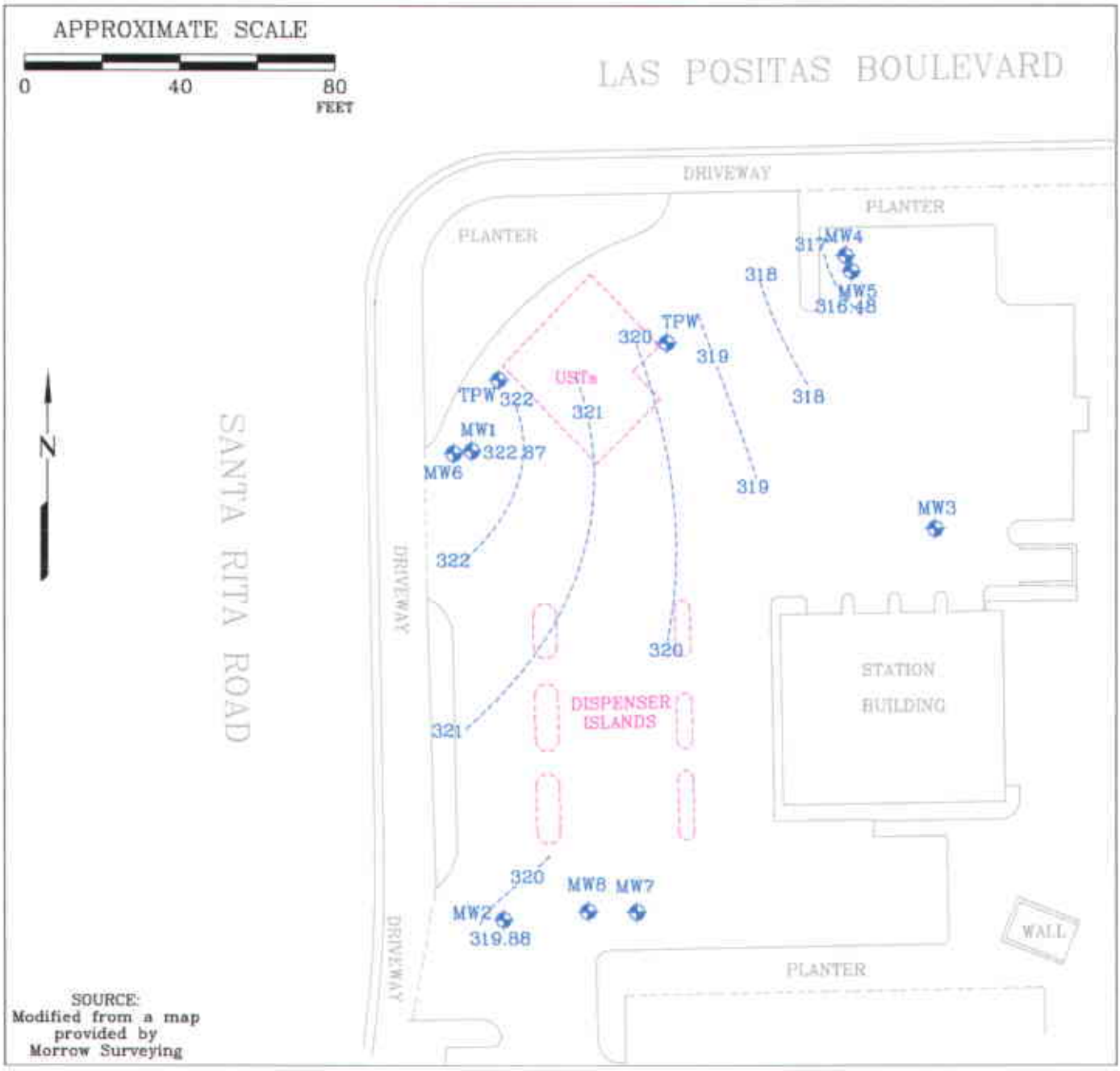
ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 2



FN 24310003_QM

EXPLANATION

MW5
Groundwater Monitoring Well

316.48 Groundwater elevation in feet; datum is mean sea level

TPW
Tank Pit Well

319------Line of Equal Groundwater Elevation; datum is mean sea level

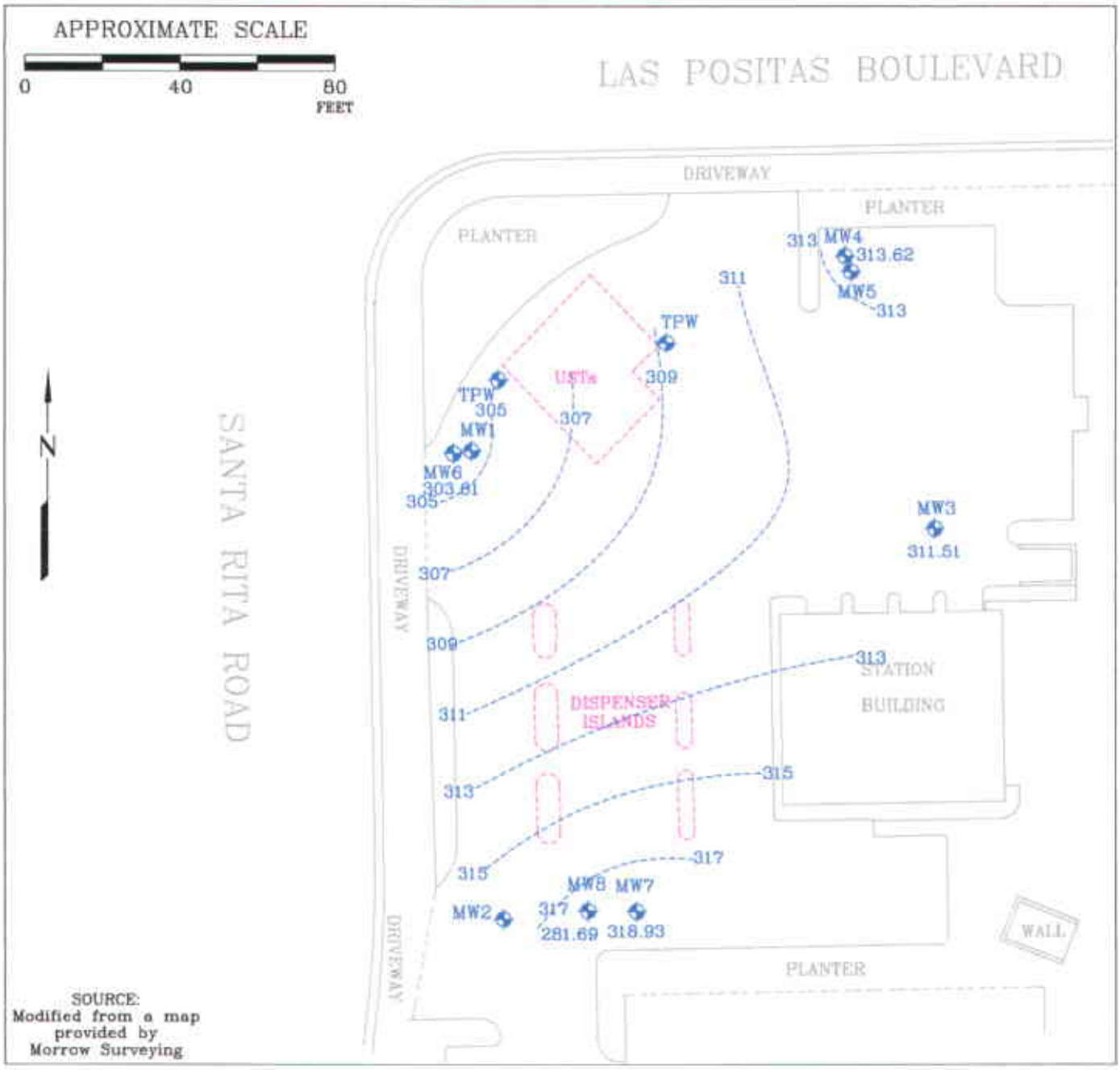
ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
March 17, 2005

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.
2431

PLATE
3



FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

281.69 — Groundwater elevation in feet; datum is mean sea level

317 ------ Line of Equal Groundwater Elevation; datum is mean sea level

TPW — Tank Pit Well

Groundwater Monitoring Well MW8 screened over deeper interval and not contoured

m Incorrect well monitored and sampled. Results invalidated.

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
March 17, 2004

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

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3/29/05

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-3567
Project Number: 243113X.
Laboratory Project Number: 410133.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	05-A40206	3/17/05
MW2	05-A40207	3/17/05
MW3	05-A40208	3/17/05
MW4	05-A40209	3/17/05
MW5	05-A40210	3/17/05
MW6	05-A40211	3/17/05
MW7	05-A40212	3/17/05
MW8	05-A40213	3/17/05
BB	05-A40214	3/17/05

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By: _____ Report Date: 3/29/05

Johnny A. Mitchell, Laboratory Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Senior Project Manager
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Senior Project Manager
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Senior Project Manag

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Purchase Order: 4505891270

Lab Number: 05-A40206
Sample ID: MW1
Sample Type: Water
Site ID: 7-3567

Date Collected: 3/17/05
Time Collected: 15:10
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/24/05	16:15	A. Cobbs	8021B	4240
**Ethylbenzene	ND	ug/l	0.5	1.0	3/24/05	16:15	A. Cobbs	8021B	4240
**Toluene	ND	ug/l	0.5	1.0	3/24/05	16:15	A. Cobbs	8021B	4240
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/24/05	16:15	A. Cobbs	8021B	4240
**TPH (Gasoline Range)	1720	ug/l	50.0	1.0	3/24/05	16:15	A. Cobbs	8015B	4240
**TPH (Diesel Range)	57.	ug/l	50.	1.0	3/24/05	23:27	M.Jarrett	8015B/3510	1300
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	18:14	M.Himelick	8260B	9168
**tert-amyl methyl ether	7.60	ug/L	0.50	1.0	3/22/05	18:14	M.Himelick	8260B	9168
**Tertiary butyl alcohol	201.	ug/l	10.0	1.0	3/22/05	18:14	M.Himelick	8260B	9168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	18:14	M.Himelick	8260B	9168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	18:14	M.Himelick	8260B	9168
**Methyl-t-butyl ether	2600	ug/l	25.0	50.0	3/23/05	18:27	M.Himelick	8260B	9184
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	18:14	M.Himelick	8260/SA05-77	9168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A40206
Sample ID: MW1
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	90.	69. - 132.
VOA Surr 1,2-DCA-d4	113.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	104.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Purchase Order: 4505891270

Lab Number: 05-A40207
Sample ID: MW2
Sample Type: Water
Site ID: 7-3567

Date Collected: 3/17/05
Time Collected: 15:45
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/24/05	16:47	A. Cobbs	8021B	4240
**Ethylbenzene	ND	ug/l	0.5	1.0	3/24/05	16:47	A. Cobbs	8021B	4240
**Toluene	ND	ug/l	0.5	1.0	3/24/05	16:47	A. Cobbs	8021B	4240
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/24/05	16:47	A. Cobbs	8021B	4240
**TPH (Gasoline Range)	57.8	ug/l	50.0	1.0	3/24/05	16:47	A. Cobbs	8015B	4240
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	23:43	M.Jarrett	8015B/3510	1300
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/23/05	14:13	M.Himelick	8260B	9184
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/23/05	14:13	M.Himelick	8260B	9184
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/23/05	14:13	M.Himelick	8260B	9184
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/23/05	14:13	M.Himelick	8260B	9184
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/23/05	14:13	M.Himelick	8260B	9184
**Methyl-t-butyl ether	1.10	ug/l	0.50	1.0	3/23/05	14:13	M.Himelick	8260B	9184
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/23/05	14:13	M.Himelick	8260/SA05-77	9184

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A40207
Sample ID: MW2
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	83.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	83.	69. - 132.
VOA Surr 1,2-DCA-d4	123.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	104.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A40208
Sample ID: MW3
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Date Collected: 3/17/05
Time Collected: 15:25
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Purchase Order: 4505891270

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/24/05	17:22	A. Cobbs	8021B	4240
**Ethylbenzene	ND	ug/l	0.5	1.0	3/24/05	17:22	A. Cobbs	8021B	4240
**Toluene	ND	ug/l	0.5	1.0	3/24/05	17:22	A. Cobbs	8021B	4240
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/24/05	17:22	A. Cobbs	8021B	4240
**TPH (Gasoline Range)	516.	ug/l	50.0	1.0	3/24/05	17:22	A. Cobbs	8015B	4240
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/24/05	23:59	M.Jarrett	8015B/3510	1300
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	19:02	M.Himelick	8260B	9168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	19:02	M.Himelick	8260B	9168
**Tertiary butyl alcohol	22.7	ug/l	10.0	1.0	3/22/05	19:02	M.Himelick	8260B	9168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	19:02	M.Himelick	8260B	9168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	19:02	M.Himelick	8260B	9168
**Methyl-t-butyl ether	740.	ug/l	5.00	10.0	3/23/05	16:52	M.Himelick	8260B	9184
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	19:02	M.Himelick	8260/SA05-77	9168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A40208
Sample ID: MW3
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.
VOA Surr 1,2-DCA-d4	124.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	106.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Purchase Order: 4505891270

Lab Number: 05-A40209
Sample ID: MW4
Sample Type: Water
Site ID: 7-3567

Date Collected: 3/17/05
Time Collected: 14:30
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/24/05	17:57	A. Cobbs	8021B	4240
**Ethylbenzene	ND	ug/l	0.5	1.0	3/24/05	17:57	A. Cobbs	8021B	4240
**Toluene	ND	ug/l	0.5	1.0	3/24/05	17:57	A. Cobbs	8021B	4240
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/24/05	17:57	A. Cobbs	8021B	4240
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/24/05	17:57	A. Cobbs	8015B	4240
**TPH (Diesel Range)	67.	ug/l	50.	1.0	3/25/05	0:15	M.Jarrett	8015B/3510	1300
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	19:26	M.Himelick	8260B	9168
**tert-amyl methyl ether	0.70	ug/L	0.50	1.0	3/22/05	19:26	M.Himelick	8260B	9168
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	19:26	M.Himelick	8260B	9168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	19:26	M.Himelick	8260B	9168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	19:26	M.Himelick	8260B	9168
**Methyl-t-butyl ether	63.0	ug/l	0.50	1.0	3/22/05	19:26	M.Himelick	8260B	9168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	19:26	M.Himelick	8260/SA05-77	9168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A40209
Sample ID: MW4
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	83.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	94.	69. - 132.
VOA Surr 1,2-DCA-d4	123.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	104.	79. - 125.
VOA Surr, DBFM	123.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL TESTING CORPORATION

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A40210
Sample ID: MW5
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Date Collected: 3/17/05
Time Collected: 14:10
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Purchase Order: 4505891270

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/24/05	18:32	A. Cobbs	8021B	4240
**Ethylbenzene	ND	ug/l	0.5	1.0	3/24/05	18:32	A. Cobbs	8021B	4240
**Toluene	ND	ug/l	0.5	1.0	3/24/05	18:32	A. Cobbs	8021B	4240
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/24/05	18:32	A. Cobbs	8021B	4240
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/24/05	18:32	A. Cobbs	8015B	4240
**TPH (Diesel Range)	143.	ug/l	50.	1.0	3/25/05	0:31	M.Jarrett	8015B/3510	1300
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	19:49	M.Himelick	8260B	9168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	19:49	M.Himelick	8260B	9168
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	19:49	M.Himelick	8260B	9168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	19:49	M.Himelick	8260B	9168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	19:49	M.Himelick	8260B	9168
**Methyl-t-butyl ether	4.40	ug/l	0.50	1.0	3/22/05	19:49	M.Himelick	8260B	9168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	19:49	M.Himelick	8260/SA05-77	9168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL TESTING CORPORATION

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ANALYTICAL REPORT

Laboratory Number: 05-A40210
Sample ID: MW5
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	79.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	93.	69. - 132.
VOA Surr 1,2-DCA-d4	124.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	105.	79. - 125.
VOA Surr, DBFM	121.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Purchase Order: 4505891270

Lab Number: 05-A40211
Sample ID: MW6
Sample Type: Water
Site ID: 7-3567

Date Collected: 3/17/05
Time Collected: 13:50
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/24/05	21:08	A. Cobbs	8021B	4240
**Ethylbenzene	ND	ug/l	0.5	1.0	3/24/05	21:08	A. Cobbs	8021B	4240
**Toluene	ND	ug/l	0.5	1.0	3/24/05	21:08	A. Cobbs	8021B	4240
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/24/05	21:08	A. Cobbs	8021B	4240
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/24/05	21:08	A. Cobbs	8015B	4240
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/25/05	0:47	M.Jarrett	8015B/3510	1300
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	20:13	M.Himelick	8260B	9168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	20:13	M.Himelick	8260B	9168
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	20:13	M.Himelick	8260B	9168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	20:13	M.Himelick	8260B	9168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	20:13	M.Himelick	8260B	9168
**Methyl-t-butyl ether	0.60	ug/l	0.50	1.0	3/22/05	20:13	M.Himelick	8260B	9168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	20:13	M.Himelick	8260/SA05-77	9168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A40211
Sample ID: MW6
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	82.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	84.	69. - 132.
VOA Surr 1,2-DCA-d4	123.	73. - 127.
VOA Surr Toluene-d8	100.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	122.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A40212
Sample ID: MW7
Sample Type: Water
Site ID: 7-3567

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Date Collected: 3/17/05
Time Collected: 14:50
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Purchase Order: 4505891270

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/24/05	21:43	A. Cobbs	8021B	4240
**Ethylbenzene	ND	ug/l	0.5	1.0	3/24/05	21:43	A. Cobbs	8021B	4240
**Toluene	ND	ug/l	0.5	1.0	3/24/05	21:43	A. Cobbs	8021B	4240
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/24/05	21:43	A. Cobbs	8021B	4240
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/24/05	21:43	A. Cobbs	8015B	4240
**TPH (Diesel Range)	131.	ug/l	50.	1.0	3/25/05	1:03	M.Jarrett	8015B/3510	1300
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	20:37	M.Himelick	8260B	9168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	20:37	M.Himelick	8260B	9168
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	20:37	M.Himelick	8260B	9168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	20:37	M.Himelick	8260B	9168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	20:37	M.Himelick	8260B	9168
**Methyl-t-butyl ether	16.5	ug/l	0.50	1.0	3/22/05	20:37	M.Himelick	8260B	9168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	20:37	M.Himelick	8260/SA05-77	9168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A40212
Sample ID: MW7
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	76.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	83.	69. - 132.
VOA Surr 1,2-DCA-d4	121.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	102.	79. - 125.
VOA Surr, DBFM	121.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Purchase Order: 4505891270

Lab Number: 05-A40213
Sample ID: MW8
Sample Type: Water
Site ID: 7-3567

Date Collected: 3/17/05
Time Collected: 16:05
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	3/24/05	22:18	A. Cobbs	8021B	4240
**Ethylbenzene	ND	ug/l	0.5	1.0	3/24/05	22:18	A. Cobbs	8021B	4240
**Toluene	ND	ug/l	0.5	1.0	3/24/05	22:18	A. Cobbs	8021B	4240
**Xylenes (Total)	ND	ug/l	0.5	1.0	3/24/05	22:18	A. Cobbs	8021B	4240
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	3/24/05	22:18	A. Cobbs	8015B	4240
**TPH (Diesel Range)	ND	ug/l	50.	1.0	3/25/05	1:19	M.Jarrett	8015B/3510	1300
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	3/22/05	21:00	M.Himelick	8260B	9168
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	3/22/05	21:00	M.Himelick	8260B	9168
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	3/22/05	21:00	M.Himelick	8260B	9168
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	3/22/05	21:00	M.Himelick	8260B	9168
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	3/22/05	21:00	M.Himelick	8260B	9168
**Methyl-t-butyl ether	ND	ug/l	0.50	1.0	3/22/05	21:00	M.Himelick	8260B	9168
**Diisopropyl ether	ND	ug/l	0.50	1.0	3/22/05	21:00	M.Himelick	8260/SA05-77	9168

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 05-A40213
Sample ID: MW8
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	75.	55. - 133.
BTEX/GRO Surr., a,a,a-TFT	91.	69. - 132.
VOA Surr 1,2-DCA-d4	126.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	103.	79. - 125.
VOA Surr, DBFM	123.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 05-A40214
Sample ID: BB
Sample Type: Water
Site ID: 7-3567

Date Collected: 3/17/05
Time Collected: 19:00
Date Received: 3/22/05
Time Received: 8:00
Page: 1

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: STEVE SCHURKE

Purchase Order: 4505891270

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	3/23/05		K. Turner	3510

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	89.	69. - 132.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 1
Laboratory Receipt Date: 3/22/05

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0529	0.0500	106	50. - 160.	4240	05-A40208
Toluene	mg/l	< 0.0005	0.0501	0.0500	100	51. - 157.	4240	05-A40208
Ethylbenzene	mg/l	< 0.0005	0.0501	0.0500	100	47. - 159.	4240	05-A40208
Xylenes (Total)	mg/l	< 0.0005	0.0967	0.100	97	51. - 152.	4240	05-A40208
TPH (Gasoline Range)	mg/l	0.516	1.05	1.00	53	43. - 150.	4240	05-A40208
TPH (Diesel Range)	mg/l	< 0.050	0.972	1.00	97	35. - 124.	1300	BLANK
BTEX/GRO Surr., a,a,a-TFT	% Recovery				99	69 - 132	4240	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0529	0.0500	5.64	30.	4240
Toluene	mg/l	0.0501	0.0466	7.24	37.	4240
Ethylbenzene	mg/l	0.0501	0.0460	8.53	38.	4240
Xylenes (Total)	mg/l	0.0967	0.0897	7.51	33.	4240
TPH (Gasoline Range)	mg/l	1.05	1.02	2.90	27.	4240
TPH (Diesel Range)	mg/l	0.972	0.957	1.56	36.	1300
BTEX/GRO Surr., a,a,a-TFT	% Recovery		105.			4240

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567

Laboratory Receipt Date: 3/22/05

VOA Surr 1,2-DCA-d4	% Rec	121.	9168
VOA Surr 1,2-DCA-d4	% Rec	123.	9184
VOA Surr Toluene-d8	% Rec	101.	9168
VOA Surr Toluene-d8	% Rec	99.	9184
VOA Surr, 4-BFB	% Rec	106.	9168
VOA Surr, 4-BFB	% Rec	105.	9184
VOA Surr, DBFM	% Rec	103.	9168
VOA Surr, DBFM	% Rec	106.	9184

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.0925	92	72 - 118	4240
Toluene	mg/l	0.100	0.0878	88	72 - 119	4240
Ethylbenzene	mg/l	0.100	0.0880	88	71 - 119	4240
Xylenes (Total)	mg/l	0.200	0.169	84	70 - 117	4240
TPH (Gasoline Range)	mg/l	1.00	1.05	105	64 - 130	4240
BTEX/GRO Surr., a,a,a-TFT	% Recovery			106	69 - 132	4240
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.999	100	41 - 120	1300
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0603	121	67 - 140	9168
Ethyl-t-butylether	mg/l	0.0500	0.0572	114	67 - 140	9184
tert-amyl methyl ether	mg/L	0.0500	0.0594	119	68 - 134	9168
tert-amyl methyl ether	mg/L	0.0500	0.0570	114	68 - 134	9184
Tertiary butyl alcohol	mg/l	0.500	0.449	90	28 - 182	9168
Tertiary butyl alcohol	mg/l	0.500	0.456	91	28 - 182	9184
1,2-Dibromoethane	mg/l	0.0500	0.0551	110	72 - 135	9168
1,2-Dibromoethane	mg/l	0.0500	0.0520	104	72 - 135	9184
1,2-Dichloroethane	mg/l	0.0500	0.0561	112	73 - 130	9168
1,2-Dichloroethane	mg/l	0.0500	0.0564	113	73 - 130	9184

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 3
Laboratory Receipt Date: 3/22/05

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
Methyl-t-butyl ether	mg/l	0.0500	0.0589	118	69 - 136	9168
Methyl-t-butyl ether	mg/l	0.0500	0.0565	113	69 - 136	9184
Diisopropyl ether	mg/l	0.0500	0.0589	118	65 - 140	9168
Diisopropyl ether	mg/l	0.0500	0.0563	113	65 - 140	9184
VOA Surr 1,2-DCA-d4	% Rec			104	73 - 127	9168
VOA Surr 1,2-DCA-d4	% Rec			122	73 - 127	9184
VOA Surr Toluene-d8	% Rec			102	79 - 113	9168
VOA Surr Toluene-d8	% Rec			101	79 - 113	9184
VOA Surr, 4-BFB	% Rec			108	79 - 125	9168
VOA Surr, 4-BFB	% Rec			108	79 - 125	9184
VOA Surr, DBFM	% Rec			99	75 - 134	9168
VOA Surr, DBFM	% Rec			101	75 - 134	9184

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	4240	3/24/05	13:21
Toluene	< 0.0005	mg/l	4240	3/24/05	13:21

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 4
Laboratory Receipt Date: 3/22/05

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Ethylbenzene	< 0.0005	mg/l	4240	3/24/05	13:21
Xylenes (Total)	< 0.0005	mg/l	4240	3/24/05	13:21
TPH (Gasoline Range)	< 0.0500	mg/l	4240	3/24/05	13:21
TPH (Diesel Range)	< 0.050	mg/l	1300	3/24/05	22:23
BTEX/GRO Surr., a,a,a-TFT	88.	% Recovery	4240	3/24/05	13:21
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	9168	3/22/05	13:22
Ethyl-t-butylether	< 0.00027	mg/l	9184	3/23/05	13:49
tert-amyl methyl ether	< 0.00030	mg/L	9168	3/22/05	13:22
tert-amyl methyl ether	< 0.00030	mg/L	9184	3/23/05	13:49
Tertiary butyl alcohol	< 0.00428	mg/l	9168	3/22/05	13:22
Tertiary butyl alcohol	< 0.00428	mg/l	9184	3/23/05	13:49
1,2-Dibromoethane	< 0.00023	mg/l	9168	3/22/05	13:22
1,2-Dibromoethane	< 0.00023	mg/l	9184	3/23/05	13:49
1,2-Dichloroethane	< 0.00039	mg/l	9168	3/22/05	13:22
1,2-Dichloroethane	< 0.00039	mg/l	9184	3/23/05	13:49
Methyl-t-butyl ether	< 0.00023	mg/l	9168	3/22/05	13:22
Methyl-t-butyl ether	< 0.00023	mg/l	9184	3/23/05	13:49
Diisopropyl ether	< 0.00018	mg/l	9168	3/22/05	13:22
Diisopropyl ether	< 0.00018	mg/l	9184	3/23/05	13:49
VOA Surr 1,2-DCA-d4	103.	% Rec	9168	3/22/05	13:22
VOA Surr 1,2-DCA-d4	107.	% Rec	9184	3/23/05	13:49
VOA Surr Toluene-d8	98.	% Rec	9168	3/22/05	13:22
VOA Surr Toluene-d8	98.	% Rec	9184	3/23/05	13:49
VOA Surr, 4-BFB	104.	% Rec	9168	3/22/05	13:22
VOA Surr, 4-BFB	105.	% Rec	9184	3/23/05	13:49
VOA Surr, DBFM	101.	% Rec	9168	3/22/05	13:22
VOA Surr, DBFM	103.	% Rec	9184	3/23/05	13:49

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 5
Laboratory Receipt Date: 3/22/05

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 410133

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 410133

Client Name : ERI

Cooler Received/Opened On: ~~3/19/05~~ 3/22/05 **Accessioned By:** James D. Jacobs

Log-in Personnel Signature

1. Temperature of Cooler when triaged: 2 **Degrees Celsius**
2. Were custody seals on outside of cooler?..... YES...NO....NA
   a. If yes, how many and where: 1 Front
3. Were custody seals on containers?..... NO...YES...NA
4. Were the seals intact, signed, and dated correctly?..... YES....NO...NA
5. Were custody papers inside cooler?..... YES....NO...NA
6. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA
7. Did you sign the custody papers in the appropriate place?..... YES...NO...NA
8. What kind of packing material used? Bubblewrap Peanuts Vermiculite Other None
9. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None
10. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA
11. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA
12. Did all container labels and tags agree with custody papers?..... YES...NO...NA
13. Were correct containers used for the analysis requested?..... YES...NO...NA
14. a. Were VOA vials received?..... YES...NO...NA
    b. Was there any observable head space present in any VOA vial?..... NO...YES...NA
15. Was sufficient amount of sample sent in each container?..... YES...NO...NA
16. Were correct preservatives used?..... YES...NO...NA

    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?..... NO...YES...NA
18. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:

    8040, 6758

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. If a Non-Conformance exists, see attached or comments below:

CHAIN OF CUSTODY RECORD

TestAmerica INCORPORATED
(615) 726-0177
Nashville Division
2960 Foster Creighto
Nashville, TN 37204

410133

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell. Blvd
City/State/Zip: Petaluma, CA
Project Manager Rob Saur
Telephone Number: (707) 766-2019
ERI Job Number: 243113X
Sampler Name: (Print) Steve Schuette
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number 510-547-8196
Account #: 10228
PO #: 4505891270
Facility ID # 7-3567
Global ID# T0600191822
Site Address 3192 Santa Rita Road
City, State Zip Pleasanton, California, 94566

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report
FAX Results

Special Instructions:
Please use Silica gel clean-up on the TPHd samples.
Oxygenates (MTBE, TAME, ETBE, DIPE, & TBA) using 8260
Lead Scavengers (1,2 DCA and EDB) using 8260

Sample ID / Description		DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8260B	confirm mtbe 8260	Oxygenates 8260	VOCs 8260	Total Lead 6010	HVOCs 801	Lead Scavengers
MW1	40206	3-17-05	15:10		X	HCL	6/2	X			X	X	X	X		X				X
MW2	207		15:45		X	HCL	6/2	X			X	X	X	X		X				X
MW3	208		15:25		X	HCL	6/2	X			X	X	X	X		X				X
MW4	209		14:30		X	HCL	6/2	X			X	X	X	X		X				X
MW5	210		14:10		X	HCL	6/2	X			X	X	X	X		X				X
MW6	211		13:50		X	HCL	6/2	X			X	X	X	X		X				X
MW7	212		14:50		X	HCL	6/2	X			X	X	X	X		X				X
MW8	213		16:05		X	HCL	6/2	X			X	X	X	X		X				X
BB	40214	V	19:00		X	HCL	6/2	X			H	O	L	D						

Relinquished by: Date 3-21-05 Time 7:00 Received by: Time

Relinquished by: Date Time Received by TestAmerica: Time 800

Laboratory Comments:
Temperature Upon Receipt: 2°c
Sample Containers Intact? Yes
VOAs Free of Headspace? Yes

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

2431 13x

SHIPPER NO. B 009356

CARRIER NO.

DATE 3-17-05

THIS SHIPPING ORDER

must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.

RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

ENVIRONMENTAL RESOLUTIONS

(NAME OF CARRIER) (SCAC)

TO CONSIGNEE	ROMIC ENVIRONMENTAL TECHNOLOGIES CORP	FROM SHIPPER	EXXON MOBIL CORPORATION
STREET	2081 BAY ROAD	STREET	C/O ERI 601 N. MCDOWELL BOULEVARD
DESTINATION	EAST PALO ALTO, CA. 94303 STATE ZIP	ORIGIN	PETALUMA, CA. 94954 STATE ZIP

ROUTE: CAD981411085

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE: 301560 HANDLING CODE: 01 RECEIVED BY: PLACARDS TENDERED: YES NO ✓ PO# EWR# STORE NAME: 7-3567 STORE ADDRESS: 3192 Santa Rita Rd Pleasanton 3/18/05 Wendy Lenay	78 gallons			

REMIT C.O.D. TO:

ADDRESS:

CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:

PREPAID ☐

COLLECT ☐ $

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

TOTAL CHARGES: $

FREIGHT CHARGES

Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES	CARRIER: ENVIRONMENTAL RESOLUTIONS
PER: Request of Exxon Mobil	PER: Vicky Burns
	DATE: 3-18-05

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

*Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) of the regulations governing the transportation of such materials.

2

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

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