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Alameda County Environmental Health

SITE INVESTIGATION REPORT

at
Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Report No.25-948162.6 Alameda County Site #RO0002425

Prepared for:

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No. 6882

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INTRODUCTION

This report presents the results of a subsurface investigation performed by Gettler-Ryan Inc. (GR) at the above referenced site. This work was performed at the request of Can-Am Plumbing to further evaluate the extent of petroleum hydrocarbons in soil and groundwater at the site and further evaluate petroleum hydrocarbons in shallow soil and perched water around the former UST pit. This work was performed in response to an Alameda County Environmental Health (ACEH) letter dated August 2, 2007, which requested the preparation of a Work Plan. The scope of work performed included: updating the site safety plan; obtaining drilling permit from the Alameda County Zone 7 Water Agency (Zone 7); advancing two soil borings and converting them to groundwater monitoring wells, advancing seven GeoprobeTM soil borings, advancing one cone penetration test (CPT) boring, collecting soil samples from the wells and Geoprobe™ borings for description and possible chemical analysis, collecting depth-discrete water samples from the CPT boring, surveying the newly installed wells; developing and sampling the newly installed wells, disposal of waste generated from the investigation and preparing a report documenting the work performed. The scope of work performed during this investigation was originally proposed in GR report #25-948162.05-2, Additional Subsurface Assessment Work Plan, dated October 16, 2006 (Work Plan) and in GR report #25-948162.05-3, Addendum to Additional Assessment Work Plan, dated January 10. 2007 (Addendum). Both the Work Plan and the Addendum were subsequently approved by the ACEH in letters dated October 26, 2006 and January 25, 2007.

SITE DESCRIPTION

The subject site is located at 151 Wyoming Street in Pleasanton, California (Figure 1). Topography in the vicinity of the subject site is relatively flat at an elevation of approximately 355 feet above mean sea level. The closest surface water is Arroyo Del Valle, which is approximately 640 feet south of the site. According to other environmental investigations in the area and regional topography, regional groundwater flow direction is to the north. Below ground facilities consisted of two 1,000-gallon gasoline underground storage tanks (USTs). The USTs were reportedly installed in 1972 and in use until June 1999 when they were removed. Pertinent site features and the location of the former USTs are shown on Figure 2.

PREVIOUS ENVIRONMENTAL WORK

On June 10, 1999, two 1,000 gallon single-wall fiberglass gasoline USTs, one dispenser, and related single-wall piping were removed by GR. GR personnel performed compliance sampling in conjunction with the UST removal.

The existing UST pit monitoring casing (W-1 on Figure 2) was allowed to remain in the UST excavation. Groundwater was encountered in the UST excavation at approximately 3.75 feet below ground surface (bgs). Two soil samples (X-1-3 and X-2-3) were collected from the sidewalls of the UST excavation a depth of 3 feet bgs. The soil samples were reported as not detected for Total Petroleum Hydrocarbons as gasoline (TPHg) by EPA 8015 modified, Benzene, Toluene, Ethylbenzene, and total xylenes (BTEX) by EPA Method 8020, and total lead by EPA Method 6010, except for 0.0050 parts per million (ppm) of benzene detected in X-1-3. Methyl tert-butyl ether (MtBE) by EPA Method 8020 was detected in X-1-3 and X-2-3 at concentrations of 3.3 ppm and 4.1 ppm, respectively.

Soil sample D-1-3 was collected from beneath the dispenser island at a depth of 3 feet bgs. Soil sample D-1-3 was reported as non detected for TPHg, benzene, and lead and contained 3.6 ppm of MtBE.

One grab groundwater sample was collected from UST pit monitoring casing W-1. The sample contained 39,000 parts per billion (ppb) of TPHg, 1,100 ppb of benzene, and 100,000 ppb of MtBE (GR Report No. 1113.01, *Compliance Soil Sampling Report*, dated July 6, 1999).

Two on-site soil borings were drilled on January 21, 2000 and completed as groundwater monitoring wells MW-1 and MW-2. The wells were installed to a total depth of approximately 32 feet bgs. TPHg, BTEX and MtBE were not detected in the four soil samples collected from well boring MW-1. TPHg and BTEX were not detected in the six soil samples collected from well boring MW-2. MtBE was detected in five of the six samples from well boring MW-2 at concentrations of 0.12 ppm to 3.6 ppm.

Well MW-1 was developed on January 26, 2000. Depth to groundwater in wells MW-1 and MW-2 were measured and each well checked for the presence of floating product prior to development. Well MW-2 was found to be dry, therefore it was not developed. Well MW-1 dewatered during development, yielding only five well volumes. One January 31, 2000, a groundwater sample was collected from MW-1 and well MW-2 was again found to be dry. The two wells and UST pit monitoring casing W-1 were monitored on February 18 and 24, 2000. Groundwater was observed in well MW-2 on February 18, 2000 and the well was developed on February 24, 2000 at which time it dewatered after yielding approximately four well volumes. Wells MW-1 and MW-2 were monitored and sampled again on May 11, 2000. In addition, grab groundwater samples were collected from UST pit monitoring casing W-1 on January 27, February 24, and May 11, 2000.

Groundwater samples collected from well MW-1 on January 31 and May 11, 2000 were reported as not detected for all analytes. Groundwater sample MW-2, collected on May 11, 2000, contained 11,000 ppb of MtBE by EPA Method 8020, 12,000 ppb of MtBE by EPA Method 8260, and TPHg and BTEX were reported as not detected due to elevated detection levels (GR Report No. 948162.02-2, Well Installation Report, dated February 1, 2001).

Perched groundwater has been removed intermittently from UST pit monitoring easing W-1, starting on October 12, 1999. A total of 4,625 gallon of groundwater were removed from the former UST excavation

on four separate occasions between October 12 and November 8, 1999. As of August 6, 2002, a total of 12,355 gallon of groundwater have been removed from W-1 by Nor Cal Oil and transported under uniform hazardous waste manifest to the Americlean, Inc. facility in Silver Springs, Nevada for disposal.

Three groundwater samples were collected from UST pit monitoring casing W-1 during the course of the pit dewatering activities. The groundwater sample collected on January 27, 2000 contained 8,300 ppb of TPHg, 1,900 ppb of MtBE, and benzene was reported as not detected (with elevated detection limits). The groundwater sample collected on February 24, 2000 contained 7,800 ppb of TPHg, 1,300 ppb of MtBE, and benzene was reported as not detected with an elevated detection limit. The groundwater sample collected on May 11, 2000 contained 130 ppb of TPHg, 3.5 ppb of benzene, 600 ppb of MtBE by EPA Method 8020, and 730 ppb of MtBE by EPA Method 8260 (GR Report No. 948162.02, *Soil Boring, Well Installation and Groundwater Sampling Report,* dated January 12, 2004).

On September 5, 2002, GR advanced one Geoprobe soil boring B-1 to 32 feet (drilling refusal depth). Soil samples B-1-20.5, B-1-23.5 and B-1-27.5 were collected from the soil boring. The soil boring was temporarily sealed with bentonite so it could be redrilled with hollow stem auger drilling equipment. On October 31, and November 1, 2002, GR installed soil borings B-2 and B-3 and groundwater monitoring well MW-3. Soil boring B-1 was overdrilled and deepen to 40 feet bgs. TPHg, BTEX, MtBE, ethanol, tert-butanol (TBA), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert amyl methyl ether (TAME), 1,2-dichloroethane (1,2-DCA) and ethylene dibromide (EDB) were not detected in any of the soil samples collected from soil boring B-1. TPHg, BTEX, ethanol, DIPE, ETBE 1,2-DCA, TAME, and EDB were not detected in soil samples from soil borings B-2, B-3, and well boring MW-3. In soil boring B-2, MtBE and TBA were detected in sample B-2-36 at concentrations 0.28 ppb and 0.067 ppb, respectively, and were in sample B-2-40.5 at concentrations of 0.34 ppm and 0.17 ppm, respectively. MtBE was detected in samples B-3-39 and MW-3-41 at concentrations of 0.0052 ppm and 0.029 ppm, respectively (GR Report No. 948162.02, Soil Boring, Well Installation and Groundwater Sampling Report, dated January 12, 2004).

On May 8 through 10, 2006. GR installed groundwater monitoring wells MW-1A, MW-2A, and MW-3A and piezometers PZ-1 through PZ-7. During this investigation, GR identified groundwater occurring at 3 different depths. GR grouped piezometers PZ-1 through PZ-7 and tank backfill well W-1 in the A zone, wells MW-1, MW-2, and MW-3 in the B zone, and wells MW-1A, MW-2A, and MW-3A in the C zone. TPHg, BTEX, MtBE, ETBE, DIPE, TAME and TBA concentrations were below laboratory reported method detection limits in soil samples collected from MW-1A. In well MW-2A, MtBE concentrations were detected in each sample collected from 10 feet through 50 feet bgs and ranged in concentrations from 0.12 ppm at 25 and 38.5 feet bgs to 1.3 ppm at 5 feet bgs. In well MW-3A, MtBE was detected at concentrations of 0.026 ppm and 0.0070 ppm at 10 feet bgs and 15 feet bgs, respectively. In soil samples collected at 10 feet bgs from PZ-1 through PZ-7, MtBE concentrations ranged from 0.0015 ppm in PZ-3 to 1.9 ppm in PZ-4.

TPHg, BTEX, DIPE and ETBE concentrations were below laboratory reported method detection limits in groundwater samples collected from wells MW-1A, MW-2A, and MW-3A. MtBE concentrations ranged from 3.9 ppb in groundwater sample PZ-3 to 5.300 ppb in groundwater sample MW-2A. TAME and TBA was detected in groundwater sample MW-2A at concentrations of 61 ppb and 860 ppb, respectively

A summary of historical soil analytical data is included as Table 1.

FIELD ACTIVITIES

To evaluate the extent of petroleum hydrocarbons in soil and groundwater beneath the site, GR installed two groundwater monitoring wells, advanced seven GeoprobeTM borings, and one CPT boring. Field work was performed in accordance with GR's Site Safety Plan #948162.05, dated April 6, 2007. GR Field Methods and Procedures are included in Appendix A. Copy of drilling permit no. 27060 from Zone 7 is included in Appendix B. Underground Service Alert was notified prior to beginning site activities. The groundwater monitoring wells, Geoprobe borings, and CPT boring were installed by Gregg Drilling and Testing Inc. (C57 #485165).

Geoprobe Borings

Soil borings GP-1 through GP-7 were advanced on April 9, 2007 at the locations shown on Figure 2. Soil borings GP-1 through GP-5 and GP-7 were advanced to a depth of 10 bgs using a truck-mounted Geoprobe rig equipped with 1-1/4 -inch steel rods. Soil boring GP-6 was drilled to a depth of 15 feet bgs. A GR geologist observed the drilling activities. Soil samples were collected from soil borings GP-1 through GP-7 at 5-foot intervals for visual description, log preparation, and for possible chemical analysis. No water was encountered in any of soil borings. The borings were allowed to remain open for two days to allow water to come in. However, after two days of sitting open, no water was present in any of the soil borings. Each boring was then backfilled to one-foot bgs with neat cement and completed to surface grade with concrete. Boring logs are included in Appendix C. Location of soil borings are shown on Figure 2.

Well Installation

Soil borings MW-4 and MW-5 were drilled on April 10 and April 11, 2007 at the locations shown on Figure 2. Soil borings MW-4 and MW-5 were advanced to depths of 53.5 and 52 bgs, respectively, using a truck-mounted drilling rig equipped with 8-inch hollow stem augers. A GR geologist observed the drilling activities. Soil samples were collected from soil borings MW-4 and MW-5 at 5-foot intervals for visual description, log preparation, and for possible chemical analysis. Continuous soil sampling for visual description and log preparation was conducted from 30 feet to the total depth explored in well borings MW-4 and MW-5. Boring logs are included in Appendix C. Location of soil borings are shown on Figures 2 and 3. Copies of the Department of Water Resources - Well Driller's Reports are included in Appendix C.

Soil cuttings generated during drilling activities were placed on and covered with plastic. A composite sample, SP1(A-D), was collected from the soil cuttings for disposal purposes. Soil cuttings sampling procedures are presented in Appendix A. Water generated from the steam cleaning of the augers was stored onsite in a 55-gallon DOT approved drum pending disposal.

Monitoring wells MW-4 and MW-5 were constructed using 2-inch diameter Schedule 40 PVC blank casing and 0.010-inch machine-slotted screen material. Well MW-4 was screened from 46 to 53.5 feet bgs. Well MW-5 was screened from 46 to 52 feet bgs. Lonestar #3 graded sand was placed in the annular space of each well screen. The sandpack was followed by a two-feet seal of bentonite chips hydrated with clean water, then grouted with neat cement to ground surface. The top of each well was completed with a vault box installed flush with ground surface and set in concrete, with a locking well cap and lock. Well construction details are included with the boring logs in Appendix C.

CPT Boring

GR advanced CPT boring CPT-1 on April 17, 2007, at the locations shown on Figure 2. The maximum depth of the borings was 80.00 feet bgs, the depth of CPT rig refusal. The CPT rig advances the borings hydraulically without generating soil cuttings. A GR geologist monitored the field activities. The first boring was advanced in order to obtain soil stratigraphy and hydrogeologic data. The second and third borings were located within 5 feet of the first boring and were advanced to collect discrete groundwater samples. Based upon the soil stratigraphy and hydrogeologic data collected from the first boring, two more permeable water bearing zones were identified, one from 67 to 70 feet bgs and the other from 78 to 80 feet bgs. Discrete groundwater samples were collected from these zones at approximately 70 feet bgs and 80 feet bgs. All groundwater samples were submitted for chemical analysis. Upon completion the borings were backfilled to one foot bgs with neat cement and completed to ground surface with concrete. Detailed CPT boring log is included in Appendix C.

Well Monitoring, Development and Sampling

Wells MW-4 and MW-5 were developed and sampled on April 20, 2007. Depth-to-water was measured in all groundwater monitoring wells at the site and groundwater potentiometric map was generated from the Zone C data (Figure 3). Each well was checked for the presence of separate phase hydrocarbons (SPHs). No SPHs were observed in any of the wells. Well development procedures are included in Appendix A. Copies of the well development forms are included in Appendix D. Monitoring data are summarized in Table 2. Water generated during development and purging of the wells was stored onsite in 55-gallon DOT approved drums pending disposal.

Wellhead Survey

Following installation of the groundwater monitoring wells and piezometers, the top of casing elevations were surveyed by Morrow Surveying (license #PLS 6151). Top of casing and vault box elevations were measured relative to mean sea level (MSL), and horizontal locations of each piezometer was measured, including GPS latitude and longitude. The surveyor's report is included in Appendix E. Well elevations are summarized in Table 2.

RESULTS OF THE SUBSURFACE INVESTIGATION

Soil encountered during this investigation generally consisted of silt from ground surface to approximately 24 feet bgs and 25.5 feet bgs in MW-4 and MW-5, respectively. Alternating coarse and fine grained units were encountered in well borings MW-4 and MW-5 from 24 feet and 25.5 feet bgs, respectively, to the total depth explored in each well boring.

First encountered groundwater was encountered during drilling in the well borings MW-4 and MW-5 at approximately 34.5 and 36.5 feet bgs, respectively. Based upon the groundwater elevation depths in wells MW-4 and MW-5, GR has grouped wells MW-4 and MW-5 in the C zone. On April 20, 2007, the groundwater flow direction in the C zone was towards the northwest at 0.05 to 0.1 ft/ft as shown on Figure 3. Detailed descriptions of the soils encountered during drilling are presented on the boring logs in Appendix C.

CHEMICAL ANALYTICAL RESULTS

A total of fifteen soil samples from the soil borings and two depth-discrete groundwater samples were submitted for chemical analysis. Soil and groundwater samples were submitted under chain-of-custody protocol to Kiff Analytical (ELAP #2236) for chemical analysis. Soil and groundwater samples were analyzed for TPHg, BTEX, MtBE, ETBE, DIPE, TAME, and TBA by EPA Method 8260B. In addition, composite soil sample SP-1(A-D) was analyzed for total lead by EPA Method 6010B.

Copies of the laboratory reports and chain-of-custody forms are included in Appendix F. Soil and groundwater chemical analytical data are summarized in Tables 1 and 2.

Soil Analytical Results

A summary of the laboratory-reported analytical results for each boring is as follows:

- MW-4 TPHg, BTEX, ETBE, DIPE, and TAME concentrations were below laboratory reported method detection limits. MtBE concentrations were detected in each sample collected from 10 to 50 feet bgs, except at 29.5 feet bgs, and ranged in concentrations from 0.051 ppm at 39.5 feet bgs to 0.14 ppm at 49.5 feet bgs. TAME concentrations of 0.0056 ppm and 0.021 ppm were detected in 20.5 foot sample interval and 49.5 foot sample interval, respectively.
- MW-5 TPHg, BTEX, ETBE, DIPE, and TAME concentrations were below laboratory reported method detection limits. MtBE concentrations were detected in the 30, 40 and 50.5 foot sample intervals at concentrations of 0.0089 ppm, 0.022 ppm, and 0.29 ppm, respectively. With the exception of a TBA concentration of 0.021 ppm in the 50.5 foot sample interval, TBA concentrations were below laboratory reported method detection limits in each sample collected.
- GP-3 MtBE and TBA concentrations at 0.24 ppm and 0.0068 ppm at 10 feet bgs, respectively.
- GP-4 MtBE and TBA concentrations at 0.68 ppm and 0.061 ppm at 10 feet bgs, respectively.
- GP-5 MtBE and TBA concentrations of 0.43 and 0.23 ppm at 10 feet bgs, respectively.
- GP-6 TPHg, BTEX, MtBE, ETBE, DIPE, TAME and TBA concentrations were below laboratory reported method detection limits.
- GP-7 TPHg, BTEX, MtBE, ETBE, DIPE, TAME, and TBA concentrations were below laboratory reported method detection limits.

A summary of the soil analytical results has been presented in Table 1.

Groundwater Analytical Results

TPHg. BTEX, DIPE and ETBE concentrations were below laboratory reported method detection limits in groundwater samples collected from wells MW-4 and MW-5 and depth-discrete groundwater samples collected from boring CPT-1. MtBE concentrations ranged from 1.8 ppb in depth-discrete groundwater sample CPT1-80 to 2,600 ppb in depth discrete groundwater sample CPT1-70. TAME and TBA

concentrations were below laboratory reported method detection limits in depth-discrete groundwater sample CPT1-80. TAME concentrations ranged from 22 ppb in groundwater sample MW-5 to 31 ppb in MW-4, respectively. TBA concentrations ranged from 130 ppb in groundwater sample MW-5 to 300 ppb in MW-4, respectively.

A summary of groundwater analytical results has been presented in Table 2 and shown on Figure 7.

WASTE DISPOSAL

Soil cuttings generated during drilling activities were placed on and covered with plastic at the subject site and composite soil sample SP-1(A-D) was collected. Approximately 2.00 tons of soil cuttings were removed from the site by Manley Trucking Inc. and taken to Keller Canyon Landfill in Pittsburg, California on May 11, 2007, for disposal. Soil disposal documentation is included in Appendix B.

Water generated during drilling, well development and groundwater sampling activities was stored onsite in 55-gallon DOT approved drums pending disposal.

DISCUSSION

Based on the results of this and previous investigations are the following observations:

- The northwesterly groundwater flow direction in the C groundwater zone is generally consistent with previously observed groundwater conditions;
- MtBE and TBA were detected in majority of the soil samples from 10 feet bgs to a total depth of 50 feet in borings MW-4 and MW-5.
- MtBE and TBA were detected in the 10-foot soil samples in borings GP-3 through GP-5
- Well MW-4 and MW-5 contained dissolved MtBE concentrations above 1,000 ppb, TAME concentrations below 50 ppb and TBA concentrations above 100 ppb.
- The 67 to 70 foot water bearing zone contained dissolved MtBE concentration of 2,600 ppb.
- The perched water in the vicinity of the former tank pit appears to be limited to the area immediately around the former tank pit.

RECOMMENDATIONS

Based upon results and conclusions of this investigation, GR recommends the following work:

- MtBE concentrations in soil need to be further defined laterally and vertically to the north and east.
- Dissolved MtBE concentrations in the C groundwater zone need to be further defined to the north and east.

TABLES

Can-Am Plumbing 151 Wyoming Street Pleasanton, California

Sample	Sample Depth	Date	ТРНд	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MtBE	ТВА	DIPE	ЕТВЕ	TAME	Ethanol	1,2-DCA	EDB	Total Pb
No.	(feet)	Collected	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
UST and Disper	nser Excavati	on														
X-1-3	3.0	6/10/1999	<1.0	0.005	< 0.005	< 0.005	< 0.005	3.3								
X-2-3	3.0	6/10/1999	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	4.1								
D-1-3	3.0	6/10/1999	<1.0	< 0.005	< 0.005	< 0.005	0.008	3.6								
Boring B-1																
B-1-20.5	20.5	9/5/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
B-1-23.5	23.5	9/5/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
B-1-27.5	27.5	9/5/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
B-1-35	35	10/31/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
B-1-38 ¹	38	10/31/2002	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050								
Boring B-2																
B-2-36 ²	36	10/31/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.28	0.067	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
B-2-40.5 ²	40.5	10/31/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.34	0.17	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
Boring B-3																
B-3-23 ²	23	10/31/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
B-3-25 B-3-35	35	10/31/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<0.050	< 0.0050	< 0.0050	< 0.0050	<0.20	< 0.0050	< 0.0050	
B-3-39 ¹	39	10/31/2002	<0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0050								
B-3-39	39	10/31/2002	<0.50	<0.0030	<0.0030	<0.0030	<0.0030	0.0032								
Boring MW-1																
MW-1-16	6	1/21/2000	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050								
MW-1-13.5	13.5	1/21/2000	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050								
MW-1-19	19	1/21/2000	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050								
MW-1-25	25	1/21/2000	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050								
Boring MW-2																
MW-2-6.5	6.5	1/21/2000	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	3.6								
MW-2-11	11	1/21/2000	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.97								
MW-2-15.5	15.5	1/21/2000	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.12								
MW-2-21	21	1/21/2000	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.14								
Boring MW-3																
MW-3-23	23	11/1/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
MW-3-39	39	11/1/2002	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.050	< 0.0050	< 0.0050	< 0.0050	< 0.20	< 0.0050	< 0.0050	
MW-3-41 ¹	41	11/1/2002	< 0.50	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.029								

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Table 1 - Soil Chemical Analytical Results

Can-Am Plumbing 151 Wyoming Street Pleasanton, California

	Sample					Ethyl-	Total									Total
Sample No.	Depth (feet)	Date Collected	TPHg (ppm)	Benzene (ppm)	Toluene (ppm)	benzene (ppm)	Xylenes (ppm)	MtBE (ppm)	TBA (ppm)	DIPE (ppm)	ETBE (ppm)	TAME (ppm)	Ethanol (ppm)	1,2-DCA (ppm)	EDB (ppm)	Pb (ppm)
Boring MW-1A																
MW1A-10 ³	10	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
$MW1A-14.5^3$	15	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
$MW1A-20^3$	20	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW1A-25 ³	25	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
$MW1A-30^3$	30	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
$MW1A-35^3$	35	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW1A-39 ³	39	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW1A-41.5 ³	41.5	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW1A-45 ³	45	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
$MW1A-50^3$	50	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
W 1A-30	30	3/7/2000	1.0	٧٥.0050	<0.0050	·0.0050	×0.0050	<0.0050	·0.0050	·0.0050	٥.0050	٧٥.0050				
Boring MW-2A																
MW2A-10	10	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	1.3	1.0	< 0.0050	< 0.0050	0.021				
MW2A-15 ⁴	15	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	1.1	1.7	< 0.0050	< 0.0050	0.012				
MW2A-20	20	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.91	0.36	< 0.0050	< 0.0050	0.0096				
MW2A-25	25	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.12	0.028^{5}	< 0.0050	< 0.0050	< 0.0050				
MW2A-30	30	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.29	0.064^{5}	< 0.0050	< 0.0050	< 0.0050				
MW2A-35	35	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.14	0.008^{5}	< 0.0050	< 0.0050	< 0.0050				
$MW2A-38.5^3$	38.5	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.12	0.038	< 0.0050	< 0.0050	< 0.0050				
$MW2A-40^3$	40	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.18	0.036^{5}	< 0.0050	< 0.0050	< 0.0050				
MW2A-42.5	42.5	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.60	0.18	< 0.0050	< 0.0050	0.0080				
MW2A-45	45	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.60	0.15^{5}	< 0.0050	< 0.0050	0.0078				
MW2A-50	50	5/9/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.81	0.235	< 0.0050	< 0.0050	0.011				
Boring MW-3A																
MW3A-10	10	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.026	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW3A-15	15	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0070	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW3A-20	20	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW3A-25	25	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW3A-30	30	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW3A-35	35	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW3A-40	40	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW3A-45	45	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				

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1	Sample					Ethyl-	Total									Total
Sample No.	Depth (feet)	Date Collected	TPHg (ppm)	Benzene (ppm)	Toluene (ppm)	benzene (ppm)	Xylenes (ppm)	MtBE (ppm)	TBA (ppm)	DIPE (ppm)	ETBE (ppm)	TAME (ppm)	Ethanol (ppm)	1,2-DCA (ppm)	EDB (ppm)	Pb (ppm)
Boring MW-3A	(con't)															
MW3A-50	50	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW3A-55	55	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
Boring PZ-1 PZ1-10	10	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	0.023	0.81	0.24	< 0.0050	< 0.0050	0.022				
Boring PZ-2 PZ2-10	10	5/8/2006	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.52	0.17	< 0.0050	< 0.0050	0.015				
Boring PZ-3 PZ3-10	10	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	0.0071	0.015	<0.0050	< 0.0050	< 0.0050	< 0.0050				
Boring PZ-4 PZ4-10	10	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	0.038	1.9	1.6	< 0.0050	<0.0050	0.083				
Boring PZ-5 PZ5-10	10	5/10/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	1.0	0.74	<0.0050	<0.0050	0.010				
Boring PZ-6 PZ6-10	10	5/10/2006	3.3	< 0.0050	< 0.0050	0.023	0.034	0.024	0.013	<0.0050	< 0.0050	< 0.0050				
Boring PZ-7 PZ7-10 ³	10	5/10/2006	<1.0	< 0.0050	<0.0050	<0.0050	< 0.0050	0.020	< 0.0050	<0.0050	< 0.0050	< 0.0050				
Boring MW-4																
MW4-10.5	10.5	4/10/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.087	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW4-20.5	20.5	4/10/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.13	0.0056^5	< 0.0050	< 0.0050	< 0.0050				
MW4-29.5	29.5	4/10/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW4-39.5	39.5	4/10/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.051	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW4-49.5	49.5	4/10/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.14	0.021^{5}	< 0.0050	< 0.0050	< 0.0050				
MW4-53	53	4/10/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.51	0.077^{5}	< 0.0050	< 0.0050	0.0082				
Boring MW-5																
MW5-9.5	9.5	4/11/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW5-20.5	20.5	4/11/2007	<1.0	<0.0050	<0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<0.0050	<0.0050	<0.0050				
MW5-30.0	30.0	4/11/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.0089	< 0.0050	< 0.0050	< 0.0050	< 0.0050				

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Can-Am Plumbing 151 Wyoming Street Pleasanton, California

	Sample					Ethyl-	Total									Total
Sample	Depth	Date	TPHg	Benzene	Toluene	benzene	Xylenes	MtBE	TBA	DIPE	ETBE	TAME	Ethanol	1,2-DCA	EDB	Pb
No.	(feet)	Collected	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
Boring MW-5 (c	con't)															
MW5-40.0	40.0	4/11/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.022	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
MW5-50.5	50.5	4/11/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.29	0.0215	< 0.0050	< 0.0050	< 0.0050				
Boring GP-3																
GP3-10	10.0	4/9/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.24	0.0068^{5}	< 0.0050	< 0.0050	< 0.0050				
Boring GP-4																
GP4-10	10.0	4/9/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.68	0.0615	< 0.0050	< 0.0050	0.0069				
n																
Boring GP-5 GP5-10	10.0	4/9/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	0.43	0.23	< 0.0050	< 0.0050	< 0.0050				
Boring GP-6 GP6-10	10.0	4/9/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
					******		*****		******							
Boring GP-7 GP7-10	10.0	4/9/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.0050				
G1 /-10	10.0	7/2/2007	-1.0	×0.0030	-0.0050	-0.0050	-0.0030	×0.0030	×0.0030	-0.0050	×0.0050	<0.0050				-
Soil Stockpile																
$SP-1(A,B,C,D)^{6}$	N/A	4/12/2007	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050									6.28

EXPLANATION:

ppm = parts per million

--- = not analyzed

N/A = not applicable

TPHg = Total Petroleum Hydrocarbons as gasoline

BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

MtBE = Methyl tertiary butyl ether

TBA = Tertiary butyl alcohol

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = Ethylene dibromide

ANALYTICAL LABORATORY:

UST and Dispenser, B-1, B-2, B-3, MW-1 MW-2 and MW-3: Sequoia Analytical Sacramento (ELAP #1624)

MW-1A, MW-2A, MW-3A, MW-4, MW-5, GP-3 thru GP-7, PZ-1 thru PZ-7, and SP1(A,B,C,D): Kiff Analytical (ELAP #2236)

ANALYTICAL METHODS:

TPHg/BTEX/MtBE/TBA/DIPE/ETBE/TAME/1,2-DCA/EDB/Ethanol by EPA Method 8260B

Total Pb by EPA Method 6010B

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NOTES:

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¹ TPHg, BTEX and MtBE according to EPA Method 8015M/8021

² This sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation or dilution was performed past the recommend hold time. The results may still be useful for their intended purpose.

³ Matrix Spike/Matrix Spike Duplicate Results associated with these samples for the analyte MtBE were affected by the analyte concentrations already present in the un-spiked sample.

⁴ Matrix Spike/Matrix Spike Duplicate Results associated with this sample for the analytes TBA and MtBE were affected by the analyte concentrations already present in the un-spiked sample.

⁵ TBA results for these samples may be biased slightly high and are flagged with a "J". A fraction of MtBE (up to 5%) converts to TBA during the analysis of soil samples. The laboratory considers this conversion effect to be mathematically significant in samples than contain MtBE/TBA in ratios of over 3:1.

⁶ Sample SP-1(A,B,C,D) contained a Total Petroleum Hydrocarbons as diesel (TPHd) concentration of 3.4 ppm. The laboratory noted that hydrocarbons reported as TPHd do not exhibit a typical Diesel chromatographic pattern in sample SP-1(A,B,C,D). These hydrocarbons are higher boiling than typical diesel fuel.

Table 2
Groundwater Chemical Analytical Results
Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Sample		TOC	DTW	FPP Thickness	GWE	ТРНд	В	Т	Е	X	MtBE	DIPE	ЕТВЕ	TAME	TBA
ID	Sample Date	(feet)	(feet)	(feet)	(feet)	(ppb)	(ppb)	(pbb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(pbb)	(ppb)
MW-1	4/20/2007	355.33	22.49	0.00	332.84					Not	Sampled				
MW-1A	4/20/2007	355.40	35.85	0.00	319.55					Not	Sampled				
MW-2	4/20/2007	354.44	27.75	0.00	326.69					Not	Sampled				
MW-2A	4/20/2007	354.43	37.03	0.00	317.40					Not	Sampled				
MW-3	4/20/2007	354.76	22.69	0.00	332.07					Not	Sampled				
MW-3A	4/20/2007	354.52	38.03	0.00	316.49					Not	Sampled				
MW-4	4/20/2007	354.81	35.12	0.00	319.69	< 500	<5.0	<5.0	<5.0	<5.0	1,700	<5.0	< 5.0	31	300
MW-5	4/20/2007	355.96	40.88	0.00	315.08	<400	<4.0	<4.0	<4.0	<4.0	1,800	<4.0	<4.0	22	130
PZ-1	4/20/2007	354.54	6.45	0.00	348.09					Not	Sampled				
PZ-2	4/20/2007	354.35	5.03	0.00	349.32					Not	Sampled				
PZ-3	4/20/2007	354.14	5.06	0.00	349.08					Not	Sampled				
PZ-4	4/20/2007	354.22	4.90	0.00	349.32					Not	Sampled				

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Table 2
Groundwater Chemical Analytical Results
Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

				FPP											
Sample		TOC	DTW	Thickness	GWE	TPHg	В	T	E	X	MtBE	DIPE	ETBE	TAME	TBA
ID	Sample Date	(feet)	(feet)	(feet)	(feet)	(ppb)	(ppb)	(pbb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(pbb)	(ppb)
PZ-5	4/20/2007	354.95	8.80	0.00	346.15					Not	Sampled				
PZ-6	4/20/2007	354.39	5.13	0.00	349.26					Not	Sampled				
PZ-7	4/20/2007	354.45	5.12	0.00	349.33					Not	Sampled				
W-1	4/20/2007	354.35	5.03	0.00	349.32					Not	Sampled				
QA	4/20/2007	NA	NA	NA	NA	< 50	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50				
		Sample											•		
Sample		Interval	TPHg	В	T	E	X	MtBE	DIPE	ETBE	TAME	TBA			
ID	Sample Date	(feet)	(ppb)	(ppb)	(pbb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(pbb)	(ppb)	_		
CPT1-70	4/17/2007	67-70	< 500	< 5.0	< 5.0	< 5.0	< 5.0	2,600	< 5.0	< 5.0	28	280			
CPT1-80	4/17/2007	78-80	<50	< 0.50	< 0.50	< 0.50	< 0.50	1.8	< 0.50	< 0.50	< 0.50	<5.0			

Explanations:

Analytical Laboratory:

ft = feet

Kiff Analytical (ELAP #2236)

-- = not analyzed

NA = not applicable

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Table 2

Groundwater Chemical Analytical Results
Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Explanations: (con't)

FPP = Free Phase Product

TOC = Top of Casing elevation

DTW = Depth to Water

GWE = Groundwater Elevation

ppb = parts per billion

TPHg = Total Petroleum Hydrocarbons as gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Total Xylenes

MtBE = Methyl tert-Butyl Ether

DIPE = Di-isopropyl Ether

ETBE = Ethyl Tert-Butyl Ether

TAME = Tert-Amyl Methyl Ether

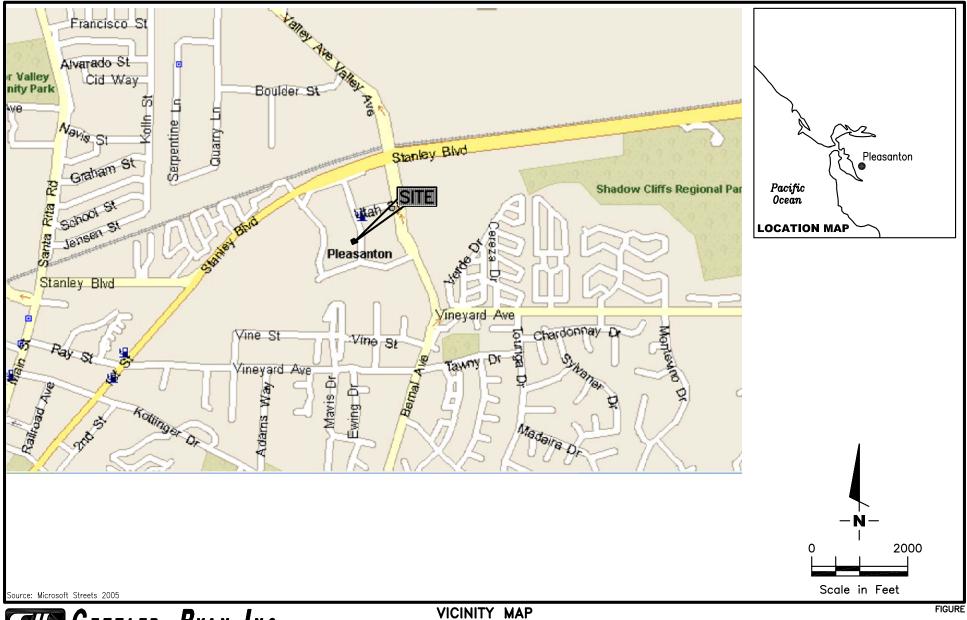
TBA = Tert-Butyl Alcohol

Analytical Methods:

TPHg/BTEX/MtBE/DIPE/ETBE/TAME/TBA by EPA Method 8260B

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FIGURES





Can—Am Plumbing 151 Wyoming Street Pleasanton, California

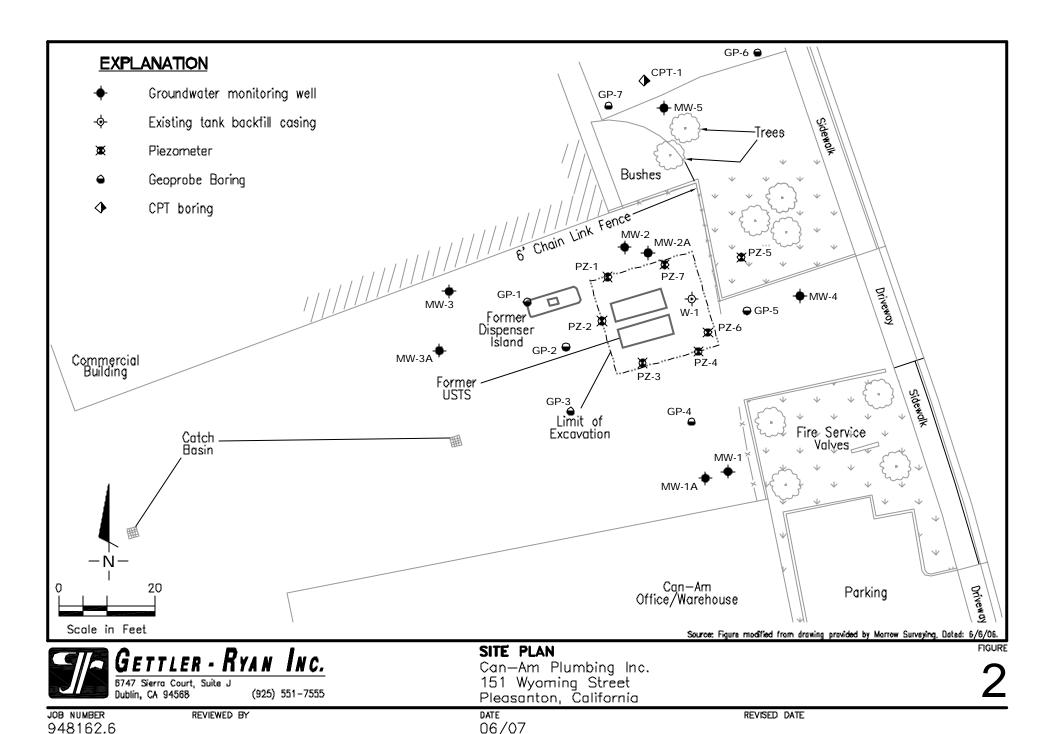
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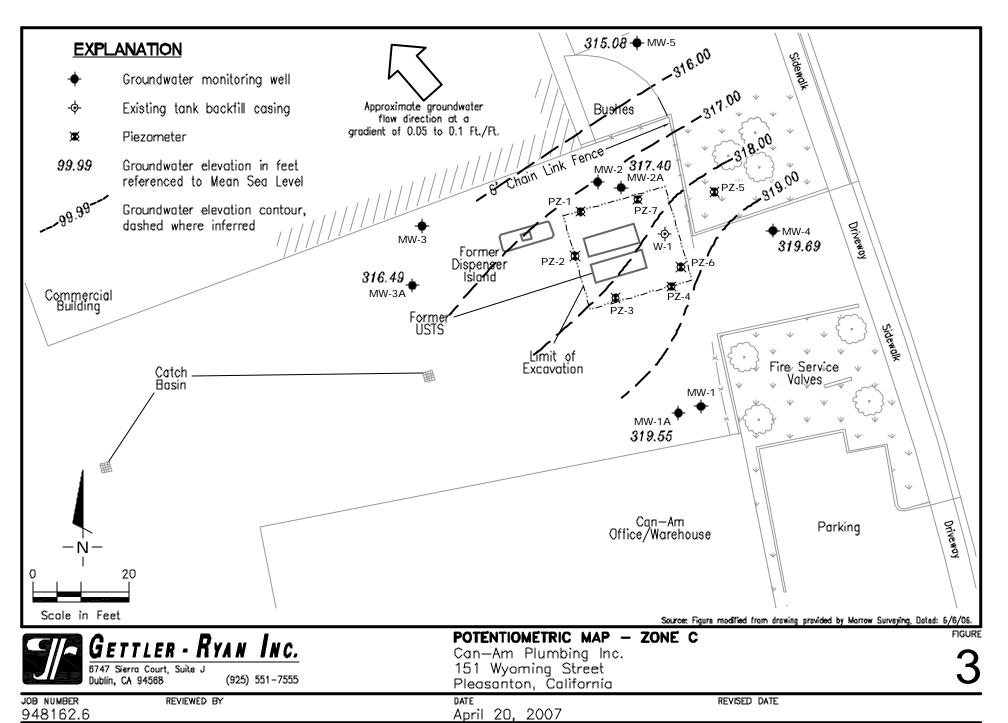
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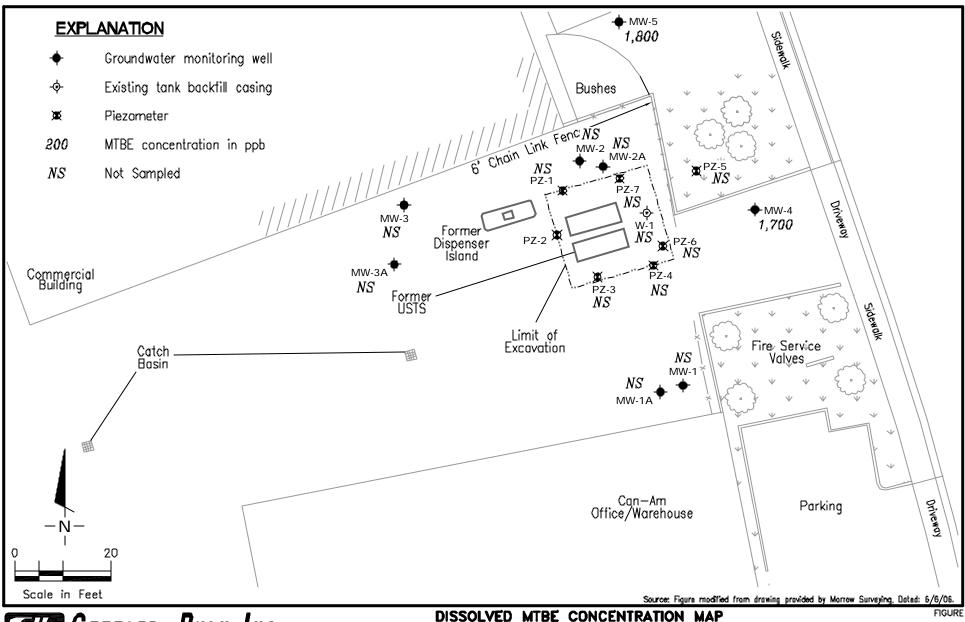
REVISED DATE

PROJECT NUMBER REV 948162.04

REVIEWED BY







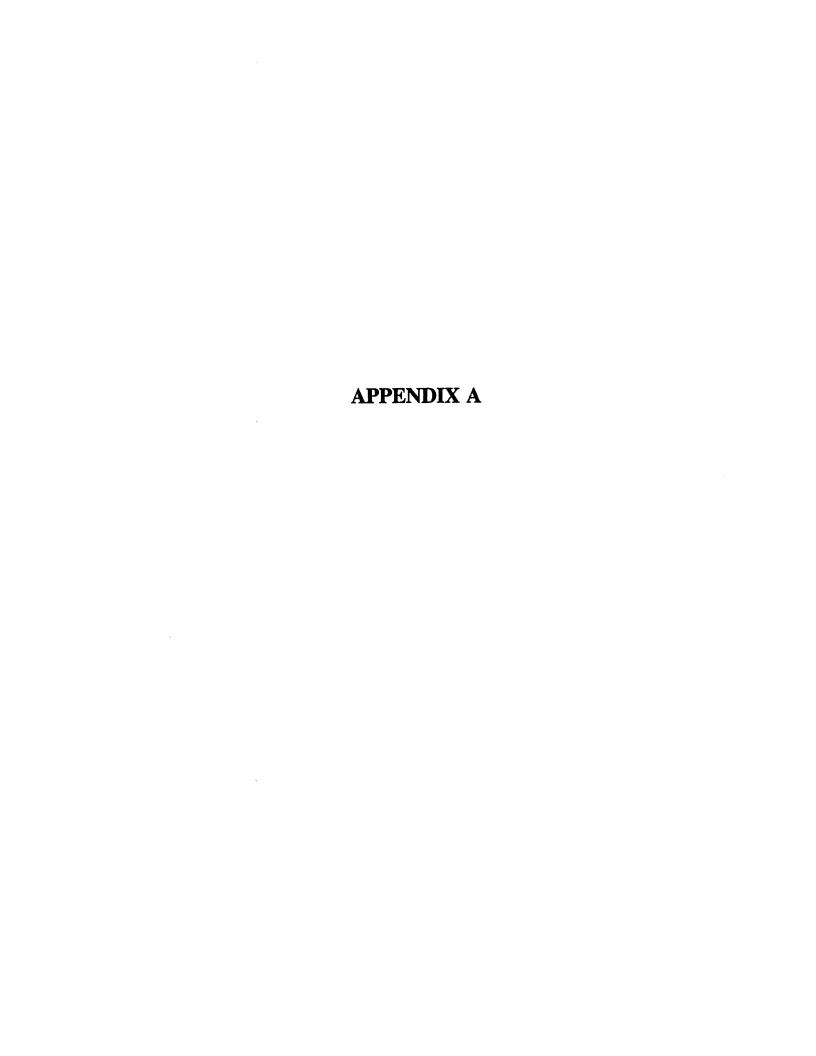


Can—Am Plumbing Inc. 151 Wyoming Street Pleasanton, California

REVISED DATE

JOB NUMBER REVIEWED BY 948162.6

DATE April 20, 2007



GETTLER-RYAN INC.

FIELD METHODS AND PROCEDURES WELL INSTALLATION

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the contents of these plans prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Soil borings are drilled by a California-licensed well driller. A GR geologist is present to observe the drilling, collect soil samples for description, physical testing, and chemical analysis, and prepare a log of the exploratory soil boring. Soil samples are collected from the soil boring with a split-barrel sampling device fitted with 2-inch-diameter, clean brass tube or stainless steel liners. The sampling device is driven approximately 18 inches with a 140-pound hammer falling 30 inches. The number of blows required to advance the sampler each successive 6 inches is recorded on the boring log. The encountered soils are described using the Unified Soil Classification System (ASTM 2488-84) and the Munsell Soil Color Chart.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and place in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Samples are selected for chemical analysis based in part on:

- a. depth relative to underground storage tanks and existing ground surface
- b. depth relative to known or suspected groundwater
- c. depth relative to areas of known hydrocarbon impact at the site
- d. presence or absence of contaminant migration pathways
- e. presence or absence of discoloration or staining
- f. presence or absence of obvious gasoline hydrocarbon odors
- g. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves removing some soil from one of the sample tubes not retained for chemical analysis and immediately covering the end of the tube with a plastic cap. The PID probe is inserted into the headspace inside the tube through a hole in the plastic cap. Head-space screening results are recorded on the boring log. Head-space screening procedures are performed and results recorded as

reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Construction of Monitoring Wells

Monitoring wells are constructed in the exploratory soil borings with Schedule 40 polyvinyl chloride (PVC) casing. All joints are thread-joined; no glues, cements, or solvents are used in well construction. The screened interval is constructed of machine-slotted PVC well screen, which generally extends from the total well depth to a point above the groundwater. An appropriately sized sorted sand is placed in the annular space adjacent to the entire screened interval. A bentonite transition seal is placed in the annular space above the sand, and the remaining annular space is sealed with neat cement or cement grout.

Wellheads are protected with water-resistant traffic-rated vault boxes placed flush with the ground surface. The top of the well casing is sealed with a locking waterproof cap. A lock is placed on the well cap to prevent vandalism and unintentional introduction of materials into the well.

Measurement of Water Levels

The top of the newly installed well casing is surveyed by a California-licensed Land Surveyor to mean sea level (MSL). Depth-to-groundwater in the well is measured from the top of the well casing with an electronic water-level indicator. Depth-to-groundwater is measured to the nearest 0.01-foot, and referenced to MSL.

Well Development and Sampling

The purpose of well development is to improve hydraulic communication between the well and the surrounding aquifer. Prior to development, each well is monitored for the presence of floating product and the depth-to-water is recorded. Wells are then developed by over purging the well with a pump or bailer to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Storing and Sampling of Drill Cuttings

Drill cuttings are stockpiled on and covered with plastic sheeting and samples are collected and analyzed for disposal classification on the basis of one composite sample per 100 cubic yards of soil. Stockpile samples are composed of four discrete soil samples, each collected from an arbitrary location on the stockpile. The four discrete samples are then composited in the laboratory prior to analysis.

Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and them driving the stainless steel or brass sample tube into the stockpiled material with a hand, mallet, or drive sampler. The sample tubes are then covered on both ends with Teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

GETTLER-RYAN INC.

FIELD METHODS AND PROCEDURES

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the contents of these plans prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Soil borings are drilled by a California-licensed well driller. A GR geologist is present to observe the drilling, collect soil samples for description, physical testing, and chemical analysis, and prepare a log of the exploratory soil boring. Soil samples obtained with a Geoprobe® rig are collected from the soil boring with a split-barrel sampling device fitted with 1.5-inch-diameter, clean brass tubes. The Geoprobe® drives the sampling device approximately 24 inches, and the filled sampler is then retrieved from the boring. The encountered soils are described using the Unified Soil Classification System (ASTM 2488-84) and the Munsell Soil Color Chart or GSA Rock Color Chart.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with teflon sheeting, capped, labeled, and place in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Samples are selected for chemical analysis based on:

- a. depth relative to underground storage tanks and existing ground surface
- b. depth relative to known or suspected groundwater
- c. presence or absence of contaminant migration pathways
- d. presence or absence of discoloration or staining
- e. presence or absence of obvious gasoline hydrocarbon odors
- f. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves placing a plastic cap over the end of the tube and allowing the sample to sit for several minutes. The PID probe is then inserted through a hole in the cap and the atmosphere within tested. Head-space screening results are recorded on the boring log. Head-space screening procedures are performed and results recorded as reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Grab Groundwater Sampling

Grab samples of groundwater are collected from the boring using a parastaltic pump or micro-bailer. With the parastaltic pump, new Tygon® tubing is placed in the pump prior to collection of each sample. The tubing is

lowered into the boring through the GeoProbe equipment after groundwater has been allowed to collect. The parastaltic pump is used to evacuate water from the boring where it is discharged to laboratory-supplied containers appropriate for the anticipated analyses. With the micro-bailer, the cleaned bailer is lowered through the GeoProbe equipment into the groundwater. The bailer is allowed to fill, then is brought to the surface where the water is decanted into the sample container. The micro-bailer may also consist of a clean piece of tubing with a check valve at the bottom. The tubing is pumped up and down to bring the water sample to the surface and discharge the sample to the appropriate container.

Following collection of the groundwater sample, the sample bottles are then labeled and placed in chilled storage for transport to the analytical laboratory. A chain-of-custody form is initiated in the field and accompanies the groundwater samples to the analytical laboratory.

Soil Vapor Sampling

Soil vapor samples are collected by advancing the Geoprobe® to a discrete depth. Once the desired depth is attained, a 1/4-inch polyethylene tubing is threaded through the inside diameter of the drive rods and connected either to a tedlar bag or summa canister. The bottom portion of the drive rod is retracted and a vacuum is induced to purge a soil vapor sample. Used tubing is discarded after each sample.

GETTLER-RYAN INC.

FIELD METHODS AND PROCEDURES CONE PENETRATION TEST (CPT) BORINGS

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the contents of these plans prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Cone Penetration Test (CPT) borings are advanced by a California-licensed well driller. A GR geologist is present to observe the CPT operation and collect soil samples for physical testing and chemical analysis. The CPT rig advances a Piezo Cone Penetrometer, or Electronic Piezocone (CPTU) to provide soil stratigraphy, relative density, strength, and hydrologic information. All data is displayed in real time and is plotted and stored electronically. The CPT rig can also collect soil resistivity and seismic data if necessary. Soil samples obtained with a CPT rig are collected from the soil boring with a piston type soil-sampling device fitted with 1-inch-diameter, 8-inch-long, clean stainless steel sampling tubes. The CPT rig drives the sampling device to the desired sampling depth, then retracts the inner cone tip portion of the sampler and drives the sampling device 10 inches to retrieve the soil sample, and the filled sampler is then retrieved from the boring.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with Teflon sheeting, capped, labeled, and place in a cooler with blue ice for preservation. When requested by a regulatory agency, soil samples for chemical analysis will be collected as described by EPA Method 5035. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Samples are selected for chemical analysis based on:

- a. depth relative to underground storage tanks and existing ground surface
- b. depth relative to known or suspected groundwater
- c. presence or absence of contaminant migration pathways
- d. presence or absence of discoloration or staining
- e. presence or absence of obvious gasoline hydrocarbon odors
- f. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves placing a plastic cap over the end of the tube and allowing the sample to sit for several minutes. The PID probe is then inserted through a hole in the cap and the atmosphere within tested. Head-space screening results are recorded on the boring log. Head-space

screening procedures are performed and results recorded as reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

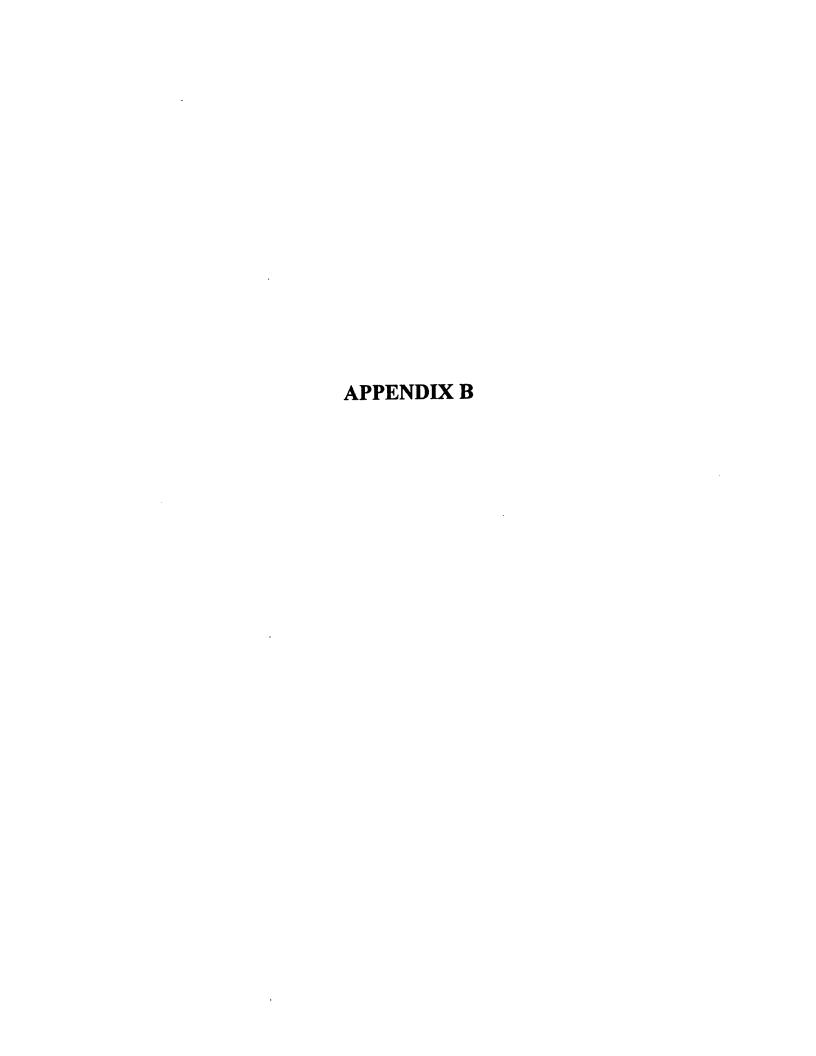
Discrete Groundwater Sampling

Discrete samples of groundwater are collected from the boring using a parastaltic pump. With the parastaltic pump, new Teflon tubing is placed in the pump prior to collection of each sample. The tubing is lowered into the boring through the CPT drive rod after groundwater has been allowed to collect. The parastaltic pump is used to evacuate water from the boring where it is discharged to laboratory-supplied containers appropriate for the anticipated analyses.

Following collection of the groundwater sample, the sample bottles are then labeled and placed in chilled storage for transport to the analytical laboratory. A chain-of-custody form is initiated in the field and accompanies the groundwater samples to the analytical laboratory.

Soil Vapor Sampling

Soil vapor samples are collected by advancing the CPT equipment to a discrete depth. Once the desired depth is attained, Teflon tubing is lowered through the inside diameter of the drive rods and connected either to a Tedlar bag or summa canister. The bottom portion of the drive rod is retracted and a vacuum is induced to purge a soil vapor sample. Used tubing is discarded after each sample.





ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

100 NORTH CANYONS PARKWAY, LIVERMORE, CA 94551-9486

è ,

PHONE (925) 454-5000

April 3, 2007

Mr. Geoffrey D. Risse Gettler-Ryan, Inc. 3140 Gold Camp Drive, Suite 170 Rancho Cordova, CA 95670

Dear Mr. Risse:

Enclosed is drilling permit 27060 for a monitoring well construction project at 151 Wyoming Street in Pleasanton for Can-Am Plumbing. Also enclosed is a current drilling permit application for your files. Drilling permit applications for future projects can also be downloaded from our web site at www.zone7water.com.

Please note that permit conditions A-2 requires that a well construction report be submitted after completion of the work. The report should include drilling and completion logs, location sketch, permit number and any analysis of the soil and water samples. Please submit the original of your completion report. We will forward your submittal to the California Department of Water Resources.

If you have any questions, please contact me at extension 5056 or Matt Katen at extension 5071.

Sincerely,

Wyman Hong

Water Resources Specialist

Enc.

ZONE

ZONE 7 WATER AGENCY

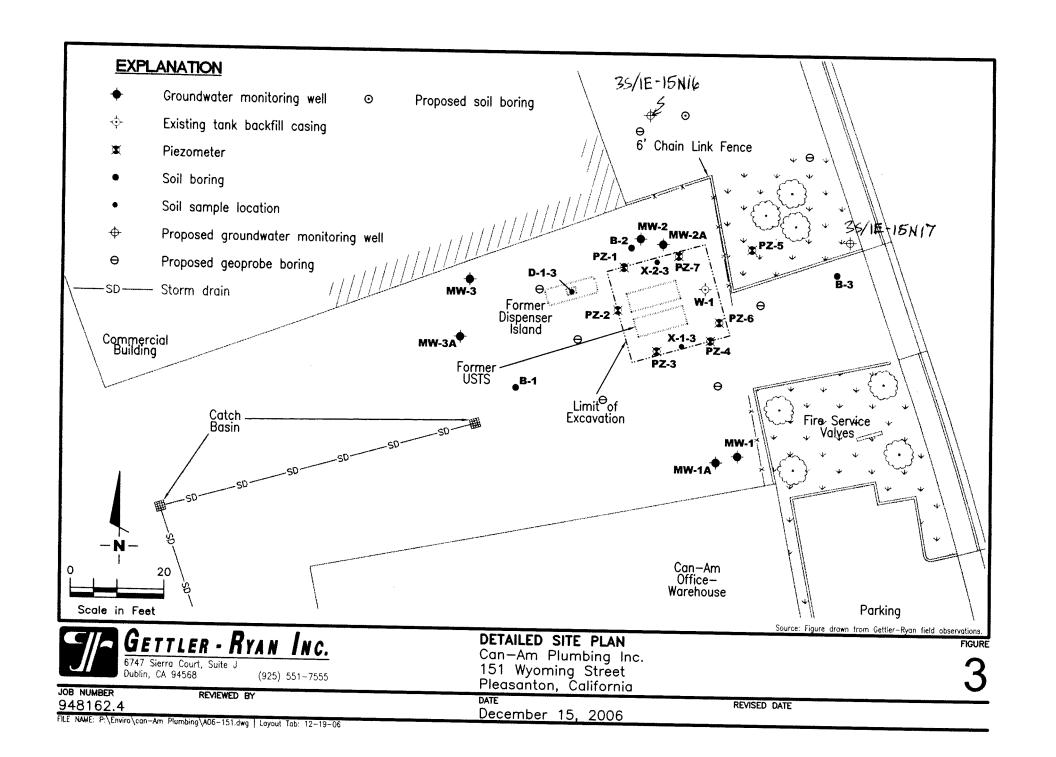
100 NORTH CANYONS PARKWAY, LIVERMORE, CALIFORNIA 94551 VOICE (925) 454-5000 FAX (925) 454-5728

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT 151 WYOMING STREET	PERMIT NUMBER27060
Pleason TON, CALIFORNIA	WELL NUMBER 3S/1E-15N16 & 3S/1E-15N17
	APN 946-4542-005-01
California Coordinates SourceAccuracy±ft. CCNft. CCEft. APN	PERMIT CONDITIONS
	Circled Permit Requirements Apply
CLIENT Name CAN - AM PLUM DING INC Address 15 I Wy ami No 5+ Phone 1925 846-183 City Pleasanton Zip 9456 APPLICANT Getter Ryan INC Address 3140 Gold Good of Sel 10 hone 916 631-1317 Address 3140 Gold Good of Sel 10 hone 916 631-1317 Address 3140 Gold Good of Sel 10 hone 916 631-1317 Address 3140 Gold Good of Sel 10 hone 916 631-1317 Address 3140 Gold Good of Sel 10 hone 916 631-1317 Address 3140 Gold Good of Sel 10 hone 916 631-1317 Address 3140 Gold Good of Sel 10 hone 916 631-1317 Address 3140 Gold Good of Sel 10 hone 916 631-1317 TYPE OF PROJECT: Well Construction Geotechnical Investigation Other Investigation Other Investigation Other Investigation I	A. GENERAL 1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects. 3. Permit is void if project not begun within 90 days of approval date. 8. WATER SUPPLY WELLS 1. Minimum surface seal diameter is four inches greater than the well casing diameter. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved. 3. Grout placed by tremie. 4. An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements. 5. A sample port is required on the discharge pipe near the wellhead. 6. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS 1. Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter. 2. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet. 3. Grout placed by tremie. D. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings. E. CATHODIC. Fill hole above anode zone with concrete placed by tremie. E. CATHODIC. Fill hole above anode zone with concrete placed by tremie. SPECIAL CONDITIONS. Submit to Zone 7 within 60 days after completion of permitted work the well installation report Including all soll and water laboratory analysis results.
I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68. APPLICANT'S	Approved Wyman Hong Date 4/3/07
SIGNATURE GEOGRES OF RISC ATTACH SITE PLAN OR SKETCH RISC	



Keller Canyon Sanitary Landfill 901 Bailey Road

901 Bailey Road Pittsburg, CA 94565 Phone (925) 458-9800 Fax (925) 458-9891

Ox Mountain. Sanitary Landfilm 12310 San Mateo Road

12310 San Mateo Road Half Moon Bay, CA 94019 Phone (650) 726-1819 Fax (650) 726-9183

☐ Newby IslandSanitary Landfill

1601 Dixon Landing Road Milpitas, CA 95035 Phone (408) 945-2800 Fax (408) 262-2871

Forward Landfill

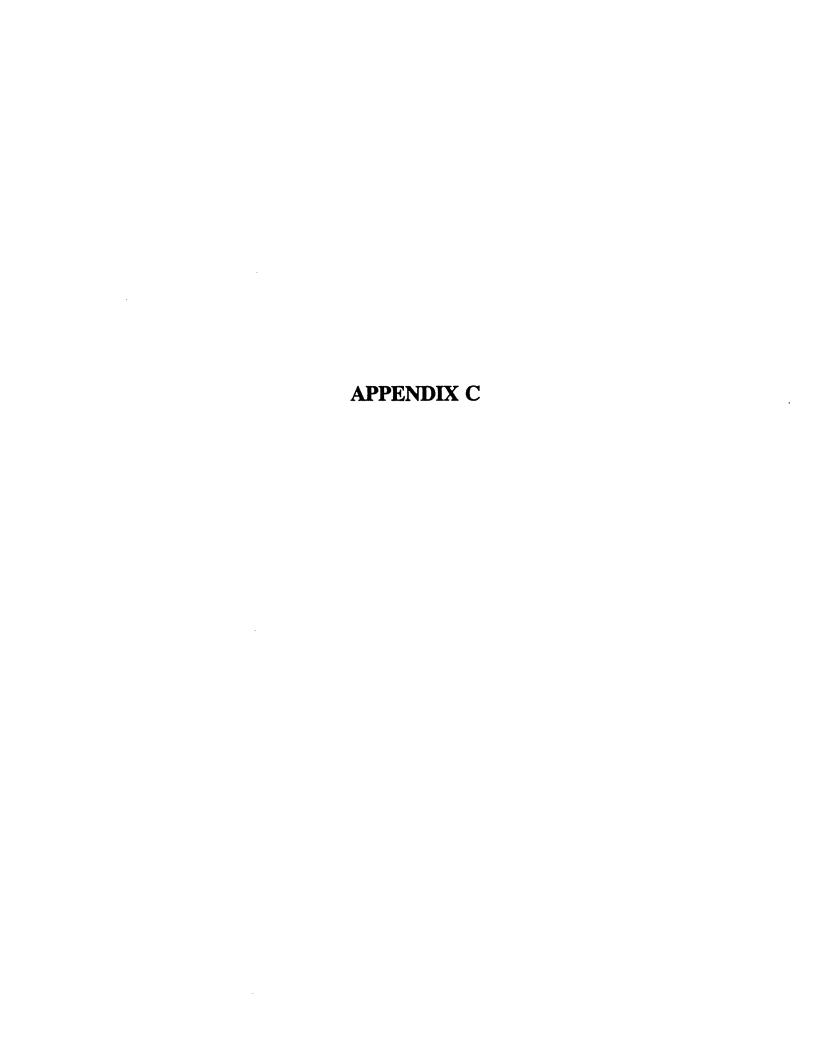
MANICECTA TAFAA

9999 S. Austin Road Manteca, CA 95336 Phone (209) 982-4298 Fax (209) 982-1009

NON-HAZARDOUS WASTE MANIFEST

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SIGNATURE OF AUTHORIZED AGENT OR DRIVER A SUL-OFF(S) I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate. CUBIC YARDS CUBIC YARDS DISPOSAL METHOD: (TO BE COMPLETED BY LANDFILL) DISPOSE O THER CONSTRUCTION DEBRIS O NON-FRIABLE ASBESTOS	SIGNATURE OF AUTHORIZED AGENT OR DRIVER I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate. CUBIC YARDS CUBIC YARDS DISPOSAL METHOD: (TO BE COMPLETED BY LANDFILL) DISPOSE OTHER PACILITY TICKET NUMBER SIGNATURE OF AUTHORIZED AGENT DATE		۵.4	510.5	10.45	DOTTOMBU	M	TDANCEED
SIGNATURE OF AUTHORIZED AGENT OR DRIVER DATE ROLL-OFF(S) FLAT-BED VAN DRUM! CUBIC YARDS CUBIC YARDS CUBIC YARDS DISPOSAL METHOD: (TO BE COMPLETED BY LANDFILL) DISPOSE OTHER FACILITY TICKET NUMBER CONSTRUCTION DEBRIS CONSTRUCTION CONSTRUCTION DEBRIS CONSTRUCTION CONSTRUCTION CONSTRUCTION CONSTRUCTION CONSTRUCTION CONSTRUCTION CONSTRUCTION CONSTRUC	SIGNATURE OF AUTHORIZED AGENT OR DRIVER DATE ROLL-OFF(S) FLAT-BED VAN DRUMS CUBIC YARDS CUBIC YARDS CUBIC YARDS DISPOSAL METHOD: (TO BE COMPLETED BY LANDFILL) DISPOSE OTHER PREMARKS FACILITY TICKET NUMBER SIGNATURE OF AUTHORIZED AGENT DATE ROLL-OFF(S) FLAT-BED VAN DRUMS CUBIC YARDS CUBIC YARDS COBSTRUCTION DISPOSE OTHER CONSTRUCTION DEBRIS CONS	PHONE COLUMN 1 01 1			UMP		MP	
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901 BAILE PITTSBURG	•				FELIPE	E 'C	WEIC	HMASTER		
	·	-			DATE IN	May 8	007	TIME IN 10:17	am	
674264	FINZAKI			•	DATE OUT			TIME OUT		·
GETTLER I	MCDOWELL B	LVD #82		•	MEHICLE T.T.	May 8	.007	10:30		
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£.42	TN	EAŔTH	VDIRT/ S D	IL.	RAT		SER! ENGLES	150 SEE STAN		
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	MAJOR DIV	ISIONS			TYPICAL NAMES
	GRAVELS	CLEAN GRAVELS		GW	Well graded gravels with or without sand, little or no fines
SIEVE	MORE THAN HALF	WITH LITTLE OR NO FINES		GP	Poorly graded gravels with or without sand, little or no fines
1LS 200	COARSE FRACTION IS LARGER THAN NO. 4 SIEVE SIZE	GRAVELS WITH		GM	Silty gravels, silty gravels with sand
_		OVER 15% FINES		GC	Clayey gravels, clayey gravels with sand
COARSE—GRAINED AN HALF IS COARSER THAN		CLEAN SANDS WITH LITTLE		SW	Well graded sands with or without gravel, little or no fines
COARS THAN HALF	SANDS MORE THAN HALF	OR NO FINES		SP	Poorly graded sands with or without gravel, little or no fines
MORE TH	COARSE FRACTION IS SMALLER THAN NO. 4 SIEVE SIZE	SANDS WITH		SM	Silty sands with or without gravel
		OVER 15% FINES		SC	Clayey sands with or without gravel
) SIEVE				ML	Inorganic silts and very fine sands, rock flour, silts with sands and gravels
SOILS NO. 200	SILTS AN			CL	Inorganic clays of low to medium plasticity, clays with sands and gravels, lean clays
	LIQUID LIMIT 5	U% OR LESS		OL	Organic silts or clays of low plasticity
<u>i</u>	SILTS AN	D CLAYS		МН	Inorganic silts, micaceous or diatomaceous, fine sandy or silty soils, elastic silts
FINE -	LIQUID LIMIT GREA	ATER THAN 50%		СН	Inorganic clays of high plasticity, fat clays
MORE				ОН	Organic silts or clays of medium to high plasticity
Н	IGHLY ORGANIC	C SOILS		PT	Peat and other highly organic soils
	PID Volatile	vapors in ppm			Observed geologic contact
	bgs below	ground surface			— — — Inferred geologic contact
(2.5		lor according to			No soil sample recovered
D1 /		lor Charts (1993		•	"Undisturbed" sample
BL		drive hammer v ounds falling 30		-	₹ First encountered groundwater level
	Blows	required to drive are indicated or	sample		▼ Static groundwater level
	GETTIFI	RVAN I	u r		UNIFIED SOIL CLASSIFICATION



UNIFIED SOIL CLASSIFICATION ASTM D 2488-85 AND KEY TO SAMPLING DATA

	7/		Gettler - R 6747 Siern Dublin, CA	a Ct.,	Suite	J		Log of MW	/-4			
	$/\!/$		TELEPHO FAX: (925)	NE: (9	925) 5	551-7	555	DATE OTABLED AND OF				
DDC.) IEC	T NII II		8162.				DATE STARTED: 04-10-07 DATE COMPLETED: 04-11-07				
		TNAI				ina		DEPTH TO WATER: 33.69 feet DATE: 04	-12-07	TIME	: 07:40	
			151 Wyomin			_	on CA	TOTAL DEPTH: 53.5 feet TOC Eleva		354.81	. 07.40	
							jer - 8"	LOGGED BY: Geoffrey D. Risse		00 1.0 1		
							ampler	DRILLER: Gregg Drilling				
07.11					. 000	1	<u></u>	2.0.222.0				
DEPTH (ft. bgl)	DEPTH (ft. bg) BLOWS /1/2 ft								WELL DIAGRAM			
DEF	BLC	PID	SAN							Concret	e Vault	
5— 10— 15—	14	0 0 0	MW4-10.5 MW4-15.5 MW4-20.5 MW4-29.5				SILT (ML), dark brown (2.5) 15%-20% fine sand SILT (ML), reddish brown (5 10% to 20% fine sand to me SILT (ML), reddish brown (5 20%-25% silt, 40% fine to m Well graded gravel (GW) da 60%-65% gravel (0.5" Dia.),	SYR 4/4), moist, very stiff, 75%-80% silt,	2" PVC (Sch. 40) Blank Casing		REPORTED BY THE PROPERTY OF TH	
	29 27	0	MW4-35.5			ML ML	SILT (ML), same as above - SILT (ML), same as above					-

Gettler - Ryan Inc. 6747 Sierra Ct., Suite J Dublin, CA 94568	Log of MW	-4
TELEPHONE: (925) 551-7555 FAX: (925) 551-7888	DATE STARTED: 04-10-07	
PROJECT NUMBER: 948162.6	DATE COMPLETED: 04-11-07	
PROJECT NAME: Can-Am Plumbing	DEPTH TO WATER: 33.69 feet DATE: 04-	12-07 TIME: 07:40
LOCATION: 151 Wyoming St., Pleasanton, CA	TOTAL DEPTH: 53.5 feet TOC Elevat	ion: 354.81
DRILLING METHOD: Hollow Stem Auger - 8"	LOGGED BY: Geoffrey D. Risse	
SAMPLING METHOD: 2" Split Spoon Sampler	DRILLER: Gregg Drilling	
DEPTH (ft. bgl) BLOWS / 1/2 ft PID (ppm) SAMPLENO. GRAPHICLOG U.S.C.S.	OLOGIC DESCRIPTION	WELL DIAGRAM
-<50 Well graded gravel (GW) da	YR 5/3), dense to very dense, saturated, e sand, 15%-20% silt, 10%-15% gravel (1"Ø) ark brown (7.5YR 3/2), dense to very hard, (1/4"Ø), 10%-20% fine to medium sand,	g iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
40 — 28 0 — 10%-20% medium sand — — — — — — — — — — — — — — — — — — —	/R 3/3), saturated, very stiff, 80%-90% silt,	PVC (Sch. 40) Blank Casing
	∕R 3/3), saturated, very stiff, 70%-80% silt,	S" PY
15 SM 65%-75% medium to coarso 10%-20% gravel (1.5"Ø)		
Well graded sand (SW) broverse s	wn (7.5YR 5/2), medium dense, saturated, nd, 20%-25% silt 2), stiff, saturated, 75%-80% silt,	40) Well Screen # 3 Sand
50— 0 Well graded sand (SW) bro 95% medium to coarse san	wn (7.5YR 5/2), dense, saturated,	2" PVC (Sch. 40) Well Scr.
43 0 MW4-53 SILT (ML) dark yellowish (1	0YR 4/4), hard, saturated, 80%-90% silt, nd, localized 5%-10% gravel (0.5"Ø) ft	

	7/	/ ~	Gettler - Ry 6747 Sierra Dublin, CA TELEPHOI	a Ct., S 94568	uite		555	Log of MW-5				
			FAX: (925)					DATE STARTED: 04-10-07				
PRO	DJEC	TNUI	MBER: 948	3162.6				DATE COMPLETED: 04-11-07				
PRO	DJEC.	T NAI	ME: Can-A	m Plui	mbii	ng		DEPTH TO WATER: 40.47 feet DATE: 04	-12-07	7 TIME: 08:07		
LOC	CATIC	N:	151 Wyoming	g St., F	lea	santo	on, CA	TOTAL DEPTH: 52 feet TOC Eleva	tion:	356.64		
DRI	LLING	3 ME	THOD: Ho	llow S	tem	Aug	er - 8"	LOGGED BY: Geoffrey D. Risse				
SAN	/IPLIN	IG ME	ETHOD: 2'	' Split S	Spo	on S	ampler	DRILLER: Gregg Drilling				
DEPTH (ft. bgl)	BLOWS (1,2 ft hgl) BLOWS (1,2 ft hgl) BLOWS (1,2 ft hgl) GEOFOREN GRAPHICLOG U.S.C.S. U.S.C.S.								WELL DIAGRAM Concrete Vault			
			-	- 576	-		6" Top Soil		-			
5—		0	MW5-5.5 MW5-9.5			ML -	- - - SILT (ML), dark greyish bro _ 10% fine to medium sand - -	wn (10YR 4/2), stiff, moist, 90% silt, ey (5GYR 3/1), stiff, moist, 90% silt,				
15— ———————————————————————————————————	-	0	MW5-15			ML -	SILT (ML), same as above of greyish brown, (10YR 4/2)	except color changes to	40) Blank Casing	isticitististististististististististististis		
20—	-	0	MW5-20.5			ML	SILT (ML), dark brown (7.5\ 15%-20% fine sand	/R 3/2), soft, moist, 80%-85% silt,	2" PVC (Sch.	nea		
			WWV-23.3	— -		sw_		k brown (7.5YR 3/2), saturated, nedium to coarse sand, 15% to 20% t				
30-	-	0	MW5-30.0	7		ML	- SILT (ML), yellowish brown 85%-90% silt, 10%-15% fine	(10YR 5/4), saturated, very stiff to hard, e sand				
35—	-	0	<u></u>			GP		yellowish brown (10YR 5/6), saturated, % gravel (0.5"Ø), 10% silt, 10% sand				

PROJE	ECT NU	Dublin, CA TELEPHOI FAX: (925)	a Ct., Suite J 94568 NE: (925) 551		Log of MW-5 DATE STARTED: 04-10-07 DATE COMPLETED: 04-11-07				
PROJE	ECT NAI		m Plumbing	q	DEPTH TO WATER: 40.47 feet DATE: 04-12-07 TIME: 08:07				
		151 Wyoming		5	TOTAL DEPTH: 52 feet TOC Eleva				
	ING ME		llow Stem A		LOGGED BY: Geoffrey D. Risse				
			Split Spoor		DRILLER: Gregg Drilling				
37 (IVII)	40 1911		Spirit Option	Campioi					
DEPTH (ft. bgl)	BLOWS / 1/2 ft PID (ppm)	SAMPLE NO.	RECOVERY	GEC	DLOGIC DESCRIPTION	WELL DIAGRAM			
40 —	0 0	MW5-40 MW5-45.5		GP Poorly graded gravel (GP) s Well graded gravel (GW), ye medium dense to dense, 85 Well graded gravel (GW), ye saturated, medium dense, 9 Silt (ML) dark yellowish brov 85%-90% silt, 10%-15% clay Silt (ML) dark yellowish brov 85%-90% silt, 10%-15% clay Silt (ML) dark yellowish brov 85%-90% silt, 10%-15% clay Silt (ML) dark yellowish brov Silt sand (SM-ML), dark yellowish brow Silt sand mixture Silt (ML) dark yellowish brow	ow-95% gravel, 5%-10% fine sand vn (10YR 4/4), moist, stiff to medium stiff, vn (10YR 4/4), moist, stiff to medium stiff, vn (10YR 4/4), moist, stiff to medium stiff, vn (10YR 4/6), 10%-80% fine to coarse sand, 20%-30% silt vn (10YR 3/4), saturated, soft to medium stiff,	0.01" Machine Slotted VC (Sch. 40) Well Screen VC (Sch. 40) Well Screen Fig. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12			
55—				Bottom of borehole at 52 ft Bottom of well at 52 ft Bottom of well at 52 ft	e to coarse sand, traces of clay	2" PVC			

								<u></u>			
	Gettler - Ryan Inc. 6747 Sierra Ct., Suite J Dublin, CA 94568 TELEPHONE: (925) 551-7555							Log of GP-1			
	Ш		FAX: (925)NE: 6) 551	(925) (1-7888	551-7	555	DATE STARTED: 04-09-07			
PRO	DJEC'	T NUI	MBER: 94	8162	2.6			DATE COMPLETED: 04-09-07			
	DJEC.					ing		DEPTH TO WATER: DATE:			
			151 Wyomin				on, CA	TOTAL DEPTH: 10 feet TOC Eleva	ation:		
					Direc			LOGGED BY: Geoffrey D. Risse			
			ETHOD:					DRILLER: Gregg Drilling			
								00 0			
DEPTH (ft. bgl)	BLOWS / 1/2 ft	PID (ppm)	SAMPLE NO.	RECOVERY	GRAPHICLOG	U.S.C.S.	GEC	DLOGIC DESCRIPTION	WELL DIAGRAM		
_							5.5" Thick Concrete		Boring backfilled to 1 Foot bgs with neat cement completed to surface with concrete		
_						ļ _	Fill (GRAVEL)		_		
-	1						_				
5—	1	0	GP1-5				-				
_						ML	SILT (ML), dark brown (7.5)	/R 4/3), moist, stiff, 85%-90% silt,	-		
_				/			10% - 15% fine sand	11 (70), 111010t, 0tm, 0070 0070 0mt,	-		
_				7			_		-		
<u> </u>						ML	No sample recovery at 10'		1		
10-						_	Total Depth of borehole 10'		1		
_							=		1		
-							=		1		
_							-		1		
15—											
15											
_							_				
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	Gettler - Ryan Inc. 6747 Sierra Ct., Suite J Dublin, CA 94568							Log of GP-2		
			TELEPHO	ONE:	(925) 5	551-7	555			
	2150	T N !! !	FAX: (925					DATE STARTED: 04-09-07		
			MBER: 94			•		DATE COMPLETED: 04-09-07	TIME.	
	OJEC.							DEPTH TO WATER: DATE:	TIME:	
			151 Wyomir					TOTAL DEPTH: 10 feet TOC Eleva	ation:	
				-1/4"	Direc	t Pus	sh	LOGGED BY: Geoffrey D. Risse		
SAN	MPLIN	IG ME	ETHOD:			I		DRILLER: Gregg Drilling		
DEPTH (ft. bgl)	BLOWS / 1/2 ft	PID (ppm)	SAMPLE NO.	RECOVERY	GRAPHICLOG	U.S.C.S.	GEC	DLOGIC DESCRIPTION	WELL DIAGRAM	
_	-				76.72 (1)		5.5" Thick Concrete		Boring backfilled to 1 Foot bgs with neat cement completed to surface with concrete	
-	_				ш	<u> </u>	Fill (GRAVEL)		-	
_							-		1	
5 —							-		1	
-				$/\!\!/$		ML				
_							-		1	
							SILT (ML), dark brown (7.5)	(R 4/4) moist stiff	1	
10		0	CD2 40	/		ML	90% silt, 10% fine sand	1 (4, 4), moist, sun		
10 —	4	0	GP2-10				Bottom of borehole at 10'		1	
15 —										
'3_							_			
_							_			
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20-	_						_		_	
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35 —	-			H			-			
						1				

	1	-	Gettler - F 6747 Sier Dublin, C	ra Ct. 4 945	., Suite 668			Log of GP	2-3
	Ш		TELEPHO FAX: (925				555	DATE STARTED: 04-09-07	
PRO	DJEC	T NUI	MBER: 94	18162	2.6			DATE COMPLETED: 04-09-07	
PRO	DJEC	TNAI	ME: Can-	Am F	Plumb	ing		DEPTH TO WATER: DATE:	TIME:
LOC	CATIC	N:	151 Wyomir	ng St	., Plea	asant	on, CA	TOTAL DEPTH: 10 feet TOC Eleva	ation:
DRI	LLIN	G ME	THOD: 1-	-1/4"	Direc	t Pus	sh	LOGGED BY: Geoffrey D. Risse	
SAN	/IPLIN	IG ME	ETHOD:					DRILLER: Gregg Drilling	
DEPTH (ft. bgl)	BLOWS / 1/2 ft	(md	SAMPLE NO.	RECOVERY	GRAPHICLOG	vi.	GEC	DLOGIC DESCRIPTION	WELL DIAGRAM
DEPT	BLOW	PDI (ppm)	SAMF	RECC	GRAF	U.S.C.S.			
5—	0		GP3-6				5.5" Thick Concrete Fill (GRAVEL) SILT (ML), dark brown (7.5) 80%-90% silt, 10%-20% sar	/R 4/4), moist,stiff	Boring backfilled to 1 Foot bgs with neat cement completed to surface with concrete
_							-		-
_									-
_	SILT (ML), grey (10YR 5 90% silt,10% fine sand						SILT (ML), grey (10YR 5/1), 90% silt,10% fine sand	moist, very stiff,	-
10 —	0		GP3-10				Bottom of borehole at 10'		1 1
							_		-
_							_		1
_							-		1
									1
15 —									1
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	Gettler - Ryan Inc. 6747 Sierra Ct., Suite J							Log of GP) ₋₁	
			Dublin, CA	٩ 945	68		7555	Log of GF	-4	
	Ш		FAX: (925	5) 551	(323) . I-7888	JJ 1-7	333	DATE STARTED: 04-09-07		
PRO	OJEC	TNU	MBER: 94	18162	2.6			DATE COMPLETED: 04-09-07		
PRO	OJEC.	T NAI	ME: Can-	Am F	Plumb	ing		DEPTH TO WATER: DATE:	TIME:	
LOC	CATIC	N:	151 Wyomir	ng St	i., Plea	asan	ton, CA	TOTAL DEPTH: 10 feet TOC Eleva	ation:	
DRI	LLIN	G ME	THOD: 1-	-1/4"	Direc	t Pus	sh	LOGGED BY: Geoffrey D. Risse		
SAN	MPLIN	IG ME	ETHOD:	1	ı		T	DRILLER: Gregg Drilling		
					45					
DEPTH (ft. bgl)	BLOWS / 1/2 ft	PID (ppm)	SAMPLE NO.	RECOVERY	GRAPHICLOG	U.S.C.S.	GEC	DLOGIC DESCRIPTION	WELL DIAGRAM	
吕	BL(DIA	SA							
_					<i>7</i> .55		5.5" Thick Concrete		Boring backfilled to 1 Foot bgs with neat cement completed to surface	
_	_						- Fill (GRAVEL)		with concrete	
-	-			F] -	
5-	_	0	GP4-5				SILT (ML), dark brown (7.5) 80%-90%, silt 10-20% sand	(R 4/4), moist, medium, stiff to stiff,	-	
_	_					ML	- 0070-3070, 3111 10-2070 34114		-	
_						IVIL	-		-	
_							_		-	
_	_					N AI	SILT (ML), grey (10YR 5/1), 90% silt, 10% fine sand	saturated, stiff,	-	
10-	10 — 0 GP4-10 Bottom of borehole at 10'						1			
_	_						-		-	
_							_		1	
_	_						_		-	
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	9		Gettler - R 6747 Sier	ra Ct	., Suite	- <u>-</u> 9 J		Log of GP-5		
			Dublin, CA TELEPHO	ONE:	(925)	551-7	555			
			FAX: (925	5) 551	I-7888			DATE STARTED: 04-09-07		
PRO	OJEC	TNUI	MBER: 94	1816	2.6			DATE COMPLETED: 04-09-07		
PRO	OJEC	TNA	ME: Can-	Am I	Plumb	ing		DEPTH TO WATER: DATE:	TIME:	
LOC	CATIC	DN:	151 Wyomir	ng St	., Plea	asant	ton, CA	TOTAL DEPTH: 10 feet TOC Eleva	ation:	
DRI	LLIN	G ME	THOD: 1-	-1/4"	Direc	t Pus	sh	LOGGED BY: Geoffrey D. Risse		
SAN	MPLIN	IG ME	ETHOD:	1	ı	1	T	DRILLER: Gregg Drilling		
DEPTH (ft. bgl)	BLOWS / 1/2 ft	PID (ppm)	SAMPLE NO.	RECOVERY	GRAPHICLOG	U.S.C.S.	GEC	DLOGIC DESCRIPTION	WELL DIAGRAM	
	-	Δ.	S				6" Thick Concrete		Boring backfilled to 1 Foot bgs with neat cement completed to surface with concrete	
	_				ш	∦ –	Fill (GRAVEL)		 	
5—	0		GP5-5			ML	SILT (ML), dark brown (7.5\ 80%-90% silt 10-20% fine sa	7R 4/4), moist, medium stiff to stiff, and	- - -	
_							_			
							SILT (ML) dark grey (7.5YR	R 4/1), moist, medium stiff to stiff,		
10			GP5-10			ML	80%-90% silt, 10-20% fine s	eand		
10-	0		GP5-10			Ī	Bottom of borehole at 10'			
-										
-										
45										
15—										
20-										
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	3/		Gettler - R 6747 Sier	ra Ct.	., Suite	e J		Log of GP-6			
			Dublin, CA TELEPHO			551-7	555	20g 01 01	O		
	Ш		FAX: (925					DATE STARTED: 04-09-07			
PRO	OJEC.	T NUI	MBER: 94	18162	2.6			DATE COMPLETED: 04-09-07			
PRO	OJEC.	TNA	ME: Can-	Am F	Plumb	ing		DEPTH TO WATER: DATE:	TIME:		
LOC	CATIC	N:	151 Wyomir	ng St	., Plea	asant	ton, CA	TOTAL DEPTH: 15 feet TOC Eleva	tion:		
DRI	LLING	3 ME	THOD: 1-	-1/4"	Direc	t Pus	sh	LOGGED BY: Geoffrey D. Risse			
SAN	/PLIN	IG ME	THOD:		1		T	DRILLER: Gregg Drilling			
DEPTH (ft. bgl)	BLOWS / 1/2 ft	ē	Ö	ΞRΥ	GRAPHICLOG		GEC	DLOGIC DESCRIPTION	WELL DIAGRAM		
PTH	-ows	PID (ppm)	SAMPLE NO.	RECOVERY	ZAPHI	U.S.C.S.					
<u> </u>	BL	II	δ		ö T		011 771 1 1 1 1 1		5		
_				-			- 3" Thick Asphalt - 6" Base Gravel		Boring backfilled to 1 Foot bgs with neat cement		
_							_		completed to surface _ with concrete		
_							- Fill (GRAVEL)		with concrete		
-	-			F	$\ \ \ $	\parallel			-		
5—		0	GP6-5			ML	SILT (ML), dark brown (7.5) 80%-90% silt, 10-20% fine s	'R 4/3), moist, medium stiff to stiff,	-		
_									-		
_							_		-		
_							-		-		
_									-		
10		0	GP6-10	/		ML		SILT (ML), dark grey (7.5YR 4/1), moist, medium stiff to stiff, 80%-90% silt, 10-20% fine sand			
_				-			_	ou /o-90 /o Siii, 10-20/o iiile Safiū			
_							_		-		
_							OUT (MI) deals are 47.5VC	NAMA CONTRACTOR OF THE CONTRAC	-		
_						ML	80%-90% silt, 10-20% fine s	R 4/1), moist, medium stiff to stiff, and	-		
15—		0	GP6-15	/		11.4.2	Bottom of borehole at 15'				
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		Gettler - R 6747 Sieri			· <u>-</u>		i		
		Dublin, CA	4 945	68			Log of GP-7		
		TELEPHO FAX: (925			51-7	555	DATE STARTED: 04-09-07		
PROJECT	TNUN	MBER: 94	8162	2.6			DATE COMPLETED: 04-09-07		
PROJECT	TNAN	ИЕ: Can-л	Am F	Plumb	ing		DEPTH TO WATER: DATE:	TIME:	
LOCATIO	N: '	151 Wyomin	ng St.	., Plea	sant	on, CA	TOTAL DEPTH: 10 feet TOC Eleva	ation:	
DRILLING	3 MET	THOD: 1-	-1/4"	Direc	t Pus	h	LOGGED BY: Geoffrey D. Risse		
SAMPLIN	IG ME	THOD:					DRILLER: Gregg Drilling		
DEPTH (ft. bgl) BLOWS / 1/2 ft	(mdd) Ol	SAMPLE NO.	RECOVERY	GRAPHICLOG	J.S.C.S.	GEC	DLOGIC DESCRIPTION	WELL DIAGRAM	
10 — 0 — 15 — — — — — — — — — — — — — — — — —	(http://dem.)	GP7-5		GRAPHICI	NOS.C.S.	3" Thick Asphalt 6" Base Gravel Fill (GRAVEL)	/R 4/4), moist, medium stiff to stiff,	Boring backfilled to 1 Foot bgs with neat cement completed to surface with concrete	
						_		_	
						_			
						_			
35						_			



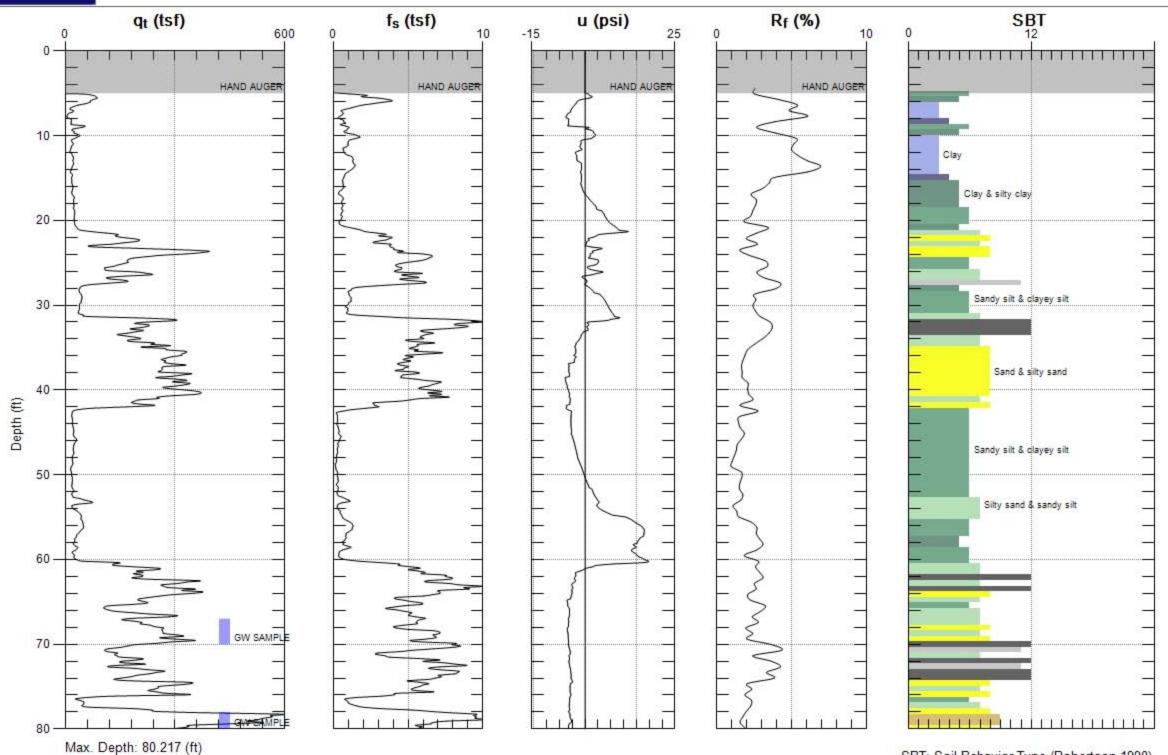
GETTLER-RYAN

Site: CAN-AM PLUMBING

Sounding: cpt-1

Engineer: G.RISSE

Date: 4/17/2007 07:51



Avg. Interval: 0.656 (ft)

SBT: Soil Behavior Type (Robertson 1990)

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED

CONFIDENTIAL

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

REMOVED

	APPENDIX	D		

liont/Encility #:	Can-Am Plumi	bing	Jo	b Number:	25-948162.5	
ite Address:	151 Wyoming		E	vent Date:	4/20107	(inclusive
ity:	Pleasanton, C		S	ampler:	<u> </u>	
Vell ID	MW-1A 2 in.	Date	Monitored: 4	120/07		 1
Vell Diameter otal Depth Depth to Water	79.54 ft. 35.85 ft.	_	Volume Factor (VF)	3/4"= 0.02 4"= 0.66	1"= 0.04 2"= 0.17 3"= 0 5"= 1.02 6"= 1.50 12"= = Estimated Purge Volume:	5.80
	X	VF <u> </u>		case volume-	Time Started:	(2400 hrs)
urge Equipment:			npling Equipment:	/	Time Completed:	(2400 HIS)
Disposable Bailer			posable Bailer _		Depth to Product: Depth to Water:	ft.
Stainless Steel Baile	r		ssure Bailer	/	Hydrocarbon Thickness:	
Stack Pump Suction Pump			crete Bailer er:/		Visual Confirmation/Descripti	
Grundfos					Skimmer / Absorbant Sock (d	ircle one)
Other:	****				Amt Removed from Skimmer	gal:
					Amt Removed from Well: Water Removed:	
					Product Transferred to:	
Start Time (purg	je):		her Conditions:		A 1	
Sample Time/D	ate: /		Water Color:			
Purging Flow R	ate: gpm.	Sedim	ent Description: ₋			
= "	er?	If yes, Tir	ne:	Volume:	gal.	
510 11011						RP .
Time	Volume	рН	Conductivity (u mhos/cm)	Temperature (C / F		nV)
(2400 hr.)	(gal.)		(0111105/014)	(• , .		
			BORATORY INFO	RMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATO	DRY ANALYSES	
MW-						
						
	+					
COMMENTS:		1 A A	1			
	/	////	///			



Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5	Cliont/Encility #:	Can-Am Plum	bina		Job Number:	25-948162.5	
MW- 2/H Diameter Total Depth Well ID Well Factor (VF) A = 0.86 S = 1.02 6 = 1.50 12 = 6.80 Mell Condition:					Event Date:	1/20/07	(inclusive
Well ID MW - 2/h Date Monitored: \(\frac{1}{20} \) for Well Condition: \(\frac{0}{2} \) Old Ol							
Well Diameter Z in	City:	rieasanton, o					
Total Depth Depth to Water Purge Equipment:			Date	e Monitored:	1/20/07	Well Condition: Olc	
Depth to Water 37, 6) ft. Purge Equipment:							
Note				Factor (VF	F) 4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.	80
Purge Equipment: Disposable Bailer Disposable Bailer Disposable Bailer Disposable Bailer Discrete Bailer Discrete Bailer Discrete Bailer Discrete Bailer Other: Skimmer / Absorbant Sock (circle one) Amt Removed from Welt: gal Water Removed: Product 1 ft Depth to Water: ft Depth to Water: ft Depth to Water: gal Amt Removed from Welt: gal Water Removed: Product Transferred to: Skimmer / Absorbant Sock (circle one) Amt Removed from Welt: gal Water Removed: Product Transferred to: Start Time (purge): Weather Conditions: Sample TjmerDate: Purging Flow Rate: gpm. Sediment Description: Did well de-water? If yes, Time: Volume: (2400 hr.) (gal.) LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES COMMENTS:	Depth to Water		VF	=	x3 case volume=	Estimated Purge Volume:	gal.
Disposable Bailer Stainless Steel Bailer Stark Pressure Bailer Other: Stark Pump Suction Pump Grundfos Other: Start Time (purge): Sample Time/Date: Pressure Pailer Other: Weather Conditions: Sample Time/Date: Purging Flow Rate: 2400 hr.) Sample ID Sample			0		.	Time Started:	(2400 hrs)
Starless Steel Bailer Stack Pump Suction Pump Grundfos Other: Start Time (purge): Sta	Purge Equipment:				. /	Time Completed:	(2400 HS)
Start Time (purge): Water Color: Product Transferred to: Start Time (purge): Start Time (purge): Water Color: Odor: Product Transferred to: Start Time (purge): Start Time (purge): Water Color: Odor: Start Time (purge): Volume: gal. Time (purge): Start Time (purge): Volume: gal. Time (purge): Start Time (purge): Volume: gal. Time (purge): Laboratory Information Start Time (purge): Laboratory Information Analyses COMMENTS:	·			•		Depth to Water	ft
Start Time (purge): Start Time (purge): Weather Conditions: Sample Time/Date: Purging Flow Rate: gpm. Sediment Description: If yes, Time: Conductivity (umhos/cm) LABORATORY INFORMATION SAMPLE ID MW- LABORATORY INFORMATION SAMPLE ID MW- LABORATORY INFORMATION ANALYSES COMMENTS:	Stainless Steel Baile	r			_/	Hydrocarbon Thickness:	ft
Start Time (purge):	•				/		
Other: Amt Removed from kkimmer: gal Amt Removed from Well: gal Water Removed: Product Transferred to: Sample Tyme/Date: Purging Flow Rate: gpm. Sediment Description: If yes, Time: Volume: (2400 hr.) Gal.) LABORATORY INFORMATION SAMPLE ID MIV. LABORATORY INFORMATION SAMPLE ID MIV. LABORATORY INFORMATION SAMPLE ID MIV. COMMENTS:	•		04			Skimmer / Absorbant Sock (circ	de one)
Start Time (purge):						Amt Removed from Skimmer:	gal
Start Time (purge):	O411017						
Start Time (purge): Sample Tjme/Date: Purging Flow Rate: gpm. Sediment Description: If yes, Time: Volume: (2400 hr.) SAMPLE ID SAMPLE ID Water Conductivity (gal.) PH Conductivity (umhos/cm) LABORATORY INFORMATION SAMPLE ID MW- ANALYSES COMMENTS:							
Sample Time/Date:						Product Transferred to	
Sample Time/Date:	Charl Times (1)		Weat	her Conditions			
Purging Flow Rate:	Start Time (pury	oto:	,,,,,,				
Did well de-water? If yes, Time: Volume: gal. Conductivity Temperature D.O. ORP (mg/L) (mV) LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- COMMENTS:	Sample Tyrile/D	ate	Sadim				
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- COMMENTS:	1			•	***************************************		
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES M/V- COMMENTS:	Did well de-wat	er?	11 yes, 111	116.		<u></u>	
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- COMMENTS:	Time	Volume	-11	Conductivity	Temperature		
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- COMMENTS:	1	(gal.)	917	(u mhos/cm)	(C / F) (mg/L) (mv	')
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- COMMENTS:							
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- COMMENTS:							
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES MW- COMMENTS:							
MW- COMMENTS:			LA				
COMMENTS:	SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPI	LABORATO	RY ANALYSES	
	MW-						
			\vdash				
	<u> </u>			\	 		
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			<u></u>	1-/			
	COMMENTS:			_/_/_			
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		//_	-//-/:	L \mathcal{U}			

lenur acmy m.	CARPAIL FUIL	DILLIA	J.	ob Number:	25-948162.5	
te Address:	Can-Am Plum 151 Wyoming	Street	E	vent Date:	4/20/07	(inclusi
	Pleasanton, C		9	ampler:	JH	
ity:	1 icusumtom c					
/ell ID	мw -3A	Date	Monitored: <u></u>	120107	Well Condition: _	Olc
/ell Diameter	2 in.		Volume	3/4"= 0.02	1"= 0.04 2"= 0.17	3"= 0.38
otal Depth	50.27 ft.		Factor (VF)	4"= 0.66	5"= 1.02 6"= 1.50	12"= 5.80
epth to Water	38.03 ft.					_
•	x\	VF	=x	3 case volume=	Estimated Purge Volume:	
					Time Started:	(2400 hrs)
urge Equipment:			pling Equipment:		Time Completed:	(2400 hrs
isposable Bailer		Disp	osable Bailer _			ft
tainless Steel Baile	er	/ Pres	ssure Bailer		Depth to Water: Hydrocarbon Thickne	
tack Pump		Disc	rete Bailer		Hydrocarbon Trlickhe Visual Confirmation/E	
uction Pump		Oth	er:			
Grundfos					Skimmer / Absorbant	Sock (circle one)
Other:	7				Amt Removed from S	Skimmer: gal
						Vell:gal
						to:
- 1 -	volume (gal.)		Conductivity (u mhos/cm)	Volume: Temperature	D.O.	ORP (mV)
Did well de-wat	volume	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O.	
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	
Did well de-wat	volume	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.)	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)
Did well de-wat	Volume (gal.) (#) CONTAINER	If yes, Tim	Conductivity (u mhos/cm)	Volume: Temperature (C / F	D.O. (mg/L)	(mV)



OF UE . 224 . 44.	Can-Am Plum	hina	j	ob Number:	25-948162.5	
	151 Wyoming	Street		Event Date:	4/20/07	(inclusive)
Site Address:	*******			Sampler:	3 1 1 1	Hilliaman
City:	Pleasanton, C	<u>A</u>		oampier.		
Well ID	MW-	Date	Monitored: 4	רטונבו	Well Condition: 616	
Well Diameter	2 in.		Volume	3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.38	
Total Depth	31.49 ft.		Factor (VF)	4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.80	
Depth to Water	22.49 ft.	VF	=)	<3 case volume≕	Estimated Purge Volume:	_gal.
	^				Time Started:	(2400 hrs)
Purge Equipment:			npling Equipment:	_	Time Completed: Depth to Product:	(2400 nrs)
Disposable Bailer			posable Bailer		Depth to Water:	ft
Stainless Steel Baile	r		ssure Bailer	/	Hydrocarbon Thickness:	ft
Stack Pump			crete Bailer er:		Visual Confirmation/Description:	
Suction Pump Grundfos	/	Ou-			Skimmer / Absorbant Sock (circle	one)
Other:	<u> </u>				Amt Removed from Skimmer:	gal
Otiles,					Amt Removed from Well:	
					Water Removed: Product Transferred to:	
					T TOOLOG TICKNOTON	
		386-4	har Conditions:			
Start Time (purg		vveat	her Conditions: Water Color:		<u> </u>	***************************************
Sample Time/D	eate:/	- "				
Purging Flow R	ate: gpm.		ent Description:		gal.	
Did well de-wat	er?	If yes, Tin	ne:	_ Volume:	gai.	
	Malarina		Conductivity	Temperature	D.O. ORP	
Time (2400 hr.)	Volume (gal.)	ρΉ	(u mhos/cm)	(C / F	(mg/L) (mV)	
(2400111.)	(8)					
				ODMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	BORATORY INF		RY ANALYSES	
MW-	(,,,					
			\			
			 \ 			
			1			
			<u> </u>	<u> </u>		
COMMENTS:		<i>i</i> 1	// /_			A
		1/1/	<i>{</i>			
		1/1/				
Add/Repl	aced Lock:	<u> </u>	/ /	Add/Replaced	l Plug: Size:	N



Vell ID Vell Diameter Total Depth	51 Wyoming leasanton, C. MW- 2 in. 31.49 ft. 27.75 ft.	Street A Date VF San Disp	Volume Factor (VF) =; npling Equipment:	3/4"= 0.02 4"= 0.66 x3 case volume=	1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50 Estimated Purge Volume:_	3"= 0.38 12"= 5.80
Vell ID Vell Diameter Total Depth Depth to Water Disposable Bailer Stainless Steel Bailer Stack Pump Souction Pump Grundfos	leasanton, C. MW- 2 2 in. 31.49 ft. 27.75 ft.	Date /F	Volume Factor (VF)	3/4"= 0.02 4"= 0.66	Well Condition: 1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50 Estimated Purge Volume: Time Started:	3"= 0.38 12"= 5.80 —gal.
Vell ID Vell Diameter Total Depth Depth to Water Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos	MW-2 2 in. 3).49 ft. 27.75 ft.	Date /FSan Disp	Volume Factor (VF)	3/4"= 0.02 4"= 0.66	Well Condition: 1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50 Estimated Purge Volume: Time Started:	3"= 0.38 12"= 5.80 —gal.
Vell Diameter Total Depth Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos	2 in. 3).49 ft. 2フ.フェ ft.	/FSan	Volume Factor (VF) =; npling Equipment:	3/4"= 0.02 4"= 0.66 x3 case volume=	1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50 Estimated Purge Volume:_	3"= 0.38 12"= 5.80 —gal.
Vell Diameter Total Depth Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos	2 in. 3).49 ft. 2フ.フェ ft.	/FSan	Volume Factor (VF) =; npling Equipment:	3/4"= 0.02 4"= 0.66 x3 case volume=	1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50 Estimated Purge Volume:_	12"= 5.80 gal.
otal Depth Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos	27.75 ft.	San Disj	Factor (VF)	4"= 0.66 x3 case volume=	5"= 1.02 6"= 1.50 Estimated Purge Volume:_ Time Started:	12"= 5.80 gal.
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos	27.75 ft.	San Disj	npling Equipment:		Time Started:	
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos		San Disj	npling Equipment:		Time Started:	
Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos		San Disj	- T		Time Started:	/2400 hm)
Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos		Dis	- T			
Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos	=	•	saaabla Ballas	•	Time Completed:	(2400 hrs)
Stainless Steel Bailer Stack Pump Suction Pump Grundfos		Pre	oosable Bailer		Depth to Product:	ft
Stack Pump Suction Pump Grundfos			ssure Bailer	/_	Depth to Water:	ft fi
Suction Pump Grundfos		Dis	crete Bailer		Hydrocarbon Thicknes Visual Confirmation/De	33
Grundfos		Oth	er:		- Visual Constituation / De	sscription.
					Skimmer / Absorbant S	
Jaion					Amt Removed from SI	kimmer: gal
						/ell:gal
					Water Removed: Product Transferred to	
					Product Harbieries a	
Start Time (purge)	:	Weat	her Conditions:			
Sample Time/Dat	e: /	÷	Water Color:		Odor: _	
Purging Flow Rate	e apm.	Sedime	ent Description:			
Did well de-water			ne:		gal.	
Did Well de-Water	1	11 / 5 - 5				
Time	Volume		Conductivity	Temperature		ORP
(2400 hr.)	(gal.)	pH	(u mhos/cm)	(C / F) (mg/L)	(mV)
					,	
		LA	BORATORY INF		- 1 41141	LYSES
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATO	RY ANAL	_13E3
MW-			<u> </u>			
	L/_		+			
		<u> </u>	 			
	/		+	-		
H						
H-/-						
			1			
COMMENTS:		AA	10			
		VVI	U			

Nient/Eacility #	Can-Am Plum	bina		Job Number:	25-948162.5	
Site Address:	151 Wyoming			Event Date:	4/20/07	(inclusive
Dity:	Pleasanton, C			Sampler:	37	
Well ID	мw- <u>3</u>	Dat	e Monitored:	1/20/07	Well Condition:	6/L
Well Diameter Total Depth Depth to Water	2 in. 31.78 ft. 22んら ft.		Volume Factor (VF		1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50	3"= 0.38 12"= 5.80
·	x	VF		x3 case volume=	Estimated Purge Volume:_	
Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump		Dis Pre Dis	mpling Equipment sposable Bailer essure Bailer screte Bailer her:		Time Completed: Depth to Product:	
Suction Pump Grundfos Other:		Ou	itel		Amt Removed from W Water Removed:	kimmer: gal leli: gal
Start Time (purg	(a):	Wea	ther Conditions			
Sample Time/D		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-		
	ate: gpm.	Sedim	ent Description			
Did well de wat			me:	***	gal.	
Time (2400 hr.)	Volume (gal.)	pН	Conductivity (umbos/cm)	Temperature (C / F	D.O.) (mg/L)	ORP (mV)
			ABORATORY INF	ORMATION		Military
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE		RY ANAL	YSES
MW-						
COMMENTS:		<u>Ι</u>	11			
			/V/ V			
Add/Repl	aced Lock:	<i>U</i>	•	Add/Replaced	Plug:Siz	:e:

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility #:	Can-Am Plumi	oing		Job Number: 2	25-948162.5		
Site Address:	151 Wyoming	Street		Event Date: 4/20/87			
City:	Pleasanton, C	Α		Sampler:	214		
Well ID Well Diameter Initial Total Depth Final Total Depth Depth to Water	54.33 ft. 36.12 ft.		Volume Factor (VF	, , , , , , , , , , , , , , , , , , , ,	Well Condition: 1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50	3"= 0.38 12"= 5.80	
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Other:	18.72	Sam Dispo Pres Disco	= <u>S.18</u> pling Equipment psable Bailer sure Bailer rete Bailer r:		= Estimated Purge Volu Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thicknes Visual Confirmation/De Skimmer / Absorbant S Amt Removed from SI Amt Removed from W Water Removed: Product Transferred to	(2400 hrs (2400 hrs (2400 hrs ft) ft st. ft sescription: Sock (circle one) cimmer; gal ell: gal gal	
Start Time (purge) Sample Time/Dat Purging Flow Rat Did well de-water Time (2400 hr.) 1039 1039 1045 1130 1250	e: 1336 / 9 e: 1 gpm. ? 7e) Volume (gal.) 6 12 18 29 29	2007 Sedimel If yes, Time pH 7.68 7.67 6.80	er Conditions: Water Color: nt Description: e: 163 Conductivity (umhos/cm) 13 10 1946 1206 1091 1063	Clo	gal. D.O. (mg/L)	ORP (mV)	
SAMPLE ID MW-	(#) CONTAINER x voa vial		ORATORY INF PRESERV. TYPE HCL		TPH-G/BTEX/ MTBE/		
COMMENTS:		enten ol	2 m2 t,	me & 10		llows	

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility #:	Can-Am Plumb	oing	Job Number:	25-948162.5		
Site Address:	151 Wyoming	Street	Event Date:	4-20-07		
City:	Pleasanton, C		Sampler:	DAN M		
Well ID Well Diameter	MW- 5 2 in.	Date Monitored:	4-20-07	Well Condition:	NEW	
nitial Total Dept Final Total Deptl	h 5/-85 ft.	Volume Factor (3/4"= 0.02 VF) 4"= 0.66	1"= 0.04 2"= 0.17 5"= 1.02 6"= 1.50	3"= 0.38 12"= 5.80	
Depth to Water	40-88 ft. 10.97	VF17 = 1.8	x10 (case volum	e) = Estimated Purge Vo		
Purge Equipment:		Sampling Equipme	ent:	Time Started: Time Completed:	(2400 hrs (2400 h	
Disposable Bailer		Disposable Bailer	<u> </u>	Depth to Product: Depth to Water:	ft	
Stainless Steel Baile	er	Pressure Bailer Discrete Bailer		Hydrocarbon Thickne		
Stack Pump Suction Pump		Other:		 Visual Confirmation/I 	Description:	
Grundfos				Skimmer / Absorban	t Sock (circle one)	
Other:				Amt Removed from		
				Amt Removed from ' Water Removed:	Weil:gal gal	
				Product Transferred		
	ate: <u>1330 14 -</u>	Weather Condition Water Cold	or:		<i>NO</i>	
Purging Flow Ri Did well de-water (2400 hr.) 1050 1052 1054 1056 1058 1214 1216 1248 1250	Volume (gal.) 2.0 4.0 6.0 7 10.0 7 12.0 7	Sediment Description If yes, Time: 1059 pH	Volume: 1/ Temperature Ø/ F) 17. 9 18. 8 19. 1 19. 1 18. 5 18. 8 18. 9 19. 0 19. 0		ORP (mV)	
Time (2400 hr.) 1050 1052 1056 1058 1214 1216 1248 1250	Volume (gal.) 2.0 4.0 6.0 7 10.0 7 14.0 7 16.0 7 19.0 7	If yes, Time: 1059 pH Conductivity (umhos/cm) 7.28 1789 7.15 1647 7.32 2069 7.37 2074 7.38 109 7.38 109 7.19 1538 7.00 1162 7.02 1157 7.02 1169 LABORATORY II	Temperature (Ø/ F) 17. 9 18. 8 19. 1 19. 1 19. 1 18. 5 18. 8 18. 9 17. 0 19. 0	D.O. (mg/L)	(mV)	
Time (2400 hr.) 1050 1052 1054 1056 1058 1214 1216 1248 1250	Volume (gal.) 2.0 4.0 6.0 7 10.0 12.0 14.0 14.0 7 16.0 7 19.0 7	pH Conductivity (u mhos/cm) 7. 28 1787 7. 15 1647 7. 32 2069 7. 37 2074 7. 38 109 1 7. 19 1538 7. 19 1538 7. 109 1162 7. 109 1157 7. 169 LABORATORY II	Temperature (Ø/ F) 17. 9 18. 8 19. 1 19. 1 19. 1 18. 5 18. 8 18. 9 17. 0 19. 0	D.O. (mg/L)	(mV)	
Time (2400 hr.) 1050 1052 1056 1058 1214 1216 1248 1250	Volume (gal.) 2.0 4.0 6.0 7 10.0 7 14.0 7 16.0 7 19.0 7	If yes, Time: 1059 pH Conductivity (umhos/cm) 7.28 1789 7.15 1647 7.32 2069 7.37 2074 7.38 109 7.38 109 7.19 1538 7.00 1162 7.02 1157 7.02 1169 LABORATORY II	Temperature (O/F) /7.9 /8.8 /9.1 /9.1 /9.1 /8.5 /8.9 /9.0 NFORMATION PE LABORATOR	D.O. (mg/L)	(mV)	
Time (2400 hr.) 1050 1052 1054 1056 1058 1214 1216 1248 1250	Volume (gal.) 2.0 4.0 6.0 7 10.0 12.0 14.0 14.0 7 16.0 7 19.0 7	pH Conductivity (u mhos/cm) 7. 28 1787 7. 15 1647 7. 32 2069 7. 37 2074 7. 38 109 1 7. 19 1538 7. 19 1538 7. 109 1162 7. 109 1157 7. 169 LABORATORY II	Temperature (O/F) /7.9 /8.8 /9.1 /9.1 /9.1 /8.5 /8.9 /9.0 NFORMATION PE LABORATOR	gal. D.O. (mg/L) ANA TPH-G/BTEX/ MTB	(mV)	
Time (2400 hr.) 1050 1052 1054 1056 1058 1214 1216 1248 1250	Volume (gal.) 2.0 4.0 6.0 7 10.0 12.0 14.0 14.0 7 16.0 7 19.0 7	pH Conductivity (u mhos/cm) 7. 28 1787 7. 15 1647 7. 32 2069 7. 37 2074 7. 38 109 1 7. 19 1538 7. 19 1538 7. 109 1162 7. 109 1157 7. 169 LABORATORY II	Temperature (O/F) /7.9 /8.8 /9.1 /9.1 /9.1 /8.5 /8.9 /9.0 NFORMATION PE LABORATOR	gal. D.O. (mg/L) ANA TPH-G/BTEX/ MTB	(mV)	
Time (2400 hr.) 1050 1052 1054 1056 1058 1214 1216 1248 1250	Volume (gal.) 2.0 4.0 6.0 7.0 12.0 12.0 14.0 7.0 16.0 7.0 19.0 7.0 19.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7	pH Conductivity (u mhos/cm) 7. 28 1787 7. 15 1647 7. 32 2069 7. 37 2074 7. 38 109 1 7. 19 1538 7. 19 1538 7. 109 1162 7. 109 1157 7. 169 LABORATORY II	Temperature (0/ F) /7. 9 /2. 8 /9. /9.	gal. D.O. (mg/L) ANA TPH-G/BTEX/ MTB	(mV)	

Client/Facility #	Can-Am Plun	nbing	Job Number:	25-948,162.5	
Site Address:	151 Wyoming		Event Date:	4/20/07	(inclusive
City:	Pleasanton, 6		Sampler:	JH.	
Well ID	W-1	Date Monitor	ed: 4/20/07	Well Condition:	S ee was dy
Well Diameter Fotal Depth Depth to Water	4 in. 8,52 ft. 5.0) ft.	Fa	olume 3/4"= 0.02 ctor (VF) 4"= 0.66		3"= 0.38 12"= 5.80
Purge Equipment:		Sampling Equ		Time Started:	(2400 hrs) (2400 hrs)
Disposable Bailer		Disposable Bai		Depth to Product:	ft
Stainless Steel Baile	r	Pressure Bailer		Depth to Water:	ft
Stack Pump Suction Pump		Discrete Bailer Other:		Hydrocarbon Thickness Visual Confirmation/De	
Grundfos				Skimmer / Absorbant S	Sock (circle one) immer: gal
Other:				Amt Removed from We	ell:gai
				Water Removed:	
				Product Transferred to	
Purging Flow Ra	ate: / gpm.	Weather Cond Water Sediment Descri	Color:	Odor:	
Did well de-wate Time (2400 hr.)	Volume (gal.)	PH Conductiv	vity Temperature	D.O.	ORP (mV)
SAMPLE ID	(#) CONTAINER	LABORATOR REFRIG. PRESERV	RY INFORMATION TYPE LABORATOR	RY ANALY	YSES
W-1					
	1				
COMMENTS:		<u> 11 </u>	1		
			//		
Add/Repla	ced Lock:	₩// /	Add/Replaced	Plug:Size	e:

Site Address: City: Well ID Well Diameter	Can-Am Plum 151 Wyoming Pleasanton, C PZ-	Street		Event Date:	1/20/07	(inclusiv
City: Well ID Well Diameter	Pleasanton, C			'	-7 IJ	
Well ID Well Diameter				Sampler:	34	
Well Diameter	PZ-			1		
Well Diameter	1 2····	Date	Monitored: <u></u>	120/07	Well Condition: めん	
•	3/4" in.	Dan				
Tatal Danth			Volume	3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0 5"= 1.02 6"= 1.50 12"=	1
Total Depth	9.64 ft.		Factor (VF)	4"= 0.66	5"= 1.02 6"= 1.50 12"=	3.00
Depth to Water	6.45 ft.				Estimated Purge Volume:	gal.
	x	/F		x3 case volume=		
		Sar	npling Equipment:		Time Started: Time Completed:	(2400 hrs
Purge Equipment:			posable Bailer		Depth to Product:	ft
Disposable Bailer			ssure Bailer		Depth to Water:	
Stainless Steel Bailer			crete Bailer		Hydrocarbon Thickness:	
Stack Pump	/		crete pallei		Visual Confirmation/Description	
Suction Pump		Ott	lei		Skimmer / Absorbant Sock (c	ircle one)
Grundfos			/		Amt Removed from Skimmer	gal
Other:					Amt Removed from Well:	gal
	-				Water Removed:	
				•	Product Transferred to:	
Purging Flow Ra	ate: / ate: gpm. er? Volume (gal.)		ent Description: ne: Conductivity (umbes/cm)		gal. D.O. O	RP nV)
		1.4	BORATORY INF	OPMATION		
OAND ED	(#) CONTAINER	REFRIG.	PRESERV. TYPE		RY ANALYSES	
SAMPLE ID	(#) CONTAINER	1(41,104)				
PZ-						
\						
						
	1	<u></u>			<u> </u>	
COMMENTS:			1///			
		//	1-6-			
Add/Repla	iced Lock:		,	Add/Replaced	l Plug:Size:	



	Can-Am Plum	unig		lob Number:	<u>25-948162,5</u>	
ite Address:	151 Wyoming		E	Event Date:	4/20/07	(inclusive
City:	Pleasanton, C			Sampler:	24	
Vell ID	PZ- 2	Dat	e Monitored: <u> </u> 9	120107	Well Condition: OK	
Vell Diameter	3/4" in.		Volume	3/4"= 0.02	1"= 0.04 2"= 0.17 3"= 0.3	38
otal Depth	9.76 ft.		Factor (VF)		5"= 1.02 6"= 1.50 12"= 5	
epth to Water	5.0) ft.					t
		VF	=	3 case volume=	Estimated Purge Volume:	gal.
	***************************************	_			Time Started:	(2400 hrs)
urge Equipment:			mpling Equipment:		Time Completed:	
Disposable Bailer			posable Bailer		Depth to Product:	
Stainless Steel Baile	r		essure Bailer		Depth to Water:	······································
Stack Pump			screte Bailer		Visual Confirmation/Description	
Suction Pump		JOH	ner:		- 1	
Grundfos /	/				Skimmer / Absorbant Sock (cir	cle one)
Other:					Amt Removed from Skimmer:	gal
	•				Amt Removed from Well:	
					Water Removed: Product Transferred to:	
					, 10000 1101101100 101	
Start Time (purg		Weat	ther Conditions:			
Sample Time/D	ate:/		Water Color:		Odor	
	ate: gpm.	Sedim	ent Description:			
/	er?	If yes, Tir	me:	Volume:	gal.	
Tia non de nac		• •				
				Temperature	D.O. OR	D
Time	Volume		Conductivity			
Time (2400 hr.)	Volume (gal.)	рН	Conductivity (u mhos/cm)	(C / F		
		рН				
		pH				
		рН				
			(u mhos/cm)	(C / F		
(2400 hr.)	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
(2400 hr.) SAMPLE ID			(u mhos/cm)	(C / F) (mg/L) (m\	
(2400 hr.)	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
(2400 hr.) SAMPLE ID	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
(2400 hr.) SAMPLE ID	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
(2400 hr.) SAMPLE ID	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
(2400 hr.) SAMPLE ID	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
(2400 hr.) SAMPLE ID	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
(2400 hr.) SAMPLE ID	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
SAMPLE ID PZ-	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
(2400 hr.) SAMPLE ID	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	
SAMPLE ID PZ-	(gal.)	LA	(u mhos/cm)	C / F) (mg/L) (m\	



Client/Facility #: Can-Am Plumbing Site Address: 151 Wyoming Street City: Pleasanton, CA			,	Job Number:	25-948162.5,	
				Event Date:	4/20107	(inclusive
				Sampler:	JH	
/ity.	T TOUGHTON,					
Vell ID	PZ- 3	Dat	e Monitored:	4/20107	Well Condition:	<u>K</u>
Vell Diameter	3/4" in.				01 0 42 21 0	20]
	9.54 ft.		Volume Factor (VF	3/4"= 0.02) 4"= 0.66	1"= 0.04 2"= 0.17 3"= 0 5"= 1.02 6"= 1.50 12"=	I
otal Depth	5.06 ft.		racioi (Vi) 4 - 0.00		
Depth to Water	***************************************	VF	=	x3 case volume= 6	Estimated Purge Volume:	gal.
					Time Started:	(2400 hrs)
urge Equipment:		Sa	mpling Equipment	*	Time Completed:	(2400 hrs)
Disposable Bailer		Dis	posable Bailer		Depth to Product:	
Stainless Steel Baile	er /		essure Bailer		Depth to Water: Hydrocarbon Thickness:	
Stack Pump		Dis	crete Bailer	_/	Visual Confirmation/Description	
Suction Pump		Oti	ner:	<u> </u>	- 7,542, 56,111,154,57	
Grundfos	/				Skimmer / Absorbant Sock (ci	
Other:	/				Amt Removed from Skimmer:	
					Amt Removed from Well: Water Removed:	
					Product Transferred to:	
	N	Mod	ther Conditions:			
Start Time (purg						
	vate:/					
Purging Flow R	ate: gpm.		ent Description:			
Did well de-wat	er?	If yes, Tir	me:	volume:	gal.	
1			O 4	Temperature	D.O. OI	RP
Tilne (2400 hr.)	Volume (gal.)	рН	Conductivity (upahos/cm)	(C / F)	\	1V)
(2400 111.)	(gai.)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	`		
				•		
		1.4	BORATORY INF	ORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE		Y ANALYSES	
PZ-						
			<u> </u>			
l l				+		
1				+		
			1			
		<u> </u>				
						<u></u>
COMMENTS:			12			
COMMENTS:			1 h			
COMMENTS:			1		Plug:Size:	



ite Address: 1	Zall-Alli i tatti	Client/Facility #: Can-Am Plumbing			25-948162.5,	
	Site Address: 151 Wyoming Street			vent Date:	4/20/07	(inclusive)
City: <u>F</u>					74	
	Pleasanton, C	Α		Sampler:		
Well ID	PZ- 4	Date	Monitored: 4	/20/07	Well Condition: 0/C	
Nell Diameter	3/4" in.		Volume	3/4"= 0.02		
Fotal Depth	9.57 ft.		Factor (VF)	4"= 0.66	5"= 1.02 6"= 1.50 12"= 5.80	
Depth to Water _	<u>√.50</u> ft. ×	VF		3 case volume=	Estimated Purge Volume:	gal.
_		_			Time Started:	(2400 hrs)
Purge Equipment:		_	npling Equipment:		Time Completed: Depth to Product:	
Disposable Bailer			oosable Bailer		Depth to Water:	
Stainless Steel Bailer			ssure Bailer		Hydrocarbon Thickness:	ft
Stack Pump			crete Bailer		Visual Confirmation/Description:	
Suction Pump		Oth	er:		····	
Grundfos					Skimmer / Absorbant Sock (circle	
Other:					Amt Removed from Skimmer: Amt Removed from Well:	yaı gal
	•				Water Removed:	
					Product Transferred to:	
Start Time (purge) Sample Time/Dat Purging Flow Rat Did well de-water Time (2400 hr.)	te: / te: gpm.		Water Color: ent Description: ne: Conductivity (umhos/cm)	Volume:	Odor: gal gal D.O. ORP (mg/L) (mV)	
12400 (11.)	(9)				/	
		1 A	BORATORY INF	ORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATO	ORY ANALYSES	
PZ-	(-,					
l f						
				\		
	 			<u> </u>		
	 /			*\\ 		
	<u> </u>		 	 		
	/I		 			
		1				
COMMENTS:			1/1/0			

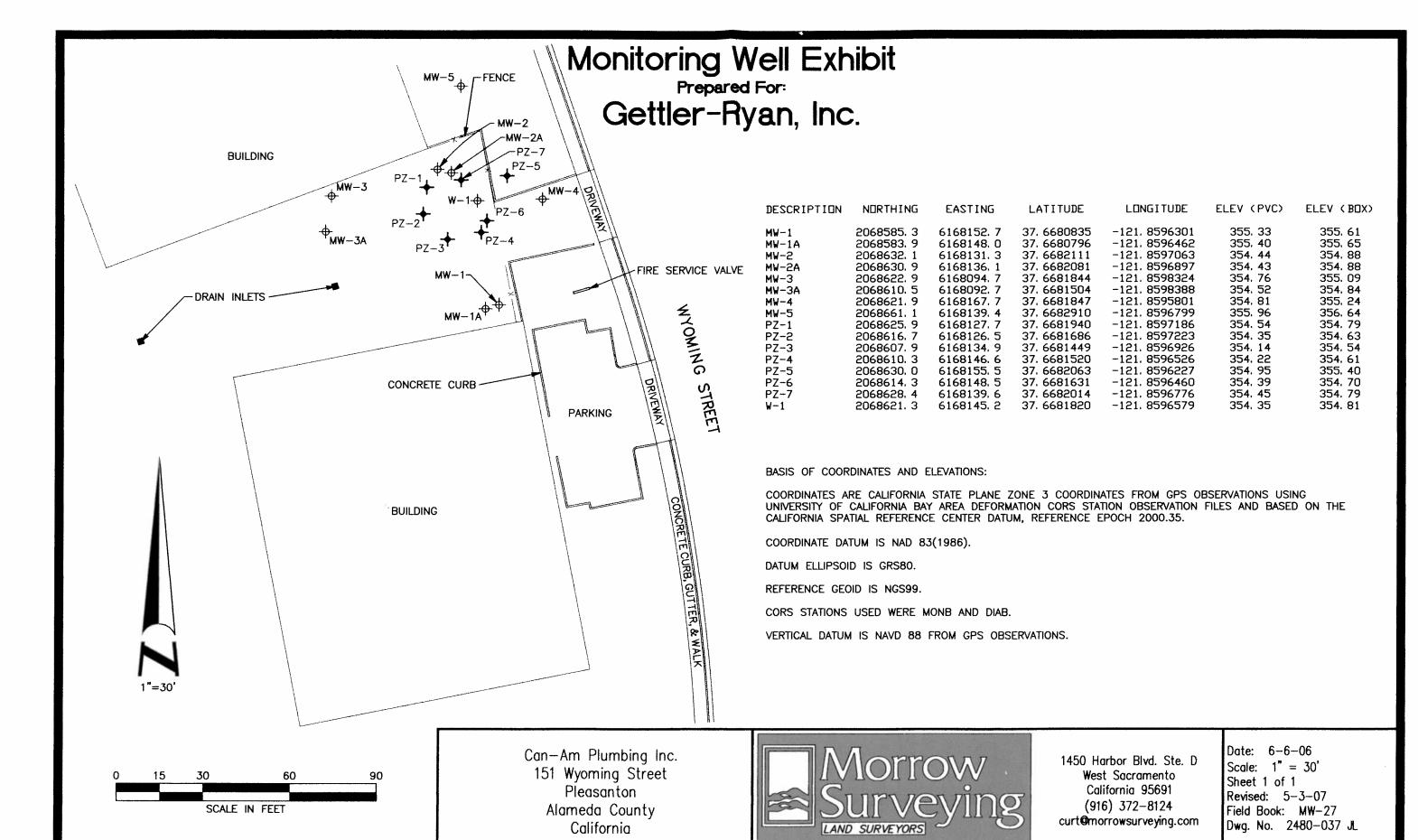


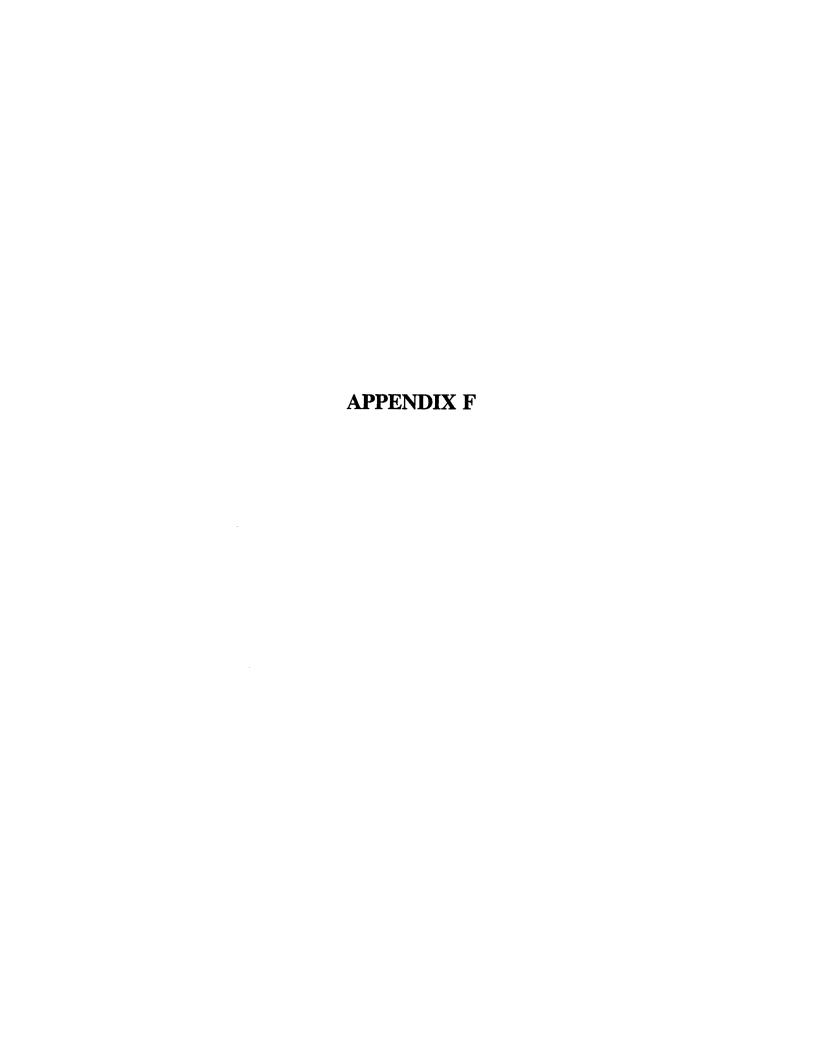
menuracinty #.	Client/Facility #: Can-Am Plumbing			ob Number:	25-948162 ₄ 5 /	
Site Address: 151 Wyoming Street			E	ent Date:	6/120/07	(inclusive)
City:	Pleasanton, CA			Sampler:	JH	
Vell ID Vell Diameter Total Depth Depth to Water	PZ-5 3/4" in. 9.64 ft. 8.80 ft.	Date	Volume Factor (VF)	1/20/07 3/4"= 0.02 4"= 0.66	Well Condition: 0/C 1"= 0.04 2"= 0.17 3"= 0.38 5"= 1.02 6"= 1.50 12"= 5.80	
Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump Suction Pump Grundfos Other:		Dis Pre Dis	mpling Equipment: posable Bailer ssure Bailer crete Bailer	3 case volume=	Estimated Purge Volume: Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness: Visual Confirmation/Description: Skimmer / Absorbant Sock (circle Amt Removed from Skimmer: Amt Removed from Well: Water Removed: Product Transferred to:	(2400 hrs)(2400 hrs)ftftftftgalgal
Start Time (purg Sample Time/D Purging Flow R Did well de-wat Time (2400 hr.)	ate: / ate: gpm.	Sedime	her Conditions: Water Color: ent Description: ne: Conductivity (u mhos/cm)		Odor:gal. D.O. ORP	
SAMPLE ID	(#) CONTAINER	REFRIG.	BORATORY INFO	LABORATOF	RY ANALYSES	
COMMENTS:		1/1/	//			

Client/Facility #: Can-Am Plumbing	Job Number:	25-94816 ₆ 2.5 ,	
Site Address: 151 Wyoming Street	– Event Date:	4/20107	(inclusive)
	– Sampler:	74	···
City: Pleasanton, CA			
Well ID PZ- Date Monitored	1: 4/20/07	Well Condition: 0/c	
Well Diameter 3/4" in.	ne 3/4"= 0.02	2 1"= 0.04 2"= 0.17 3"= 0.38	3 1
	ne 5/4 = 0.02 of (VF) 4"= 0.66		1
Depth to Water 5.13 ft.			,,,,,,,,,,,
	x3 case volume	= Estimated Purge Volume:	gal.
		Time Started:	(2400 hrs)
Purge Equipment: Sampling Equip	ment:	Time Completed:	(2400 hrs)
Disposable Bailer Disposable Bailer		Depth to Product:	
Stainless Steel Bailer Pressure Bailer	/	Depth to Water:	
Stack Pump Discrete Bailer		Hydrocarbon Thickness Visual Confirmation/Description:	
Suction Pump Other:		Visual Collisi Hatiotic Description.	
Grundfos		Skimmer / Absorbant Sock (circ	
Other:		Amt Removed from Skimmer:	
	*	Amt Removed from Well:	
		Water Removed: Product Transferred to:	
		Linding Handlehed to:	······································
Sample Time/Date: / Water C Purging Flow Rate: gpm. Sediment Descrip Did well de-water? If yes, Time: Time Volume (2400 hr.) (gal.) pH Conductivit (u mhos/cm	Volume: y Temperature	D.O. ORF	
LAPOPATOR	/ INFORMATION		
SAMPLE ID (#) CONTAINER REFRIG. PRESERV.		RY ANALYSES	
PZ-			
			
COMMENTS:	<u> </u>		
		d Plug: Size:	
11 H' 1/			

Client/Facility #: Can-Am Plumbing Site Address: 151 Wyoming Street			J	ob Number:	25-948162.5/	2.5/		
			E	vent Date:	4/20/07	(inclusive)		
City: Pleasanton, CA		S	sampler:	3H				
Well ID Well Diameter Total Depth Depth to Water	PZ-7 3/4" in. 9.88 ft. 5.72 ft.	Date	e Monitored:	3/4"= 0.02 4"= 0.66	Well Condition: 5/C 1"= 0.04 2"= 0.17 3"= 0.38 5"= 1.02 6"= 1.50 12"= 5.86	0		
Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Other:		Điš Pre Dis	mpling Equipment: posable Bailer essure Bailer crete Bailer ner:	3 case volume= E	Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thickness: Visual Confirmation/Description: Skimmer / Absorbant Sock (circle Amt Removed from Skimmer: Amt Removed from Well: Water Removed: Product Transferred to:	(2400 hrs)ftftftgalgal		
	ate: / ate: gpm.	Sedim	water Color: Water Color: ent Description: me: Conductivity (u mhos/cm)		•	_		
SAMPLE ID PZ-	(#) CONTAINER	LA REFRIG.	BORATORY INFO	DRMATION LABORATOR	Y ANALYSES			
12-								
COMMENTS:			1/2	***				
Add/Repla	aced Lock:		1 D A	dd/Replaced l	Plug:Size:			

·				
	APPENDI	X D		







Date: 4/23/2007

Geoffrey Risse Gettler-Ryan Inc. 3140 Gold Camp Dr. Suite 170 Rancho Cordova, CA 95670

Subject: 11 Soil Samples

Project Name: CAN-AM PLUMBING Project Number: 25-948162.6

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 4/23/2007

Subject: 11 Soil Samples
Project Name: CAN-AM PLUMBING

Project Number : 25-948162.6

Case Narrative

Tert-Butanol results for samples MW4-20.5, MW4-49.5, MW4-53 and MW5-50.5 may be biased slightly high and are flagged with a 'J'. A fraction of MtBE (up to 5%) converts to Tert-Butanol during the analysis of soil samples. We consider this conversion effect to be mathematically significant in samples that contain MtBE/Tert-Butanol in ratios of over 3:1.

Approved By:

Jde Kiff



Date: 4/23/2007

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW4-10.5 Matrix: Soil Lab Number: 55889-02

Sample Date :4/10/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Methyl-t-butyl ether (MTBE)	0.087	0.0050	mg/Kg	EPA 8260B	4/13/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/13/2007
Toluene - d8 (Surr)	98.0		% Recovery	EPA 8260B	4/13/2007
4-Bromofluorobenzene (Surr)	99.3		% Recovery	EPA 8260B	4/13/2007

Approved By:

Joel∤Kiff



Date: 4/23/2007

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW4-20.5 Matrix: Soil Lab Number: 55889-04

Sample Date :4/10/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
raiametei	value	LIIIII		Metriod	Allalyzeu
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Methyl-t-butyl ether (MTBE)	0.13	0.0050	mg/Kg	EPA 8260B	4/12/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Tert-Butanol	0.0056 J	0.0050	mg/Kg	EPA 8260B	4/12/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/12/2007
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	4/12/2007
4-Bromofluorobenzene (Surr)	98.1		% Recovery	EPA 8260B	4/12/2007

Approved By:

Joel Kiff



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW4-29.5 Matrix: Soil Lab Number: 55889-06

Sample Date :4/10/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/12/2007
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	4/12/2007
4-Bromofluorobenzene (Surr)	98.9		% Recovery	EPA 8260B	4/12/2007

Approved By:

Joel Kiff



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW4-39.5 Matrix: Soil Lab Number: 55889-08

Sample Date :4/10/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Methyl-t-butyl ether (MTBE)	0.051	0.0050	mg/Kg	EPA 8260B	4/13/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/13/2007
Toluene - d8 (Surr)	98.6		% Recovery	EPA 8260B	4/13/2007
4-Bromofluorobenzene (Surr)	96.0		% Recovery	EPA 8260B	4/13/2007

Approved By:

Joel Kiff



Date: 4/23/2007

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW4-49.5 Matrix: Soil Lab Number: 55889-10

Sample Date :4/10/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Methyl-t-butyl ether (MTBE)	0.14	0.0050	mg/Kg	EPA 8260B	4/13/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-Butanol	0.021 J	0.0050	mg/Kg	EPA 8260B	4/13/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/13/2007
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	4/13/2007
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	4/13/2007

Approved By:

Joel Kiff



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW4-53 Matrix: Soil Lab Number: 55889-11

Sample Date :4/10/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/21/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/21/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/21/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/21/2007
Methyl-t-butyl ether (MTBE)	0.51	0.0050	mg/Kg	EPA 8260B	4/21/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/21/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/21/2007
Tert-amyl methyl ether (TAME)	0.0082	0.0050	mg/Kg	EPA 8260B	4/21/2007
Tert-Butanol	0.077 J	0.0050	mg/Kg	EPA 8260B	4/21/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/21/2007
Toluene - d8 (Surr)	103		% Recovery	EPA 8260B	4/21/2007
4-Bromofluorobenzene (Surr)	98.7		% Recovery	EPA 8260B	4/21/2007

Approved By:

Joel∤Kiff



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW5-9.5 Matrix: Soil Lab Number: 55889-13

Sample Date :4/11/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/12/2007
Toluene - d8 (Surr)	99.9		% Recovery	EPA 8260B	4/12/2007
4-Bromofluorobenzene (Surr)	99.5		% Recovery	EPA 8260B	4/12/2007

Approved By:

Joel∤Kiff



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW5-20.5 Matrix: Soil Lab Number: 55889-15

Sample Date :4/11/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/13/2007
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	4/13/2007
4-Bromofluorobenzene (Surr)	96.0		% Recovery	EPA 8260B	4/13/2007

Approved By:

Joel∤Kiff



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW5-30.0 Matrix: Soil Lab Number: 55889-17

Sample Date :4/11/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Methyl-t-butyl ether (MTBE)	0.0089	0.0050	mg/Kg	EPA 8260B	4/13/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/13/2007
Toluene - d8 (Surr)	99.3		% Recovery	EPA 8260B	4/13/2007
4-Bromofluorobenzene (Surr)	96.6		% Recovery	EPA 8260B	4/13/2007

Approved By:

Joel∤Kiff



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW5-40.0 Matrix: Soil Lab Number: 55889-19

Sample Date :4/11/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Methyl-t-butyl ether (MTBE)	0.022	0.0050	mg/Kg	EPA 8260B	4/13/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/13/2007
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	4/13/2007
4-Bromofluorobenzene (Surr)	95.8		% Recovery	EPA 8260B	4/13/2007

Approved By:

Joel∤Kiff



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: MW5-50.5 Matrix: Soil Lab Number: 55889-21

Sample Date :4/11/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Methyl-t-butyl ether (MTBE)	0.29	0.0050	mg/Kg	EPA 8260B	4/13/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-Butanol	0.021 J	0.0050	mg/Kg	EPA 8260B	4/13/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/13/2007
Toluene - d8 (Surr)	99.8		% Recovery	EPA 8260B	4/13/2007
4-Bromofluorobenzene (Surr)	99.3		% Recovery	EPA 8260B	4/13/2007

Approved By:

Joel∤Kiff

Date: 4/23/2007

QC Report : Method Blank Data

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6

		Method			
Description	Measured	Reporting	,	Analysis	Date
<u>Parameter</u>	Value	Limit	Units	Method	Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/12/2007
Toluene - d8 (Surr)	103		%	EPA 8260B	4/12/2007
4-Bromofluorobenzene (Surr)	98.8		%	EPA 8260B	4/12/2007
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/13/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/13/2007
Toluene - d8 (Surr)	101		%	EPA 8260B	4/13/2007
4-Bromofluorobenzene (Surr)	101		%	EPA 8260B	4/13/2007

		Method			
	Measured	Reporti	ng	Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/20/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	97.9		%	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	100		%	EPA 8260B	4/20/2007

Approved By: Joel Kiff

Date: 4/23/2007

Project Name : CAN-AM PLUMBING

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Number: 25-948162.6

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	e Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	55889-06	<0.0050	0.0395	0.0398	0.0354	0.0416	mg/Kg	EPA 8260B	4/13/07	89.6	104	15.2	70-130	25
Toluene	55889-06	<0.0050	0.0395	0.0398	0.0355	0.0417	mg/Kg	EPA 8260B	4/13/07	89.8	105	15.3	70-130	25
Tert-Butanol	55889-06	<0.0050	0.198	0.199	0.164	0.188	mg/Kg	EPA 8260B	4/13/07	82.9	94.3	12.9	70-130	25
Methyl-t-Butyl Ethe	er 55889-06	<0.0050	0.0395	0.0398	0.0425	0.0446	mg/Kg	EPA 8260B	4/13/07	107	112	4.07	70-130	25
Benzene	55679-58	<0.0050	0.0396	0.0397	0.0320	0.0304	mg/Kg	EPA 8260B	4/13/07	80.8	76.5	5.50	70-130	25
Toluene	55679-58	<0.0050	0.0396	0.0397	0.0313	0.0298	mg/Kg	EPA 8260B	4/13/07	79.0	75.1	5.15	70-130	25
Tert-Butanol	55679-58	<0.0050	0.198	0.198	0.145	0.146	mg/Kg	EPA 8260B	4/13/07	73.0	73.6	0.835	70-130	25
Methyl-t-Butyl Ethe	er 55679-58	<0.0050	0.0396	0.0397	0.0344	0.0354	mg/Kg	EPA 8260B	4/13/07	86.9	89.2	2.58	70-130	25
Benzene	56034-02	<0.0050	0.0394	0.0398	0.0359	0.0370	mg/Kg	EPA 8260B	4/20/07	90.9	93.2	2.46	70-130	25
Toluene	56034-02	<0.0050	0.0394	0.0398	0.0347	0.0364	mg/Kg	EPA 8260B	4/20/07	88.0	91.4	3.81	70-130	25
Tert-Butanol	56034-02	<0.0050	0.197	0.199	0.158	0.173	mg/Kg	EPA 8260B	4/20/07	79.9	87.3	8.81	70-130	25
Methyl-t-Butyl Ethe	er 56034-02	<0.0050	0.0394	0.0398	0.0368	0.0377	mg/Kg	EPA 8260B	4/20/07	93.4	94.8	1.55	70-130	25

Date: 4/23/2007

Project Name : **CAN-AM PLUMBING**

QC Report : Laboratory Control Sample (LCS)

Project Number: **25-948162.6**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	0.0394	mg/Kg	EPA 8260B	4/12/07	110	70-130
Toluene	0.0394	mg/Kg	EPA 8260B	4/12/07	109	70-130
Tert-Butanol	0.197	mg/Kg	EPA 8260B	4/12/07	97.6	70-130
Methyl-t-Butyl Ether	0.0394	mg/Kg	EPA 8260B	4/12/07	112	70-130
Benzene Toluene Tert-Butanol Methyl-t-Butyl Ether	0.0396 0.0396 0.198 0.0396	mg/Kg mg/Kg mg/Kg mg/Kg	EPA 8260B EPA 8260B EPA 8260B EPA 8260B	4/13/07 4/13/07 4/13/07 4/13/07	83.3 82.3 79.3 97.4	70-130 70-130 70-130 70-130
Benzene Toluene Tert-Butanol Methyl-t-Butyl Ether	0.0400 0.0400 0.200 0.0400	mg/Kg mg/Kg mg/Kg mg/Kg	EPA 8260B EPA 8260B EPA 8260B EPA 8260B	4/20/07 4/20/07 4/20/07 4/20/07	94.4 93.7 82.0 97.5	70-130 70-130 70-130 70-130

Approved By:

Joe Kiff

Operator Acquired Misc Vial Abundance 1700000 Time--> Sample Instrument 1600000 1000000 1200000 1500000 1100000 1300000 1400000 100000 200000 300000 400000 500000 600000 800000 900000 700000 Number: Info 5.00 Name 6.00 ∀eth@hbdromethane 7.00 Ethanol 13 Apr GCMS 7 55889-02 o:\hpchem\SL26759 GKS Tert-Butanoi Tert-Buta 1691919 8.00 Isopropyl Alcohol Methyl-t-butyl ether 9.00 2007 12 2-Butanone Tetrahydrofuran Tert-amyl alcohol 1,2-Dichloroethane-d4 - Fil-Boutaboehzene 11.00 'n Septum Bleed Peak 3 ω 12.00 0 TPHC49 CMR@hiseline - Toluene - d8 am 13.00 TIC: SL26759.D DMF using 14.00 Chlorobenzene-d5 15.00 AcqMethodTPH as Paint Thinner 4-Bromofluorobenzene 16.00 Septum Bleed Peak 2 17.00 18.00 1.2-Dichlorobenzene-d4 VOA 19.00 20.00 21.00 22.00

File

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Operator Acquired File o:\hpchem\S548151. GKS ω N Ħ шd using AcqMethod

Instrument

Sample

12 Apr 2 GC/MS

2007

VOA

55889-04

Info Name

Misc

Number:

 ∞

Abundance

TIC: S548151.D

1500000

1200000

1300000

1000000

900000

AND Tyby polatitabilizety I ether

Fluorobenzene

500000

- 1,2-Dichloroethane-d4

600000

700000

800000

1100000

Toluene - d8

4-Bromofluorobenzene

Chlorobenzene-d5

,4-Dichlorobenzene-d4 1,2-Dichlorobenzene-d4

Time-->

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6.00

7.00

8.00

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11.00

12.00 13.00

14.00 15.00 16.00 17.00 18.00 19.00 20.00 21.00 22.00 23.00

200000

Methanol

Ethanol

Tetrahydrofuran Tert-amyl-methyl ether

Septum Bleed Peak 3

DMF

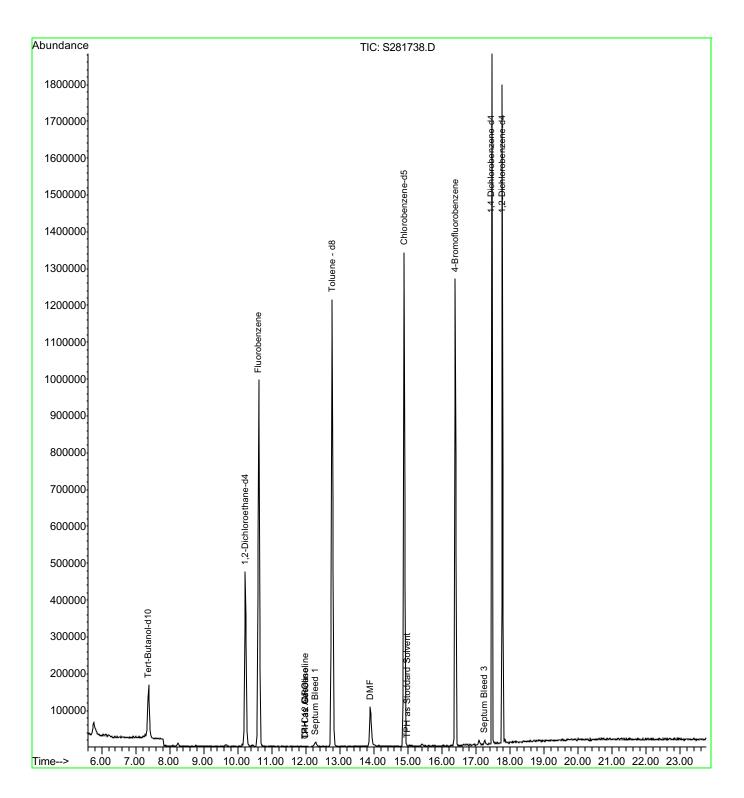
Isopropyl Alcohol <u>Acetoner ert</u>Butanol-d10

File : o:\hpchem\S281738.D

Operator : GKS

Acquired : 12 Apr 2007 11:01 pm using AcqMethod VOA

Instrument : GC/MS 2
Sample Name: 55889-06

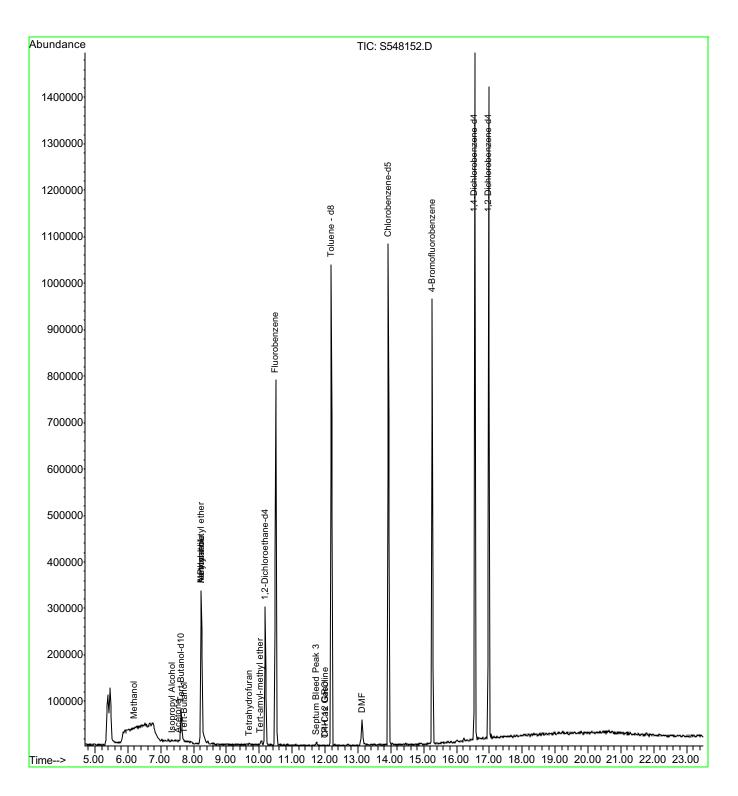


File : o:\hpchem\S548152.D

Operator : GKS

Acquired : 13 Apr 2007 12:05 am using AcqMethod VOA

Instrument : GC/MS 5
Sample Name: 55889-08

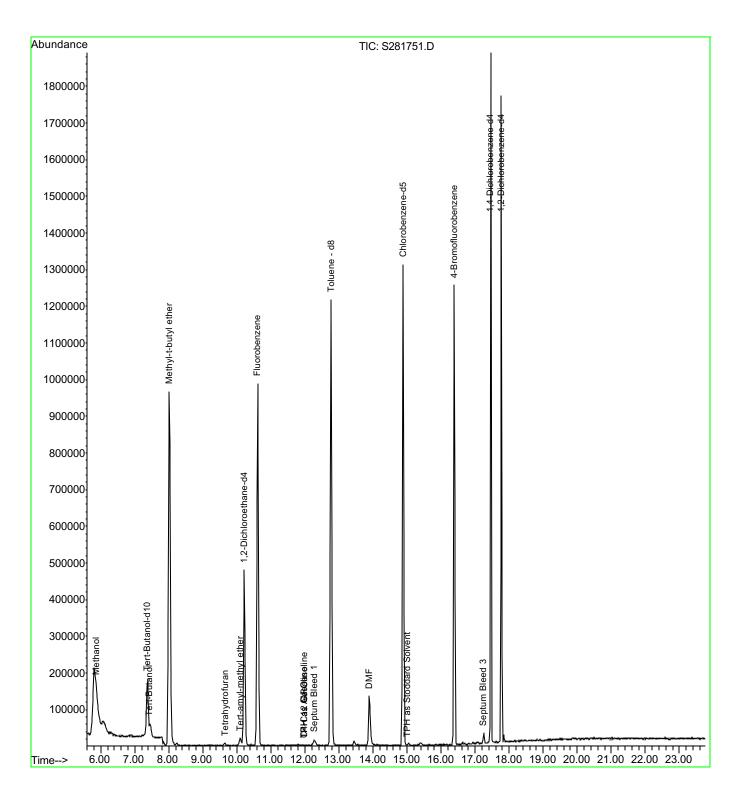


File : o:\hpchem\S281751.D

Operator : RAV

Acquired: 13 Apr 2007 10:38 am using AcqMethod VOA

Instrument : GC/MS 2
Sample Name: 55889-10

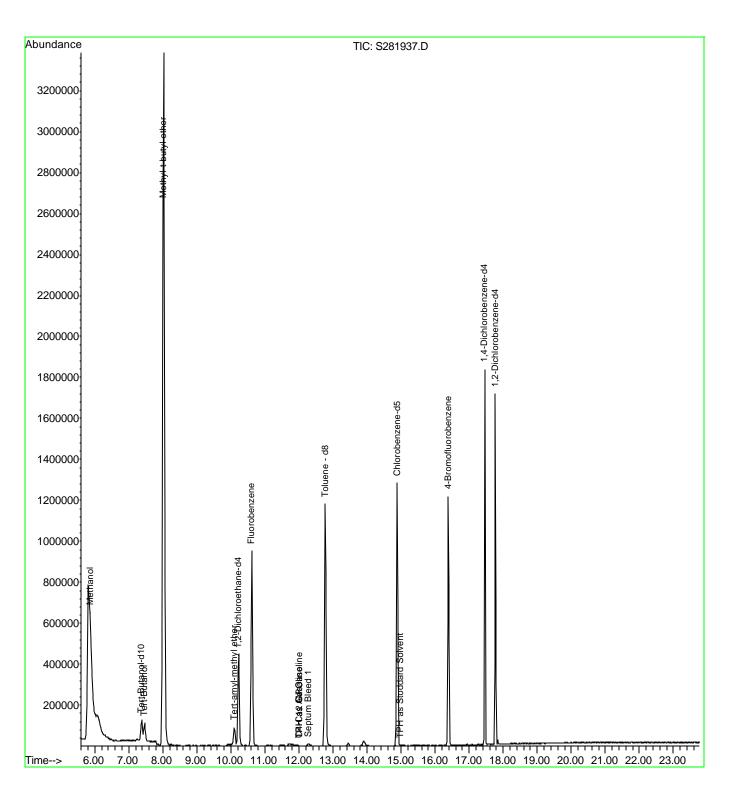


File : o:\hpchem\S281937.D

Operator : GKS

Acquired : 21 Apr 2007 2:24 am using AcqMethod VOA

Instrument : GC/MS 2
Sample Name: 55889-11

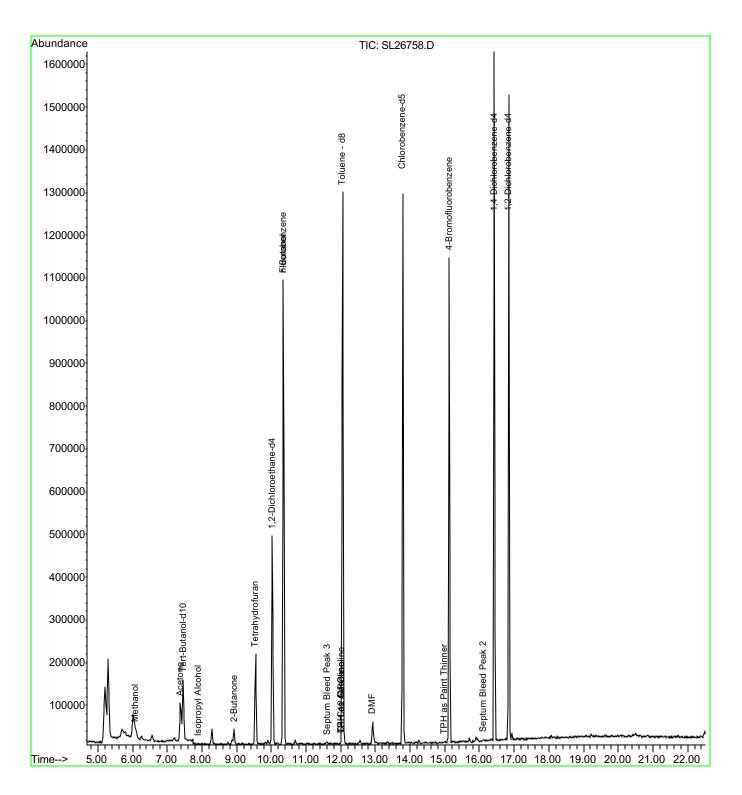


File : o:\hpchem\SL26758.D

Operator : GKS

Acquired : 12 Apr 2007 11:54 pm using AcqMethod VOA

Instrument : GCMS 12
Sample Name: 55889-13

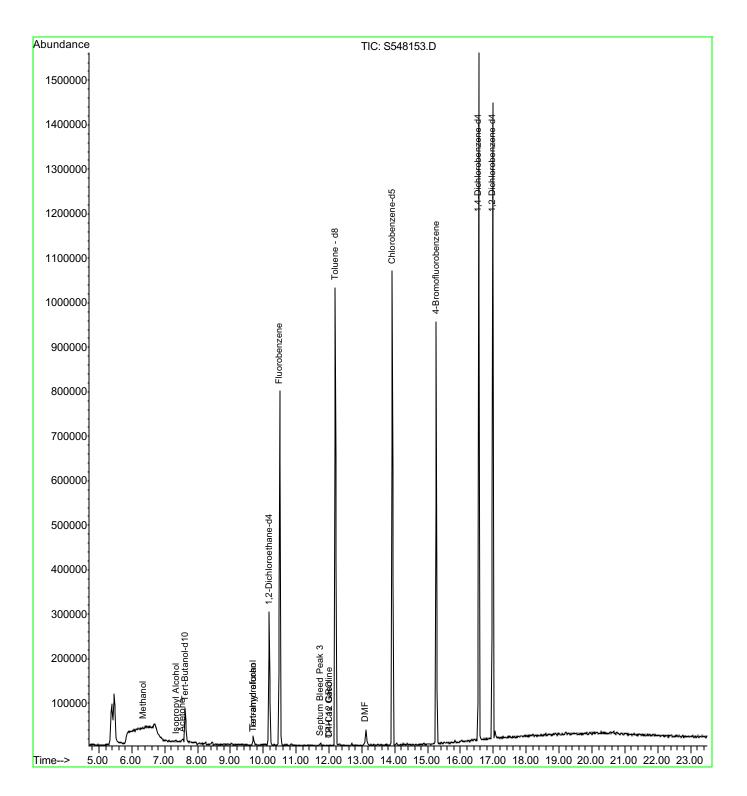


File : o:\hpchem\S548153.D

Operator : GKS

Acquired : 13 Apr 2007 12:38 am using AcqMethod VOA

Instrument : GC/MS 5
Sample Name: 55889-15

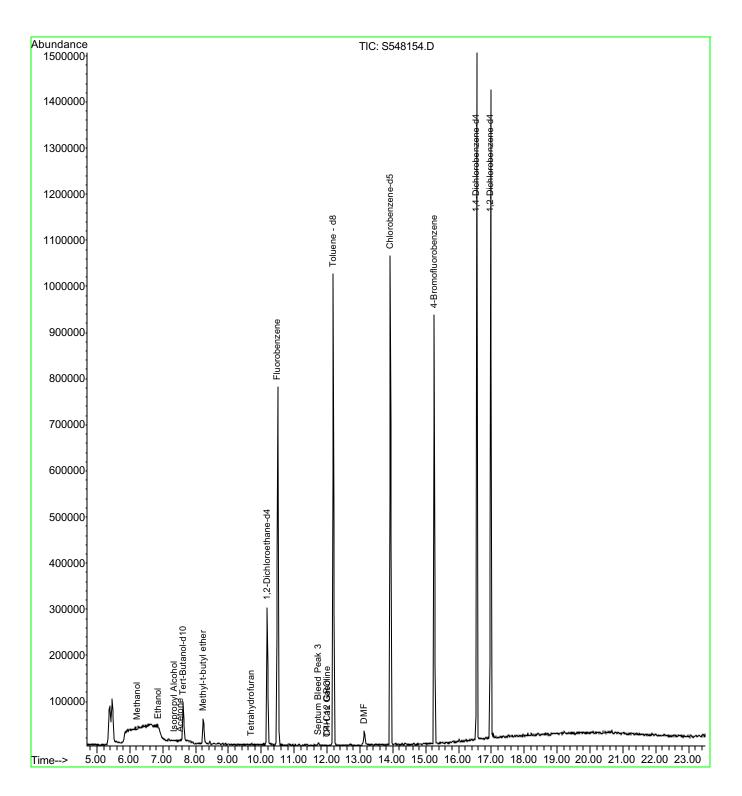


File : o:\hpchem\S548154.D

Operator : GKS

Acquired: 13 Apr 2007 1:13 am using AcqMethod VOA

Instrument : GC/MS 5
Sample Name: 55889-17

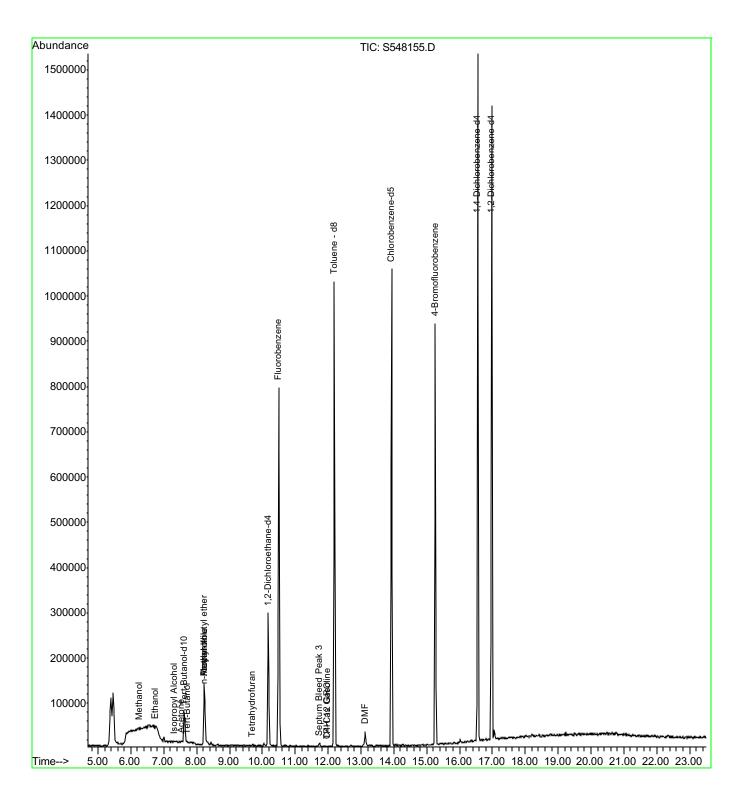


File : o:\hpchem\S548155.D

Operator : GKS

Acquired: 13 Apr 2007 1:46 am using AcqMethod VOA

Instrument : GC/MS 5
Sample Name: 55889-19

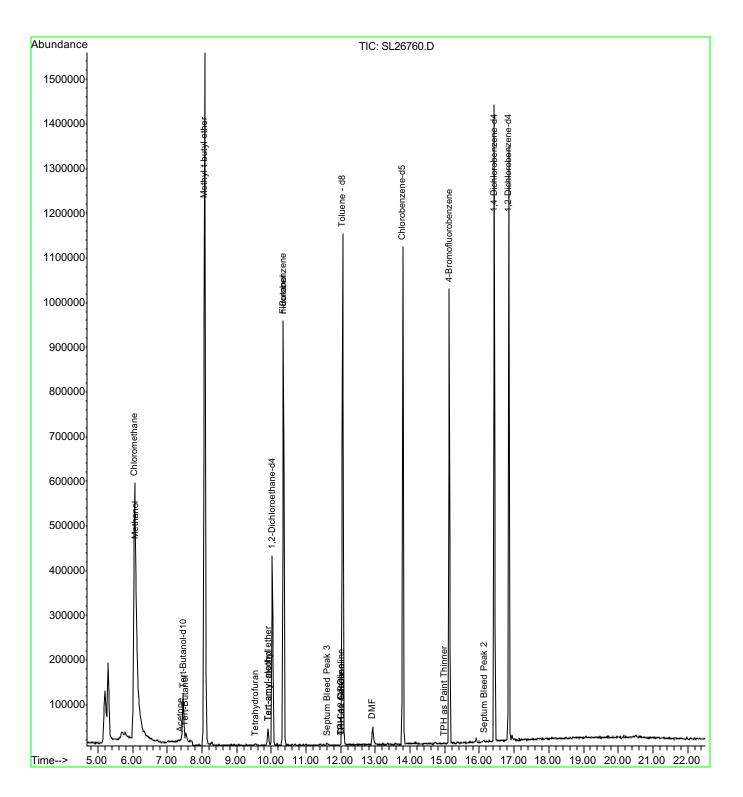


File : o:\hpchem\SL26760.D

Operator : GKS

Acquired: 13 Apr 2007 1:06 am using AcqMethod VOA

Instrument : GCMS 12
Sample Name: 55889-21



KIFF (2) Analytical LLC	2795 2nd Stre Davis, CA 956 Lab: 530.297 Fax: 530.297	16 7.4800 7.4802		/	SRG #/L	ab No.	5	55	88	9				Paç	ge	. of	3
Project Contact (Hardcopy or PDF To):	ŀ		Report?	Yes	i □ No		Cha	in-of-	Custo	dy R	ecor	d and	d Ana	alysis	Reque	est	
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Project #: P.O. #: 25-948/62,6		115	Ca	il Address): 9	c. com	21 level			≮	3B) 8260B)	Drinking Water)	_				☐ 24 hr	se On
Project Name: Can-Am Blumbing	Samp	der Signa Contains	A.	Preservative		┛ ╚┃	0.5 ppb	260B)	8260B)	(EPA 8260B) I List (EPA 82	. ♀	(EPA 8015M) Oil (EPA 8015M)				☐ 48 hr	For Lab Use Only
151 Wyoming St,		T		T TOSCIVATIVE	IVIALITA	8260B) p	(8260B) @ (8260B)	Oxygenates (EPA 8260B)	EPA 8	Volatile Halocarbons (EPA Volatile Organics Full List	Organics (EPA	(EPA)	1 75 1	(STLC)	į		μ̈́
Fleasanton, CA	NOA V			<u> </u>		EPA 82		enates	/ Oxygenates (EPA Lead Scav.(1,2 DCA	Volatile Halocarbons Volatile Organics Full	Organi	TPH as Diesel (E				72 hr	
Sample Designation Date	Time 9 0	Poly Glass	Tedlar HCI	HNO ₃	Water Soil Air	MTBE (EPA (MTBE (EPA BTEX (EPA TPH Gas (E	5 Oxyg	oxyg Gwd X	/olatile	Volatile (TPH as	Total Le	W.E.T. Lead		X 1 wk	
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Distribution: White - Lab; Pink - Originator					761-5	` `	3,0		HKK	0	412	07	105	6 I	241	Yes	/ No

Rev: 051805

KIFF (2)	2795 2nd Str Davis, CA 95		300																		
Analytical LLC	Lab: 530.29	7.4800			/	SRG # / L	ab No.		5.5	<u> 58</u>	38	9	•					Page	7	of	3
Project Contact (Hardcopy or PDF To):	Fax: 530.29 Cali	7.4802 fornia EDf	Report?		/	□No	T														_
GEOTTICH RISSE			•		163	NO		C	hain	-ot-C	Custo	ody	Rec	ord	and	d An	nalys	sis Re	eques	st	
Company Address: Cetter-Ryan	NING San	npling Con	npany Log (Code: GRI	0 /	_	<u> </u>				Ana	alysis	Rec	quest	1					TAT	
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Project Address: Sar	npling	Contain		Preserva	tive	Matrix	┫╚┃	0.5		8260B)	8 1,2 ((EPA	List (3015A	(EPA 80					□ 8 hr	r La
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Sample Designation Date	Time 8	Sleeve Poly Glass	Tedlar HCI	HNO ₃		Water Soil Air	MTBE (EPA	MTBE (TPH Gas (EPA 8260B)	7 Oxygenates (EPA 8260B)	Lead Scav.(1,2 DCA	Volatile Halocarbons	Volatile Organics Full List (EPA	TPH as Diesel	TPH as Motor Oil	Total	W.E.T.	ŧ	إ	X I wk	
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Distribution: White - Lab; Pink - Originator				/	-,	Manage	, (工					コ		\	es /	No

Rev: 051805

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Company Address Gentler	Redi	V	Sarr	pling	Con	Papy	log	Cod€):						q		Г				Ana	alysi	s R	equ	est				Т		TA	¥Τ.	***************************************
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Project Contact (Hardcopy or PDF To): ACOLOGY PURCHASE GENTLE CONTACT Phone #: 19161631-1300 (916) Project #: 25-94863.5 P.O. #: Project Name: LON — AM FLUM DI Project Address: 151 WYOM IN ST		÷ .	۸ ک				:			+					MTBE (EPA 8260B) per	MTBE (EPA 8260B)	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	5 Oxygenates (EPA 8260B)	7 Oxygenates (EPA 8260B)	Lead Scav.(1,2 DCA & 1,2 EDB-EPA	Volatile Halocarbons (EPA 8260B)	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EPA 8015M)	TPH as Motor Oil (EPA 8015M)	Total Lead (EPA 6010)	W.E.T. Lead (STLC)			 	- I	ļ
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Rev: 051805



Date: 4/13/2007

Geoffrey Risse Gettler-Ryan Inc. 3140 Gold Camp Dr. Suite 170 Rancho Cordova, CA 95670

Subject: 5 Soil Samples

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6 P.O. Number: 25-948162.6

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 4/13/2007

Subject: 5 Soil Samples
Project Name: CAN-AM PLUMBING

Project Number : 25-948162.6 P.O. Number : 25-948162.6

Case Narrative

Tert-Butanol results for samples GP3-10 and GP4-10 may be biased slightly high and are flagged with a 'J'. A fraction of MtBE (up to 5%) converts to Tert-Butanol during the analysis of soil samples. We consider this conversion effect to be mathematically significant in samples that contain MtBE/Tert-Butanol in ratios of over 3:1.

Approved By:

Ide Kiff



Date: 4/13/2007

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: **GP3-10** Matrix: Soil Lab Number: 55821-03

Sample Date :4/9/2007

Sample Date :4/9/2007					
Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Methyl-t-butyl ether (MTBE)	0.24	0.0050	mg/Kg	EPA 8260B	4/9/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-Butanol	0.0068 J	0.0050	mg/Kg	EPA 8260B	4/9/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/9/2007
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	4/9/2007
4-Bromofluorobenzene (Surr)	98.8		% Recovery	EPA 8260B	4/9/2007

Approved By:

Joel∤Kiff



Date: 4/13/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: **GP4-10** Matrix: Soil Lab Number: 55821-05

Sample Date :4/9/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Methyl-t-butyl ether (MTBE)	0.68	0.0050	mg/Kg	EPA 8260B	4/9/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-amyl methyl ether (TAME)	0.0069	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-Butanol	0.061 J	0.015	mg/Kg	EPA 8260B	4/9/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/9/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	4/9/2007
4-Bromofluorobenzene (Surr)	99.8		% Recovery	EPA 8260B	4/9/2007

Approved By:

Joel Kiff



Date: 4/13/2007

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: **GP5-10** Matrix: Soil Lab Number: 55821-07

Sample Date :4/9/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Methyl-t-butyl ether (MTBE)	0.43	0.0050	mg/Kg	EPA 8260B	4/9/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-Butanol	0.23	0.015	mg/Kg	EPA 8260B	4/9/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/9/2007
Toluene - d8 (Surr)	99.6		% Recovery	EPA 8260B	4/9/2007
4-Bromofluorobenzene (Surr)	98.6		% Recovery	EPA 8260B	4/9/2007

Approved By:

Joel Kiff



Date: 4/13/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: **GP6-10** Matrix: Soil Lab Number: 55821-09

Sample Date :4/9/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/9/2007
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	4/9/2007
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	4/9/2007

Approved By:

Joel Kiff



Date: 4/13/2007

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: **GP7-10** Matrix: Soil Lab Number: 55821-12

Sample Date :4/9/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/9/2007
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	4/9/2007
4-Bromofluorobenzene (Surr)	97.2		% Recovery	EPA 8260B	4/9/2007

Approved By:

Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

Date: 4/13/2007

QC Report : Method Blank Data

Project Name: CAN-AM PLUMBING

Project Number: **25-948162.6**

		Method			
Description	Measured	Reporting		Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/9/2007
Toluene - d8 (Surr)	98.7		%	EPA 8260B	4/9/2007
4-Bromofluorobenzene (Surr)	99.1		%	EPA 8260B	4/9/2007
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/9/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/9/2007
Toluene - d8 (Surr)	100		%	EPA 8260B	4/9/2007
4-Bromofluorobenzene (Surr)	100		%	EPA 8260B	4/9/2007

Measured Measured Reporting Analysis Date
Parameter Value Limit Units Method Analyzed

Approved By:

Joel Kiff

Date: 4/13/2007

Project Name : **CAN-AM PLUMBING**

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Number: 25-948162.6

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Percent	Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	55343-10	<0.0050	0.0396	0.0396	0.0366	0.0375	mg/Kg	EPA 8260B	4/9/07	92.4	94.6	2.42	70-130	25
Toluene	55343-10	<0.0050	0.0396	0.0396	0.0365	0.0363	mg/Kg	EPA 8260B	4/9/07	92.2	91.8	0.462	70-130	25
Tert-Butanol	55343-10	<0.0050	0.198	0.198	0.153	0.164	mg/Kg	EPA 8260B	4/9/07	77.5	82.9	6.74	70-130	25
Methyl-t-Butyl Ethe	er 55343-10	<0.0050	0.0396	0.0396	0.0382	0.0366	mg/Kg	EPA 8260B	4/9/07	96.4	92.6	4.06	70-130	25
Benzene	55821-09	<0.0050	0.0395	0.0388	0.0379	0.0372	mg/Kg	EPA 8260B	4/10/07	95.9	95.8	0.166	70-130	25
Toluene	55821-09	<0.0050	0.0395	0.0388	0.0374	0.0366	mg/Kg	EPA 8260B	4/10/07	94.5	94.3	0.204	70-130	25
Tert-Butanol	55821-09	<0.0050	0.198	0.194	0.165	0.161	mg/Kg	EPA 8260B	4/10/07	83.7	82.9	0.902	70-130	25
Methyl-t-Butyl Ethe	er 55821-09	<0.0050	0.0395	0.0388	0.0387	0.0373	mg/Kg	EPA 8260B	4/10/07	98.0	96.1	1.99	70-130	25

Date: 4/13/2007

Project Name : **CAN-AM PLUMBING**

QC Report : Laboratory Control Sample (LCS)

Project Number: **25-948162.6**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit			
Benzene	0.0398	mg/Kg	EPA 8260B	4/9/07	95.4	70-130			
Toluene	0.0398	mg/Kg	EPA 8260B	4/9/07	92.8	70-130			
Tert-Butanol	0.199	mg/Kg	EPA 8260B	4/9/07	85.5	70-130			
Methyl-t-Butyl Ether	0.0398	mg/Kg	EPA 8260B	4/9/07	96.8	70-130			
Benzene	0.0391	mg/Kg	EPA 8260B	4/9/07	98.0	70-130			
Toluene	0.0391	mg/Kg	EPA 8260B	4/9/07	96.5	70-130			
Tert-Butanol	0.195	mg/Kg	EPA 8260B	4/9/07	85.1	70-130			
Methyl-t-Butyl Ether	0.0391	mg/Kg	EPA 8260B	4/9/07	99.8	70-130			

Approved By:

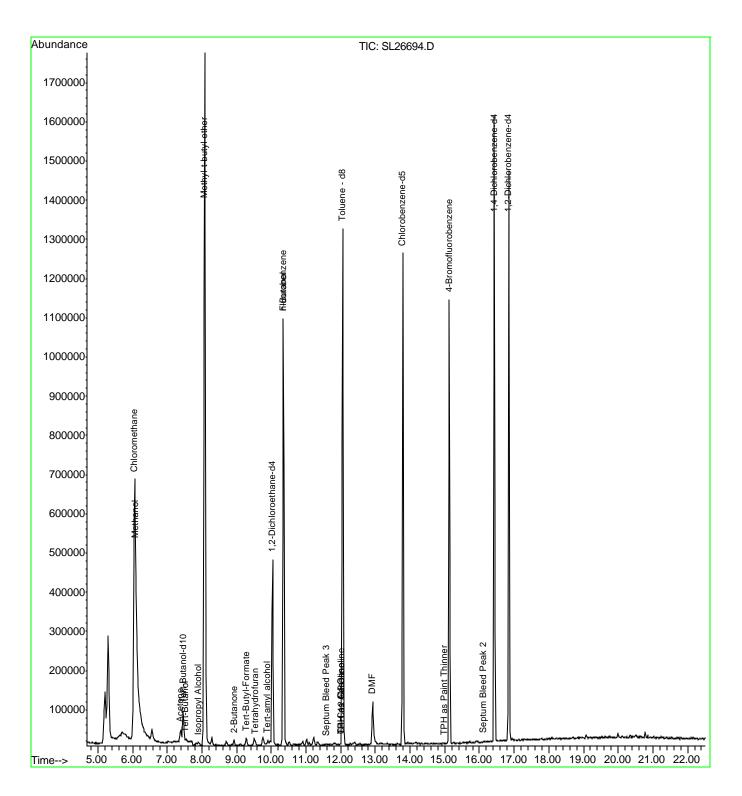
Joe Kiff

File : o:\hpchem\SL26694.D

Operator : CNR

Acquired: 9 Apr 2007 8:19 pm using AcqMethod VOA

Instrument : GCMS12
Sample Name: 55821-03

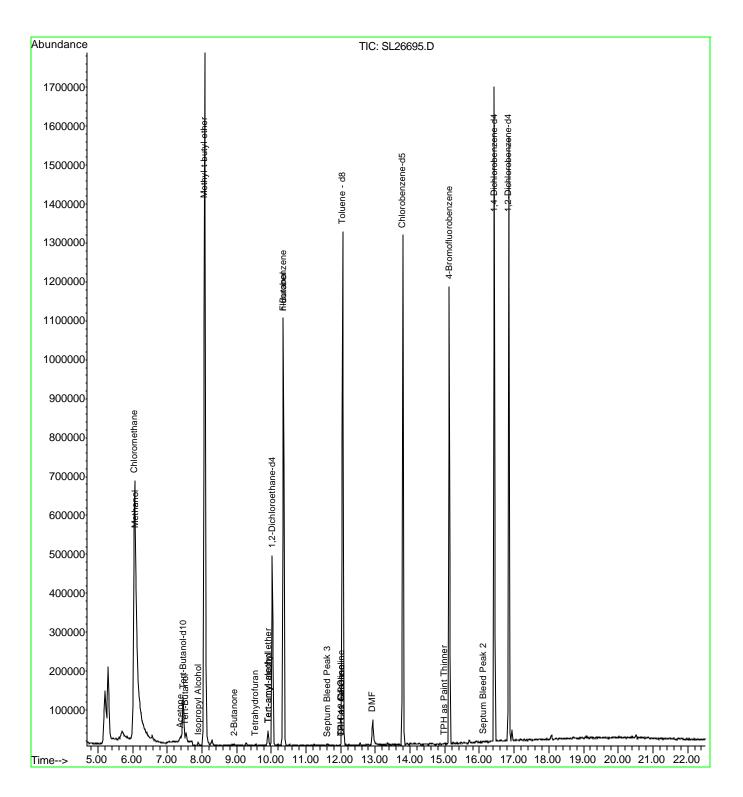


File : o:\hpchem\SL26695.D

Operator : CNR

Acquired: 9 Apr 2007 8:54 pm using AcqMethod VOA

Instrument : GCMS12
Sample Name: 55821-05

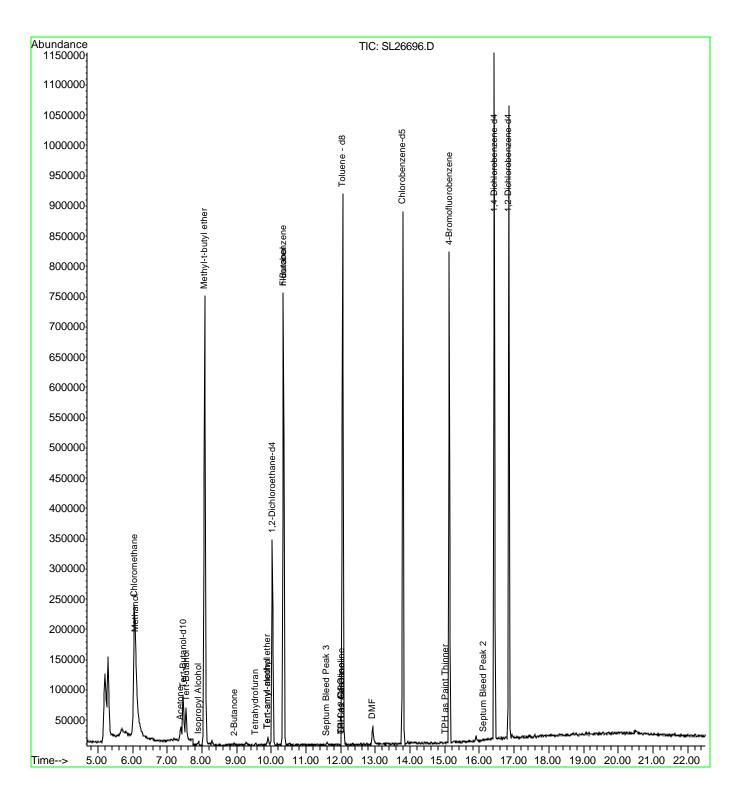


File : o:\hpchem\SL26696.D

Operator : CNR

Acquired: 9 Apr 2007 9:28 pm using AcqMethod VOA

Instrument : GCMS12
Sample Name: 55821-07

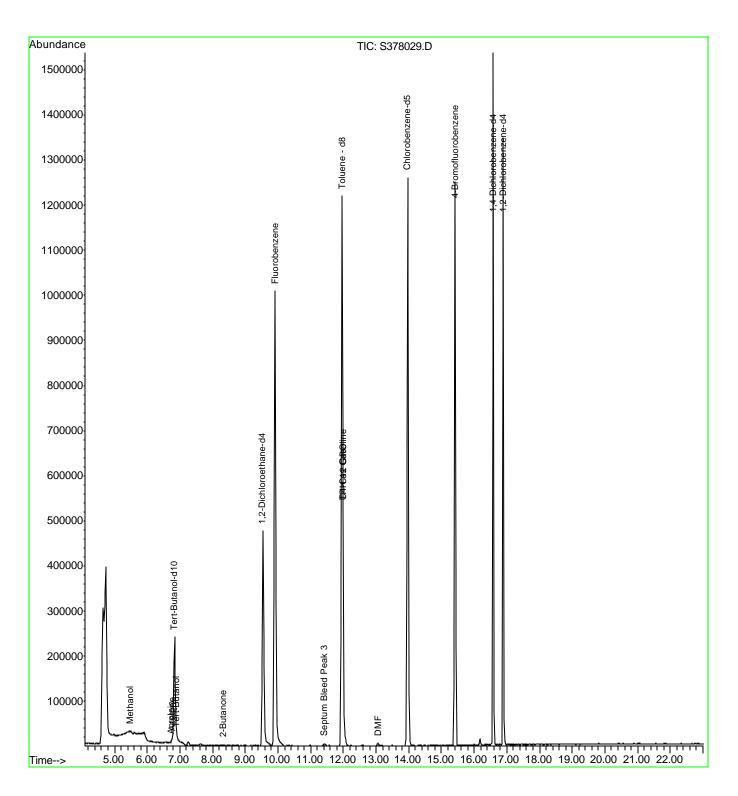


File : o:\hpchem\S378029.D

Operator : VNV

Acquired : 9 Apr 2007 11:21 pm using AcqMethod VOA

Instrument : GC/MS Ins
Sample Name: 55821-09



File o:\hpchem\sA86500.D

cnr

Operator Acquired 9 \mathtt{Apr} 2007 ∞ 20 **Ind** using AcqMethod

Sample Instrument

Info Name:

Misc Vial

Number:

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Abundance

TIC: SA86500.D

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1100000

1200000

Toluene - d8

4-Bromofluorobenzene

-4-Dichlorobenzene-d4 1,2-Dichlorobenzene-d4

Chlorobenzene-d5

1000000

Fluorobenzene

900000

800000

Time-->

5.00

6.00

7.00

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9.00

10.00 11.00 12.00 13.00 14.00

15.00 16.00 17.00 18.00 19.00 20.00 21.00 22.00 23.00

2-Butanone

Tetrahydrofuran

Septum Bleed 3

CPHC12 GaRsOline

Septum Bleed 1

Stoddard Solvent

Septum Bleed 2

DMF

200000

300000

Tert-Butanol-d10

400000

500000

600000

1,2-Dichloroethane-d4

700000

GC/MS

55821-12

Ins

MOM

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Rev: 051805



Date: 4/18/2007

Geoffrey Risse Gettler-Ryan Inc. 3140 Gold Camp Dr. Suite 170 Rancho Cordova, CA 95670

Subject: 1 Soil Sample

Project Name: CAN-AM Stockpile Project Number: 25-94-8162.6

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 4/18/2007

Subject: 1 Soil Sample
Project Name: CAN-AM Stockpile
Project Number: 25-94-8162.6

Case Narrative

Hydrocarbons reported as TPH as Diesel do not exhibit a typical Diesel chromatographic pattern for sample SP-1(A,B,C,D). These hydrocarbons are higher boiling than typical diesel fuel.

Approved Bv:

Jde Kiff

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800



Project Name : **CAN-AM Stockpile**

Project Number: 25-94-8162.6

Sample: SP-1(A,B,C,D) Matrix: Soil Lab Number: 55888-01

Sample Date :4/12/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/12/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/12/2007
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	4/12/2007
4-Bromofluorobenzene (Surr)	93.3		% Recovery	EPA 8260B	4/12/2007
TPH as Diesel	3.4	1.0	mg/Kg	M EPA 8015	4/12/2007
1-Chlorooctadecane (Diesel Surrogate)	90.6		% Recovery	M EPA 8015	4/12/2007

Approved By:

Joel Kiff

Report Number: 55888

Date: 4/18/2007

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

Analysis Method

Date

Analyzed

Date: 4/18/2007

Units

Method

Limit

Measured Value

<u>Parameter</u>

Reporting

QC Report : Method Blank Data

Project Name : **CAN-AM Stockpile**

Project Number: 25-94-8162.6

	Measured	Method Reporting	g	Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed
TPH as Diesel	< 1.0	1.0	mg/Kg	M EPA 8015	4/12/2007
1-Chlorooctadecane (Diesel Surrogate)	79.2		%	M EPA 8015	4/12/2007
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/11/2007
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/11/2007
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/11/2007
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	4/11/2007
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	4/11/2007
Toluene - d8 (Surr)	103		%	EPA 8260B	4/11/2007
4-Bromofluorobenzene (Surr)	98.8		%	EPA 8260B	4/11/2007

Approved By:

Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Date: 4/18/2007

Project Name : **CAN-AM Stockpile**

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Number: **25-94-8162.6**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	e Units	Analysis Method	Date Analyzed	Percent	Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
TPH as Diesel	55826-08	8.4	20.0	20.0	34.0	36.7	mg/Kg	M EPA 8015	4/12/07	120	129	7.64	60-140	25
Benzene	55772-07	<0.0050	0.0397	0.0399	0.0402	0.0405	mg/Kg	EPA 8260B	4/11/07	101	102	0.158	70-130	25
Toluene	55772-07	<0.0050	0.0397	0.0399	0.0405	0.0410	mg/Kg	EPA 8260B	4/11/07	102	103	0.426	70-130	25
Methyl-t-Butyl Ethe	er 55772-07	<0.0050	0.0397	0.0399	0.0494	0.0446	mg/Kg	EPA 8260B	4/11/07	124	112	10.9	70-130	25

Date: 4/18/2007

Project Name : **CAN-AM Stockpile**

QC Report : Laboratory Control Sample (LCS)

Project Number: **25-94-8162.6**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit	
TPH as Diesel	20.0	mg/Kg	M EPA 8015	4/12/07	84.8	70-130	
Benzene	0.0398	mg/Kg	EPA 8260B	4/11/07	106	70-130	
Toluene	0.0398	mg/Kg	EPA 8260B	4/11/07	105	70-130	
Methyl-t-Butyl Ether	0.0398	mg/Kg	EPA 8260B	4/11/07	108	70-130	

Approved By:

Joe Kiff

Operator Acquired File Number: Info Name: 12 Apr 20 GC/MS 1 55888-01 σ o:\hpchem\SA86561. GKS Ins 007 1.01000 ∞ 1000775047 Ŋ U md using AcqMethodVOA

Vial Misc Sample Instrument

Time--> Abundance 1000000 1100000 1200000 100000 300000 400000 500000 800000 700000 200000 5.00 6.00 **Chlaremethane** 7.00 Acetone Tert-Butanoi — Tert-Butanol-d10 8.00 Methyl-t-butyl ether 2-Butanone 9.00 Tetrahydrofuran 10.00 11.00 1,2-Dichloroethane-d4 Benzene Fluorobenzene Septum Bleed 3 12.00 13.00 Toluene - d8 CAFCAS GAROline DMF TIC: SA86561.D -Chlorobenzene-d5 P Fthy by reacher 14.00 O-Xylene 15.00 16.00 17.00 18.00 19.00 20.00 21.00 22.00 23.00 4-Bromofluorobenzene Stoddard Solvent Septum Bleed 2 -4-Dichlorobenzene-d4 1.2-Dichlorobenzene-d4 Naphthalene

File : o:\d temp\D169295.D

Operator : DRM

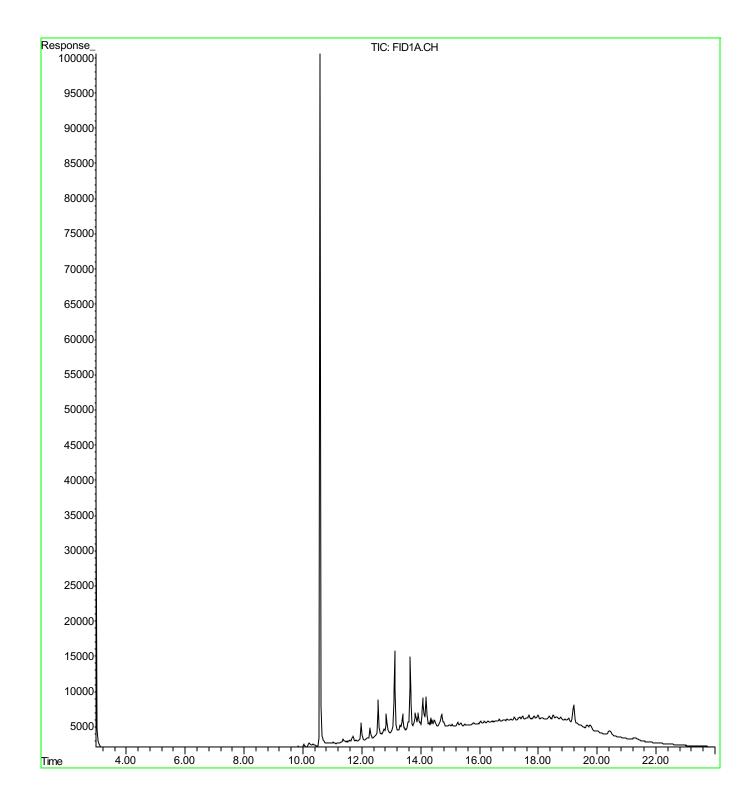
Acquired: 12 Apr 2007 7:45 pm using AcqMethod BOTH.M

Instrument : Diesel 1

Sample Name: 55888-01 a s 1;041206 | 118557

Misc Info : HEXANE

Vial Number: 14







April 19, 2007

Joel Kiff Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Subject: Calscience Work Order No.: 07-04-0946

Client Reference: CAN-AM Stockpile

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 4/13/2007 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Calscience Environmental

Laboratories, Inc.

Stephen Nowak Project Manager

7440 Lincoln Way, Garden Grove, CA 92841-1427 · TEL:(714) 895-5494 · FAX: (714) 894-7501



Analytical Report



Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Date Received: Work Order No: Preparation: Method:

07-04-0946 EPA 3050B EPA 6010B

04/13/07

Project: CAN-AM Stockpile

Page 1 of 1

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Client Sample Number		Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
SP-1(A,B,C,D)		07-04-0946-1	04/12/07	Solid	ICP 5300	04/13/07	04/16/07	070413L02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>			
Lead	6.28	0.500	1		mg/kg			
Method Blank		097-01-002-9,135	N/A	Solid	ICP 5300	04/13/07	04/13/07	070413L02
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Lead	ND	0.500	1		mg/kg			



Quality Control - Spike/Spike Duplicate



Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received: Work Order No: Preparation: Method: 04/13/07 07-04-0946 EPA 3050B EPA 6010B

Project CAN-AM Stockpile

Quality Control Sample ID	Matrix	Instrument	Date Prepared		Date nalyzed	MS/MSD Batch Number
07-04-0918-7	Solid	ICP 5300	04/13/07	0-	4/17/07	070413S02
<u>Parameter</u>	MS %REC	MSD %REC	%REC CL	<u>RPD</u>	RPD CL	<u>Qualifiers</u>
Lead	99	98	75-125	1	0-20	

Mulhan_

alscience nvironmental Quality Control - Laboratory Control Sample aboratories, Inc.



Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received: Work Order No: Preparation: Method:

07-04-0946 EPA 3050B EPA 6010B

N/A

Project: CAN-AM Stockpile

Quality Control Sample ID	Matrix	Instrument	Date Analyzed	Lab File I) L	CS Batch Number
097-01-002-9,135	Solid	ICP 5300	04/13/07	070412-I-1	1	070413L02
<u>Parameter</u>		Conc Added	Conc Recovered	LCS %Rec	%Rec CL	Qualifiers
Lead		25.0	25.8	103	80-120	

RPD - Relative Percent Difference , CL - Control Limit



Glossary of Terms and Qualifiers



Work Order Number: 07-04-0946

Qualifier	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike or Matrix Spike Duplicate compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
Α	Result is the average of all dilutions, as defined by the method.
В	Analyte was present in the associated method blank.
С	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
Н	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
Χ	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.



2795 Second Street, Suite 300

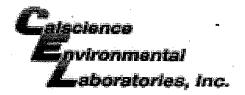
Davis, CA 95616 Lab: 530.297.4800 Fax: 530.297.4808 Cal Science Environmental 7440 Lincoln Way Garden Grove, CA 92841

714-895-5494 Lab No

0946

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WORK ORDER #: **07** - 0 4 - 0 9 4 6

Cooler ____ of ___

SAMPLE RECEIPT FORM

CLIENT: Kiff	DATE: 4/13/07
TEMPERATURE - SAMPLES RECEIVED BY:	
CALSCIENCE COURIER: Chilled, cooler with temperature blank provided. Chilled, cooler without temperature blank. Chilled and placed in cooler with wet ice. Ambient and placed in cooler with wet ice. Ambient temperature.	LABORATORY (Other than Calscience Courier): ° C Temperature blank ° C IR thermometer Ambient temperature.
°C Temperature blank.	Initial:
CUSTODY SEAL INTACT: Sample(s): Cooler: No (Not I	ntact) : Not Present: Initial:
SAMPLE CONDITION: Chain-Of-Custody document(s) received with samples	
COMMENTS:	

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Phone #: /9 (6) 63 -1 300 Fax #: /9 (6) 6 P.O. #:	31-131	<u>/</u> _	obal OF De		able	To (E	mail	Add	dress	i):					el @ 5.0 ppb						8260B)		08)	g Water)							121		yuly
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Project Address: s 151 Wyowing St Pleasawton, CA	arriping	VOA		Jonita				1656	erval	1 ve		IVIE	atrix		PA 8260B) per	PA 8260B) @	PA 8260B)	TPH Gas (EPA 8260B)	5 Oxygenates (EPA 8260B)	7 Oxygenates (EPA 8260B)	Lead Scav.(1,2 DCA & 1,2	Volatile Halocarbons (EPA	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EPA 8015M)	TPH as Motor Oil (EPA	d (EPA 6010)	ad (STLC)			721		Ϋ́
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Rev: 051805



Date: 4/23/2007

Geoffrey Risse Gettler-Ryan Inc. 3140 Gold Camp Dr. Suite 170 Rancho Cordova, CA 95670

Subject : 2 Water Samples

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6 P.O. Number: 25-948162.6

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 4/23/2007

Project Name : CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: CPT1-70 Matrix: Water Lab Number: 55978-01

Sample Date :4/17/2007

	Measured	Method Reporting		Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed
Benzene	< 5.0	5.0	ug/L	EPA 8260B	4/20/2007
Toluene	< 5.0	5.0	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	< 5.0	5.0	ug/L	EPA 8260B	4/20/2007
Total Xylenes	< 5.0	5.0	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	2600	5.0	ug/L	EPA 8260B	4/20/2007
Diisopropyl ether (DIPE)	< 5.0	5.0	ug/L	EPA 8260B	4/20/2007
Ethyl-t-butyl ether (ETBE)	< 5.0	5.0	ug/L	EPA 8260B	4/20/2007
Tert-amyl methyl ether (TAME)	28	5.0	ug/L	EPA 8260B	4/20/2007
Tert-Butanol	280	25	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	< 500	500	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	97.7		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	82.8		% Recovery	EPA 8260B	4/20/2007

Approved By:

Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800



Date: 4/23/2007

Project Name: CAN-AM PLUMBING

Project Number: 25-948162.6

Sample: CPT1-80 Matrix: Water Lab Number: 55978-02

Sample Date :4/17/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Methyl-t-butyl ether (MTBE)	1.8	0.50	ug/L	EPA 8260B	4/20/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	4/20/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	4/20/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/20/2007
Toluene - d8 (Surr)	97.8		% Recovery	EPA 8260B	4/20/2007
4-Bromofluorobenzene (Surr)	84.0		% Recovery	EPA 8260B	4/20/2007

Approved By:

Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

Date

Date: 4/23/2007

Project Name: CAN-AM PLUMBING

Project Number: **25-948162.6**

QC Report : Method Blank Data

		Method			
	Measured	Reportin	g	Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	4/19/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	4/19/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/19/2007
Toluene - d8 (Surr)	97.5		%	EPA 8260B	4/19/2007
4-Bromofluorobenzene (Surr)	84.4		%	EPA 8260B	4/19/2007

Analysis Method Value Limit <u>Units</u> Analyzed <u>Parameter</u>

Measured

Method

Reporting

Date: 4/23/2007

Project Name : CAN-AM PLUMBING

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Number: 25-948162.6

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	e Units	Analysis Method	Date Analyzed	Percent	Duplicat Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	55993-06	<0.50	40.0	40.0	41.2	40.6	ug/L	EPA 8260B	4/19/07	103	101	1.44	70-130	25
Toluene	55993-06	<0.50	40.0	40.0	38.6	38.3	ug/L	EPA 8260B	4/19/07	96.6	95.7	0.860	70-130	25
Tert-Butanol	55993-06	<5.0	200	200	204	198	ug/L	EPA 8260B	4/19/07	102	98.8	3.10	70-130	25
Methyl-t-Butyl Eth	er 55993-06	4.3	40.0	40.0	43.8	45.9	ug/L	EPA 8260B	4/19/07	98.6	104	5.18	70-130	25

Date: 4/23/2007

Project Name : **CAN-AM PLUMBING**

QC Report : Laboratory Control Sample (LCS)

Project Number: **25-948162.6**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	4/19/07	100	70-130
Toluene	40.0	ug/L	EPA 8260B	4/19/07	96.4	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/19/07	94.3	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	4/19/07	98.5	70-130

Approved By:

Joel Kiff

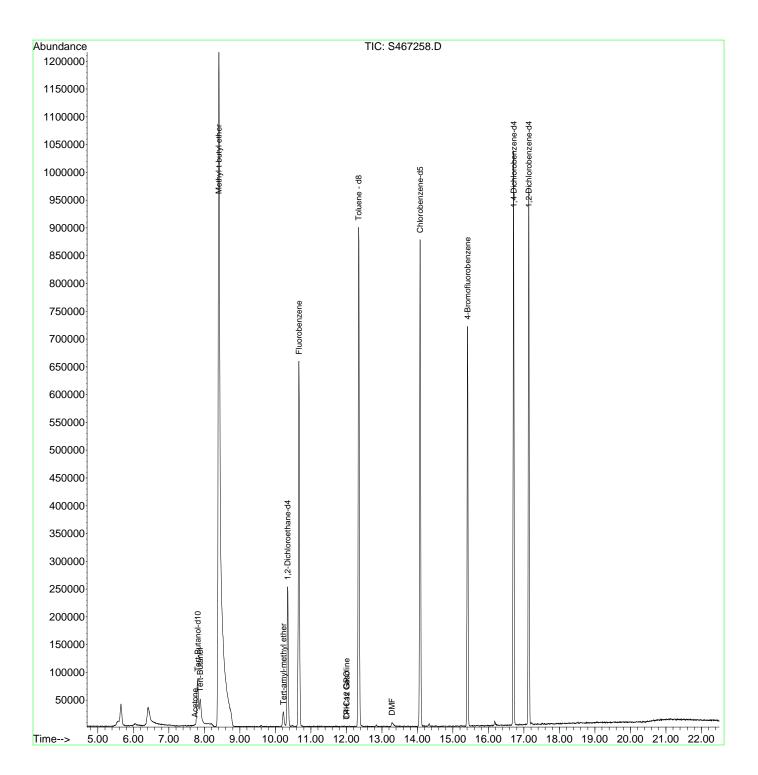
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Operator : CNR

Acquired : 20 Apr 2007 4:43 am using AcqMethod VOA

Instrument: GCMS4

Sample Name: 55978-01 0.50000 1000776716

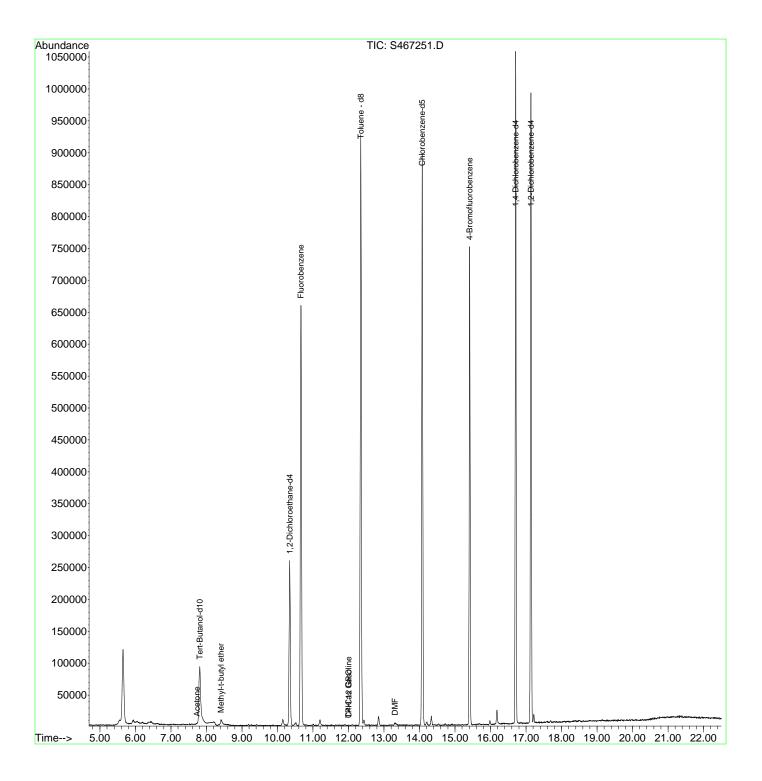


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Operator : CNR

Acquired : 20 Apr 2007 12:40 am using AcqMethod VOA

Instrument: GCMS4
Sample Name: 55978-02-01



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Phone #: (916) 631-1300 Project #: 25-948162.6 Project Name: CAN-AM Plum Project Address: Vyoming St, Pleasanton	(#6)631 EUM-	1317	Glob	Deli	verab	ole To	(Em	ail A	ddres	· •	~	7			8021 level @ 5.0 ppb	0					B-EPA 8260B)	360B)	A 8260B)	Drinking Water)		5M)						Only
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Pleasanton Sample Designation		Time	40 ml VOA	T	Glass			Pre	None	T C E	Water		Air		MTBE (EPA 8260B) per	6	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	5 Oxygenates (EPA 8260B)	7 Oxygenates (EPA 8260B)	Lead Scav.(1,2 DCA & 1,2 EDB-EPA	Volatile Halocarbons (EPA 8260B)	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 524.2 Drinking Water)	TPH as Diesel (EPA 8015M)	TPH as Motor Oil (EPA 8015M)	Total Lead (EPA 6010)	W.E.T. Lead (STLC)			48 hr 72 hr 1 wk	
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Date: 4/30/2007

Geoffrey Risse Gettler-Ryan Inc. 3140 Gold Camp Dr. Suite 170 Rancho Cordova, CA 95670

Subject: 3 Water Samples

Project Name: 151 Wyoming Street, Pleasanton

Project Number: 25-948162.5

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Date: 4/30/2007

Project Name: 151 Wyoming Street, Pleasanton

Project Number: **25-948162.5**

Sample: MW-4 Matrix: Water Lab Number: 56077-01

Sample Date :4/20/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 5.0	5.0	ug/L	EPA 8260B	4/25/2007
Toluene	< 5.0	5.0	ug/L	EPA 8260B	4/25/2007
Ethylbenzene	< 5.0	5.0	ug/L	EPA 8260B	4/25/2007
Total Xylenes	< 5.0	5.0	ug/L	EPA 8260B	4/25/2007
Methyl-t-butyl ether (MTBE)	1700	5.0	ug/L	EPA 8260B	4/25/2007
Diisopropyl ether (DIPE)	< 5.0	5.0	ug/L	EPA 8260B	4/25/2007
Ethyl-t-butyl ether (ETBE)	< 5.0	5.0	ug/L	EPA 8260B	4/25/2007
Tert-amyl methyl ether (TAME)	31	5.0	ug/L	EPA 8260B	4/25/2007
Tert-Butanol	300	25	ug/L	EPA 8260B	4/25/2007
TPH as Gasoline	< 500	500	ug/L	EPA 8260B	4/25/2007
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	4/25/2007
4-Bromofluorobenzene (Surr)	111		% Recovery	EPA 8260B	4/25/2007

Approved By:

Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800 \



Date: 4/30/2007

Project Name: 151 Wyoming Street, Pleasanton

Project Number: **25-948162.5**

Sample: MW-5 Matrix: Water Lab Number: 56077-02

Sample Date :4/20/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 4.0	4.0	ug/L	EPA 8260B	4/25/2007
Toluene	< 4.0	4.0	ug/L	EPA 8260B	4/25/2007
Ethylbenzene	< 4.0	4.0	ug/L	EPA 8260B	4/25/2007
Total Xylenes	< 4.0	4.0	ug/L	EPA 8260B	4/25/2007
Methyl-t-butyl ether (MTBE)	1800	4.0	ug/L	EPA 8260B	4/25/2007
Diisopropyl ether (DIPE)	< 4.0	4.0	ug/L	EPA 8260B	4/25/2007
Ethyl-t-butyl ether (ETBE)	< 4.0	4.0	ug/L	EPA 8260B	4/25/2007
Tert-amyl methyl ether (TAME)	22	4.0	ug/L	EPA 8260B	4/25/2007
Tert-Butanol	130	20	ug/L	EPA 8260B	4/25/2007
TPH as Gasoline	< 400	400	ug/L	EPA 8260B	4/25/2007
Toluene - d8 (Surr)	96.4		% Recovery	EPA 8260B	4/25/2007
4-Bromofluorobenzene (Surr)	90.0		% Recovery	EPA 8260B	4/25/2007

Approved By:

Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800



Date: 4/30/2007

Project Name: 151 Wyoming Street, Pleasanton

Project Number: **25-948162.5**

Sample: **QA** Matrix: Water Lab Number: 56077-03

Sample Date :4/20/2007

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/24/2007
Toluene - d8 (Surr)	99.6		% Recovery	EPA 8260B	4/24/2007
4-Bromofluorobenzene (Surr)	84.5		% Recovery	EPA 8260B	4/24/2007

Approved By:

Joel Kiff

2795 2nd St., Suite 300 Davis, CA 95616 530-297-4800

Date: 4/30/2007

QC Report : Method Blank Data

Project Name: **151 Wyoming Street, Pleasanton**

Project Number: **25-948162.5**

		Method			Date Analyzed	
Parameter	Measured Value	Reporting Limit	g Units	Analysis Method		
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007	
			•			
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007	
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007	
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007	
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/24/2007	
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/24/2007	
Toluene - d8 (Surr)	98.7		%	EPA 8260B	4/24/2007	
4-Bromofluorobenzene (Surr)	85.0		%	EPA 8260B	4/24/2007	
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007	
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007	
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007	
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007	
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007	
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007	
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007	
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007	
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	4/25/2007	
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/25/2007	
Toluene - d8 (Surr)	97.5		%	EPA 8260B	4/25/2007	
4-Bromofluorobenzene (Surr)	83.3		%	EPA 8260B	4/25/2007	

		Method			
	Measured	Reporti	ng	Analysis	Date
Parameter	Value	Limit	Units	Method	Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007
Toluene	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	4/25/2007
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	4/25/2007
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	4/25/2007
Toluene - d8 (Surr)	99.8		%	EPA 8260B	4/25/2007
4-Bromofluorobenzene (Surr)	110		%	EPA 8260B	4/25/2007

Approved By:

Joel Kiff

Date: 4/30/2007

Project Name: 151 Wyoming Street,

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Number: **25-948162.5**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	e Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	56078-06	<0.50	40.0	40.0	39.9	39.5	ug/L	EPA 8260B	4/24/07	99.7	98.8	0.909	70-130	25
Toluene	56078-06	<0.50	40.0	40.0	38.4	38.1	ug/L	EPA 8260B	4/24/07	96.1	95.2	0.942	70-130	25
Tert-Butanol	56078-06	<5.0	200	200	198	202	ug/L	EPA 8260B	4/24/07	99.3	101	1.67	70-130	25
Methyl-t-Butyl Ethe	er 56078-06	1.4	40.0	40.0	42.2	41.4	ug/L	EPA 8260B	4/24/07	102	100	1.92	70-130	25
Benzene	56079-20	<0.50	40.0	40.0	39.8	38.8	ug/L	EPA 8260B	4/25/07	99.6	97.1	2.54	70-130	25
Toluene	56079-20	<0.50	40.0	40.0	37.0	36.5	ug/L	EPA 8260B	4/25/07	92.6	91.2	1.46	70-130	25
Tert-Butanol	56079-20	<5.0	200	200	189	214	ug/L	EPA 8260B	4/25/07	94.4	107	12.6	70-130	25
Methyl-t-Butyl Ethe	er 56079-20	< 0.50	40.0	40.0	38.7	40.4	ug/L	EPA 8260B	4/25/07	96.8	101	4.35	70-130	25
Benzene	56079-19	<0.50	40.0	40.0	36.7	36.8	ug/L	EPA 8260B	4/25/07	91.9	92.0	0.127	70-130	25
Toluene	56079-19	<0.50	40.0	40.0	37.3	36.5	ug/L	EPA 8260B	4/25/07	93.2	91.3	1.99	70-130	25
Tert-Butanol	56079-19	<5.0	200	200	190	197	ug/L	EPA 8260B	4/25/07	94.9	98.7	3.94	70-130	25
Methyl-t-Butyl Ethe	er 56079-19	<0.50	40.0	40.0	42.3	36.4	ug/L	EPA 8260B	4/25/07	106	91.1	14.8	70-130	25

Date: 4/30/2007

Project Name: 151 Wyoming Street,

QC Report : Laboratory Control Sample (LCS)

Project Number: **25-948162.5**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	4/24/07	91.1	70-130
Toluene	40.0	ug/L	EPA 8260B	4/24/07	89.6	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/24/07	93.0	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	4/24/07	92.4	70-130
Benzene	40.0	ug/L	EPA 8260B	4/25/07	100	70-130
Toluene	40.0	ug/L	EPA 8260B	4/25/07	97.1	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/25/07	100	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	4/25/07	97.8	70-130
Benzene	40.0	ug/L	EPA 8260B	4/25/07	90.6	70-130
Toluene	40.0	ug/L	EPA 8260B	4/25/07	92.4	70-130
Tert-Butanol	200	ug/L	EPA 8260B	4/25/07	97.2	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	4/25/07	98.0	70-130
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Approved By:

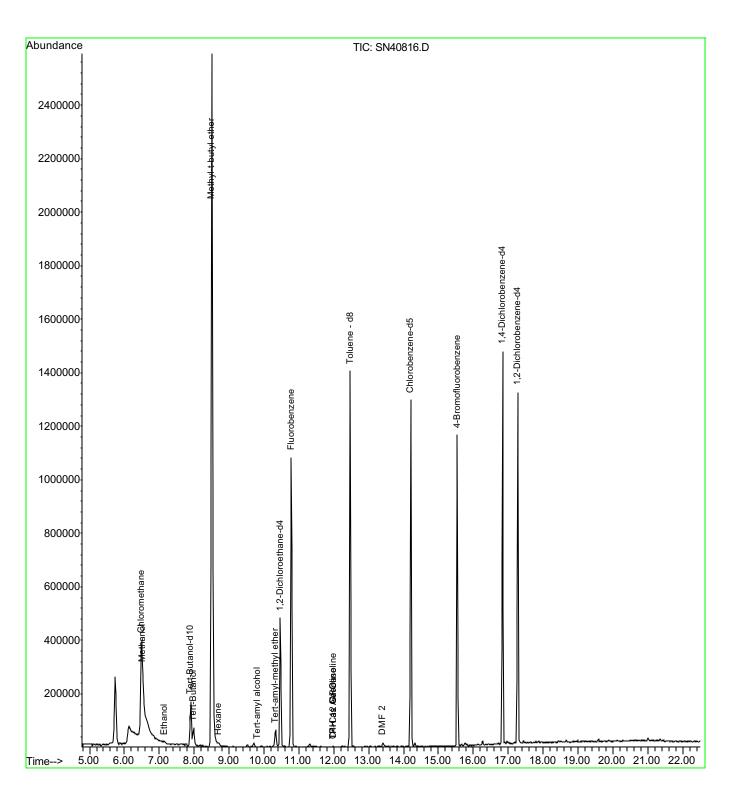
Joe Kiff

File : o:\hpchem\SN40816.D

Operator : RAV

Acquired : 25 Apr 2007 3:34 pm using AcqMethod VOA

Instrument : Instrumen
Sample Name: 56077-01

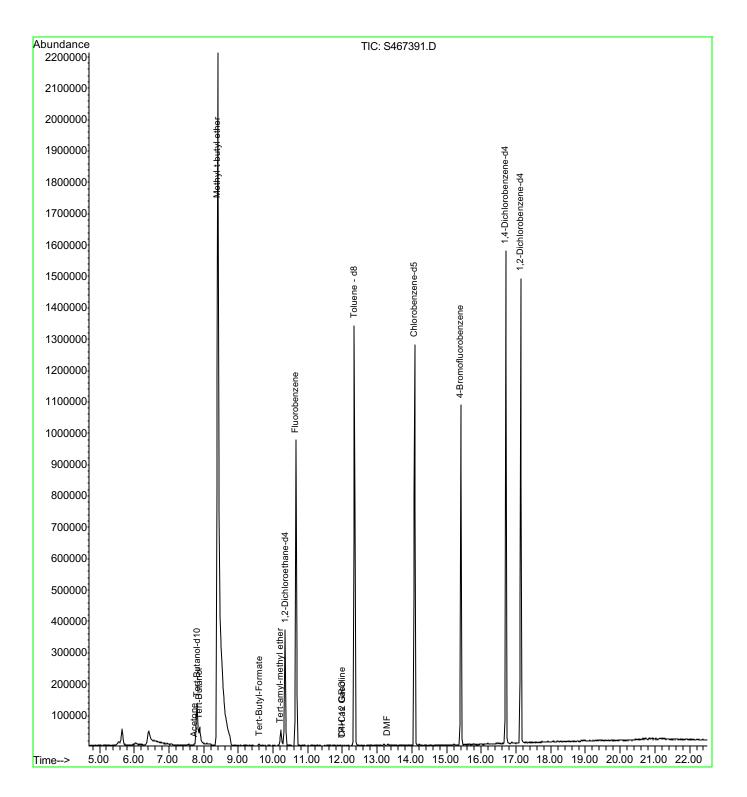


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Operator : RAV

Acquired : 25 Apr 2007 3:50 pm using AcqMethod VOA

Instrument : GCMS4
Sample Name: 56077-02

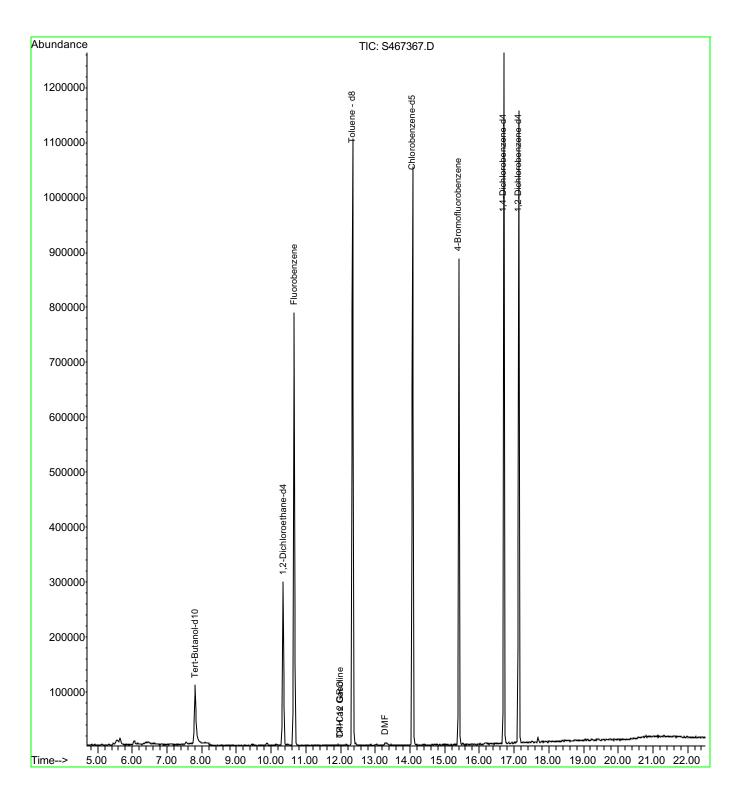


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Operator : CNR

Acquired : 24 Apr 2007 11:49 pm using AcqMethod VOA

Instrument : GCMS4
Sample Name: 56077-03



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