ExxonMobil
Refining & Supply Company
Global Remediation

4096 Piedmont Avenue #194
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Jennifer C. Sedlachek
Project Manager

ExxonMobil
Refining & Supply

March 21, 2005

Alameda County

MAR 2 8 2005

Environmental Health

Mr. Bob Schultz
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RE: Former Exxon RAS #7-3567/3192 Santa Rita Road, Pleasanton, California.

Dear Mr. Schultz:

Attached for your review and comment is a letter report entitled ***Groundwater Monitoring Report, Fourth Quarter 2004,*** dated March 21, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details groundwater monitoring and sampling activities at the subject site.

Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached report is true and correct.

If you have any questions or comments, please contact me at (510)547-8196.

Sincerely,

Jennifer C. Sedlachek
Project Manager

Attachment: ERI's Groundwater Monitoring Report, Fourth Quarter 2004, dated March 21, 2005.

cc: w/ attachment
Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region
Ms. Colleen Morf, Zone 7 Water Agency
Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment
Mr. Robert A. Saur, Environmental Resolutions, Inc.

ENVIRONMENTAL RESOLUTIONS, INC.

March 21, 2004
ERI 243113.Q044

Alameda County

MAR 2 6 2004

Environmental Health

Ms. Jennifer C. Sedlachek
ExxonMobil Refining & Supply - Global Remediation
4096 Piedmont Avenue #194
Oakland, California 94611

Subject: Groundwater Monitoring Report, Fourth Quarter 2004, Former Exxon Service Station 7-3567, 3192 Santa Rita Road, Pleasanton, California.

INTRODUCTION

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2004 groundwater monitoring and sampling activities at the subject site. Relevant tables, plates, and attachments are included at the end of this report. Currently, the site is operated as a Valero-branded service station.

GROUNDWATER MONITORING AND SAMPLING SUMMARY

Gauging and sampling date:		12/07/04
Wells gauged and sampled:		MW1 through MW3, MW5 through MW8
Wells gauged only:		MW4
Concurrently sampled:		No
Laboratory:		TestAmerica Incorporated, Nashville, Tennessee
Analyses performed:	EPA Method 8015B	TPHd, TPHg
	EPA Method 8021B	MTBE, BTEX
	EPA Method 8260B	MTBE, ETBE, TAME, TBA, EDB, 1,2-DCA, DIPE
Waste disposal:		27 gallons purge and decon water delivered to Romic Environmental Technologies Corporation on 12/17/04

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Bob Schultz
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
5997 Parkside Drive
Pleasanton, California 94588

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Robert A. Saur, ERI's project manager for this site, at (707) 766-2000 with any questions regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Senior Staff Geologist

Geoffrey V. Waterhouse
R.G. 5019
C.HG. 334
C.E.G. 1561

Attachments:

Table 1A:	Cumulative Groundwater Monitoring and Sampling Data
Table 1B:	Additional Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Plate 3:	Groundwater Elevation Map Upper Water-Bearing Zone
Plate 4:	Groundwater Elevation Map Lower Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analytical Report and Chain-of-Custody Record
Attachment C:	Waste Disposal Documentation

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID#	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8020/8021B	MTBE 8260B	B	T	E	X
(TOC)	Date	<.....	feet	.....>	<.....			ug/L				.....>
MW1	11/17/98	NLPH	21.90	318.96	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
(340.86)	03/15/99	NLPH	21.15	319.71	<50	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
	06/25/99	NLPH	20.34	320.52	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
	09/24/99	NLPH	20.42	320.44	<50	<50	24.6	---	<0.5	<0.5	<0.5	<0.5
	12/22/99	NLPH	21.11	319.75	<61	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	14.12	326.74	57	<50	220	---	<0.5	<0.5	<0.5	<0.5
	06/06/00	NLPH	17.79	323.07	<50	<50	5.4	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	19.02	321.84	<50	<50	51	38	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	18.56	322.30	<50	<50	63	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	21.43	319.43	<50	<50	110	98	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	19.83	321.03	960e	<50	29	33	<0.5	<0.5	<0.5	<0.5
	07/20/01	NLPH	20.50	320.36	<50	<50	27	20	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	19.48	321.38	<50	<50	390	420	<0.5	<0.5	<0.5	<0.5
(340.86)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	19.72	321.14	<100	178	196	—	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	22.17	318.69	<50	124	116.1	131	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	22.51	318.35	<50	<50.0	5.1	8.76	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	22.51	318.35	<50	217	574	302	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	21.32	319.54	<50	70.9	---	83.4	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	21.27	319.59	<51	67.2	---	71.0	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	21.13	319.73	<50	88.9	---	44.6	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	21.55	319.31	<50	<50.0	32.3	41.2	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	19.96	320.90	<50	625	970	974	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	22.11	318.75	<50	196	234	204	<0.50	<0.5	<0.5	<0.5
	08/26/04	NLPH	21.28	319.58	57	148	153	153	<0.50	<0.5	<0.5	<0.5
	12/07/04j	**NLPH**	**21.43**	**319.43**	**<50**	**966**	**789**	**1,130**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW2	11/17/98	NLPH	20.42	320.19	91	<50	17	23	1.5	<0.5	0.98	2.6
(340.61)	03/15/99	NLPH	28.35	312.26	90	<50	12	12.5	0.73	1.1	2.4	2.2
	06/25/99	NLPH	25.20	315.41	a	<50	<2.0	---	<0.5	<0.5	<0.5	<0.5
	09/24/99	NLPH	23.93	316.68	<50	<50	3.06	---	<0.5	<0.5	<0.5	<0.5
	12/22/99	NLPH	23.39	317.22	<56	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	17.08	323.53	52	<50	<2	—	<0.5	0.80	<0.5	<0.5
	06/06/00	NLPH	21.01	319.60	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	22.08	318.53	<50	<50	6.8	<5	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	22.35	318.26	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	23.74	316.87	<50	<50	<2	—	0.54	<0.5	<0.5	<0.5
	04/11/01	NLPH	22.34	318.27	760e	<50	<2	---	<0.5	1.4	<0.5	<0.5
	07/20/01	NLPH	23.74	316.87	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	22.68	317.93	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
(340.16)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	20.79	319.37	<50.0	<50.0	0.70	—	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	25.52	314.64	<50	<50.0	4.20	4.35	<0.5	0.90	<0.50	<0.50
	07/17/02	NLPH	28.18	311.98	<50	<50.0	9.4	10.3	<0.5	0.6	2.4	2.0
	10/24/02	NLPH	28.42	311.74	<50	<50.0	8.6	9.30	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	23.54	316.62	<50	<50.0	---	<0.50	1.10	0.5	1.3	2.2
	04/10/03	NLPH	28.19	311.97	<50	<50.0	—	2.10	0.60	0.5	0.8	1.0
	07/17/03	NLPH	24.13	316.03	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	26.21	313.95	90	<50.0	0.6	0.60	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	22.40	317.76	<50	<50.0	<0.5	<0.50	0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	25.17	314.99	<50	<50.0	1.2	1.8	<0.50	<0.5	0.8	1.3
	08/26/04	NLPH	27.56	312.60	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
	12/07/04j	**NLPH**	**25.36**	**314.80**	**<50**	**<50.0**	**8.0**	**8.6**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW3	11/17/98	NLPH	36.58	306.37	120	<50	180	220	<0.5	<0.5	<0.5	<0.5
(342.95)	03/15/99	NLPH	40.01	302.94	180	<50	290	314	<0.5	<0.5	<0.5	<0.5
	06/25/99	NLPH	46.83	296.12	a	<50	107	113	<0.5	<0.5	<0.5	<0.5
	9/24/99[b]	NLPH	47.71	295.24	—	---	---	—	---	—	—	—
	12/22/99	NLPH	43.82	299.13	140	<50	65	—	<0.5	<0.5	<0.5	<0.5
	03/07/00	NLPH	32.75	310.20	<50	<50	82	---	<0.5	0.88	<0.5	<0.5
	06/06/00	NLPH	36.05	306.90	<50	<50	140	—	<0.5	<0.5	0.82	<0.5
	06/16/00	Property transferred to Valero Refining Company.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID#	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8020/8021B	MTBE 8260B	B	T	E	X
(TOC)	Date	<.....feet.....>			<.....ug/L.....>							
MW3 (cont.)	07/31/00	NLPH	36.77	306.18	<50	<50	230	160	<0.5	<0.5	<0.5	<0.5
(342.95)	10/10/00	NLPH	35.82	307.13	<50	<50	200	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	36.08	304.87	<50	<50	280	230	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	36.03	306.92	1,000e	<50	240	280	<0.5	<0.5	<0.5	<0.5
	07/20/01	NLPH	36.05	306.90	<50	270	240	190	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	34.58	308.37	<50	<50	180	190	<0.5	<0.5	<0.5	<0.5
(342.95)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	34.96	307.99	<100	167	179	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	38.21	304.74	<50	194	179.3	216	<0.5	<0.50	<0.50	<0.50
	07/17/02	g	g	g	<50h	163h	185	198h	<0.5h	<0.5h	<0.5h	<0.5h
	10/24/02	NLPH	38.68	304.27	<50	128	163	183	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	36.50	306.45	<50	119	---	141	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	36.82	306.13	<53	119	---	130	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	37.98	304.97	---	---	---	---	---	---	---	---
	07/18/03	NLPH	---	---	<50	142	---	123	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	38.5	304.45	<50	120	122	147	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	35.45	307.50	94	90.6	118	148	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	38.07	304.88	<0.50	139	170	146	<0.50	<0.5	<0.5	<0.5
	08/26/04	NLPH	36.00	306.95	112	163	169	165	<0.50	<0.5	<0.5	<0.5
	12/07/04j	**NLPH**	**37.97**	**304.98**	**<50**	**174**	**143**	**186**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW4	11/17/98	NLPH	50.20	292.76	72	<50	4.1	3.5	<0.5	<0.5	<0.5	<0.5
(342.96)	03/15/99	NLPH	47.93	295.03	91	<50	280	260	<0.5	<0.5	<0.5	<0.5
	6/25/99[b]	NLPH	48.15	294.81	---	---	---	---	---	---	---	---
	9/24/99[b]	NLPH	49.29	293.67	---	---	---	---	---	---	---	---
	12/22/99	NLPH	49.33	293.63	b	---	---	---	---	---	---	---
	03/07/00	NLPH	49.05	293.91	190	<50	710	---	<0.5	0.84	<0.5	<0.5
	06/06/00	NLPH	49.02	293.94	110	<50	460	---	<0.5	<0.5	<0.5	<0.5
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	49.13	293.83	<50	<50	480	490	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	40.08	302.88	c	c	c	c	c	c	c	c
	01/11/01	NLPH	36.41	306.55	110	<50	27	21	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	36.43	306.53	870e	<50	3.6	14	<0.5	0.56	<0.5	<0.5
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	33.67	309.29	71	<50	15	16	<0.5	<0.5	<0.5	<0.5
(342.96)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	33.11	309.85	148	<50.0	18.7	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	36.03	306.93	<50	<50.0	19.10	23.4	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	37.65	305.31	<50	<50.0	16.7	15.8	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	37.41	305.55	<50	<50.0	8.7	8.90	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	36.18	306.78	<56	<50.0	---	14.2	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	36.55	306.41	<51	<50.0	---	15.3	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	36.45	306.51	<50	<50.0	---	11.4	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	37.7	305.26	<50	<50.0	8.5	6.90	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	35.78	307.18	<50	<50.0	8.4	9.40	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	35.88	307.08	<50	<50.0	18.0	14.40	<0.50	<0.5	<0.5	<0.5
	08/26/04	i	i	i	<50i	<50.0i	8.3	11.1i	<0.50i	<0.5i	<0.5i	<0.5i
	12/07/04j	**NLPH**	**35.65**	**307.31**	**f**	**f**	**f**	**f**	**f**	**f**	**f**	**f**
MW5	06/16/00	Property transferred to Valero Refining Company.										
(342.87)	07/31/00	---	dry	dry	b	b	b	---	b	b	b	b
	10/10/00	NLPH	29.12	313.75	150	<50	4.2	---	<0.5	<0.5	<0.5	<0.5
	01/11/01	NLPH	28.89	313.98	b	b	b	---	b	b	b	b
	04/11/01	NLPH	28.23	314.64	b	b	b	---	b	b	b	b
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	27.62	315.25	86	<50	3.4	5	<0.5	<0.5	<0.5	<0.5
(342.87)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	28.04	314.83	<100	<50.0	5.90	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	29.10	313.77	85	<50.0	5.60	6.7	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	29.37	313.50	b	b	b	b	b	b	b	b
	10/24/02	NLPH	29.36	313.51	b	b	b	b	b	b	b	b
	03/21/03	NLPH	28.55	314.32	b	57.8	---	8.70	2.50	1.0	3.5	5.9
	04/10/03	NLPH	29.10	313.77	b	56.1	---	7.20	5.50	3.0	2.9	4.3
	07/17/03	NLPH	28.91	313.96	b	<0.50	---	12.0	1.00	<0.50	0.7	1.2
	10/09/03	NLPH	29.17	313.70	<100	<50.0	5.5	4.50	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	28.75	314.12	<50	<50.0	3.7	4.00	1.30	1.40	<0.5	2.4
	05/25/04	NLPH	28.95	313.92	---	<50.0	3.6	2.90	0.70	0.7	1.8	2.9
	08/26/04	i	i	i	<50i	<50.0i	5.1	5.20i	<0.50i	<0.5i	<0.5i	<0.5i
	12/07/04j	**NLPH**	**28.29**	**314.58**	**106k, l**	**<50.0**	**1.9**	**2.00**	**0.70**	**<0.5**	**0.5**	**1.6**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID#	Sampling	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE 8020/8021B	MTBE 8260B	B	T	E	X
(TOC)	Date	<.....feet.....>			<.....ug/L.....>							
MW6	06/16/00	Property transferred to Valero Refining Company.										
(341.05)	07/31/00	NLPH	39.72	301.33	<50	<50	<2	<5	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	40.12	300.93	<50	c	c	---	c	c	c	c
	01/11/01	NLPH	46.13	294.92	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
	04/11/01	NLPH	45.40	295.65	b	b	b	---	b	b	b	b
	07/20/01	NLPH	41.75	299.30	<50	<50	<5	---	<0.3	<0.3	<0.6	<0.6
	10/19/01	NLPH	44.10	296.95	<50	<50	<2	---	<0.5	<0.5	<0.5	<0.5
(341.05)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	39.57	301.48	<100	<50.0	<0.50	---	<0.50	<0.90	<0.50	<0.50
	04/17/02	NLPH	41.84	299.21	52	<50.0	<0.50	---	<0.5	<0.50	<0.50	<0.50
	07/17/02	NLPH	42.85	298.20	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	42.10	298.95	<50	<50.0	<0.5	---	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	44.81	296.24	107	<50.0	<0.5	---	<0.50	<0.5	<0.5	<0.5
	04/10/03	NLPH	44.28	296.77	60	<50.0	---	0.80	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	41.56	299.49	<50	<50.0	---	<0.50	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	41.54	299.51	452	<50.0	0.50	0.60	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	38.20	302.85	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	40.35	300.70	<50	<50.0	<0.5	<0.50	<0.50	<0.5	<0.5	<0.5
	08/26/04	i	i	i	314i	<50.0i	0.6	1.00i	2.10i	0.9i	0.8i	2.9i
	12/07/04j	**m**	**m**	**m**	**m**	**m**	**m**	**m**	**m**	**m**	**m**	**m**
MW7	06/16/00	Property transferred to Valero Refining Company.										
(341.73)	07/31/00	NLPH	24.22	317.51	150	<50	13	8	<0.5	<0.5	<0.5	<0.5
	10/10/00	NLPH	24.09	317.64	1,500	c	c	c	c	c	c	c
	01/11/01	NLPH	25.86	315.87	330	<50	6.9	7	0.55	<0.5	<0.5	<0.5
	04/11/01	NLPH	24.28	317.45	980e	<250	<10	---	<2.5	<2.5	<2.5	<2.5
	07/20/01	NLPH	25.52	316.21	300	<50	8.2	6	<0.5	<0.5	<0.5	<0.5
	10/19/01	NLPH	24.99	316.74	120	<50	4.9	<5	<0.5	<0.5	<0.5	<0.5
(341.73)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	23.84	317.89	<100	<50.0	8.50	---	<0.50	<0.50	<0.50	<0.50
	04/17/02	NLPH	28.19	313.54	55	<50.0	9.70	11.6	<0.5	2.10	<0.50	<0.50
	07/17/02	NLPH	29.74	311.99	69	<50.0	9.7	9.0	<0.5	<0.5	<0.5	<0.5
	10/24/02	NLPH	29.50	312.23	262	<50.0	5.4	6.0	<0.5	<0.5	<0.5	<0.5
	03/21/03	NLPH	26.07	315.66	<50	<50.0	6.00	---	<0.50	0.8	<0.5	<0.5
	04/10/03	NLPH	26.06	315.67	<50	<50.0	---	9.00	<0.50	<0.5	<0.5	<0.5
	07/17/03	NLPH	27.18	314.55	<50	<50.0	---	9.10	<0.50	<0.5	<0.5	<0.5
	10/09/03	NLPH	28.27	313.46	<50	<50.0	12.5	5.60	<0.50	<0.5	<0.5	<0.5
	01/21/04	NLPH	24.51	317.22	140	<50.0	15.1	17.6	<0.50	<0.5	<0.5	<0.5
	05/25/04	NLPH	28.87	312.86	---	<50.0	17.6	13.10	<0.50	<0.5	<0.5	<0.5
	08/26/04	i	i	i	322i	<50.0i	20.4	19.9i	<0.50i	<0.5i	<0.5i	<0.5i
	12/07/04j	**NLPH**	**27.68**	**314.05**	**469k**	**<50.0**	**4.4**	**5.30**	**<0.50**	**<0.5**	**<0.5**	**<0.5**
MW8	06/16/00	Property transferred to Valero Refining Company.										
	04/11/01	---	dry	dry	b	b	b	b	b	b	b	b
	04/11/01	---	b	---	b	b	b	b	b	b	b	b
	07/20/01	---	dry	dry	b	b	b	b	b	b	b	b
	10/19/01	---	dry	dry	b	b	b	b	b	b	b	b
(341.44)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	---	dry	dry	b	b	b	b	b	b	b	b
	04/17/02	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/02	---	dry	dry	b	b	b	b	b	b	b	b
	10/24/02	---	dry	dry	b	b	b	b	b	b	b	b
	03/21/03	---	dry	dry	b	b	b	b	b	b	b	b
	04/10/03	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/03	---	dry	dry	b	b	b	b	b	b	b	b
	10/09/03	---	dry	dry	b	b	b	b	b	b	b	b
	01/21/04	---	dry	dry	b	b	b	b	b	b	b	b
	05/25/04	---	dry	dry	b	b	b	b	b	b	b	b
	08/26/04	---	dry	dry	b	b	b	b	b	b	b	b
	12/07/04h, j	**NLPH**	**65.15**	**276.29**	**b**	**<50.0**	**7.6**	**2.40**	**<0.50**	**<0.5**	**<0.5**	**<0.5**

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Elevation of top of well casing; in feet above mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<----------ug/L---------->					
MW1	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	2.20	57.9	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	**<0.50**	**2.00**	**49.6**	**<0.50**	**<0.50**	**<0.50**
MW2							
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW3	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/18/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	12/07/04j	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW4	11/17/98 - 06/16/00	Not analyzed for these analytes.					
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	**f**	**f**	**f**	**f**	**f**	**f**
MW5	06/16/00	—	—	—	—	—	—
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**

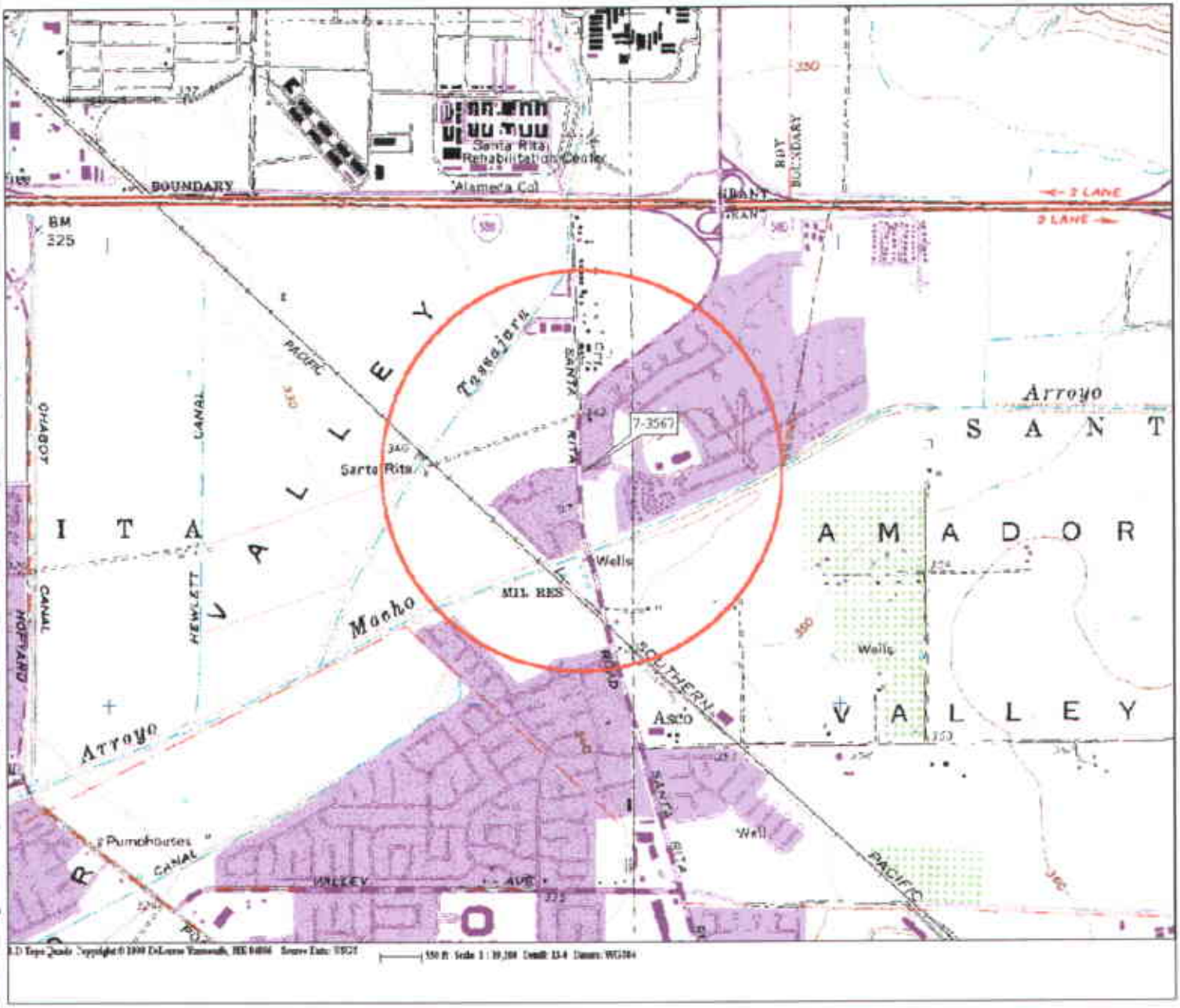
TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID #	Sampling Date	ETBE	TAME	TBA	EDB	1,2-DCA	DIPE
		<--------		ug/L		-------->	
MW6	06/16/00	—	—	—	—	—	—
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	**m**	**m**	**m**	**m**	**m**	**m**
MW7	06/16/00 - 10/24/02	Not analyzed for these analytes.					
	03/21/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	04/10/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	07/17/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	10/09/03	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	01/21/04	<0.50	<0.50	<10	<0.50	<0.50	<0.50
	05/25/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50
	08/26/04	<0.50i	<0.50i	<10.0i	<0.50i	<0.50i	<0.50i
	12/07/04j	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**
MW8	06/16/00	b	b	b	b	b	b
	07/31/00	<10	<10	<500	<5	<5	<10
	10/10/00	b	b	b	b	b	b
	01/11/01	b	b	b	b	b	b
	04/11/01	b	b	b	b	b	b
	07/20/01	b	b	b	b	b	b
	10/19/01	b	b	b	b	b	b
	Nov-2001	b	b	b	b	b	b
	01/28/02	b	b	b	b	b	b
	04/17/02	b	b	b	b	b	b
	07/17/02	b	b	b	b	b	b
	10/24/02	b	b	b	b	b	b
	03/21/03	b	b	b	b	b	b
	04/10/03	b	b	b	b	b	b
	07/17/03	b	b	b	b	b	b
	10/09/03	b	b	b	b	b	b
	01/21/04	b	b	b	b	b	b
	05/25/04	b	b	b	b	b	b
	08/26/04	b	b	b	b	b	b
	12/07/04h, j	**<0.50**	**<0.50**	**<10.0**	**<0.50**	**<0.50**	**<0.50**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Notes:

TOC	=	Elevation of top of well casing; in feet above mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
NLPH	=	No liquid-phase hydrocarbons present in well.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8020, 8021B, or 8260B as noted..
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertairy butyl alcohol analyzed using EPA Method 8260B.
EDB	=	1,2-dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-dichloroethane analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
<	=	Not detected at or above the stated laboratory method reporting limit.
—	=	Not analyzed/Not applicable.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	Analyzed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessible.
g	=	DTW was not measured due to equipment failure.
h	=	Grab sample.
i	=	Groundwater elevation data invalidated; analytical results suspect.
j	=	Incorrect date recorded on the Chain-of-Custody form and/or laboratory analytical report. The correct date is shown.
k	=	Diesel-range organic compounds reported in sample; however, chromatogram pattern is not representative of diesel fuel.
l	=	Analyte detected in laboratory method blank; result is suspect.
m	=	Incorrect well monitored and sampled. Results invalidated.



FN 2431Topo

EXPLANATION

1/2-mile radius circle

N

APPROXIMATE SCALE

0 0.5 1 mile

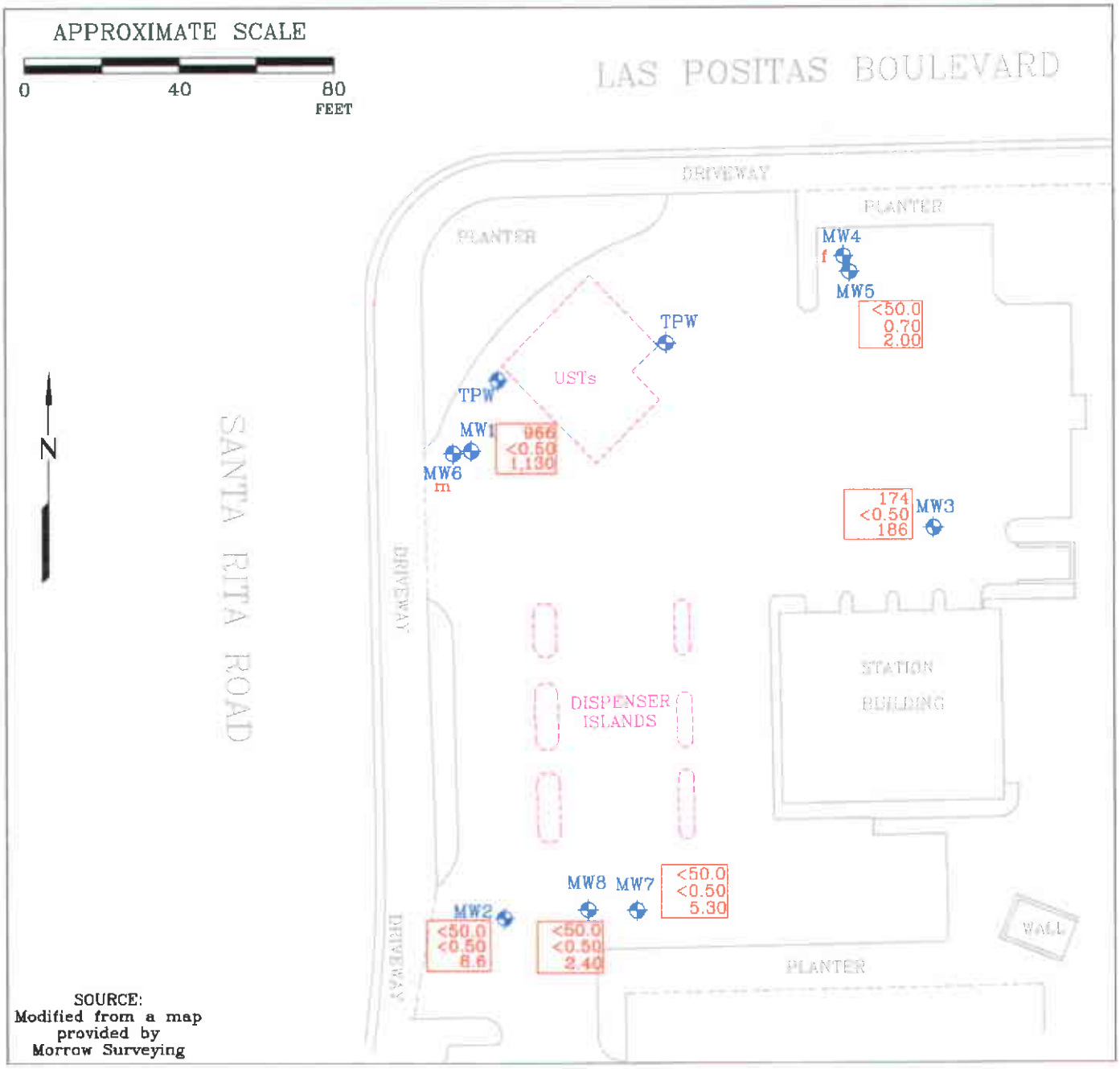
SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

ERI ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.
2431
PLATE
1



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

TPW — Tank Pit Well

Analyte Concentrations in ug/L
Sampled December 7, 2004

966 — Total Petroleum Hydrocarbons as Gasoline
<0.50 — Benzene
1,130 — Methyl Tertiary Butyl Ether (EPA Method 8260B)

< — Less Than the Stated Laboratory Reporting Limit
ug/L — Micrograms per Liter
f — Well Inaccessible.
m — Incorrect well monitored and sampled. Results invalidated.

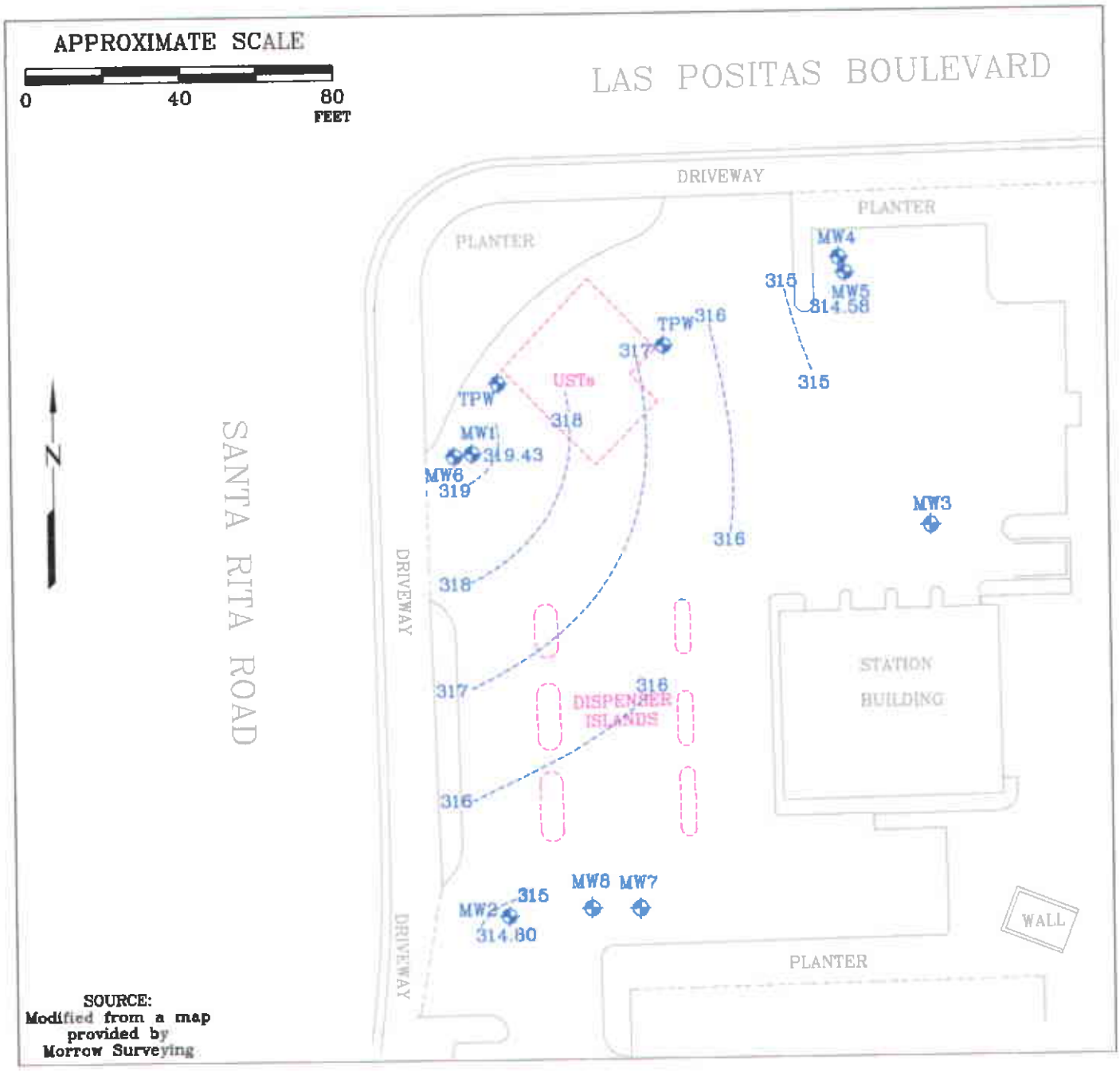
ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 2



FN 24310003_QM

EXPLANATION

MW5 — Groundwater Monitoring Well

314.58 — Groundwater elevation in feet; datum is mean sea level

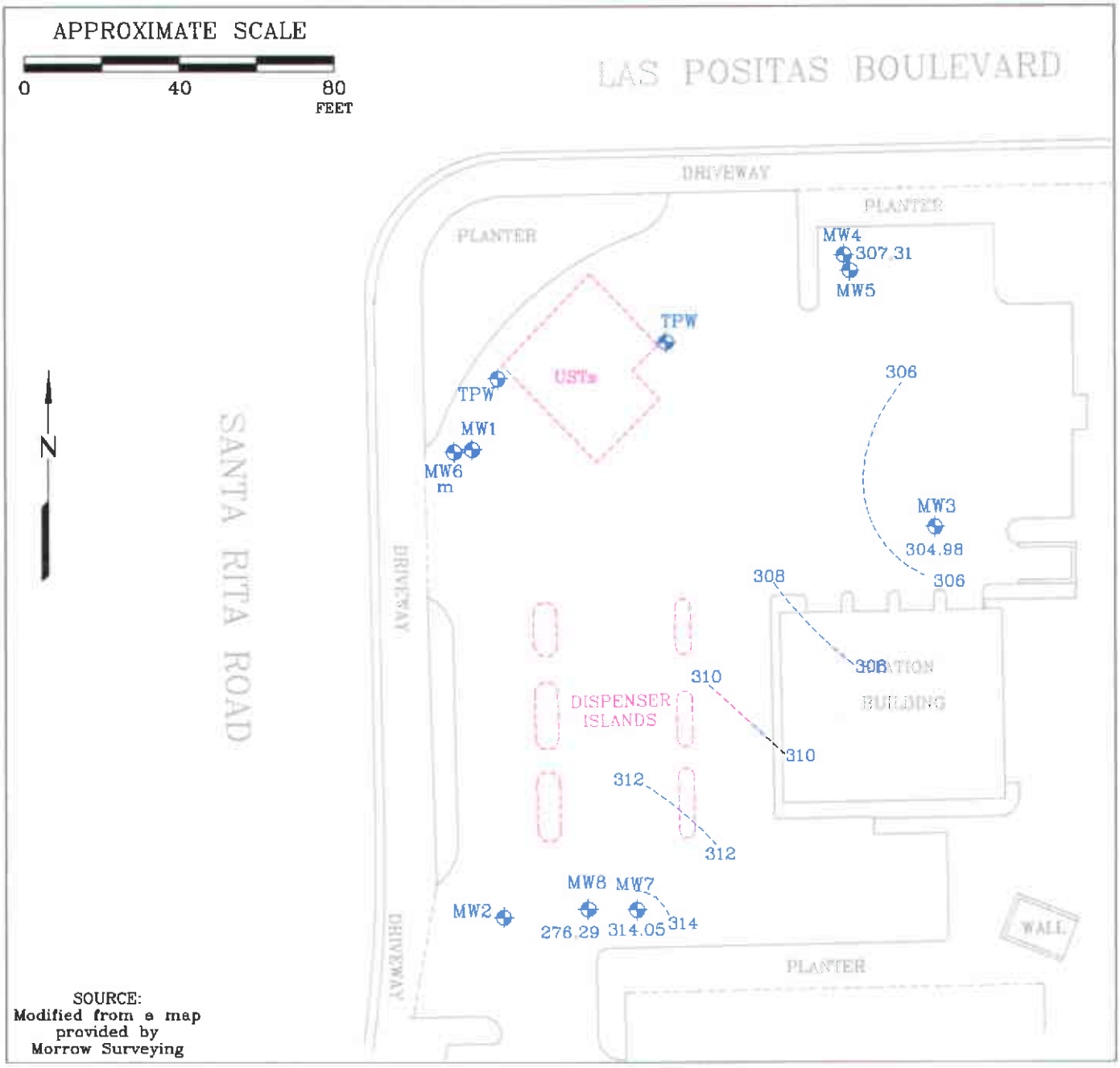
TPW — Tank Pit Well

319 ------ Line of Equal Groundwater Elevation; datum is mean sea level

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
December 7, 2004
FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.
2431
PLATE
3



SOURCE:
Modified from a map
provided by
Morrow Surveying

FN 24310003_QM

EXPLANATION

MW8 — Groundwater Monitoring Well

276.29 — Groundwater elevation in feet; datum is mean sea level

TPW — Tank Pit Well

312 ------ Line of Equal Groundwater Elevation; datum is mean sea level

Groundwater Monitoring Well MW8 screened over deeper interval and not contoured

m — Incorrect well monitored and sampled. Results invalidated.

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
December 7, 2004

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO.
2431

PLATE
4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples." The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples." Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYTICAL REPORT AND CHAIN-OF-CUSTODY RECORD

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DEC 16 REC'D

12/15/04

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-3567
Project Number: .
Laboratory Project Number: 399718.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

Sample Identification	Lab Number	Collection Date
MW1	04-A192959	
MW2	04-A192960	
MW3	04-A192961	
MW5	04-A192962	
MW6	04-A192963	
MW7	04-A192964	
MW8	04-A192965	

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
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Report Approved By: Roxanne L Connor

Report Date: 12/15/04

Johnny A. Mitchell, Lab Director
Michael H. Dunn, M.S., Technical Director
Pamela A. Langford, Technical Services
Eric S. Smith, QA/QC Director
Sandra McMillin, Technical Services
Gail A. Lage, Technical Services
Glenn L. Norton, Technical Services
Kelly S. Comstock, Technical Services
Roxanne L. Connor, Technical Services
Mark Hollingsworth, Director of Project

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A192959
Sample ID: MW1
Sample Type: Water
Site ID: 7-3567

Project:
Project Name: EXXONMOBIL 7-3567
Sampler: RONER JOHNSON

Date Collected:
Time Collected:
Date Received: 12/ 9/04
Time Received: 8:15

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/11/04	12:30	A. Cobbs	8021B	4129
**Ethylbenzene	ND	ug/l	0.5	1.0	12/11/04	12:30	A. Cobbs	8021B	4129
**Toluene	ND	ug/l	0.5	1.0	12/11/04	12:30	A. Cobbs	8021B	4129
**Xylenes (Total)	ND	ug/l	0.5	1.0	12/11/04	12:30	A. Cobbs	8021B	4129
**Methyl-t-butylether	789.	ug/l	5.0	10.0	12/12/04	22:24	A. Cobbs	8021B	6318
**TPH (Gasoline Range)	966.	ug/l	50.0	1.0	12/11/04	12:30	A. Cobbs	8015B	4129
**TPH (Diesel Range)	ND	ug/l	50.	1.0	12/15/04	1:42	M.Jarrett	8015B/3510	7229
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	12/12/04	10:38	C. Wani	8260B	6611
**tert-amyl methyl ether	2.00	ug/L	0.50	1.0	12/12/04	10:38	C. Wani	8260B	6611
**Tertiary butyl alcohol	49.6	ug/l	10.0	1.0	12/12/04	10:38	C. Wani	8260B	6611
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/12/04	10:38	C. Wani	8260B	6611
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/12/04	10:38	C. Wani	8260B	6611
**Methyl-t-butyl ether	1130	ug/l	10.0	20.0	12/13/04	4:44	C. Wani	8260B	6615
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/12/04	10:38	C. Wani	8260/SA05-77	6611

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/13/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	60.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 04-A192959
Sample ID: MW1

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	103.	69. - 132.
VOA Surr 1,2-DCA-d4	102.	73. - 127.
VOA Surr Toluene-d8	97.	79. - 113.
VOA Surr, 4-BFB	96.	79. - 125.
VOA Surr, DBFM	95.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A192960
Sample ID: MW2
Sample Type: Water
Site ID: 7-3567

Project:
Project Name: EXXONMOBIL 7-3567
Sampler: RONER JOHNSON

Date Collected:
Time Collected:
Date Received: 12/ 9/04
Time Received: 8:15

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/11/04	13:01	A. Cobbs	8021B	4129
**Ethylbenzene	ND	ug/l	0.5	1.0	12/11/04	13:01	A. Cobbs	8021B	4129
**Toluene	ND	ug/l	0.5	1.0	12/11/04	13:01	A. Cobbs	8021B	4129
**Xylenes (Total)	ND	ug/l	0.5	1.0	12/11/04	13:01	A. Cobbs	8021B	4129
**Methyl-t-butylether	8.0	ug/l	0.5	1.0	12/11/04	13:01	A. Cobbs	8021B	4129
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/11/04	13:01	A. Cobbs	8015B	4129
**TPH (Diesel Range)	ND	ug/l	50.	1.0	12/15/04	1:57	M.Jarrett	8015B/3510	7229
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	12/13/04	1:48	C. Wani	8260B	6611
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	12/13/04	1:48	C. Wani	8260B	6611
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	12/13/04	1:48	C. Wani	8260B	6611
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/13/04	1:48	C. Wani	8260B	6611
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/13/04	1:48	C. Wani	8260B	6611
**Methyl-t-butyl ether	8.60	ug/l	0.50	1.0	12/13/04	1:48	C. Wani	8260B	6611
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/13/04	1:48	C. Wani	8260/SA05-77	6611

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/13/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	59.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 04-A192960
Sample ID: MW2

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	98.	69. - 132.
VOA Surr 1,2-DCA-d4	93.	73. - 127.
VOA Surr Toluene-d8	93.	79. - 113.
VOA Surr, 4-BFB	89.	79. - 125.
VOA Surr, DBFM	98.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A192961
Sample ID: MW3
Sample Type: Water
Site ID: 7-3567

Project:
Project Name: EXXONMOBIL 7-3567
Sampler: RONER JOHNSON

Date Collected:
Time Collected:
Date Received: 12/ 9/04
Time Received: 8:15

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/11/04	13:31	A. Cobbs	8021B	4129
**Ethylbenzene	ND	ug/l	0.5	1.0	12/11/04	13:31	A. Cobbs	8021B	4129
**Toluene	ND	ug/l	0.5	1.0	12/11/04	13:31	A. Cobbs	8021B	4129
**Xylenes (Total)	ND	ug/l	0.5	1.0	12/11/04	13:31	A. Cobbs	8021B	4129
**Methyl-t-butylether	143.	ug/l	0.5	1.0	12/11/04	13:31	A. Cobbs	8021B	4129
**TPH (Gasoline Range)	174.	ug/l	50.0	1.0	12/11/04	13:31	A. Cobbs	8015B	4129
**TPH (Diesel Range)	ND	ug/l	50.	1.0	12/15/04	2:13	M.Jarrett	8015B/3510	7229
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	12/12/04	18:27	C. Wani	8260B	6611
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	12/12/04	18:27	C. Wani	8260B	6611
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	12/12/04	18:27	C. Wani	8260B	6611
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/12/04	18:27	C. Wani	8260B	6611
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/12/04	18:27	C. Wani	8260B	6611
**Methyl-t-butyl ether	186.	ug/l	0.50	1.0	12/12/04	18:27	C. Wani	8260B	6611
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/12/04	18:27	C. Wani	8260/SA05-77	6611

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/13/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	61.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 04-A192961
Sample ID: MW3

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.
VOA Surr 1,2-DCA-d4	103.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	101.	79. - 125.
VOA Surr, DBFM	100.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A192962
Sample ID: MW5
Sample Type: Water
Site ID: 7-3567

Project:
Project Name: EXXONMOBIL 7-3567
Sampler: RONER JOHNSON

Date Collected:
Time Collected:
Date Received: 12/ 9/04
Time Received: 8:15

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	0.70	ug/l	0.50	1.0	12/11/04	14:01	A. Cobbs	8021B	4129
**Ethylbenzene	0.5	ug/l	0.5	1.0	12/11/04	14:01	A. Cobbs	8021B	4129
**Toluene	ND	ug/l	0.5	1.0	12/11/04	14:01	A. Cobbs	8021B	4129
**Xylenes (Total)	1.6	ug/l	0.5	1.0	12/11/04	14:01	A. Cobbs	8021B	4129
**Methyl-t-butylether	1.9	ug/l	0.5	1.0	12/11/04	14:01	A. Cobbs	8021B	4129
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/11/04	14:01	A. Cobbs	8015B	4129
**TPH (Diesel Range)	106.	ug/l	50.	1.0	12/12/04	20:35	M.Jarrett	8015B/3510	5346
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	12/13/04	2:18	C. Wani	8260B	6611
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	12/13/04	2:18	C. Wani	8260B	6611
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	12/13/04	2:18	C. Wani	8260B	6611
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/13/04	2:18	C. Wani	8260B	6611
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/13/04	2:18	C. Wani	8260B	6611
**Methyl-t-butyl ether	2.00	ug/l	0.50	1.0	12/13/04	2:18	C. Wani	8260B	6611
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/13/04	2:18	C. Wani	8260/SA05-77	6611

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/11/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	65.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 04-A192962
Sample ID: MW5

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.
VOA Surr 1,2-DCA-d4	106.	73. - 127.
VOA Surr Toluene-d8	98.	79. - 113.
VOA Surr, 4-BFB	95.	79. - 125.
VOA Surr, DBFM	103.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
The TPH-DRO blank was positive. There was insufficient sample for re-extraction.
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A192963
Sample ID: MW6
Sample Type: Water
Site ID: 7-3567

Project:
Project Name: EXXONMOBIL 7-3567
Sampler: RONER JOHNSON

Date Collected:
Time Collected:
Date Received: 12/ 9/04
Time Received: 8:15

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/11/04	14:34	A. Cobbs	8021B	4129
**Ethylbenzene	ND	ug/l	0.5	1.0	12/11/04	14:34	A. Cobbs	8021B	4129
**Toluene	ND	ug/l	0.5	1.0	12/11/04	14:34	A. Cobbs	8021B	4129
**Xylenes (Total)	ND	ug/l	0.5	1.0	12/11/04	14:34	A. Cobbs	8021B	4129
**Methyl-t-butylether	720.	ug/l	5.0	10.0	12/12/04	22:54	A. Cobbs	8021B	6318
**TPH (Gasoline Range)	912.	ug/l	50.0	1.0	12/11/04	14:34	A. Cobbs	8015B	4129
**TPH (Diesel Range)	ND	ug/l	50.	1.0	12/12/04	20:51	M.Jarrett	8015B/3510	5346
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	12/12/04	12:06	C. Wani	8260B	6611
**tert-amyl methyl ether	2.10	ug/L	0.50	1.0	12/12/04	12:06	C. Wani	8260B	6611
**Tertiary butyl alcohol	49.6	ug/l	10.0	1.0	12/12/04	12:06	C. Wani	8260B	6611
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/12/04	12:06	C. Wani	8260B	6611
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/12/04	12:06	C. Wani	8260B	6611
**Methyl-t-butyl ether	1170	ug/l	5.00	10.0	12/13/04	5:14	C. Wani	8260B	6615
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/12/04	12:06	C. Wani	8260/SA05-77	6611

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/11/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	66.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 04-A192963
Sample ID: MW6

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	97.	69. - 132.
VOA Surr 1,2-DCA-d4	97.	73. - 127.
VOA Surr Toluene-d8	92.	79. - 113.
VOA Surr, 4-BFB	96.	79. - 125.
VOA Surr, DBFM	99.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Lab Number: 04-A192964
Sample ID: MW7
Sample Type: Water
Site ID: 7-3567

Project:
Project Name: EXXONMOBIL 7-3567
Sampler: RONER JOHNSON

Date Collected:
Time Collected:
Date Received: 12/ 9/04
Time Received: 8:15

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/11/04	15:05	A. Cobbs	8021B	4129
**Ethylbenzene	ND	ug/l	0.5	1.0	12/11/04	15:05	A. Cobbs	8021B	4129
**Toluene	ND	ug/l	0.5	1.0	12/11/04	15:05	A. Cobbs	8021B	4129
**Xylenes (Total)	ND	ug/l	0.5	1.0	12/11/04	15:05	A. Cobbs	8021B	4129
**Methyl-t-butylether	4.4	ug/l	0.5	1.0	12/11/04	15:05	A. Cobbs	8021B	4129
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/11/04	15:05	A. Cobbs	8015B	4129
**TPH (Diesel Range)	469.	ug/l	50.	1.0	12/15/04	2:28	M.Jarrett	8015B/3510	7229
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	12/13/04	2:47	C. Wani	8260B	6611
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	12/13/04	2:47	C. Wani	8260B	6611
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	12/13/04	2:47	C. Wani	8260B	6611
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/13/04	2:47	C. Wani	8260B	6611
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/13/04	2:47	C. Wani	8260B	6611
**Methyl-t-butyl ether	5.30	ug/l	0.50	1.0	12/13/04	2:47	C. Wani	8260B	6611
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/13/04	2:47	C. Wani	8260/SA05-77	6611

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	12/13/04		J. Davis	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	64.	55. - 133.

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ANALYTICAL REPORT

Laboratory Number: 04-A192964
Sample ID: MW7

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	100.	69. - 132.
VOA Surr 1,2-DCA-d4	102.	73. - 127.
VOA Surr Toluene-d8	94.	79. - 113.
VOA Surr, 4-BFB	95.	79. - 125.
VOA Surr, DBFM	103.	75. - 134.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte
TPH-Diesel result was not consistent with diesel fuel.

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ANALYTICAL REPORT

ERI - NORTHERN CA 10228
ROB SAUR
601 NORTH MCDOWELL BLVD.
PETALUMA, CA 94954

Project:
Project Name: EXXONMOBIL 7-3567
Sampler: RONER JOHNSON

Lab Number: 04-A192965
Sample ID: MW8
Sample Type: Water
Site ID: 7-3567

Date Collected:
Time Collected:
Date Received: 12/ 9/04
Time Received: 8:15

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
**Benzene	ND	ug/l	0.50	1.0	12/11/04	15:35	A. Cobbs	8021B	4129
**Ethylbenzene	ND	ug/l	0.5	1.0	12/11/04	15:35	A. Cobbs	8021B	4129
**Toluene	ND	ug/l	0.5	1.0	12/11/04	15:35	A. Cobbs	8021B	4129
**Xylenes (Total)	ND	ug/l	0.5	1.0	12/11/04	15:35	A. Cobbs	8021B	4129
**Methyl-t-butylether	7.6	ug/l	0.5	1.0	12/11/04	15:35	A. Cobbs	8021B	4129
**TPH (Gasoline Range)	ND	ug/l	50.0	1.0	12/11/04	15:35	A. Cobbs	8015B	4129
VOLATILE ORGANICS									
**Ethyl-t-butylether	ND	ug/l	0.50	1.0	12/13/04	3:16	C. Wani	8260B	6611
**tert-amyl methyl ether	ND	ug/L	0.50	1.0	12/13/04	3:16	C. Wani	8260B	6611
**Tertiary butyl alcohol	ND	ug/l	10.0	1.0	12/13/04	3:16	C. Wani	8260B	6611
**1,2-Dibromoethane	ND	ug/l	0.50	1.0	12/13/04	3:16	C. Wani	8260B	6611
**1,2-Dichloroethane	ND	ug/l	0.50	1.0	12/13/04	3:16	C. Wani	8260B	6611
**Methyl-t-butyl ether	2.40	ug/l	0.50	1.0	12/13/04	3:16	C. Wani	8260B	6611
**Diisopropyl ether	ND	ug/l	0.50	1.0	12/13/04	3:16	C. Wani	8260/SA05-77	6611

Surrogate	% Recovery	Target Range
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 132.
VOA Surr 1,2-DCA-d4	97.	73. - 127.
VOA Surr Toluene-d8	99.	79. - 113.
VOA Surr, 4-BFB	95.	79. - 125.
VOA Surr, DBFM	102.	75. - 134.

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ANALYTICAL REPORT

Laboratory Number: 04-A192965
Sample ID: MW8

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
** = NELAC E87358 Certified Analyte

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 7-3567
Page: 1
Laboratory Receipt Date: 12/10/04

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0532	0.0500	106	50. - 160.	4129	04-A192959
Toluene	mg/l	< 0.0005	0.0530	0.0500	106	51. - 157.	4129	04-A192959
Ethylbenzene	mg/l	< 0.0005	0.0542	0.0500	108	47. - 159.	4129	04-A192959
Xylenes (Total)	mg/l	< 0.0005	0.106	0.100	106	51. - 152.	4129	04-A192959
TPH (Gasoline Range)	mg/l	< 0.0500	1.02	1.00	102	43. - 150.	4129	blank
TPH (Diesel Range)	mg/l	< 0.050	0.817	1.00	82	35. - 124.	5346	blank
TPH (Diesel Range)	mg/l	< 0.050	0.790	1.00	79	35. - 124.	7229	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				100	69 - 132	4129	
VOA Surr 1,2-DCA-d4	% Rec				107	73 - 127	6611	
VOA Surr Toluene-d8	% Rec				100	79 - 113	6611	
VOA Surr, 4-BFB	% Rec				92	79 - 125	6611	
VOA Surr, DBFM	% Rec				103	75 - 134	6611	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0532	0.0555	4.23	30.	4129
Toluene	mg/l	0.0530	0.0553	4.25	37.	4129
Ethylbenzene	mg/l	0.0542	0.0566	4.33	38.	4129
Xylenes (Total)	mg/l	0.106	0.110	3.70	33.	4129
TPH (Gasoline Range)	mg/l	1.02	1.01	0.99	27.	4129
TPH (Diesel Range)	mg/l	0.817	0.795	2.73	36.	5346
TPH (Diesel Range)	mg/l	0.790	0.760	3.87	36.	7229
BTEX/GRO Surr., a,a,a-TFT	% Recovery		107.			4129

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 7-3567

Laboratory Receipt Date: 12/10/04

VOA Surr 1,2-DCA-d4	% Rec	98.	6611
VOA Surr Toluene-d8	% Rec	96.	6611
VOA Surr, 4-BFB	% Rec	94.	6611
VOA Surr, DBFM	% Rec	102.	6611

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.103	103	72 - 118	4129
Toluene	mg/l	0.100	0.102	102	72 - 119	4129
Ethylbenzene	mg/l	0.100	0.103	103	71 - 119	4129
Xylenes (Total)	mg/l	0.200	0.201	100	70 - 117	4129
Methyl-t-butylether	mg/l	0.100	0.0887	89	57 - 127	4129
Methyl-t-butylether	mg/l	0.100	0.0843	84	57 - 127	6318
TPH (Gasoline Range)	mg/l	1.00	1.02	102	64 - 130	4129
BTEX/GRO Surr., a,a,a-TFT	% Recovery			110	69 - 132	4129
BTEX/GRO Surr., a,a,a-TFT	% Recovery			105	69 - 132	6318
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.810	81	41 - 120	5346
TPH (Diesel Range)	mg/l	1.00	0.661	66	41 - 120	7229
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0507	101	67 - 140	6611
Ethyl-t-butylether	mg/l	0.0500	0.0533	107	67 - 140	6611
tert-amyl methyl ether	mg/L	0.0500	0.0523	105	68 - 134	6611
tert-amyl methyl ether	mg/L	0.0500	0.0539	108	68 - 134	6611
Tertiary butyl alcohol	mg/l	0.500	0.405	81	28 - 182	6611
Tertiary butyl alcohol	mg/l	0.500	0.516	103	28 - 182	6611
1,2-Dibromoethane	mg/l	0.0500	0.0424	85	72 - 135	6611
1,2-Dibromoethane	mg/l	0.0500	0.0439	88	72 - 135	6611
1,2-Dichloroethane	mg/l	0.0500	0.0436	87	73 - 130	6611
1,2-Dichloroethane	mg/l	0.0500	0.0517	103	73 - 130	6611
Methyl-t-butyl ether	mg/l	0.0500	0.0505	101	69 - 136	6611
Methyl-t-butyl ether	mg/l	0.0500	0.0561	112	69 - 136	6611
Methyl-t-butyl ether	mg/l	0.0500	0.0561	112	69 - 136	6615
Diisopropyl ether	mg/l	0.0500	0.0447	89	65 - 140	6611
Diisopropyl ether	mg/l	0.0500	0.0523	105	65 - 140	6611

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 7-3567
Page: 3
Laboratory Receipt Date: 12/10/04

VOA Surr 1,2-DCA-d4	% Rec	97	73 - 127	6611
VOA Surr 1,2-DCA-d4	% Rec	100	73 - 127	6611
VOA Surr 1,2-DCA-d4	% Rec	100	73 - 127	6615
VOA Surr Toluene-d8	% Rec	101	79 - 113	6611
VOA Surr Toluene-d8	% Rec	96	79 - 113	6611
VOA Surr Toluene-d8	% Rec	96	79 - 113	6615
VOA Surr, 4-BFB	% Rec	100	79 - 125	6611
VOA Surr, 4-BFB	% Rec	90	79 - 125	6611
VOA Surr, 4-BFB	% Rec	90	79 - 125	6615
VOA Surr, DBFM	% Rec	103	75 - 134	6611
VOA Surr, DBFM	% Rec	97	75 - 134	6611
VOA Surr, DBFM	% Rec	97	75 - 134	6615

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	4129	12/11/04	12:00
Toluene	< 0.0005	mg/l	4129	12/11/04	12:00
Ethylbenzene	< 0.0005	mg/l	4129	12/11/04	12:00
Xylenes (Total)	< 0.0005	mg/l	4129	12/11/04	12:00
Methyl-t-butylether	< 0.0005	mg/l	4129	12/11/04	12:00
Methyl-t-butylether	< 0.0005	mg/l	6318	12/12/04	20:53
TPH (Gasoline Range)	< 0.0500	mg/l	4129	12/11/04	12:00
TPH (Diesel Range)	0.062	mg/l	5346	12/13/04	8:34
TPH (Diesel Range)	< 0.050	mg/l	7229	12/14/04	21:20

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PROJECT QUALITY CONTROL DATA
Project Number:
Project Name: EXXONMOBIL 7-3567
Page: 4
Laboratory Receipt Date: 12/10/04

BTEX/GRO Surr., a,a,a-TFT	94.	% Recovery	4129	12/11/04	12:00
BTEX/GRO Surr., a,a,a-TFT	99.	% Recovery	6318	12/12/04	20:53
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00027	mg/l	6611	12/12/04	8:27
Ethyl-t-butylether	< 0.00027	mg/l	6611	12/12/04	21:53
tert-amyl methyl ether	< 0.00030	mg/L	6611	12/12/04	8:27
tert-amyl methyl ether	< 0.00030	mg/L	6611	12/12/04	21:53
Tertiary butyl alcohol	< 0.00428	mg/l	6611	12/12/04	8:27
Tertiary butyl alcohol	< 0.00428	mg/l	6611	12/12/04	21:53
1,2-Dibromoethane	< 0.00023	mg/l	6611	12/12/04	8:27
1,2-Dibromoethane	< 0.00023	mg/l	6611	12/12/04	21:53
1,2-Dichloroethane	< 0.00039	mg/l	6611	12/12/04	8:27
1,2-Dichloroethane	< 0.00039	mg/l	6611	12/12/04	21:53
Methyl-t-butyl ether	< 0.00023	mg/l	6611	12/12/04	8:27
Methyl-t-butyl ether	< 0.00023	mg/l	6611	12/12/04	21:53
Methyl-t-butyl ether	< 0.00023	mg/l	6615	12/12/04	21:53
Diisopropyl ether	< 0.00018	mg/l	6611	12/12/04	8:27
Diisopropyl ether	< 0.00018	mg/l	6611	12/12/04	21:53
VOA Surr 1,2-DCA-d4	95.	% Rec	6611	12/12/04	8:27
VOA Surr 1,2-DCA-d4	102.	% Rec	6611	12/12/04	21:53
VOA Surr 1,2-DCA-d4	102.	% Rec	6615	12/12/04	21:53
VOA Surr Toluene-d8	98.	% Rec	6611	12/12/04	8:27
VOA Surr Toluene-d8	104.	% Rec	6611	12/12/04	21:53
VOA Surr Toluene-d8	104.	% Rec	6615	12/12/04	21:53
VOA Surr, 4-BFB	108.	% Rec	6611	12/12/04	8:27
VOA Surr, 4-BFB	99.	% Rec	6611	12/12/04	21:53
VOA Surr, 4-BFB	99.	% Rec	6615	12/12/04	21:53
VOA Surr, DBFM	99.	% Rec	6611	12/12/04	8:27
VOA Surr, DBFM	101.	% Rec	6611	12/12/04	21:53
VOA Surr, DBFM	101.	% Rec	6615	12/12/04	21:53

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 399718

TestAmerica
INCORPORATED

Sample NonConformance/COC Revision Form

Initiated by:	Sgracey	**Phone:**	707-766-2000	NC Closed	☑
Client Name:	ERI - NORTHERN	**Sample Range:**		Date Closed	12/10/2004
Client Contact:		**SDG:**			
Client Account:	10228	**Analyst:**	GRACEY		**399718**
Date Created:	12/9/2004	**Supervisor:**			
NC #:		**NC Type:**	NC Analytical 1		
Project Name:	EXXONMOBIL 7-3567	**Terminal Manager:**	JENNIFER SEDLACHEK		
Project Number:					
Project Origin	CA				
Regulatory :					

Process: Sample Containers missing from Cooler - checked twice (See Comments) **Corrected By:** Leah Klingensmith

Action: **Closed:** ☑ Kbundy

Comments:

Comment added by: Sgracey on 12/10/2004 2:13:54 PM
NC closed with out comments

****

Comment added by: Kbundy on 12/10/2004 12:56:54 PM
There were no liters pulled for sample MW8 and only 1 liter pulled for sample MW5. Do not run for TPHD on sample MW8 per Vicky Burns.

****

Comment added by: Kbundy on 12/10/2004 10:53:44 AM
Sample MW-4 per Vicky Burns was not sampled neither was sample BB taken. We are not missing a liter for MW-6 the sample container that you thought was MW-4 is actually a 6 on the lid. So we are currently just missing 1 liter for MW5 and both liters for MW8.

****

Did not received any vials for sample mw-4. Did not receive any liters for mw-8. Received only one liter for mw-4,5,6. Also, did not receive BB.

TestAmerica
ANALYTICAL TESTING CORPORATION
Nashville Division

399718

COOLER RECEIPT FORM **BC#**

Client Name : ERI

Cooler Received/Opened On: 12/09/04 **Accessioned By:** Shawn Gracey

Log-in Personnel Signature

1. **Temperature of Cooler when triaged:** 1.0 **Degrees Celsius**
2. **Were custody seals on outside of cooler?**..... YES...NO....NA
   a. **If yes, how many, and where:** 1 Front
3. **Were custody seals on containers?**..... NO..YES...NA
4. **Were the seals intact, signed, and dated correctly?**..... YES...NO...NA
5. **Were custody papers inside cooler?**..... YES...NO...NA
6. **Were custody papers properly filled out (ink, signed, etc)?**..... YES...NO...NA
7. **Did you sign the custody papers in the appropriate place?**..... YES...NO...NA
8. **What kind of packing material used?** Bubblewrap Peanuts Vermiculite Other None
9. **Cooling process:** Ice Ice-pack Ice (direct contact) Dry ice Other None
10. **Did all containers arrive in good condition (unbroken)?**..... YES...NO...NA
11. **Were all container labels complete (#, date, signed, pres., etc)?**..... YES...NO...NA
12. **Did all container labels and tags agree with custody papers?**..... YES...NO...NA
13. **Were correct containers used for the analysis requested?**..... YES...NO...NA
14. a. **Were VOA vials received?**..... YES...NO...NA
    b. **Was there any observable head space present in any VOA vial?**..... NO...YES...NA
15. **Was sufficient amount of sample sent in each container?**..... YES...NO...NA
16. **Were correct preservatives used?**..... YES...NO...NA
    If not, record standard ID of preservative used here_____
17. **Was residual chlorine present?**..... NO...YES...NA
18. **Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below:**

    5707

    Fed-Ex UPS Velocity DHL Route Off-street Misc.
19. **If a Non-Conformance exists, see attached or comments below:**

Revised 12/9/04

CHAIN OF CU...

TestAmerica INCORPORATED

399718

615) 726-0177
Nashville Division
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 601 N McDowell. Blvd
City/State/Zip: Petaluma, CA
Project Manager Rob Saur
Telephone Number: (707) 766-2019
ERI Job Number: 243113X
Sampler Name: (Print) Ronen Johnson
Sampler Signature:

ExxonMobil Engineer Jennifer Sedlachek
Telephone Number 510-547-8196
Account #: 10228
PO #: 4504239072
Facility ID # 7-3567
Global ID# T0600191822
Site Address 3192 Santa Rita Road
City, State Zip Pleasanton, California, 94566

TAT
- [ ] 24 hour
- [ ] 72 hour
- [ ] 48 hour
- [ ] 96 hour
- [x] 8 day

PROVIDE:
EDF Report
FAX Results

Special Instructions:
Please use Silica gel clean-up on the TPHd samples.
Oxygenates (MTBE, TAME, ETBE, DIPE, & TBA) using 8260
Lead Scavengers (1,2 DCA and EDB) using 8260

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8021B	confirm mtbe 8260	Oxygenates 8260	VOCs 8260	Total Lead 6010	HVOCs 801	Lead Scavengers
MW1	12959			X	HCL	6/2	X			X	X	X	X		X				X
MW2	60			X	HCL	6/2	X			X	X	X	X		X				X
MW3	61			X	HCL	6/2	X			X	X	X	X		X				X
MW4	1352			X	HCL	6/2	X			X	X	X	X		X				X
MW5	62			X	HCL	6/2	X			X	X	X	X		X				X
MW6	63			X	HCL	6/2	X			X	X	X	X		X				X
MW7	64			X	HCL	6/2	X			X	X	X	X		X				X
MW8	1929 65			X	HCL	6/2	X			H	O	L	D						
BB																			

Relinquished by: Date Time Received by: Time

Relinquished by: Date 12/8/04 Time Received by TestAmerica: Time 12/9/04 0815

Laboratory Comments:
Temperature Upon Receipt: 1.0
Sample Containers Intact? Y
VOAs Free of Headspace?

ATTACHMENT C

WASTE DISPOSAL DOCUMENTATION

243113X

SHIPPER NO. # 006176

THIS SHIPPING ORDER

must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon, and retained by the Agent.

RECEIVE, subject to the classifications and tariffs in effect on the date of the issue of this Shipping Order.

CARRIER NO.

DATE: 12/7/04

ME OF CARRIER) ENVIRONMENTAL RESOLUTIONS (SCAC)

ONSIGNEE	ROMIC ENV. TECH. CORP.
REET	2081 BAY ROAD
STINATION	EAST PALO ALTO, CA 94303 STATE ZIP

FROM

SHIPPER	EXXON MOBIL CORPORATION
STREET	C/O ERI
	601 N. MCDOWELL BLVD
ORIGIN	PETALUMA, CA 94954 STATE ZIP

ROUTE:

U.S. DOT Hazmat Reg. No.

VEHICLE NUMBER

NO. SHIPPING UNIT	HM	Description of articles, special marks, and exceptions	*WEIGHT (Subject to correction)	Class or Rate	CHARGES (For carrier use only)	Check column
		GROUNDWATER MONITORING WELL PURGE WATER PROFILE #: 301560 HANDLING CODE: _____ RECEIVED BY PLACARDS TENDERED: YES ____ NO X P.O.# _____ EWR#: _____ STORE NAME/ #: 7-3567 STORE ADDRESS: 3192 Santa Rita Rd. Pleasanton, CA	27gal 20.5lbs			

REMIT C.O.D. TO:

ADDRESS:

CITY: STATE ZIP

COD AMT: $

C.O.D. Fee:
PREPAID ☐
COLLECT ☐ $

TOTAL CHARGES: $

FREIGHT CHARGES
Freight Prepaid except when box at right is checked ☐ Check box if charges to be collect

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".

Note. - where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property.

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

Subject to Section 7 of conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

RECEIVED, subject to the classifications and tariffs in effect on the date of this Bill of Lading, the property described above in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own road or its own water line, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained (as specified in Appendix B to Part 1035) which are hereby agreed to by the shipper and accepted for himself and his assigns.

This is to certify that the above-named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation PER:

SHIPPER: EXXON MOBIL REFINING & SUPPLIES

BY: request of exxon mobil

CARRIER: ENVIRONMENTAL RESOLUTIONS

PER:

DATE: 12-7-04

EMERGENCY RESPONSE TELEPHONE NUMBER: (800-766-4248

MONITORED AT ALL TIMES THE HAZARDOUS MATERIAL IS IN TRANSPORTATION INCLUDING STORAGE INCIDENTAL TO TRANSPORTATION. (172.604)

Mark with "X" to designate Hazardous Material as defined in The Department of Transportation Regulations Governing Transportation of Hazardous Materials. The use of this column is an optional method of designating hazardous materials on Bills of Ladings per Section 172.201 and 172.202(b) the regulations governing the transportation of such materials.

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Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading.

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