ENVIRONMENTAL RESOLUTIONS, INC.

December 3, 2003
ERI 243113.Q034

Mr. Gene N. Ortega
ExxonMobil Refining & Supply – Global Remediation
25A Crescent Drive, #407
Pleasant Hill, California 94523

Subject: Quarterly Groundwater Monitoring Report, Fourth Quarter 2003, Former Exxon Service Station 7-3567, 3192 Santa Rita Road, Pleasanton, California.

Mr. Ortega:

At the request of ExxonMobil Oil Corporation (ExxonMobil), Environmental Resolutions, Inc. (ERI) performed fourth quarter 2003 groundwater monitoring and sampling at the subject site. The purpose of quarterly monitoring and sampling is to evaluate the concentrations of hydrocarbons in the groundwater and the groundwater flow direction and hydraulic gradient. The location of the site is shown on the Site Vicinity Map (Plate 1). The location of groundwater monitoring wells and select site features are shown on the Generalized Site Plan (Plate 2).

GROUNDWATER MONITORING AND SAMPLING

On October 9, 2003, ERI measured depth to water (DTW) is select wells and collected groundwater samples from these wells for laboratory analyses. Work was performed in accordance with ERI's groundwater sampling protocol provided in Attachment A.

The calculated hydraulic gradient and groundwater flow direction for the lower water-bearing zone and upper water-bearing zone are presented on Plate 3 and Plate 4, respectively. Historical and recent monitoring data are summarized in Table 1.

Laboratory Analyses And Results

ERI submitted groundwater samples to a California state-certified laboratory, under Chain-of-Custody protocol. The samples were analyzed using the methods listed in the notes in Table 1. Additionally, at the request of Alameda County Health Care Services in a letter dated October 29, 2002, ERI also collected and analyzed samples for the presence of total fuel oxygenates (methyl tertiary butyl ether [MTBE], tertiary-amyl ether [TAME], ethyl tertiary butyl ether [ETBE], di-isopropyl ether [DIPE], and tertiary butyl alcohol [TBA]) and lead scavengers (1,2-dibromoethane [EDB] and 1,2-dichloroethane [1,2-DCA]) using EPA Method 8260. The laboratory analysis report and Chain-of-Custody record are attached (Attachment B). Cumulative results of laboratory analyses of groundwater samples are summarized in Table 1. Select analytical results of recent groundwater samples are presented on Plate 2.

DOCUMENT DISTRIBUTION

ERI recommends forwarding copies of this report to:

Mr. Scott Seery
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Mr. Eddy So
California Regional Water Quality Control Board
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

Ms. Colleen Morf
Zone 7 Water Agency
5997 Parkside Drive
Pleasanton, California 94588

Mr. Joseph A. Aldridge
Valero Energy Corporation
685 West Third Street
Hanford, California 93230

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for ExxonMobil, and any reliance on this report by third parties shall be at such party's sole risk.

Please call Mr. Rob A. Saur, ERI's project manager for this site, at (415) 382-9105 with any questions regarding this project.

Sincerely,
Environmental Resolutions, Inc.

Lyz A. Cullmann
Senior Staff Geologist

John B. Bobbitt
R.G. 4313

REGISTERED GEOLOGIST JOHN BAILEY BOBBITT exp 4-30-04 No. 4313 STATE OF CALIFORNIA

Attachments:

Table 1:	Cumulative Groundwater Monitoring and Sampling Data
Plate 1:	Site Vicinity Map
Plate 2:	Generalized Site Plan
Plate 3:	Groundwater Elevation Map Lower Water-Bearing Zone
Plate 4:	Groundwater Elevation Map Upper Water-Bearing Zone
Attachment A:	Groundwater Sampling Protocol
Attachment B:	Laboratory Analysis Report and Chain-of-Custody Record

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID# (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	VOCs
		<	feet	>	<			ug/L				>
MW1	11/17/98	NLPH	21.90	318.96	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
(340.86)	03/15/99	NLPH	21.15	319.71	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	06/25/99	NLPH	20.34	320.52	a	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
	09/24/99	NLPH	20.42	320.44	<50	<50	24.6	<0.5	<0.5	<0.5	<0.5	---
	12/22/99	NLPH	21.11	319.75	<61	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	03/07/00	NLPH	14.12	326.74	57	<50	220	<0.5	<0.5	<0.5	<0.5	---
	06/06/00	NLPH	17.79	323.07	<50	<50	5.4	<0.5	<0.5	<0.5	<0.5	---
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	19.02	321.84	<50	<50	51/38d	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	18.56	322.30	<50	<50	63	<0.5	<0.5	<0.5	<0.5	---
	01/11/01	NLPH	21.43	319.43	<50	<50	110/98d	<0.5	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	19.83	321.03	960e	<50	29/33d	<0.5	<0.5	<0.5	<0.5	---
	07/20/01	NLPH	20.50	320.36	<50	<50	27/20d	<0.5	<0.5	<0.5	<0.5	---
	10/19/01	NLPH	19.48	321.38	<50	<50	390/420d	<0.5	<0.5	<0.5	<0.5	---
(340.86)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	19.72	321.14	<100	178	196	<0.50	<0.50	<0.50	<0.50	---
	04/17/02	NLPH	22.17	318.69	<50	124	116.1/131d	<0.5	<0.50	<0.50	<0.50	---
	07/17/02	NLPH	22.51	318.35	<50	<50.0	5.1/8.76d	<0.5	<0.5	<0.5	<0.5	---
	10/24/02	NLPH	22.51	318.35	<50	217	574/302d	<0.5	<0.5	<0.5	<0.5	---
	03/21/03	NLPH	21.32	319.54	<50	70.9	83.4d	<0.50	<0.5	<0.5	<0.5	ND
	04/10/03	NLPH	21.27	319.59	<51	67.2	71.0d	<0.50	<0.5	<0.5	<0.5	ND
	07/17/03	NLPH	21.13	319.73	<50	88.9	44.6d	<0.50	<0.5	<0.5	<0.5	ND
	10/09/03	**NLPH**	**21.55**	**319.31**	**<50**	**<50.0**	**32.3/41.2d**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**ND**
MW2	11/17/98	NLPH	20.42	320.19	91	<50	17/23d	1.5	<0.5	0.98	2.6	---
(340.61)	03/15/99	NLPH	28.35	312.26	90	<50	12/12.5d	0.73	1.1	2.4	2.2	---
	06/25/99	NLPH	25.20	315.41	a	<50	<2.0	<0.5	<0.5	<0.5	<0.5	---
	09/24/99	NLPH	23.93	316.68	<50	<50	3.06	<0.5	<0.5	<0.5	<0.5	---
	12/22/99	NLPH	23.39	317.22	<56	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	03/07/00	NLPH	17.08	323.53	52	<50	<2	<0.5	0.80	<0.5	<0.5	---
	06/06/00	NLPH	21.01	319.60	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	22.08	318.53	<50	<50	6.8/<5d	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	22.35	318.26	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	01/11/01	NLPH	23.74	316.87	<50	<50	<2	0.54	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	22.34	318.27	760e	<50	<2	<0.5	1.4	<0.5	<0.5	---
	07/20/01	NLPH	23.74	316.87	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	10/19/01	NLPH	22.68	317.93	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
(340.16)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	20.79	319.37	<50.0	<50.0	0.70	<0.50	<0.50	<0.50	<0.50	---
	04/17/02	NLPH	25.52	314.64	<50	<50.0	4.20/4.35d	<0.5	0.90	<0.50	<0.50	---
	07/17/02	NLPH	28.18	311.98	<50	<50.0	9.4/10.3d	<0.5	0.6	2.4	2.0	---
	10/24/02	NLPH	28.42	311.74	<50	<50.0	8.6/9.30d	<0.5	<0.5	<0.5	<0.5	---
	03/21/03	NLPH	23.54	316.62	<50	<50.0	<0.50d	1.10	0.5	1.3	2.2	ND
	04/10/03	NLPH	28.19	311.97	<50	<50.0	2.10d	0.60	0.5	0.8	1.0	ND
	7/17/2003	NLPH	24.13	316.03	<50	<50.0	<0.50d	<0.50	<0.5	<0.5	<0.5	ND
	10/9/2003	**NLPH**	**26.21**	**313.95**	**90**	**<50.0**	**0.6/0.60d**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**ND**

TABLE 1
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Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID= (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	VOCs
		<	feet	>	<			ug/l				>
MW3	11/17/98	NLPH	36.58	306.37	120	<50	180/220d	<0.5	<0.5	<0.5	<0.5	---
(342.95)	03/15/99	NLPH	40.01	302.94	180	<50	290/314d	<0.5	<0.5	<0.5	<0.5	---
	06/25/99	NLPH	46.83	296.12	a	<50	107/113d	<0.5	<0.5	<0.5	<0.5	---
	9/24/99[b]	NLPH	47.71	295.24	---	---	---	---	---	---	---	---
	12/22/99	NLPH	43.82	299.13	140	<50	65	<0.5	<0.5	<0.5	<0.5	---
	03/07/00	NLPH	32.75	310.20	<50	<50	82	<0.5	0.88	<0.5	<0.5	---
	06/06/00	NLPH	36.05	306.90	<50	<50	140	<0.5	<0.5	0.82	<0.5	---
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	36.77	306.18	<50	<50	230/160d	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	35.82	307.13	<50	<50	200	<0.5	<0.5	<0.5	<0.5	---
	01/11/01	NLPH	38.08	304.87	<50	<50	280/230d	<0.5	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	36.03	306.92	1,000e	<50	240/280d	<0.5	<0.5	<0.5	<0.5	---
	07/20/01	NLPH	36.05	306.90	<50	270	240/190d	<0.5	<0.5	<0.5	<0.5	---
	10/19/01	NLPH	34.58	308.37	<50	<50	180/190d	<0.5	<0.5	<0.5	<0.5	---
(342.95)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	34.96	307.99	<100	167	179	<0.50	<0.50	<0.50	<0.50	---
	04/17/02	NLPH	38.21	304.74	<50	194	179.3/216d	<0.5	<0.50	<0.50	<0.50	---
	07/17/02	g	g	g	<50h	163h	185/198d,h	<0.5h	<0.5h	<0.5h	<0.5h	---
	10/24/02	NLPH	38.68	304.27	<50	128	163/183d	<0.5	<0.5	<0.5	<0.5	---
	03/21/03	NLPH	36.50	306.45	<50	119	141d	<0.50	<0.5	<0.5	<0.5	ND
	04/10/03	NLPH	36.82	306.13	<53	119	130d	<0.50	<0.5	<0.5	<0.5	ND
	07/17/03	NLPH	37.98	304.97	---	---	---	---	---	---	---	---
	07/18/03	NLPH	---	---	<50	142	123d	<0.50	<0.5	<0.5	<0.5	ND
	10/09/03	**NLPH**	**38.5**	**304.45**	**<50**	**120**	**122/147d**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**ND**
MW4	11/17/98	NLPH	50.20	292.76	72	<50	4.1/3.5d	<0.5	<0.5	<0.5	<0.5	---
(342.96)	03/15/99	NLPH	47.93	295.03	91	<50	280/260d	<0.5	<0.5	<0.5	<0.5	---
	6/25/99[b]	NLPH	48.15	294.81	---	---	---	---	---	---	---	---
	9/24/99[b]	NLPH	49.29	293.67	---	---	---	---	---	---	---	---
	12/22/99	NLPH	49.33	293.63	b	---	---	---	---	---	---	---
	03/07/00	NLPH	49.05	293.91	190	<50	710	<0.5	0.84	<0.5	<0.5	---
	06/06/00	NLPH	49.02	293.94	110	<50	460	<0.5	<0.5	<0.5	<0.5	---
	06/16/00	Property transferred to Valero Refining Company.										
	07/31/00	NLPH	49.13	293.83	<50	<50	480/490d	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	40.08	302.88	c	c	c	c	c	c	c	c
	01/11/01	NLPH	36.41	306.55	110	<50	27/21d	<0.5	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	36.43	306.53	870e	<50	3.6/14d	<0.5	0.56	<0.5	<0.5	---
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	33.67	309.29	71	<50	15/16d	<0.5	<0.5	<0.5	<0.5	---
(342.96)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	33.11	309.85	148	<50.0	18.7	<0.50	<0.50	<0.50	<0.50	---
	04/17/02	NLPH	36.03	306.93	<50	<50.0	19.10/23.4d	<0.5	<0.50	<0.50	<0.50	---
	07/17/02	NLPH	37.65	305.31	<50	<50.0	16.7/15.8d	<0.5	<0.5	<0.5	<0.5	---
	10/24/02	NLPH	37.41	305.55	<50	<50.0	8.7/8.90d	<0.5	<0.5	<0.5	<0.5	---
	03/21/03	NLPH	36.18	306.78	<56	<50.0	14.2d	<0.50	<0.5	<0.5	<0.5	ND
	04/10/03	NLPH	36.55	306.41	<51	<50.0	15.3d	<0.50	<0.5	<0.5	<0.5	ND
	07/17/03	NLPH	36.45	306.51	<50	<50.0	11.4d	<0.50	<0.5	<0.5	<0.5	ND
	10/09/03	**NLPH**	**37.7**	**305.26**	**<50**	**<50.0**	**8.5/6.90d**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**ND**

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Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

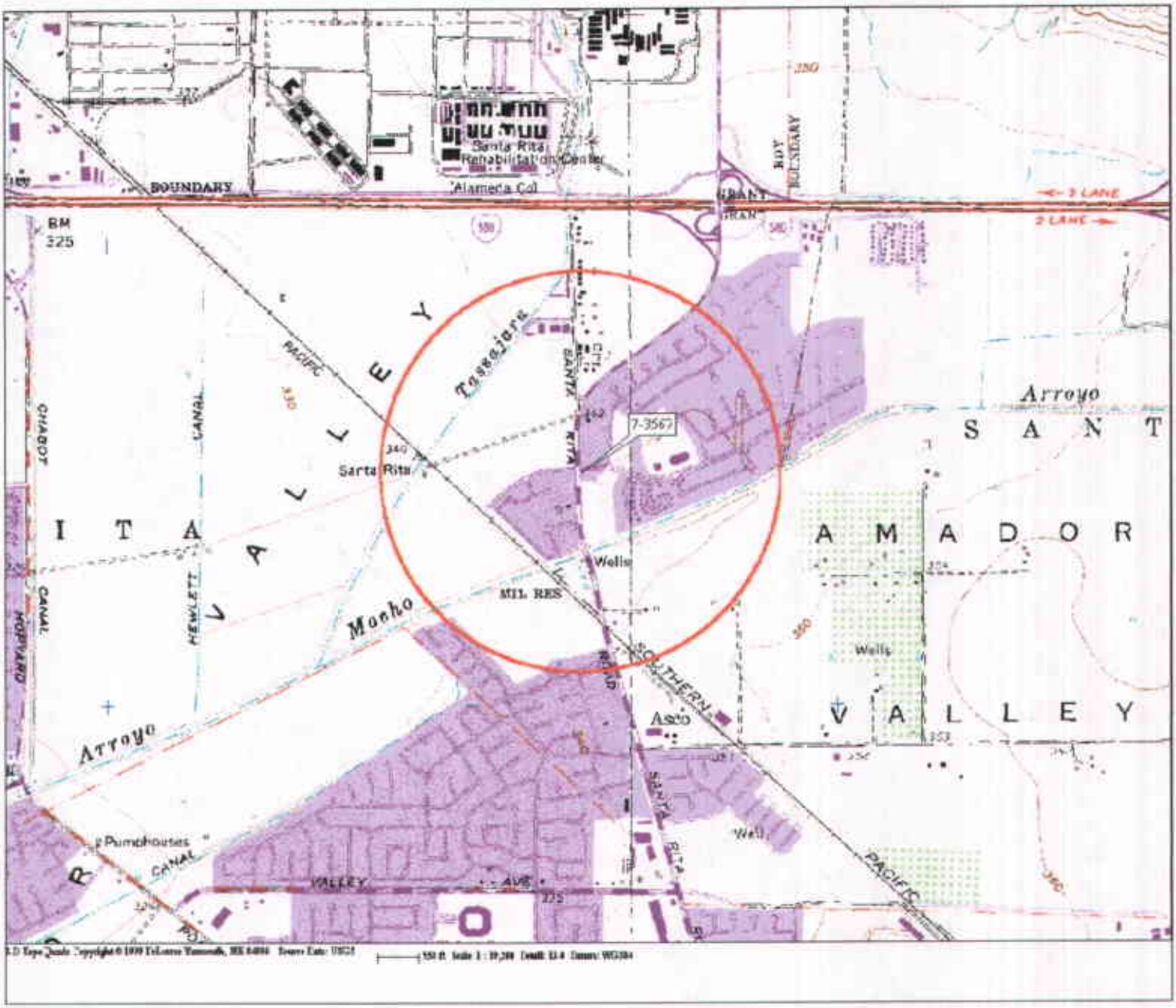
Well ID= (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	VOCs
		<	feet	>	<			ug/L				>
MW5	06/16/00	Property transferred to Valero Refining Company.										
(342.87)	07/31/00	---	dry	dry	b	b	b	b	b	b	b	---
	10/10/00	NLPH	29.12	313.75	150	<50	4.2	<0.5	<0.5	<0.5	<0.5	---
	01/11/01	NLPH	28.89	313.98	b	b	b	b	b	b	b	---
	04/11/01	NLPH	28.23	314.64	b	b	b	b	b	b	b	---
	07/20/01	f	---	---	---	---	---	---	---	---	---	---
	10/19/01	NLPH	27.62	315.25	86	<50	3.4/5d	<0.5	<0.5	<0.5	<0.5	---
(342.87)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	28.04	314.83	<100	<50.0	5.90	<0.50	<0.50	<0.50	<0.50	---
	04/17/02	NLPH	29.10	313.77	85	<50.0	5.60/6.7d	<0.5	<0.50	<0.50	<0.50	---
	07/17/02	NLPH	29.37	313.50	b	b	b	b	b	b	b	---
	10/24/02	NLPH	29.36	313.51	b	b	b	b	b	b	b	---
	03/21/03	NLPH	28.55	314.32	b	57.8	8.70d	2.50	1.0	3.5	5.9	ND
	04/10/03	NLPH	29.10	313.77	b	56.1	7.20d	5.50	3.0	2.9	4.3	ND
	07/17/03	NLPH	28.91	313.96	b	<0.50	12.0d	1.00	<0.50	0.7	1.2	ND
	10/09/03	**NLPH**	**29.17**	**313.70**	**<100**	**<50.0**	**5.5/4.50d**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**ND**
MW6	06/16/00	Property transferred to Valero Refining Company.										
(341.05)	07/31/00	NLPH	39.72	301.33	<50	<50	<2/<5	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	40.12	300.93	<50	c	c	c	c	c	c	c
	01/11/01	NLPH	46.13	294.92	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	45.40	295.65	b	b	b	b	b	b	b	---
	07/20/01	NLPH	41.75	299.30	<50	<50	<5	<0.3	<0.3	<0.6	<0.6	---
	10/19/01	NLPH	44.10	296.95	<50	<50	<2	<0.5	<0.5	<0.5	<0.5	---
(341.05)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	39.57	301.48	<100	<50.0	<0.50	<0.50	<0.90	<0.50	<0.50	---
	04/17/02	NLPH	41.84	299.21	52	<50.0	<0.50	<0.5	<0.50	<0.50	<0.50	---
	07/17/02	NLPH	42.85	298.20	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	---
	10/24/02	NLPH	42.10	298.95	<50	<50.0	<0.5	<0.5	<0.5	<0.5	<0.5	---
	03/21/03	NLPH	44.81	296.24	107	<50.0	<0.50	<0.50	<0.5	<0.5	<0.5	ND
	04/10/03	NLPH	44.28	296.77	60	<50.0	0.80d	<0.50	<0.5	<0.5	<0.5	ND
	07/17/03	NLPH	41.56	299.49	<50	<50.0	<0.50d	<0.50	<0.5	<0.5	<0.5	ND
	10/09/03	**NLPH**	**41.54**	**299.51**	**452**	**<50.0**	**0.5/0.60d**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**ND**
MW7	06/16/00	Property transferred to Valero Refining Company.										
(341.73)	07/31/00	NLPH	24.22	317.51	150	<50	13/8d	<0.5	<0.5	<0.5	<0.5	i
	10/10/00	NLPH	24.09	317.64	1,500	c	c	c	c	c	c	c
	01/11/01	NLPH	25.86	315.87	330	<50	6.9/7d	0.55	<0.5	<0.5	<0.5	---
	04/11/01	NLPH	24.28	317.45	980e	<250	<10	<2.5	<2.5	<2.5	<2.5	---
	07/20/01	NLPH	25.52	316.21	300	<50	8.2/6d	<0.5	<0.5	<0.5	<0.5	---
	10/19/01	NLPH	24.99	316.74	120	<50	4.9/<5d	<0.5	<0.5	<0.5	<0.5	---
(341.73)	Nov-2001	Well surveyed in compliance with AB 2886 requirements.										
	01/28/02	NLPH	23.84	317.89	<100	<50.0	8.50	<0.50	<0.50	<0.50	<0.50	---
	04/17/02	NLPH	28.19	313.54	55	<50.0	9.70/11.6d	<0.5	2.10	<0.50	<0.50	---
	07/17/02	NLPH	29.74	311.99	69	<50.0	9.7/9.00d	<0.5	<0.5	<0.5	<0.5	---
	10/24/02	NLPH	29.50	312.23	262	<50.0	5.4/6.00d	<0.5	<0.5	<0.5	<0.5	---
	03/21/03	NLPH	26.07	315.66	<50	<50.0	6.00	<0.50	0.8	<0.5	<0.5	ND
	04/10/03	NLPH	26.06	315.67	<50	<50.0	9.00d	<0.50	<0.5	<0.5	<0.5	ND
	07/17/03	NLPH	27.18	314.55	<50	<50.0	9.10d	<0.50	<0.5	<0.5	<0.5	ND
	10/09/03	**NLPH**	**28.27**	**313.46**	**<50**	**<50.0**	**12.5/5.60d**	**<0.50**	**<0.5**	**<0.5**	**<0.5**	**ND**

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-3567
3192 Santa Rita Road
Pleasanton, California

Well ID# (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	MTBE	B	T	E	X	VOCs
		<	feet	>	<			ug/L				>
MW8	06/16/00	Property transferred to Valero Refining Company.										
(341.44)	04/11/01	---	dry	dry	b	b	b	b	b	b	b	---
	04/11/01	---	b	---	b	b	b	b	b	b	b	---
	07/20/01	---	dry	dry	b	b	b	b	b	b	b	---
	10/19/01	---	dry	dry	b	b	b	b	b	b	b	---
	01/28/02	---	dry	dry	b	b	b	b	b	b	b	---
	04/17/02	---	dry	dry	b	b	b	b	b	b	b	---
	07/17/02	---	dry	dry	b	b	b	b	b	b	b	---
	10/24/02	---	dry	dry	b	b	b	b	b	b	b	---
	03/21/03	---	dry	dry	b	b	b	b	b	b	b	b
	04/10/03	---	dry	dry	b	b	b	b	b	b	b	b
	07/17/03	---	dry	dry	b	b	b	b	b	b	b	b
	10/09/03	---	dry	dry	b	b	b	b	b	b	b	b

Notes:

TOC	=	Elevation of top of well casing, in feet above mean sea level.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness (HT) in feet.
DTW	=	Depth to water.
Elev.	=	Elevation of groundwater in feet above mean sea level.
NLPH	=	No liquid-phase hydrocarbons present in well.
TPHd	=	Total petroleum hydrocarbons as diesel analyzed using modified EPA Method 8015.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA Method 5030/8015 (modified).
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
MTBE	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
VOCs	=	Volatile organic compounds analyzed using EPA Method 8260B.
ug/L	=	Micrograms per liter.
a	=	No result because of sample loss during laboratory fire.
b	=	Well contained an insufficient amount of water to collect a sample or well was dry.
c	=	Samples were damaged during transportation to laboratory.
d	=	MTBE confirmed using EPA Method 8260.
e	=	Diesel-range hydrocarbons detected in bailer blank; result is suspect.
f	=	Well inacessable.
g	=	Due to equipment failure, DTW was not measured.
h	=	Grab sample; Equipment failure unable to purge well.
i	=	Not detected at or above the stated laboratory method reporting limit for the following constituents: 1,2-Dichloroethane, 2-Nitropropane, Di-isopropyl ether, tertiary amyl methyl ether, and tertiary butyl ethyl ether.
<	=	Not detected at or above the stated laboratory method reporting limit.
---	=	Not analyzed/Not applicable.



FN 2431Topo

EXPLANATION

1/2-mile radius circle

APPROXIMATE SCALE

N

0 0.5 1 mile

SOURCE:
Modified from a map
provided by
DeLorme 3-D TopoQuads

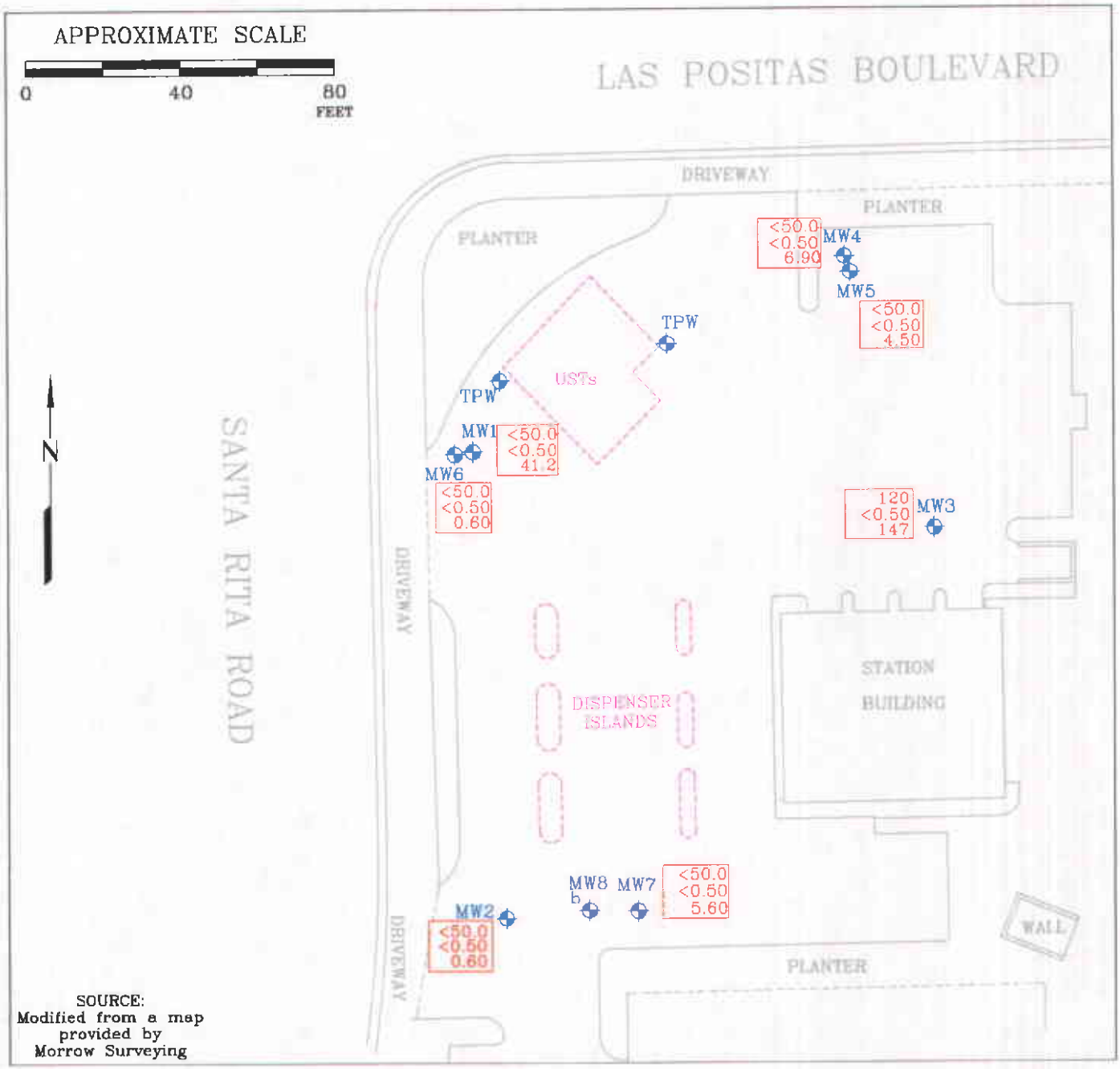
ENVIRONMENTAL RESOLUTIONS, INC.

SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 1



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003

EXPLANATION

Groundwater Monitoring Well

TPW
Tank Pit Well

Analyte Concentrations in ug/L
Sampled October 9, 2003

120	Total Petroleum Hydrocarbons as Gasoline
<0.50	Benzene
147	Methyl Tertiary Butyl Ether (EPA Method 8260B)
<	Less Than the Stated Laboratory Reporting Limit
ug/L	Micrograms per Liter
b	Well contained an insuffient amount of of water to collect a sample or well was dry.

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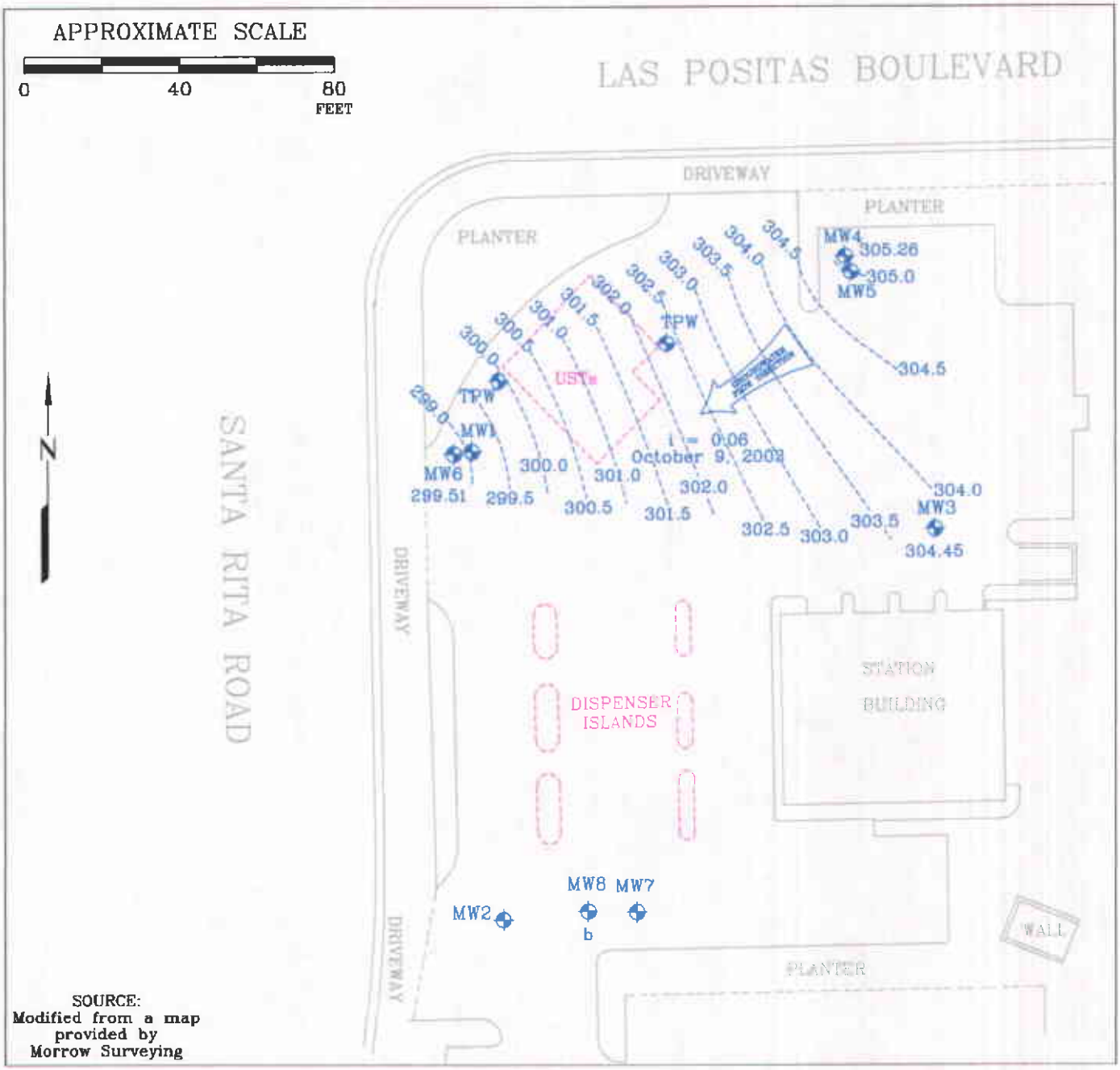
GENERALIZED SITE PLAN

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 2



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003

EXPLANATION

MW6 — Groundwater Monitoring Well

299.51 — Groundwater elevation in feet; datum is mean sea level

TPW — Tank Pit Well

b — Well contained an insufficient amount of water to collect a sample or well was dry

304.5----Line of Equal Groundwater Elevation; datum is mean sea level

i = Interpreted Hydraulic Gradient

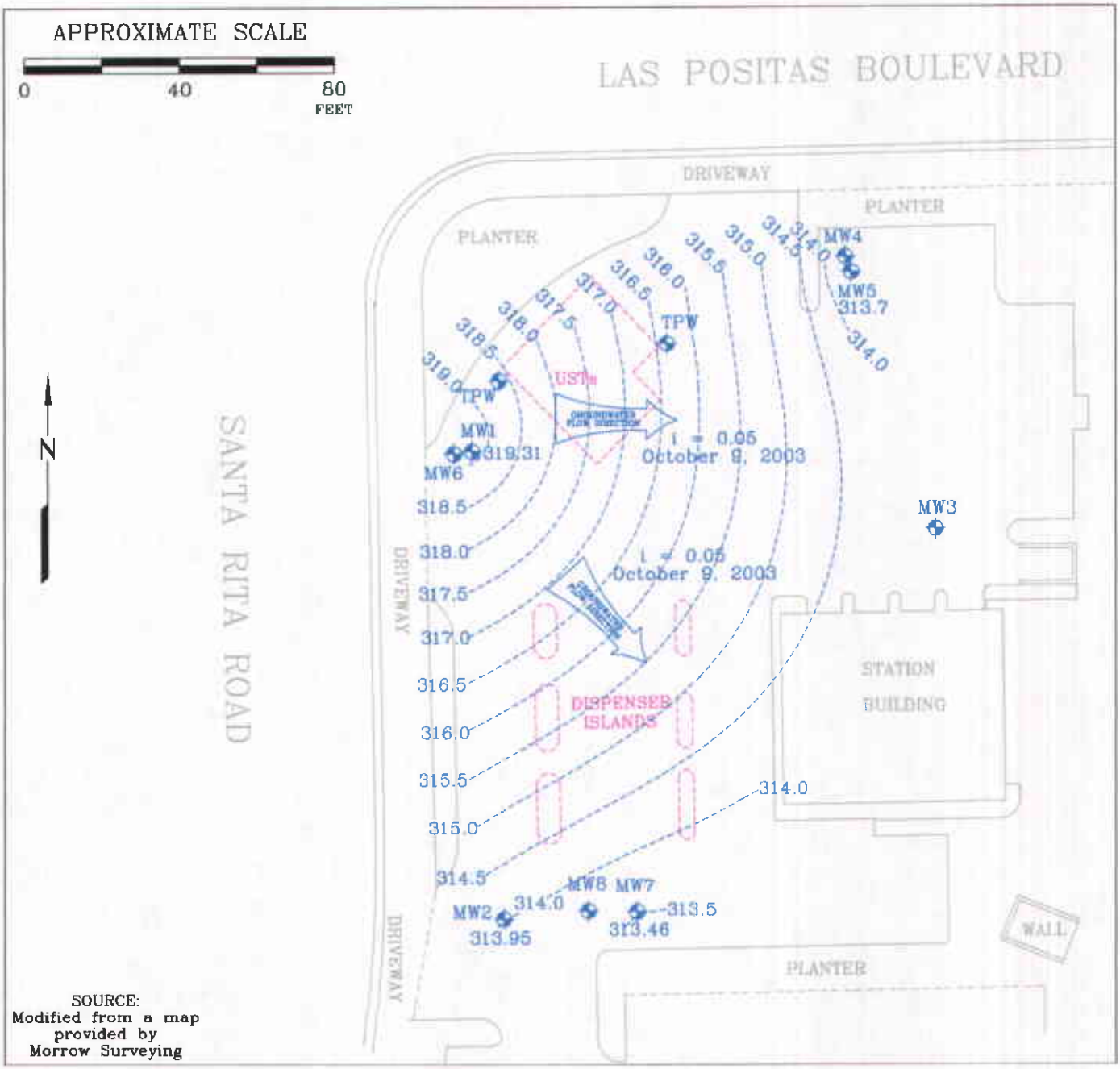
ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
LOWER WATER-BEARING ZONE
October 9, 2003

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 3



SOURCE:
Modified from a map provided by Morrow Surveying

FN 24310003

EXPLANATION

MW7
Groundwater Monitoring Well

313.46 Groundwater elevation in feet; datum is mean sea level

TPW
Tank Pit Well

i = Interpreted Hydraulic Gradient

319.0------Line of Equal Groundwater Elevation; datum is mean sea level

ENVIRONMENTAL RESOLUTIONS, INC.

GROUNDWATER ELEVATION MAP
UPPER WATER-BEARING ZONE
October 9, 2003

FORMER EXXON SERVICE STATION 7-3567
3192 Santa Rita Road
Pleasanton, California

PROJECT NO. 2431

PLATE 4

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contains water and/or separate-phase product are measured with an ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from top of casing elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® or polypropylene bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. If appropriate, free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until a minimum of three well casing volumes is purged and stabilization of the temperature, pH, and conductivity is obtained. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® or polypropylene bailer. The groundwater is carefully poured into selected sample containers (40-milliliter [ml] glass vials, 1,000-ml glass amber bottles, etc.), which are filled so as to produce a positive meniscus.

Depending on the required analysis, each sample container is preserved with hydrochloric acid, nitric acid, etc., or it is preservative free. The type of preservative used for each sample is specified on the Chain-of-Custody form.

Each vial and glass amber bottle is sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace, which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain-of-Custody record, to a California state-certified laboratory.

ATTACHMENT B

LABORATORY ANALYSIS REPORT AND CHAIN-OF-CUSTODY RECORD

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10/20/03 CASE NARRATIVE

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

This report includes the analytical certificates of analysis for all samples listed below. These samples relate to your project identified below:

Project Name: EXXONMOBIL 7-3567
Project Number: 243113X.
Laboratory Project Number: 350351.

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. Any QC recoveries outside laboratory control limits are flagged individually with an #. Sample specific comments and quality control statements are included in the Laboratory notes section of the analytical report for each sample report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accredidation.

Sample Identification	Lab Number	Collection Date
MW1	03-A159781	10/ 9/03
MW2	03-A159782	10/ 9/03
MW3	03-A159783	10/ 9/03
MW4	03-A159784	10/ 9/03
MW5	03-A159785	10/ 9/03
MW6	03-A159786	10/ 9/03
MW7	03-A159787	10/ 9/03
BB	03-A159788	10/ 9/03

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Sample Identification	Lab Number	Collection Date

These results relate only to the items tested.
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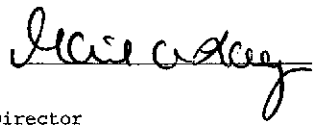
Report Approved By:  Report Date: 10/20/03

Ashley Morris, Lab Director
Michael H. Dunn, M.S., QA/QC Director
Johnny A. Mitchell, Operations Manager Organics
Eric S. Smith, Assistant Technical Director
Roxanne L. Connor, Technical Services
Gail A. Lage, Technical Serv.
Glenn L. Norton, Technical Serv.
Kelly S. Comstock, Technical Serv.
Pamela A. Langford, Technical Serv.

Laboratory Certification Number: 01168CA

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: BEN RICHARDS

Lab Number: 03-A159781
Sample ID: MW1
Sample Type: Water
Site ID: 7-3567

Date Collected: 10/ 9/03
Time Collected: 13:26
Date Received: 10/14/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	10/16/03	1:54	I. Ahmed	8021B	9078
Ethylbenzene	ND	ug/L	0.5	1.0	10/16/03	1:54	I. Ahmed	8021B	9078
Toluene	ND	ug/L	0.5	1.0	10/16/03	1:54	I. Ahmed	8021B	9078
Xylenes (Total)	ND	ug/L	0.5	1.0	10/16/03	1:54	I. Ahmed	8021B	9078
Methyl-t-butylether	32.3	ug/L	0.5	1.0	10/16/03	1:54	I. Ahmed	8021B	9078
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/16/03	1:54	I. Ahmed	8015B	9078
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/16/03	19:24	Weatherly	8015B/3510	577
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/17/03	2:38	A. Bruton	8260B	2033
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/17/03	2:38	A. Bruton	8260B	2033
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/17/03	2:38	A. Bruton	8260B	2033
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/17/03	2:38	A. Bruton	8260B	2033
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/17/03	2:38	A. Bruton	8260B	2033
Methyl-t-butyl ether	41.2	ug/L	0.50	1.0	10/17/03	2:38	A. Bruton	8260B	2033
Diisopropyl ether	ND	ug/L	0.50	1.0	10/17/03	2:38	A. Bruton	8260B	2033

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A159781
Sample ID: MW1
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	10/15/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	120.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	99.	69. - 129.
VOA Surr 1,2-DCA-d4	116.	70. - 133.
VOA Surr Toluene-d8	102.	76. - 123.
VOA Surr, 4-BFB	102.	71. - 132.
VOA Surr, DBFM	111.	74. - 128.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: BEN RICHARDS

Lab Number: 03-A159782
Sample ID: MW2
Sample Type: Water
Site ID: 7-3567

Date Collected: 10/ 9/03
Time Collected: 12:36
Date Received: 10/14/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	10/16/03	2:25	I. Ahmed	8021B	9078
Ethylbenzene	ND	ug/L	0.5	1.0	10/16/03	2:25	I. Ahmed	8021B	9078
Toluene	ND	ug/L	0.5	1.0	10/16/03	2:25	I. Ahmed	8021B	9078
Xylenes (Total)	ND	ug/L	0.5	1.0	10/16/03	2:25	I. Ahmed	8021B	9078
Methyl-t-butylether	0.6	ug/L	0.5	1.0	10/16/03	2:25	I. Ahmed	8021B	9078
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/16/03	2:25	I. Ahmed	8015B	9078
TPH (Diesel Range)	90.	ug/L	50.	1.0	10/16/03	19:44	Weatherly	8015B/3510	577
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/17/03	7:21	A. Bruton	8260B	2526
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/17/03	7:21	A. Bruton	8260B	2526
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/17/03	7:21	A. Bruton	8260B	2526
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/17/03	7:21	A. Bruton	8260B	2526
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/17/03	7:21	A. Bruton	8260B	2526
Methyl-t-butyl ether	0.60	ug/L	0.50	1.0	10/17/03	7:21	A. Bruton	8260B	2526
Diisopropyl ether	ND	ug/L	0.50	1.0	10/17/03	7:21	A. Bruton	8260B	2526

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A159782
Sample ID: MW2
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	10/15/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	112.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	99.	69. - 129.
VOA Surr 1,2-DCA-d4	105.	70. - 133.
VOA Surr Toluene-d8	103.	76. - 123.
VOA Surr, 4-BFB	102.	71. - 132.
VOA Surr, DBFM	101.	74. - 128.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
The TPH (diesel) result was not consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: BEN RICHARDS

Lab Number: 03-A159783
Sample ID: MW3
Sample Type: Water
Site ID: 7-3567

Date Collected: 10/ 9/03
Time Collected: 13:36
Date Received: 10/14/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	10/16/03	2:57	I. Ahmed	8021B	9078
Ethylbenzene	ND	ug/L	0.5	1.0	10/16/03	2:57	I. Ahmed	8021B	9078
Toluene	ND	ug/L	0.5	1.0	10/16/03	2:57	I. Ahmed	8021B	9078
Xylenes (Total)	ND	ug/L	0.5	1.0	10/16/03	2:57	I. Ahmed	8021B	9078
Methyl-t-butylether	122.	ug/L	0.5	1.0	10/16/03	2:57	I. Ahmed	8021B	9078
TPH (Gasoline Range)	120.	ug/L	50.0	1.0	10/16/03	2:57	I. Ahmed	8015B	9078
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/16/03	20:05	Weatherly	8015B/3510	577
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/17/03	7:49	A. Bruton	8260B	2526
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/17/03	7:49	A. Bruton	8260B	2526
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/17/03	7:49	A. Bruton	8260B	2526
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/17/03	7:49	A. Bruton	8260B	2526
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/17/03	7:49	A. Bruton	8260B	2526
Methyl-t-butyl ether	147.	ug/L	0.50	1.0	10/17/03	7:49	A. Bruton	8260B	2526
Diisopropyl ether	ND	ug/L	0.50	1.0	10/17/03	7:49	A. Bruton	8260B	2526

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A159783
Sample ID: MW3
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	10/15/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	113.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	96.	69. - 129.
VOA Surr 1,2-DCA-d4	107.	70. - 133.
VOA Surr Toluene-d8	103.	76. - 123.
VOA Surr, 4-BFB	102.	71. - 132.
VOA Surr, DBFM	102.	74. - 128.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: BEN RICHARDS

Lab Number: 03-A159784
Sample ID: MW4
Sample Type: Water
Site ID: 7-3567

Date Collected: 10/ 9/03
Time Collected: 13:14
Date Received: 10/14/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	10/16/03	3:28	I. Ahmed	8021B	9078
Ethylbenzene	ND	ug/L	0.5	1.0	10/16/03	3:28	I. Ahmed	8021B	9078
Toluene	ND	ug/L	0.5	1.0	10/16/03	3:28	I. Ahmed	8021B	9078
Xylenes (Total)	ND	ug/L	0.5	1.0	10/16/03	3:28	I. Ahmed	8021B	9078
Methyl-t-butylether	8.5	ug/L	0.5	1.0	10/16/03	3:28	I. Ahmed	8021B	9078
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/16/03	3:28	I. Ahmed	8015B	9078
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/16/03	20:26	Weatherly	8015B/3510	577
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/15/03	12:31	S. Udeze	8260B	3590
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/15/03	12:31	S. Udeze	8260B	3590
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/15/03	12:31	S. Udeze	8260B	3590
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/15/03	12:31	S. Udeze	8260B	3590
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/15/03	12:31	S. Udeze	8260B	3590
Methyl-t-butyl ether	6.90	ug/L	0.50	1.0	10/15/03	12:31	S. Udeze	8260B	3590
Diisopropyl ether	ND	ug/L	0.50	1.0	10/15/03	12:31	S. Udeze	8260B	3590

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A159784
Sample ID: MW4
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	10/15/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	110.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	102.	69. - 129.
VOA Surr 1,2-DCA-d4	85.	70. - 133.
VOA Surr Toluene-d8	116.	76. - 123.
VOA Surr, 4-BFB	88.	71. - 132.
VOA Surr, DBFM	103.	74. - 128.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: BEN RICHARDS

Lab Number: 03-A159785
Sample ID: MW5
Sample Type: Water
Site ID: 7-3567

Date Collected: 10/ 9/03
Time Collected: 11:09
Date Received: 10/14/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	10/16/03	3:59	I. Ahmed	8021B	9078
Ethylbenzene	ND	ug/L	0.5	1.0	10/16/03	3:59	I. Ahmed	8021B	9078
Toluene	ND	ug/L	0.5	1.0	10/16/03	3:59	I. Ahmed	8021B	9078
Xylenes (Total)	ND	ug/L	0.5	1.0	10/16/03	3:59	I. Ahmed	8021B	9078
Methyl-t-butylether	5.5	ug/L	0.5	1.0	10/16/03	3:59	I. Ahmed	8021B	9078
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/16/03	3:59	I. Ahmed	8015B	9078
TPH (Diesel Range)	ND	ug/L	100.	1.0	10/16/03	20:47	Weatherly	8015B/3510	577
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/15/03	13:01	S. Udeze	8260B	3590
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/15/03	13:01	S. Udeze	8260B	3590
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/15/03	13:01	S. Udeze	8260B	3590
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/15/03	13:01	S. Udeze	8260B	3590
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/15/03	13:01	S. Udeze	8260B	3590
Methyl-t-butyl ether	4.50	ug/L	0.50	1.0	10/15/03	13:01	S. Udeze	8260B	3590
Diisopropyl ether	ND	ug/L	0.50	1.0	10/15/03	13:01	S. Udeze	8260B	3590

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A159785
Sample ID: MW5
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	500. ml	1.00 ml	10/15/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	118.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	101.	69. - 129.
VOA Surr 1,2-DCA-d4	87.	70. - 133.
VOA Surr Toluene-d8	117.	76. - 123.
VOA Surr, 4-BFB	87.	71. - 132.
VOA Surr, DBFM	107.	74. - 128.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: BEN RICHARDS

Lab Number: 03-A159786
Sample ID: MW6
Sample Type: Water
Site ID: 7-3567

Date Collected: 10/ 9/03
Time Collected: 12:23
Date Received: 10/14/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	10/16/03	4:30	I. Ahmed	8021B	9078
Ethylbenzene	ND	ug/L	0.5	1.0	10/16/03	4:30	I. Ahmed	8021B	9078
Toluene	ND	ug/L	0.5	1.0	10/16/03	4:30	I. Ahmed	8021B	9078
Xylenes (Total)	ND	ug/L	0.5	1.0	10/16/03	4:30	I. Ahmed	8021B	9078
Methyl-t-butylether	ND	ug/L	0.5	1.0	10/16/03	4:30	I. Ahmed	8021B	9078
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/16/03	4:30	I. Ahmed	8015B	9078
TPH (Diesel Range)	452.	ug/L	50.	1.0	10/16/03	21:09	Weatherly	8015B/3510	577
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/19/03	16:12	S. Udeze	8260B	4600
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/19/03	16:12	S. Udeze	8260B	4600
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/19/03	16:12	S. Udeze	8260B	4600
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/19/03	16:12	S. Udeze	8260B	4600
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/19/03	16:12	S. Udeze	8260B	4600
Methyl-t-butyl ether	0.60	ug/L	0.50	1.0	10/19/03	16:12	S. Udeze	8260B	4600
Diisopropyl ether	ND	ug/L	0.50	1.0	10/19/03	16:12	S. Udeze	8260B	4600

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A159786
Sample ID: MW6
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	10/15/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	106.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	97.	69. - 129.
VOA Surr 1,2-DCA-d4	93.	70. - 133.
VOA Surr Toluene-d8	104.	76. - 123.
VOA Surr, 4-BFB	116.	71. - 132.
VOA Surr, DBFM	98.	74. - 128.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.
The TPH (diesel) result was consistent with diesel fuel.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: BEN RICHARDS

Lab Number: 03-A159787
Sample ID: MW7
Sample Type: Water
Site ID: 7-3567

Date Collected: 10/ 9/03
Time Collected: 13:00
Date Received: 10/14/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch
ORGANIC PARAMETERS									
Benzene	ND	ug/L	0.50	1.0	10/16/03	5:01	I. Ahmed	8021B	9078
Ethylbenzene	ND	ug/L	0.5	1.0	10/16/03	5:01	I. Ahmed	8021B	9078
Toluene	ND	ug/L	0.5	1.0	10/16/03	5:01	I. Ahmed	8021B	9078
Xylenes (Total)	ND	ug/L	0.5	1.0	10/16/03	5:01	I. Ahmed	8021B	9078
Methyl-t-butylether	12.5	ug/L	0.5	1.0	10/16/03	5:01	I. Ahmed	8021B	9078
TPH (Gasoline Range)	ND	ug/L	50.0	1.0	10/16/03	5:01	I. Ahmed	8015B	9078
TPH (Diesel Range)	ND	ug/L	50.	1.0	10/16/03	21:29	Weatherly	8015B/3510	577
VOLATILE ORGANICS									
Ethyl-t-butylether	ND	ug/L	0.50	1.0	10/19/03	10:47	S. Udeze	8260B	4600
tert-amyl methyl ether	ND	ug/L	0.50	1.0	10/19/03	10:47	S. Udeze	8260B	4600
Tertiary butyl alcohol	ND	ug/L	10.0	1.0	10/19/03	10:47	S. Udeze	8260B	4600
1,2-Dibromoethane	ND	ug/L	0.50	1.0	10/19/03	10:47	S. Udeze	8260B	4600
1,2-Dichloroethane	ND	ug/L	0.50	1.0	10/19/03	10:47	S. Udeze	8260B	4600
Methyl-t-butyl ether	5.60	ug/L	0.50	1.0	10/19/03	10:47	S. Udeze	8260B	4600
Diisopropyl ether	ND	ug/L	0.50	1.0	10/19/03	10:47	S. Udeze	8260B	4600

Silica Gel Cleanup performed for TPH-DRO analysis.

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method

Sample report continued . . .

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ANALYTICAL REPORT

Laboratory Number: 03-A159787
Sample ID: MW7
Project: 243113X

Sample Extraction Data

Parameter	Wt/Vol Extracted	Extract Vol	Date	Time	Analyst	Method
EPH	1000 ml	1.00 ml	10/15/03		K. Turner	3510

Surrogate	% Recovery	Target Range
TPH Hi Surr., o-Terphenyl	121.	61. - 134.
BTEX/GRO Surr., a,a,a-TFT	97.	69. - 129.
VOA Surr 1,2-DCA-d4	124.	70. - 133.
VOA Surr Toluene-d8	108.	76. - 123.
VOA Surr, 4-BFB	116.	71. - 132.
VOA Surr, DBFM	117.	74. - 128.

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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ANALYTICAL REPORT

ERI - NORTHERN CA 3876
ROB SAUR
73 DIGITAL DRIVE, SUITE 100
NOVATO, CA 94949

Project: 243113X
Project Name: EXXONMOBIL 7-3567
Sampler: BEN RICHARDS

Lab Number: 03-A159788
Sample ID: BB
Sample Type: Water
Site ID: 7-3567

Date Collected: 10/ 9/03
Time Collected: 12:17
Date Received: 10/14/03
Time Received: 8:00
Page: 1

Analyte	Result	Units	Report Limit	Dil Factor	Analysis Date	Analysis Time	Analyst	Method	Batch

LABORATORY COMMENTS:
ND = Not detected at the report limit.
B = Analyte was detected in the method blank.
J = Estimated Value below Report Limit.
E = Estimated Value above the calibration limit of the instrument.
# = Recovery outside Laboratory historical or method prescribed limits.

End of Sample Report.

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 1
Laboratory Receipt Date: 10/14/03

Matrix Spike Recovery

Note: If Blank is referenced as the sample spiked, insufficient volume was received for the defined analytical batch for MS/MSD analysis on an true sample matrix. Laboratory reagent water was used for QC purposes.

Analyte	units	Orig. Val.	MS Val	Spike Conc	Recovery	Target Range	Q.C. Batch	Spike Sample
UST ANALYSIS								
Benzene	mg/l	< 0.00050	0.0333	0.0500	67	60. - 143.	9078	03-A159830
Ethylbenzene	mg/l	< 0.0005	0.0317	0.0500	63	61. - 138.	9078	03-A159830
Xylenes (Total)	mg/l	< 0.0005	0.0609	0.100	61	59. - 137.	9078	03-A159830
TPH (Gasoline Range)	mg/l	< 0.0500	0.940	1.00	94	56. - 134.	9078	03-A159830
TPH (Diesel Range)	mg/l	< 0.050	0.773	1.00	77	35. - 130.	577	blank
BTEX/GRO Surr., a,a,a-TFT	% Recovery				113	69 - 129	9078	

Matrix Spike Duplicate

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.0333	0.0363	8.62	23.	9078
Toluene	mg/l	0.0308	0.0332	7.50	24.	9078
Ethylbenzene	mg/l	0.0317	0.0338	6.41	24.	9078
Xylenes (Total)	mg/l	0.0609	0.0651	6.67	25.	9078
Methyl-t-butylether	mg/l	0.0378	0.0405	6.90	24.	9078
TPH (Gasoline Range)	mg/l	0.940	0.903	4.02	24.	9078
TPH (Diesel Range)	mg/l	0.773	0.817	5.53	41.	577
BTEX/GRO Surr., a,a,a-TFT	% Recovery		110.			9078

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567

Laboratory Receipt Date: 10/14/03

VOA Surr 1,2-DCA-d4	% Rec	83.	3590
VOA Surr 1,2-DCA-d4	% Rec	101.	2033
VOA Surr 1,2-DCA-d4	% Rec	101.	2526
VOA Surr 1,2-DCA-d4	% Rec	93.	4600
VOA Surr Toluene-d8	% Rec	105.	3590
VOA Surr Toluene-d8	% Rec	104.	2033
VOA Surr Toluene-d8	% Rec	104.	2526
VOA Surr Toluene-d8	% Rec	34.	4600
VOA Surr, 4-BFB	% Rec	80.	3590
VOA Surr, 4-BFB	% Rec	102.	2033
VOA Surr, 4-BFB	% Rec	102.	2526
VOA Surr, 4-BFB	% Rec	122.	4600
VOA Surr, DBFM	% Rec	103.	3590
VOA Surr, DBFM	% Rec	101.	2033
VOA Surr, DBFM	% Rec	101.	2526
VOA Surr, DBFM	% Rec	124.	4600

Laboratory Control Data

Analyte	units	Known Val.	Analyzed Val	% Recovery	Target Range	Q.C. Batch
UST PARAMETERS						
Benzene	mg/l	0.100	0.103	103	74 - 120	9078
Toluene	mg/l	0.100	0.0944	94	73 - 118	9078
Ethylbenzene	mg/l	0.100	0.0974	97	72 - 118	9078
Xylenes (Total)	mg/l	0.200	0.187	94	72 - 116	9078
Methyl-t-butylether	mg/l	0.100	0.102	102	64 - 124	9078
TPH (Gasoline Range)	mg/l	1.00	0.940	94	72 - 125	9078

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 3
Laboratory Receipt Date: 10/14/03

BTEX/GRO Surr., a,a,a-TFT	% Recovery			109	69 - 129	9078
UST PARAMETERS						
TPH (Diesel Range)	mg/l	1.00	0.893	89	35 - 130	577
VOA PARAMETERS						
Ethyl-t-butylether	mg/l	0.0500	0.0410	82	59 - 133	3590
Ethyl-t-butylether	mg/l	0.0500	0.0580	116	59 - 133	2033
Ethyl-t-butylether	mg/l	0.0500	0.0552	110	59 - 133	2526
Ethyl-t-butylether	mg/l	0.0500	0.0476	95	59 - 133	4600
tert-amyl methyl ether	mg/L	0.0500	0.0502	100	67 - 126	3590
tert-amyl methyl ether	mg/L	0.0500	0.0555	111	67 - 126	2033
tert-amyl methyl ether	mg/L	0.0500	0.0517	103	67 - 126	2526
tert-amyl methyl ether	mg/L	0.0500	0.0561	112	67 - 126	4600
Tertiary butyl alcohol	mg/l	0.500	0.555	111	53 - 154	3590
Tertiary butyl alcohol	mg/l	0.500	0.718	144	53 - 154	2033
Tertiary butyl alcohol	mg/l	0.500	0.640	128	53 - 154	2526
Tertiary butyl alcohol	mg/l	0.500	0.327	65	53 - 154	4600
1,2-Dibromoethane	mg/l	0.0500	0.0512	102	75 - 126	3590
1,2-Dibromoethane	mg/l	0.0500	0.0581	116	75 - 126	2033
1,2-Dibromoethane	mg/l	0.0500	0.0550	110	75 - 126	2526
1,2-Dibromoethane	mg/l	0.0500	0.0484	97	75 - 126	4600
1,2-Dichloroethane	mg/l	0.0500	0.0441	88	69 - 136	3590
1,2-Dichloroethane	mg/l	0.0500	0.0594	119	69 - 136	2033
1,2-Dichloroethane	mg/l	0.0500	0.0590	118	69 - 136	2526
1,2-Dichloroethane	mg/l	0.0500	0.0450	90	69 - 136	4600
Methyl-t-butyl ether	mg/l	0.0500	0.0478	96	64 - 140	3590
Methyl-t-butyl ether	mg/l	0.0500	0.0572	114	64 - 140	2033
Methyl-t-butyl ether	mg/l	0.0500	0.0542	108	64 - 140	2526
Methyl-t-butyl ether	mg/l	0.0500	0.0505	101	64 - 140	4600
Diisopropyl ether	mg/l	0.0500	0.0361	72	60 - 139	3590
Diisopropyl ether	mg/l	0.0500	0.0613	123	60 - 139	2033
Diisopropyl ether	mg/l	0.0500	0.0600	120	60 - 139	2526
Diisopropyl ether	mg/l	0.0500	0.0397	79	60 - 139	4600

Project QC continued . . .

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PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 4
Laboratory Receipt Date: 10/14/03

VOA Surr 1,2-DCA-d4	% Rec	78	70 - 133		3590
VOA Surr 1,2-DCA-d4	% Rec	106	70 - 133		2033
VOA Surr 1,2-DCA-d4	% Rec	103	70 - 133		2526
VOA Surr 1,2-DCA-d4	% Rec	89	70 - 133		4600
VOA Surr Toluene-d8	% Rec	110	76 - 123		3590
VOA Surr Toluene-d8	% Rec	105	76 - 123		2033
VOA Surr Toluene-d8	% Rec	103	76 - 123		2526
VOA Surr Toluene-d8	% Rec	96	76 - 123		4600
VOA Surr, 4-BFB	% Rec	80	71 - 132		3590
VOA Surr, 4-BFB	% Rec	103	71 - 132		2033
VOA Surr, 4-BFB	% Rec	98	71 - 132		2526
VOA Surr, 4-BFB	% Rec	104	71 - 132		4600
VOA Surr, DBFM	% Rec	98	74 - 128		3590
VOA Surr, DBFM	% Rec	103	74 - 128		2033
VOA Surr, DBFM	% Rec	103	74 - 128		2526
VOA Surr, DBFM	% Rec	99	74 - 128		4600

Duplicates

Analyte	units	Orig. Val.	Duplicate	RPD	Limit	Q.C. Batch	Sample Dup'd

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Date Analyzed	Time Analyzed
UST PARAMETERS					
Benzene	< 0.00050	mg/l	9078	10/16/03	1:23
Toluene	< 0.0005	mg/l	9078	10/16/03	1:23
Ethylbenzene	< 0.0005	mg/l	9078	10/16/03	1:23

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567
Page: 5
Laboratory Receipt Date: 10/14/03

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Xylenes (Total)	< 0.0005	mg/l	9078	10/16/03	1:23
Methyl-t-butylether	< 0.0005	mg/l	9078	10/16/03	1:23
TPH (Gasoline Range)	< 0.0500	mg/l	9078	10/16/03	1:23
TPH (Diesel Range)	< 0.050	mg/l	577	10/16/03	14:36
BTEX/GRO Surr., a,a,a-TFT	90.	% Recovery	9078	10/16/03	1:23
VOA PARAMETERS					
Ethyl-t-butylether	< 0.00010	mg/l	3590	10/15/03	10:04
Ethyl-t-butylether	< 0.00010	mg/l	2033	10/16/03	18:10
Ethyl-t-butylether	< 0.00010	mg/l	2526	10/17/03	6:25
Ethyl-t-butylether	< 0.00010	mg/l	4600	10/19/03	9:19
tert-amyl methyl ether	< 0.00019	mg/L	3590	10/15/03	10:04
tert-amyl methyl ether	< 0.00019	mg/L	2033	10/16/03	18:10
tert-amyl methyl ether	< 0.00019	mg/L	2526	10/17/03	6:25
tert-amyl methyl ether	< 0.00019	mg/L	4600	10/19/03	9:19
Tertiary butyl alcohol	< 0.00257	mg/l	3590	10/15/03	10:04
Tertiary butyl alcohol	< 0.00257	mg/l	2033	10/16/03	18:10
Tertiary butyl alcohol	< 0.00257	mg/l	2526	10/17/03	6:25
Tertiary butyl alcohol	< 0.00257	mg/l	4600	10/19/03	9:19
1,2-Dibromoethane	< 0.00018	mg/l	3590	10/15/03	10:04
1,2-Dibromoethane	< 0.00018	mg/l	2033	10/16/03	18:10
1,2-Dibromoethane	< 0.00018	mg/l	2526	10/17/03	6:25
1,2-Dibromoethane	< 0.00018	mg/l	4600	10/19/03	9:19
1,2-Dichloroethane	< 0.00021	mg/l	3590	10/15/03	10:04
1,2-Dichloroethane	< 0.00021	mg/l	2033	10/16/03	18:10
1,2-Dichloroethane	< 0.00021	mg/l	2526	10/17/03	6:25
1,2-Dichloroethane	< 0.00021	mg/l	4600	10/19/03	9:19
Methyl-t-butyl ether	< 0.00014	mg/l	3590	10/15/03	10:04
Methyl-t-butyl ether	< 0.00014	mg/l	2033	10/16/03	18:10
Methyl-t-butyl ether	< 0.00014	mg/l	2526	10/17/03	6:25
Methyl-t-butyl ether	< 0.00014	mg/l	4600	10/19/03	9:19
Diisopropyl ether	< 0.00030	mg/l	3590	10/15/03	10:04

Project QC continued . . .

TestAmerica
ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Drive • Nashville, Tennessee 37204
800-765-0980 • 615-726-3404 Fax

PROJECT QUALITY CONTROL DATA
Project Number: 243113X
Project Name: EXXONMOBIL 7-3567

Laboratory Receipt Date: 10/14/03

Blank Data

Analyte	Blank Value	Units	Q.C. Batch	Analysis Date	Analysis Time
Diisopropyl ether	< 0.00030	mg/l	2033	10/16/03	18:10
Diisopropyl ether	< 0.00030	mg/l	2526	10/17/03	6:25
Diisopropyl ether	< 0.00030	mg/l	4600	10/19/03	9:19
VOA Surr 1,2-DCA-d4	84.	% Rec	3590	10/15/03	10:04
VOA Surr 1,2-DCA-d4	105.	% Rec	2033	10/16/03	18:10
VOA Surr 1,2-DCA-d4	107.	% Rec	2526	10/17/03	6:25
VOA Surr 1,2-DCA-d4	123.	% Rec	4600	10/19/03	9:19
VOA Surr Toluene-d8	101.	% Rec	3590	10/15/03	10:04
VOA Surr Toluene-d8	101.	% Rec	2033	10/16/03	18:10
VOA Surr Toluene-d8	104.	% Rec	2526	10/17/03	6:25
VOA Surr Toluene-d8	93.	% Rec	4600	10/19/03	9:19
VOA Surr, 4-BFB	86.	% Rec	3590	10/15/03	10:04
VOA Surr, 4-BFB	105.	% Rec	2033	10/16/03	18:10
VOA Surr, 4-BFB	106.	% Rec	2526	10/17/03	6:25
VOA Surr, 4-BFB	112.	% Rec	4600	10/19/03	9:19
VOA Surr, DBFM	102.	% Rec	3590	10/15/03	10:04
VOA Surr, DBFM	106.	% Rec	2033	10/16/03	18:10
VOA Surr, DBFM	101.	% Rec	2526	10/17/03	6:25
VOA Surr, DBFM	113.	% Rec	4600	10/19/03	9:19

= Value outside Laboratory historical or method prescribed QC limits.

End of Report for Project 350351

TestAmerica
ANALYTICAL TESTING CORPORATION

Nashville Division

COOLER RECEIPT FORM **BC#** 350351

Client: ERI

Cooler Received On: 10/14/03 And Opened On: 10/14/03 By: Mark Beasley

M. Beasley
(Signature)

1. Temperature of Cooler when opened 1.0 **Degrees Celsius**
2. Were custody seals on outside of cooler?.....(YES)...NO....NA
   a. If yes, how many, what kind and where: 1 Front
3. Were custody seals on containers and intact?.....(NO)...YES...NA
4. Were the seals intact, signed, and dated correctly?.....(YES)...NO...NA
5. Were custody papers inside cooler?.....(YES)...NO...NA
6. Were custody papers properly filled out (ink,signed,etc)?.....(YES)...NO...NA
7. Did you sign the custody papers in the appropriate place?.....(YES)...NO...NA
8. What kind of packing material used? (Bubblewrap) Peanuts Vermiculite Other None
9. Cooling process: (Ice) Ice pack Ice(direct contact) Dry ice Other None
10. Did all containers arrive in good condition(unbroken)?.....(YES)...NO...NA
11. Were all container labels complete (#,date,signed,pres,etc)?.....(YES)...NO...NA
12. Did all container labels and tags agree with custody papers?.....(YES)...NO...NA
13. Were correct containers used for the analysis requested?.....(YES)...NO...NA
14. a. Were VOA vials received?.....(YES)...NO...NA
    b. Was there any observable head space present in any VOA vial?.....(NO)...YES...NA
15. Was sufficient amount of sample sent in each container?.....(YES)...NO...NA
16. Were correct preservatives used?.....(YES)...NO...NA
    If not, record standard ID of preservative used here_____
17. Was residual chlorine present?.....(NO)...YES...NA
18. See attached for resolution of non-conformance:

UPS Velocity Airborne Route Off-street (Fedex) Misc.

CHAIN OF CUSTODY RECORD

Page ____ of ____

TestAmerica INCORPORATED

(615) 726-0177
Nashville Division **350351**
2960 Foster Creighton
Nashville, TN 37204

ExxonMobil

Consultant Name: Environmental Resolutions, Inc.
Address: 73 Digital Drive, Suite 100
City/State/Zip: Novato, California 94949
Project Manager Rob Saur
Telephone Number: (415) 382-3591
ERI Job Number: 243113X
Sampler Name: (Print) BEN Richards
Sampler Signature:

ExxonMobil Engineer Gene N. Ortega
Telephone Number (925) 246-8747
Account #: 3876
PO #:
Facility ID # 7-3567
Global ID# T0600191822
Site Address 3192 Santa Rita Road
City, State Zip Pleasanton, California, 94566

TAT
☐ 24 hour ☐ 72 hour
☐ 48 hour ☐ 96 hour
☑ 8 day

PROVIDE:
EDF Report
FAX Results

Special Instructions:
Please use Silica gel clean-up on the TPHd samples.
Oxygenates (MTBE, TAME, ETBE, DIPE, & TBA) using 8260
Lead Scavengers (1,2 DCA and EDB) using 8260

Sample ID / Description	DATE	TIME	COMP	GRAB	PRESERV	NUMBER	Matrix: Water	Soil	Vapor	Analyze For: TPHd 8015	TPHg 8015	BTEX 8021B	MTBE 8021B	confirm mtbe 826	Oxygenates 8260	VOCs 8260	Total Lead 6010	HVOCs 801	Lead Scavengers
MW1 159781	10/9/2003	1326		X	HCL	6/2	X			X	X	X	X	X	X				X
MW2 82	10/9/2003	1736		X	HCL	6/2	X			X	X	X	X	X	X				X
MW3 83	10/9/2003	1336		X	HCL	6/2	X			X	X	X	X	X	X				X
MW4 84	10/9/2003	1314		X	HCL	6/2	X			X	X	X	X	X	X				X
MW5 85	10/9/2003	1109		X	HCL	6/2	X			X	X	X	X	X	X				X
MW6 86	10/9/2003	1223		X	HCL	6/2	X			X	X	X	X	X	X				X
MW7 87	10/9/2003	1300		X	HCL	6/2	X			X	X	X	X	X	X				X
~~MW8~~	10/9/2003			X	~~HCL~~	~~6/2~~	X			X	X	X	X	X	X				X
BB 159788	10/9/2003	1217		X	HCL	6/2	X			H	O	L	D						

Relinquished by: Ben Rich Date 10/13/03 Time 8:00
Received by: Time
Relinquished by: Date Time
Received by TestAmerica: 10/14/03 8:00 Time

Laboratory Comments:
Temperature Upon Receipt: 1.0
Sample Containers Intact?
VOAs Free of Headspace?