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GETTLER-RYAN INC.

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Alameda County
JUL 18 2006
Environmental Health

TO: Mr. Jerry Wickham
Alameda County
Environmental Health Services
1131 Harbor Bay Parkway, Ste. 250
Alameda, CA 94502

DATE: July 18, 2006
PROJ. #:25-948162.5
SUBJECT: Report
Can-Am Plumbing
151 Wyoming Street
Pleasanton, California
Alameda County Site #R00002425

FROM:

Geoffrey D. Risse
Project Geologist
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COMMENTS:

On behalf of Can-Am Plumbing Inc., Gettler-Ryan Inc. is submitting the above referenced report.

If you have any questions, please feel free to contact our Rancho Cordova office at (916) 631-1300.

02:11:11 2006



GETTLER-RYAN Inc.

SITE INVESTIGATION REPORT

at

Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Report No.25-948162.5
Alameda County Site #RO0002425

Alameda County
JUL 18 2006
Environmental Health

Prepared for:

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July 19, 2006

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SITE INVESTIGATION REPORT

at
Can-Am Plumbing Inc.
151 Wyoming Street
Pleasanton, California

Report No.25-948162.5
Alameda County Site #RO0002425

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Environmental Health

INTRODUCTION

This report presents the results of a subsurface investigation performed by Gettler-Ryan Inc. (GR) at the above referenced site. This work was performed at the request of Can-Am Plumbing to evaluate the extent of petroleum hydrocarbons in soil and groundwater at the site and conduct a shallow groundwater study to better evaluate perched groundwater that is accumulating in the former tank pit. This work was performed in response to an Alameda County Environmental Health (ACEH) letter dated November 16, 2005, which requested the preparation of a Work Plan. The scope of work performed included: updating the site safety plan; obtaining drilling permits from the Alameda County Zone 7 Water Agency (Zone 7); advancing three soil borings and converting them to groundwater monitoring wells, installing seven piezometers, collecting soil samples from all borings for description and possible chemical analysis, surveying the wells and piezometers; developing and sampling the newly installed wells, collecting water level measurements from the piezometers and preparing a report documenting the work performed. The scope of work performed during this investigation was originally proposed in GR report #948209.05, *Preferential Pathway Study and Workplan*, dated March 2, 2006 and was approved by the ACEH in a letter dated March 10, 2006.

SITE DESCRIPTION

The subject site is located at 151 Wyoming Street in Pleasanton, California (Figure 1). Topography in the vicinity of the subject site is relatively flat at an elevation of approximately 355 feet above mean sea level. The closest surface water is Arroyo Del Valle, which is approximately 640 feet south of the site. According to other environmental investigations in the area and regional topography, regional groundwater flow direction is to the north. Below ground facilities consisted of two 1,000-gallon gasoline underground storage tanks (USTs). The USTs were reportedly installed in 1972 and in use until June 1999 when they were removed. Pertinent site features and the location of the former USTs are shown on Figures 2 and 3

PREVIOUS ENVIRONMENTAL WORK

On June 10, 1999, two 1,000 gallon single-wall fiberglass gasoline USTs, one dispenser, and related single-wall piping were removed by GR. GR personnel performed compliance sampling in conjunction with the UST removal.

The existing UST pit monitoring casing (W-1 on Figure 2) was allowed to remain in the UST excavation. Groundwater was encountered in the UST excavation at approximately 3.75 feet below ground surface (bgs). Two soil samples (X-1-3 and X-2-3) were collected from the sidewalls of the UST excavation at a depth of 3 feet bgs. The soil samples were reported as not detected for Total Petroleum Hydrocarbons as gasoline (TPHg) by EPA 8015 modified, Benzene, Toluene, Ethylbenzene, and total xylenes (BTEX) by EPA Method 8020, and total lead by EPA Method 6010, except for 0.0050 parts per million (ppm) of benzene detected in X-1-3. Methyl tert-butyl ether (MtBE) by EPA Method 8020 was detected in X-1-3 and X-2-3 at concentrations of 3.3 ppm and 4.1 ppm, respectively.

Soil sample D-1-3 was collected from beneath the dispenser island at a depth of 3 feet bgs. Soil sample D-1-3 was reported as non detected for TPHg, benzene, and lead and contained 3.6 ppm of MtBE.

One grab groundwater sample was collected from UST pit monitoring casing W-1. The sample contained 39,000 parts per billion (ppb) of TPHg, 1,100 ppb of benzene, and 100,000 ppb of MtBE (GR Report No. 1113.01, *Compliance Soil Sampling Report*, dated July 6, 1999).

Two on-site soil borings were drilled on January 21, 2000 and completed as groundwater monitoring wells MW-1 and MW-2. The wells were installed to a total depth of approximately 32 feet bgs. TPHg, BTEX and MtBE were not detected in the four soil samples collected from well boring MW-1. TPHg and BTEX were not detected in the six soil samples collected from well boring MW-2. MtBE was detected in five of the six samples from well boring MW-2 at concentrations of 0.12 ppm to 3.6 ppm.

Well MW-1 was developed on January 26, 2000. Depth to groundwater in wells MW-1 and MW-2 were measured and each well checked for the presence of floating product prior to development. Well MW-2 was found to be dry, therefore it was not developed. Well MW-1 dewatered during development, yielding only five well volumes. One January 31, 2000, a groundwater sample was collected from MW-1 and well MW-2 was again found to be dry. The two wells and UST pit monitoring casing W-1 were monitored on February 18 and 24, 2000. Groundwater was observed in well MW-2 on February 18, 2000 and the well was developed on February 24, 2000 at which time it dewatered after yielding approximately four well volumes. Wells MW-1 and MW-2 were monitored and sampled again on May 11, 2000. In addition, grab groundwater samples were collected from UST pit monitoring casing W-1 on January 27, February 24, and May 11, 2000.

Groundwater samples collected from well MW-1 on January 31 and May 11, 2000 were reported as not detected for all analytes. Groundwater sample MW-2, collected on May 11, 2000, contained 11,000 ppb of MtBE by EPA Method 8020, 12,000 ppb of MtBE by EPA Method 8260, and TPHg and BTEX were reported as not detected due to elevated detection levels (GR Report No. 948162.02-2, *Well Installation Report*, dated February 1, 2001).

Perched groundwater has been removed intermittently from UST pit monitoring casing W-1, starting on October 12, 1999. A total of 4,625 gallon of groundwater were removed from the former UST excavation on four separate occasions between October 12 and November 8, 1999. As of August 6, 2002, a total of 12,355 gallon of groundwater have been removed from W-1 by Nor Cal Oil and transported under uniform hazardous waste manifest to the Americlean, Inc. facility in Silver Springs, Nevada for disposal.

Three groundwater samples were collected from UST pit monitoring casing W-1 during the course of the pit dewatering activities. The groundwater sample collected on January 27, 2000 contained 8,300 ppb of TPHg, 1,900 ppb of MtBE, and benzene was reported as not detected (with elevated detection limits). The groundwater sample collected on February 24, 2000 contained 7,800 ppb of TPHg, 1,300 ppb of MtBE, and benzene was reported as not detected with an elevated detection limit. The groundwater sample collected on May 11, 2000 contained 130 ppb of TPHg, 3.5 ppb of benzene, 600 ppb of MtBE by EPA Method 8020, and 730 ppb of MtBE by EPA Method 8260 (GR Report No. 948162.02, *Soil Boring, Well Installation and Groundwater Sampling Report*, dated January 12, 2004).

On September 5, 2002, GR advanced one Geoprobe soil boring B-1 to 32 feet (drilling refusal depth). Soil samples B-1-20.5, B-1-23.5 and B-1-27.5 were collected from the soil boring. The soil boring was temporarily sealed with bentonite so it could be redrilled with hollow stem auger drilling equipment. On October 31, and November 1, 2002, GR installed soil borings B-2 and B-3 and groundwater monitoring well MW-3. Soil boring B-1 was overdrilled and deepened to 40 feet bgs. TPHg, BTEX, MtBE, ethanol, tert-butanol (TBA), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert amyl methyl ether (TAME), 1,2-dichloroethane (1,2-DCA) and ethylene dibromide (EDB) were not detected in any of the soil samples collected from soil boring B-1. TPHg, BTEX, ethanol, DIPE, ETBE, 1,2-DCA, TAME, and EDB were not detected in soil samples from soil borings B-2, B-3, and well boring MW-3. In soil boring B-2, MtBE and TBA were detected in sample B-2-36 at concentrations 0.28 ppb and 0.067 ppb, respectively, and were in sample B-2-40.5 at concentrations of 0.34 ppb and 0.17 ppb, respectively. MtBE was detected in samples B-3-39 and MW-3-41 at concentrations of 0.0052 ppm and 0.029 ppm, respectively (GR Report No. 948162.02, *Soil Boring, Well Installation and Groundwater Sampling Report*, dated January 12, 2004).

A summary of historical soil and groundwater analytical data is included as Tables 1 and 3.

FIELD ACTIVITIES

To evaluate the extent of petroleum hydrocarbons in soil and groundwater beneath the site, GR installed three groundwater monitoring wells and seven piezometers. Field work was performed in accordance with GR's Site Safety Plan #948162.05, dated May 5, 2006. GR Field Methods and Procedures are included in Appendix A. Copy of drilling permit no. 26079 from Zone 7 is included in Appendix B. Underground Service Alert was notified prior to beginning site activities. The groundwater monitoring wells and piezometers were installed by Gregg Drilling and Testing Inc. (C57 #485165).

Soil borings MW-1A, MW-2A, MW-3A, and PZ-1 through PZ-7 were drilled on May 8 through May 10, 2006. Soil borings MW-1A and MW-2A were advanced to a depth of 50 bgs using a truck-mounted drilling rig equipped with 8-inch hollow stem augers. Soil boring MW-3A was drilled to a depth of 55 feet bgs. Soil borings PZ-1 through PZ-7 were drilled to a depth of 10 feet bgs using 7-inch hollow stem augers. A GR geologist observed the drilling activities. Soil samples were collected from soil borings MW-1A, MW-2A, and MW-3A at 5-foot intervals for visual description, log preparation, and for possible chemical analysis. One soil sample was collected from each of the piezometer borings at 10 feet bgs for visual description, log preparation, and for possible chemical analysis. Boring logs are included in Appendix C. Location of soil borings are shown on Figures 2 and 3. Copies of the Department of Water Resources - Well Driller's Reports are included in Appendix C.

Soil cuttings generated during drilling activities were placed on and covered with plastic. A composite sample, SP-1(A-D), was collected from the soil cuttings for disposal purposes. Soil cuttings sampling procedures are presented in Appendix A.

Well Installation

Monitoring wells MW-1A, MW-2A, and MW-3A were constructed using 2-inch diameter Schedule 40 PVC blank casing and 0.010-inch machine-slotted screen material. Well MW-1A was screened from 40 to 50 feet bgs. Well MW-2A was screened from 41 to 50 feet bgs. Well boring MW-3A was constructed by backfilling the well boring from 50 feet to 55 feet bgs with bentonite and screened from 40 to 50 feet bgs. Piezometers PZ-1 through PZ-7 were constructed using 3/4-inch Schedule 40 blank casing and 0.010-inch machine slotted screen material which were screened from 5 to 10 feet bgs. Lonestar #3 graded sand was placed in the annular space of each well and piezometer screens. The sandpack was followed by a seal of bentonite chips hydrated with clean water, then grouted with neat cement to ground surface. The top of each well and piezometer was completed with a vault box installed flush with ground surface and set in concrete, with a locking well cap and lock. Well and piezometer construction details are included with the boring logs in Appendix C.

Well Monitoring, Development and Sampling

Wells MW-1A, MW-2A, and MW-3A were developed and sampled on June 9, 2006. Depth-to-water was measured in all groundwater monitoring wells and piezometers at the site and groundwater potentiometric maps were generated from the data (Figures 4, 5, 6). Each well was checked for the presence of separate phase hydrocarbons (SPHs). No SPHs were observed in any of the wells. Well development procedures are included in Appendix A. Copies of the well development forms are included in Appendix D. Monitoring data are summarized in Table 2. Approximately 39-gallons of water was generated during development and purging of the wells and was placed in a 55-gallon DOT approved drum pending disposal.

Wellhead Survey

Following installation of the groundwater monitoring wells and piezometers, the top of casing elevations were surveyed by Morrow Surveying (license #PLS 6151). Top of casing and vault box elevations were measured relative to mean sea level (MSL), and horizontal locations of each piezometer was measured, including GPS latitude and longitude. The surveyor's report is included in Appendix E. Piezometer elevations are summarized in Table 2.

RESULTS OF THE SUBSURFACE INVESTIGATION

Soil encountered during this investigation generally consisted of the following:

- Silt from ground surface to approximately 20 feet bgs;
- Sand and gravel from 20 feet to approximately 30 feet bgs;
- Silt from 30 feet to approximately 35 feet bgs;

- Sand and gravel from 35 feet to approximately 40 feet bgs;

And the following variations from 40 feet to the total depth explored in well borings MW-1A, MW-2A, and MW-3A:

- Silty sand and silt from 40 feet to total depth explored of 50 feet in well boring MW-1A
- Silty sand from 40 feet to the total depth explored of 50 feet in well boring MW-2A
- Silt from 41 feet to the total depth explored of 55 feet in well boring MW-3A

First encountered groundwater was encountered during drilling in the well borings at approximately 25 feet bgs. Water was encountered in the piezometer borings at approximately 5 feet bgs and stabilized between 4 and 6 feet bgs. At this time, groundwater elevations are at 3 different depths. GR has grouped piezometers PZ-1 through PZ-7 and tank backfill well W-1 in the A zone, wells MW-1, MW-2, and MW-3 in the B zone, and wells MW-1A, MW-2A, and MW-3A in the C zone. On June 9, 2006, the flow direction in the A zone was variable as shown on Figure 4. The groundwater flow direction in the B zone, on June 9, 2006, was towards the north at 0.05 ft/ft as shown on Figure 5. On June 9, 2006, the groundwater flow direction in the C zone was towards the west at 0.06 ft/ft as shown on Figure 6. Detailed descriptions of the soils encountered during drilling are presented on the boring logs in Appendix C. Subsurface lithology, soil MtBE concentrations, and groundwater level data are graphically presented in cross-section diagrams (Figures 8 and 9).

CHEMICAL ANALYTICAL RESULTS

A total of 39 soil samples from the soil borings and three groundwater samples were submitted under chain-of-custody for chemical analysis. Analyses were performed by Kiff Analytical (ELAP #2236). Copies of the laboratory reports and chain-of-custody forms are included in Appendix F. Soil and groundwater chemical analytical data are summarized in Table 1.

Chemical Analytical Procedures

Soil and groundwater samples were analyzed for TPHg, BTEX, MtBE, ETBE, DIPE, TAME, and TBA by EPA Method 8260B. In addition, composite soil sample SP-1(A-D) was analyzed for total lead by EPA Method 6010B.

Soil Analytical Results

A summary of the laboratory-reported analytical results for each boring is as follows:

- MW-1A – TPHg, BTEX, MtBE, ETBE, DIPE, TAME and TBA concentrations were below laboratory reported method detection limits.
- MW-2A – MtBE concentrations were detected in each sample collected from 10 feet through 50 feet bgs and ranged in concentrations from 0.12 ppm at 25 and 38.5 feet bgs to 1.3 ppm at 5 feet bgs from. TBA concentrations were detected in each sample collected from 10 feet through 50 feet and ranged in concentrations from 0.008 ppm at 35 feet bgs to 1.7 ppm at 15 feet bgs.

- MW-3A – MtBE concentrations of 0.026 ppm and 0.0070 ppm at 10 feet bgs and 15 feet bgs, respectively.
- PZ-1 – MtBE and TBA concentrations at 0.81 ppm and 0.24 ppm at 10 feet bgs, respectively.
- PZ-2 – MtBE and TBA concentrations at 0.52 ppm and 0.17 ppm at 10 feet bgs, respectively.
- PZ-3 – MtBE concentration of 0.0015 ppm at 10 feet bgs.
- PZ-4 – MtBE and TBA concentrations at 1.9 ppm and 1.6 ppm at 10 feet bgs, respectively.
- PZ-5 – MtBE and TBA concentrations at 1.0 ppm and 0.74 ppm at 10 feet bgs, respectively.
- PZ-6 – TPHg, MtBE, and TBA concentrations of 3.3 ppm, 0.024 ppm, and 0.013 ppm at 10 feet bgs, respectively.
- PZ-7 – MtBE concentrations of 0.020 ppm at 10 feet bgs.

A summary of the analytical results has been presented in Table 1 and shown on cross section diagrams, Figures 8 and 9.

Groundwater Analytical Results

TPHg, BTEX, DIPE and ETBE concentrations were below laboratory reported method detection limits in groundwater samples collected from wells MW-1A, MW-2A, and MW-3A. MtBE concentrations ranged from 3.9 ppb in groundwater sample PZ-3 to 5,300 ppb in groundwater sample MW-2A. TAME and TBA was detected in groundwater sample MW-2A at concentrations of 61 ppb and 860 ppb, respectively. A summary of grab groundwater analytical results has been presented in Table 2 and shown on Figure 7.

WASTE DISPOSAL

Soil cuttings generated during drilling activities were placed on and covered with plastic at the subject site and composite soil sample SP-1(A-D) was collected. Approximately 4.10 tons of soil cuttings were removed from the site by Manley Trucking Inc. and taken to Keller Canyon Landfill in Pittsburg, California on June 29, 2006, for disposal. A Waste Disposal Confirmation is included in Appendix B.

DISCUSSION

Based on the results of this and previous investigations are following observations:

Soil

- MtBE-impacted soil appears to be laterally and vertically delineated to the south near MW-1A.
- MtBE and TBA were detected in each soil sample to a total depth of 50 feet in boring MW-2A.

- MtBE and TBA were detected in the 10 and 15-foot soil samples in boring MW-3A, soil samples from 20 to 50 feet did not contain detectable amount of MtBE and TBA.

Groundwater- C Zone

- Low-level dissolved concentrations of MtBE are present in wells MW-1A (5.3 ppb) and MW-3A (3.9 ppb).
- Well MW-2A contained dissolved MtBE concentrations above 1,000 ppb.

Groundwater – B Zone

B zone wells MW-1, MW-2, and MW-3 were not sampled during this event, however, historically, relatively low to non-detectable dissolved concentrations of MtBE have been found in MW-1 and MW-3, and high-level dissolved concentrations of MtBE have been found in MW-2 (see Table 3).

Water – A Zone

Based upon preliminary water level data, perched groundwater in the vicinity of the former tank pit has a flat gradient so that flow direction and gradient have yet to be determined. In addition, since no artificial source of shallow groundwater has yet to be identified, perched groundwater around the former tank pit is most likely naturally occurring.

RECOMMENDATIONS

Based upon this Site Conceptual Model (SCM), GR recommends the following work:

- Soil needs to be delineated laterally and vertically to the north and east.
- Dissolved MtBE concentrations to the north and east in both the B and C groundwater zones need additional delineation.
- Zone A water may need additional assessment.

Please note: All site wells will be sampled during upcoming quarterly sampling event in September 2006.

Table 1 - Soil Chemical Analytical Results
 Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Sample No.	Sample Depth (feet)	Date Collected	TPHg (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Total Xylenes (ppm)	MtBE (ppm)	TBA (ppm)	DIPE (ppm)	ETBE (ppm)	TAME (ppm)	Ethanol (ppm)	1,2-DCA (ppm)	EDB (ppm)	Total Pb (ppm)
UST and Dispenser Excavation																
X-1-3	3.0	6/10/1999	<1.0	0.005	<0.005	<0.005	<0.005	3.3	---	---	---	---	---	---	---	---
X-2-3	3.0	6/10/1999	<1.0	<0.005	<0.005	<0.005	<0.005	4.1	---	---	---	---	---	---	---	---
D-1-3	3.0	6/10/1999	<1.0	<0.005	<0.005	<0.005	0.008	3.6	---	---	---	---	---	---	---	---
Boring B-1																
B-1-20.5	20.5	9/5/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
B-1-23.5	23.5	9/5/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
B-1-27.5	27.5	9/5/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
B-1-35	35	10/31/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
B-1-38 ¹	38	10/31/2002	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---	---	---	---	---
Boring B-2																
B-2-36 ²	36	10/31/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.28	0.067	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
B-2-40.5 ²	40.5	10/31/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.34	0.17	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
Boring B-3																
B-3-23 ²	23	10/31/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
B-3-35	35	10/31/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
B-3-39 ¹	39	10/31/2002	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	0.0052	---	---	---	---	---	---	---	---
Boring MW-1																
MW-1-16	6	1/21/2000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	---	---	---	---	---	---	---	---
MW-1-13.5	13.5	1/21/2000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	---	---	---	---	---	---	---	---
MW-1-19	19	1/21/2000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	---	---	---	---	---	---	---	---
MW-1-25	25	1/21/2000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	---	---	---	---	---	---	---	---
Boring MW-2																
MW-2-6.5	6.5	1/21/2000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	3.6	---	---	---	---	---	---	---	---
MW-2-11	11	1/21/2000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.97	---	---	---	---	---	---	---	---
MW-2-15.5	15.5	1/21/2000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.12	---	---	---	---	---	---	---	---

Table 1 - Soil Chemical Analytical Results

Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Sample No.	Sample Depth (feet)	Date Collected	TPHg (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Total Xylenes (ppm)	MtBE (ppm)	TBA (ppm)	DIPE (ppm)	ETBE (ppm)	TAME (ppm)	Ethanol (ppm)	1,2-DCA (ppm)	EDB (ppm)	Total Pb (ppm)
Boring MW-2 (con't)																
MW-2-21	21	1/21/2000	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.14	---	---	---	---	---	---	---	---
Boring MW-3																
MW-3-23	23	11/1/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
MW-3-39	39	11/1/2002	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	<0.0050	<0.0050	<0.0050	<0.20	<0.0050	<0.0050	---
MW-3-41 ¹	41	11/1/2002	<0.50	<0.0050	<0.0050	<0.0050	<0.0050	0.029	---	---	---	---	---	---	---	---
Boring MW-1A																
MW1A-10 ³	10	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-14.5 ⁴	15	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-20 ³	20	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-25 ³	25	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-30 ³	30	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-35 ³	35	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-39 ³	39	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-41.5 ³	41.5	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-45 ³	45	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW1A-50 ³	50	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
Boring MW-2A																
MW2A-10	10	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	1.3	1.0	<0.0050	<0.0050	0.021	---	---	---	---
MW2A-15 ⁴	15	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	1.1	1.7	<0.0050	<0.0050	0.012	---	---	---	---
MW2A-20	20	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.91	0.36	<0.0050	<0.0050	0.0096	---	---	---	---
MW2A-25	25	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.12	0.028 ⁵	<0.0050	<0.0050	<0.0050	---	---	---	---
MW2A-30	30	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.29	0.064 ⁵	<0.0050	<0.0050	<0.0050	---	---	---	---
MW2A-35	35	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.14	0.008 ⁵	<0.0050	<0.0050	<0.0050	---	---	---	---
MW2A-38.5 ³	38.5	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.12	0.038	<0.0050	<0.0050	<0.0050	---	---	---	---

Table 1 - Soil Chemical Analytical Results

Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Sample No.	Sample Depth (feet)	Date Collected	TPHg (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Total Xylenes (ppm)	MtBE (ppm)	TBA (ppm)	DIPE (ppm)	ETBE (ppm)	TAME (ppm)	Ethanol (ppm)	1,2-DCA (ppm)	EDB (ppm)	Total Pb (ppm)
<u>Boring MW-2A (con't)</u>																
MW2A-40 ³	40	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.18	0.036 ⁵	<0.0050	<0.0050	<0.0050	---	---	---	---
MW2A-42.5	42.5	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.60	0.18	<0.0050	<0.0050	0.0080	---	---	---	---
MW2A-45	45	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.60	0.15 ⁵	<0.0050	<0.0050	0.0078	---	---	---	---
MW2A-50	50	5/9/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.81	0.23 ⁵	<0.0050	<0.0050	0.011	---	---	---	---
<u>Boring MW-3A</u>																
MW3A-10	10	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.026	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-15	15	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.0070	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-20	20	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-25	25	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-30	30	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-35	35	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-40	40	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-45	45	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-50	50	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
MW3A-55	55	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
<u>Boring PZ-1</u>																
PZ1-10	10	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	0.023	0.81	0.24	<0.0050	<0.0050	0.022	---	---	---	---
<u>Boring PZ-2</u>																
PZ2-10	10	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.52	0.17	<0.0050	<0.0050	0.015	---	---	---	---
<u>Boring PZ-3</u>																
PZ3-10	10	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	0.0071	0.015	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
<u>Boring PZ-4</u>																
PZ4-10	10	5/8/2006	<1.0	<0.0050	<0.0050	<0.0050	0.038	1.9	1.6	<0.0050	<0.0050	0.083	---	---	---	---
<u>Boring PZ-5</u>																
PZ5-10	10	5/10/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	1.0	0.74	<0.0050	<0.0050	0.010	---	---	---	---

Table 1 - Soil Chemical Analytical Results

Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Sample No.	Sample Depth (feet)	Date Collected	TPHg (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Total Xylenes (ppm)	MtBE (ppm)	TBA (ppm)	DIPE (ppm)	ETBE (ppm)	TAME (ppm)	Ethanol (ppm)	1,2-DCA (ppm)	EDB (ppm)	Total Pb (ppm)
Boring PZ-6																
PZ6-10	10	5/10/2006	3.3	<0.0050	<0.0050	0.023	0.034	0.024	0.013	<0.0050	<0.0050	<0.0050	---	---	---	---
Boring PZ-7																
PZ7-10 ³	10	5/10/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	0.020	<0.0050	<0.0050	<0.0050	<0.0050	---	---	---	---
Soil Stockpile																
SP1-A,B,C,D ⁴	N/A	5/10/2006	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	0.0083	---	---	---	---	---	---	7.18

EXPLANATION:

ppm = parts per million

--- = not analyzed

N/A = not applicable

TPHg = Total Petroleum Hydrocarbons as gasoline

BTEX = Benzene, Toluene, Ethylbenzene, and Total Xylenes

MtBE = Methyl tertiary butyl ether

TBA = Tertiary butyl alcohol

DIPE = Di-isopropyl ether

ETBE = Ethyl tertiary butyl ether

TAME = Tertiary amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = Ethylene dibromide

¹ TPHg, BTEX and MtBE according to EPA Method 8015M/8021

² This sample was originally analyzed within the EPA recommended hold time. Re-analysis for confirmation or dilution was performed past the recommend hold time. The results may still be useful for their intended purpose.

³ Matrix Spike/Matrix Spike Duplicate Results associated with these samples for the analyte MtBE were affected by the analyte concentrations already present in the un-spiked sample.

⁴ Matrix Spike/Matrix Spike Duplicate Results associated with this sample for the analytes TBA and MtBE were affected by the analyte concentrations already present in the un-spiked sample.

⁵ TBA results for these samples may be biased slightly high and are flagged with a "J". A fraction of MtBE (up to 5%) converts to TBA during the analysis of soil samples. We consider this conversion effect to be mathematically significant in samples than contain MtBE/TBA in ratios of over 3:1.

ANALYTICAL LABORATORY:

UST and Dispenser, B-1, B-2, B-3, MW-1 MW-2 and MW-3: Sequoia Analytical Sacramento (ELAP #1624)
MW-1A, MW-2A, MW-3A, PZ-1 thru PZ-7, and SP1-A,B,C,D: Kiff Analytical (ELAP #2236)

ANALYTICAL METHODS:

TPHg/BTEX/MtBE/TBA/DIPE/ETBE/TAME/1,2-DCA/EDB/Ethanol by EPA Method 8260B
Total Pb by EPA Method 6010B

Table 2
Groundwater Chemical Analytical Results
Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Sample ID	Sample Date	TOC (feet)	DTW (feet)	FPP Thickness (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (pbb)	E (ppb)	X (ppb)	MtBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (pbb)	TBA (ppb)	
MW-1	6/9/2006	355.33	21.62	0.00	333.71											Not Sampled
MW-1A	6/9/2006	355.40	31.22	0.00	324.18	<50	<0.50	<0.50	<0.50	<0.50	5.3	<0.50	<0.50	<0.50	<5.0	
MW-2	6/9/2006	354.44	22.84	0.00	331.60											Not Sampled
MW-2A	6/9/2006	354.43	31.22	0.00	323.21	<900	<9.0	<9.0	<9.0	<9.0	5,300	<9.0	<9.0	61	860	
MW-3	6/9/2006	354.76	22.18	0.00	332.58											Not Sampled
MW-3A	6/9/2006	354.52	33.60	0.00	320.92	<50	<0.50	<0.50	<0.50	<0.50	3.9	<0.50	<0.50	<0.50	<5.0	
PZ-1	6/9/2006	354.54	6.08	0.00	348.46											Not Sampled
PZ-2	6/9/2006	354.35	3.91	0.00	350.44											Not Sampled
PZ-3	6/9/2006	354.14	3.77	0.00	350.37											Not Sampled
PZ-4	6/9/2006	354.22	3.62	0.00	350.60											Not Sampled
PZ-5	6/9/2006	354.95	6.46	0.00	348.49											Not Sampled
PZ-6	6/9/2006	354.39	4.04	0.00	350.35											Not Sampled

Table 2
Groundwater Chemical Analytical Results
 Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Sample ID	Sample Date	TOC (feet)	DTW (feet)	FPP		GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MtBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)	TBA (ppb)	
				Thickness (feet)													
PZ-7	6/9/2006	354.45	4.05	0.00		350.40											Not Sampled
W-1	6/9/2006	354.35	4.02	0.00		350.33											Not Sampled
QA	6/9/2006	NA	NA	NA		NA	<50	<0.50	<0.50	<0.50	<0.50	<0.50	--	--	--	--	--

Explanations:

ft = feet
 -- = not analyzed
 NA = not applicable
 FPP = Free Phase Product
 TOC = Top of Casing elevation
 DTW = Depth to Water
 GWE = Groundwater Elevation
 ppb = parts per billion
 TPHg = Total Petroleum Hydrocarbons as gasoline
 B = Benzene
 T = Toluene
 E = Ethylbenzene

X = Total Xylenes
 MtBE = Methyl tert-Butyl Ether
 DIPE = Di-isopropyl Ether
 ETBE = Ethyl Tert-Butyl Ether
 TAME = Tert-Amyl Methyl Ether
 TBA = Tert-Butyl Alcohol

Analytical Laboratory:

Kiff Analytical (ELAP #2236)

Analytical Methods:

TPHg/BTEX/MtBE/DIPE/ETBE/TAME/TBA by EPA Method 8260B

Table 3 - Historical Water Chemical Analytical Results

Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

Well ID/ TOC*(Ft. MSL)	Date	DTW (feet)	GWE ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	MtBE (ppb)
Well MW-1									
	1/24/00	28.5	--	--	--	--	--	--	--
	1/26/00	28.16	--	--	--	--	--	--	--
	1/27/00	30.48	--	--	--	--	--	--	--
	1/28/00	30.03	--	--	--	--	--	--	--
	1/31/00	28.45	--	ND	ND	ND	ND	ND	ND
	2/18/00	21.31	--	--	--	--	--	--	--
	2/24/00	21.12	--	--	--	--	--	--	--
	5/11/00	22.01	--	ND	ND	ND	ND	ND	ND
	3/1/01	21.45	--	<50	<0.50	<0.50	<0.50	<0.50	<2.0
	6/27/02	24.94	--	<50	<0.50	<0.50	<0.50	<0.50	<0.50
	9/30/02	Dry	--	WELL DRY - NOT SAMPLED					
352.87	12/26/02	12.28	340.59	<50	<0.50	<0.50	<0.50	<0.50	0.61
	5/01/03	21.45	331.42	320 ⁷	<10	<10	<10	<10	2,100
	11/5/03	21.91	330.96	<50	<0.50	<0.50	<0.50	<1.0	17
	12/20/05	21.23	331.64	<50	<0.50	<0.50	<0.50	<0.50	<0.50
Well MW-2									
	1/24/00	Dry	--	--	--	--	--	--	--
	1/31/00	Dry	--	--	--	--	--	--	--
	2/18/00	25.74	--	--	--	--	--	--	--
	2/24/00	22.05	--	--	--	--	--	--	--
	5/11/00	25.42	--	ND ²	ND ²	ND ²	ND ²	ND ²	11,000/12,000 ⁴
	3/1/01	25.24	--	90 ⁵	<0.50	<0.50	<0.50	<0.50	14,000
	6/27/02	30.26	--	16,000	<5.0	<5.0	<5.0	<5.0	19,000

Table 3 - Historical Water Chemical Analytical Results
 Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

Well ID/ TOC*(Ft. MSL)	Date	DTW (feet)	GWE ft. MSL)	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Xylenes (ppb)	MtBE (ppb)
Well MW-2									
(cont.)	9/30/02	31.03	--	INSUFFICIENT WATER - NOT SAMPLED					
351.95	12/26/02	21.91	330.04	<10,000	<100	<100	<100	<100	16,000
	5/01/03	25.86	326.09	16,000 ⁷	<100	<100	<100	<100	16,000
	11/5/03	31.08	320.87	INSUFFICIENT WATER - NOT SAMPLED					
	12/20/05	28.44	323.51	<2,000	<20	<20	<20	<20	9,400
Well MW-3									
352.29	12/26/02 ⁶	21.99	330.30	<50	<0.50	<0.50	<0.50	<0.50	66
	5/01/03	22.11	330.18	<50	<0.50	<0.50	<0.50	<0.50	47
	11/5/03	23.76	328.53	INSUFFICIENT WATER - NOT SAMPLED					
	12/20/05	22.59	329.70	<50	<0.50	<0.50	<0.50	<0.50	35
UST Pit Casing W-1									
	1/24/00	7.1	--	--	--	--	--	--	--
	1/27/00	6.55	--	8,300 ³	ND ²	ND ²	110	630	1,900
	2/18/00	7.18	--	--	--	--	--	--	--
	2/24/00	7.69	--	7,800 ³	ND ²	ND ²	81	820	1,300
	5/11/00	7.58	--	130 ¹	3.5	ND ²	ND ²	0.97	600/730 ⁴
	3/1/01	6.25	--	310 ³	<2.5	<2.5	2.7	11	81
	6/27/02	2.64	--	<50	<0.50	<0.50	<0.50	<0.50	13
	9/30/02	6.95	--	<50	0.67	<0.50	<0.50	<0.50	19
351.87	12/26/02	3.17	348.70	<50	<0.50	<0.50	<0.50	0.50	12
	5/01/03	4.94	346.93	<50	<0.50	<0.50	<0.50	<0.50	3.0
	11/5/03	5.02	346.85	61	<0.50	<0.50	<0.50	<1.0	72
	12/20/05	4.75	347.12	<50	<0.50	<0.50	<0.50	<0.50	8.2

Table 3 - Historical Water Chemical Analytical Results

Can-Am Plumbing
151 Wyoming Street
Pleasanton, California

EXPLANATION:

ppb = parts per billion

ND = Not Detected

-- = not measured or analyzed

DTW = depth to water measured from top of box/grade

* Top of Casing (TOC) elevations surveyed to Mean Sea Level (MSL) by Virgil Chavez Land Surveying,
California-Licensed Land Surveyor No. 6323

¹ = Laboratory reported an unidentified hydrocarbon C6-C12.

² = Elevated detection limit.

³ = Chromatogram pattern: Gasoline C6-C12.

⁴ = MtBE by EPA Method 8260.

⁵ = Discrete Peaks

⁶ = Well Development Performed

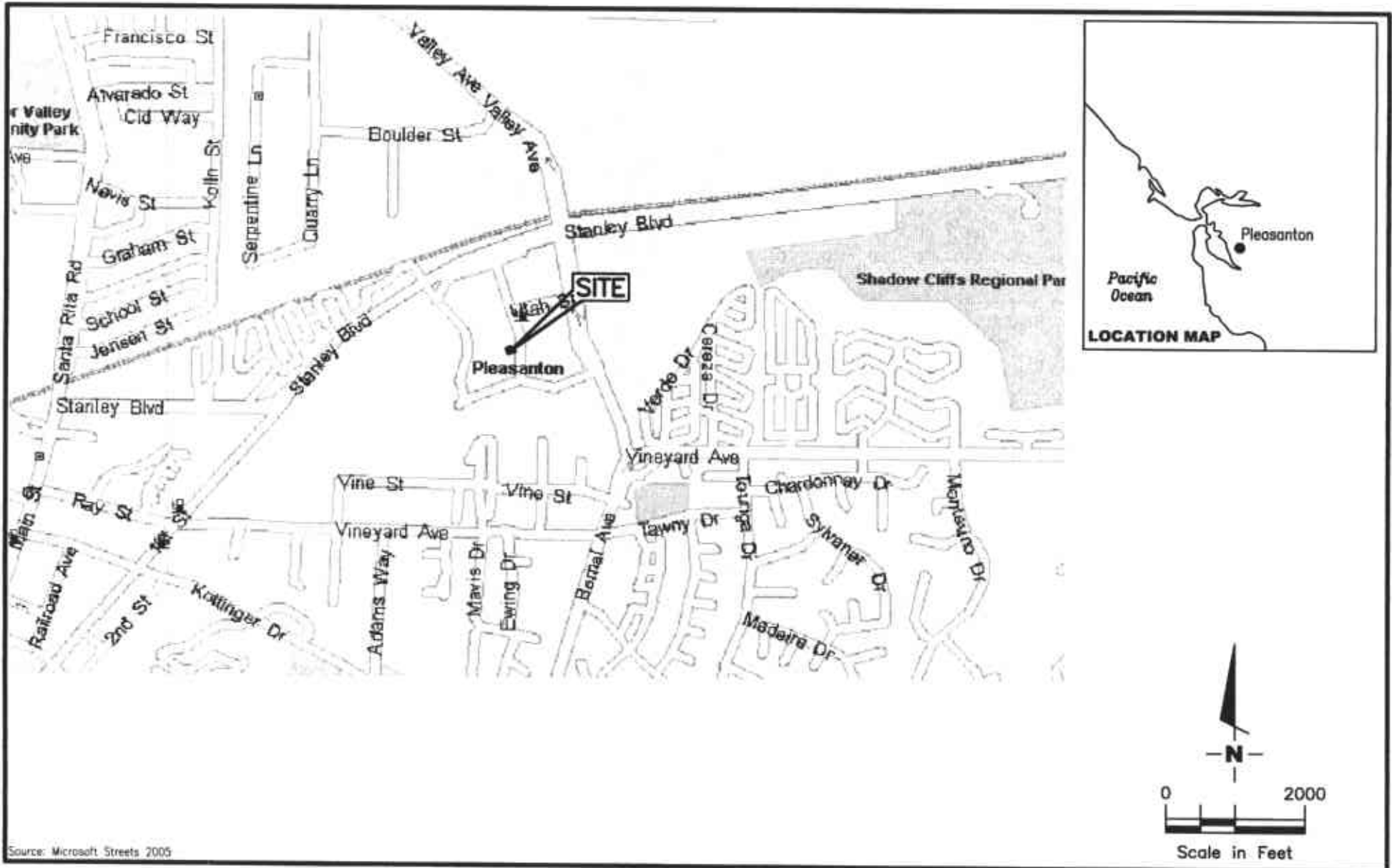
⁷ = Discrete Peak @ MtBE

ANALYTICAL METHODS:

TPHg = Total Petroleum Hydrocarbons as gasoline according to EPA Method 8015 Modified or 8260B

Benzene, Toluene, Ethylbenzene, and Total Xylenes according to EPA Method 8015 Modified or 8260B

MtBE = Methyl tertiary butyl ether according to EPA Methods 8020 or 8260



Source: Microsoft Streets 2005

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VICINITY MAP
 Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

FIGURE
1

PROJECT NUMBER
 948162.04

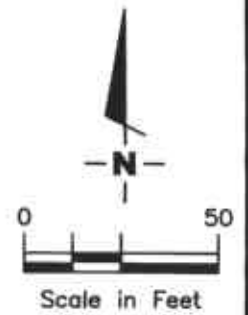
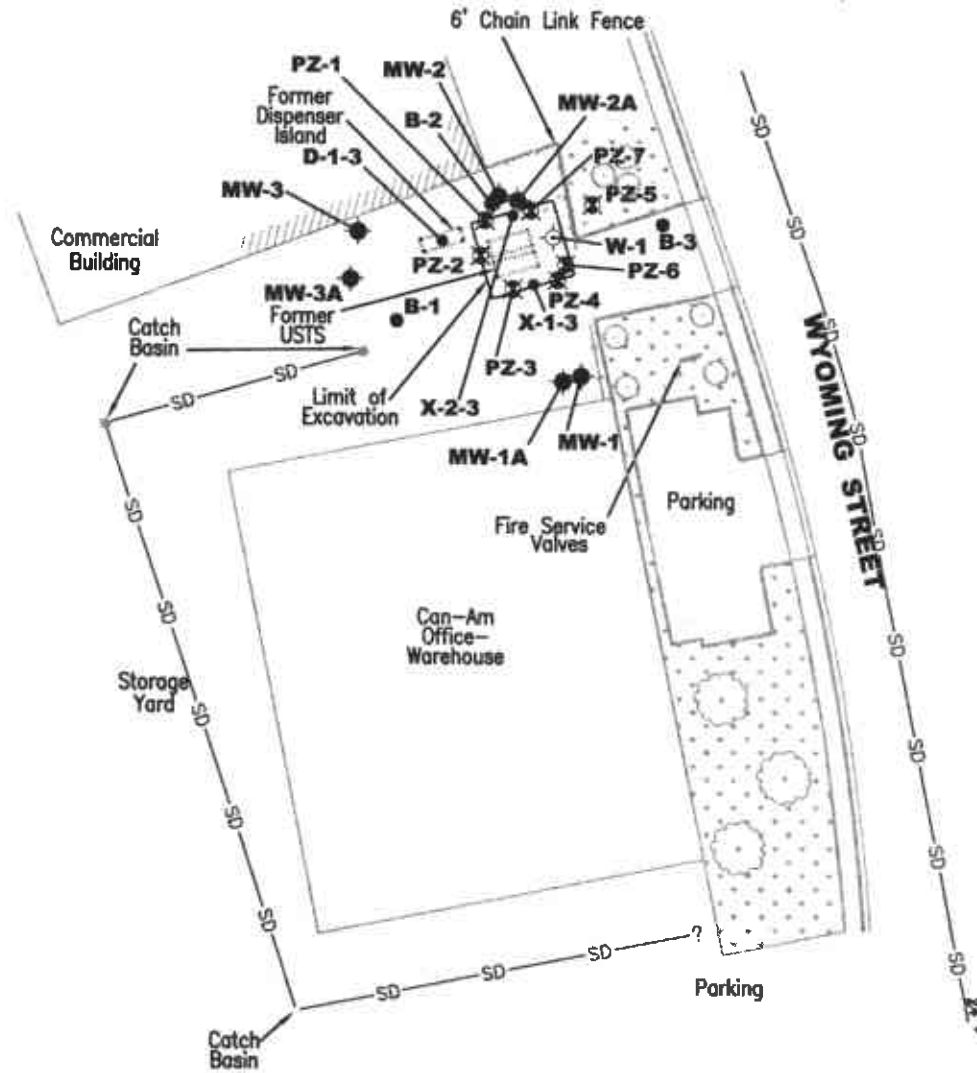
REVIEWED BY

DATE
 01/06

REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- ◇ Existing tank backfill casing
- ⊠ Piezometer
- Soil boring
- Soil sample location
- SD— Storm drain



Source: Figure drawn from Gettler-Ryan field observations.

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SITE PLAN
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

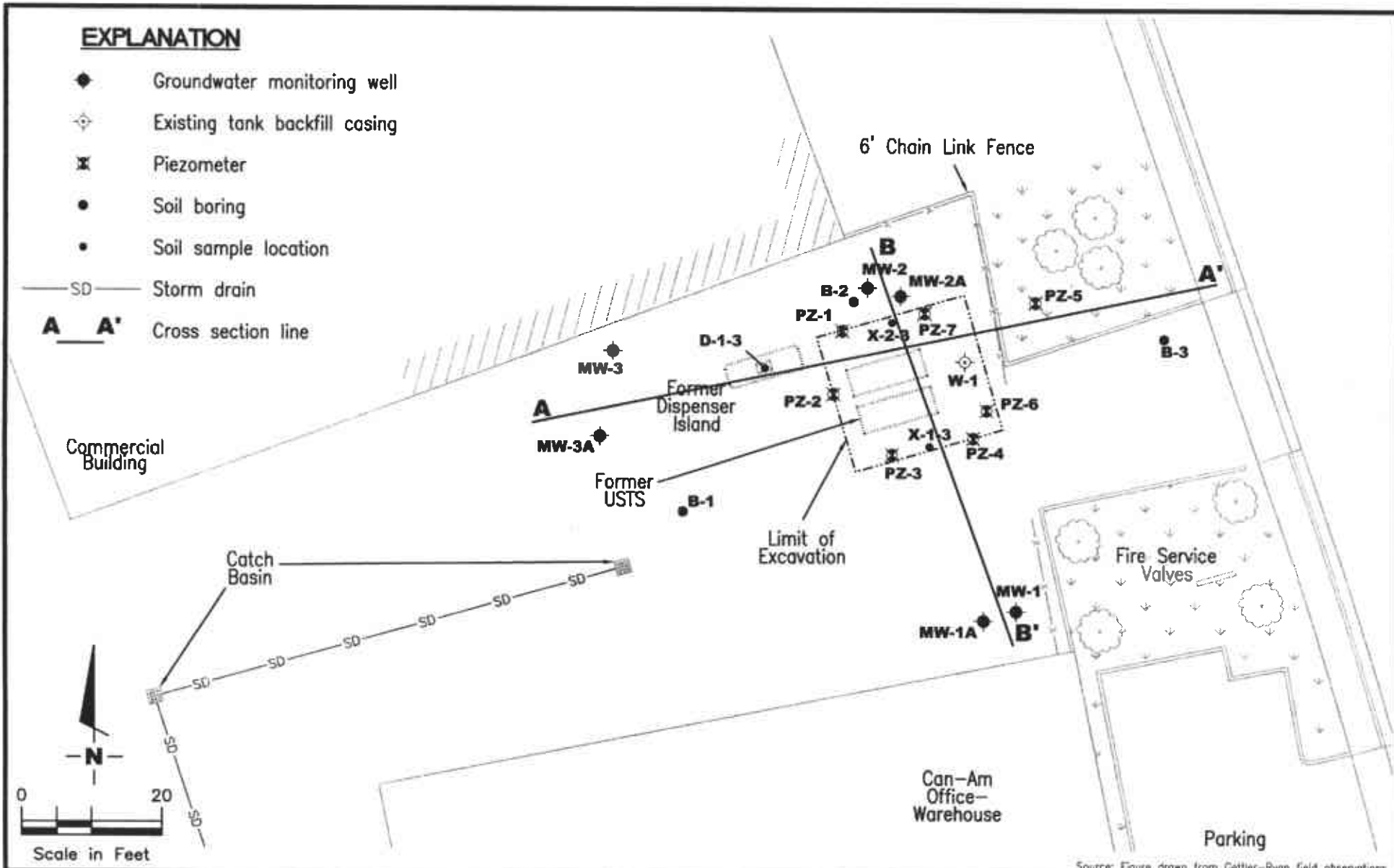
FIGURE
2

JOB NUMBER
 948162.4

REVIEWED BY

DATE
 June 15, 2006

REVISED DATE



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DETAILED SITE PLAN
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE

3

JOB NUMBER
 948162.4

REVIEWED BY

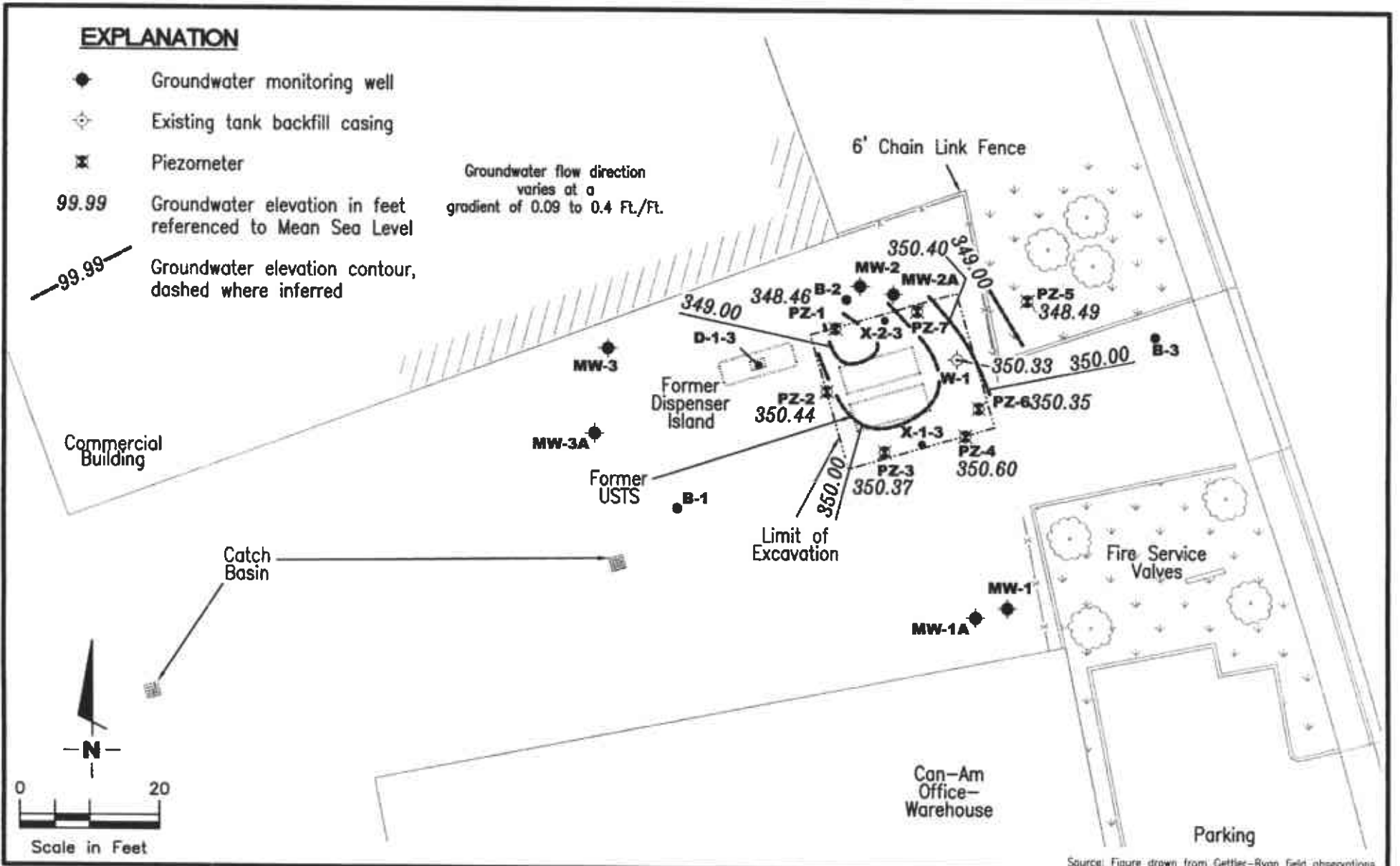
DATE
 June 15, 2006

REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- 99.99--- Groundwater elevation contour, dashed where inferred

Groundwater flow direction varies at a gradient of 0.09 to 0.4 Ft./Ft.



Source: Figure drawn from Gettler-Ryan field observations.

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POTENTIOMETRIC MAP - ZONE A
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE

4

JOB NUMBER
 948162.4

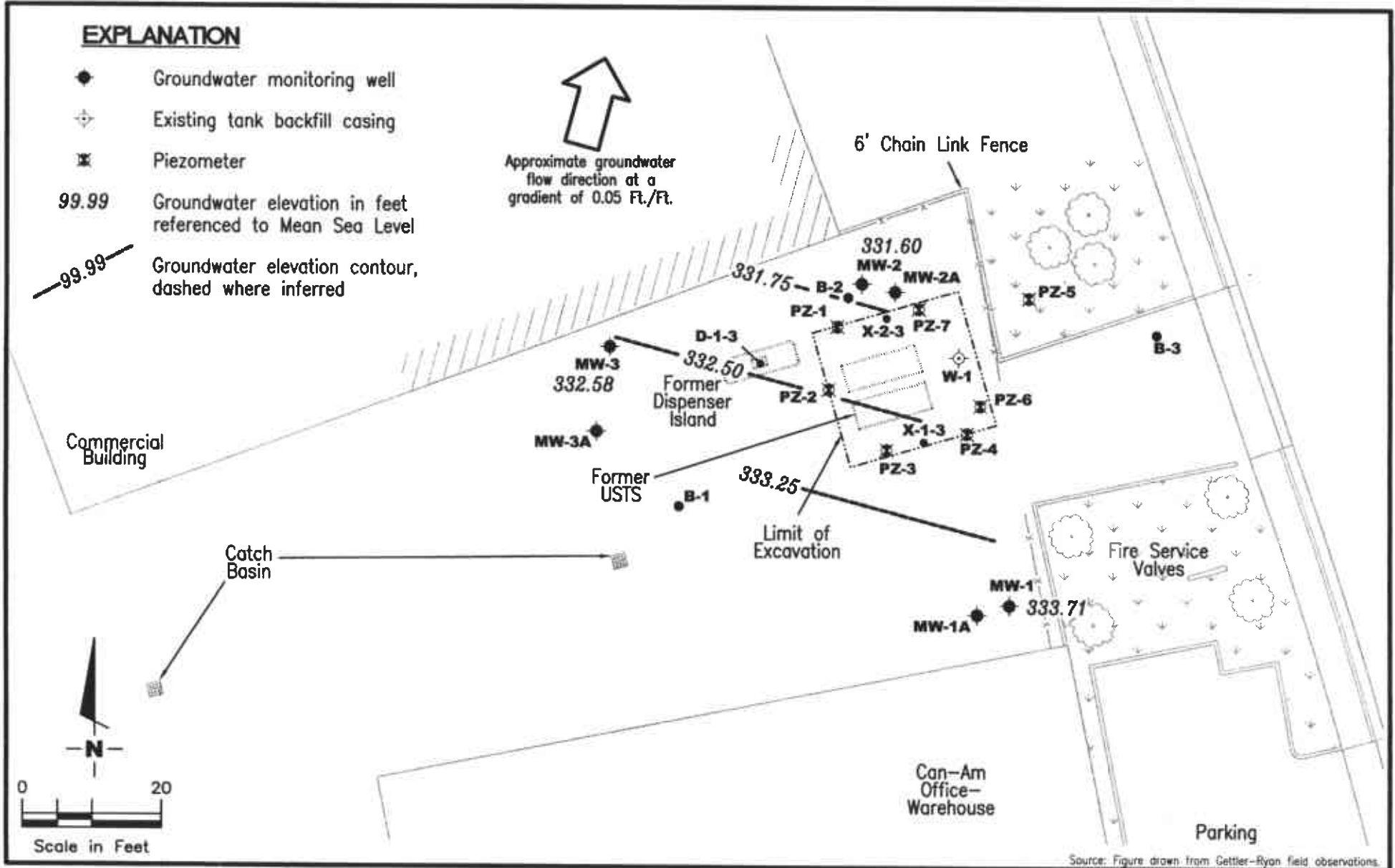
REVIEWED BY

DATE
 June 9, 2006

REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- 99.99— Groundwater elevation contour, dashed where inferred



Source: Figure drawn from Gettler-Ryan field observations.

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POTENTIOMETRIC MAP - ZONE B
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE
5

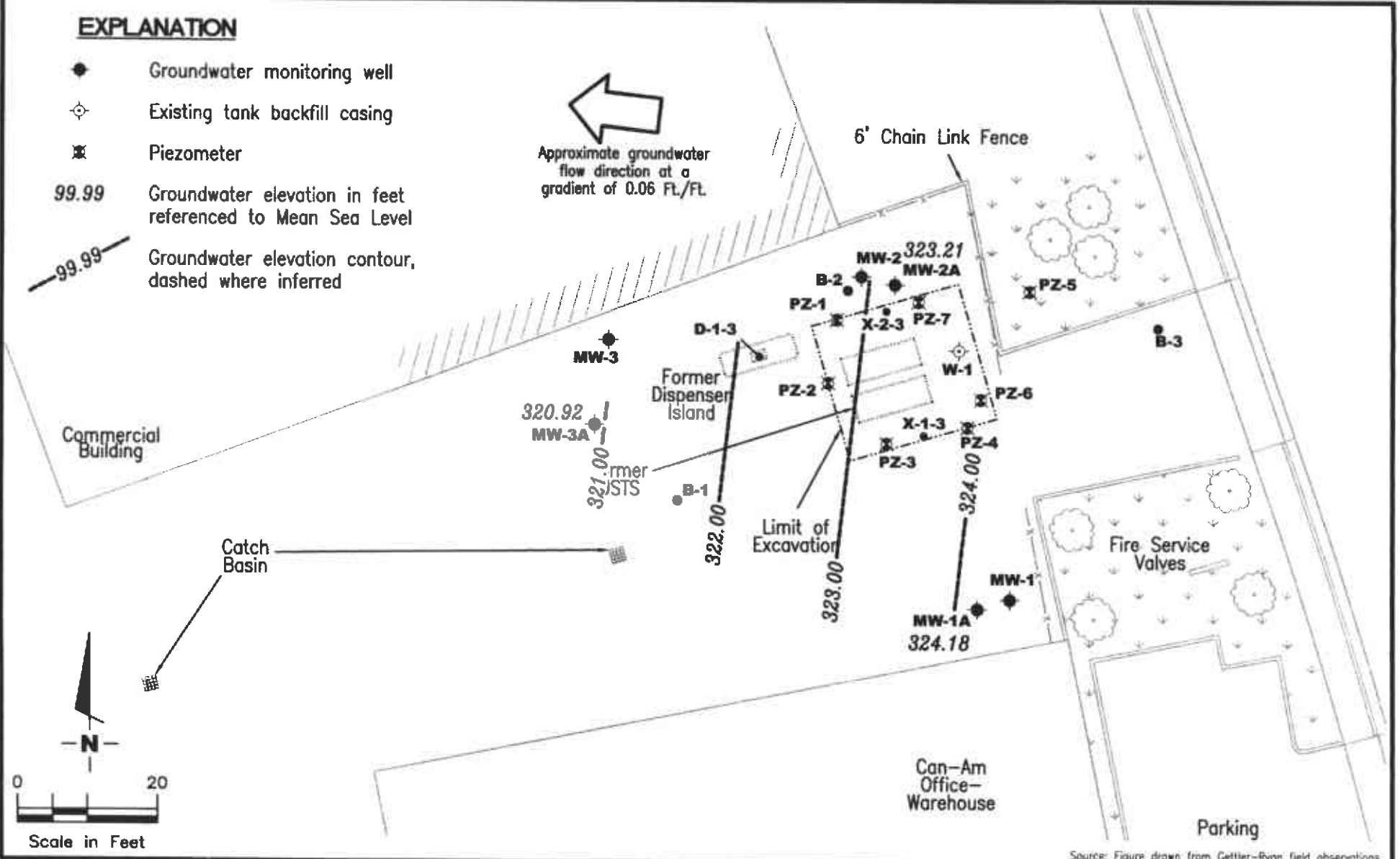
JOB NUMBER 948162.4	REVIEWED BY	DATE June 9, 2006	REVISED DATE
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EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level
- 99.99--- Groundwater elevation contour, dashed where inferred



Approximate groundwater flow direction at a gradient of 0.06 FL/FL.



Source: Figure drawn from Gettler-Ryan field observations.

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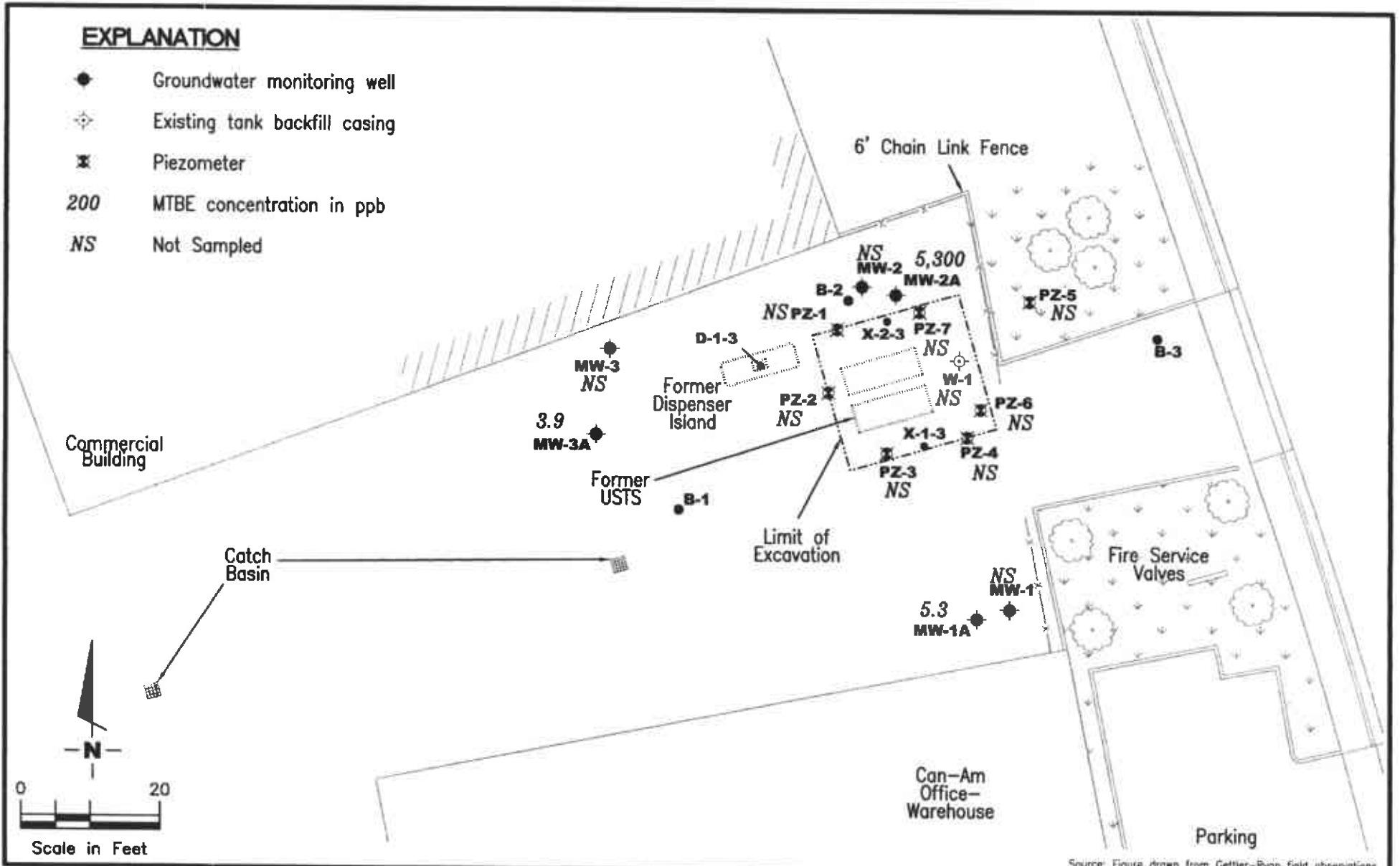
POTENTIOMETRIC MAP - ZONE C
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE
6

JOB NUMBER 948162.4	REVIEWED BY	DATE June 9, 2006	REVISED DATE
------------------------	-------------	----------------------	--------------

EXPLANATION

- ◆ Groundwater monitoring well
- ⊕ Existing tank backfill casing
- ⊗ Piezometer
- 200 MTBE concentration in ppb
- NS Not Sampled



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DISSOLVED MTBE CONCENTRATION MAP
 Can-Am Plumbing Inc.
 151 Wyoming Street
 Pleasanton, California

FIGURE
7

JOB NUMBER
 948162.4

REVIEWED BY

DATE
 June 9, 2006

REVISED DATE

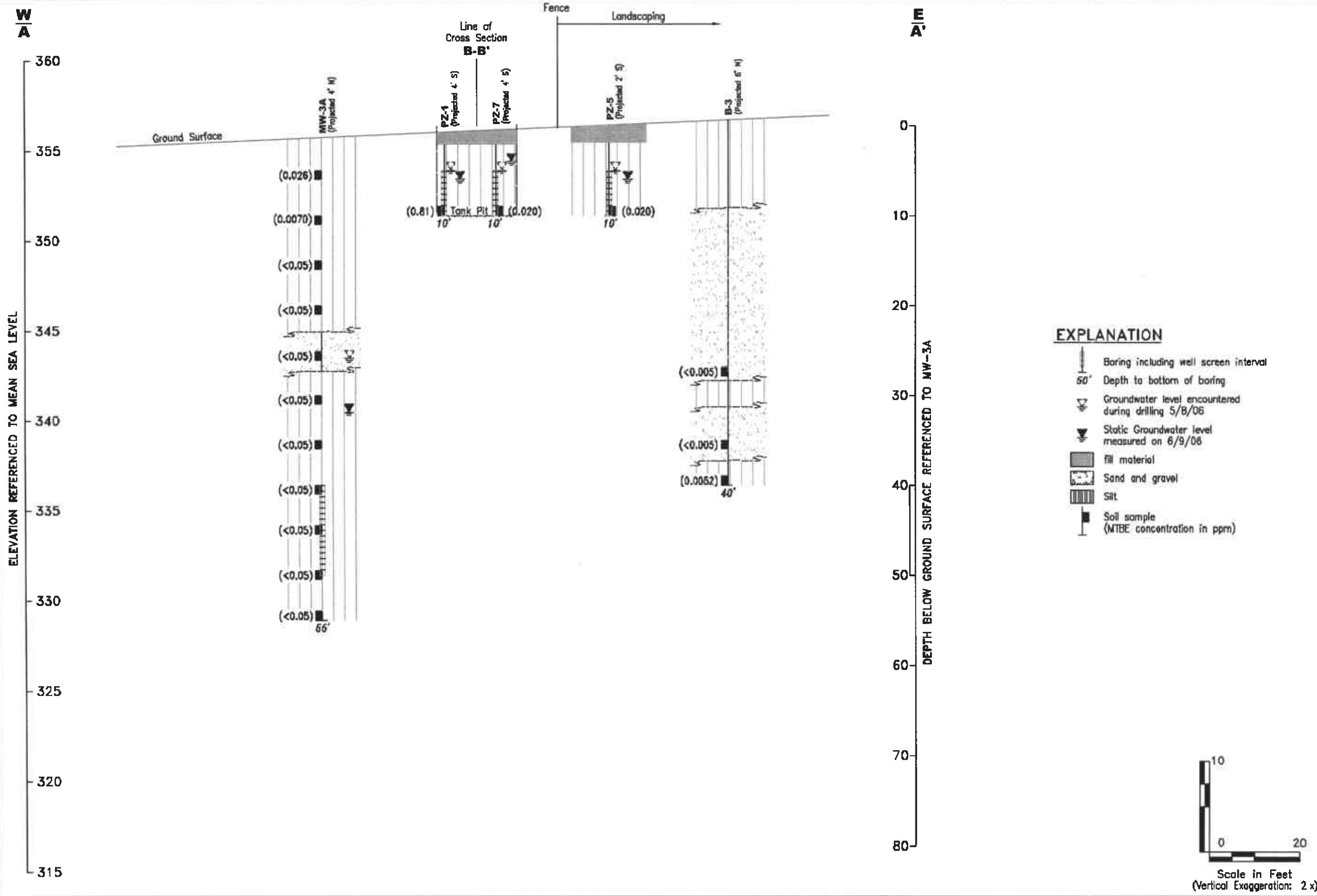


FIGURE 8

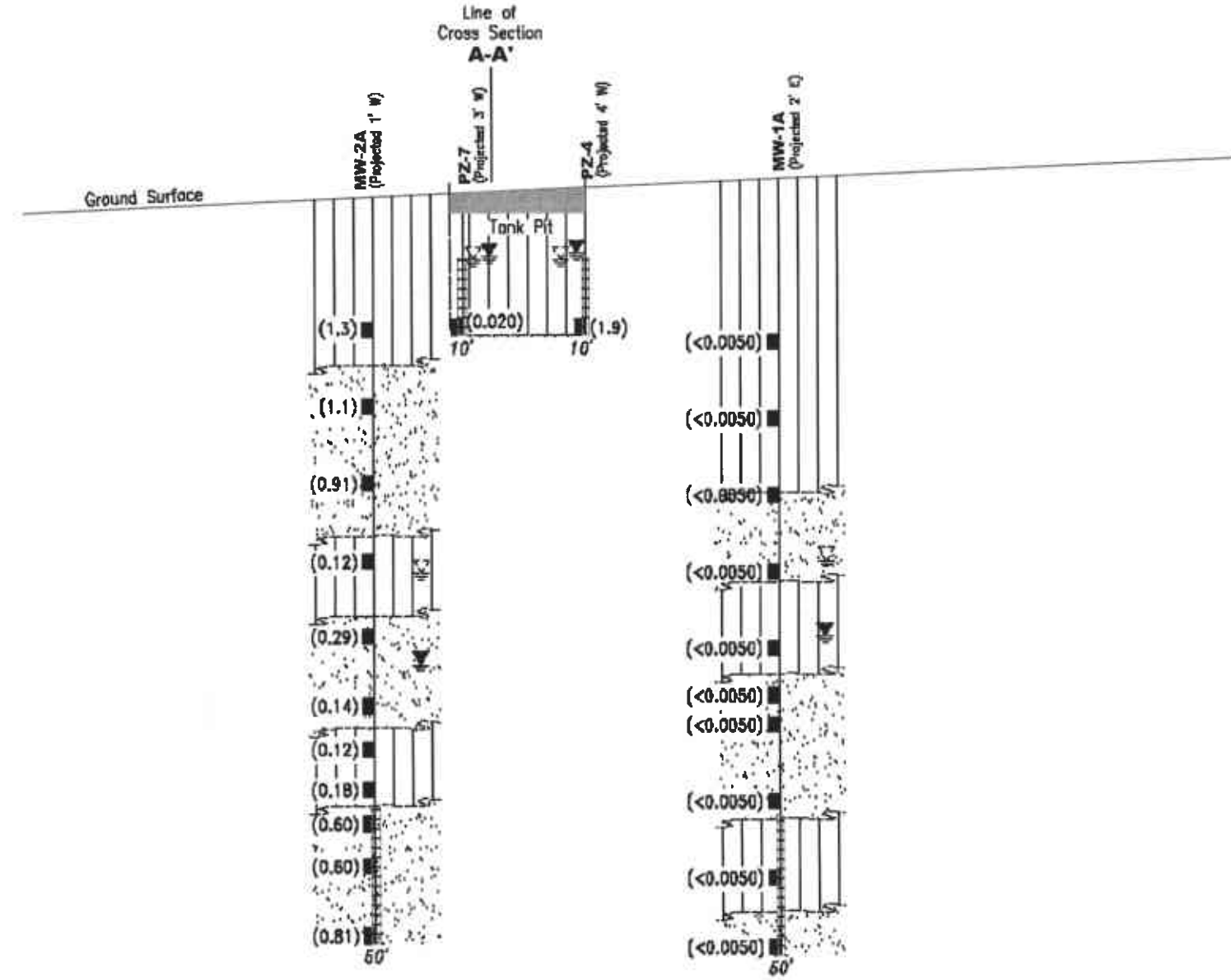
CROSS SECTION A-A'
 Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

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 8747 Sierra Court, Suite J
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PROJECT NUMBER 948162.5
 FILE NAME P:\Eman\Can-Am Plumbing\08-15\Drawg | Layout Tab: Xsect A-A'
 DATE 06/06
 REVIEWED BY
 REVISION DATE

B/N

ELEVATION REFERENCED TO MEAN SEA LEVEL



B/S

DEPTH BELOW GROUND SURFACE REFERENCED TO MW-2A

EXPLANATION

- Boring including well screen interval
- 50' Depth to bottom of boring
- Groundwater level encountered during drilling 5/9/06
- Static Groundwater level measured on 6/9/06
- fill material
- Sand and gravel
- Silt
- Soil sample (MTBE concentration in ppm)

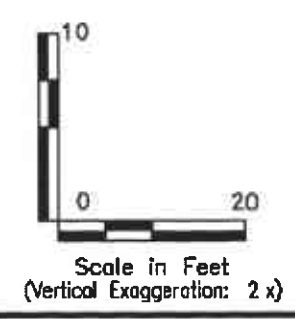


FIGURE 9

CROSS SECTION B-B'
 Can-Am Plumbing
 151 Wyoming Street
 Pleasanton, California

GETTLER - RYAN INC.
 8747 Sierra Court, Suite J
 Dublin, CA 94568 (925) 551-7555

PROJECT NUMBER: 948162.5
 REVIEWED BY:
 DATE: 06/06
 REVISION DATE:

GETTLER-RYAN INC.

FIELD METHODS AND PROCEDURES

WELL INSTALLATION

Site Safety Plan

Field work performed by Gettler-Ryan Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the contents of these plans prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Soil borings are drilled by a California-licensed well driller. A GR geologist is present to observe the drilling, collect soil samples for description, physical testing, and chemical analysis, and prepare a log of the exploratory soil boring. Soil samples are collected from the soil boring with a split-barrel sampling device fitted with 2-inch-diameter, clean brass tube or stainless steel liners. The sampling device is driven approximately 18 inches with a 140-pound hammer falling 30 inches. The number of blows required to advance the sampler each successive 6 inches is recorded on the boring log. The encountered soils are described using the Unified Soil Classification System (ASTM 2488-84) and the Munsell Soil Color Chart.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Samples are selected for chemical analysis based in part on:

- a. depth relative to underground storage tanks and existing ground surface
- b. depth relative to known or suspected groundwater
- c. depth relative to areas of known hydrocarbon impact at the site
- d. presence or absence of contaminant migration pathways
- e. presence or absence of discoloration or staining
- f. presence or absence of obvious gasoline hydrocarbon odors
- g. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves removing some soil from one of the sample tubes not retained for chemical analysis and immediately covering the end of the tube with a plastic cap. The PID probe is inserted into the headspace inside the tube through a hole in the plastic cap. Head-space screening results are recorded on the boring log. Head-space screening procedures are performed and results recorded as

reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Construction of Monitoring Wells

Monitoring wells are constructed in the exploratory soil borings with Schedule 40 polyvinyl chloride (PVC) casing. All joints are thread-joined; no glues, cements, or solvents are used in well construction. The screened interval is constructed of machine-slotted PVC well screen, which generally extends from the total well depth to a point above the groundwater. An appropriately sized sorted sand is placed in the annular space adjacent to the entire screened interval. A bentonite transition seal is placed in the annular space above the sand, and the remaining annular space is sealed with neat cement or cement grout.

Wellheads are protected with water-resistant traffic-rated vault boxes placed flush with the ground surface. The top of the well casing is sealed with a locking waterproof cap. A lock is placed on the well cap to prevent vandalism and unintentional introduction of materials into the well.

Measurement of Water Levels

The top of the newly installed well casing is surveyed by a California-licensed Land Surveyor to mean sea level (MSL). Depth-to-groundwater in the well is measured from the top of the well casing with an electronic water-level indicator. Depth-to-groundwater is measured to the nearest 0.01-foot, and referenced to MSL.

Well Development and Sampling

The purpose of well development is to improve hydraulic communication between the well and the surrounding aquifer. Prior to development, each well is monitored for the presence of floating product and the depth-to-water is recorded. Wells are then developed by alternately surging the well with a vented surge block, then purging the well with a pump or bailer to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Storing and Sampling of Drill Cuttings

Drill cuttings are stockpiled on and covered with plastic sheeting and samples are collected and analyzed for disposal classification on the basis of one composite sample per 100 cubic yards of soil. Stockpile samples are composed of four discrete soil samples, each collected from an arbitrary location on the stockpile. The four discrete samples are then composited in the laboratory prior to analysis.

Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless steel or brass sample tube into the stockpiled material with a hand, mallet, or drive sampler. The sample tubes are then covered on both ends with Teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

STANDARD OPERATING PROCEDURE - QUARTERLY GROUNDWATER SAMPLING

Gettler-Ryan field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analyses by the analytical laboratory. Prior to sample collection, the type of analyses to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analyses is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is recorded in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH, and electrical conductivity are measured a minimum of three times during purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include job number, sample identification, collection date and time, analyses, preservative (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4 °C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivery to the laboratory.

The chain of custody includes the job number, type of preservation, if any, analyses requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory-supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.



ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

100 NORTH CANYONS PARKWAY, LIVERMORE, CA 94551

PHONE (925) 454-5000

May 8, 2006

Mr. Jeff Risse
Gettler-Ryan, Inc.
3140 Gold Creek Drive, Suite 170
Rancho Cordova, CA 95670

Dear Mr. Risse:

Enclosed is drilling permit 26079 for a monitoring well construction project at 151 Wyoming Street in Pleasanton for Can-Am Plumbing. Drilling permit applications for future projects can be downloaded from www.zone7water.com.

Please note that permit conditions A-2 requires that a well construction report be submitted after completion of the work. The report should include drilling and completion logs, location sketch, permit number and any analysis of the soil and water samples. Please submit the original of your completion report. We will forward your submittal to the California Department of Water Resources.

If you have any questions, please contact me at extension 5056 or Matt Katen at extension 5071.

Sincerely,


Wyman Hong
Water Resources Specialist

Enc.



ZONE 7 WATER AGENCY

100 NORTH CANYONS PARKWAY, LIVERMORE, CALIFORNIA 94551 VOICE (925) 454-5000 FAX (925) 454-5728

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE

FOR OFFICE USE

LOCATION OF PROJECT 151 Wyoming St., Pleasanton

PERMIT NUMBER 26079
WELL NUMBER 3S/1E-15N6 to 3S/1E-15N15
APN 946-4542-005-01

California Coordinates Source _____ Accuracy _____ ft.
CCN _____ ft. CCE _____ ft.
APN 946-4542-5-1

PERMIT CONDITIONS

Circled Permit Requirements Apply

CLIENT Name Can-Am Plumbing Inc.
Address 151 Wyoming St. Phone (925) 846-1833
City Pleasanton Zip 94566

APPLICANT Name Getter-Ryan Inc.
Address 3149 Gold Creek Ct. Phone (916) 631-1300
City Rancho Cordova Zip 95670

TYPE OF PROJECT:
Well Construction Geotechnical Investigation
Well Destruction Contamination Investigation
Cathodic Protection Other _____

PROPOSED WELL USE:
Domestic Irrigation
Municipal Remediation
Industrial Groundwater Monitoring
Dewatering Other _____

DRILLING METHOD:
Mud Rotary Air Rotary Hollow Stem Auger
Cable Tool Direct Push Other _____

DRILLING COMPANY Gregg Drilling and Testing
DRILLER'S LICENSE NO. 485165

WELL SPECIFICATIONS:
Drill Hole Diameter 8 1/2" in. Maximum Depth 60' 10" ft.
Casing Diameter 2 1/2" in. Number 3/7
Surface Seal Depth 38' 3" ft.

SOIL BORINGS:
Number of Borings _____ Maximum Hole Diameter _____ in. Depth _____ ft.

ESTIMATED STARTING DATE 5/8/06
ESTIMATED COMPLETION DATE 5/10/06

I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.

APPLICANT'S SIGNATURE Jeff Bisse Date 4/10/06
Jeff Bisse

ATTACH SITE PLAN OR SKETCH

- GENERAL**
- A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date.
 - Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well projects, or drilling logs and location sketch for geotechnical projects.
 - Permit is void if project not begun within 90 days of approval date.
- B. WATER SUPPLY WELLS**
- Minimum surface seal diameter is four inches greater than the well casing diameter.
 - Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser depth is specially approved.
 - Grout placed by tremie.
 - An access port at least 0.5 inches in diameter is required on the wellhead for water level measurements.
 - A sample port is required on the discharge pipe near the wellhead.
- C. GROUNDWATER MONITORING WELLS INCLUDING PIEZOMETERS**
- Minimum surface seal diameter is four inches greater than the well or piezometer casing diameter.
 - Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet.
 - Grout placed by tremie.
- D. GEOTECHNICAL** Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings.
- E. CATHODIC** Fill hole above anode zone with concrete placed by tremie.
- F. WELL DESTRUCTION** See attached.
- G. SPECIAL CONDITIONS** Submit to Zone 7 within 60 days after completion of permitted work the well installation report including all soil and water laboratory analysis results.

Approved Wyman Hong Date 5/5/06
Wyman Hong



Hazardous Waste Hauler (Registration # 2843)

P.O. Box 292547 * Sacramento, CA 95829 * FAX 916-381-1573

Disposal Confirmation

Request for Transportation Received: 06/27/2006

Consultant Information

Company: Gettler-Ryan Inc.
Contact: Geoffrey D. Risse
Phone: 916-631-1300 ext. 12
Fax: 916-631-1317

Site Information

PO #
Street Address: 151 Wyoming Street
City, State, ZIP: Pleasanton, CA

Customer: Can-Am Plumbing
RIPR #: NA
SAP # / Location: NA
Incident #: NA
Location / WIC #: NA
Environmental Engineer: NA

Material Description: Soil
Estimated Quantity: 4 cubic yards
Service Requested Date: 06/29/2006

Disposal Facility: Keller Canyon Landfill
Contact:
Phone: (925) 458-9800
Approval #: SWIC 06779
Date of Disposal: 06/29/2006
Actual Tonnage: 4.10 tons

Transporter: Manley & Sons Trucking, Inc.
Contact: Jennifer Rogers
Phone: 916 381-6864
Fax: 916 381-1573
Invoice: 200606-283
Date of Invoice: 06/30/2006

082176

KELLER CANFILL LANDFILL
 701 BARRETT ROAD
 PITTSBURG, OH

674264
 GETTLER RYAN
 1364 N. MCDOWELL BLVD #B2
 PETALUMA, CA 94954
 Contract: #6779

SITE	TICKET	GRID
01	527270	
WEIGHMASTER		
FELIPE C		
DATE IN	TIME IN	
29 June 2006	8:24 am	
DATE OUT	TIME OUT	
29 June 2006	8:35 am	
VEHICLE	ROLL OFF	
H2		
REFERENCE	ORIGIN	
	PLEASANTON	

00 Gross Weight 29,300.00 lb
 Stored Tare Weight 21,100.00 lb
 Net Weight 8,200.00 lb 4.10 TN

Inbound - SCALE TICKET

QTY.	UNIT	DESCRIPTION	RATE	EXTENSION	TAX	TOTAL
1.00	LD	50 DISBL				
4.10	TN	58 DISCORD TONS-OTHER				
1.00	LD	72 ENVIRONMENTAL FEE				
1.00	LD	31 FUEL RECOVERY FEE				

NET AMOUNT
TENDERED
CHANGE
CHECK NO.

[Handwritten Signature] H-2

SIGNATURE _____

MAJOR DIVISIONS			TYPICAL NAMES		
COARSE-GRAINED SOILS MORE THAN HALF IS COARSER THAN NO. 200 SIEVE	GRAVELS MORE THAN HALF COARSE FRACTION IS LARGER THAN NO. 4 SIEVE SIZE	CLEAN GRAVELS WITH LITTLE OR NO FINES		GW	Well graded gravels with or without sand, little or no fines
				GP	Poorly graded gravels with or without sand, little or no fines
		GRAVELS WITH OVER 15% FINES		GM	Silty gravels, silty gravels with sand
				GC	Clayey gravels, clayey gravels with sand
	SANDS MORE THAN HALF COARSE FRACTION IS SMALLER THAN NO. 4 SIEVE SIZE	CLEAN SANDS WITH LITTLE OR NO FINES		SW	Well graded sands with or without gravel, little or no fines
				SP	Poorly graded sands with or without gravel, little or no fines
		SANDS WITH OVER 15% FINES		SM	Silty sands with or without gravel
				SC	Clayey sands with or without gravel
FINE-GRAINED SOILS MORE THAN HALF IS FINER THAN NO. 200 SIEVE	SILTS AND CLAYS LIQUID LIMIT 50% OR LESS		ML	Inorganic silts and very fine sands, rock flour, silts with sands and gravels	
			CL	Inorganic clays of low to medium plasticity, clays with sands and gravels, lean clays	
			OL	Organic silts or clays of low plasticity	
	SILTS AND CLAYS LIQUID LIMIT GREATER THAN 50%		MH	Inorganic silts, micaceous or diatomaceous, fine sandy or silty soils, elastic silts	
			CH	Inorganic clays of high plasticity, fat clays	
			OH	Organic silts or clays of medium to high plasticity	
HIGHLY ORGANIC SOILS			PT	Peat and other highly organic soils	

PID Volatile vapors in ppm
bgs below ground surface
(2.5YR 6/2) Soil color according to Munsell Soil Color Charts (1993 Edition)
BLOWS/FT. Sample drive hammer weight - 140 pounds falling 30 inches. Blows required to drive sampler 1 foot are indicated on the logs.

————— Observed geologic contact
- - - - - Inferred geologic contact
 No soil sample recovered
 "Undisturbed" sample
 First encountered groundwater level
 Static groundwater level



GETTLER - RYAN INC.

6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

**UNIFIED SOIL CLASSIFICATION
ASTM D 2488-85
AND
KEY TO SAMPLING DATA**



Gettler - Ryan Inc
 6747 Sierra Ct - Suite J
 Dublin, CA 94568
 TELEPHONE (925) 551-7555
 FAX: (925) 551-7888

Log of MW-1A

DATE STARTED: 05-09-06

PROJECT NUMBER: 948162.5

DATE COMPLETED: 05-09-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 25 feet DATE: 05-09-06 TIME: 11:55

LOCATION: 151 Wyoming St., Pleasanton, CA

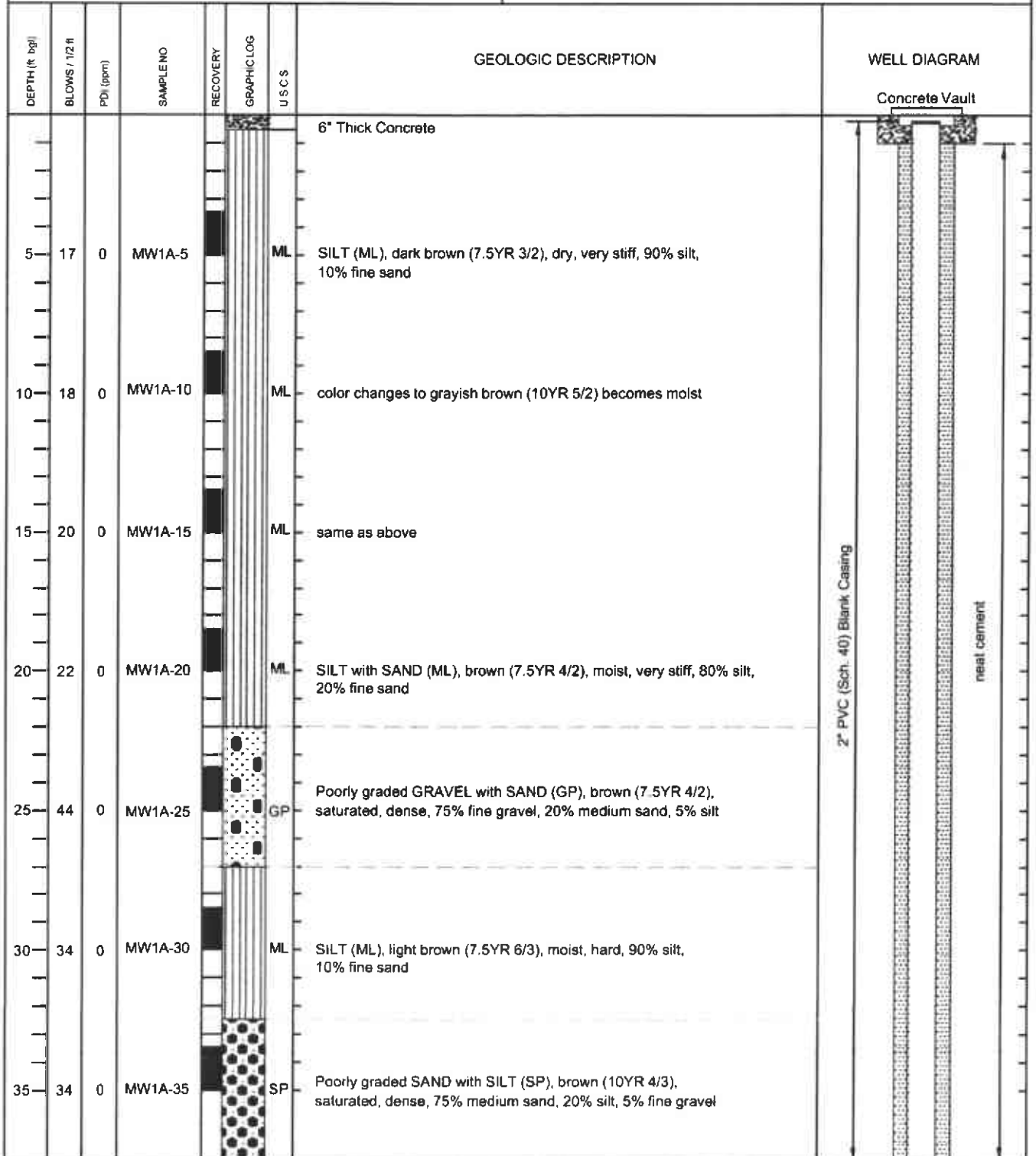
TOTAL DEPTH: 50 feet TOC Elevation: 355.40

DRILLING METHOD: Hollow Stem Auger - 8"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling





Gettler - Ryan Inc
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 TELEPHONE: (925) 551-7555
 FAX: (925) 551-7888

Log of MW-1A

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DRILLING METHOD: Hollow Stem Auger - 8"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling

DEPTH (ft bgl)	BLOWS / 1/2 ft	FDI (ppm)	SAMPLENO	RECOVERY	GRAPHIC LOG	USCS	GEOLOGIC DESCRIPTION	WELL DIAGRAM
100	0		MW1A-39			GP	Poorly graded GRAVEL with SILT and SAND (GP), brown (7.5YR 4/3), saturated, very dense, 80% fine gravel, 15% fine sand, 5% silt	<p>0.01" Machine Slotted 2" PVC (Sch. 40) Well Screen bentonite # 3 Sand</p>
40								
60	0		MW1A-41.5			GP	same as above	
45	18	0	MW1A-45			ML	SILT with SAND (ML), brown (7.5YR 4/2), moist, very stiff, 80% silt, 20% fine sand	
50	11	0	MW1A-50			SM	Silty SAND (SM), brown (7.5YR 4/3), saturated, stiff, 70% fine to medium sand, 30% silt	
							Bottom of borehole at 50 ft Bottom of well at 50 ft	
55								
60								
65								
70								

CONFIDENTIAL

STATE OF CALIFORNIA DWR
WELL COMPLETION REPORT
(WELL LOGS)

REMOVED



Gettler - Ryan Inc
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 TELEPHONE: (925) 551 7555
 FAX (925) 551-7688

Log of MW-2A

DATE STARTED: 05-09-06

PROJECT NUMBER: 948162.5

DATE COMPLETED: 05-09-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 25 feet DATE: 05-09-06 TIME: 08:05

LOCATION: 151 Wyoming St., Pleasanton, CA

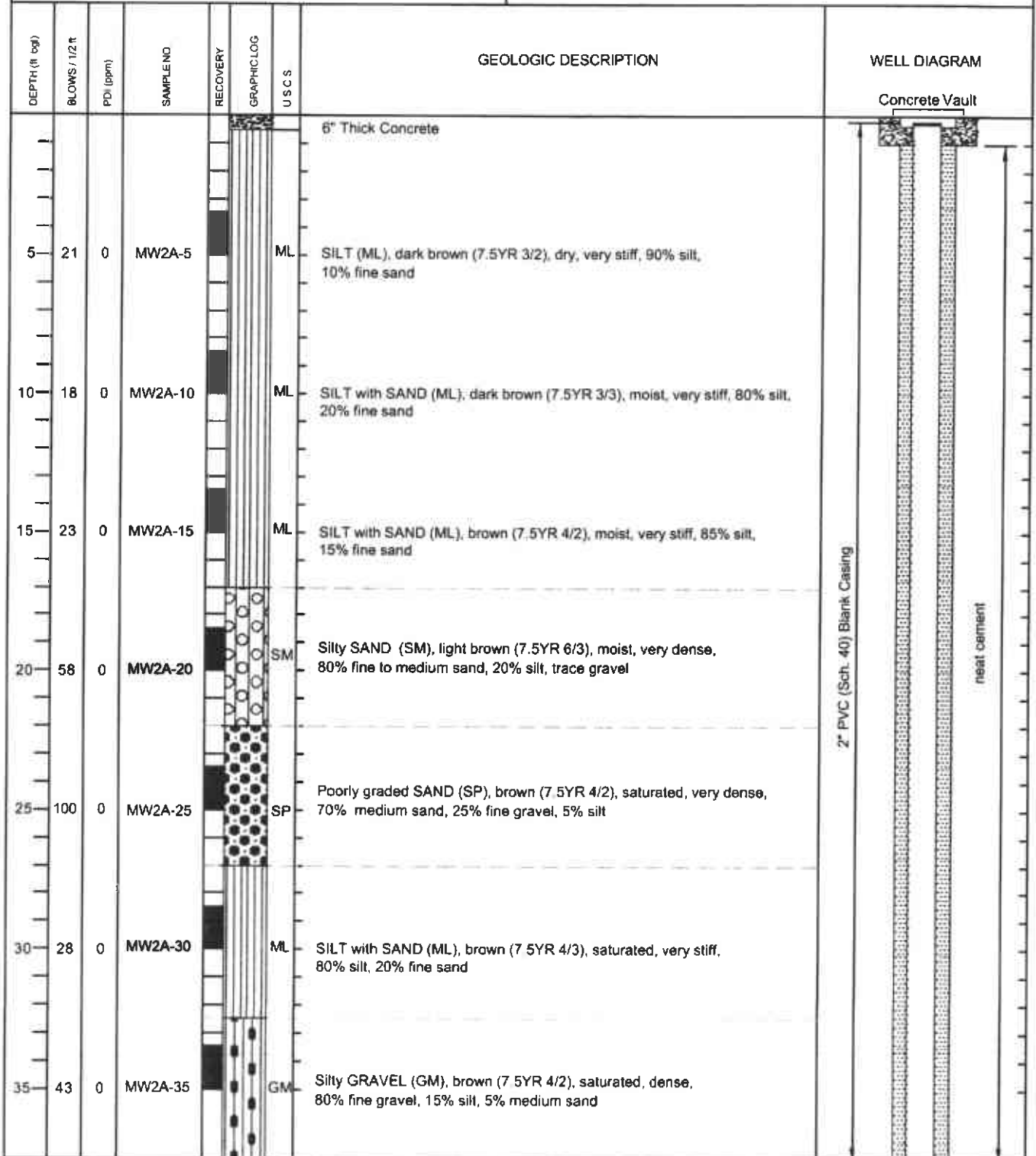
TOTAL DEPTH: 50 feet TOC Elevation: 354.43

DRILLING METHOD: Hollow Stem Auger - 8"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling





Gettler Ryan Inc
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 TELEPHONE (925) 551-7555
 FAX: (925) 551-7888

Log of MW-2A

DATE STARTED: 05-09-06

PROJECT NUMBER: 948162.5

DATE COMPLETED: 05-09-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 25 feet DATE: 05-09-06 TIME: 08:05

LOCATION: 151 Wyoming St., Pleasanton, CA

TOTAL DEPTH: 50 feet TOC Elevation: 354.43

DRILLING METHOD: Hollow Stem Auger - 8"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling

DEPTH (ft log)	BLOWS / 1/2 ft	PD (ppm)	SAMPLE NO	RECOVERY	GRAPHIC LOG	USCS	GEOLOGIC DESCRIPTION	WELL DIAGRAM
100	0		MW2A-38.5			GM	becomes very dense	
40	55	0	MW2A-40			ML	SILT with SAND (ML), brown (7.5YR 4/3), moist, hard, 85% silt, 15% fine sand	
12	0		MW2A-42.5			SM	Silty SAND (SM), brown (7.5YR 4/2), saturated, medium dense, 80% medium sand, 20% silt	
45	14	0	MW2A-45			SM	same as above	
50	14	0	MW2A-50			SM	same as above	
							Bottom of borehole at 50 ft Bottom of well at 50 ft	
55								
60								
65								
70								

CONFIDENTIAL

STATE OF CALIFORNIA DWR
WELL COMPLETION REPORT
(WELL LOGS)

REMOVED



Gettler - Ryan Inc.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 TELEPHONE: (925) 551-7555
 FAX (925) 551-7888

Log of MW-3A

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162.5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 25 feet DATE: 05-08-06 TIME: 09:22

LOCATION: 151 Wyoming St., Pleasanton, CA

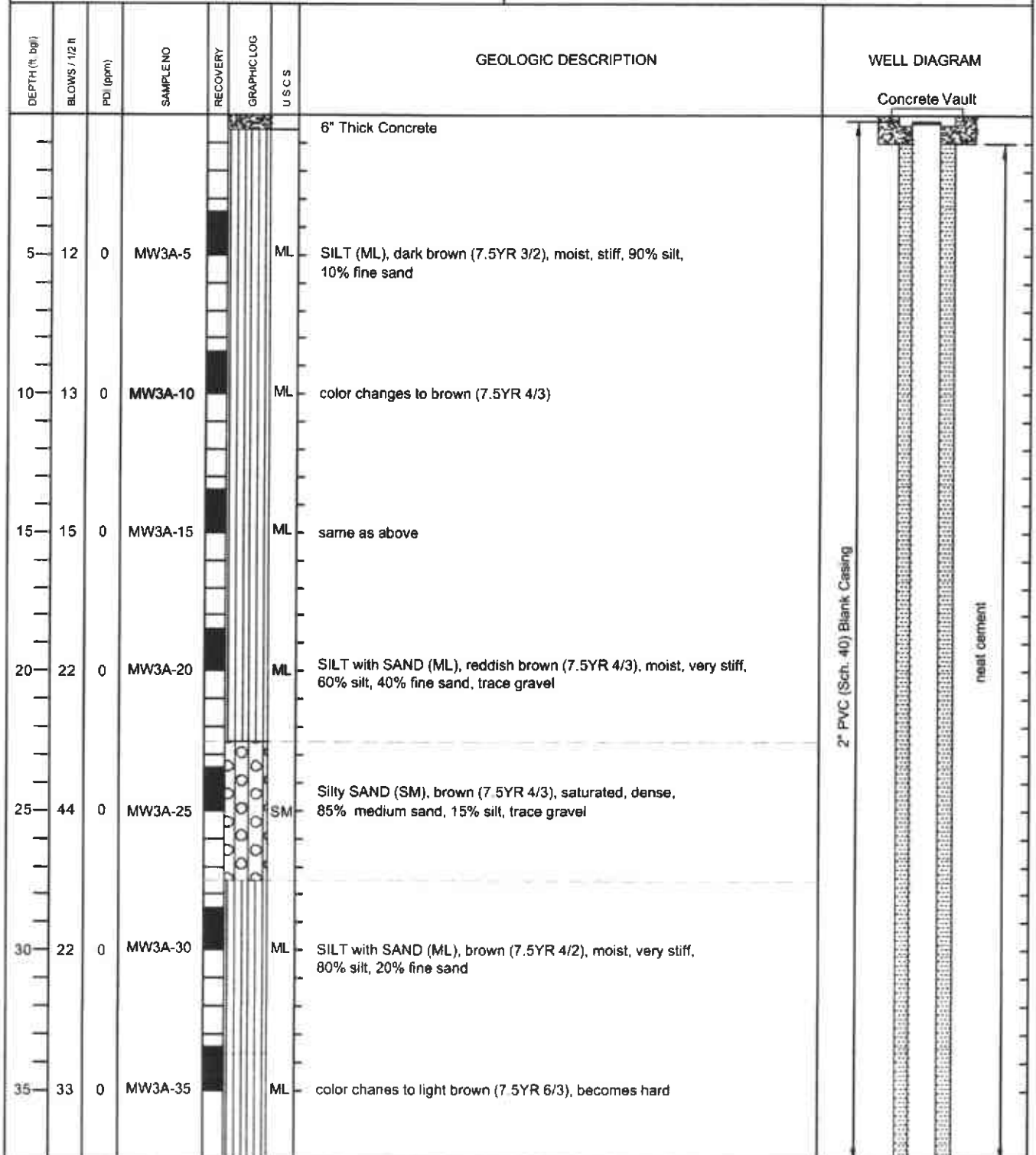
TOTAL DEPTH: 55 feet TOC Elevation: 354.52

DRILLING METHOD: Hollow Stem Auger - 8"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling





Gettler - Ryan Inc.
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 TELEPHONE: (925) 551-7555
 FAX (925) 551-7888

Log of MW-3A

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162.5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 25 feet DATE: 05-08-06 TIME: 09:22

LOCATION: 151 Wyoming St., Pleasanton, CA

TOTAL DEPTH: 50 feet TOC Elevation: 354.52

DRILLING METHOD: Hollow Stem Auger - 8"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling

DEPTH (ft. log)	BLOWS / 1/2 ft	POI (ppm)	SAMPLE NO	RECOVERY	GRAPHIC LOG	U.S.C.S.	GEOLOGIC DESCRIPTION	WELL DIAGRAM
40	10	0	MW3A-40	█	█	ML	SILT with SAND (ML), brown (7.5YR 4/3), moist, stiff, 70% silt, 30% fine sand	<p>0.01" Machine Slotted 2" PVC (Sch. 40) Well Screen # 3 Sand bentonite</p>
45	16	0	MW3A-45	█	█	ML	becomes very stiff	
50	16	0	MW3A-50	█	█	ML	same as above	
55	18	0	MW3A-55	█	█	ML	same as above	
							Bottom of borehole at 50 ft Bottom of well at 50 ft	
60								
65								
70								

CONFIDENTIAL

STATE OF CALIFORNIA DWR
WELL COMPLETION REPORT
(WELL LOGS)

REMOVED



Gettler - Ryan Inc
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 TELEPHONE: (925) 551-7555
 FAX: (925) 551-7888

Log of PZ-1

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162.5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 5 feet DATE: 05-08-06 TIME: 12:50

LOCATION: 151 Wyoming St., Pleasanton, CA

TOTAL DEPTH: 10 feet TOC Elevation: 354.54

DRILLING METHOD: Hollow Stem Auger - 7"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling

DEPTH (ft. bgl)	BLOWS / 1/2 ft	PDI (ppm)	SAMPLE NO	RECOVERY	GRAPHIC LOG	USCS	GEOLOGIC DESCRIPTION	WELL DIAGRAM
							6" Thick Concrete	<p style="font-size: small;">Concrete Vault</p> <p style="font-size: x-small;">0.01" Machine Slotted Well Casing (Sch. 40) 3/4" PVC (Sch. 40) Well Screen #3 Sand bentonite neat cement</p>
							Fill (GRAVEL)	
5						ML		
10	19	0	PZ1-10			ML	SILT (ML), grayish brown (10YR 5/2), saturated, very stiff, 90% silt, 10% fine sand Bottom of borehole at 10 ft Bottom of well at 10 ft	
15								
20								
25								
30								
35								

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STATE OF CALIFORNIA DWR
WELL COMPLETION REPORT
(WELL LOGS)

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Gettler - Ryan Inc
 6747 Sierra Ct., Suite J
 Dublin, CA 94568
 TELEPHONE: (925) 551-7555
 FAX (925) 551-7888

Log of PZ-2

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162 5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 5 feet DATE 05-08-06 TIME: 12:30

LOCATION: 151 Wyoming St., Pleasanton, CA

TOTAL DEPTH: 10 feet TOC Elevation: 354.35

DRILLING METHOD: Hollow Stem Auger - 7"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling

DEPTH (ft. bg.)	BLOWS / 1/2 ft.	PD (ppm)	SAMPLE NO	RECOVERY	GRAPHIC LOG	U.S.C.S.	GEOLOGIC DESCRIPTION	WELL DIAGRAM
								Concrete Vault
							6" Thick Concrete	<p>0.01" Machine Slotted 3/4" PVC (Sch. 40) Well Casing 3/4" PVC (Sch. 40) Well Screen neat cement bentonite # 3 Sand</p>
							Fill (GRAVEL)	
5						ML		
10	16	0	PZ2-10			ML	SILT (ML), grey (10YR 5/1), saturated, stiff, 90% silt, 10% fine sand Bottom of borehole at 10 ft Bottom of well at 10 ft	
15								
20								
25								
30								
35								

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Log of PZ-3

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162.5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 5 feet DATE: 05-08-06 TIME: 14:10

LOCATION: 151 Wyoming St., Pleasanton, CA

TOTAL DEPTH: 10 feet TOC Elevation: 354.14

DRILLING METHOD: Hollow Stem Auger - 7"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling

DEPTH (ft. log)	BLOWS / 1/2 ft	POI (ppm)	SAMPLE NO	RECOVERY	GRAPHIC LOG	U.S.C.S	GEOLOGIC DESCRIPTION	WELL DIAGRAM
							6" Thick Concrete	<p style="text-align: center;">Concrete Vault</p>
							Fill (GRAVEL)	
5						ML		
10	18	0	PZ3-10			ML	SILT (ML), grey (10YR 5/1), saturated, very stiff, 90% silt, 10% fine sand Bottom of borehole at 10 ft Bottom of well at 10 ft	0.01" Machine Slotted Well Casing 3/4" PVC (Sch. 40) Well Screen neat cement bentonite # 3 Sand
15								
20								
25								
30								
35								

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 Dublin, CA 94568
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 FAX: (925) 551-7888

Log of PZ-4

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162 5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 5 feet DATE: 05-08-06 TIME: 14:50

LOCATION: 151 Wyoming St., Pleasanton, CA

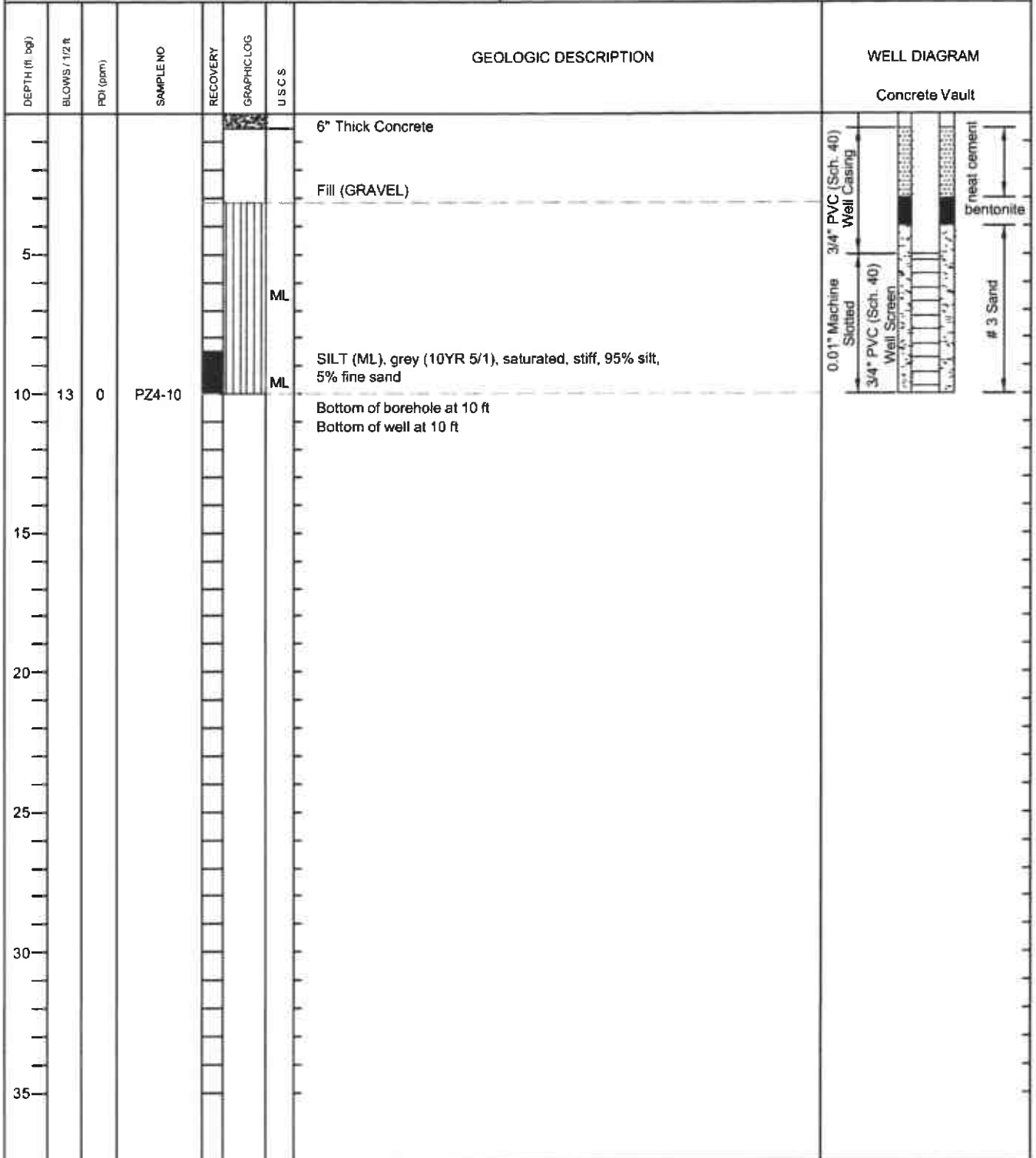
TOTAL DEPTH: 10 feet TOC Elevation: 354.22

DRILLING METHOD: Hollow Stem Auger - 7"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler

DRILLER: Gregg Drilling



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 FAX (925) 551-7888

Log of PZ-5

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162 5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 5 feet DATE: 05-10-06 TIME: 07:10

LOCATION: 151 Wyoming St., Pleasanton, CA

TOTAL DEPTH: 10 feet TOC Elevation: 354.95

DRILLING METHOD: Hollow Stem Auger - 7"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler (Direct Push)

DRILLER: Gregg Drilling

DEPTH (ft bgl)	BLOWS / 1/2 ft	PD (ppm)	SAMPLE NO	RECOVERY	GRAPHIC LOG	U.S.C.S	GEOLOGIC DESCRIPTION	WELL DIAGRAM
							6" Thick Concrete Fill	<p>Concrete Vault</p> <p>0.01" Machine Slotted 3/4" PVC (Sch. 40) Well Casing</p> <p>3/4" PVC (Sch. 40) Well Screen</p> <p># 3 Sand</p> <p>neat cement bentonite</p>
5						ML	SILT (ML), grey (10YR 5/1), moist, stiff, 85% silt, 15% fine sand	
10		0	PZ5-10			ML	Bottom of borehole at 10 ft Bottom of well at 10 ft	
15								
20								
25								
30								
35								

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 6747 Sierra Ct., Suite J
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 TELEPHONE (925) 551 7555
 FAX (925) 551-7888

Log of PZ-6

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162 5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 5 feet DATE: 05-10-06 TIME: 07:50

LOCATION: 151 Wyoming St., Pleasanton, CA

TOTAL DEPTH: 10 feet TOC Elevation: 354.39

DRILLING METHOD: Hollow Stem Auger - 7"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler (Direct Push)

DRILLER: Gregg Drilling

DEPTH (# bgl)	BLOWS / 1/2 ft	PDI (ppm)	SAMPLE NO	RECOVERY	GRAPHIC LOG	U.S.C.S	GEOLOGIC DESCRIPTION	WELL DIAGRAM
							6" Thick Concrete	<p>Concrete Vault</p> <p>3/4" PVC (Sch. 40) Well Casing</p> <p>0.01" Machine Slotted Well Screen</p> <p>3/4" PVC (Sch. 40) Well Screen</p> <p># 3 Sand</p> <p>neat cement</p> <p>bentonite</p>
							Fill (GRAVEL)	
5						ML		
10	0		PZ6-10			ML	SILT with SAND (ML) grey (10YR 5/1), saturated, stiff, 85% silt, 15% fine sand	
							Bottom of borehole at 10 ft Bottom of well at 10 ft	
15								
20								
25								
30								
35								

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WELL COMPLETION REPORT
(WELL LOGS)

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 Dublin, CA 94568
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 FAX (925) 551-7888

Log of PZ-7

DATE STARTED: 05-08-06

PROJECT NUMBER: 948162.5

DATE COMPLETED: 05-08-06

PROJECT NAME: Can-Am Plumbing

DEPTH TO WATER: 5 feet DATE: 05-10-06 TIME: 08:20

LOCATION: 151 Wyoming St., Pleasanton, CA

TOTAL DEPTH: 10 feet TOC Elevation: 354.45

DRILLING METHOD: Hollow Stem Auger - 7"

LOGGED BY: Geoffrey D. Risse

SAMPLING METHOD: 2" Split Spoon Sampler (Direct Push)

DRILLER: Gregg Drilling

DEPTH (ft bgl)	BLOWS / 1/2 ft	POI (ppm)	SAMPLE NO	RECOVERY	GRAPHIC LOG	U.S.C.S.	GEOLOGIC DESCRIPTION	WELL DIAGRAM
							6" Thick Concrete	<p>Concrete Vault</p> <p>0.01" Machine Slotted Well Casing (Sch. 40)</p> <p>3/4" PVC (Sch. 40) Well Screen</p> <p>#3 Sand</p> <p>neat cement bentonite</p>
							Fill (GRAVEL)	
5						ML		
10	0		PZ7-10			ML	SILT with SAND (ML) grey (10YR 5/1), saturated, stiff, 85% silt, 15% fine sand	
							Bottom of borehole at 10 ft Bottom of well at 10 ft	
15								
20								
25								
30								
35								

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WELL COMPLETION REPORT
(WELL LOGS)

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APPENDIX D

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06
 City: Pleasanton, CA Sampler: Jim Heem

Well ID: MW-1A Date Monitored: 6/9/06 Well Condition: OK

Well Diameter: 2 in.
 Initial Total Depth: 49.33 ft.
 Final Total Depth: 49.54 ft.
 Depth to Water: 31.22 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.68	5"= 1.02	6"= 1.50	12"= 5.80

18.11 xVF .17 = 3.07 x10 (case volume) = Estimated Purge Volume: 30.78 gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer X
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1150 Weather Conditions: Clear
 Sample Time/Date: 12:15 6/9/06 Water Color: clear Odor: ND
 Purging Flow Rate: 1 - gpm. Sediment Description: none
 Did well de-water? yes If yes, Time: 14 Volume: 1220 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1211</u>	<u>6</u>	<u>6.70</u>	<u>808</u>	<u>24.1</u>		
<u>1218</u>	<u>12</u>	<u>6.64</u>	<u>822</u>	<u>24.0</u>		
	<u>18</u>					
	<u>24</u>					
	<u>30</u>					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: X Add/Replaced Plug: X Size: 2"

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06
 City: Pleasanton, CA Sampler: Jim Heen

Well ID: MW-2A Date Monitored: 6/9/06 Well Condition: ok

Well Diameter: 2 in.
 Initial Total Depth: 49.33 ft.
 Final Total Depth: 49.46 ft.
 Depth to Water: 31.22 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

18.11 xVF .17 = 3.07 x10 (case volume) = Estimated Purge Volume: 30.78 gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer ✓
 Stack Pump ✓
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer ✓
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1105 Weather Conditions: Clear
 Sample Time/Date: 1300 6/9/06 Water Color: clear Odor: NO
 Purging Flow Rate: 1 gpm. Sediment Description: none
 Did well de-water? yes If yes, Time: 1118 Volume: 13 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1111</u>	<u>6</u>	<u>6.56</u>	<u>1019</u>	<u>21.2</u>		
<u>1117</u>	<u>12</u>	<u>6.69</u>	<u>1056</u>	<u>20.7</u>		

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-2A</u>	<u>3</u> x vob vial	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(8260)</u>

COMMENTS: _____

Add/Replaced Lock: ✓ Add/Replaced Plug: ✓ Size: 2 1/2"

WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06
 City: Pleasanton, CA Sampler: Jim Herrera

Well ID: MW-3A Date Monitored: 6/9/06 Well Condition: ok
 Well Diameter: 2 in.
 Initial Total Depth: 50.22 ft.
 Final Total Depth: 50.27 ft.
 Depth to Water: 33.60 ft.
16.62 xVF .17 = 2.82 x10 (case volume) = Estimated Purge Volume: 28.20 gal.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer X
 Stack Pump X
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer X
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft)
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____ gal
 Product Transferred to: _____

Start Time (purge): 1015 Weather Conditions: clean
 Sample Time/Date: 1245 6/9/06 Water Color: clean Odor: no
 Purging Flow Rate: 1 gpm. Sediment Description: none
 Did well de-water? no If yes, Time: 1024 Volume: 12 gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (°F)	D.O. (mg/L)	ORP (mV)
<u>1021</u>	<u>5</u>	<u>6.89</u>	<u>891</u>	<u>21.1</u>	<u>-</u>	<u>-</u>
<u>1027</u>	<u>10</u>	<u>6.81</u>	<u>864</u>	<u>21.8</u>		
	<u>15</u>					
	<u>20</u>					
	<u>25</u>					
	<u>30</u>					

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3A</u>	<u>3</u> x voa vial	<u>YES</u>	<u>HCL</u>	<u>KIFF ANALYTICAL</u>	<u>TPH-G/BTEX/MTBE/ETBE/DIPE/TAME/TBA(6260)</u>

COMMENTS: _____

Add/Replaced Lock: X Add/Replaced Plug: X Size: 2"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Herrow

Well ID: MW-1 Date Monitored: 6/9/06 Well Condition: OK
 Well Diameter: 2 in.
 Total Depth: 31.49 ft.
 Depth to Water: 21.62 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 6/9/06 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-					

COMMENTS: Monitor Only

Add/Replaced Lock: Add/Replaced Plug: Size: 2 1/2"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Heron

Well ID: MW-2 Date Monitored: 6/9/06 Well Condition: ok
 Well Diameter: 2 in.
 Total Depth: 31.78 ft.
 Depth to Water: 22.84 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal)	pH	Conductivity (μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-					

COMMENTS: Monitor Only

Add/Replaced Lock: Add/Replaced Plug: Size: 2"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Herber

Well ID: MW-3 Date Monitored: 6/9/06 Well Condition: s/c
 Well Diameter: 2 in.
 Total Depth: 24.95 ft.
 Depth to Water: 22.18 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

 xVF = x3 case volume = Estimated Purge Volume: gal

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-					

COMMENTS: Monitor Only

Add/Replaced Lock: X Add/Replaced Plug: X Size: 2 1/2



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Hezzow

Well ID: W-1 Date Monitored: 6/9/06 Well Condition: OK
 Well Diameter: 4 in.
 Total Depth: 8.92 ft.
 Depth to Water: 4.02 ft.
 xVF = x3 case volume = Estimated Purge Volume: gal.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
W-1					

COMMENTS: Monitor Only

Add/Replaced Lock: Add/Replaced Plug: Size: 4"



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Heerw

Well ID: PZ-1 Date Monitored: 6/9/06 Well Condition: OK
 Well Diameter: 3/4 in.
 Total Depth: 9.64 ft.
 Depth to Water: 6.68 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.86	5"= 1.02	6"= 1.50	12"= 5.80

 xVF = x3 case volume= Estimated Purge Volume: gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: / Water Color: _____ Odor: _____
 Purging Flow Rate: gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
PZ-					

COMMENTS: MONITOR ONLY

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Heron

Well ID: PZ-2 Date Monitored: 6/9/06 Well Condition: OK
 Well Diameter: 3/4 in.
 Total Depth: 9.76 ft.
 Depth to Water: 3.91 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 6/9/06 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
PZ-					

COMMENTS: MONITOR ONLY

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Heenan

Well ID: PZ-3 Date Monitored: 6/9/06 Well Condition: o/c
 Well Diameter: 3/4 in.
 Total Depth: 9.54 ft.
 Depth to Water: 3.77 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF = x3 case volume = Estimated Purge Volume: gal.

Purge Equipment:

Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other:

Sampling Equipment:

Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: (2400 hrs)
 Time Completed: (2400 hrs)
 Depth to Product: ft
 Depth to Water: ft
 Hydrocarbon Thickness: ft
 Visual Confirmation/Description:
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: gal
 Amt Removed from Well: gal
 Water Removed:
 Product Transferred to:

Start Time (purge): Weather Conditions:
 Sample Time/Date: Water Color: Odor:
 Purging Flow Rate: gpm. Sediment Description:
 Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (u mhos/cm)	Temperature C / F	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
PZ-					

COMMENTS: MONITOR ONLY

Add/Replaced Lock: Add/Replaced Plug: Size:



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing
 Site Address: 151 Wyoming Street
 City: Pleasanton, CA

Job Number: 25-948162.5
 Event Date: 6/9/06 (inclusive)
 Sampler: Jim Herrow

Well ID: PZ-4
 Well Diameter: 3/4 in.
 Total Depth: 9.57 ft.
 Depth to Water: 3.62 ft.

Date Monitored: 6/9/06 Well Condition: OK

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF = x3 case volume = Estimated Purge Volume: gal.

Purge Equipment:
 Disposable Bailer
 Stainless Steel Bailer
 Stack Pump
 Suction Pump
 Grundfos
 Other:

Sampling Equipment:
 Disposable Bailer
 Pressure Bailer
 Discrete Bailer
 Other:

Time Started: (2400 hrs)
 Time Completed: (2400 hrs)
 Depth to Product: ft
 Depth to Water: ft
 Hydrocarbon Thickness: ft
 Visual Confirmation/Description:
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: gal
 Amt Removed from Well: gal
 Water Removed:
 Product Transferred to:

Start Time (purge): Weather Conditions:
 Sample Time/Date: Water Color: Odor:
 Purging Flow Rate: gpm. Sediment Description:
 Did well de-water? If yes, Time: Volume: gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>PZ-</u>					

COMMENTS: MONITOR ONLY

Add/Replaced Lock: Add/Replaced Plug: Size:



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Sim Herpin

Well ID: PZ-5 Date Monitored: 6/9/06 Well Condition: o/c
 Well Diameter: 3/4 in.
 Total Depth: 9.64 ft.
 Depth to Water: 6.46 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

xVF _____ = _____ x3 case volume= Estimated Purge Volume: _____ gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (umhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
PZ-					

COMMENTS: MONITOR ONLY

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER - RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Hester

Well ID: PZ-6 Date Monitored: 6/9/06 Well Condition: OK
 Well Diameter: 3/4 in.
 Total Depth: 9.48 ft.
 Depth to Water: 4.04 ft.

Volume	3/4" = 0.02	1" = 0.04	2" = 0.17	3" = 0.38
Factor (VF)	4" = 0.66	5" = 1.02	6" = 1.50	12" = 5.80

xVF _____ = _____ x3 case volume = Estimated Purge Volume: _____ gal.

Purge Equipment:

Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:

Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbent Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: _____ / _____ Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (µmhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
PZ-					

COMMENTS: MONITOR ONLY

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____



GETTLER-RYAN INC.

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility #: Can-Am Plumbing Job Number: 25-948162.5
 Site Address: 151 Wyoming Street Event Date: 6/9/06 (inclusive)
 City: Pleasanton, CA Sampler: Jim Herrera

Well ID: PZ-7 Date Monitored: 6/9/06 Well Condition: OK
 Well Diameter: 3/4 in.
 Total Depth: 9.88 ft.
 Depth to Water: 4.05 ft.

Volume	3/4"= 0.02	1"= 0.04	2"= 0.17	3"= 0.38
Factor (VF)	4"= 0.66	5"= 1.02	6"= 1.50	12"= 5.80

 xVF = x3 case volume= Estimated Purge Volume: gal.

Purge Equipment:
 Disposable Bailer _____
 Stainless Steel Bailer _____
 Stack Pump _____
 Suction Pump _____
 Grundfos _____
 Other: _____

Sampling Equipment:
 Disposable Bailer _____
 Pressure Bailer _____
 Discrete Bailer _____
 Other: _____

Time Started: _____ (2400 hrs)
 Time Completed: _____ (2400 hrs)
 Depth to Product: _____ ft
 Depth to Water: _____ ft
 Hydrocarbon Thickness: _____ ft
 Visual Confirmation/Description: _____
 Skimmer / Absorbant Sock (circle one)
 Amt Removed from Skimmer: _____ gal
 Amt Removed from Well: _____ gal
 Water Removed: _____
 Product Transferred to: _____

Start Time (purge): _____ Weather Conditions: _____
 Sample Time/Date: 6/9/06 Water Color: _____ Odor: _____
 Purging Flow Rate: _____ gpm. Sediment Description: _____
 Did well de-water? _____ If yes, Time: _____ Volume: _____ gal.

Time (2400 hr.)	Volume (gal.)	pH	Conductivity (μ mhos/cm)	Temperature (C / F)	D.O. (mg/L)	ORP (mV)

LABORATORY INFORMATION

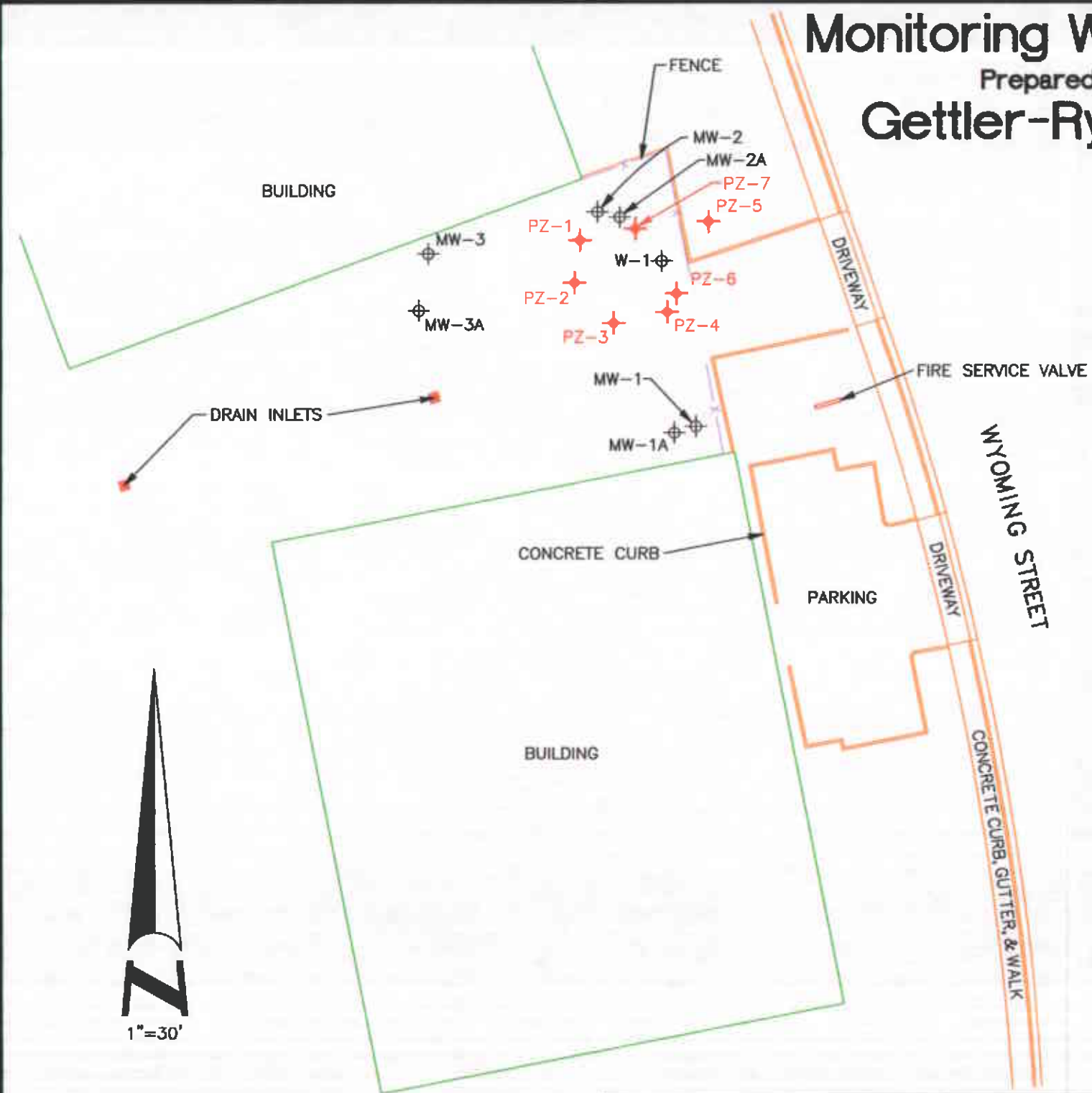
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
PZ-					

COMMENTS: MONITOR ONLY

Add/Replaced Lock: _____ Add/Replaced Plug: _____ Size: _____

Monitoring Well Exhibit

Prepared For:
Gettler-Ryan, Inc.



DESCRIPTION	NORTHING	EASTING	LATITUDE	LONGITUDE	ELEV (PVC)	ELEV (BOX)
MW-1	2068585.3	6168152.7	37.6680835	-121.8596301	355.33	355.61
MW-1A	2068583.9	6168148.0	37.6680796	-121.8596462	355.40	355.65
MW-2	2068632.1	6168131.3	37.6682111	-121.8597063	354.44	354.88
MW-2A	2068630.9	6168136.1	37.6682081	-121.8596897	354.43	354.88
MW-3	2068622.9	6168094.7	37.6681844	-121.8598324	354.76	355.09
MW-3A	2068610.5	6168092.7	37.6681504	-121.8598388	354.52	354.84
PZ-1	2068625.9	6168127.7	37.6681940	-121.8597186	354.54	354.79
PZ-2	2068616.7	6168126.5	37.6681686	-121.8597223	354.35	354.63
PZ-3	2068607.9	6168134.9	37.6681449	-121.8596926	354.14	354.54
PZ-4	2068610.3	6168146.6	37.6681520	-121.8596526	354.22	354.61
PZ-5	2068630.0	6168155.5	37.6682063	-121.8596227	354.95	355.40
PZ-6	2068614.3	6168148.5	37.6681631	-121.8596460	354.39	354.70
PZ-7	2068628.4	6168139.6	37.6682014	-121.8596776	354.45	354.79
W-1	2068621.3	6168145.2	37.6681820	-121.8596579	354.35	354.81

BASIS OF COORDINATES AND ELEVATIONS:

COORDINATES ARE CALIFORNIA STATE PLANE ZONE 3 COORDINATES FROM GPS OBSERVATIONS USING UNIVERSITY OF CALIFORNIA BAY AREA DEFORMATION CORS STATION OBSERVATION FILES AND BASED ON THE CALIFORNIA SPATIAL REFERENCE CENTER DATUM, REFERENCE EPOCH 2000.35.

COORDINATE DATUM IS NAD 83(1986).

DATUM ELLIPSOID IS GRS80.

REFERENCE GEOID IS NGS99.

CORS STATIONS USED WERE MONB AND DIAB.

VERTICAL DATUM IS NAVD 88 FROM GPS OBSERVATIONS.



Can-Am Plumbing Inc.
151 Wyoming Street
Pleasanton
Alameda County
California



1450 Harbor Blvd. Ste. D
West Sacramento
California 95691
(916) 372-8124
curt@morrrowsurveying.com

Date: 6-6-06
Scale: 1" = 30'
Sheet 1 of 1
Revised: 7-14-06
Field Book: MW-27
Dwg. No. 2480-037 CT



Report Number : 49952

Date : 5/18/2006

Geoffrey Risse
Gettler-Ryan Inc.
3140 Gold Camp Dr. Suite 170
Rancho Cordova, CA 95670

Subject : 39 Soil Samples
Project Name : CAN-AM PLUMBING
Project Number : 25-94-8162.05
P.O. Number : 25-94-8162.05

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink, appearing to read "Joel Kiff".

Joel Kiff



Subject : 39 Soil Samples
Project Name : CAN-AM PLUMBING
Project Number : 25-94-8162.05
P.O. Number : 25-94-8162.05

Case Narrative

Tert-Butanol results for samples MW2A-25, MW2A-30, MW2A-35, MW2A-40, MW2A-45 and MW2A-50 may be biased slightly high and are flagged with a 'J'. A fraction of MtBE (up to 5%) converts to Tert-Butanol during the analysis of soil samples. We consider this conversion effect to be mathematically significant in samples that contain MtBE/Tert-Butanol in ratios of over 3:1.

Matrix Spike/Matrix Spike Duplicate Results associated with samples MW2A-38.5, MW2A-40, MW1A-10, MW1A-14.5, MW1A-20, MW1A-30, MW1A-35, MW1A-39, MW1A-41.5, MW1A-45, MW1A-50, PZ7-10, SP1-A,B,C,D and MW1A-25 for the analyte Methyl-t-butyl ether were affected by the analyte concentrations already present in the un-spiked sample.

Matrix Spike/Matrix Spike Duplicate Results associated with sample MW2A-15 for the analytes Tert-Butanol and Methyl-t-butyl ether were affected by the analyte concentrations already present in the un-spiked sample.

Approved By:


Jde Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW3A-10**

Matrix : Soil

Lab Number : 49952-02

Sample Date : 5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	0.026	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	105		% Recovery	EPA 8260B	5/13/2006

Approved By:  Joel Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW3A-15**

Matrix : Soil

Lab Number : 49952-03

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Methyl-t-butyl ether (MTBE)	0.0070	0.0050	mg/Kg	EPA 8260B	5/15/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/15/2006
Toluene - d8 (Surr)	103		% Recovery	EPA 8260B	5/15/2006
4-Bromofluorobenzene (Surr)	107		% Recovery	EPA 8260B	5/15/2006

Approved By:

Joel Kiff





Report Number : 49952

Date : 5/18/2006

Project Name : CAN-AM PLUMBING

Project Number : 25-94-8162.05


Sample : MW3A-20

Matrix : Soil

Lab Number : 49952-04

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/12/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/12/2006
4-Bromofluorobenzene (Surr)	106		% Recovery	EPA 8260B	5/12/2006

Approved By:  Joel Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW3A-25**

Matrix : Soil

Lab Number : 49952-05

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	98.9		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	98.4		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW3A-30**

Matrix : Soil

Lab Number : 49952-06

Sample Date : 5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	5/13/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW3A-35**

Matrix : Soil

Lab Number : 49952-07

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	99.1		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW3A-40**

Matrix : Soil

Lab Number : 49952-08

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	98.2		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	98.9		% Recovery	EPA 8260B	5/13/2006

Approved By:


Joel Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW3A-45**

Matrix : Soil

Lab Number : 49952-09

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	99.7		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	98.6		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW3A-50**

Matrix : Soil

Lab Number : 49952-10

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	99.0		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW3A-55**

Matrix : Soil

Lab Number : 49952-11

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/14/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/14/2006
4-Bromofluorobenzene (Surr)	98.1		% Recovery	EPA 8260B	5/14/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **PZ1-10**

Matrix : Soil

Lab Number : 49952-12

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Total Xylenes	0.023	0.0050	mg/Kg	EPA 8260B	5/16/2006
Methyl-t-butyl ether (MTBE)	0.81	0.0050	mg/Kg	EPA 8260B	5/16/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-amyl methyl ether (TAME)	0.022	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-Butanol	0.24	0.0070	mg/Kg	EPA 8260B	5/16/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/16/2006
Toluene - d8 (Surr)	97.3		% Recovery	EPA 8260B	5/16/2006
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	5/16/2006

Approved By:

Joel Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **PZ2-10**

Matrix : Soil

Lab Number : 49952-13

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Methyl-t-butyl ether (MTBE)	0.52	0.0050	mg/Kg	EPA 8260B	5/16/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-amyl methyl ether (TAME)	0.015	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-Butanol	0.17	0.0050	mg/Kg	EPA 8260B	5/16/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/16/2006
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	5/16/2006
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	5/16/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **PZ3-10**

Matrix : Soil

Lab Number : 49952-14

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Total Xylenes	0.0071	0.0050	mg/Kg	EPA 8260B	5/17/2006
Methyl-t-butyl ether (MTBE)	0.015	0.0050	mg/Kg	EPA 8260B	5/17/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/17/2006
Toluene - d8 (Surr)	95.2		% Recovery	EPA 8260B	5/17/2006
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	5/17/2006

Approved By:


Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : CAN-AM PLUMBING

Project Number : 25-94-8162.05

Sample : PZ4-10

Matrix : Soil

Lab Number : 49952-15

Sample Date :5/8/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Total Xylenes	0.038	0.0050	mg/Kg	EPA 8260B	5/14/2006
Methyl-t-butyl ether (MTBE)	1.9	0.025	mg/Kg	EPA 8260B	5/17/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/14/2006
Tert-amyl methyl ether (TAME)	0.083	0.0050	mg/Kg	EPA 8260B	5/14/2006
Tert-Butanol	1.6	0.0050	mg/Kg	EPA 8260B	5/14/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/14/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/14/2006
4-Bromofluorobenzene (Surr)	98.1		% Recovery	EPA 8260B	5/14/2006

Approved By:

Joel Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW2A-10**

Matrix : Soil


Lab Number : 49952-17

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Methyl-t-butyl ether (MTBE)	1.3	0.0050	mg/Kg	EPA 8260B	5/16/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-amyl methyl ether (TAME)	0.021	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-Butanol	1.0	0.015	mg/Kg	EPA 8260B	5/16/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/16/2006
Toluene - d8 (Surr)	97.4		% Recovery	EPA 8260B	5/16/2006
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	5/16/2006

Approved By:

Joel Kiff





Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW2A-15**

Matrix : Soil

Lab Number : 49952-18

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Methyl-t-butyl ether (MTBE)	1.1	0.0050	mg/Kg	EPA 8260B	5/18/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Tert-amyl methyl ether (TAME)	0.012	0.0050	mg/Kg	EPA 8260B	5/18/2006
Tert-Butanol	1.7	0.0090	mg/Kg	EPA 8260B	5/18/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/18/2006
Toluene - d8 (Surr)	95.4		% Recovery	EPA 8260B	5/18/2006
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	5/18/2006

Approved By:


Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW2A-20**

Matrix : Soil

Lab Number : 49952-19

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Methyl-t-butyl ether (MTBE)	0.91	0.0050	mg/Kg	EPA 8260B	5/16/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-amyl methyl ether (TAME)	0.0096	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-Butanol	0.36	0.015	mg/Kg	EPA 8260B	5/16/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/16/2006
Toluene - d8 (Surr)	95.7		% Recovery	EPA 8260B	5/16/2006
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	5/16/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW2A-25**

Matrix : Soil

Lab Number : 49952-20

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	0.12	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	0.028 J	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	106		% Recovery	EPA 8260B	5/13/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW2A-30**

Matrix : Soil

Lab Number : 49952-21

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	0.29	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	0.064 J	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	105		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW2A-35**

Matrix : Soil

Lab Number : 49952-22

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	0.14	0.0050	mg/Kg	EPA 8260B	5/13/2006
Dilsopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	0.0080 J	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	105		% Recovery	EPA 8260B	5/13/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW2A-38.5**

Matrix : Soil

Lab Number : 49952-23

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Methyl-t-butyl ether (MTBE)	0.12	0.0050	mg/Kg	EPA 8260B	5/12/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-Butanol	0.038	0.0050	mg/Kg	EPA 8260B	5/12/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/12/2006
Toluene - d8 (Surr)	95.3		% Recovery	EPA 8260B	5/12/2006
4-Bromofluorobenzene (Surr)	99.6		% Recovery	EPA 8260B	5/12/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW2A-40**

Matrix : Soil

Lab Number : 49952-24

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Methyl-t-butyl ether (MTBE)	0.18	0.0050	mg/Kg	EPA 8260B	5/12/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-Butanol	0.036 J	0.0050	mg/Kg	EPA 8260B	5/12/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/12/2006
Toluene - d8 (Surr)	99.4		% Recovery	EPA 8260B	5/12/2006
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	5/12/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW2A-42.5**

Matrix : Soil

Lab Number : 49952-25

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	0.60	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	0.0080	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	0.18	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	5/13/2006

Approved By:


Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW2A-45**

Matrix : Soil

Lab Number : 49952-26

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	0.60	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	0.0078	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	0.15 J	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW2A-50**

Matrix : Soil

Lab Number : 49952-27

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Methyl-t-butyl ether (MTBE)	0.81	0.0050	mg/Kg	EPA 8260B	5/16/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-amyl methyl ether (TAME)	0.011	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-Butanol	0.23 J	0.0090	mg/Kg	EPA 8260B	5/16/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/16/2006
Toluene - d8 (Surr)	96.6		% Recovery	EPA 8260B	5/16/2006
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	5/16/2006

Approved By:

Joel Kiff



Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW1A-10**

Matrix : Soil

Lab Number : 49952-29

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	98.1		% Recovery	EPA 8260B	5/13/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW1A-14.5**

Matrix : Soil

Lab Number : 49952-30

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	96.6		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW1A-20**

Matrix : Soil

Lab Number : 49952-31

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	100		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	95.1		% Recovery	EPA 8260B	5/13/2006

Approved By:


Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW1A-25**

Matrix : Soil

Lab Number : 49952-32

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	95.4		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	100		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

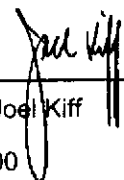
Sample : **MW1A-30**

Matrix : Soil

Lab Number : 49952-33

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	97.7		% Recovery	EPA 8260B	5/13/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW1A-35**

Matrix : Soil

Lab Number : 49952-34

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	98.0		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **MW1A-39**

Matrix : Soil

Lab Number : 49952-35

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	98.1		% Recovery	EPA 8260B	5/13/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW1A-41.5**

Matrix : Soil

Lab Number : 49952-36

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	99.5		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW1A-45**

Matrix : Soil

Lab Number : 49952-37

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	102		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	99.5		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **MW1A-50**

Matrix : Soil

Lab Number : 49952-38

Sample Date :5/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	99.9		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**


Sample : **PZ5-10**

Matrix : Soil

Lab Number : 49952-39

Sample Date :5/10/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Methyl-t-butyl ether (MTBE)	1.0	0.0050	mg/Kg	EPA 8260B	5/16/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-amyl methyl ether (TAME)	0.010	0.0050	mg/Kg	EPA 8260B	5/16/2006
Tert-Butanol	0.74	0.015	mg/Kg	EPA 8260B	5/16/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/16/2006
Toluene - d8 (Surr)	97.3		% Recovery	EPA 8260B	5/16/2006
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	5/16/2006

Approved By:  Joel Kiff



Report Number : 49952

Date : 5/18/2006

Project Name : CAN-AM PLUMBING

Project Number : 25-94-8162.05


Sample : PZ6-10

Matrix : Soil

Lab Number : 49952-40

Sample Date :5/10/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Ethylbenzene	0.023	0.0050	mg/Kg	EPA 8260B	5/17/2006
Total Xylenes	0.034	0.0050	mg/Kg	EPA 8260B	5/17/2006
Methyl-t-butyl ether (MTBE)	0.024	0.0050	mg/Kg	EPA 8260B	5/17/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Tert-Butanol	0.013	0.0050	mg/Kg	EPA 8260B	5/17/2006
TPH as Gasoline	3.3	1.0	mg/Kg	EPA 8260B	5/17/2006
Toluene - d8 (Surr)	94.3		% Recovery	EPA 8260B	5/17/2006
4-Bromofluorobenzene (Surr)	98.8		% Recovery	EPA 8260B	5/17/2006

Approved By:  Joel Kiff

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Sample : **PZ7-10**

Matrix : Soil

Lab Number : 49952-41

Sample Date :5/10/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	0.020	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	98.6		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff





Report Number : 49952

Date : 5/18/2006

Project Name : CAN-AM PLUMBING

Project Number : 25-94-8162.05

Sample : SP1-A,B,C,D

Matrix : Soil

Lab Number : 49952-42

Sample Date :5/10/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	0.0083	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	99.2		% Recovery	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	5/13/2006

Approved By:

Joel Kiff

Report Number : 49952

Date : 5/18/2006

QC Report : Method Blank DataProject Name : **CAN-AM PLUMBING**Project Number : **25-94-8162.05**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/12/2006
Toluene - d8 (Surr)	101		%	EPA 8260B	5/12/2006
4-Bromofluorobenzene (Surr)	103		%	EPA 8260B	5/12/2006
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/12/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/12/2006
Toluene - d8 (Surr)	96.0		%	EPA 8260B	5/12/2006
4-Bromofluorobenzene (Surr)	99.9		%	EPA 8260B	5/12/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/13/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/13/2006
Toluene - d8 (Surr)	100		%	EPA 8260B	5/13/2006
4-Bromofluorobenzene (Surr)	97.0		%	EPA 8260B	5/13/2006
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/15/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/15/2006
Toluene - d8 (Surr)	103		%	EPA 8260B	5/15/2006
4-Bromofluorobenzene (Surr)	107		%	EPA 8260B	5/15/2006

KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Approved By: Joel Kiff



Report Number : 49952

Date : 5/18/2006

QC Report : Method Blank Data

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/16/2006
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/17/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/17/2006
Toluene - d8 (Surr)	102		%	EPA 8260B	5/17/2006
4-Bromofluorobenzene (Surr)	106		%	EPA 8260B	5/17/2006
Benzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Toluene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Ethylbenzene	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Total Xylenes	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Methyl-t-butyl ether (MTBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Diisopropyl ether (DIPE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Ethyl-t-butyl ether (ETBE)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Tert-amyl methyl ether (TAME)	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
Tert-Butanol	< 0.0050	0.0050	mg/Kg	EPA 8260B	5/18/2006
TPH as Gasoline	< 1.0	1.0	mg/Kg	EPA 8260B	5/18/2006
Toluene - d8 (Surr)	100		%	EPA 8260B	5/18/2006
4-Bromofluorobenzene (Surr)	98.5		%	EPA 8260B	5/18/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
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Approved By:  Joel Kiff

KIFF ANALYTICAL, LLC


2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Benzene	49952-04	<0.0050	0.0391	0.0388	0.0378	0.0380	mg/Kg	EPA 8260B	5/12/06	96.8	98.2	1.41	70-130	25
Toluene	49952-04	<0.0050	0.0391	0.0388	0.0380	0.0380	mg/Kg	EPA 8260B	5/12/06	97.2	98.2	0.980	70-130	25
Tert-Butanol	49952-04	<0.0050	0.195	0.194	0.188	0.188	mg/Kg	EPA 8260B	5/12/06	96.5	97.1	0.621	70-130	25
Methyl-t-Butyl Ether	49952-04	<0.0050	0.0391	0.0388	0.0388	0.0390	mg/Kg	EPA 8260B	5/12/06	99.2	101	1.54	70-130	25
Benzene	49952-23	<0.0050	0.0390	0.0381	0.0364	0.0350	mg/Kg	EPA 8260B	5/12/06	93.3	91.8	1.67	70-130	25
Toluene	49952-23	<0.0050	0.0390	0.0381	0.0342	0.0329	mg/Kg	EPA 8260B	5/12/06	87.8	86.4	1.62	70-130	25
Tert-Butanol	49952-23	0.038	0.195	0.190	0.215	0.208	mg/Kg	EPA 8260B	5/12/06	90.5	88.7	2.00	70-130	25
Methyl-t-Butyl Ether	49952-23	0.12	0.0390	0.0381	0.172	0.155	mg/Kg	EPA 8260B	5/12/06	139	98.0	34.6	70-130	25
Benzene	49952-07	<0.0050	0.0372	0.0388	0.0379	0.0385	mg/Kg	EPA 8260B	5/13/06	102	99.1	2.66	70-130	25
Toluene	49952-07	<0.0050	0.0372	0.0388	0.0380	0.0390	mg/Kg	EPA 8260B	5/13/06	102	100	1.57	70-130	25
Tert-Butanol	49952-07	<0.0050	0.186	0.194	0.182	0.189	mg/Kg	EPA 8260B	5/13/06	97.5	97.3	0.203	70-130	25
Methyl-t-Butyl Ether	49952-07	<0.0050	0.0372	0.0388	0.0362	0.0371	mg/Kg	EPA 8260B	5/13/06	97.1	95.4	1.69	70-130	25
Benzene	49952-03	<0.0050	0.0397	0.0398	0.0342	0.0334	mg/Kg	EPA 8260B	5/15/06	86.2	83.8	2.79	70-130	25
Toluene	49952-03	<0.0050	0.0397	0.0398	0.0347	0.0338	mg/Kg	EPA 8260B	5/15/06	87.4	84.9	2.95	70-130	25
Tert-Butanol	49952-03	<0.0050	0.198	0.199	0.155	0.156	mg/Kg	EPA 8260B	5/15/06	78.1	78.2	0.0886	70-130	25
Methyl-t-Butyl Ether	49952-03	0.0070	0.0397	0.0398	0.0395	0.0395	mg/Kg	EPA 8260B	5/15/06	81.8	81.4	0.477	70-130	25
Benzene	49714-03	<0.0050	0.0390	0.0372	0.0389	0.0360	mg/Kg	EPA 8260B	5/16/06	99.9	96.8	3.16	70-130	25
Toluene	49714-03	<0.0050	0.0390	0.0372	0.0396	0.0368	mg/Kg	EPA 8260B	5/16/06	102	98.8	2.79	70-130	25

Approved By:  Joel Kiff

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Report Number : 49952

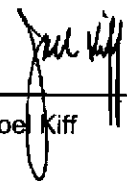
Date : 5/18/2006

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
Tert-Butanol	49714-03	<0.0050	0.195	0.186	0.184	0.176	mg/Kg	EPA 8260B	5/16/06	94.5	94.4	0.0464	70-130	25
Methyl-t-Butyl Ether	49714-03	<0.0050	0.0390	0.0372	0.0378	0.0352	mg/Kg	EPA 8260B	5/16/06	96.9	94.6	2.36	70-130	25
Benzene	49945-01	<0.0050	0.0393	0.0391	0.0329	0.0288	mg/Kg	EPA 8260B	5/17/06	83.8	73.6	13.0	70-130	25
Toluene	49945-01	<0.0050	0.0393	0.0391	0.0332	0.0278	mg/Kg	EPA 8260B	5/17/06	84.6	71.1	17.4	70-130	25
Tert-Butanol	49945-01	<0.0050	0.196	0.196	0.166	0.143	mg/Kg	EPA 8260B	5/17/06	84.2	73.2	14.1	70-130	25
Methyl-t-Butyl Ether	49945-01	<0.0050	0.0393	0.0391	0.0326	0.0314	mg/Kg	EPA 8260B	5/17/06	82.9	80.2	3.24	70-130	25
Benzene	49911-06	<0.0050	0.0371	0.0371	0.0313	0.0324	mg/Kg	EPA 8260B	5/18/06	84.4	87.3	3.41	70-130	25
Toluene	49911-06	<0.0050	0.0371	0.0371	0.0312	0.0324	mg/Kg	EPA 8260B	5/18/06	84.0	87.2	3.71	70-130	25
Tert-Butanol	49911-06	0.69	0.186	0.186	0.896	0.789	mg/Kg	EPA 8260B	5/18/06	110	52.4	70.7	70-130	25
Methyl-t-Butyl Ether	49911-06	0.52	0.0371	0.0371	0.543	0.470	mg/Kg	EPA 8260B	5/18/06	64.7	0.00	200	70-130	25

Approved By:  Joel Kiff

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2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Report Number : 49952

Date : 5/18/2006

QC Report : Laboratory Control Sample (LCS)

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	0.0391	mg/Kg	EPA 8260B	5/12/06	95.5	70-130
Toluene	0.0391	mg/Kg	EPA 8260B	5/12/06	95.6	70-130
Tert-Butanol	0.196	mg/Kg	EPA 8260B	5/12/06	95.9	70-130
Methyl-t-Butyl Ether	0.0391	mg/Kg	EPA 8260B	5/12/06	98.1	70-130
Benzene	0.0392	mg/Kg	EPA 8260B	5/12/06	98.8	70-130
Toluene	0.0392	mg/Kg	EPA 8260B	5/12/06	94.0	70-130
Tert-Butanol	0.196	mg/Kg	EPA 8260B	5/12/06	101	70-130
Methyl-t-Butyl Ether	0.0392	mg/Kg	EPA 8260B	5/12/06	85.8	70-130
Benzene	0.0374	mg/Kg	EPA 8260B	5/13/06	99.6	70-130
Toluene	0.0374	mg/Kg	EPA 8260B	5/13/06	100	70-130
Tert-Butanol	0.187	mg/Kg	EPA 8260B	5/13/06	95.1	70-130
Methyl-t-Butyl Ether	0.0374	mg/Kg	EPA 8260B	5/13/06	94.6	70-130
Benzene	0.0398	mg/Kg	EPA 8260B	5/15/06	97.7	70-130
Toluene	0.0398	mg/Kg	EPA 8260B	5/15/06	99.7	70-130
Tert-Butanol	0.199	mg/Kg	EPA 8260B	5/15/06	94.6	70-130
Methyl-t-Butyl Ether	0.0398	mg/Kg	EPA 8260B	5/15/06	94.6	70-130
Benzene	0.0364	mg/Kg	EPA 8260B	5/16/06	95.4	70-130

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Approved By:

Joel Kiff

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Report Number : 49952

Date : 5/18/2006


QC Report : Laboratory Control Sample (LCS)

Project Name : **CAN-AM PLUMBING**

Project Number : **25-94-8162.05**

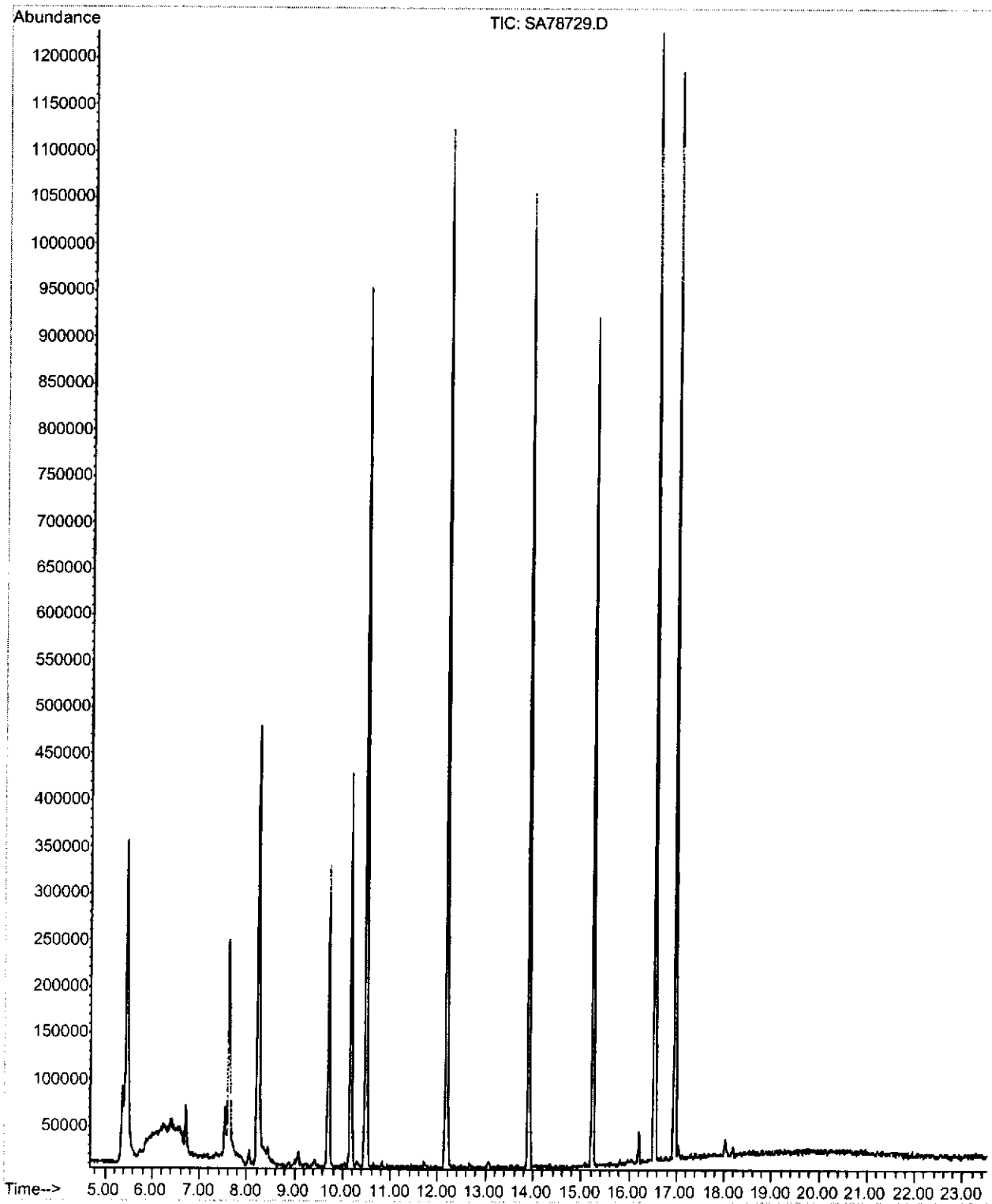
Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Toluene	0.0364	mg/Kg	EPA 8260B	5/16/06	97.3	70-130
Tert-Butanol	0.182	mg/Kg	EPA 8260B	5/16/06	89.3	70-130
Methyl-t-Butyl Ether	0.0364	mg/Kg	EPA 8260B	5/16/06	95.9	70-130
Benzene	0.0382	mg/Kg	EPA 8260B	5/17/06	93.3	70-130
Toluene	0.0382	mg/Kg	EPA 8260B	5/17/06	95.9	70-130
Tert-Butanol	0.191	mg/Kg	EPA 8260B	5/17/06	92.7	70-130
Methyl-t-Butyl Ether	0.0382	mg/Kg	EPA 8260B	5/17/06	88.1	70-130
Benzene	0.0389	mg/Kg	EPA 8260B	5/18/06	99.2	70-130
Toluene	0.0389	mg/Kg	EPA 8260B	5/18/06	100	70-130
Tert-Butanol	0.194	mg/Kg	EPA 8260B	5/18/06	92.4	70-130
Methyl-t-Butyl Ether	0.0389	mg/Kg	EPA 8260B	5/18/06	97.5	70-130

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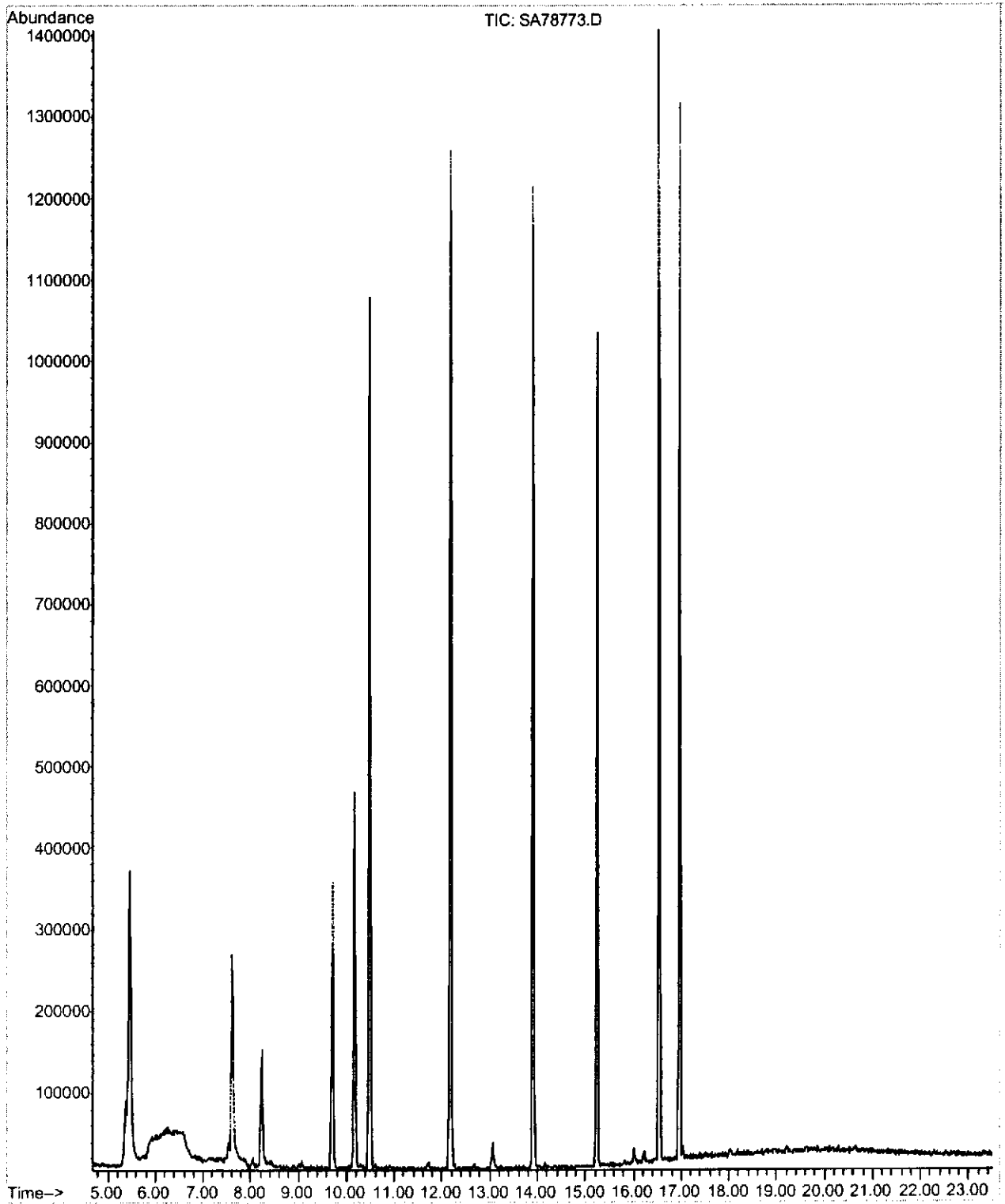
Approved By:  Joel Kiff

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

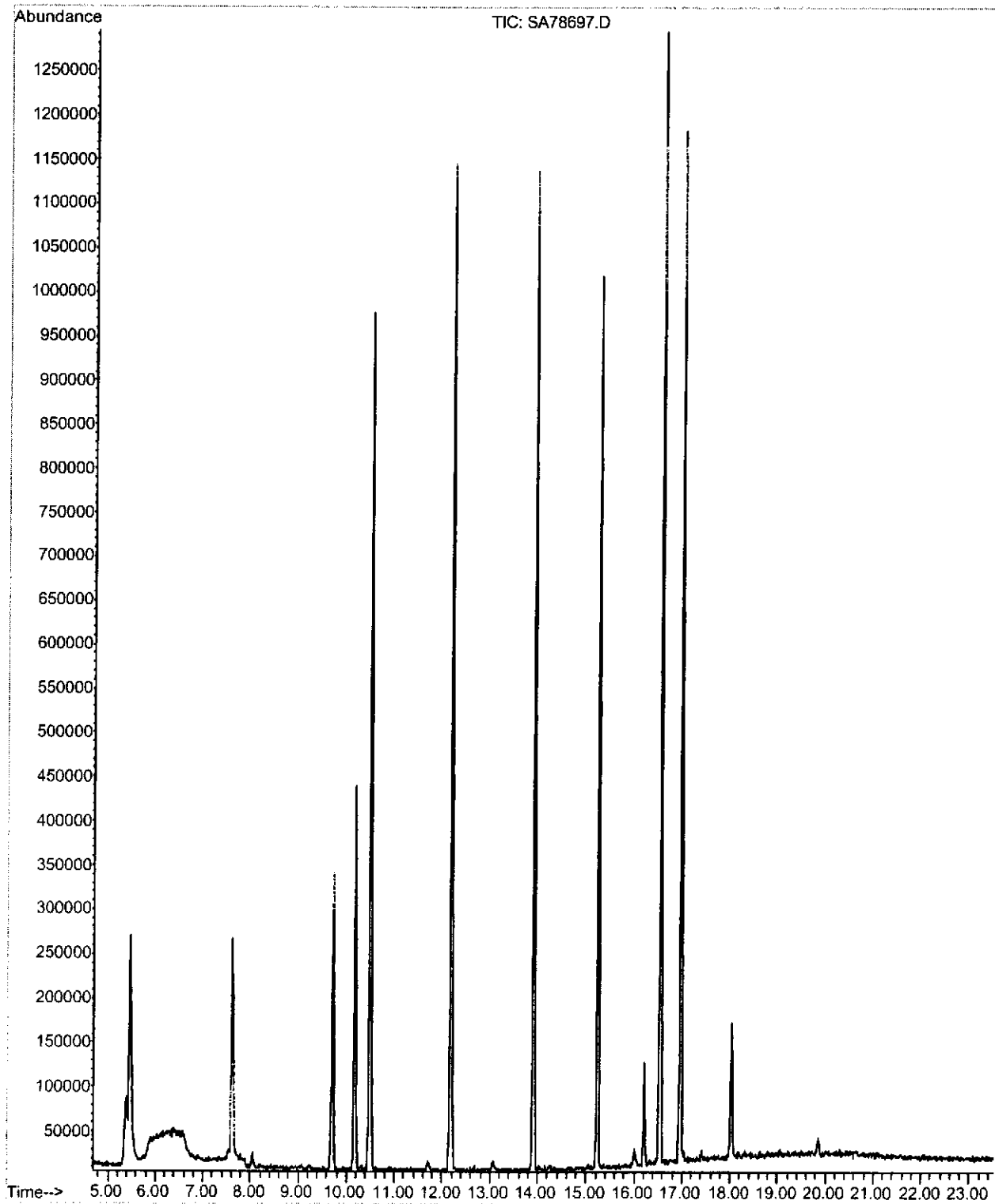
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Misc. Info :



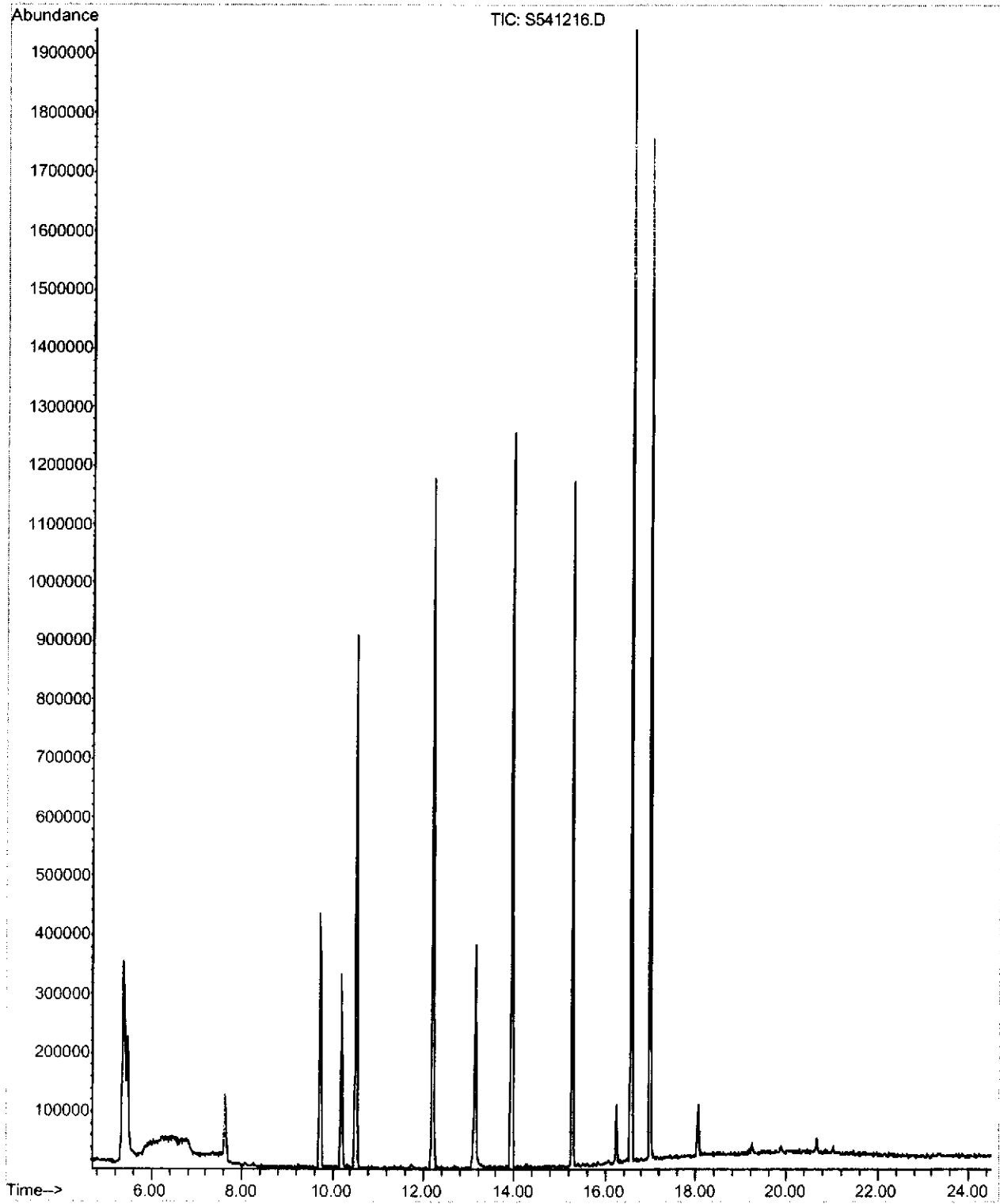
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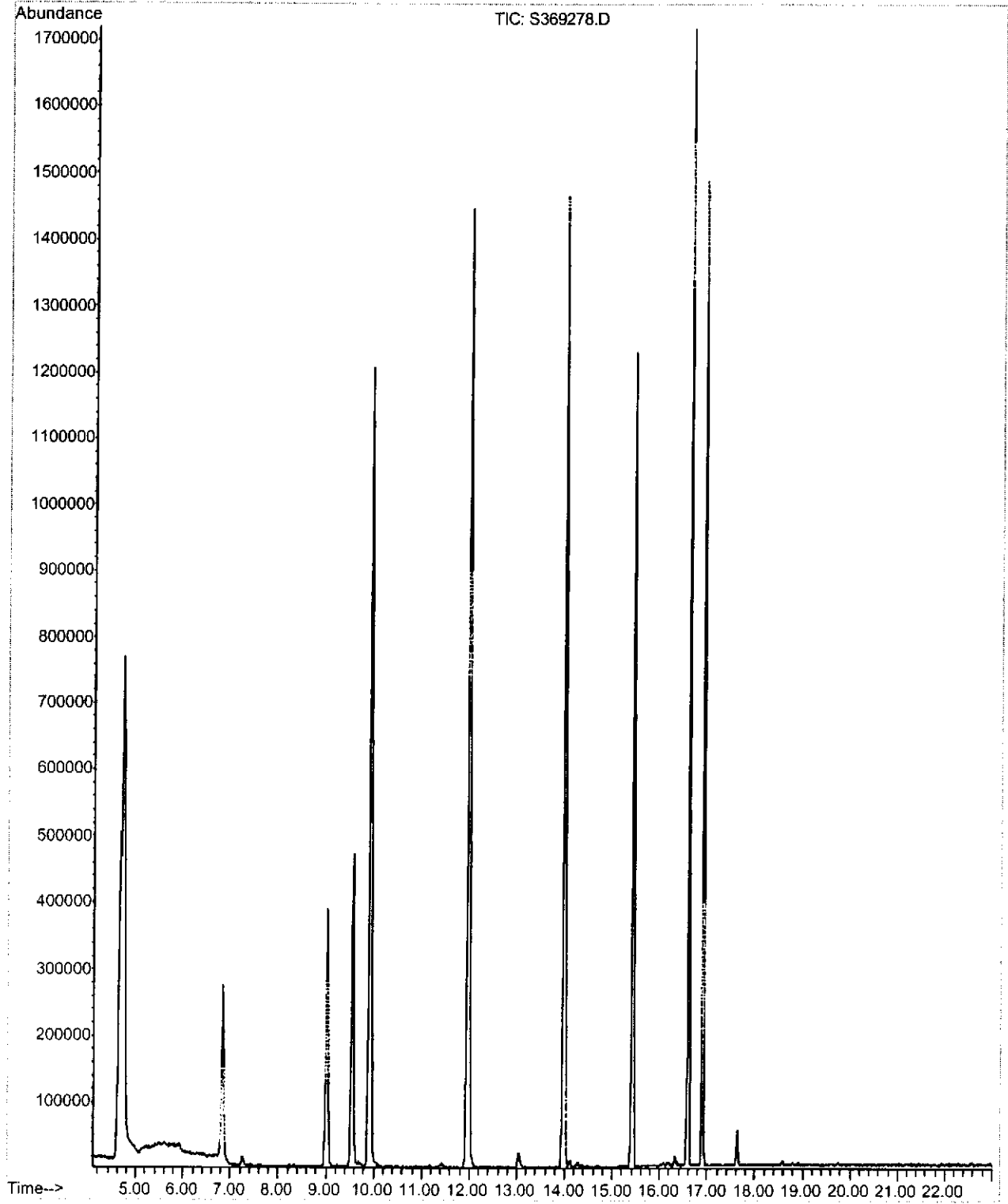
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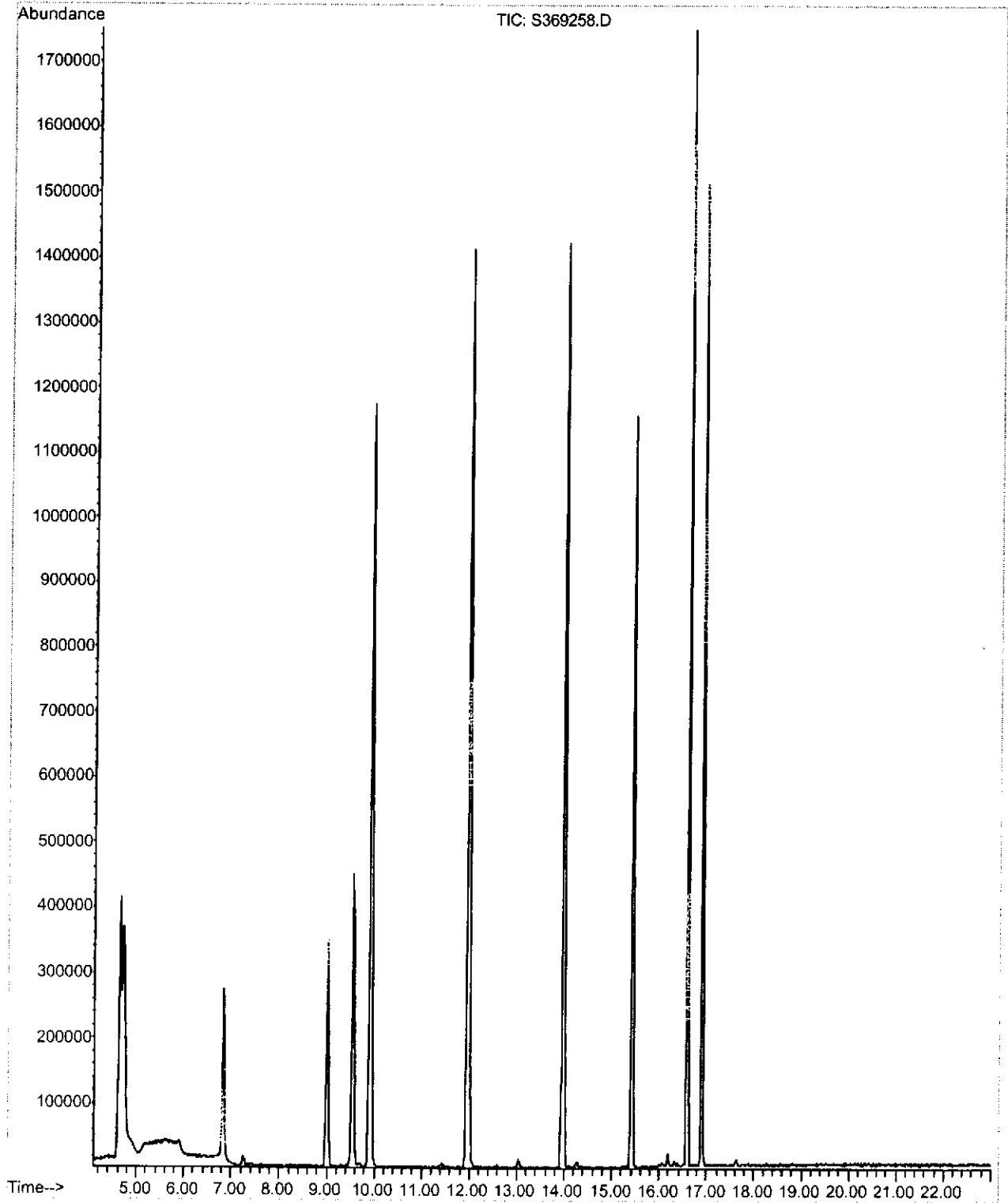
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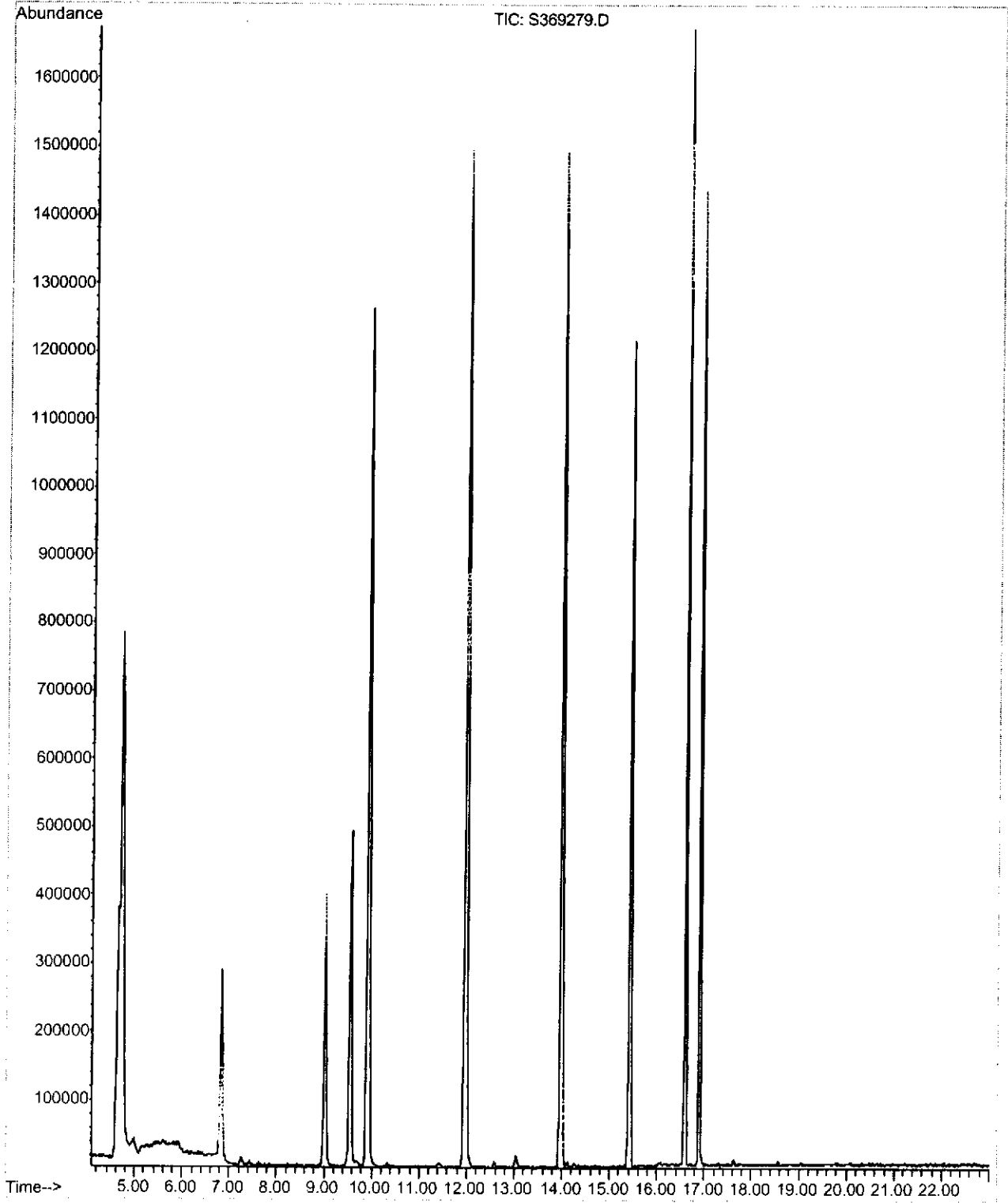
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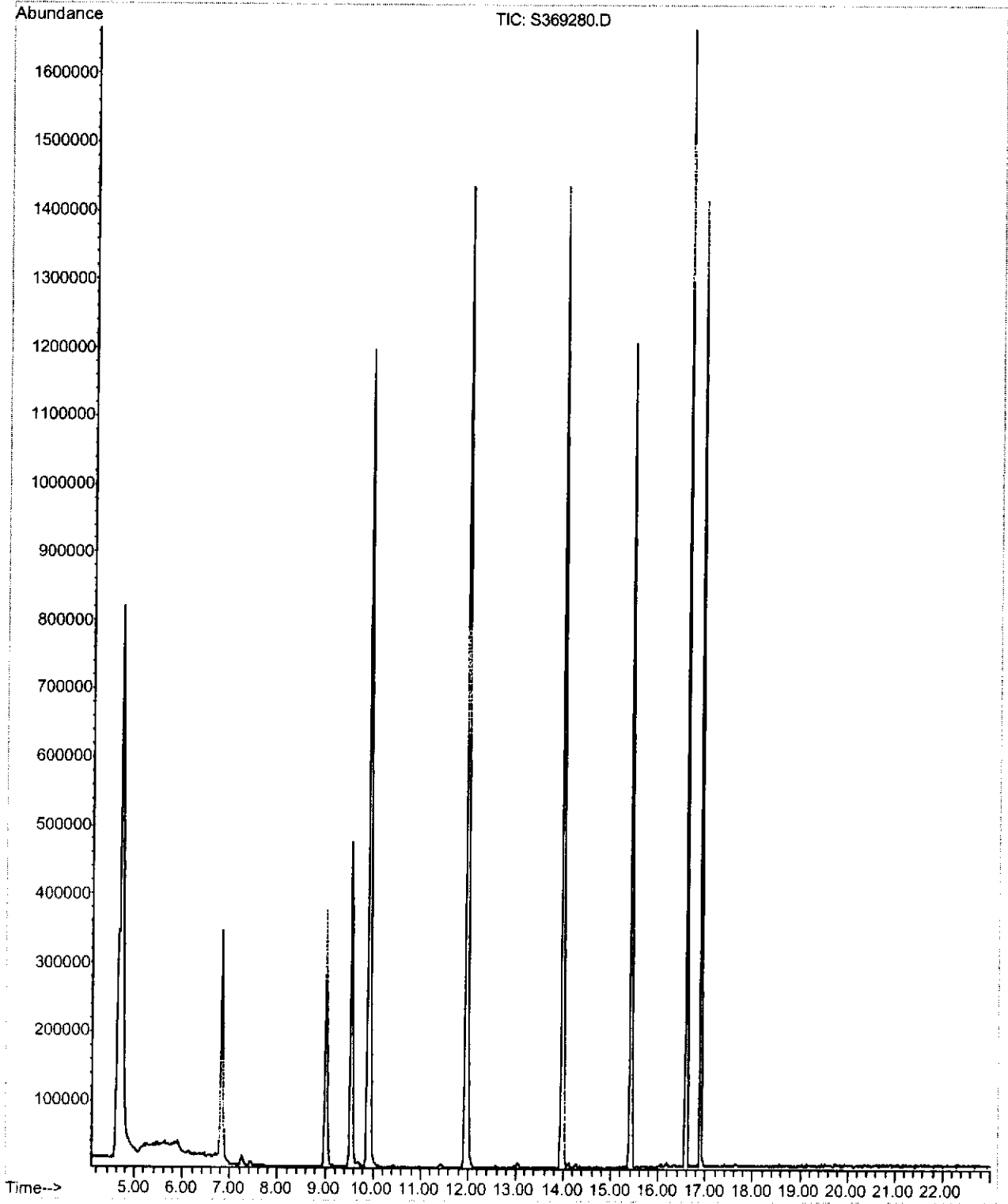
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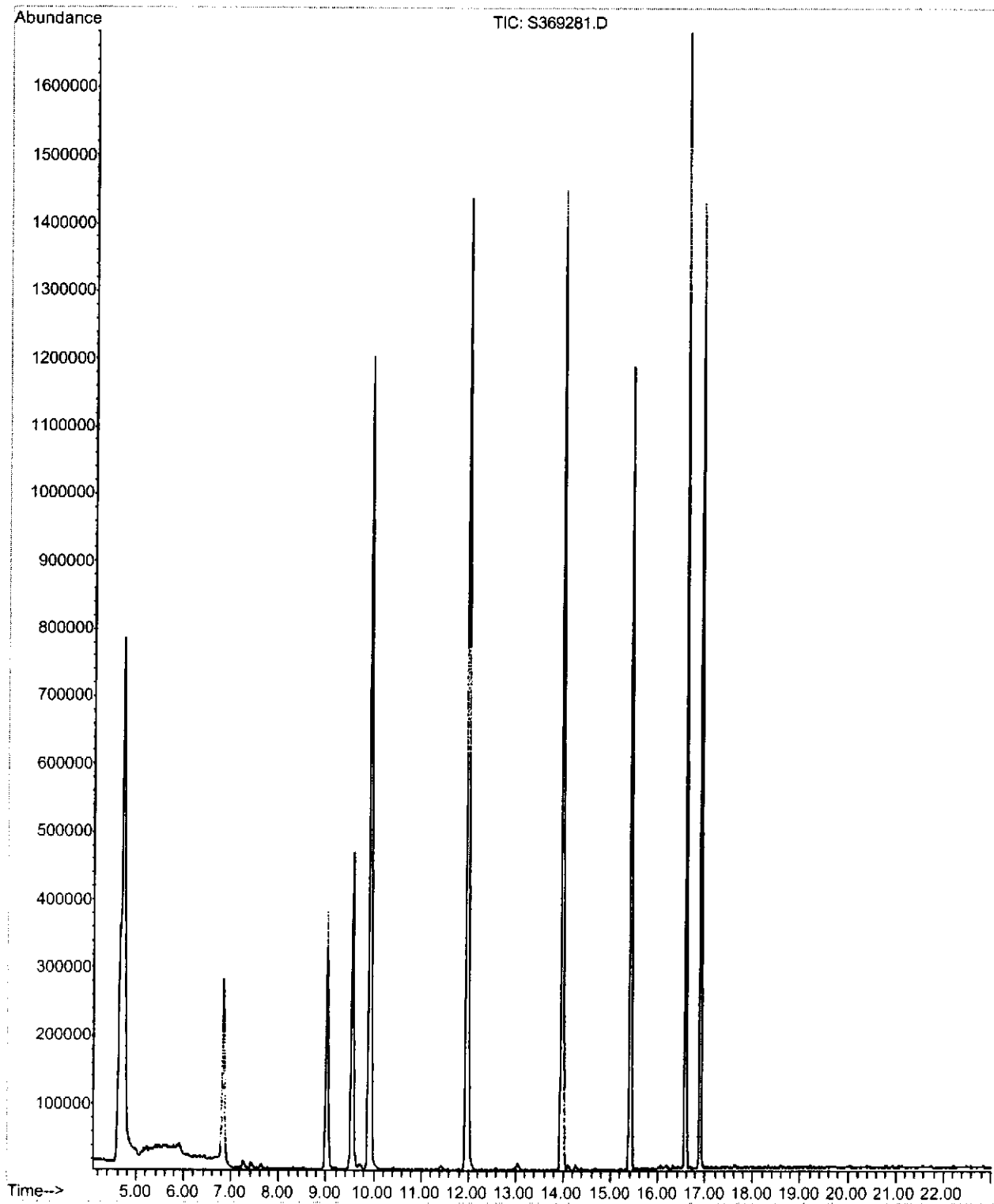
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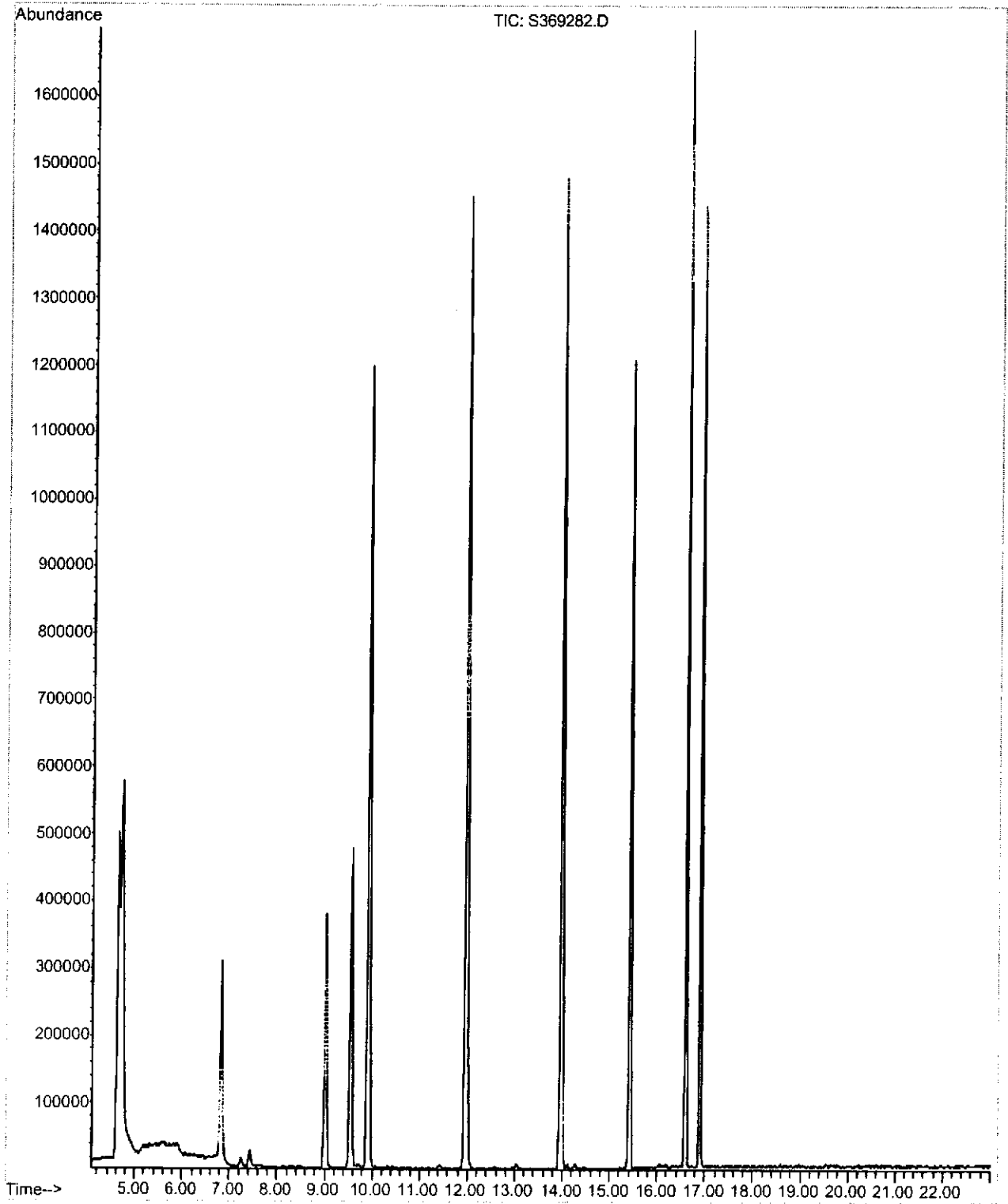
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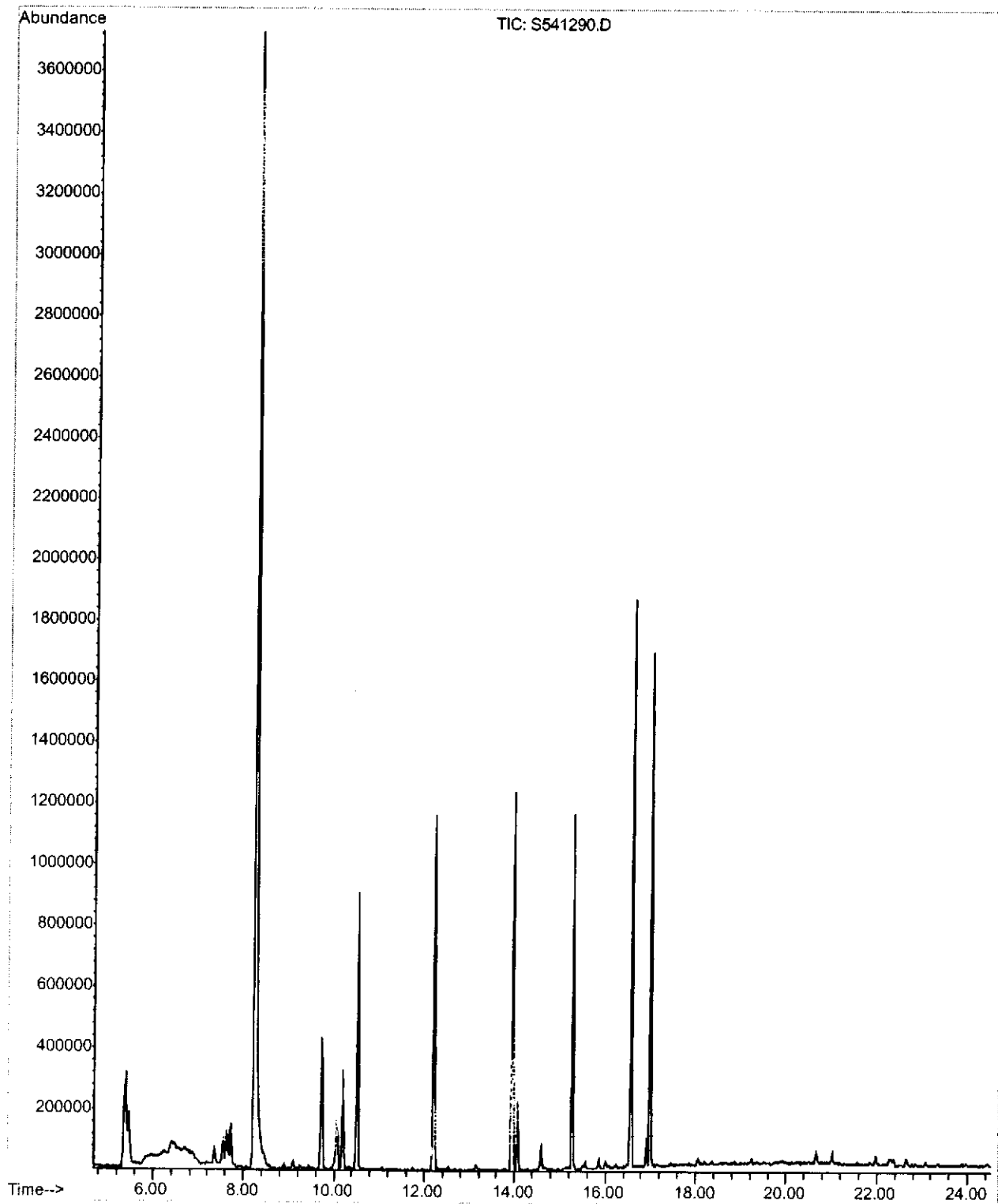
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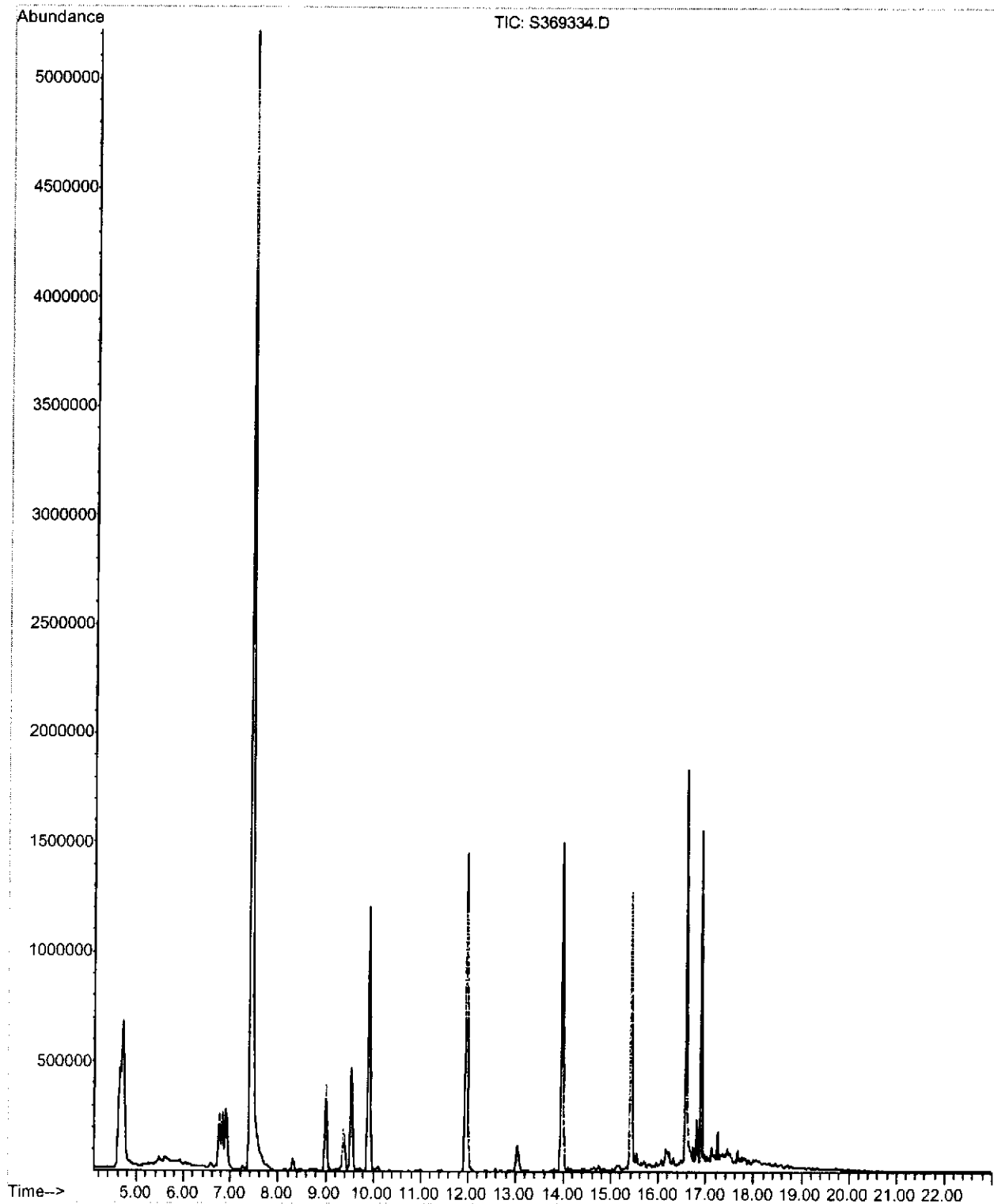
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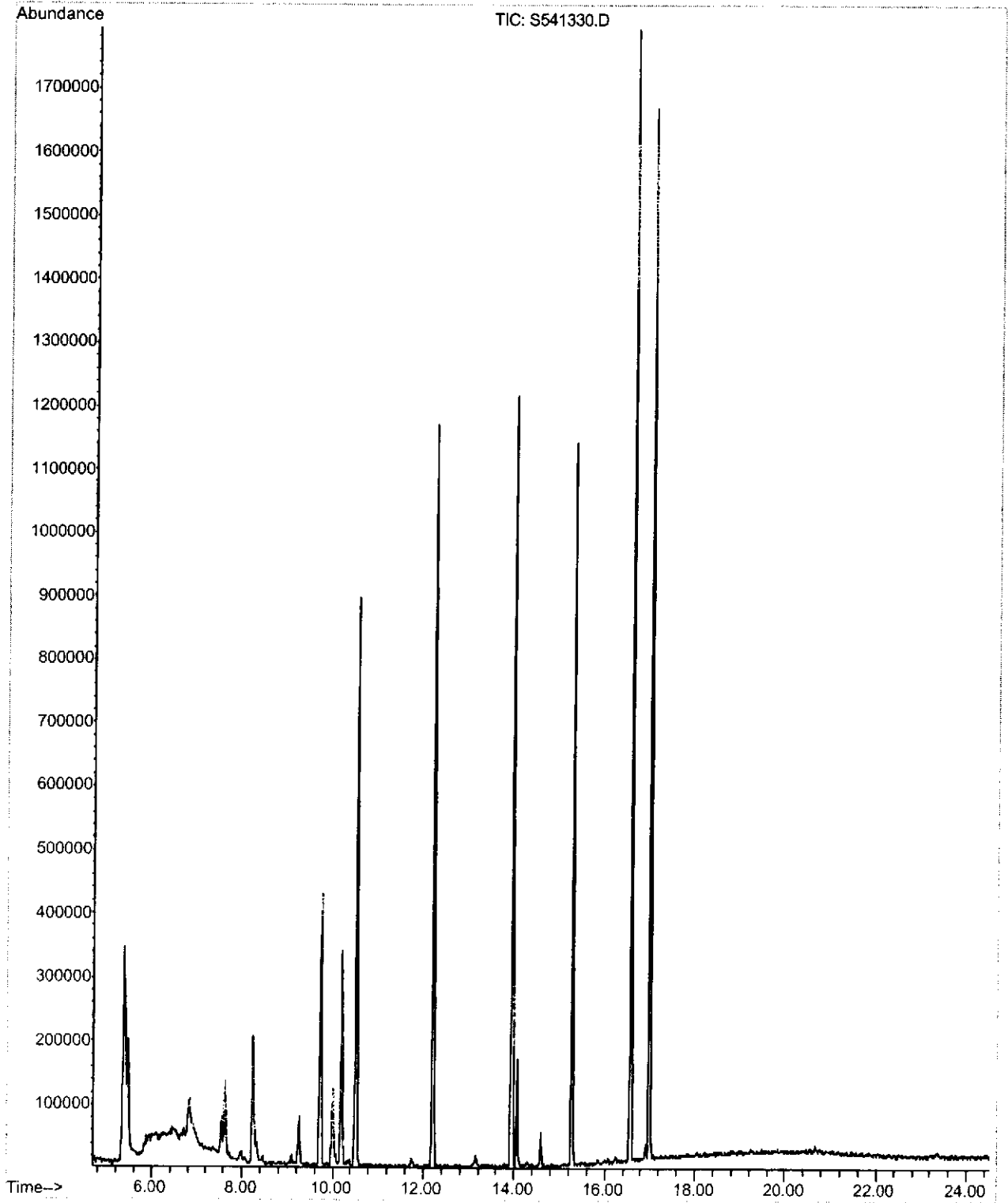
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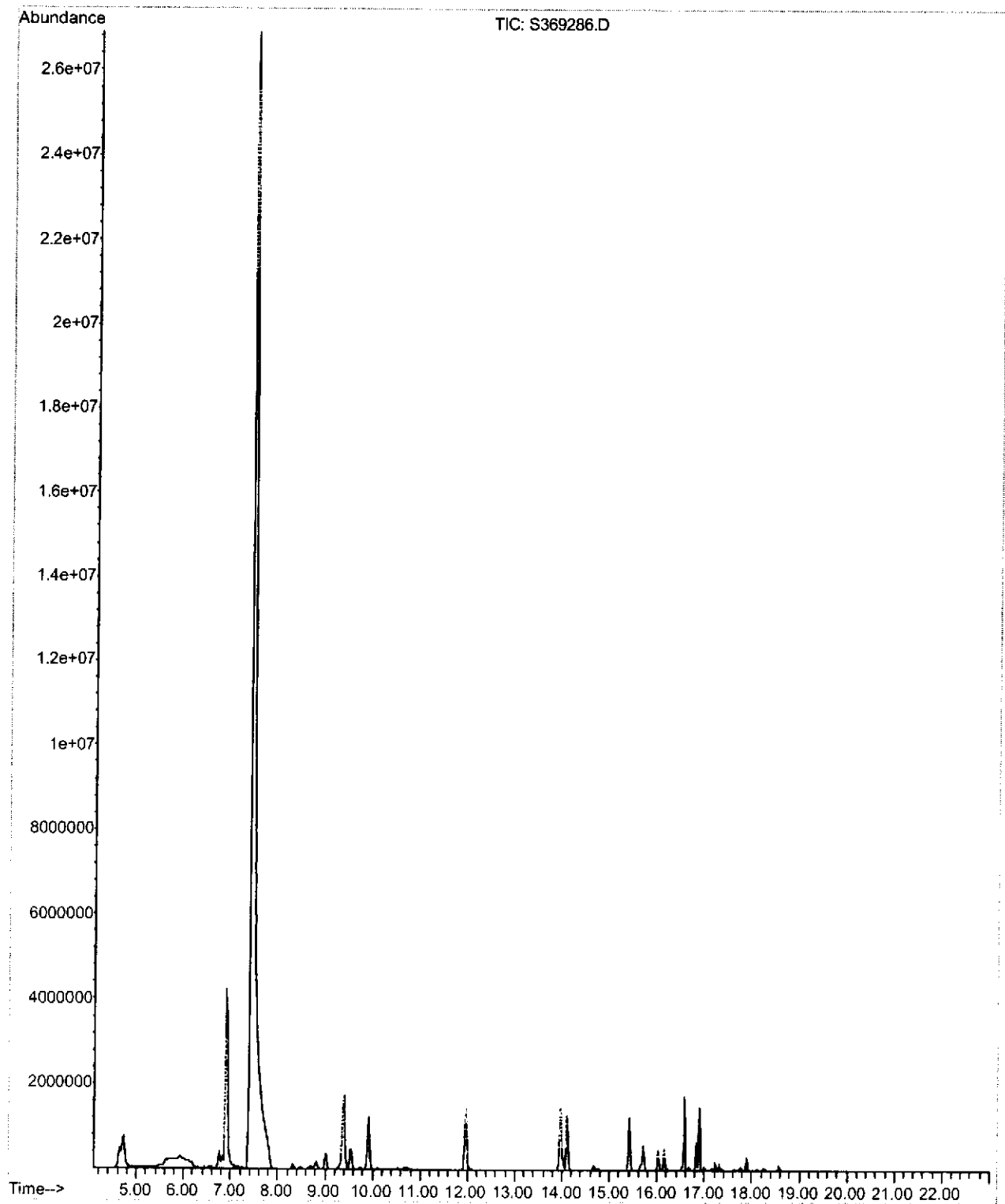
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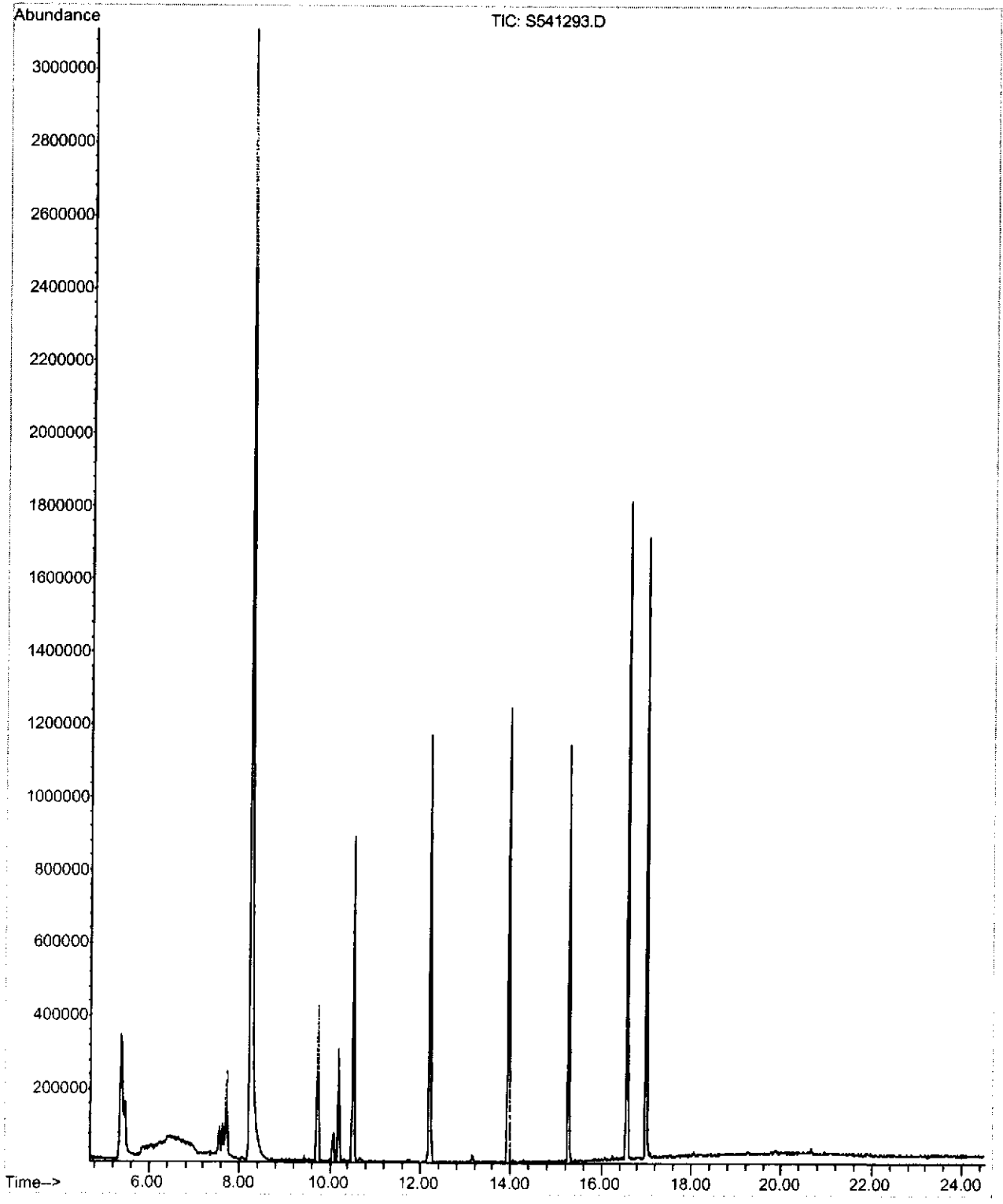
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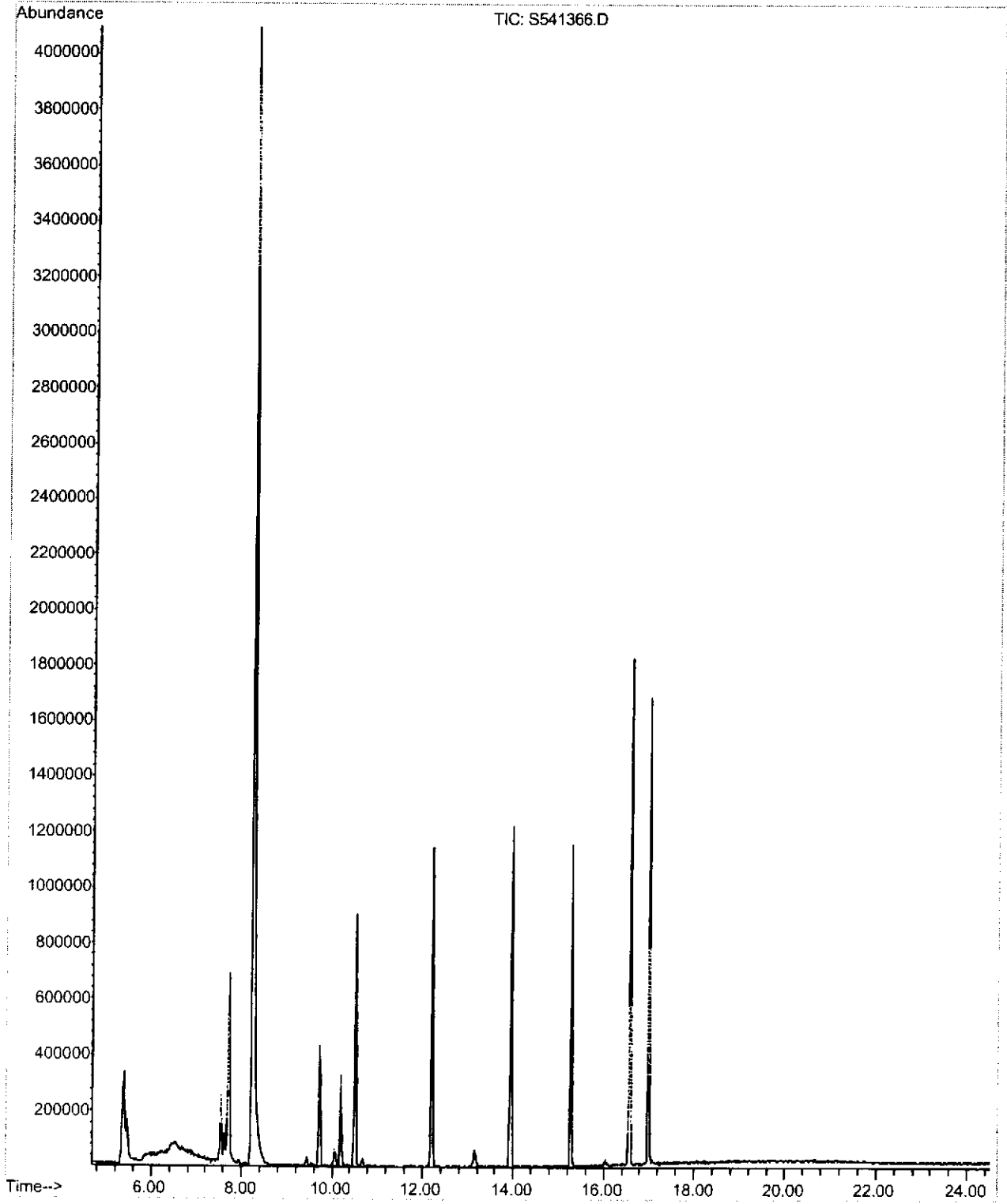
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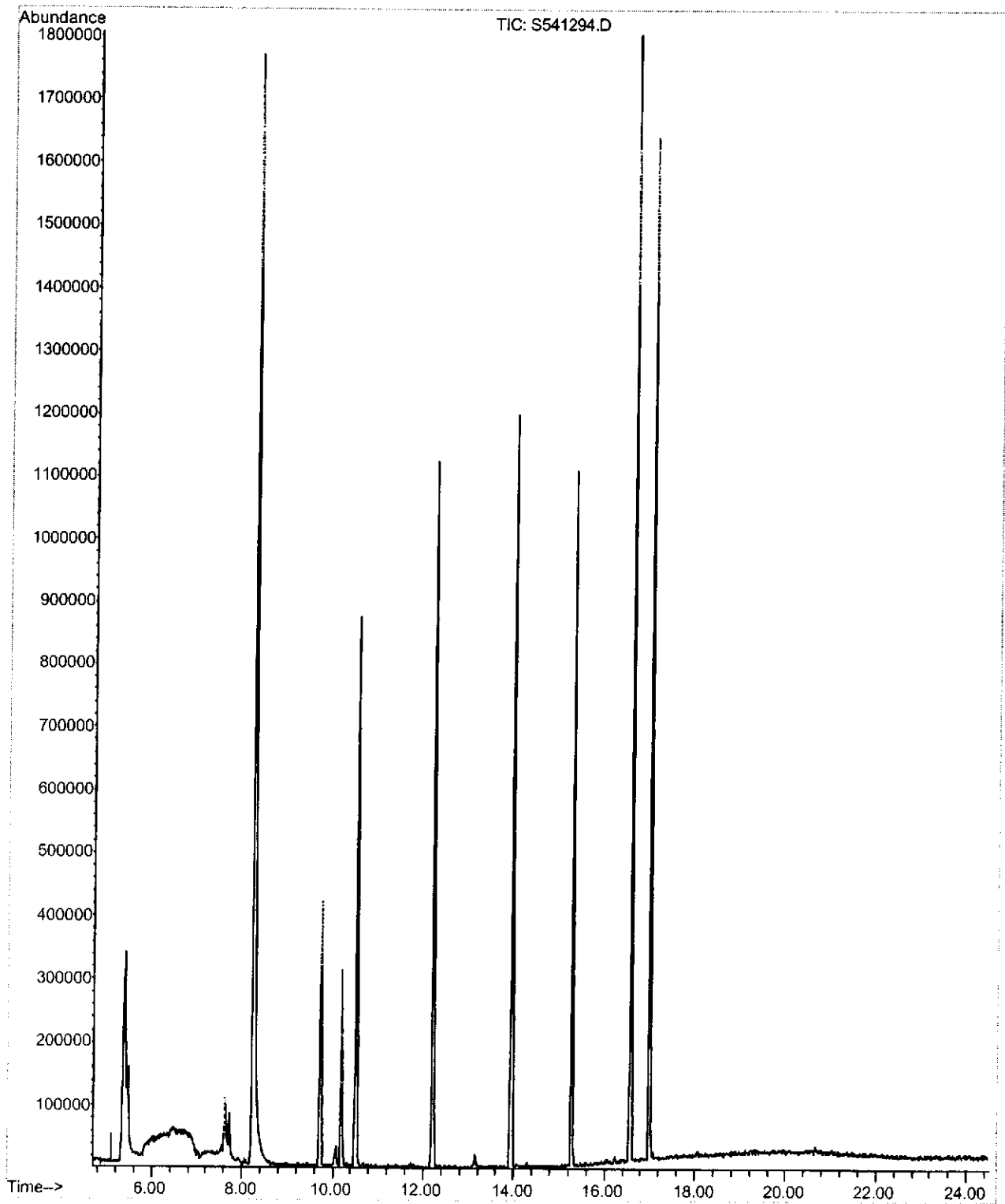
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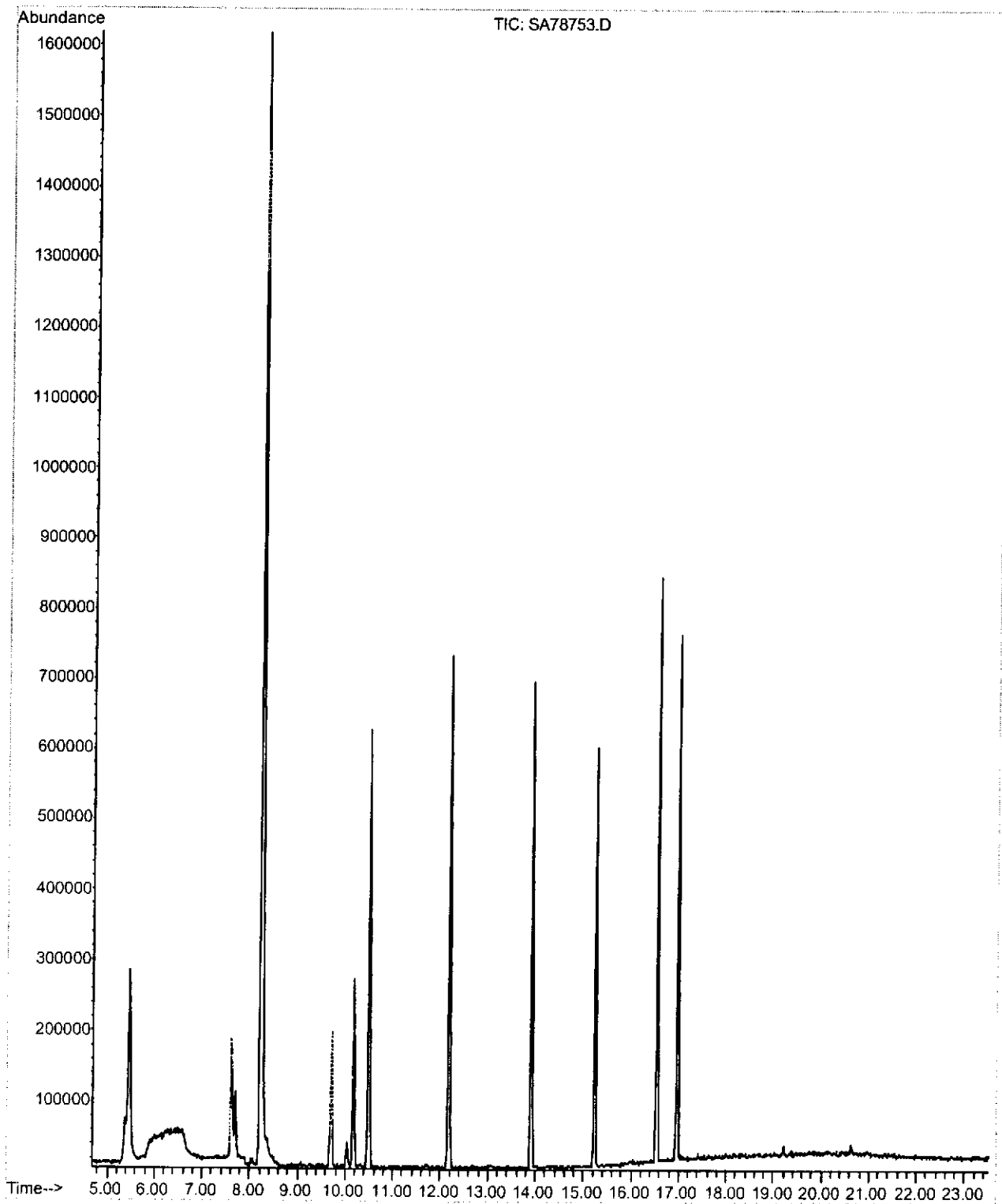
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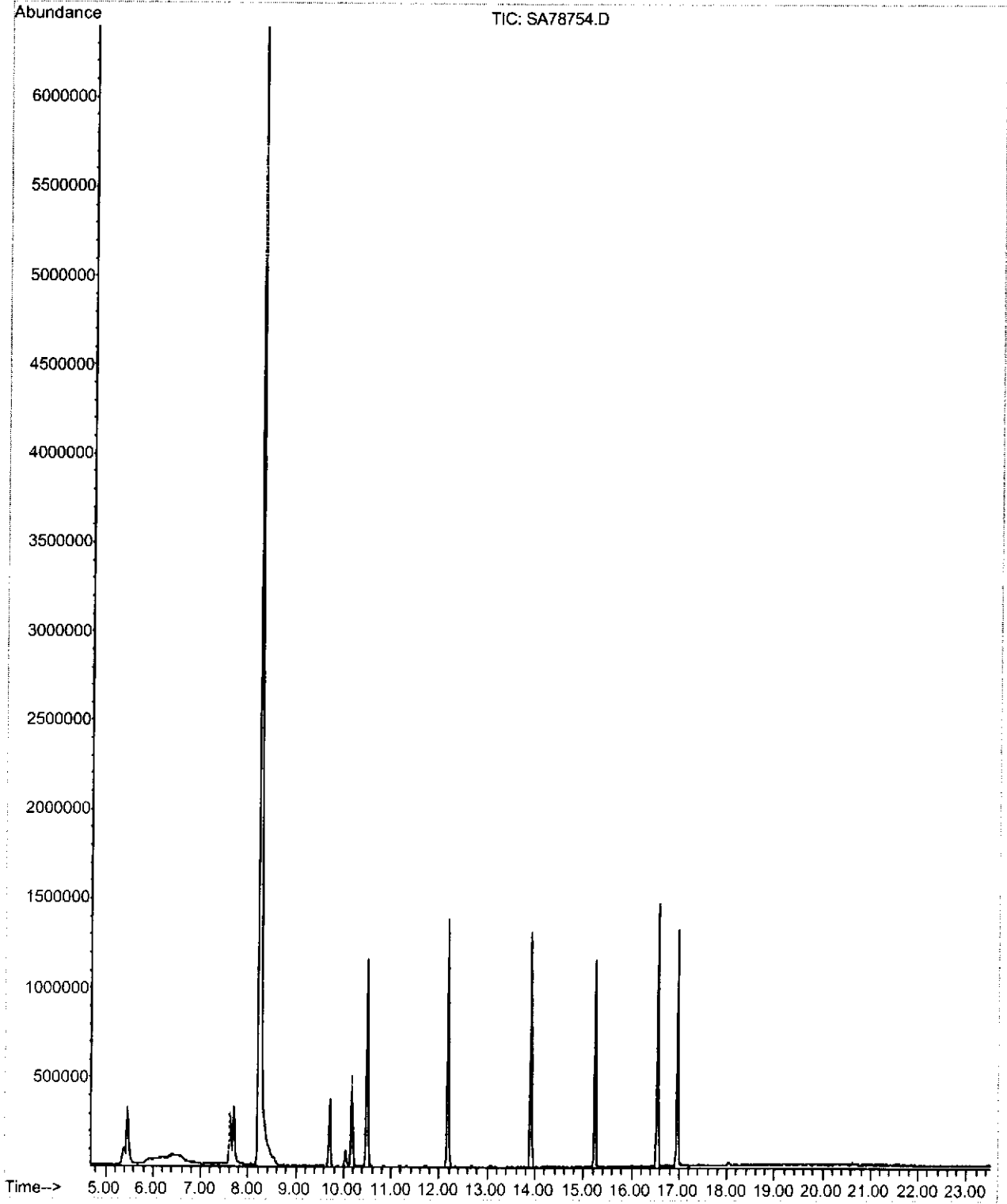
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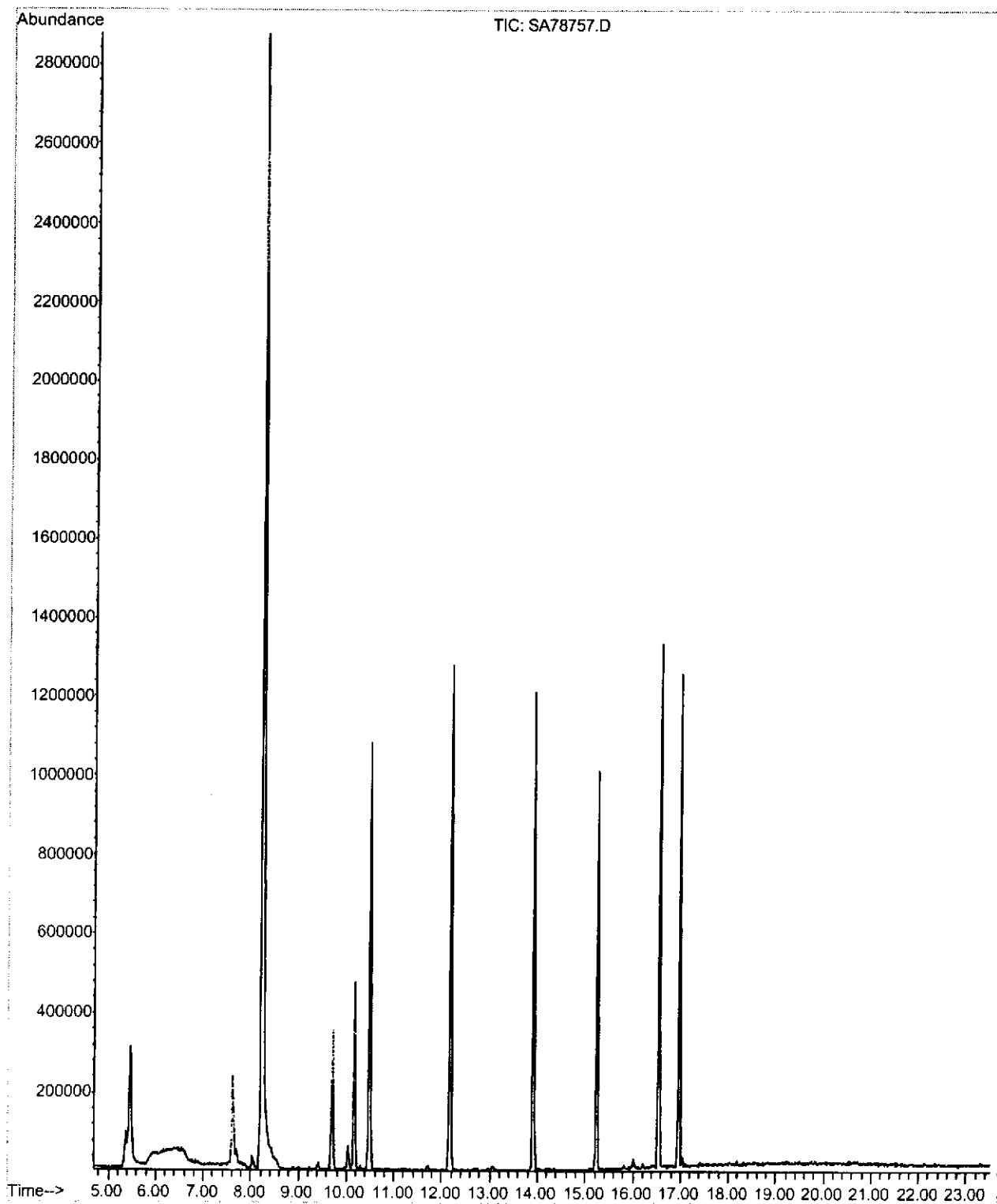
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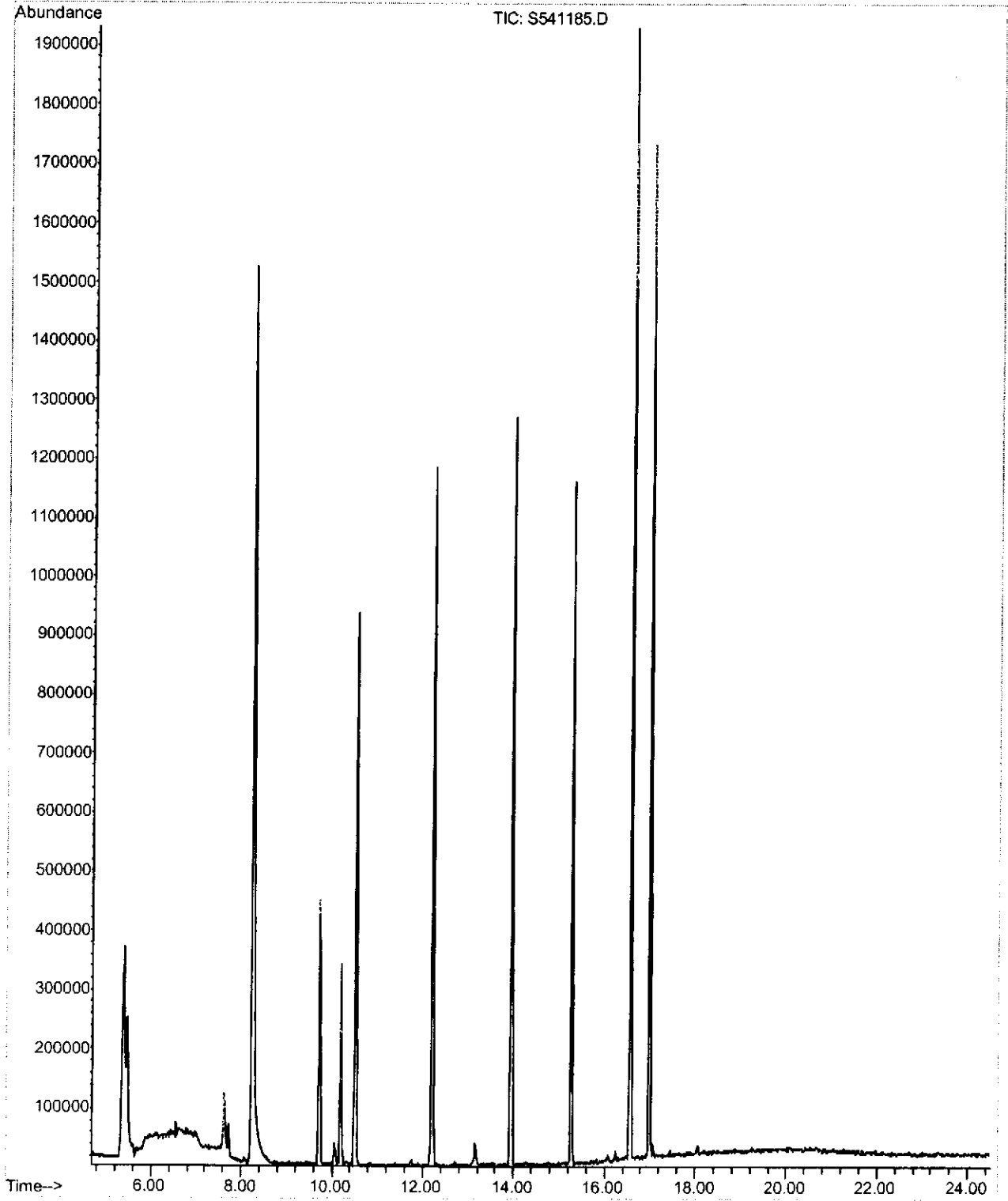
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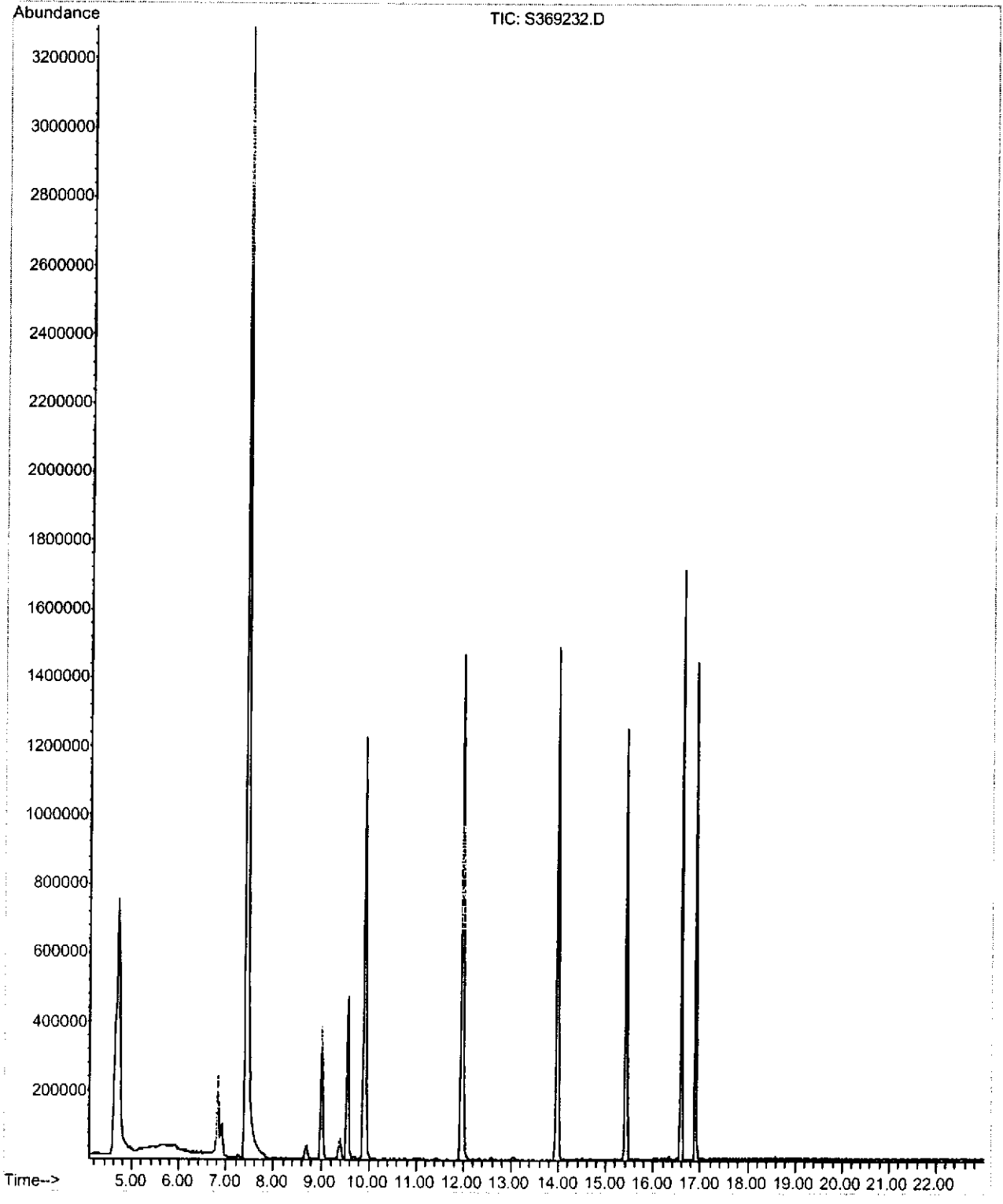
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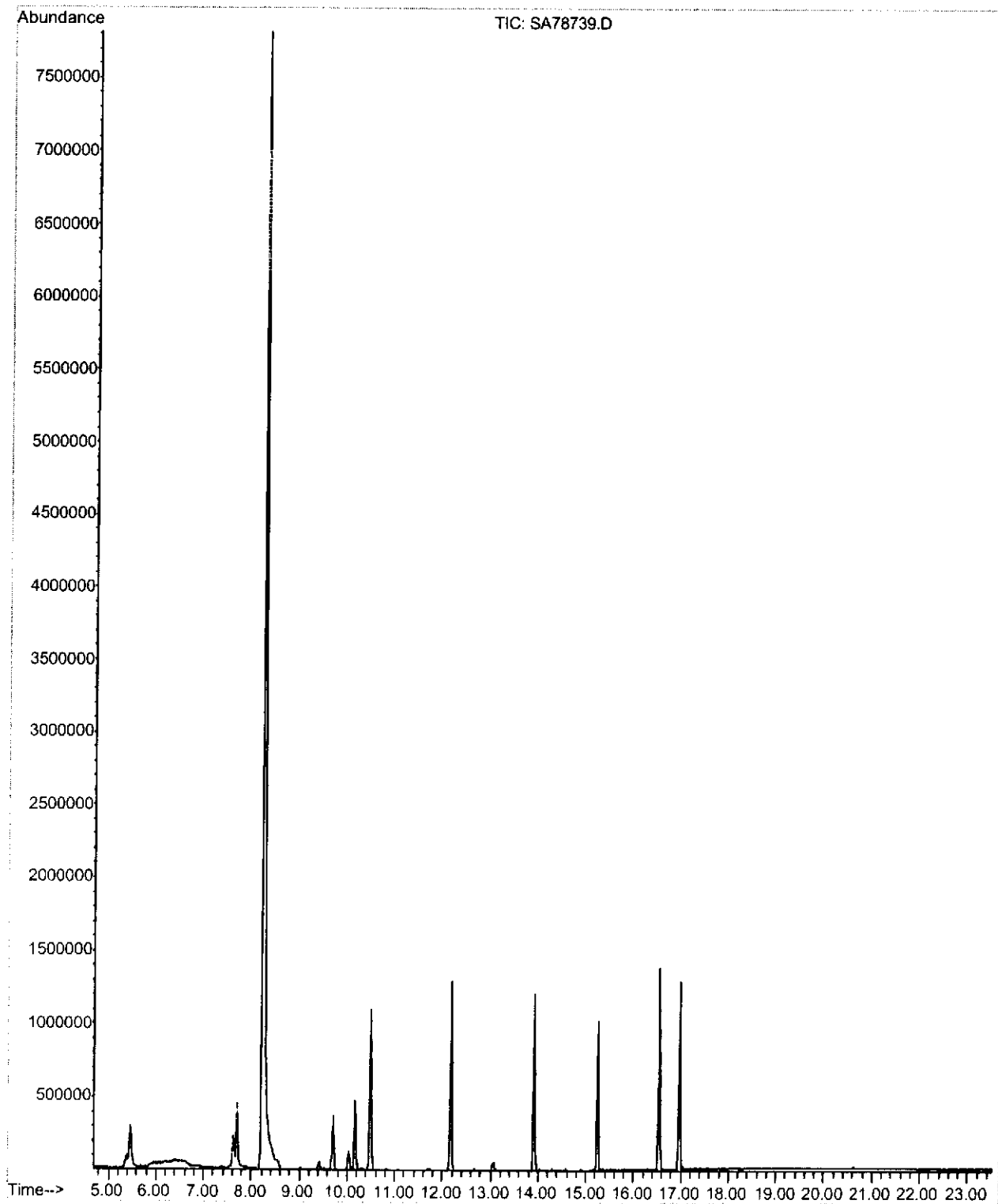
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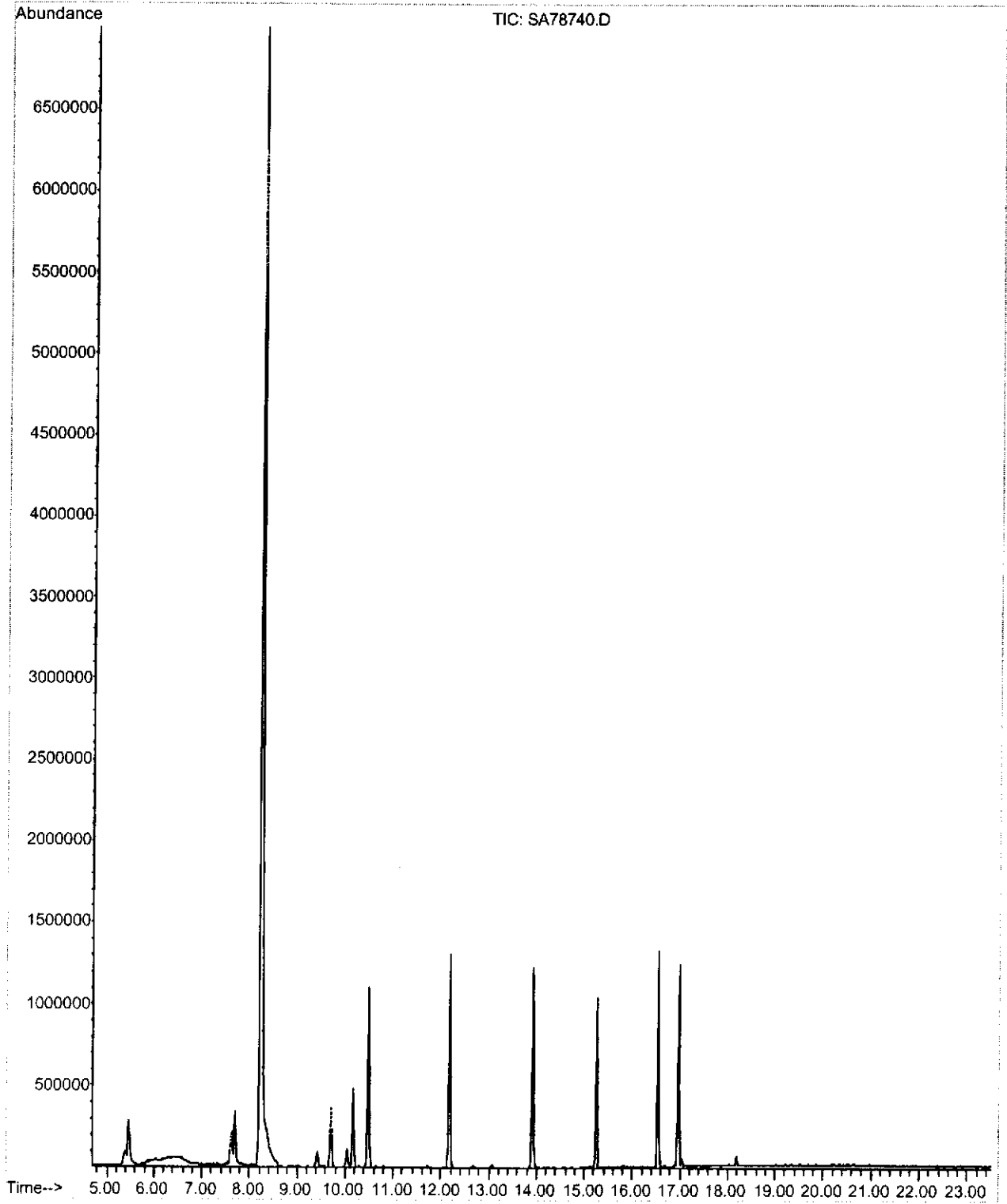
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Data File : S369232.D
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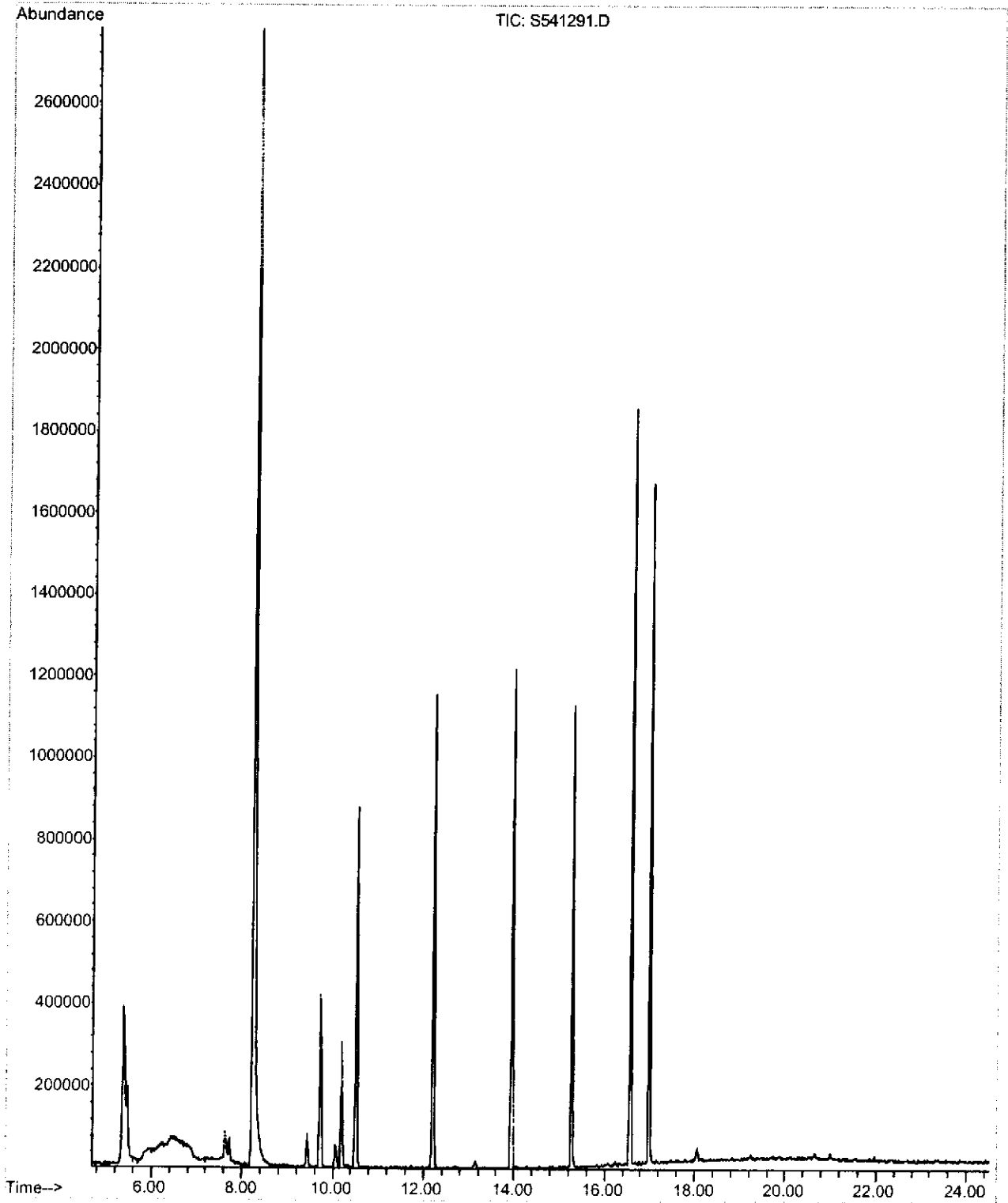
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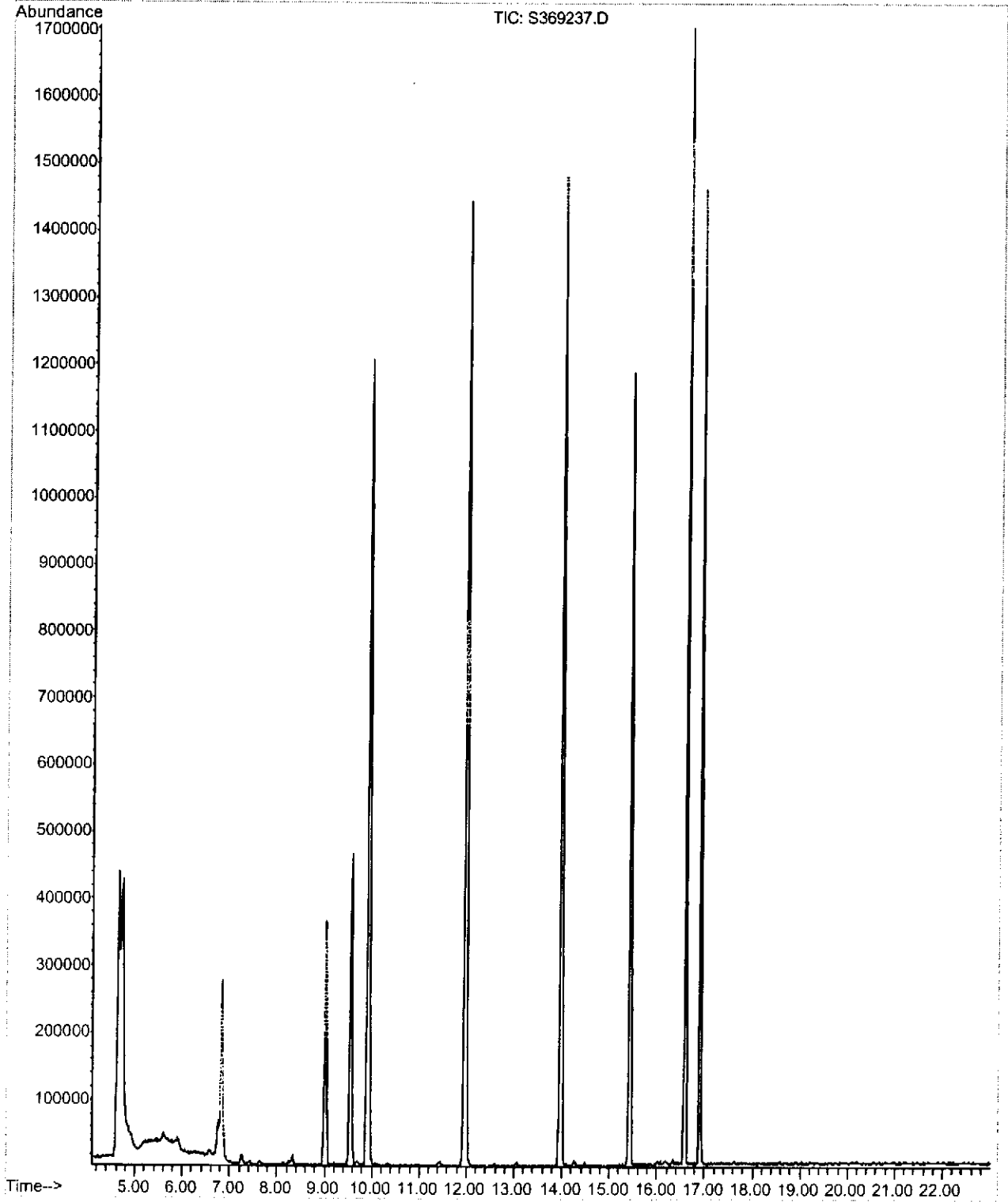
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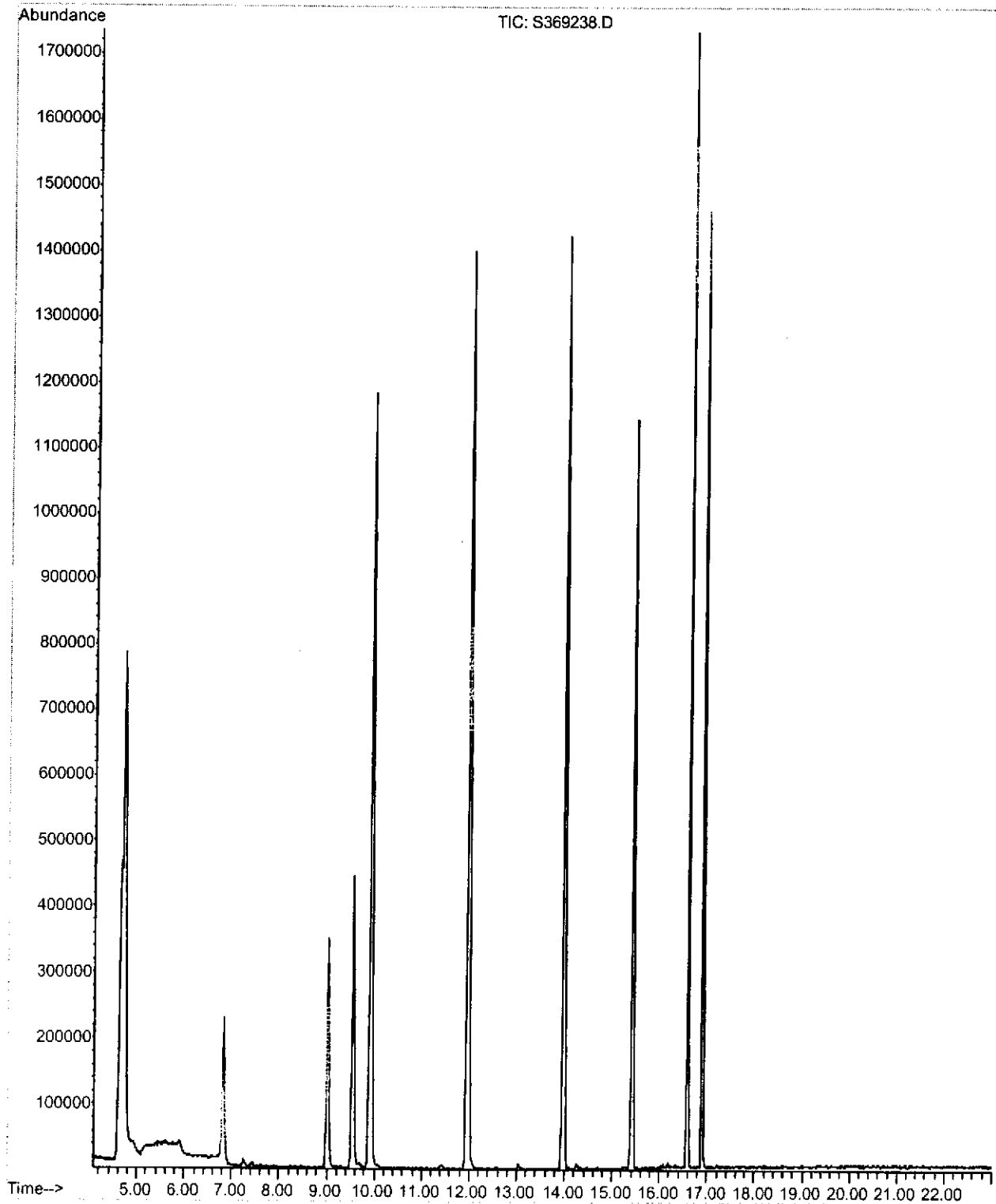
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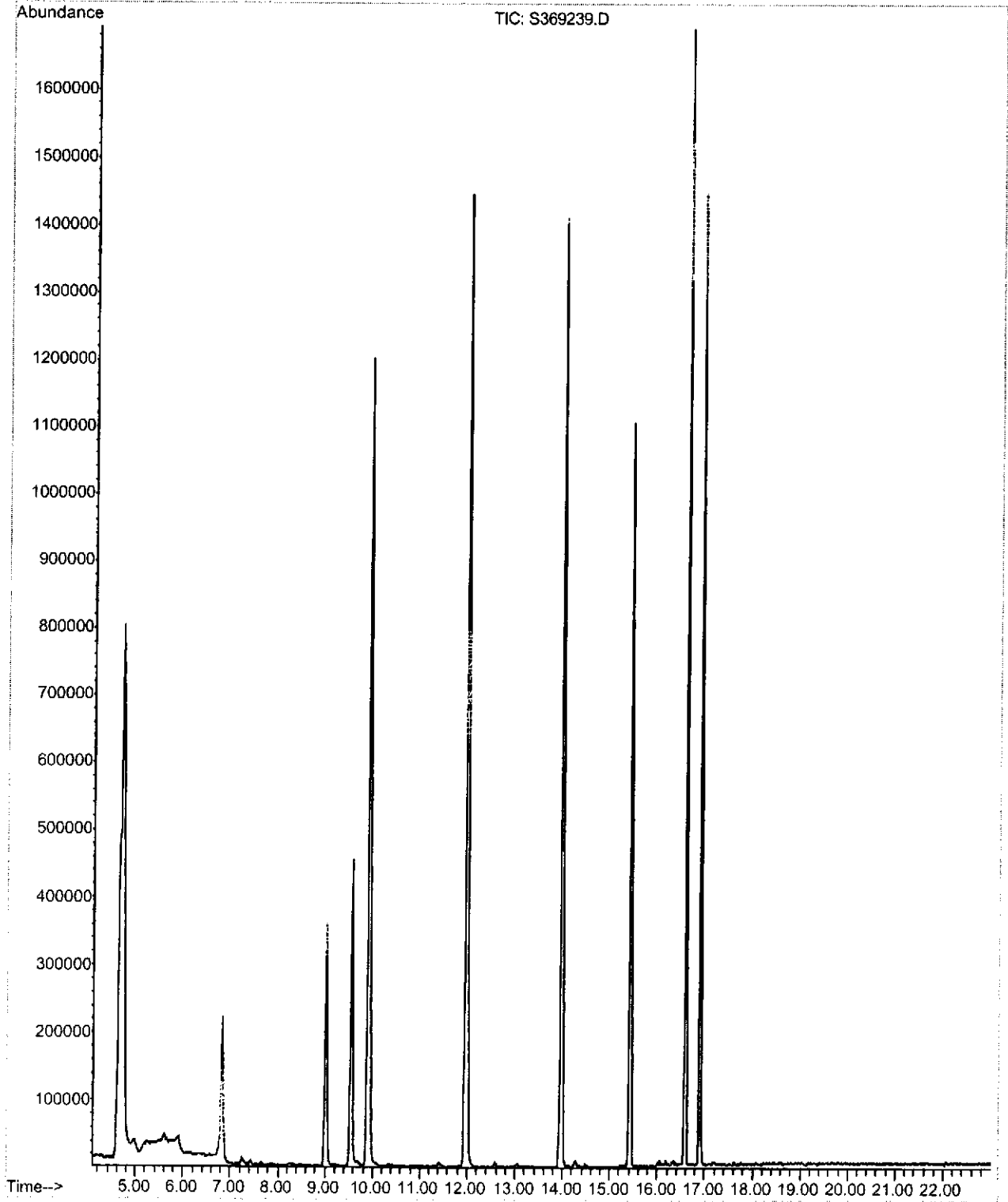
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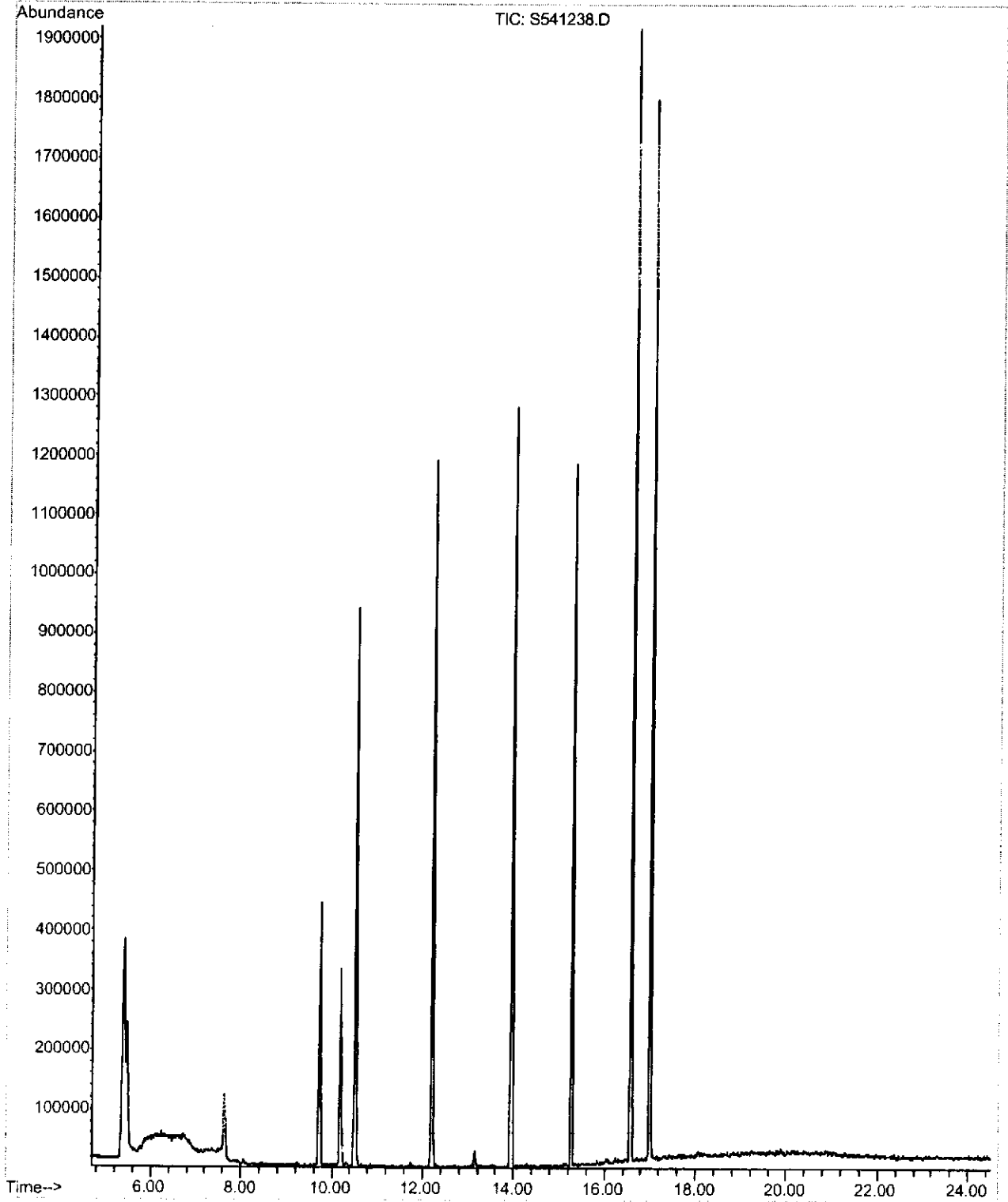
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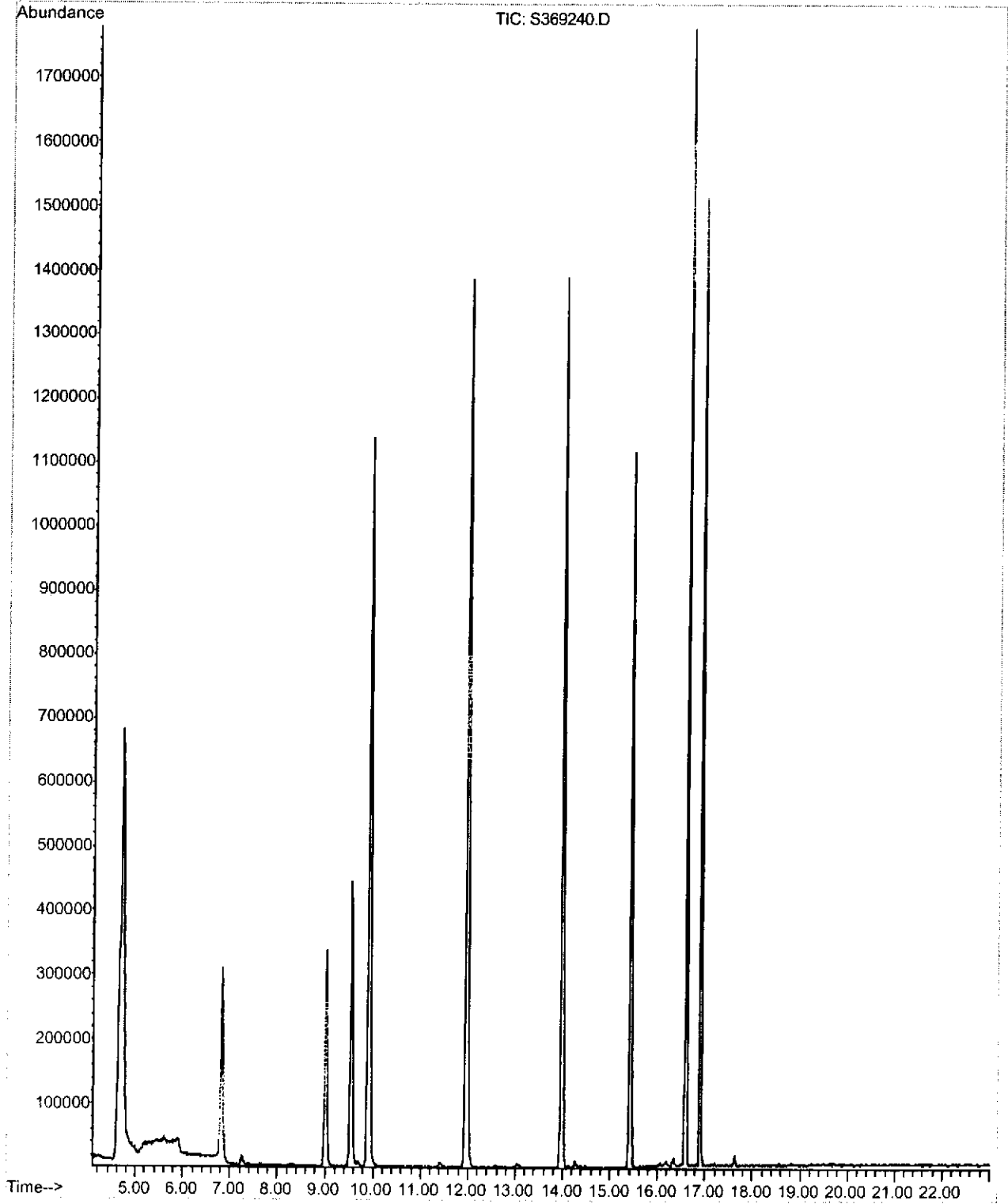
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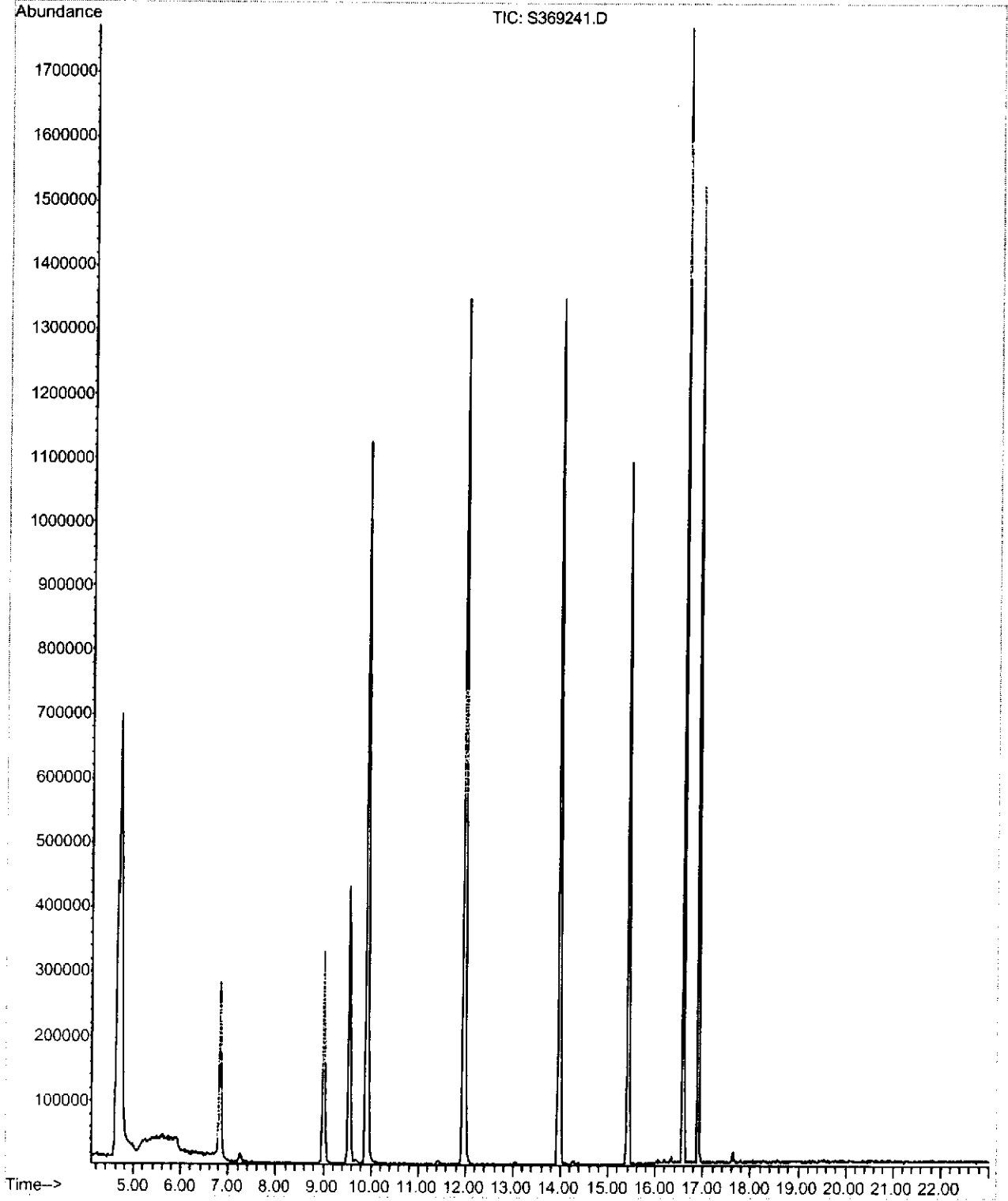
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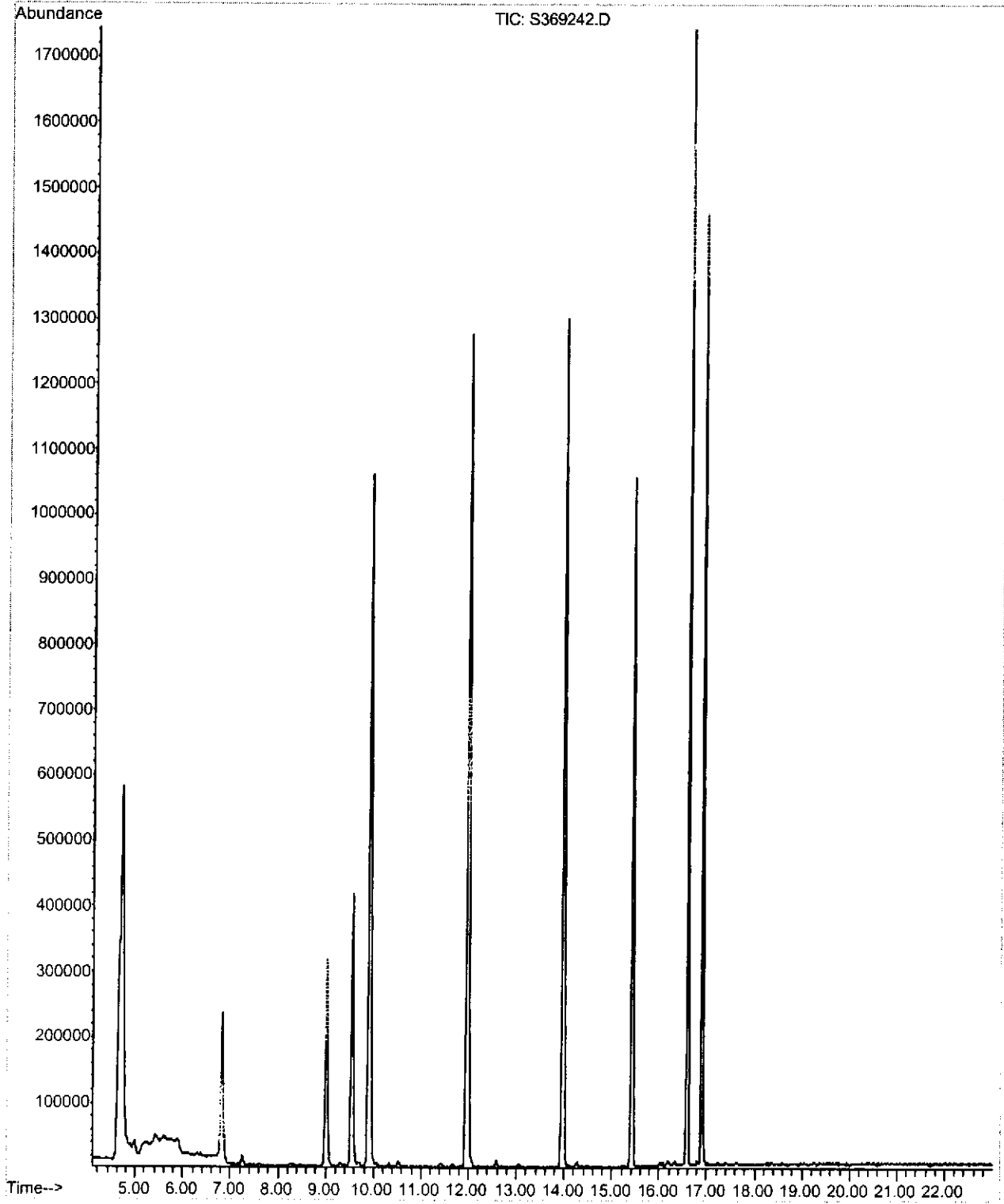
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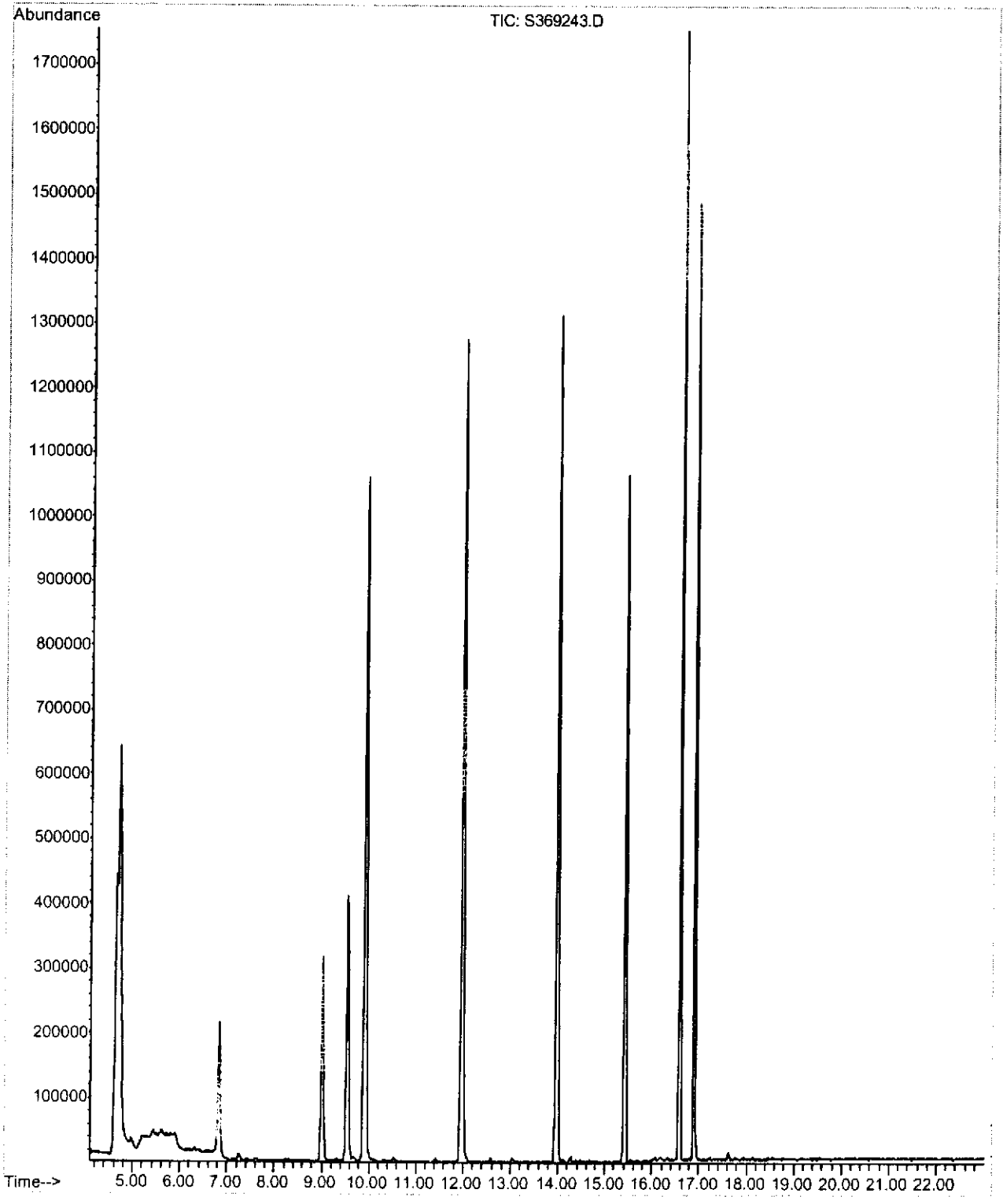
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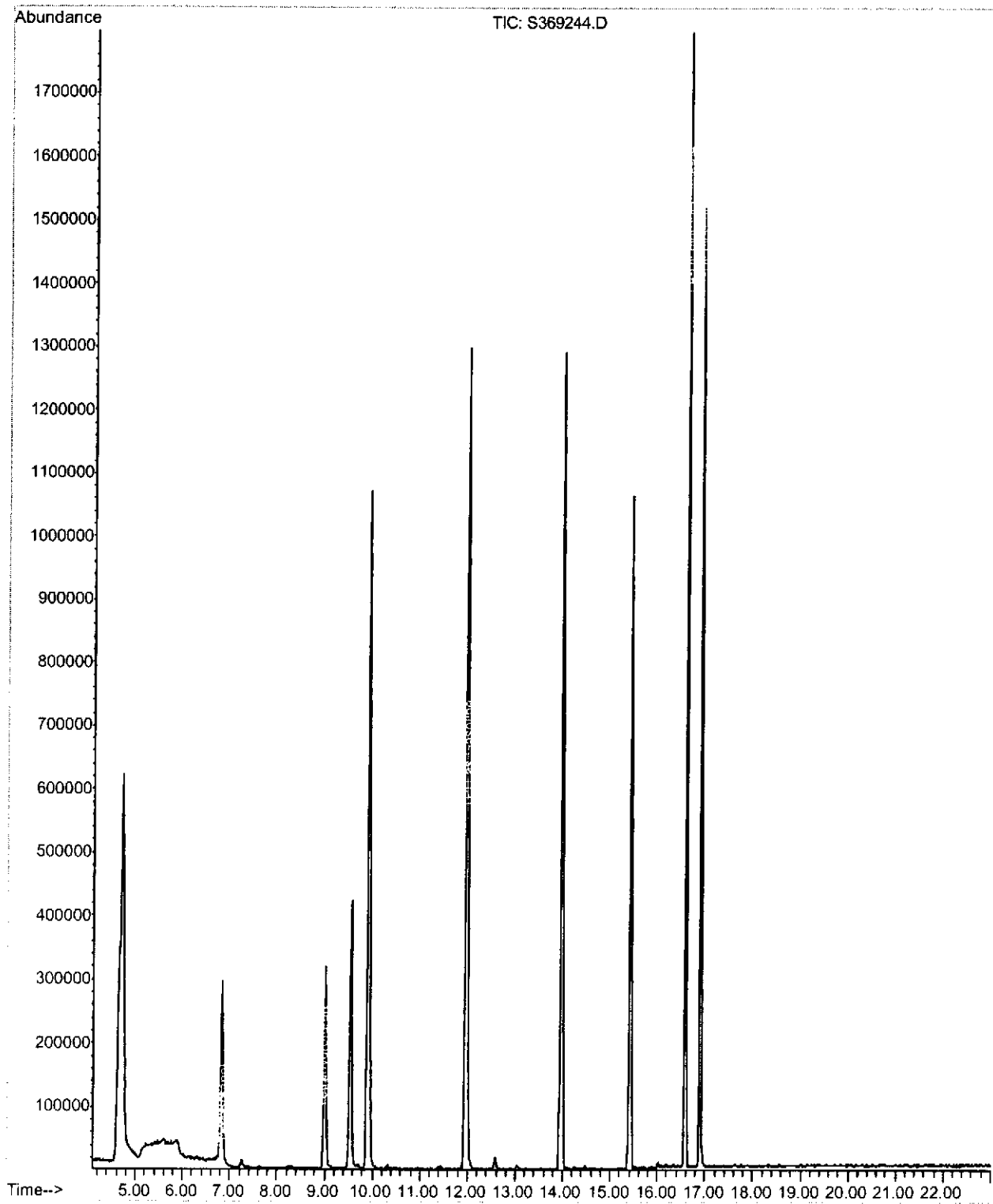
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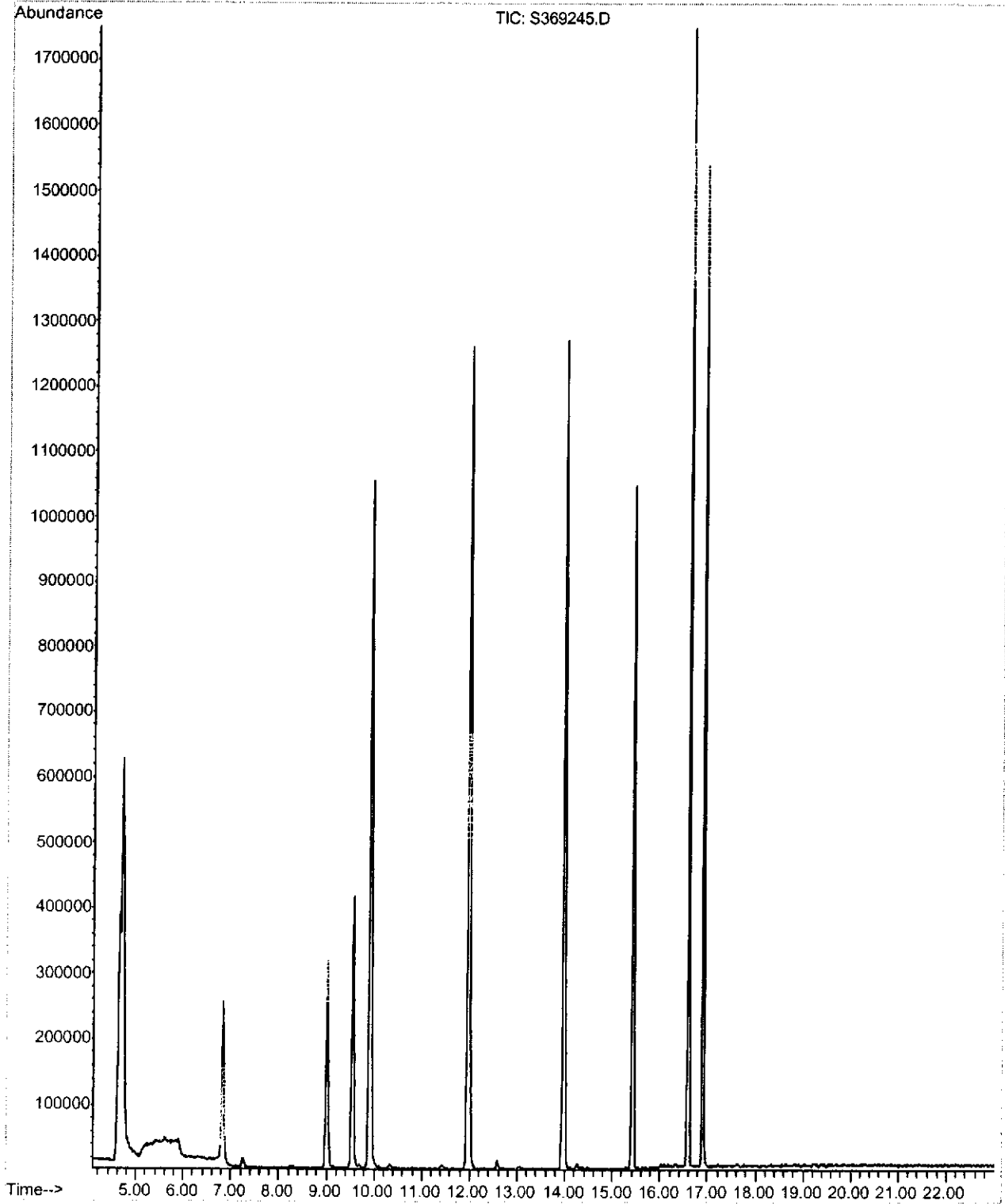
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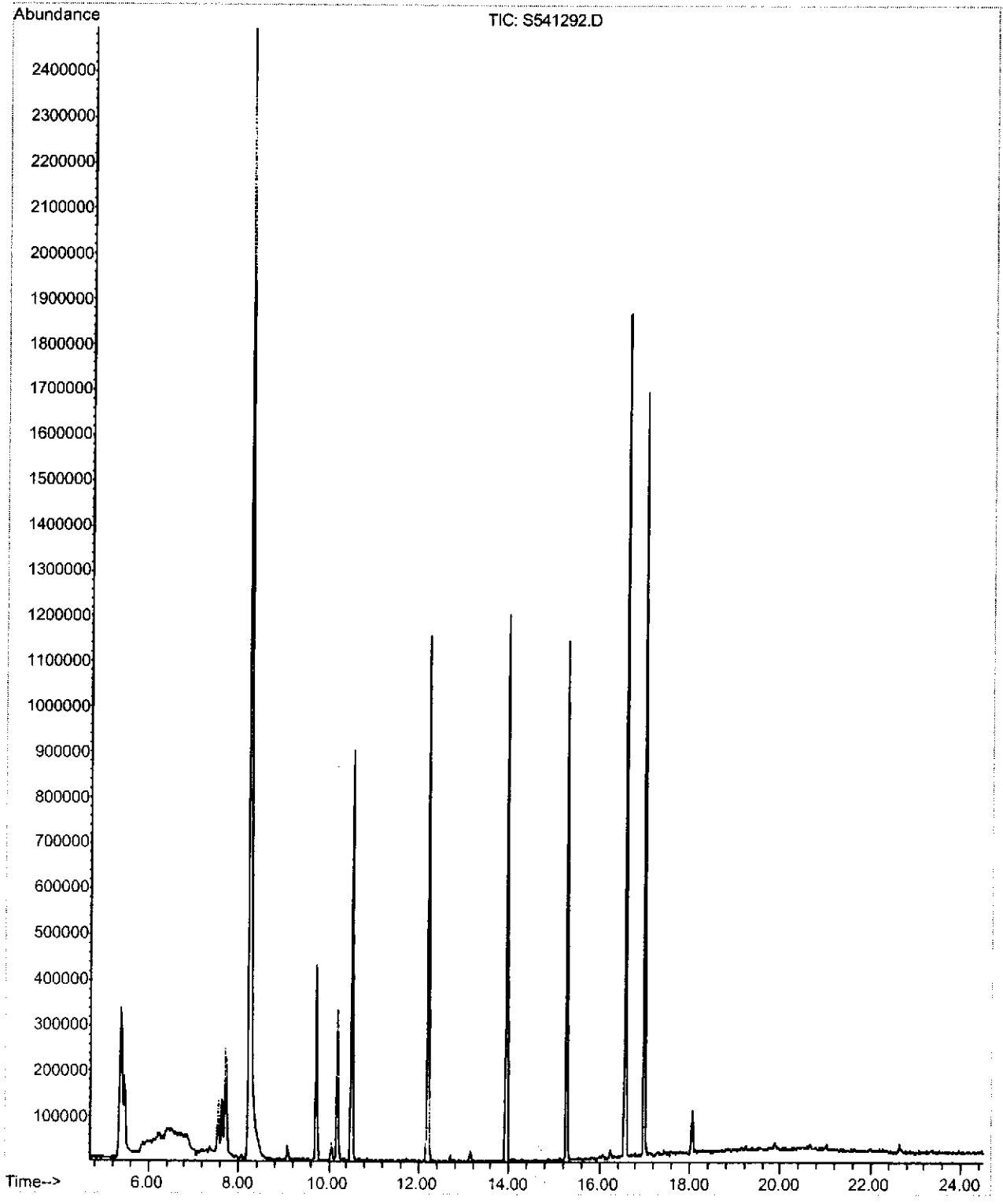
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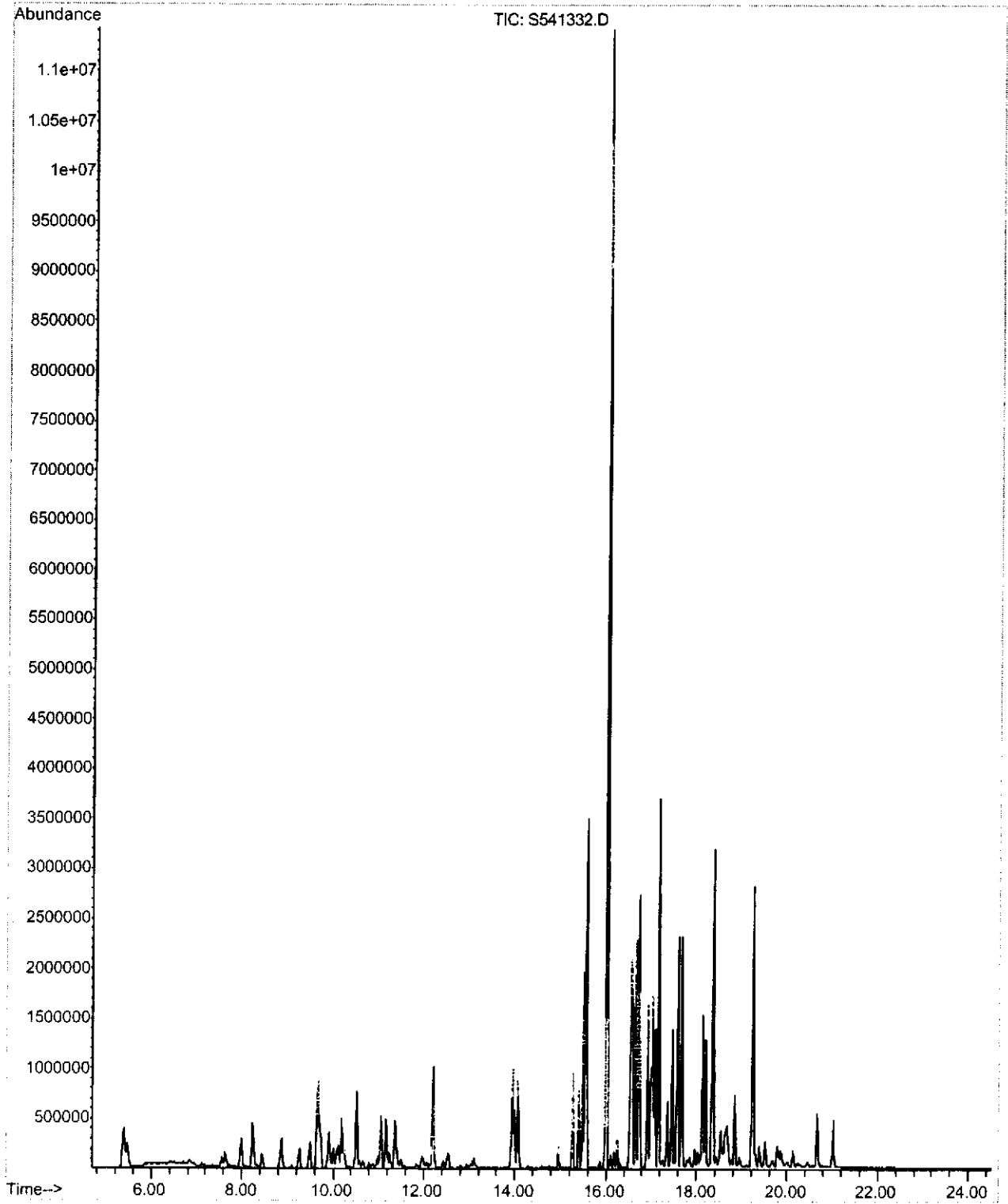
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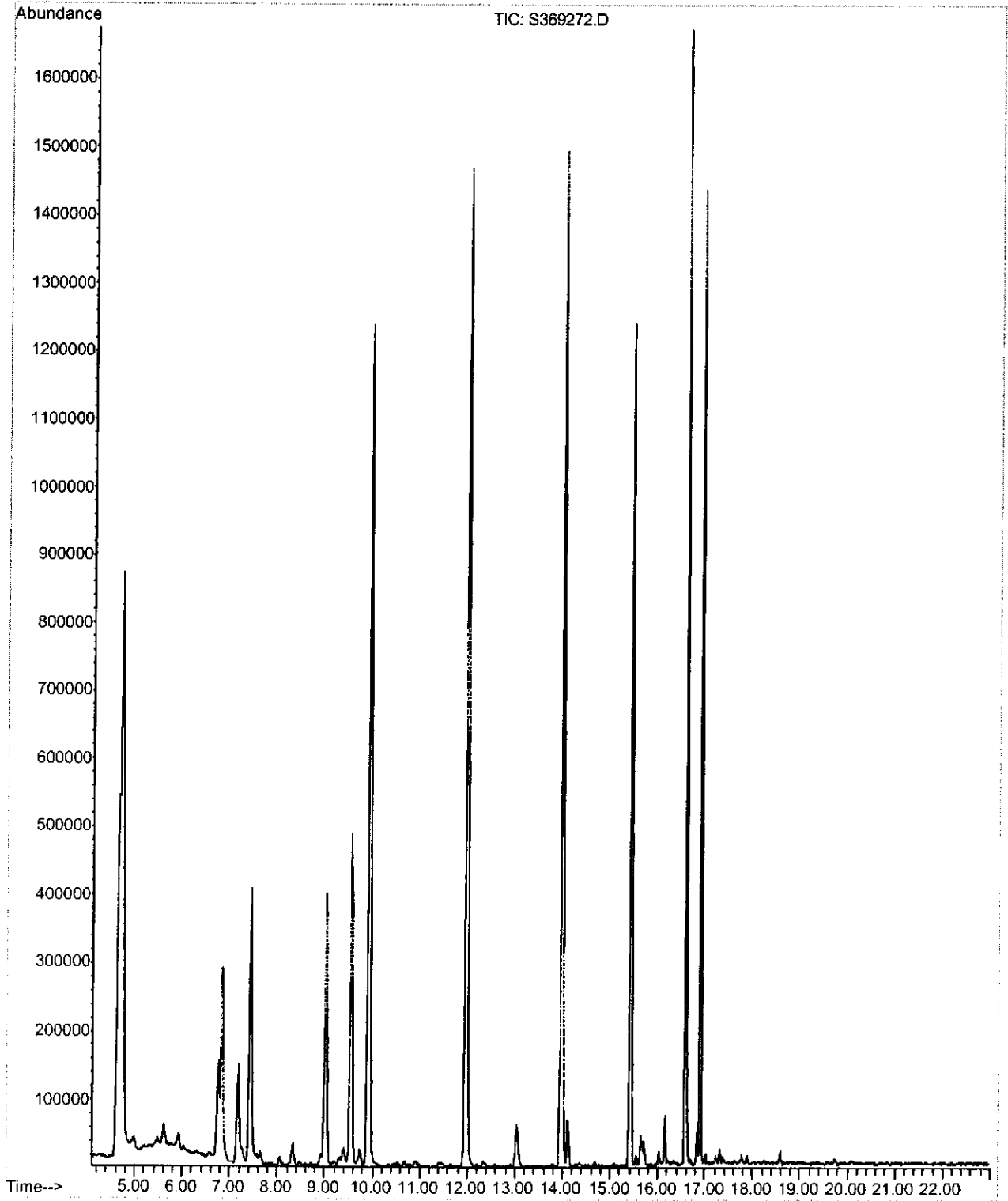
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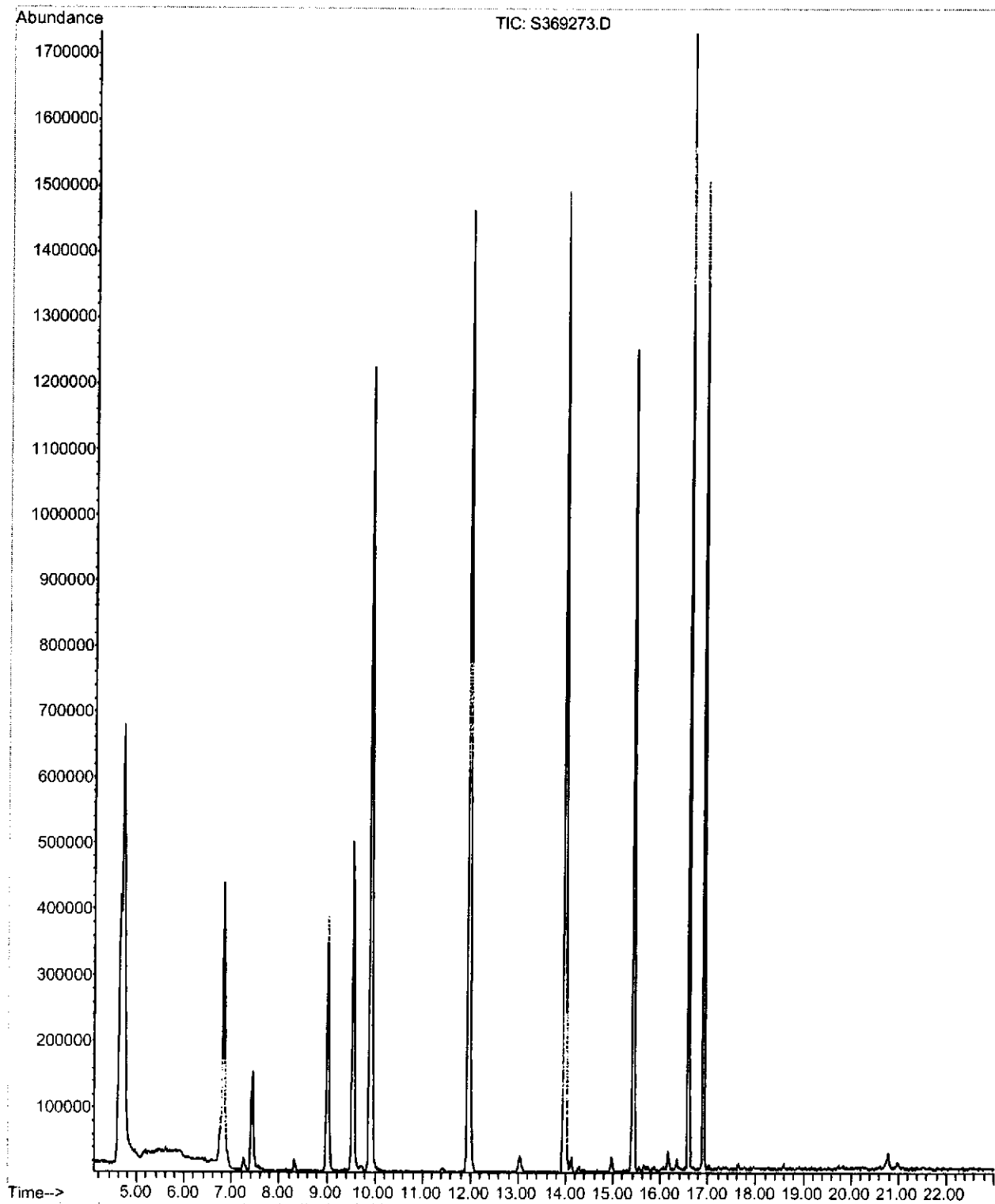
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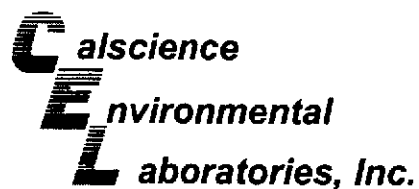


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Date Analyzed: 13 May 2006 7:18 pm
Data File : S369272.D
Misc. Info :



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Date Analyzed: 13 May 2006 7:49 pm
Data File : S369273.D
Misc. Info :





May 16, 2006

Joel Kiff
Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95616-6593

Subject: **Calscience Work Order No.: 06-05-0808**
Client Reference: CAN-AM PLUMBING

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 5/12/2006 and analyzed in accordance with the attached chain-of-custody.

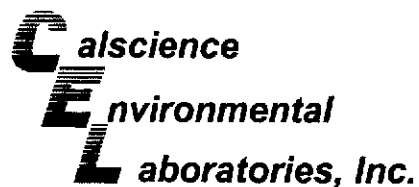
Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Nowak", is written over a horizontal line.

Calscience Environmental
Laboratories, Inc.
Stephen Nowak
Project Manager

**Analytical Report**

Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95616-6593

Date Received: 05/12/06
Work Order No: 06-05-0808
Preparation: EPA 3050B
Method: EPA 6010B

Project: CAN-AM PLUMBING

Page 1 of 1

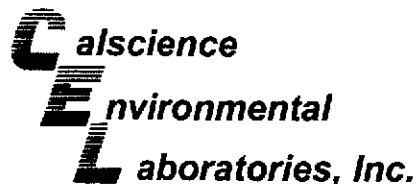
Client Sample Number	Lab Sample Number	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
SP1-A,B,C,D	06-05-0808-1	05/10/06	Solid	05/12/06	05/12/06	060512L02A

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
Lead	7.18	0.50	1		mg/kg

Method Blank	097-01-002-7,609	N/A	Solid	05/12/06	05/12/06	060512L02A
---------------------	-------------------------	------------	--------------	-----------------	-----------------	-------------------

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
Lead	ND	0.500	1		mg/kg

RL - Reporting Limit DF - Dilution Factor Qual - Qualifiers



Quality Control - Spike/Spike Duplicate

Kiff Analytical
2795 2nd Street, Suite 300
Davis, CA 95616-6593

Date Received: 05/12/06
Work Order No: 06-05-0808
Preparation: EPA 3050B
Method: EPA 6010B

Project CAN-AM PLUMBING

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
06-05-0810-2	Solid	ICP 3300	05/12/06	05/15/06	060512S02

<u>Parameter</u>	<u>MS %REC</u>	<u>MSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Lead	103	105	75-125	1	0-20	

RPD - Relative Percent Difference , CL - Control Limit

7440 Lincoln Way, Garden Grove, CA 92841-1427 • TEL:(714) 895-5494 • FAX: (714) 894-7501

Calscience
Environmental Laboratories, Inc. **Quality Control - Laboratory Control Sample**

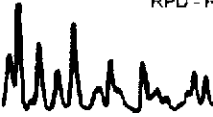
Kiff Analytical	Date Received:	N/A
2795 2nd Street, Suite 300	Work Order No:	06-05-0808
Davis, CA 95616-6593	Preparation:	EPA 3050B
	Method:	EPA 6010B

Project: CAN-AM PLUMBING

Quality Control Sample ID	Matrix	Instrument	Date Analyzed	Lab File ID	LCS Batch Number
097-01-002-7,609	Solid	ICP 3300	05/12/06	060512-I-02	060512L02A

Parameter	Conc Added	Conc Recovered	LCS %Rec	%Rec CL	Qualifiers
Lead	25.0	24.1	96	80-120	

RPD - Relative Percent Difference CL - Control Limit

 7440 Lincoln Way, Garden Grove, CA 92841-1427 • TEL:(714) 895-5494 • FAX: (714) 894-7501

Glossary of Terms and Qualifiers

Work Order Number: 06-05-0808

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike or Matrix Spike Duplicate compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
H	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.



2795 Second Street, Suite 300
 Davis, CA 95616
 Lab: 530.297.4800
 Fax: 530.297.4808

Cal Science Environmental
 7440 Lincoln Way
 Garden Grove, CA 92841
 714-895-5494

Lab No.

0804

Page 1 of 1

Project Contact (Hardcopy or PDF to): **Christie Dumas** EDF Report? Yes No **Chain-of-Custody Record and Analysis Request**

Company/Address: **Kiff Analytical, LLC** Recommended but not mandatory to complete this section: **Sampling Company Log Code: GRRC** **Analysis Request** **Date due:**

Phone No.: FAX No.: **Global ID: T0600156201**

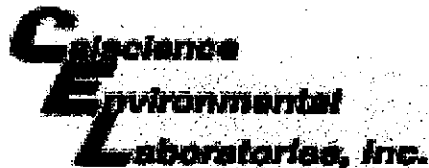
Project Number: **25-948162.05** P.O. No.: **49952** EDF Deliverable to (Email Address): **inbox@kiffanalytical.com**

Project Name: **CAN-AM PLUMBING** E-mail address: **inbox@kiffanalytical.com**

Project Address: **Sampling Container Preservative Matrix**

Sample Designation	Sampling		Container				Preservative					Matrix		Total Lead by EPA 6010B	Date due:	For Lab Use Only	
	Date	Time	Glass	Poly	Sleeve	Amber	HCl	HNO3	H2SO4	NONE	Na2S2O5	WATER	SOIL				
SP1-A,B,C,D	5/10/06	08:55	1						1				X	X		X	

Relinquished by: <i>[Signature]</i>	Date: <i>5/11/06</i>	Time: <i>1900</i>	Received by:	Remarks:
Relinquished by:	Date:	Time:	Received by:	
Relinquished by:	Date: <i>5/12/06</i>	Time: <i>0900</i>	Received by Laboratory: <i>[Signature]</i> CEL	
Bill to: Accounts Payable				



WORK ORDER #: **06** - -

Cooler 1 of 1

SAMPLE RECEIPT FORM

CLIENT: Kiff

DATE: 5/12/06

TEMPERATURE – SAMPLES RECEIVED BY:

CALSCIENCE COURIER:

- Chilled, cooler with temperature blank provided.
- Chilled, cooler without temperature blank.
- Chilled and placed in cooler with wet ice.
- Ambient and placed in cooler with wet ice.
- Ambient temperature.
- °C Temperature blank.

LABORATORY (Other than Calscience Courier):

- 6.1 °C Temperature blank.
- °C IR thermometer.
- Ambient temperature.

Initial: JP

CUSTODY SEAL INTACT:

Sample(s): _____ Cooler: No (Not Intact) : _____ Not Applicable (N/A): _____

Initial: JP

SAMPLE CONDITION:

	Yes	No	N/A
Chain-Of-Custody document(s) received with samples.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sampler's name indicated on COC.....	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Sample container label(s) consistent with custody papers.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container(s) intact and good condition.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Correct containers and volume for analyses requested.....	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper preservation noted on sample label(s).....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
VOA vial(s) free of headspace.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Tedlar bag(s) free of condensation.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Initial: JP

COMMENTS:

Project Contact (Hardcopy or PDF To): Geoffrey D. Risse
 Company / Address: Gettler-Ryan
3140 Gold Camp Dr. Ste 170
 Phone #: 916/631-1300 Fax #: 916/631-1317
 Project #: 25-948162.05 P.O. #: 25-948162.05
 Project Name: Can-Am Plumbing
 Project Address: 191 Wyoming St
Pleasanton, CA

California EDF Report? Yes No
 Sampling Company Log Code: GRRG
 Global ID: T0600156201
 EDF Deliverable To (Email Address): adrisse@hotmail.com
 Sampler Signature: [Signature]

Chain-of-Custody Record and Analysis Request

Sample Designation	Date	Time	Container			Preservative			Matrix			Analysis Request													TAT	For Lab Use Only										
			40 ml VOA	Sleeve	Poly	Glass	Tedlar	HCl	HNO ₃	None	Water	Soil	Air	MTBE (EPA 8260B) per EPA 8021 level @ 5.0 ppb	MTBE (EPA 8260B) @ 0.5 ppb	BTEX (EPA 8260B)	TPH Gas (EPA 8260B)	5 Oxygenates (EPA 8260B)	7 Oxygenates (EPA 8260B)	Lead Scav.(1,2 DCA & 1,2 EDB-EPA 8260B)	Volatile Halocarbons (EPA 8260B)	Volatile Organics Full List (EPA 8260B)	Volatile Organics (EPA 824.2 Drinking Water)	TPH as Diesel (EPA 8015M)			TPH as Motor Oil (EPA 8015M)	Total Lead (EPA 8010)	W.E.T. Lead (STLC)							
MW 3A-55	5/8/06	1007	1																															<input checked="" type="checkbox"/>	1 wk	
PZ 1-10	5/9/06	1250	1																																	
PZ 2-10	5/9/06	1335	1																																	
PZ 3-10	5/9/06	1410	1																																	
PZ 4-10	5/9/06	1454	1																																	
MW 2A-5	5/9/06	0742	1																																	
MW 2A-10	5/9/06	0747	1																																	
MW 2A-15	5/9/06	0752	1																																	
MW 2A-20	5/9/06	0757	1																																	
MW 2A-25	5/9/06	0805	1																																	

Relinquished by: [Signature] Date: 5/11/06 Time: 0945
 Relinquished by: _____ Date: _____ Time: _____ Received by: _____
 Relinquished by: _____ Date: 051106 Time: 0945 Received by Laboratory: [Signature] Kiff Analytical

Remarks: _____
 Bill to: _____

For Lab Use Only: Sample Receipt					
Temp °C	Initials	Date	Time	Therm. ID #	Coolant Present
					Yes / No



Report Number : 50497

Date : 6/16/2006

Geoffrey Risse
Gettler-Ryan Inc.
3140 Gold Camp Dr. Suite 170
Rancho Cordova, CA 95670

Subject : 4 Water Samples
Project Name : Can-Am Plumbing
Project Number : 25-948162.5

Dear Mr. Risse,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,



Joel Kiff

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **QA**

Matrix : Water

Lab Number : 50497-01

Sample Date :6/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/15/2006
Toluene - d8 (Surr)	97.4		% Recovery	EPA 8260B	6/15/2006
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	6/15/2006

Approved By:

Joel Kiff





Report Number : 50497

Date : 6/16/2006

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-1A**


Matrix : Water

Lab Number : 50497-02

Sample Date :6/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Methyl-t-butyl ether (MTBE)	5.3	0.50	ug/L	EPA 8260B	6/15/2006
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	6/15/2006
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/15/2006
Toluene - d8 (Surr)	97.0		% Recovery	EPA 8260B	6/15/2006
4-Bromofluorobenzene (Surr)	102		% Recovery	EPA 8260B	6/15/2006

Approved By:


Joel Kiff



Report Number : 50497

Date : 6/16/2006

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-2A**

Matrix : Water

Lab Number : 50497-03

Sample Date :6/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 9.0	9.0	ug/L	EPA 8260B	6/15/2006
Toluene	< 9.0	9.0	ug/L	EPA 8260B	6/15/2006
Ethylbenzene	< 9.0	9.0	ug/L	EPA 8260B	6/15/2006
Total Xylenes	< 9.0	9.0	ug/L	EPA 8260B	6/15/2006
Methyl-t-butyl ether (MTBE)	5300	9.0	ug/L	EPA 8260B	6/15/2006
Diisopropyl ether (DIPE)	< 9.0	9.0	ug/L	EPA 8260B	6/15/2006
Ethyl-t-butyl ether (ETBE)	< 9.0	9.0	ug/L	EPA 8260B	6/15/2006
Tert-amyl methyl ether (TAME)	61	9.0	ug/L	EPA 8260B	6/15/2006
Tert-Butanol	860	50	ug/L	EPA 8260B	6/15/2006
TPH as Gasoline	< 900	900	ug/L	EPA 8260B	6/15/2006
Toluene - d8 (Surr)	97.6		% Recovery	EPA 8260B	6/15/2006
4-Bromofluorobenzene (Surr)	103		% Recovery	EPA 8260B	6/15/2006

Approved By:


Joel Kiff

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Sample : **MW-3A**

Matrix : Water

Lab Number : 50497-04

Sample Date :6/9/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Methyl-t-butyl ether (MTBE)	3.9	0.50	ug/L	EPA 8260B	6/15/2006
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	6/15/2006
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/15/2006
Toluene - d8 (Surr)	96.5		% Recovery	EPA 8260B	6/15/2006
4-Bromofluorobenzene (Surr)	104		% Recovery	EPA 8260B	6/15/2006

Approved By:

Joel Kiff

Report Number : 50497

Date : 6/16/2006

QC Report : Method Blank Data

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Toluene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	6/15/2006
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	6/15/2006
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	6/15/2006
Toluene - d8 (Surr)	96.7		%	EPA 8260B	6/15/2006
4-Bromofluorobenzene (Surr)	102		%	EPA 8260B	6/15/2006

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
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KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Approved By:  Joel Kiff

Report Number : 50497

Date : 6/16/2006

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Recov. Limit	Relative Percent Diff. Limit
Benzene	50546-03	<0.50	40.0	40.0	43.1	41.2	ug/L	EPA 8260B	6/15/06	108	103	4.34	70-130	25
Toluene	50546-03	<0.50	40.0	40.0	40.2	38.8	ug/L	EPA 8260B	6/15/06	100	97.1	3.33	70-130	25
Tert-Butanol	50546-03	<5.0	200	200	206	207	ug/L	EPA 8260B	6/15/06	103	104	0.617	70-130	25
Methyl-t-Butyl Ether	50546-03	7.2	40.0	40.0	49.3	48.2	ug/L	EPA 8260B	6/15/06	105	102	2.54	70-130	25

KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Approved By:  Joel Kiff

Report Number : 50497

Date : 6/16/2006

QC Report : Laboratory Control Sample (LCS)

Project Name : **Can-Am Plumbing**

Project Number : **25-948162.5**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	6/15/06	100	70-130
Toluene	40.0	ug/L	EPA 8260B	6/15/06	96.2	70-130
Tert-Butanol	200	ug/L	EPA 8260B	6/15/06	100	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	6/15/06	99.8	70-130

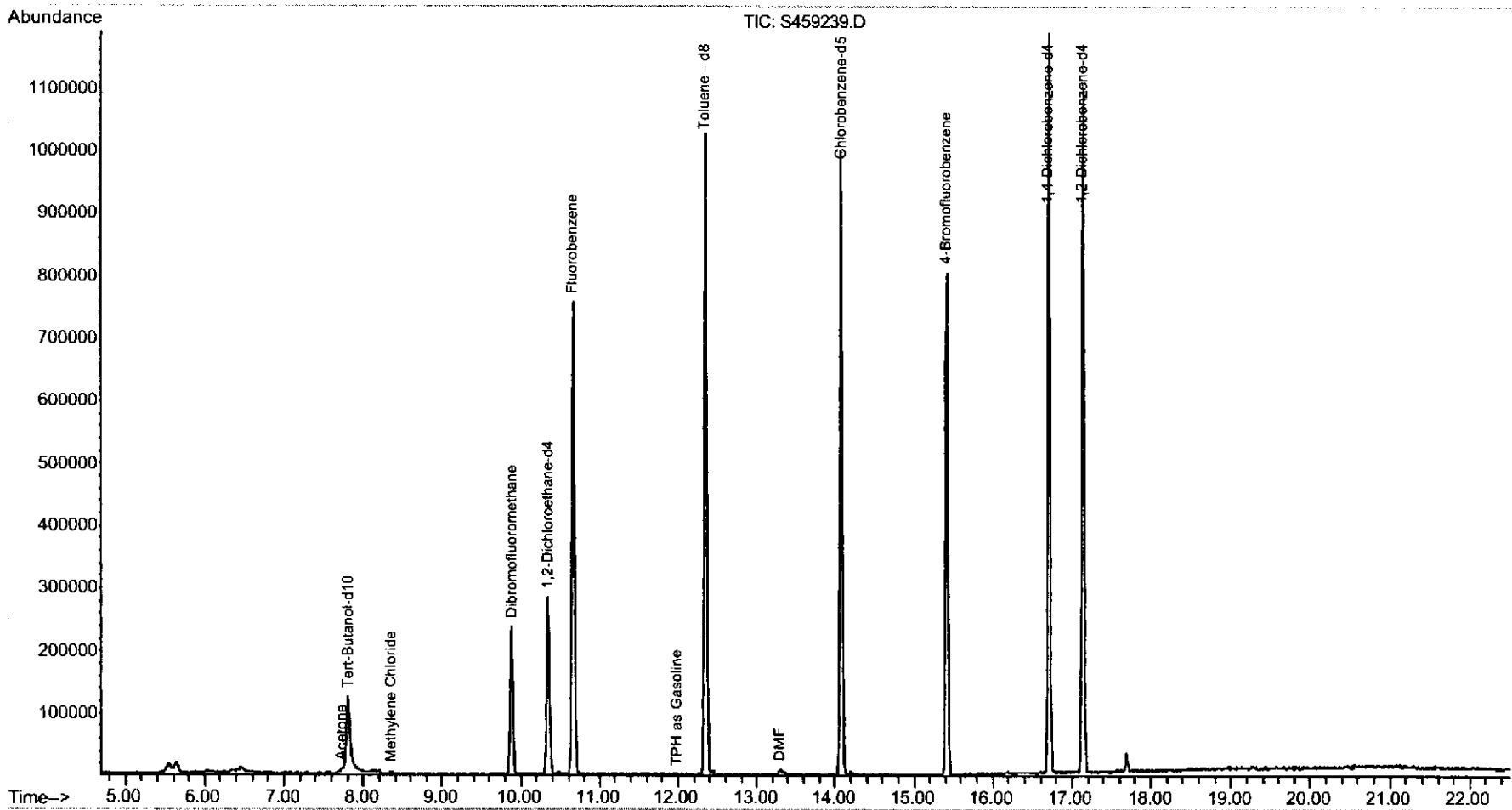
KIFF ANALYTICAL, LLC

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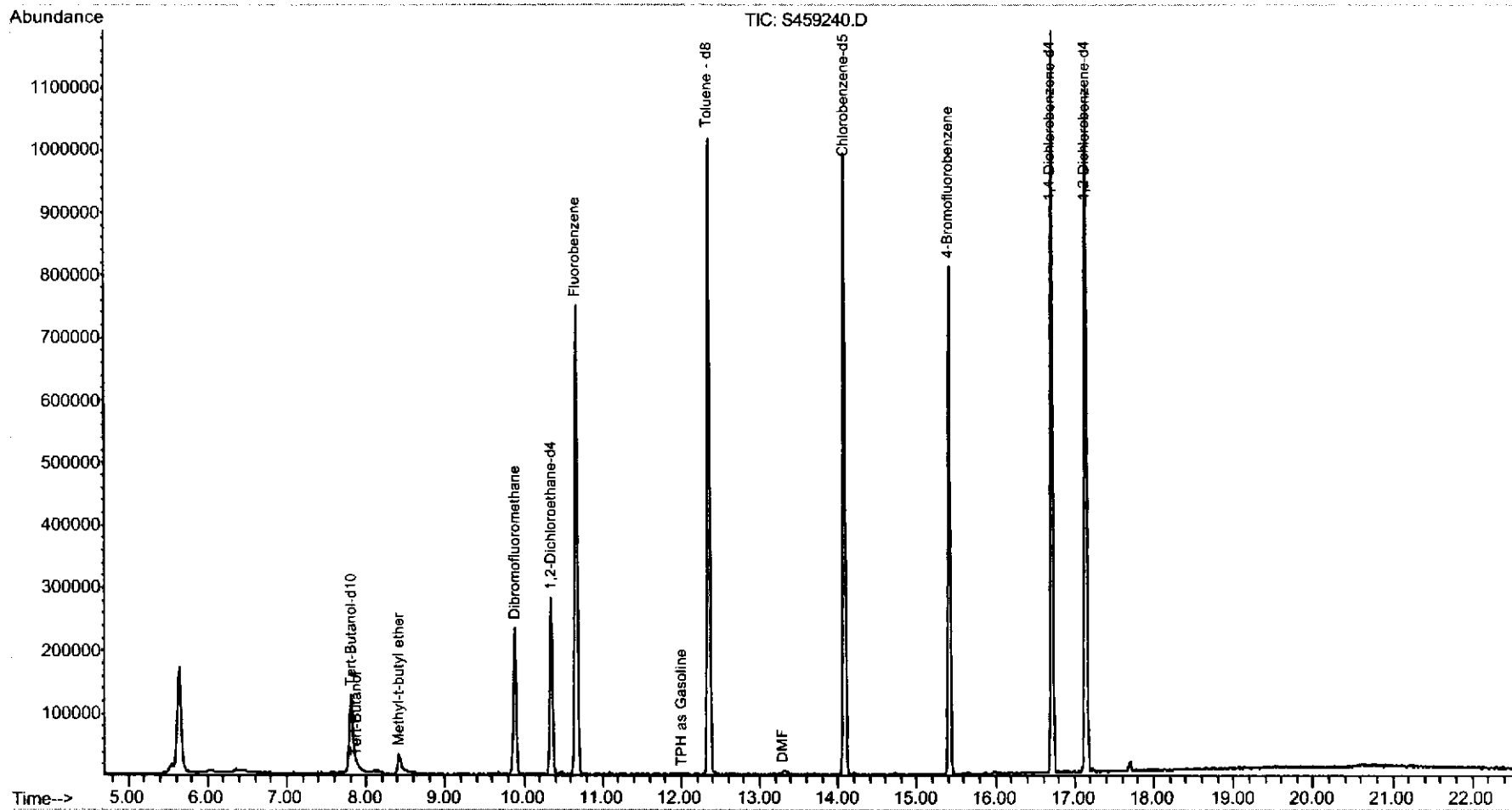
Approved By:


Joel Kiff

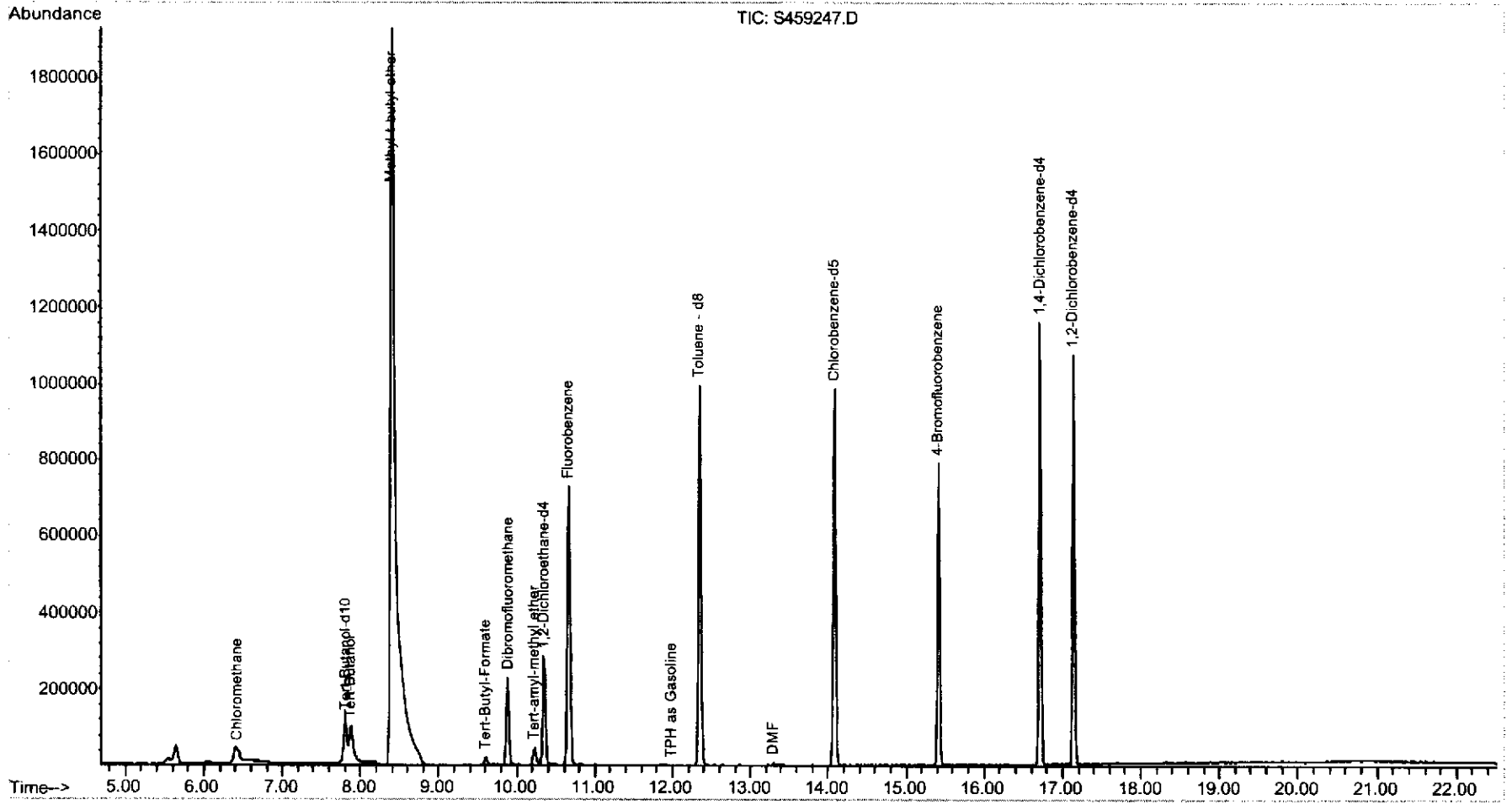
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Sample Name: 50497-01-01
Misc Info :
Vial Number: 8



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Sample Name: 50497-02-01
Misc Info :
Vial Number: 9



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Instrument : GCMS4
Sample Name: 50497-03 0.30000 1000680385
Misc Info :
Vial Number: 16



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Instrument : GCMS4
Sample Name: 50497-04-01
Misc Info :
Vial Number: 10

